

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION TO AMEND INJECTION PERMIT**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: E-27,447 3-JE

SW 1/4 Sec. 31 Twp. 14 S. R. 22  East  West

3497 Feet from  North /  South Section Line

4235 Feet from  East /  West Section Line

Lease: Gillespie Lease I-1 P&A 5/16/17 15-091-22-750-00-00

Well #: Gillespie I-2 Redesignate as the Pilot Well  
Johnson 15-091-22-738-00-00

County, Kansas

Originally granted to: NA

(All information above this line taken from the original permit)

Current Operator: License # 33065 Exp. 02/28/18 Contact Person: cc: Jerid Hoehn Kim Hoehn

Company Name: Hoehn Oil LLC cc: Hestli Baker

(As listed on operator license)

Address: 40971 W. 247th Wellsville, KS 66092

Phone: 913-908-5976

Received  
KANSAS CORPORATION COMMISSION

OCT 12 2017  
CONSERVATION DIVISION  
WICHITA, KS

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: \_\_\_\_\_ psi maximum from the current permitted pressure of \_\_\_\_\_
- B. Change the authorized injection rate to: \_\_\_\_\_ bbl/day maximum from the current rate of \_\_\_\_\_ bbl/day.
- C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

| Company Name | Lease Name | Lease Description |
|--------------|------------|-------------------|
| 1. _____     | _____      | _____             |
| 2. _____     | _____      | _____             |
| 3. _____     | _____      | _____             |
| 4. _____     | _____      | _____             |
| 5. _____     | _____      | _____             |
| 6. _____     | _____      | _____             |
| 7. _____     | _____      | _____             |
| 8. _____     | _____      | _____             |

(Attach additional sheets if necessary)

- D. Change the permit by: ( XXXX ) add the following repressuring wells: I-10 & I-11 ;  
( \_\_\_\_\_ ) change the injection formation; or ( \_\_\_\_\_ ) change well construction; or ( \_\_\_\_\_ ) other:

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Paid \$100.00  
CK 6223  
10/12/17

Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

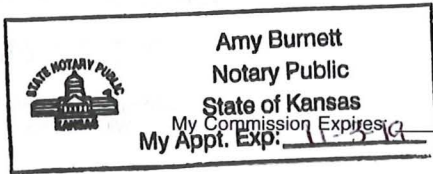
Name See Attached Legal Description of Leasehold \_\_\_\_\_


\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 1 day of October, 2017.



  
Notary Public  
11-3-19

**Instructions for Form U-8**

*Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL**

Form U-1  
November 2011  
**Form must be Typed  
Form must be Signed  
All blanks must be Filled**

Disposal

Enhanced Recovery:  Repressuring  
 Waterflood  
 Tertiary

Date: October 1, 2017

Operator License Number: 33065

Operator: Hoehn Oil LLC

Address: 40971 W. 247th  
Wellsville, KS 66092

Contact Person: Jerid Hoehn

Phone: 913-908-5976

Email: NA

Permit Number: E-27,447

API Number: 15-091-24465-00-00

**Well Location**

NW - SE - SW - NW Sec. 31 Twp. 14 S. R. 22  E  W

3040 feet from  N /  S Line of Section

4400 feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

Lease Description: NW/4 of the Sec.31 Twp.14S R.22E

Lease Name: Gillespie Well Number: I-10

Field Name: Unknown

County: Johnson

**Deepest Usable Water**

Formation: Bartlesville

Depth to Bottom of Formation: \_\_\_\_\_

Check One:  Old Well Being Converted  Newly Drilled Well  Well to be Drilled

Surface Elevation: \_\_\_\_\_ feet Well Total Depth: 897 feet Plug Back Depth: \_\_\_\_\_ feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

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WICHITA, KS

**Injection Formation Description:**

| Name                | top / bottom     | perf / open hole | depth                  |
|---------------------|------------------|------------------|------------------------|
| <u>Bartlesville</u> | <u>849 / 856</u> | <u>perf.</u>     | <u>849 to 856 feet</u> |
| _____               | _____ / _____    | _____ at _____   | _____ to _____ feet    |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**  
(attach additional sheets if necessary)

| Lease Operator          | Lease/Facility Name    | Lease/Facility Description  | Well ID & Spot Location |
|-------------------------|------------------------|-----------------------------|-------------------------|
| <u>1. Hoehn Oil LLC</u> | <u>Gillespie Lease</u> | <u>Sec.31 Twp.14S R.22E</u> | <u>See Attached</u>     |
| <u>2. _____</u>         | _____                  | _____                       | _____                   |
| <u>3. _____</u>         | _____                  | _____                       | _____                   |

| Producing Formation    | Strata Depth        | Total Dissolved Solids (if available) |
|------------------------|---------------------|---------------------------------------|
| <u>1. Bartlesville</u> | _____ to _____ feet | _____ mg/l                            |
| <u>2. _____</u>        | _____ to _____ feet | _____ mg/l                            |
| <u>3. _____</u>        | _____ to _____ feet | _____ mg/l                            |

Maximum Requested Liquid Injection Rate: 30 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 300 psig

**Well Completion**

Type:  Tubing & Packer  Packerless  Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing |
|------------------|-----------|---------|--------------|------------|--------|
| Size             |           | 7       |              | 2 7/8      |        |
| Setting Depth    |           | 23      |              | 887        |        |
| Amount of Cement |           | 5       |              | 120        |        |
| Top of Cement    |           | 0       |              | 0          |        |
| Bottom of Cement |           | 23      |              | 887        |        |

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

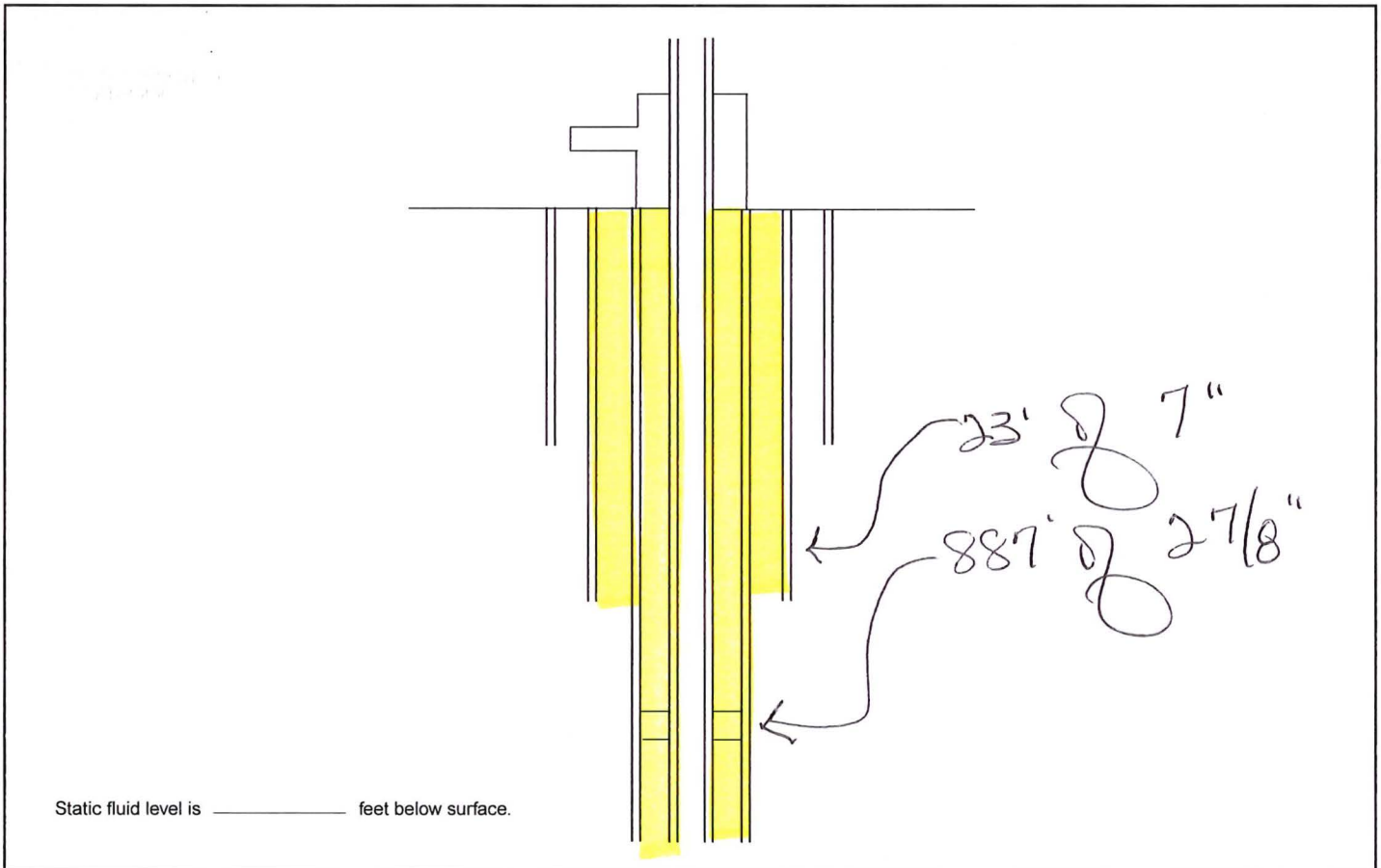
Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: \_\_\_\_\_

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

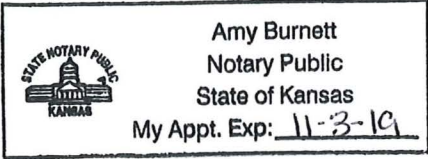
See Attached

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

*[Signature]*  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 9 day of October, 2017



*[Signature]*  
Notary Public  
My Commission Expires: 11-3-19

Received  
KANSAS CORPORATION COMMISSION  
**OCT 12 2017**  
CONSERVATION DIVISION  
WICHITA, KS

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

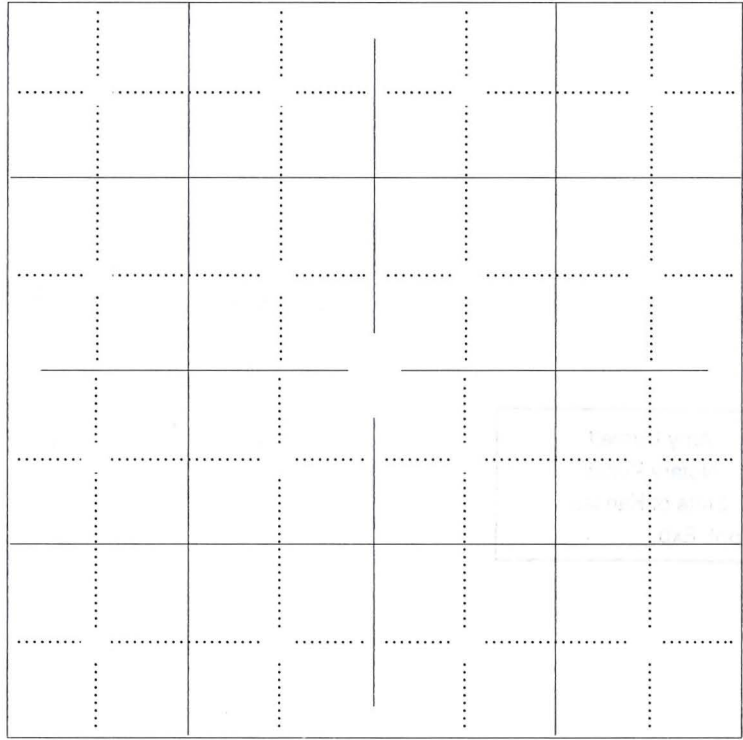


**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator:                     Hoehn Oil LLC                     Location of Well:                     NW SE SW NW/4 of the Sec.31 Twp.14S R.22E                      
 Lease:                     Gillespie                     3040                      feet from  N /  S Line of Section  
 Well Number:                     Gillespie I-10                     4400                      feet from  E /  W Line of Section  
 County:                     Johnson                     Sec.                     31                     Twp.                     14                     S. R.                     22                      East  West

**Plat**  
 Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

*See  
 Attached  
 Maps*



- applicant well producing well  plugged injection well
- D & A well other injection well  temporary abandoned well
- plugged producer water supply well WSW

The undersigned hereby certifies that he / she is a duly authorized agent for                     Hoehn Oil                    , and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

*Hoehn Oil*  
*Jane Baker*  
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this                     9                     day of                     October                    ,                     2017                    

Amy Burnett  
 Notary Public  
 State of Kansas  
 My Appt. Exp:                     11-3-19                    

*Amy Burnett*  
 Notary Public  
 My Commission Expires:                     11-3-19

**Affidavit of Notice Served**

Re: Application for: Hoehn Oil LLC

Well Name: Gillespie I-10 Legal Location: NW SE SW NW/4 of the Sec.31 Twp.14S R.22E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 9 of October, 2017, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

See Attached

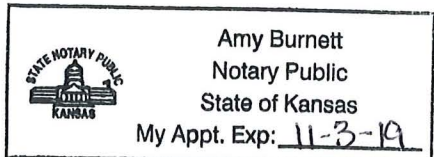
Received  
KANSAS CORPORATION COMMISSION  
**OCT 12 2017**  
CONSERVATION DIVISION  
WICHITA, KS

I further attest that notice of the filing of this application was published in the Olathe News, the official county publication of Johnson county. A copy of the affidavit of this publication is attached.

Signed this 9 day of October, 2017

[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 9 day of October, 2017

  
Amy Burnett  
Notary Public  
State of Kansas  
My Appt. Exp: 11-3-19

[Signature]  
Notary Public  
My Commission Expires: 11-3-19

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR INJECTION WELL**

Form U-1  
November 2011  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Disposal

Enhanced Recovery:  Repressuring  
 Waterflood  
 Tertiary

Date: October 1, 2017

Operator License Number: 33065

Operator: Hoehn Oil LLC

Address: 40971 W. 247th  
Wellsville, KS 66092

Contact Person: Jerid Hoehn

Phone: 913-908-5976

Email: NA

Permit Number: E-27,447

API Number: 15-091-24466-00-00

**Well Location**

SE - NW - SW - NW Sec. 31 Twp. 14 S. R. 22  E  W  
3452 feet from  N /  S Line of Section  
4696 feet from  E /  W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84  
Lease Description: NW/4 of the Sec.31 Twp.14S R.22E

Lease Name: Gillespie Well Number: I-11

Field Name: Unknown

County: Johnson

**Deepest Usable Water**

Formation: Bartlesville

Depth to Bottom of Formation: \_\_\_\_\_

**Received**  
KANSAS CORPORATION COMMISSION  
**OCT 12 2017**  
CONSERVATION DIVISION  
WICHITA, KS

Check One:  Old Well Being Converted  Newly Drilled Well  Well to be Drilled

Surface Elevation: \_\_\_\_\_ feet Well Total Depth: 928 feet Plug Back Depth: \_\_\_\_\_ feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

| Name                | top / bottom     | perf / open hole | depth                        |
|---------------------|------------------|------------------|------------------------------|
| <u>Bartlesville</u> | <u>863 / 869</u> | <u>perf.</u>     | <u>at 863 to 869 feet</u>    |
| _____               | _____ / _____    | _____            | _____ at _____ to _____ feet |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

| Lease Operator          | Lease/Facility Name    | Lease/Facility Description  | Well ID & Spot Location |
|-------------------------|------------------------|-----------------------------|-------------------------|
| <u>1. Hoehn Oil LLC</u> | <u>Gillespie Lease</u> | <u>Sec.31 Twp.14S R.22E</u> | <u>See Attached</u>     |
| <u>2. _____</u>         | _____                  | _____                       | _____                   |
| <u>3. _____</u>         | _____                  | _____                       | _____                   |

| Producing Formation    | Strata Depth        | Total Dissolved Solids (if available) |
|------------------------|---------------------|---------------------------------------|
| <u>1. Bartlesville</u> | _____ to _____ feet | _____ mg/l                            |
| <u>2. _____</u>        | _____ to _____ feet | _____ mg/l                            |
| <u>3. _____</u>        | _____ to _____ feet | _____ mg/l                            |

Maximum Requested Liquid Injection Rate: 30 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 300 psig



**Well Completion**

Type:  Tubing & Packer  Packerless  Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing |
|------------------|-----------|---------|--------------|------------|--------|
| Size             |           | 7       |              | 2 7/8      |        |
| Setting Depth    |           | 23      |              | 918        |        |
| Amount of Cement |           | 5       |              | 128        |        |
| Top of Cement    |           | 0       |              | 0          |        |
| Bottom of Cement |           | 23      |              | 918        |        |

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

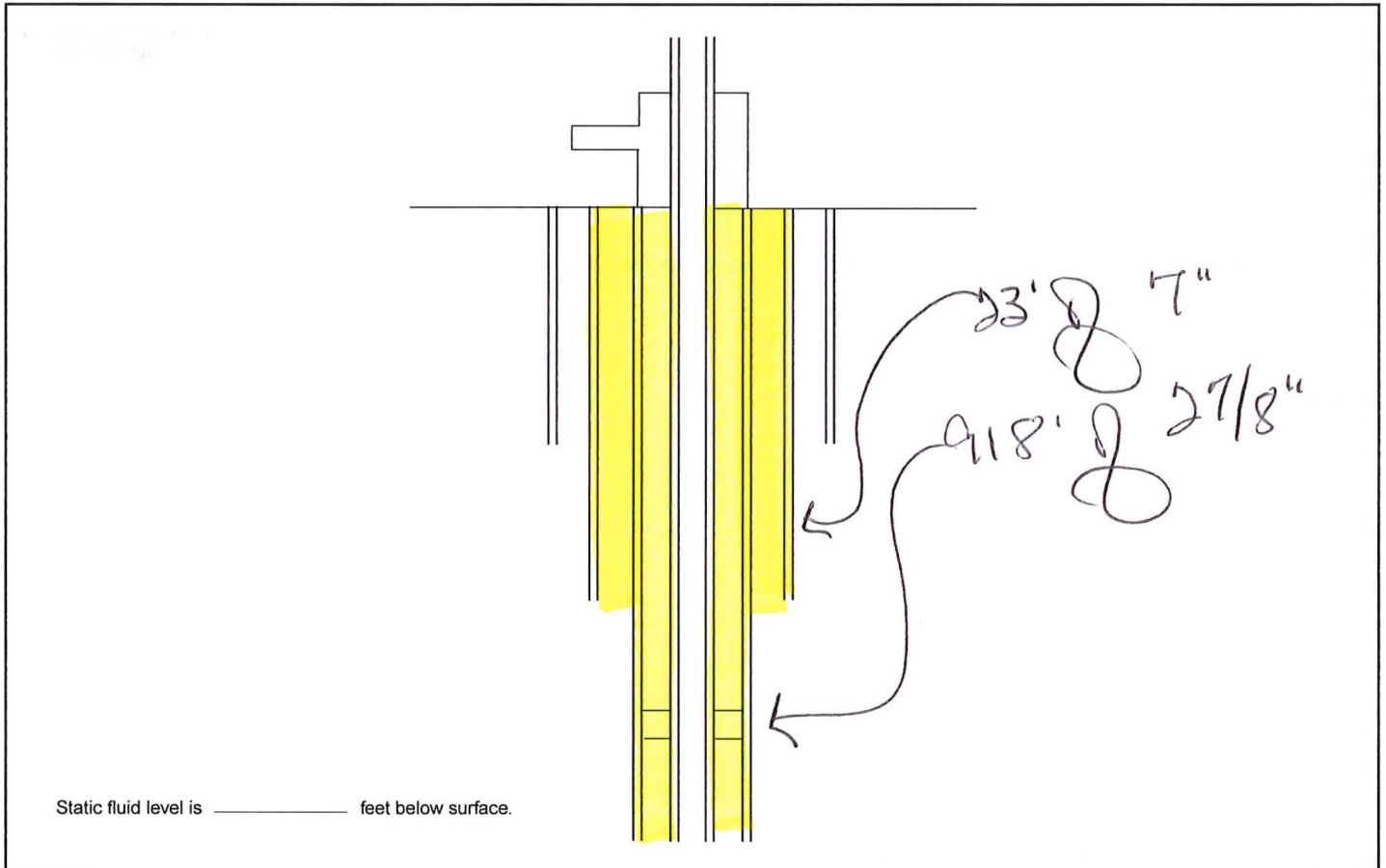
Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: \_\_\_\_\_

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

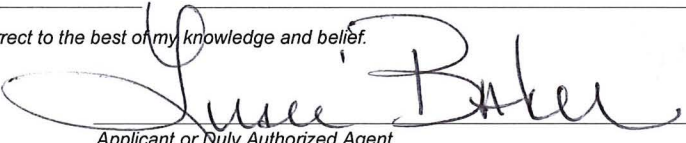
Name:

Legal Description of Leasehold:

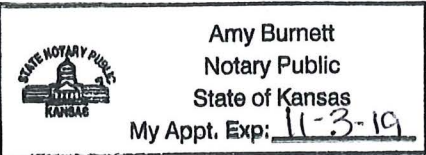
See Attached

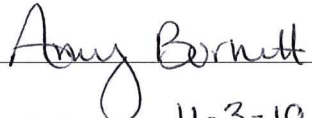
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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

  
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 9 day of October, 2017

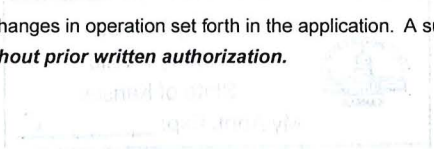


  
 Notary Public  
 My Commission Expires: 11-3-19

Received  
KANSAS CORPORATION COMMISSION  
**OCT 12 2017**  
 CONSERVATION DIVISION  
 WICHITA, KS

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
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9. All application fees must accompany the application.

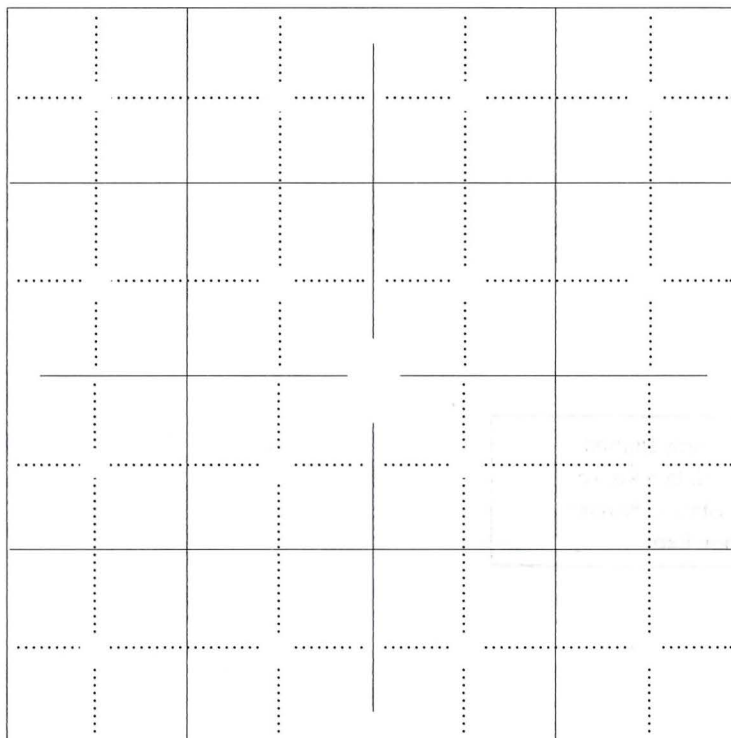


**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: Hoehn Oil LLC Location of Well: SE NW SW NW/4 of the Sec.31 Twp.14S R.22E  
 Lease: Gillespie 3452 feet from  N /  S Line of Section  
 Well Number: Gillespie I-11 4696 feet from  E /  W Line of Section  
 County: Johnson Sec. 31 Twp. 14 S. R. 22  East  West

**Plat**  
 Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See  
Attached  
Maps

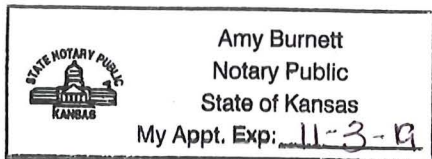


- applicant well producing well plugged injection well
- D & A well other injection well temporary abandoned well
- plugged producer water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Hoehn Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Jesse Baker  
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 9 day of October, 2017



Amy Burnett  
 Notary Public  
 My Commission Expires: 11-3-19

**Affidavit of Notice Served**

Re: Application for: Hoehn Oil LLC  
Well Name: Gillespie I-11 Legal Location: SE NW SW NW/4 of the Sec.31 Twp.14S R.22E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 9 of October, 2017, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

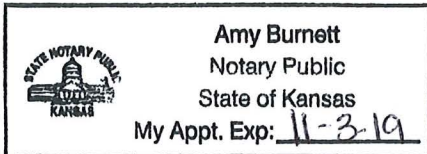
See Attached

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WICHITA, KS

I further attest that notice of the filing of this application was published in the Olathe News, the official county publication of Johnson county. A copy of the affidavit of this publication is attached.

Signed this 9 day of October, 2017  
[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 9 day of October, 2017



[Signature]  
Notary Public  
My Commission Expires: 11-3-19

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Well Inventory According to the KCC  
 Hoehn Oil LLC

| Lease Name | Well No. | API Number        | Year Drill | Year Assu | Depth | County  | Sec | Twp | Rge | Dir | Q4 | Q3 | Q2 | Q1 | Feet N-S | N-S  | Feet E-W | E-W  | Well | Well | Oil Lease | Gas Lease | Latitude | Longitude | Datum |
|------------|----------|-------------------|------------|-----------|-------|---------|-----|-----|-----|-----|----|----|----|----|----------|------|----------|------|------|------|-----------|-----------|----------|-----------|-------|
| GILLESPIE  | 1        | 15-091-21898-0000 | 1987       |           | 915   | Johnson | 31  | 14  | 22  | E   |    |    | SW | NW | 3300     | S    | 4620     | E    | OIL  | PR   |           |           | 127841   |           |       |
| GILLESPIE  | 13       | 15-091-22748-0000 | 1997       |           | 955   | Johnson | 31  | 14  | 22  | E   |    |    | SW | NE | NW       |      | 4235     | S    | 3735 | E    | OIL       | PR        | 127841   |           |       |
| GILLESPIE  | 14       | 15-091-22751-0000 | 1997       |           | 931   | Johnson | 31  | 14  | 22  | E   |    |    | NW | SE | NW       |      | 3795     | S    | 3735 | E    | OIL       | PR        | 127841   |           |       |
| GILLESPIE  | 15       | 15-091-22752-0000 | 1997       |           | 935   | Johnson | 31  | 14  | 22  | E   |    |    | NE | SW | NW       |      | 3795     | S    | 4175 | E    | OIL       | PR        | 127841   |           |       |
| GILLESPIE  | 16       | 15-091-23921-0000 | 2012       |           | 1010  | Johnson | 31  | 14  | 22  | E   | SE | SE | NE | NW |          | 4184 | S        | 2693 | E    | OIL  | PR        |           |          |           |       |
| GILLESPIE  | 2        | 15-091-22000-0000 | 1988       |           | 890   | Johnson | 31  | 14  | 22  | E   |    |    | W2 | SE | NW       |      | 3300     | S    | 3740 | E    | OIL       | PR        | 127841   |           |       |
| GILLESPIE  | 3        | 15-091-22117-0000 | 1989       |           | 900   | Johnson | 31  | 14  | 22  | E   |    |    | SW | NW |          | 3740 | S        | 4620 | E    | OIL  | PR        |           |          |           |       |
| GILLESPIE  | 4        | 15-091-22118-0000 | 1989       |           | 900   | Johnson | 31  | 14  | 22  | E   |    |    | SW | NW |          | 3300 | S        | 4180 | E    | OIL  | PR        | 127841    |          |           |       |
| GILLESPIE  | 5        | 15-091-22230-0000 | 1990       |           | 875   | Johnson | 31  | 14  | 22  | E   | SW | SW | SW | NW |          | 2860 | S        | 5060 | E    | OIL  | PR        | 127841    |          |           |       |
| GILLESPIE  | 6        | 15-091-22231-0000 | 1990       |           | 876   | Johnson | 31  | 14  | 22  | E   |    |    | SW | NW |          | 2860 | S        | 4620 | E    | OIL  | PR        | 127841    |          |           |       |
| GILLESPIE  | 7        | 15-091-22232-0000 | 1990       |           | 890   | Johnson | 31  | 14  | 22  | E   | SE | SE | SW | NW |          | 2860 | S        | 4180 | E    | OIL  | PR        | 127841    |          |           |       |
| GILLESPIE  | 8        | 15-091-22503-0000 | 1992       |           | 1010  | Johnson | 31  | 14  | 22  | E   |    |    | NE | NW |          | 4620 | S        | 3300 | E    | OIL  | PR        | 127841    |          |           |       |
| GILLESPIE  | 9        | 15-091-22739-0000 | 1997       |           | 995   | Johnson | 31  | 14  | 22  | E   |    |    | NW | NE | NW       |      | 5115     | S    | 3795 | E    | OIL       | PR        | 127841   |           |       |
| GILLESPIE  | I-9      | 15-091-24435-0000 | 2016       |           | 995   | Johnson | 31  | 14  | 22  | E   | SE | NW | NE | NW |          | 415  | N        | 1720 | W    | OIL  | PR        |           |          |           |       |

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# Gillespie Map

Google Earth

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## Legend

- Gillespie Tank Battery
- Injection lines
- Injectors
- Lease Boundary
- Oil Wells

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WICHITA, KS

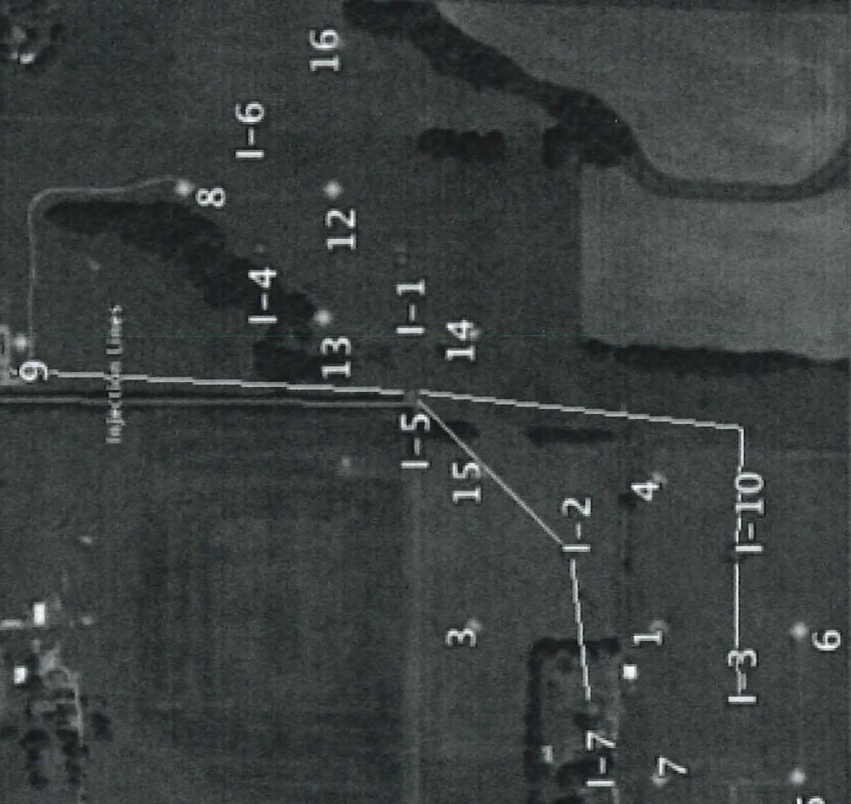


2000 ft

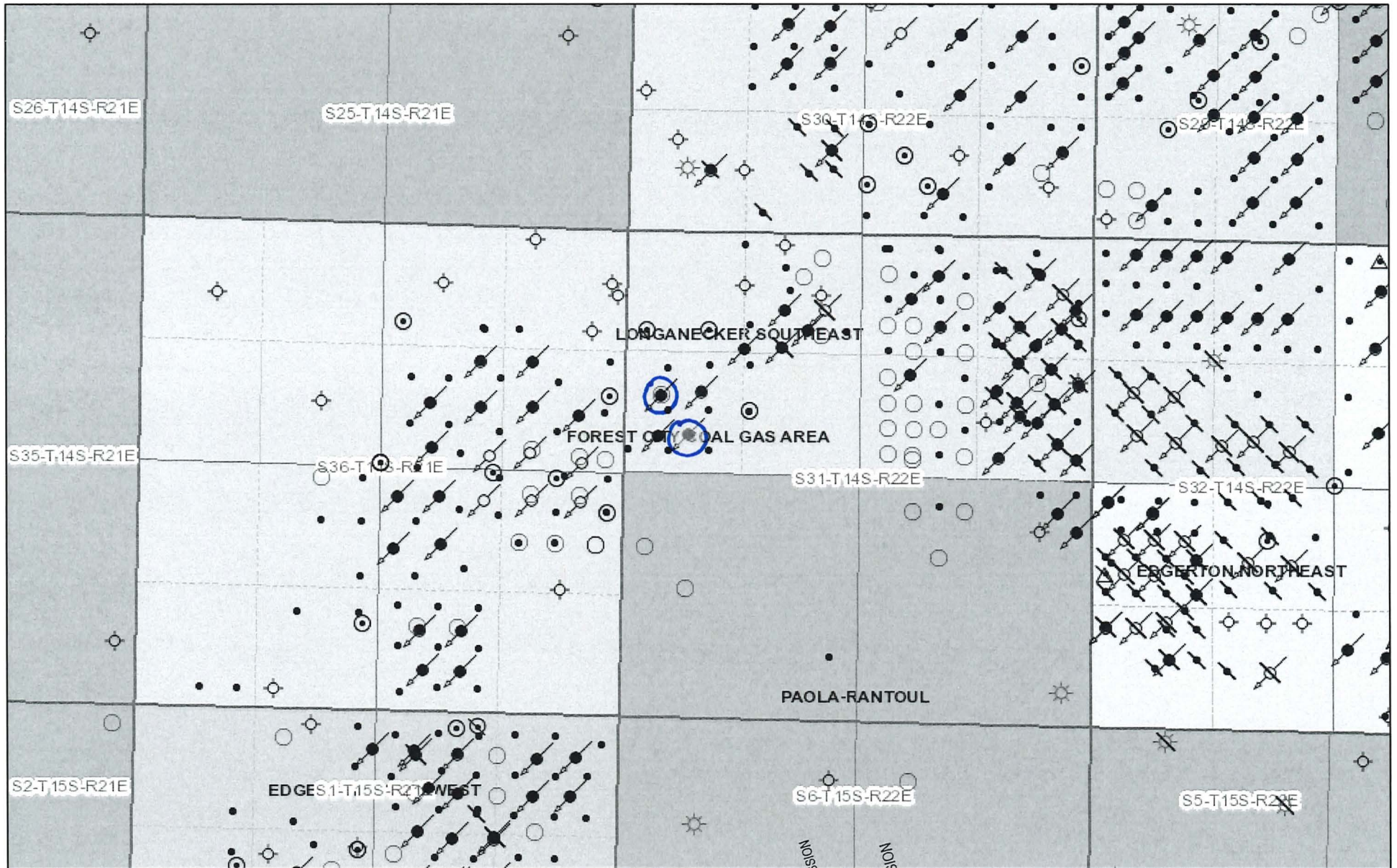
Gillespie Tank Battery

Injection Lines

Edgerton Rd



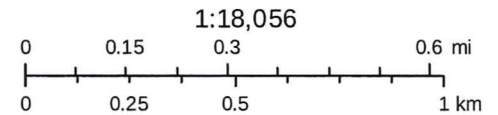
# Gillespie Lease



September 26, 17

Evans, Glenn A.  
Hughes Drilling  
S.T. Petroleum

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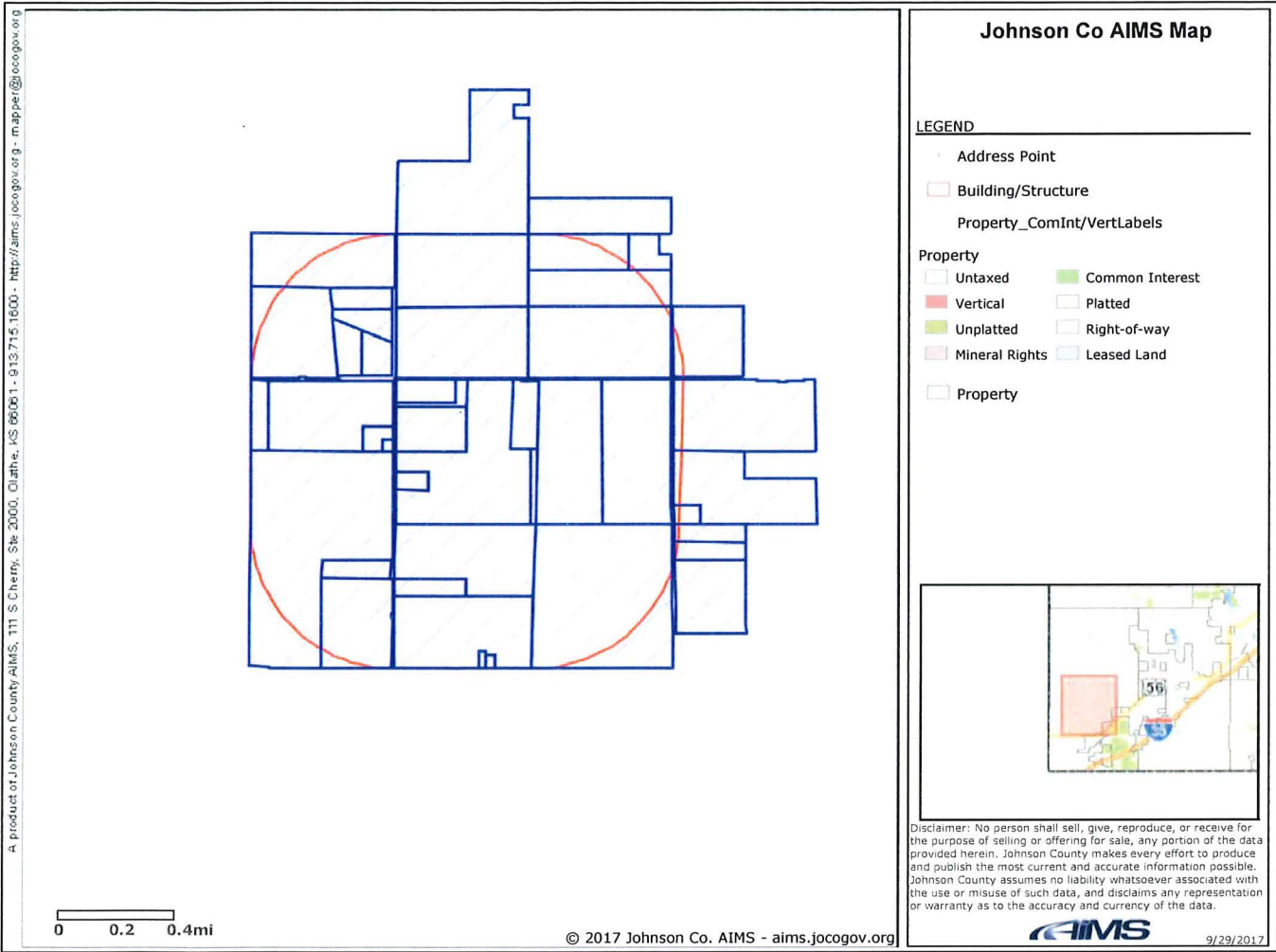


Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey

| Property ID     | Mail Line1         | Mail Line2         | Owner Name 1                   | Owner Name 2                 | Owner Line1              | Owner Line2          | Billing Name                   | Billing Nam     | Billing Address Line1 | Billing Address Line2 |
|-----------------|--------------------|--------------------|--------------------------------|------------------------------|--------------------------|----------------------|--------------------------------|-----------------|-----------------------|-----------------------|
| 4F211436-3002   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | ETAL                         | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F211425-4001   | 0 NS NT            |                    | EIDEMILLER, DONALD R.          | EIDEMILLER, SANDRA K.        | 21305 WHISPERING DR      | LENEXA, KS 66220     |                                |                 |                       |                       |
| 4F211436-3004   | 0 NS NT            |                    | ANDERSON, ROY                  | ANDERSON, JERI L.            | 18580 S EDGERTON RD      | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221429-2002   | 0 NS NT            |                    | HOWERY, LOUISE M               | KNABE, ROBERT D              | 18445 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-3004   | 0 NS NT            |                    | EMBRY LIVING TRUST             |                              | 450 W WESTHOFF PL        | GARDNER, KS 66030    |                                |                 |                       |                       |
| 4F221430-4002   | 0 NS NT            |                    | ROWEN TREE LLC                 |                              | 29120 PLEASANT VALLEY RD | PAOLA, KS 66071      |                                |                 |                       |                       |
| 4F221430-4004   | 0 NS NT            |                    | GILLESPIE, TULA R. REV TRUST   | ETAL                         | 18595 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-4011   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | NORRIS, PATRICIA J. TRUSTEE  | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1001   | 0 NS NT            |                    | STEPHENS, BILLY W. IRREV TRUST |                              | 37975 W 183RD ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1004   | 0 NS NT            |                    | GILLESPIE, TULA R. REV TRUST   |                              | 18595 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1005   | 0 NS NT            |                    | HANNA LIVING TRUST             |                              | 18355 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-2003   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | NORRIS, PATRICIA J. TRUSTEE  | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-3002   | 0 NS NT            |                    | LSRK LLC                       |                              | 29120 PLEASANT VALLEY RD | PAOLA, KS 66071      |                                |                 |                       |                       |
| 4F221431-3003   | 0 NS NT            |                    | GILLESPIE, TULA R. REV TRUST   |                              | 18595 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221432-2005   | 0 NS NT            |                    | SKAGGS, RICHARD L.             |                              | 10824 W 58TH ST          | SHAWNEE, KS 66203    |                                |                 |                       |                       |
| 4P13750000 0002 | 0 NS NT            |                    | BURLING, DANIEL                | BURLING, MELISSA             | 37900 W 183RD ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4P13750000 0003 | 0 NS NT            |                    | LEWIS, CORY TRAVIS             | NORRIS-LEWIS, BARBARA EILEEN | 18100 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-3002   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | ETAL                         | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-3002   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | ETAL                         | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-4001   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | ETAL                         | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-4007   | 0 NS NT            |                    | JOHNS, JOEL B.                 | ETAL                         | 17940 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-4009   | 0 NS NT            |                    | NORRIS, EUGENE R. TRUSTEE      | ETAL                         | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221432-2010   | 0 NS NT            |                    | SALDANA, DONNA JUNE            | ETAL                         | 521 N RAINBOW LAKE RD    | WICHITA, KS 67235    |                                |                 |                       |                       |
| 4F221430-4010   | 17940 SUNFLOWER RD | Edgerton, KS 66021 | JOHNS, JOEL B.                 | NORRIS-JOHN, JULIE P.        | 17940 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-2001   | 17985 EDGERTON RD  | Edgerton, KS 66021 | LONGANECKER, CLAY R            | LONGANECKER, CURT W          | PO BOX 424               | GARDNER, KS 66030    |                                |                 |                       |                       |
| 4F211425-4004   | 18020 EDGERTON RD  | Edgerton, KS 66021 | TOPLIKAR, JOSEPH D.            | TOPLIKAR, KIMBERLY A.        | 18020 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4P13750000 0004 | 18100 EDGERTON RD  | Edgerton, KS 66021 | LEWIS, CORY T.                 | NORRIS-LEWIS, BARBARA E.     | 18100 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1003   | 18355 EDGERTON RD  | Edgerton, KS 66021 | HANNA LIVING TRUST             |                              | 18355 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221432-1001   | 18445 SUNFLOWER RD | Edgerton, KS 66021 | LSRK LLC                       |                              | 29120 PLEASANT VALLEY RD | PAOLA, KS 66071      |                                |                 |                       |                       |
| 4F221432-1002   | 18517 SUNFLOWER RD | Edgerton, KS 66021 | RILEY, MARGARET L. TRUSTEE     |                              | 1128 W CEDAR TER         | OLATHE, KS 66061     |                                |                 |                       |                       |
| 4F211436-3003   | 18580 EDGERTON RD  | Edgerton, KS 66021 | ANDERSON, ROY                  | ANDERSON, JERI L.            | 18580 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1008   | 18595 EDGERTON RD  | Edgerton, KS 66021 | GILLESPIE, TULA R. REV TRUST   |                              | 18595 EDGERTON RD        | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221432-1003   | 18705 SUNFLOWER RD | Edgerton, KS 66021 | SWEETWOOD FAMILY INVESTMENT TR |                              | 4462 VERMONT RD          | WELLSVILLE, KS 66092 | SWEETWOOD, BARBARA SUE TRUSTEE | 4462 VERMONT RD | WELLSVILLE, KS 66092  |                       |
| 4F221432-2004   | 18725 SUNFLOWER RD | Edgerton, KS 66021 | ANDERBERG, JOHN C LIVING TRUST |                              | 18725 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-4001   | 18800 SUNFLOWER RD | Edgerton, KS 66021 | THOMAS ENTERPRISES, INC.       | OF KANSAS                    | 18800 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-2004   | 18845 EDGERTON RD  | Edgerton, KS 66021 | NORRIS, EUGENE R. TRUSTEE      | NORRIS, PATRICIA J. TRUSTEE  | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F211436-4004   | 18850 EDGERTON RD  | Edgerton, KS 66021 | HUGHES FAMILY LIMITED          | PARTNERSHIP (THE)            | 122 N MAIN               | WELLSVILLE, KS 66092 |                                |                 |                       |                       |
| 4F221431-2005   | 18885 EDGERTON RD  | Edgerton, KS 66021 | NORRIS, MICHAEL R.             |                              | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F211436-4002   | 18970 EDGERTON RD  | Edgerton, KS 66021 | NORRIS, DAN                    | NORRIS, MIKE                 | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-3001   | 36621 W 183RD ST   | Edgerton, KS 66021 | THOMAS ENTERPRISES, INC.       | OF KANSAS                    | 18800 SUNFLOWER RD       | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-1006   | 36715 W 183RD ST   | Edgerton, KS 66021 | GILLESPIE, JEFFREY P.          | GILLESPIE, LINDA K.          | 36715 W 183RD ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-2002   | 37070 W 191ST ST   | Edgerton, KS 66021 | NORRIS, EUGENE R. TRUSTEE      | NORRIS, PATRICIA J. TRUSTEE  | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221431-2001   | 37120 W 191ST ST   | Edgerton, KS 66021 | NORRIS, EUGENE R. TRUSTEE      | NORRIS, PATRICIA J. TRUSTEE  | 37070 W 191ST ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F221430-1001   | 37141 W 175TH ST   | Edgerton, KS 66021 | LONGANECKER, CLAY R            | LONGANECKER, CURT W          | PO BOX 424               | GARDNER, KS 66030    |                                |                 |                       |                       |
| 4F221430-2002   | 37800 W 183RD ST   | Edgerton, KS 66021 | THOMAS, VERNON CHARLES LIV TR  |                              | 17685 EDGERTON RD        | EDGERTON, KS 66021   | THOMAS, VERNON CHARLES TRUSTEE | 725 S ELM ST    | GARDNER, KS 66030     |                       |
| 4P13750000 0001 | 37900 W 183RD ST   |                    | BURLING, DANIEL                | BURLING, MELISSA             | PO BOX 541               | GARDNER, KS 66030    |                                |                 |                       |                       |
| 4F211436-3001   | 37975 W 183RD ST   | Edgerton, KS 66021 | STEPHENS, BILLY W. IRREV TRUST |                              | 37975 W 183RD ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |
| 4F211436-3006   | 38255 W 183RD ST   | Edgerton, KS 66021 | STEPHENS, MICHAEL WAYNE        |                              | 38255 W 183RD ST         | EDGERTON, KS 66021   |                                |                 |                       |                       |

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 WICHITA, KS

Confidentiality Requested:  
 Yes  No

KANSAS CORPORATION COMMISSION 1368366  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
November 2016  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33065  
Name: Hoehn Oil LLC  
Address 1: 40971 W 247TH  
Address 2: \_\_\_\_\_  
City: WELLSVILLE State: KS Zip: 66092 + 4047  
Contact Person: Jerid Hoehn  
Phone: (913) 908-5976  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  
 Gas  DH  EOR  
 OG  GSW  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 EOR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

8/29/2017 8/30/2017 8/31/2017  
Spud Date or Completion Date or  
Recompletion Date Reached TD Recompletion Date

API No.: 15-091-24465-00-00  
Spot Description: \_\_\_\_\_  
NW SE SW-NW Sec. 31 Twp. 14 S. R. 22  East  West  
3040 Feet from  North /  South Line of Section  
4400 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: Johnson  
Lease Name: GILLESPIE Well #: I-10  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1023 Kelly Bushing: 1023  
Total Vertical Depth: 897 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 60 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
Permit #: \_\_\_\_\_

Received County  
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OCT 12 2017  
CONSERVATION DIVISION  
WICHITA, KS

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  Drill Stem Tests Received  
 Geologist Report / Mud Logs Received  
 UIC Distribution  
ALT  I  II  III Approved by: Karen Ritter Date: 09/26/2017



1368366

Operator Name: Hoehn Oil LLC Lease Name: GILLESPIE Well #: I-10  
 Sec. 31 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>List All E. Logs Run:<br><br>GammaRayNeutron CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name <u>GammaRay</u> Top <u>20</u> Datum <u>GL</u> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9.875             | 7                         | 17                | 23            | common         | 5            | NONE                       |
| Production  | 5.625             | 2.875                     | 6                 | 887           | 50/50 POZ      | 120          | Gel, Seal                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|  |           |   |             |               |         |  |  |
|--|-----------|---|-------------|---------------|---------|--|--|
| Date of first Production/Injection or Resumed Production/ Injection: |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |         |  |  |
| Estimated Production Per 24 Hours                                    | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity |  |  |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top <u>849</u> Bottom <u>856</u> |
|---|---|--|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                | 849             | 856                |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |
|----------------|-------|---------|------------|
| TUBING RECORD: | Size: | Set At: | Packer At: |
|----------------|-------|---------|------------|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Hoehn Oil LLC          |
| Well Name | GILLESPIE I-10         |
| Doc ID    | 1368366                |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 9.875             | 7               | 17     | 23            | common         | 5                    | NONE                       |
| Production        | 5.625             | 2.875           | 6      | 887           | 50/50 POZ      | 120                  | Gel, Seal                  |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |

Received  
KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION  
WICHITA, KS



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Hoehn Oil, LLC

Gillespie #4-10

API #15-091-24,465

August 29 - August 30, 2017

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                     |
|----------------------------|------------------|----------------------------------|
| 13                         | soil & clay      | 13                               |
| 26                         | shale            | 39                               |
| 7                          | lime             | 46                               |
| 5                          | shale            | 51                               |
| 15                         | lime             | 66                               |
| 6                          | shale            | 72                               |
| 10                         | lime             | 82                               |
| 6                          | shale            | 88                               |
| 22                         | lime             | 110                              |
| 22                         | shale            | 132                              |
| 25                         | lime             | 157                              |
| 26                         | shale            | 183                              |
| 7                          | lime             | 190                              |
| 21                         | shale            | 211                              |
| 15                         | lime             | 226                              |
| 10                         | shale            | 236                              |
| 12                         | lime             | 248                              |
| 18                         | shale            | 266                              |
| 7                          | lime             | 273                              |
| 4                          | shale            | 277                              |
| 8                          | lime             | 285                              |
| 41                         | shale            | 326                              |
| 7                          | lime             | 333                              |
| 3                          | shale            | 336                              |
| 15                         | lime             | 351                              |
| 7                          | shale            | 358                              |
| 30                         | lime             | 388 oil show                     |
| 5                          | shale            | 393                              |
| 7                          | lime             | 400 base of the Kansas City      |
| 170                        | shale            | 570 (433) oil show               |
| 4                          | lime             | 574                              |
| 11                         | shale            | 585                              |
| 1                          | coal             | 586                              |
| 3                          | shale            | 589                              |
| 5                          | lime             | 594                              |
| 2                          | shale            | 596                              |
| 5                          | broken sand      | 601 brown & grey, light oil show |
| 8                          | shale            | 609                              |
| 4                          | lime             | 613                              |
| 13                         | shale            | 626                              |

Gillespie #I-10

Page 2

|    |             |                                   |
|----|-------------|-----------------------------------|
| 3  | lime        | 629                               |
| 44 | shale       | 673                               |
| 7  | lime        | 680                               |
| 50 | shale       | 730                               |
| 7  | broken sand | 737 brown & grey, light bleeding  |
| 61 | shale       | 798                               |
| 2  | lime        | 800                               |
| 47 | shale       | 847                               |
| 1  | lime        | 848                               |
| 1  | limey sand  | 849 black & white, light bleeding |
| 7  | oil sand    | 856 brown 100% bleeding           |
| 41 | shale       | 897 TD                            |

Drilled a 9 7/8" hole to 22.8'

Drilled a 5 5/8" hole to 897'

Set 22.8' of 7" threaded and coupled surface casing with 5 sacks of cement.

Set 887' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

Set baffel at 881'

Received  
KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION  
WICHITA, KS



PRESSURE PUMPING LLC  
PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-457-8576

8945 / 8894

TICKET NUMBER 53836

LOCATION Ottawa, KS

FOREMAN Cory Kennedy

FIELD TICKET & TREATMENT REPORT  
CEMENT

INVOICE #811164

| DATE                                       | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE  | COUNTY |
|--|------------|--------------------|---------|----------|--------|--------|
| 8/31/17                                    | 3602       | Gillaspie # I-10   | NW 31   | 14       | 22     | JO     |
| CUSTOMER<br><u>Heehn Oil LLC</u>           |            |                    | TRUCK # |          | DRIVER |        |
| MAILING ADDRESS<br><u>40971 West 247th</u> |            |                    | TRUCK # |          | DRIVER |        |
| CITY<br><u>Wellsville</u>                  |            |                    | TRUCK # |          | DRIVER |        |
| STATE<br><u>KS</u>                         |            |                    | TRUCK # |          | DRIVER |        |
| ZIP CODE<br><u>66092</u>                   |            |                    | TRUCK # |          | DRIVER |        |

JOB TYPE logstring HOLE SIZE 5 1/8" HOLE DEPTH 877' CASING SIZE & WEIGHT 2 3/4" EUE  
 CASING DEPTH 867' DRILL PIPE \_\_\_\_\_ TUBING baffle - 881' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 6'  
 DISPLACEMENT 5.10 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 200# gal followed by 5 bbls fresh water, mixed & pumped 120 sks Pozblend 1A cement w/ 2% gel & 1/2# Phenoseal per sk, cement to surface, checked pump clean, pumped 2 1/2" rubber plug to baffle w/ 5.10 bbls fresh water, pressured to 800 PSI, well held pressure for 30 min MIT, released pressure, shut in casing.

*[Handwritten signature]*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL     |
|--------------|-------------------|------------------------------------|------------|-----------|
| LE0450       | 1                 | PUMP CHARGE                        | 1500.00    |           |
| CE0002       | 30 mi             | MILEAGE                            | 214.50     |           |
| CE0711       | min               | van mileage                        | 660.00     |           |
| WE0853       | 2 hrs             | 50 Use                             | 200.00     |           |
|              |                   | trucks                             | 2574.50    |           |
|              |                   | - 55%                              | 1415.98    |           |
|              |                   | subtotal                           |            | 1158.52   |
| CE5401       | 120 sks           | Pozblend 1A cement                 | 11620.00   |           |
| CC5965       | 402 #             | Gal                                | 120.60     |           |
| CC6079       | 60 #              | Phenoseal                          | 81.00      |           |
| CP8176       | 1                 | 2 1/2" rubber plug                 | 45.00      |           |
|              |                   | materials                          | 1866.60    |           |
|              |                   | - 55%                              | 1026.63    |           |
|              |                   | subtotal                           |            | 839.97    |
|              |                   | 7.975% SALES TAX                   |            | 66.99     |
|              |                   | ESTIMATED TOTAL                    |            | 2065.49   |
|              |                   |                                    |            | (4589.96) |

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested:  
 Yes  No

KANSAS CORPORATION COMMISSION 1368382  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 November 2016  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33065  
 Name: Hoehn Oil LLC  
 Address 1: 40971 W 247TH  
 Address 2: \_\_\_\_\_  
 City: WELLSVILLE State: KS Zip: 66092 + 4047  
 Contact Person: Jerid Hoehn  
 Phone: (913) 908-5976  
 CONTRACTOR: License # 8509  
 Name: Evans Energy Development, Inc.  
 Wellsite Geologist: NA  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD  
 Gas     DH     EOR  
 OG     GSW  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to EOR     Conv. to SWD  
 Plug Back     Liner     Conv. to GSW     Conv. to Producer  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 EOR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                   |                 |                    |
|-------------------|-----------------|--------------------|
| <u>8/30/2017</u>  | <u>9/1/2017</u> | <u>9/1/2017</u>    |
| Spud Date or      | Date Reached TD | Completion Date or |
| Recompletion Date |                 | Recompletion Date  |

API No.: 15-091-24466-00-00  
 Spot Description: \_\_\_\_\_  
SE - NW-SW-NW Sec. 31 Twp. 14 S. R. 22  East  West  
3452 Feet from  North /  South Line of Section  
4696 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27     NAD83     WGS84  
 County: Johnson

Lease Name: GILLESPIE Well #: I-11  
 Field Name: \_\_\_\_\_  
 Producing Formation: Bartlesville  
 Elevation: Ground: 1027 Kelly Bushing: 1027  
 Total Vertical Depth: 928 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: 0 ppm Fluid volume: 60 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

Received  
 KANSAS CORPORATION COMMISSION  
 OCT 12 2017  
 CONSERVATION DIVISION  
 WICHITA, KS

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested  
 Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received     Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: Karen Ritter Date: 09/26/2017





1368382

Operator Name: Hoehn Oil LLC Lease Name: GILLESPIE Well #: I-11  
 Sec. 31 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Geologist Report / Mud Logs <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>List All E. Logs Run:<br><br>GammaRayNeutronCCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name <u>GammaRay</u> Top <u>20</u> Datum <u>GL</u> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9.875             | 7                         | 17                | 23            | common         | 5            | NONE                       |
| Production  | 5.625             | 2.875                     | 6                 | 918           | 50/50 POZ      | 128          | Gel, Seal                  |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | -                |                |              |                            |
|  | -                |                |              |                            |

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

|  |           |   |             |               |         |  |  |
|--|-----------|---|-------------|---------------|---------|--|--|
| Date of first Production/Injection or Resumed Production/ Injection: |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |         |  |  |
| Estimated Production Per 24 Hours                                    | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity |  |  |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5) (Submit ACO-4)</i> | PRODUCTION INTERVAL:<br>Top <u>863</u> Bottom <u>869</u> |
|---|---|--|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
|                | 863             | 869                |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |
|                |                 |                    |                  |                    |   |

|                |       |         |            |
|----------------|-------|---------|------------|
| TUBING RECORD: | Size: | Set At: | Packer At: |
|----------------|-------|---------|------------|

|           |                        |
|-----------|------------------------|
| Form      | ACO1 - Well Completion |
| Operator  | Hoehn Oil LLC          |
| Well Name | GILLESPIE I-11         |
| Doc ID    | 1368382                |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface           | 9.875             | 7               | 17     | 23            | common         | 5                    | NONE                       |
| Production        | 5.625             | 2.875           | 6      | 918           | 50/50 POZ      | 128                  | Gel, Seal                  |
|                   |                   |                 |        |               |                |                      |                            |
|                   |                   |                 |        |               |                |                      |                            |

Received  
KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION  
WICHITA, KS



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Hoehn Oil, LLC

Gillespie #1-11

API #15-091-24,466

August 30 - September 1, 2017

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                      |
|----------------------------|------------------|-----------------------------------|
| 11                         | soil & clay      | 11                                |
| 36                         | shale            | 46                                |
| 4                          | lime             | 51                                |
| 8                          | shale            | 59                                |
| 20                         | lime             | 79                                |
| 5                          | shale            | 84                                |
| 9                          | lime             | 93                                |
| 5                          | shale            | 98                                |
| 22                         | lime             | 120                               |
| 5                          | shale            | 125                               |
| 37                         | lime             | 162                               |
| 27                         | shale            | 189                               |
| 9                          | lime             | 198                               |
| 27                         | shale            | 225                               |
| 10                         | lime             | 235                               |
| 11                         | shale            | 246                               |
| 11                         | lime             | 257                               |
| 19                         | shale            | 276                               |
| 4                          | lime             | 280                               |
| 8                          | shale            | 288                               |
| 5                          | lime             | 293                               |
| 41                         | shale            | 334                               |
| 29                         | lime             | 363                               |
| 9                          | shale            | 372                               |
| 21                         | lime             | 393                               |
| 4                          | shale            | 397                               |
| 13                         | lime             | 410 base of the Kansas City       |
| 173                        | shale            | 583                               |
| 4                          | lime             | 587                               |
| 13                         | shale            | 600                               |
| 5                          | lime             | 605                               |
| 2                          | shale            | 607                               |
| 4                          | broken sand      | 611 brown & green, light bleeding |
| 10                         | shale            | 621                               |
| 3                          | lime             | 624                               |
| 11                         | shale            | 635                               |
| 5                          | lime             | 640                               |
| 29                         | shale            | 669                               |
| 2                          | lime             | 671                               |
| 73                         | shale            | 744                               |

|     |             |                                  |
|-----|-------------|----------------------------------|
| 5   | broken sand | 749 brown & grey, light oil show |
| 106 | shale       | 855                              |
| 1   | lime        | 856                              |
| 6   | shale       | 862                              |
| 1   | lime        | 863 oil show                     |
| 6   | oil sand    | 869 black, 100% bleeding         |
| 59  | shale       | 928 TD                           |

Drilled a 9 7/8" hole to 22.8'

Drilled a 5 5/8" hole to 928'

Set 22.8' of 7" threaded and coupled surface casing with 5 sacks of cement.

Set 918' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.  
Set baffle at 912'

Received  
KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION  
WICHITA, KS



PRESSURE PUMPING LLC  
 PO Box 884, Chanute, KS 66728  
 620-431-8218 or 800-467-8878

8465 / 8559

TICKET NUMBER 53837  
 LOCATION BHawn, KS  
 FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT  
 CEMENT

Invoice #811189

| DATE                                     | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-------------------------------|----------|-------|--------|
| 9/1/17                                   | 3602       | Gilaspie # I-11    | NW 31                         | B14      | 22    | JO     |
| CUSTOMER<br>Hawn Oil, LLC                |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |        |
| MAILING ADDRESS<br>40971 West 247th      |            |                    | 729 - Carter ✓ Safety Meeting |          |       |        |
| CITY STATE ZIP CODE<br>Wellside KS 66092 |            |                    | 495 - Harber ✓                |          |       |        |
|  |            |                    | 503 - Mit Haa ✓               |          |       |        |
|  |            |                    | 675 - Kei Det ✓               |          |       |        |

JOB TYPE logstring HOLE SIZE 5 5/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 3/8" EUE  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 60' 60' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 lbs

REMARKS: hold safety meeting, established circulation, mixed & pumped 200# Gel followed by 5 bbls fresh water, mixed & pumped 128' 8" sts Pozblend A cement w/ 2% gel + 1/8" Phenoseal per' st, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to baffle w/ 1 bbls fresh water, pressured to 800 PSI, well hold pressure for 30 min MIT, released pressure, shut in casing.

*Handwritten initials/signature*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL     |
|--------------|-------------------|------------------------------------|------------|-----------|
| CE0450       | 1                 | PUMP CHARGE                        | 1500.00    |           |
| CE0002       | 30 mi             | MILEAGE                            | 214.50     |           |
| CE0711       | mi                | ton mileage                        | 600.00     |           |
| WFO853       | 2 hrs             | 80 Var                             | 200.00     |           |
|              |                   | trucks                             | 2571.50    |           |
|              |                   | - 55%                              | 1415.98    |           |
|              |                   | subtotal                           |            | 1158.52   |
| CC5840       | 128 sts           | Pozblend A cement                  | 1728.00    |           |
| CC5965       | 415 #             | Gel                                | 124.50     |           |
| CC6079       | 64 #              | Phenoseal                          | 86.40      |           |
| CP8176       | 1                 | 2 1/2" rubber plug                 | 45.00      |           |
|              |                   | materials                          | 1983.90    |           |
|              |                   | - 55%                              | 1091.15    |           |
|              |                   | subtotal                           |            | 872.75    |
|              |                   | 7.975%                             |            | 71.20     |
|              |                   | SALES TAX                          |            | 71.20     |
|              |                   | ESTIMATED TOTAL                    |            | 2120.47   |
|              |                   | TOTAL                              |            | (4711.02) |

Revin 3737

*Handwritten signature*

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.