Oil	SAS CORPORATION COMMISSION & Gas Conservation Division ONTO AMEND INJECTION PI	/s/ Lynn M. I	oration Commission
 Salt Water Disposal Repressuring Other Enhanced Recovery 	$4235 \qquad Feet from \qquad \checkmark East / [$ Lease: Gillespie Lease \overrightarrow{I}	S. R. 22	<u>3-JE</u> East West <u>5-09/-22750-00-00</u> <u>-00</u> County, Kansas
(All information above this line taken from the original permit Current Operator: License #	02/24/18 Contact Person: CC	Jerid Hoehn Lesti Baker	Kim HoehN
B. Change the authorized injection rate to:	the original permit be amended as follows: to: psi maximum from the current pe bbl/day maximum from the current rate) the following leases/facilities supplying produc	biomuci ymA chichel ymA ermitted pressure of opei dor e of bbl/day.	WICHITA, KS
Company Name 1. 2. 3. 4. 5. 6. 7.			
() change the injection formati	the following repressuring wells: <u>I-10 & I-11</u> on; or () change well construction; or Division, 266 N Main St, Ste 220, Wichita,	() other:	_Paid ⁴ 100.00 CK6223 10/12/17

Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

 I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Subscribed and aworn to before me this day of October	Name _	See Attached Lega	al Description of Leasehold
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Subscribed and swom to before me the day of October	196		
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Amy Burnett Notary Public State of Kanagas My Appr. Boyser My		m	Applicant or Duly Authorized Agent
Amy Burnett Notary Public State of Kanagas My Appr. Boyser My		Subscribed and sworn to before me this day	of October 2017
Notary Public State of Kansas My Appt. Explosed II-3-19 Instructions for Form U-8 Application to Amend Injection Permit 1. All requested changes in injection authority must be submitted with this form. 2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit. 3. Complete the current operator information, listing the license number, current name and address, contact person and phone number. 4. Fill in the type of change or amendment desired. Leave blank any sections not applicable. 5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8: a) pages 1 and 2 of form U-1 b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1. c) a complete log of the well(s) to be added; d) verification of cement (cement tickets, bond log, etc.) Attach Affidavit of Notice Served, page 5 of form U-1. Attach Affidavit of Publication from the official county newspaper. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.			
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8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.	6		
			ent. A notarization of the signature is required.
	9	o. An applicable lees must accompany this application.	

Form U-8

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-27,447
Enhanced Recovery: Repressuring		API Number:15-091-24465-00-00
✓ Waterflood		Well Location
		<u>NW</u> - <u>SE</u> - <u>SW</u> - <u>NW</u> <u>Sec.</u> <u>31</u> <u>Twp.</u> <u>14</u> <u>S.</u> R. <u>22</u> <u></u> ✓ E <u></u> W
October 1, 2017		3040 feet from N / V S Line of Section
Operator License Number:33065		GPS Location: Lat:, Long:, Long:
Operator:Hoehn Oil LLC		Datum: NAD27 NAD83 WGS84
Address:40971 W. 247th		Lease Description:NW/4 of the Sec.31 Twp.14S R.22E
Wellsville, KS 66092		
		Lease Name: Gillespie Well Number: I-10
		Field Name: Unknown
Contact Person: Jerid Hoehn		County: Johnson
Phone:913-908-5976		Deepest Usable Water Bartlesville
NA		
Email:		Depth to Bottom of Formation:
Check One: Old Well Being Converted	✓ Newly Drilled Well	Well to be Drilled Received KANSAS CORPORATION COMMISSION
Surface Elevation: feet Well Tota		
Datum of top of injection formation:		sea level) CONSERVATION DIVISION WICHITA, KS
Name	top / bottom	perf / open hole depth
Bartlesville	849 / 856	perfat849 to856 feet
	1	at to feet
List of Wells/Facilities Supplying Produced	Saltwater or Other Fluids	Approved by the Conservation Division:
(attach additional sheets if necessary)		
	Lease/Facility Name Gillespie Lease	Lease/Facility Description Well ID & Spot Location Sec.31 Twp.14S R.22E See Attached
1. Hoehn Oil LLC	Gillespie Lease	Sec.31 Twp.14S R.22
2		
3		
Producing Formation	Strata Depth	Total Dissolved Solids (if available)
Bartlesville	to feet	mg/l
2	to feet	mg/l
3	to feet	mg/l
Maximum Requested Liquid Injection Rate:	30 bbls / day; or	
Maximum Requested Gas Injection Rate:	scf / day. Type of G	Gas:
Maximum Requested Injection Pressure:3	300 psig	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Page Two

Well Completion

ype: Tubir	ng & Packer	ackerless	Tubingless		
	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		23		887	
Amount of Cement		5		120	
Top of Cement		0		0	
Bottom of Cement		23		887	
Alternate II cementing, c	omplete the following:				
erforations / D.V. Tool at		feet, cemented to	feet with		. SX.
Tubing: Type Grade					
acker: Type			Depth		
nnulus Corrosion Inhibito	r: Type		Concentration	on	

List Logs Enclosed: ____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Pa	ne	Th	ree
га	ye		166

Offset Operators	, Unleased Mineral	Owners and	Landowners acreage
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(Attach additional sheets if necessary)

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Name:	Legal Description of Leasehold:
See Attached	
	+0
I hereby certify that the statements made herein are true and correct to the	Applicant or Ouly Authorized Agent
Subscribed and swor	the before me this day ofOctober, 2017
Amy Burnett	Any BUY WILL KANSAS CORPORATION COMMISSION
Notary Public State of Kansas	Notary Public My Commission Expires: 11-3-19 OCT 12 2017
My Appt. Exp: <u>11-3-1C</u>	CONSERVATION DIVISION WICHITA, KS

Instructions:

- 1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Page Four

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator:	Hoehn Oil LLC	Location of Well:	NW SE SW NW/4 of the Sec.31 Twp.14S R.22E
Lease:	Gillespie	3040	feet from N / 🖌 S Line of Section
Well Number:	Gillespie I-10	4400	feet from 🖌 E / 🗌 W Line of Section
County:	Johnson	Sec31	Twp14 S. R22 ✔ East West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



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Affida	vit of Notice Served					
Re:	Application for:	Hoehn Oil LLC				
	Well Name:	Gillespie I-10	Legal Location:NW SE	SW NV	V/4 of tl	ne Sec.31 Twp.14S R.22E
The und	lersigned hereby certific	ates that he / she is a duly authorized agent for the a	pplicant, and that on the day	9	_ of	October ,
201	7, a true and	d correct copy of the application referenced above wa	as delivered or mailed to the fo	llowing pa	arties:	
Note: A	copy of this affidavit mu	ist be served as a part of the application.				
	Name		Address (Attach additional sh	heets if neo	cessary)	
See	Attached					
						Received
						Received KANSAS CORPORATION COMMISSION
						OCT 12 201/
						CONSERVATION DIVISION
						WICHITA, KS
			Oletha Naus			
I further		filing of this application was published in the	Olathe News			, the official county publication
of	Johnso	DN county.	A copy of the affidavit of this	publicatior	n is attacl	ned.
Signed th	his day	of October 2017	$\int \int dx = - \frac{1}{2} \int $		1	
9		,,		+		
		Applican	t or Duly Authorized Agent	L	HI	u
		Subscribed and sworn to before rt	19	Octo	ober	. 2017
				000	5500	,
	TE NOTARY AL	Amy Burnett Notary Public Notary P	Hony Dan	utt		
	KANSAS	State of Kansas	\bigcirc \square	3.10	3	
		My Appt. Exp: 11-3-19	nission Expires:	2.10	1	
		ty having a valid interest in the application. Petitions				
		lication. The petition shall include a clear and concise e protestant may be affected, and the nature, extent,				
applicant	t by mail or personal serv	vice at the same time or before the protestant files the				
publicatio	on notice of the applicati	on.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-27,447
Enhanced Recovery: Repressuring		API Number: 15-091-24466-00-00
Waterflood		Well Location
Date: October 1, 2017 Operator License Number: 3306	5	$\underbrace{SE}_{\text{e.g. xx.xxxx}} - \underbrace{NW}_{\text{SW}} \underbrace{SW}_{\text{Sec.}} \underbrace{31}_{\text{Twp.}} \underbrace{14}_{\text{S. R.}} \underbrace{S}_{\text{R.}} \underbrace{22}_{\text{V}} \underbrace{V}_{\text{E}}_{\text{W}} \underbrace{W}_{\text{Sec.}} \underbrace{3452}_{\text{feet from}} \underbrace{N}_{\text{V}} \underbrace{V}_{\text{S}}_{\text{S}} \underbrace{V}_{\text{Ine of Section}} \underbrace{4696}_{\text{feet from}} \underbrace{V}_{\text{E}} \underbrace{V}_{\text{W}} \underbrace{V}_{\text{Ine of Section}} \underbrace{V}_{\text{GPS Location: Lat:}} \underbrace{V}_{(e.g. xx.xxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxxxxxxxxxxxxxxxx)} \underbrace{V}_{(e.g. xx.xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx$
Operator:Hoehn Oil LLC		Datum: NAD27 NAD83 WGS84
Address: 40971 W. 247th		Lease Description: NW/4 of the Sec.31 Twp.14S R.22E
Wellsville, KS 66092		
		Lease Name: Gillespie I-11 Field Name: Unknown County: Johnson
Contact Person: Jerid Hoehn		Deepest Usable Water
Phone:913-908-5976		Formation: Bartlesville
Email: NA		Depth to Bottom of Formation:
		Received KANSAS CORPORATION COMMISSION
Check One: Old Well Being Converted Surface Elevation: feet Well Datum of top of injection formation:	Total Depth: <u>928</u> feet	Well to be Drilled OCT 12 2017 Plug Back Depth: feet sea level) CONSERVATION DIVISION WICHITA, KS
Injection Formation Description:		
Name Bartlesville	top / bottom 863 , 869	perf / open hole depth perf. at 863 to 869 foot
	//	
		at to feet
List of Wells/Facilities Supplying Product (attach additional sheets if necessary) Lease Operator 1. Hoehn Oil LLC 2.	ced Saltwater or Other Fluids Lease/Facility Name Gillespie Lease	Approved by the Conservation Division: Lease/Facility Description Well ID & Spot Location Sec.31 Twp.14S R.22 See Attached
3 Producing Formation 1 2	Strata Depth to feet to feet	Total Dissolved Solids <i>(if available)</i> mg/l
3	to feet	mg/l
Aaximum Requested Liquid Injection Rate:	to teet bbls / day; or	mg/
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:
Maximum Requested Injection Pressure:	300 psig	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Completion

Type: Tubin	g & Packer 🖌 P	ackerless	Tubingless		
	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		23		918	
Amount of Cement		5		128	
Top of Cement		0		0	
Bottom of Cement		23		918	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at	feet, cemented to	feet with	SX.
Tubing: Type		Grade	
Packer: Type		Depth	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed:			

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Page	Three
/ uyo	11100

Offset Operators	, Unleased Mineral	Owners and Landowners acreage	
-------------------------	--------------------	-------------------------------	--

(Attach additional sheets if necessary)

Name:	Legal Description of Leasehold:
See Attached	
I hereby certify that the statements made herein are true and correct to the best of my	knowledge and belief.
Applicant	or Buly Authorized Agent
Subscribed and sworn before m	day of October , 2017
Amy Burnett Notary Public Notary Pu	blic Any Burnett Received KANSAS CORPORATION COMMISSION
State of Kansas	ission Expires: 0 11-3-19 OCT 12 2017
My Appt. Exp: <u>1(-3-19</u>	CONSERVATION DIVISION WICHITA, KS

Instructions:

- 1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate *(if any)* and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Page Four

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator:	Hoehn Oil LLC	Location of Well:	SE NW SW NW/4 of the Sec.31 Twp.14S R.22E
Lease:	Gillespie	3452	feet from N / V S Line of Section
Well Number:	Gillespie I-11	4696	feet from 🗹 E / 🗌 W Line of Section
County:	Johnson	Sec 31	Twp14 S. R22 East West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



Affida	vit of Notice Serve	d				November 2	
Re:	Application for:	Hoehn Oil LLC					
	Well Name:	Gillespie I-11	Legal Location: SI	E NW SW NW	//4 of the	Sec.31 Twp.14S R.22E	!
The unc	lersigned hereby certif	ficates that he / she is a duly authorized	l agent for the applicant, and that on the	e day	ofC	Dctober	
201	7, a true a	and correct copy of the application refer	enced above was delivered or mailed to	o the following pa	rties:		
N-1 A	and this officiants						
Note: A		nust be served as a part of the applicat					
500	Name		Address (Attach addit	tional sheets if nec	essary)		
366	Attached						
		X					
)					
						Received KANSAS CORPORATION COMMIS	SION
						OCT 12 2017	
						CONSERVATION DIVISIO WICHITA, KS	N
						WICHINA, NO	
I further	attest that notice of th	e filing of this application was publishe	d in the Olathe News	6		, the official county publication	on
of	John		county. A copy of the affidavit	of this publicatior	n is attached	1.	
	a	Ostahan	0	\sim			
Signed t	his da	ay ofOctober	_,	'A			
			Applicant or Duly Authorized Ag		ACI	L	_
		Subscribed and s	20		ober	2017	
				\mathbb{R}	11	, <u></u> _	
	ATE NOTARY A	Amy Burnett	Notary Public	Dern			
	KANSAS	State of Kansas My Appt. Exp: <u>11-3-19</u>	My Commission Expires:	11-3-19			
Protests	may be filed by any pa	arty having a valid interest in the applic	ation. Petitions for protests shall be in	writing and shall o	clearly ident	ify the name and address of tl	ıe
protesta	nt and the title of the a	pplication. The petition shall include a c	lear and concise statement of the direc	t and substantial i	interest of th	e protestant in the proceeding	S,
-		the protestant may be affected, and th ervice at the same time or before the pr					
publicati	on notice of the applic	ation.					
		Mail to: KCC - Conservation Di	vision, 130 S. Market - Room 2078,	Wichita, Kansa	is 67202		

Well Inventory According to the KCC Hoehn Oil LLC

Lease Name	Well No.	API Number	Year Drill Year As	ssu Depth County	Sec	Twp	Rge Dir	Q4	Q3	Q2	Q1	Feet N-S N-S	Feet E-W E-W	Wel	Well !	Oil Lease (Gas Lease (Latitude	Longitude Datum
GILLESPIE	1	15-091-21898-0000	1987	915 Johnson	31	14	22 E			SW	NW	3300 S	4620 E	OIL	PR	127841	
GILLESPIE	13	15-091-22748-0000	1997	955 Johnson	31	14	22 E		SW	NE	NW	4235 S	3735 E	OIL	PR	127841	
GILLESPIE	14	15-091-22751-0000	1997	931 Johnson	31	14	22 E		NW	SE	NW	3795 S	3735 E	OIL	PR	127841	
GILLESPIE	15	15-091-22752-0000	1997	935 Johnson	31	14	22 E		NE	SW	NW	3795 S	4175 E	OIL	PR	127841	
GILLESPIE	16	15-091-23921-0000	2012	1010 Johnson	31	14	22 E	SE	SE	NE	NW	4184 S	2693 E	OIL	PR		
GILLESPIE	2	15-091-22000-0000	1988	890 Johnson	31	14	22 E		W2	SE	NW	3300 S	3740 E	OIL	PR	127841	
GILLESPIE	3	15-091-22117-0000	1989	900 Johnson	31	14	22 E			SW	NW	3740 S	4620 E	OIL	PR		
GILLESPIE	4	15-091-22118-0000	1989	900 Johnson	31	14	22 E			SW	NW	3300 S	4180 E	OIL	PR	127841	
GILLESPIE	5	15-091-22230-0000	1990	875 Johnson	31	14	22 E	SW	SW	SW	NW	2860 S	5060 E	OIL	PR	127841	
GILLESPIE	6	15-091-22231-0000	1990	876 Johnson	31	14	22 E			SW	NW	2860 S	4620 E	OIL	PR	127841	
GILLESPIE	7	15-091-22232-0000	1990	890 Johnson	31	14	22 E	SE	SE	SW	NW	2860 S	4180 E	OIL	PR	127841	
GILLESPIE	8	15-091-22503-0000	1992	1010 Johnson	31	14	22 E			NE	NW	4620 S	3300 E	OIL	PR	127841	
GILLESPIE	9	15-091-22739-0000	1997	995 Johnson	31	14	22 E		NW	NE	NW	5115 S	3795 E	OIL	PR	127841	
GILLESPIE	1-9	15-091-24435-0000	2016	995 Johnson	31	14	22 E	SE	NW	NE	NW	415 N	1720 W	OIL	PR		

RECEIVED COMMISSION KANSAS CORPORTION COMMISSION OCT 1 2 2017 OCT 1 2 2017 CONSERVATION DIVISION CONSERVATION DIVISION



Gillespie Lease



Property ID	Mail Line1	Mail Line2	Owner Name 1	Owner Name 2	Owner Line1	Owner Line2	Billing Name	Billing Nam Billing Address Line1	Billing Address Line2
4F211436-3002	0 NS NT		NORRIS, EUGENE R. TRUSTEE	ETAL	37070 W 191ST ST	EDGERTON, KS 66021			and a second second
4F211425-4001	0 NS NT		EIDEMILLER, DONALD R.	EIDEMILLER, SANDRA K.	21305 WHISPERING DR	LENEXA, KS 66220			
4F211436-3004	0 NS NT		ANDERSON, ROY	ANDERSON, JERI L.	18580 S EDGERTON RD	EDGERTON, KS 66021			
4F221429-2002	0 NS NT		HOWERY, LOUISE M	KNABE, ROBERT D	18445 SUNFLOWER RD	EDGERTON, KS 66021			
4F221430-3004	0 NS NT		EMBRY LIVING TRUST		450 W WESTHOFF PL	GARDNER, KS 66030			
4F221430-4002	0 NS NT		ROWEN TREE LLC		29120 PLEASANT VALLEY RD	PAOLA, KS 66071			
4F221430-4004	0 NS NT		GILLESPIE, TULA R. REV TRUST	ETAL	18595 EDGERTON RD	EDGERTON, KS 66021			
4F221430-4011	0 NS NT		NORRIS, EUGENE R. TRUSTEE	NORRIS, PATRICIA J. TRUSTEE	37070 W 191ST ST	EDGERTON, KS 66021			
4F221431-1001	0 NS NT		STEPHENS, BILLY W. IRREV TRUST		37975 W 183RD ST	EDGERTON, KS 66021			
4F221431-1004	0 NS NT		GILLESPIE, TULA R. REV TRUST		18595 EDGERTON RD	EDGERTON, KS 66021			
4F221431-1005	0 NS NT		HANNA LIVING TRUST		18355 EDGERTON RD	EDGERTON, KS 66021			
4F221431-2003	0 NS NT		NORRIS, EUGENE R. TRUSTEE	NORRIS, PATRICIA J. TRUSTEE	37070 W 191ST ST	EDGERTON, KS 66021			
4F221431-3002	0 NS NT		LSRK LLC		29120 PLEASANT VALLEY RD	PAOLA, KS 66071			
4F221431-3003	0 NS NT		GILLESPIE, TULA R. REV TRUST		18595 EDGERTON RD	EDGERTON, KS 66021			
4F221432-2005	0 NS NT		SKAGGS, RICHARD L.		10824 W 58TH ST	SHAWNEE, KS 66203			
4P13750000 0002	0 NS NT		BURLING, DANIEL	BURLING, MELISSA	37900 W 183RD ST	EDGERTON, KS 66021			
4P13750000 0003	0 NS NT		LEWIS, CORY TRAVIS	NORRIS-LEWIS, BARBARA EILEEN	18100 EDGERTON RD	EDGERTON, KS 66021			
4F221430-3002	0 NS NT		NORRIS, EUGENE R. TRUSTEE	ETAL	37070 W 191ST ST	EDGERTON, KS 66021			
4F221430-3002	0 NS NT		NORRIS, EUGENE R. TRUSTEE	ETAL	37070 W 191ST ST	EDGERTON, KS 66021			
4F221430-4001	0 NS NT		NORRIS, EUGENE R. TRUSTEE	ETAL	37070 W 191ST ST	EDGERTON, KS 66021			
4F221430-4007	0 NS NT	100000000000000000000000000000000000000	JOHNS, JOEL B.	ETAL	17940 SUNFLOWER RD	EDGERTON, KS 66021			
4F221430-4009	0 NS NT		NORRIS, EUGENE R. TRUSTEE	ETAL	37070 W 191ST ST	EDGERTON, KS 66021			
4F221432-2010	0 NS NT		SALDANA, DONNA JUNE	ETAL	521 N RAINBOW LAKE RD	WICHITA, KS 67235			
4F221430-4010	17940 SUNFLOWER RD	Edgerton, KS 66021	JOHNS, JOEL B.	NORRIS-JOHNS, JULIE P.	17940 SUNFLOWER RD	EDGERTON, KS 66021			
4F221430-2001	17985 EDGERTON RD	Edgerton, KS 66021	LONGANECKER, CLAY R	LONGANECKER, CURT W	PO BOX 424	GARDNER, KS 66030			
4F211425-4004	18020 EDGERTON RD	Edgerton, KS 66021	TOPLIKAR, JOSEPH D.	TOPLIKAR, KIMBERLY A.	18020 EDGERTON RD	EDGERTON, KS 66021		-	
4P13750000 0004		Edgerton, KS 66021	LEWIS, CORY T.	NORRIS-LEWIS, BARBARA E.	18100 EDGERTON RD	EDGERTON, KS 66021		STATISTICS IN THE REAL PROPERTY OF	
4F221431-1003	18355 EDGERTON RD	Edgerton, KS 66021	HANNA LIVING TRUST		18355 EDGERTON RD	EDGERTON, KS 66021			
4F221432-1001	18445 SUNFLOWER RD	Edgerton, KS 66021	LSRK LLC		29120 PLEASANT VALLEY RD	PAOLA, KS 66071			
4F221432-1002	18517 SUNFLOWER RD	Edgerton, KS 66021	RILEY, MARGARET L. TRUSTEE		1128 W CEDAR TER	OLATHE, KS 66061			
4F211436-3003	18580 EDGERTON RD	Edgerton, KS 66021	ANDERSON, ROY	ANDERSON, JERI L.	18580 EDGERTON RD	EDGERTON, KS 66021			
4F221431-1008	18595 EDGERTON RD	Edgerton, KS 66021	GILLESPIE, TULA R. REV TRUST		18595 EDGERTON RD	EDGERTON, KS 66021			
4F221432-1003	18705 SUNFLOWER RD	Edgerton, KS 66021	SWEETWOOD FAMILY INVESTMENT TR		4462 VERMONT RD	WELLSVILLE, KS 66092	SWEETWOOD, BARBARA SUE TRUSTEE	4462 VERMONT RD	WELLSVILLE, KS 66092
4F221432-2004	18725 SUNFLOWER RD	Edgerton, KS 66021	ANDERBERG, JOHN C LIVING TRUST		18725 SUNFLOWER RD	EDGERTON, KS 66021			
4F221431-4001	18800 SUNFLOWER RD	Edgerton, KS 66021	THOMAS ENTERPRISES, INC.	OF KANSAS	18800 SUNFLOWER RD	EDGERTON, KS 66021			
4F221431-2004	18845 EDGERTON RD	Edgerton, KS 66021	NORRIS, EUGENE R. TRUSTEE	NORRIS, PATRICIA J. TRUSTEE	37070 W 191ST ST	EDGERTON, KS 66021			
4F211436-4004	18850 EDGERTON RD	Edgerton, KS 66021	HUGHES FAMILY LIMITED	PARTNERSHIP (THE)	122 N MAIN	WELLSVILLE, KS 66092			and the second
4F221431-2005	18885 EDGERTON RD	Edgerton, KS 66021 Edgerton, KS 66021	NORRIS, MICHAEL R.		37070 W 191ST ST	EDGERTON, KS 66021			and the second state of the second state of the
4F211431-2005	18885 EDGERTON RD	Edgerton, KS 66021 Edgerton, KS 66021		NORRIS, MIKE	37070 W 1913T ST	EDGERTON, KS 66021			
4F211436-4002 4F221431-3001	36621 W 183RD ST	Edgerton, KS 66021 Edgerton, KS 66021		OF KANSAS	18800 SUNFLOWER RD	EDGERTON, KS 66021 EDGERTON, KS 66021			
4F221431-3001 4F221431-1006	36715 W 183RD ST	Edgerton, KS 66021 Edgerton, KS 66021			36715 W 183RD ST	EDGERTON, KS 66021			
				GILLESPIE, LINDA K.	37070 W 191ST ST				
4F221431-2002	37070 W 191ST ST	Edgerton, KS 66021	NORRIS, EUGENE R. TRUSTEE	NORRIS, PATRICIA J. TRUSTEE	37070 W 1915T ST	EDGERTON, KS 66021		the second s	
4F221431-2001	37120 W 191ST ST	Edgerton, KS 66021	a second state of the seco	NORRIS, PATRICIA J. TRUSTEE	PO BOX 424	EDGERTON, KS 66021			
4F221430-1001	37141 W 175TH ST	Edgerton, KS 66021	LONGANECKER, CLAY R	LONGANECKER, CURT W		GARDNER, KS 66030	THOMAS VERNON CHARLES TRUCTES	775 S ELMA ST	GARDNER, KS 66030
4F221430-2002	37800 W 183RD ST	Edgerton, KS 66021			17685 EDGERTON RD	EDGERTON, KS 66021	THOMAS, VERNON CHARLES TRUSTEE	725 S ELM ST	GARDNER, KS 06030
4P13750000 0001		Eductor VC COOST	BURLING, DANIEL	BURLING, MELISSA	PO BOX 541	GARDNER, KS 66030			
4F211436-3001	37975 W 183RD ST	Edgerton, KS 66021			37975 W 183RD ST	EDGERTON, KS 66021			
4F211436-3006	38255 W 183RD ST	Edgerton, KS 66021	STEPHENS, MICHAEL WAYNE		38255 W 183RD ST	EDGERTON, KS 66021			

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Print AIMS Map - Landscape



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OCT 12 201/

CONSERVATION DIVISION WICHITA, KS



1368366

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065			APIN	lo.:15-091-24465-00-00
Name: Hoehn Oil LLC			Spot	Description:
Address 1: 40971 W 247TH				- <u>SE-SW-NW</u> Sec. <u>31</u> Twp. <u>14</u> S. R. <u>22</u>
Address 2:				0 Feet from □ North / ☑ South Line of Section
City: WELLSVILLE St	ate: KS Zi	n: 66092 + 4047	440	
Contact Person: _ Jerid Hoehn		· · ·	Foota	iges Calculated from Nearest Outside Section Corner:
Phone: (913) 908-5976			10010	
CONTRACTOR: License # 8509	1			
Name: Evans Energy Develop			GPS	Location: Lat:, Long:, (e.gxxx.xxxxx)
Wellsite Geologist: NA	,		Datur	n: 🗌 NAD27 📄 NAD83 📄 WGS84
Purchaser:			Coun	ty: Johnson
			Lease	Name: GILLESPIE Well #: I-10
Designate Type of Completion:			Field	Name:
✓ New Well Re-	-Entry	Workover	Produ	icing Formation: Bartlesville
Oil WSW	SWD			tion: Ground: <u>1023</u> Kelly Bushing: <u>1023</u>
Gas DH	EOR			Vertical Depth: <u>897</u> Plug Back Total Depth:
	GSW			Int of Surface Pipe Set and Cemented at: 23 Feet
CM (Coal Bed Methane) Cathodic Other (Core	- Fund and b			le Stage Cementing Collar Used?
				show depth set: Feet
If Workover/Re-entry: Old Well Inf				rnate II completion, cement circulated from:
Operator:				epth to:sx cmt.
Well Name:			ieet d	epth to w/ sx cm.
Original Comp. Date:	_			
Deepening Re-perf.	Conv. to EC			ng Fluid Management Plan must be collected from the Reserve Pit)
	Dames it it.		Chlor	ide content: 0 ppm Fluid volume: 60 bbls
Commingled Dual Completion			Dewa	tering method used: Evaporated
			Locat	ion of fluid disposal if hauled offsite:
	Permit #:		Opera	ator Name:
0/00/0047	47	0/04/0047		• Name: License #:
8/29/2017 8/30/20 Spud Date or Date Real		8/31/2017 Completion Date or	Quart	er Sec TwpS. R 🔲 East 🗌 West
Recompletion Date		Completion Date or Recompletion Date Receit KANSAS CORPORAT	Vecount TION COMM	KSION Permit #:
		KANSAS CORPORATION	2 70	
		DCT	16-	IGION
		ONSERV	ATION DIV	
		CONSERVA	CHIN!	
	AFFIDAVIT			KCC Office Use ONLY
I am the affiant and I hereby certi regulations promulgated to regulate				Confidentiality Requested
with and the statements herein are	-			Date:
				Confidential Release Date:
Submitted	Electronic			✓ Wireline Log Received Drill Stem Tests Received ☐ Geologist Report / Mud Logs Received
Submitted	Electronic	any		✓ UIC Distribution
				ALT I VIII Approved by: Karen Ritter Date: 09/26/2017

					F	Page Two			13	683	6 6	
Operator Name: _	Hoehn Oil L	LC			Leas	e Name: _	GILLE	SPIE			Well #:I-1	0
Sec. 31 Twp			✓ East	West	Cou	nty: Johr	ison					
open and closed, and flow rates if g Final Radioactivity	flowing and sh jas to surface t y Log, Final Lo	ut-in pressu est, along w gs run to ob	ures, whe vith final o otain Geo	ether shut-in pichart(s). Attac pphysical Data	ressure re ch extra sh and Final	eached stat neet if more I Electric Lo	ic level, h space is	nydrosta s needeo	tic pressures d.	s, botto	om hole temp	rval tested, time too erature, fluid recove v. Digital electronic
files must be subr Drill Stem Tests Ta (Attach Additio	aken			es 🗸 No			_og l	Formatic	on (Top), Dep	oth and	d Datum	Sample
Samples Sent to (Vev	Пу	es 🗸 No		Nam Gam	ie maRav				Тор 20	Datum GL
Cores Taken Ves Coological Survey 193 Cores Taken Ves Coological Survey 193 Coological S												
GammaRayNeutro	on CCL											
			Repo	CASINO ort all strings set	G RECORI			lsed , producti	on, etc.			
Purpose of Stri			ze Casing t (In O.D.)		/eight os. / Ft.		ting pth	Type of Cemen		# Sacks Used	Type and Percen Additives	
Surface	9.875		7		17	17		23 comm			5	NONE
Production	5.625		2.875		6	6		50/50 PO		Z	120	Gel, Seal
				ADDITIONA	L CEMEN	TING / SQU	JEEZE R	ECORD				
Purpose: Perforate		epth Bottom	Туре	of Cement	# Sad	cks Used			Туре	and Pe	rcent Additives	i
Protect Cas	-											
Plug Back T Plug Off Zon												
 Did you perform a Does the volume Was the hydraulic Date of first Product 	of the total base c fracturing treatr	fluid of the hy nent informati	ydraulic fra ion submit	acturing treatme	ical disclos		ons?] Yes] Yes] Yes	No (If N	lo, skip	questions 2 a question 3) ut Page Three	nd 3) of the ACO-1)
Injection:	aon injection of t	issumed FIO	GUGUON		Pum	ping	Gas Lift	c	ther (Explain)			
Estimated Producti Per 24 Hours	ion	Oil B	ibls.	Gas	Mcf	Wat	er	BI	ols.	Ga	as-Oil Ratio	Gravity
DISPO	SITION OF GAS	:			METHOD	OF COMPLE	ETION:				PRODUCTIO	ON INTERVAL:
	Sold Use	d on Lease		Open Hole	✓ Perf.		/ Comp. t <i>ACO-5)</i>		nmingled mit ACO-4)	849	Тор	Bottom 856
Shots Per	Perforation	Perforat	ion	Bridge Plug	Bridge	Plug		Acid	Fracture Sho	t Ceme	enting Squeeze	Becord
Foot	Тор	Bottor		Туре	g Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Record Set At (Amount and Kind of Material Used)							
	849	856										

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 672	Mail to:	KCC - (Conservation	Division.	266 N.	Main.	Suite 220	Wichita.	Kansas	6720
---	----------	---------	--------------	-----------	--------	-------	-----------	----------	--------	------

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Hoehn Oil LLC
Well Name	GILLESPIE I-10
Doc ID	1368366

Casing

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A THE REAL PROPERTY AND ADDRESS OF	Size Hole Drilled	Size Casing Set		Setting Depth	And the second se	the second s	Type and Percent Additives
Surface	9.875	7	17	23	common	5	NONE
Production	5.625	2.875	6	887	50/50 POZ	120	Gel, Seal

Received KANSAS CORPORATION COMMISSION

OCT 12 201/

CONSERVATION DIVISION WICHITA, KS



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fm: 913-557-9084

WELL LOG Hoehn Oil, LLC Gillespie #I-10 AP1 #15-091-24,465 August 29 - August 30, 2017

Paola, KS 66071

Thickness of Strata	Formation	Total
13	soil & clay	13
26	shale	39
7	lime	46
5	shale	51
15	lime	66
6	shale	72
10	lime	82
6	shale	68
22	lime	110
22	shale	132
25	lime	157
26	shale	183
7	lime	190
21	shale	211
15	lime	226
10	shale	236
12	lime	248
18	shale	266
7	lime	273
4	shale	277
8	lime	285
41	shale	326
7	lime	333
3	shale	336
15	lime	351
7	shale	358
30	lime	388 oil show
5	shale	393
7	lime	400 base of the Kansas City
170	shale	570 (433) oil show
4	lime	574
11	shale	585
1	coai	586
3	shale	589
5	lime	594
2	shale	596
5	broken sand	601 brown & grey, light oil show
8	shale	609
4	lime	613
13	shale	626

Gillespie #I-10		Page 2
3	lime	629
44	shale	673
7	lime	680
50	shale	730
7	broken sand	737 brown & grey, light bleeding
61	shale	798
2	lime	800
47	shale	847
1	lime	848
1	limey sand	849 black & white, light bleeding
7	oil sand	856 brown 100% bleeding
41	shale	897 TD

Drilled a 9 7/8" hole to 22.8' Drilled a 5 5/8" hole to 897'

Set 22.8' of 7" threaded and coupled surface casing with 5 sacks of cement.

Set 887' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp. Set baffel at 881'

Received KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION WICHITA, KS

					1 .			
	C C			a	445/al	TICKET NUM	SER 538	36
- L AJ				0	100	LOCATION (1	
SK					1 Don	FOREMAN		1
PO Box 684	RèPUMPING LLC I, Chanute, KS 65720 110 or 800-457-6676	FIE	LD TICKET	& TREA	TMENT REP	ORT WV	14 #81	164
DATE	CUSTOMER #	WELL	NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
8/31/17	3602	Gillapie	# I- 1	0	NW 31	14	22	JO
CUSTOMER	, Dil LL	-			TRUCK #	DRIVER	TRUCK	DRIVER
MAILING ADDR					729	Casken	1/CLL	I water
401	171 West	247+6			451	Harber	Vintery	- second
aty	s	TATE	ZIP CODE		503/	Mitthe /	~	
Wells	ville	KS	66092		6751	KeiDet /	/	
JOB TYPE O	ventering H	OLE SIZE	534"	HOLE DEPTI		CASING SIZE & V	NEIGHT	1 "EVE
CASING DEPTH	DOT D			TUBING 5	alle - St	31.	OTHER	,
SLURRY WEIGH	-	LURRY VOL		WATER gal/s	k	CEMENT LEFT In	CASING Le	
	TSHOLLS D	SPLACEMENT	r PSI	MIX PBI		RATE Y GAR	1	A
REMARKS:	ed sately	the eting	estables	had cr	aulation,	, Miked	Tpumper	200
and the	and by	5 blacks	Wesh c	water +	miral 1	punad	120 8	is rootlen
MA Cours	ent w/ 2	To get		TVELLO	seal per	St cerne		in ace
Personal P	very clean	pumper	A DOI	rucker 00	Plue to	battle of	5.10 1	515 THE 81
walker ,	BSSUTER T		O PSI	user	nela pr	OSURE TOP	- SO A	un MI
-a lansa di	pressure ;	Shori	in Casic	>		\cap	$\cdot n$	
							1E	
							TT	
1.1.100							T/	
ACCOUNT	QUANITY or	UNITS	DES	SCRIPTION of	SERVICES or PR	ODUCT		TOTAL
ACCOUNT	QUANITY or	UNITS			SERVICES or PR	ODUCT		TOTAL
ACCOUNT CODE	_ /		PUMP CHARGE		SERVICES of PR	RODUCT	1500.00	TOTAL
ACCOUNT	- 30 m		PUMP CHARGE	L	SERVICES or PR	ODUCT		TOTAL
ACCOUNT CODE	- 30 min				SERVICES or PR	ODUCT	1500.00	TOTAL
	- 30 m		PUMP CHARGE	L			1500.00 214.50 660.00 200.00	
ACCOUNT CODE	- 30 min			L	Fruck	3	1500.00 214.50 660.00 200.00 2574.50	
ACCOUNT CODE	- 30 min			L	truck - 5	5 %	1500.00 214.50 660.00 200.00	
ACCOUNT CODE (ECHSO (ECHSO (ECHSO (ECHSO (ECHSO (ECHSO (ECHSO (ECHSO)) (ECHSO (ECHSO))	- 30 min - min - 2 hr	5	pump charge Mileage Yon M SO U	i kage ac	truck	3	1500.00 214.50 200.00 2574.50 1415.98	
ACCOUNT CODE (ECHSO CECOD2 (ECOD2) (ECOT-11- L)ECSS3	- 30 min - 2 hr	5 &	PUMP CHARGE MILEAGE Yom M 80 U	L	truck	5 %	1500.00 214.50 200.00 2574.50 1415.98	
ACCOUNT CODE (ECHSO (ECODA (ECODA) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	truck	5 %	1500.00 214.50 200.00 2574.50 1415.98 1620.00	
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	5 &	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	truck	5 %	1500.00 214.50 200.00 2574.50 1415.98 1620.00 81.00	
ACCOUNT CODE	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	i kage ac	truck - 5 cernent	5 <u>2.</u> 5 <u>2.</u>	1500.00 214.50 200.00 2574.50 1415.98 1620.00	
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck -5 cernest	s 5 ?. Utolal	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 81.00 1866.60	
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s s s s s s s z a s z	1500.00 214.50 200.00 2574.50 1415.98 1620.00 81.00	1158.5
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s 5 ?. Utolal	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 81.00 1866.60	
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s s s s s s s z a s z	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 81.00 1866.60	1158.5
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s s s s s s s z a s z	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 81.00 1866.60	1158.5
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s s s s s s s z a s z	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 81.00 1866.60	1158.5
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s 5 ? while L	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 120.60 120.60	1159.5 839.9
ACCOUNT CODE (ECHSO (ECOD2 (ECOD2) (EC	- 30 min - 30 min - 2 hr - 2 hr - 120	s S S S S S S S S S S S S S S S S S S S	PUMP CHARGE MILEAGE Yom M SO U Postoles	ilenge ac	Hruck - 5 cernout	s s s s s s s z a s z	1500.00 214.50 200.00 2574.50 1415.98 120.60 81.00 120.60 120.60 120.60	1158.5

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Confidentiality Requested: ☐ Yes ☑ No		ANSAS CORPORATION OIL & GAS CONSERVAT	New States 0010
		WELL COMPLETI	
OPERATOR: License # 33065		API	No.: 15-091-24466-00-00
Name: Hoehn Oil LLC		Spo	t Description:
Address 1: 40971 W 247TH		SI	E- <u>NW-SW-NW</u> Sec. <u>31</u> Twp. <u>14</u> S. R. <u>22</u> 🗸 East West
Address 2:		34	52 Feet from North / South Line of Section
City: WELLSVILLE St	ate: KS Zip: 660	092 + 4047 46	96 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Jerid Hoehn			tages Calculated from Nearest Outside Section Corner:
Phone: (913) 908-5976			
CONTRACTOR: License #_8509		GP	
Name: Evans Energy Develop			S Location: Lat:, Long:, (e.gxxx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist: NA		Dat	um: NAD27 NAD83 WGS84
Purchaser:		Cou	nty: Johnson
Designate Type of Completion:			se Name: GILLESPIE Well #: I-11
	-Entry 🗌 W	Vorkover	d Name:
	, _		ducing Formation: Bartlesville
Oil WSW	SWD	Elev	ration: Ground: 1027 Kelly Bushing: 1027
☐ Gas ☐ DH □ OG		Tota	I Vertical Depth: _928 Plug Back Total Depth:
CM (Coal Bed Methane)		Amo	ount of Surface Pipe Set and Cemented at: 23 Feet
Cathodic Other (Core	e, Expl., etc.):	Mul	iple Stage Cementing Collar Used? 🗌 Yes ✔ No
If Workover/Re-entry: Old Well Inf		If ye	s, show depth set: Feet
Operator:		If AI	ternate II completion, cement circulated from:
Well Name:			depth to:w/sx cmt.
Original Comp. Date:			
Deepening Re-perf.	_		ing Fluid Management Plan
Plug Back Liner	_	Conv. to Producer (Dat	a must be collected from the Reserve Pit)
Commingled	Permit #:		pride content: 0 ppm Fluid volume: 60 bbls
Dual Completion	Permit #:	Dew	atering method used: Evaporated
SWD	Permit #:	Loca	ation of fluid disposal if hauled offsite:
EOR	Permit #:	One	rator Name:
GSW	Permit #:		se Name: License #:
8/30/2017 9/1/201	79/1	10047	rter Sec TwpS. R [] East [] West
Spud Date or Date Rea Recompletion Date		pletion Date or	
necompletion Date	Held		ed
		ompletion Date Cou Receive KANSAS CORPORATIO	N COMMING.
		OPT 1	20
		CONSERVATI WICH	ra. KS
	AFFIDAVIT		KCC Office Use ONLY
I am the affiant and I hereby certil regulations promulgated to regulate			Confidentiality Requested
with and the statements herein are			Date:
			Confidential Release Date:
Submitted	Electronically		Geologist Report / Mud Logs Received
Cashintea	Lieta officially		✓ UIC Distribution
			ALT I VII III Approved by: Karen Ritter Date: 09/26/2017

.

		Pag	e Two		1368382	
Operator Name: Hoehn Oil LLC		Lease I	Name: GIL	LESPIE	Well #: I- ^	1
Sec. 31 Twp. 14 S. R. 22 [✓ East	West County	Johnsor	1		
INSTRUCTIONS: Show important tops of for open and closed, flowing and shut-in pressur and flow rates if gas to surface test, along wit Final Radioactivity Log, Final Logs run to obta	es, whether h final char	r shut-in pressure reac t(s). Attach extra shee	hed static lev t if more spa	vel, hydrostatic pre ace is needed.	ssures, bottom hole temp	perature, fluid recovery,
files must be submitted in LAS version 2.0 or			9	hast be emailed to	nee won logs e nee.na.g	
Drill Stem Tests Taken (Attach Additional Sheets)	Yes	✓ No	🗌 Log	Formation (Top	o), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes	✓ No	Name GammaRa	ау	Тор 20	Datum GL

✓ New Used

23

918

Setting

Depth

Yes

Yes

Yes

Other (Explain)

Bbls.

Commingled

(Submit ACO-4)

Gas Lift

Water

Dually Comp.

(Submit ACO-5)

METHOD OF COMPLETION:

Sacks

Used

5

Type and Percent Additives

✓ No (If No, skip questions 2 and 3)

No (If No, fill out Page Three of the ACO-1)

Gas-Oil Ratio

Top

863

Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

PRODUCTION INTERVAL:

869

No (If No, skip question 3)

128

Type of

Cement

common

50/50 POZ

Type and Percent

Additives

Gravity

Bottom

NONE

Gel, Seal

✓ No

No

✓ No

CASING RECORD

17

6

Report all strings set-conductor, surface, intermediate, production, etc.

Weight

Lbs. / Ft.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Sacks Used

Pumping

Bridge Plug

Set At

Packer At:

Mcf

✓ Perf.

2 Yes

✓ Yes

Yes

Size Casing

Set (In O.D.)

Type of Cement

Producing Method:

Flowing

Gas

Open Hole

Bridge Plug

Туре

Size Hole

Drilled

Depth

Top Bottom

Oil

9.875

5.625

_

-

1. Did you perform a hydraulic fracturing treatment on this well?

Date of first Production/Injection or Resumed Production/

DISPOSITION OF GAS:

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

863

Perforation

Тор

Size:

7

2.875

2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?

3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

Bbls.

Perforation

Bottom

Set At:

869

Cores Taken

Electric Log Run

List All E. Logs Run: GammaRayNeutronCCL

Purpose of String

Surface

Production

Purpose:

Injection:

Estimated Production

Per 24 Hours

Shots Per

Foot

TUBING RECORD:

Perforate Protect Casing

Plug Back TD Plug Off Zone

Geolgist Report / Mud Logs

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

I to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Hoehn Oil LLC
Well Name	GILLESPIE I-11
Doc ID	1368382

Casing

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and the second se		Size Casing Set	and some the second	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	23	common	5	NONE
Production	5.625	2.875	6	918	50/50 POZ	128	Gel, Seal

Received KANSAS CORPORATION COMMISSION

OCT 12 2017

CONSERVATION DIVISION WICHITA, KS



Oil & Gas Well Drilling Water Wells **Geo-Loop Installation**

> Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Hoehn Oil, LLC Gillespie #I-11 API #15-091-24,466 August 30 - September 1, 2017

Thickness of Strata	Formation	Total
11	soil & clay	11
36	shale	46
4	lime	51
8	shale	59
20	lime	79
5	shale	84
9	lime	93
5	shale	98
22	lime	120
5	shale	125
37	lime	162
27	shale	189
9	lime	198
27	shale	225
10	lime	235
11	shale	246
11	lime	257
19	shale	276
4	lime	280
8	shale	288
5	lime	293
41	shale	334
29	lime	363
9	shale	372
21	lime	393
4	shale	397
13	lime	410 base of the Kansas City
173	shale	583
4	lime	587
13	shale	600
5	lime	605
2	shale	607
4	broken sand	611 brown & green, light bleeding
10	shale	621
3	lime	624
11	shale	635
5	lime	640
29	shale	669
2	lime	671
73	shale	744
13	2000	177

Gillespie #I-11

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Page 2

5	broken sand
106	shale
1	lime
6	shale
1	lime
6	oil sand
59	shale

749 brown & grey,light oil show 855 856 862 863 oil show 869 black, 100% bleeding 928 TD

Drilled a 9 7/8" hole to 22.8' Drilled a 5 5/8" hole to 928'

Set 22.8' of 7" threaded and coupled surface casing with 5 sacks of cement.

Set 918' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp. Set baffel at 912'

Received KANSAS CORPORATION COMMISSION

OCT 1 2 2017

CONSERVATION DIVISION WICHITA, KS

0	F C		n		520	27
			840 9	TICKET NUM	OHAND KS	37
S.			· / 45 ·	FOREMAN	Las V	de
	PUMPING LLC	FIELD TICKET & TRE	EATMENT REP	OPT	1 11 -	
620-431-8210	or 800-467-8676	CEMI	the second se		164#81	
DATE		VELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/1/17 CUSTOMER	3600 6:10	pie = 1-11	NW 31	614	22	50
Hoe	hen Oil, UC		TRUCK#	DRIVER	TRUCK	DRIVER
MAILING ADDRES		+6	729	Casken -	Solat	Maring
	I West 247	ZIP CODE	493	Harbec	L. ·	
Welle	ide KS	66092	635	Kaibat		
JOB TYPE	Stains HOLE SIZE	5578 HOLE DE	PTH	CASING SIZE & I	VEIGHT 27	8"EVE
CASING DEPTH	DRILL PIPE	TUBING	6046		OTHER	
SLURRY WEIGHT	SLURRY VC	WATER g	al/sk	CEMENT LEFT IN	CASING	
DISPLACEMENT	DISPLACE	MIX PSI MIX PSI	. 1.	RATE 4	n	1
REMARKS: AD	a secon meet	my established	citastio.	, mysod	+ pure	200 4
Gel thilly	wedley 5 April	s thack water, i	mixed to	uped la	28 SE	S rosbka
A Celnent	w ato get	T 10 Pheno:	seal per o	Certer	J 40 JUI	Nace .
Husherd A	up clean, pu	uper als ru	ber plug F	o battle.	w/	bbls
Weth way	er pressured -	6 FOD POL	well hold	ressoure	for 30	min
MET, rel	eased pressure	, shutin carry	.	1	$\cdot \eta$	
					-18	
					STI	
				- [-	/ /	
ACCOUNT	QUANITY or UNITS	DESCRIPTION	I of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
CEOUSO	· /	PUMP CHARGE			1500 00	
(Ecnozt	30 mi	MILEAGE			1000	
CEOZU +					214.50	
	nia	Hon mileage			214.50	
WMRS37	2 hrs	ton miteace			1000.0	
WORS 37	2 6/3		teuck	\$	214.50	
LIDORS 34	2 6 13		++ - ct	2	214.50	
the second se		80 Val	+ + + + + + + + + + + + + + + + + + +	s 2 6 total	2574 50	
the second se	- 128 des	Pozblerd V	+ + + + + + + + + + + + + + + + + + +	2	2574 50	
CC5840	- 128 stes 415 #	Pozblerd V Gel	+ + + + + + + + + + + + + + + + + + +	2	2574 50 1415.98 1415.98 1728	
CC5840	- 128 des	Pozblerd V Gel Phasescal	+ e u ct - SS Ce A cement	2	214.50 660.44 200.44 2574.50 1415.98 1728.40 124.50 86,40	
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	+ e u ct - SS Ce A cement	2	214.50 200. 2 2574.50 1415.98 1724.50 124.50 86.40 45.20	
CC5840	- 128 stes 415 #	Pozblerd V Gel	teret	2 6 fotal	2574.50 2574.50 1415.98 1728.00 124.50 86.40 45.00 1983.90	
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 botal	214.50 660.44 200.44 2574.50 1415.98 1728.40 124.50 86,40	1158.5
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 6 total	2574.50 2574.50 1415.98 1728.00 124.50 86.40 45.00 1983.90	
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 botal	2574.50 2574.50 1415.98 1728.00 124.50 86.40 45.00 1983.90	1158.5
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 botal	2574.50 2574.50 1415.98 1728.00 124.50 86.40 45.00 1983.90	1158.5
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 botal	2574.50 2574.50 1415.98 1728.00 124.50 86.40 45.00 1983.90	1158.5
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 6 total istotal	2574.50 200. 00 2574.50 1415.98 1728.00 124.50 86,40 45.00 1983.90 1091.15	872,40
CC 5945 CC 5945 CC 6079 CP8176	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 botal	2574.50 2574.50 1415.98 17728.00 1415.98 17728.00 124.50 86,40 45.00 1983.90 1091.15	872.70
CC 5940	- 128 stes 415 #	Pozblerd V Gel Phasescal	Heuck - SS c. A cement plug - 55	2 6 total istotal	2574.50 2574.50 1415.98 17728.00 1415.98 17728.00 124.50 86,40 45.00 1983.90 1091.15	872,40

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.