Filed Date: 04/16/2020 State Corporation Commission of Kansas

Index

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

Replacing Schedule 75 Sheet 1

which was filed

ECONOMIC DEVELOMENT RIDER Schedule EDR

PURPOSE:

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise gualified for service under the Company's SGS, MGS, LGS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

Issued	September	10	2015
	Month	Day	Year
Effective	October	1	2015
	Month	Day	Year
By			

Darrin Ives. Vice President

SCHEDULE 75EDR

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THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets	

ECONOMIC DEVELOMENT RIDER Schedule EDR

1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

PAE

-----PCD * HRS

where:

PAE = Projected Annual Energy (kWh) HRS = Hours in year (8760)PCD = Projected Customer Demand coincident with Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining gualification for the Rider:

- a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs:
- b. Capital investment;
- c. Additional off-peak usage;
- d. Curtailable/interruptible load;
- e. New industry or technology;
- f. Competition with existing industrial Customers.
- 2) The peak demand of the new or additional facility is reasonably projected to be at least twohundred (200) kW within two years of the date the Customer first receives service under this Rider.

Issued	September	10	2015
	Month	Day	Year
Effective	October	1	2015
	Month	Day	Year

By_

SCHEDULE 75EDR

Replacing Schedule____75____ Sheet_2___

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	75 EDR
(Name of Issuing Utility)		
	Replacing Schedule75_	Sheet_3
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 S	heets

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ECONOMIC DEVELOMENT RIDER Schedule EDR

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS:

1. <u>Revenue Determination</u>: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

- 2. <u>Shifting of Existing Load</u>: For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
- 3. <u>Local Service Facilities</u>: The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

Issued	September	10	2015
	Month	Day	Year
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Effective	October	1	2015
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Replacing Schedule____75____Sheet_4____

SCHEDULE 75EDR

which was filed

Sheet 4 of 4 Sheets

ECONOMIC DEVELOMENT RIDER Schedule EDR

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

Issued	September	10	2015
	Month	Day	Year
Effective	October	1	2015
	Month	Day	Year

By_

Darrin Ives. Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE EDR

Replacing Schedule____75____ Sheet_1____

Sheet 1 of 4 Sheets

which was filed

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	Month	Day	Year
Effective	October	1	2015
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Darrin Ives. Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Darrin Ives. Vice President

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SCHEDULE EDR

Replacing Schedule 75 Sheet 2

which was filed

Sheet 2 of 4 Sheets

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ECONOMIC DEVELOMENT RIDER Schedule EDR

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Effective	October	1	2015
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Darrin Ives, Vice President

Replacing Schedule 75 Sheet 3

which was filed

SCHEDULE EDR

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

ECONOMIC DEVELOMENT RIDER Schedule EDR

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Issued	September	10	2015
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Darrin Ives, Vice President			

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SCHEDULE EDR

Replacing Schedule____75____Sheet_4____

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	9 ER
(Name of Issuing Utility)		
	Replacing Schedule 9	Sheet 1
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed Ma	ay 22, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of	3 Sheets

ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER (FROZEN) Schedule ER

PURPOSE:

The Energy Audit And Saving Measures Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity.

These programs are set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

AVAILABLITY:

This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.

This Program is available to any of the Company's customers served under SGS, MGS, LGS, SGA, MGA, or LGA rate schedules. The total amount of all rebates shall not exceed the funds set forth in Appendix B of the Stipulation and Agreement for the Energy Audit and Energy Saving Measures Rebate Program. This Program will terminate five (5) years after the original effective date of this tariff sheet. All rebates will be distributed based upon the receipt date of a customer's application.

TERMS:

Energy Audit Rebate: This Program provides a rebate for an energy audit. To be eligible for an energy audit rebate the customer must have an energy audit performed by a certified commercial energy auditor and implement at least one of the audit recommendations that qualifies for a retrofit energy savings measures rebate. The rebate amount will be 50% of the audit cost up to \$300 for customers with facilities less than 25,000 square feet. For customers

Issued	April	15	2011
	Month	Day	Year
Effective	July	1	2011
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	MGS or MGA -	Retrofit Project	ct: \$7,968 New C	onstruction: \$9,960		
	LGS or LGA - R	Retrofit Project	:: \$28,114 New C	onstruction: \$35,142		
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Darrin Ives, Vice President

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>9ER</u>
(Name of Issuing Utility)	
	Replacing Schedule 9 Sheet 3
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed May 22, 2006
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets

Initially, the maximum aggregate dollar amount of Energy Saving Measures Rebates that will be issued during each Program year is further limited based upon the rate schedule that each facility is billed under as follows:

SGS or SGA - Retrofit Project: \$49,068 New Construction: \$61,336

MGS or MGA - Retrofit Project: \$79,678 New Construction: \$99,597

LGS or LGA - Retrofit Project: \$112,454 New Construction: \$140,567

PROGRAM FUNDING:

To the extent the annual funds set forth above for the Energy Audit and Energy Saving Measures Rebate Program exceed the total cost expended on the Program in any year, the amount of excess shall be "rolled over" to be utilized for the rebate Program in the succeeding year and the maximum amount of the rebates will be adjusted accordingly; however, at the end of the fifth year any remaining excess shall be made available for other energy efficiency programs. Projects that have been approved may be scheduled in the succeeding Program year but not beyond the end of the fifth year of the Program.

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	Month	Day	Year
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	Month	Day	Year
By			

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	ER
(Name of Issuing Utility)		
	Replacing Schedule 9	Sheet 1
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDUL	.E <u> </u>	ER
(Name of Issuing Utility)			
	Replacing Schedule	9	Sheet 3
EVERGY KANSAS METRO RATE AREA	_		
(Territory to which schedule is applicable)	which was filed	May 22, 20	06
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