



July 15, 2016

Kansas Corporation Commission
1500 SW Arrowhead Drive
Topeka, Kansas 66605-4027

RE: Energy Efficiency Rider (EER)

17-WSEE-014-TAR

To Whom It May Concern,

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Westar has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and associated dockets are:

- Energy Efficiency Education Program
Docket No. 09-WSEE-986-ACT
- WattSaver Air Conditioner Cycling Program
Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program
Docket No. 10-WSEE-141-TAR
- SimpleSavings Program Rider
Docket No. 10-WSEE-775-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider for Westar Energy. Also included are one set of work papers supporting the cost associated with the above listed programs.

We appreciate your attention to this matter and request that these tariffs become effective with November's first billing cycle. November Cycle 1 meters will be read on October 28, 2016.

Please contact me if you require any additional information at 785-575-6422.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott Unekis", with a stylized flourish at the end.

Scott Unekis
Regulatory Economist

cc: Larry Wilkus
Hal Jensen

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ EER _____

Replacing Schedule _____ EER _____ Sheet _____ 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 2, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER**APPLICABLE**

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of November 2016 through the last billing cycle in October 2017. Westar Energy will file a new Energy Efficiency Rider for Commission approval in July 2017.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day YearEffective _____
Month Day YearBy _____
Jeffrey L. Martin, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ EER _____

Replacing Schedule _____ EER _____ Sheet _____ 2 _____

which was filed _____ December 2, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION**

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

\$0.000199 / kWh effective for the billing months of November 2016 through October 2017.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day YearEffective _____
Month Day YearBy _____
Jeffrey A. Martin, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

2, 2015

SCHEDULE _____ EER _____

Replacing Schedule _____ EER _____ Sheet 1

which was filed October 28, 2014 December

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of ~~December~~November 2015~~6~~ through the last billing cycle in October 2016~~7~~. Westar Energy will file a new Energy Efficiency Rider for Commission approval in July 2016~~7~~.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Jeffrey L. Martin, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

2, 2015

SCHEDULE _____ EER _____

Replacing Schedule EER Sheet 2

which was filed October 28, 2014 December

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

\$0.000199235 / kWh effective for the billing months of December November 20156 through October 20176.

DEFINITIONS AND CONDITIONS

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Jeffrey L. Martin, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

2, 2015

SCHEDULE _____ EER _____

Replacing Schedule EER Sheet 3

which was filed ~~October 28, 2014~~ December

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Jeffrey L. Martin, Vice President

Westar Energy, Inc.
Energy Efficiency and Demand Response Expenditures
Applicable Energy Sales used for Development of Billing Rate

	For the period Nov 2016 through Oct 2017
Total retail energy sales (kWh)	19,968,635,339
Less Lighting energy sales	<u>187,262,702</u>
Total retail less lighting	<u><u>19,781,372,637</u></u>
(Over) /Under recovery	\$ 105,581
Program expenses	\$ 3,839,152
Total EER amount	<u>\$ 3,944,733</u>
Charge per kWh	\$ 0.000199

Westar Energy, Inc.
Energy Efficiency and Demand Response expenditures
from July 1, 2015 through June 30, 2016

[illegible]

Energy Efficiency True-up (as approved)													
	2015 July	2015 August	2015 September	2015 October	2015 November*	2015 December	2016 January	2016 February	2016 March	2016 April	2016 May	2016 June	
Estimated MWh	2,098,618	2,081,970	1,693,174	1,479,559	1,483,507	1,688,165	1,702,288	1,482,810	1,528,520	1,431,488	1,595,820	1,859,039	
Estimated kWh	2,098,617,934	2,081,970,151	1,693,173,866	1,479,558,748	1,483,506,596	1,688,164,738	1,702,287,776	1,482,810,262	1,528,519,741	1,431,488,379	1,595,819,600	1,859,038,638	
lighting kWh	16,035,261	16,042,938	15,943,198	16,769,392	15,233,539	15,229,918	15,993,999	15,849,284	15,750,083	15,683,801	15,521,016	15,490,394	
Estimted net kWh	2,082,582,673	2,065,927,213	1,677,230,668	1,462,789,356	1,468,273,057	1,672,934,820	1,686,293,777	1,466,960,978	1,512,769,658	1,415,804,578	1,580,298,584	1,843,548,244	
rate	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000235	\$ 0.000235	\$ 0.000235	\$ 0.000235	\$ 0.000235	\$ 0.000235	\$ 0.000235	\$ 0.000235	
estimated recovery	\$ 583,123.15	\$ 578,459.62	\$ 469,624.59	\$ 409,581.02	\$ 345,044.17	\$ 393,139.68	\$ 396,279.04	\$ 344,735.83	\$ 355,500.87	\$ 332,714.08	\$ 371,370.17	\$ 433,233.84	
actual CSS recovery	\$ 555,611.66	\$ 561,733.08	\$ 520,024.65	\$ 422,257.08	\$ 385,196.86	\$ 397,811.58	\$ 386,610.17	\$ 345,890.09	\$ 312,156.77	\$ 304,025.02	\$ 316,528.75	\$ 399,379.05	
over/(under)	\$ (27,511.49)	\$ (16,726.54)	\$ 50,400.06	\$ 12,676.06	\$ 40,152.69	\$ 4,671.90	\$ (9,668.87)	\$ 1,154.26	\$ (43,344.10)	\$ (28,689.06)	\$ (54,841.42)	\$ (33,854.79)	
										over/(under)	July thru June	\$ (105,581)	
EER rate (Nov 2014 - Oct 2015)	\$	0.000280											
EER rate (Nov 2015 - Oct 2016)	\$	0.000235											

* Last year's rider was not approved and implemented until December 2, so November EER was billed at the 0.000280 rate. However, the 2015 EER factor was calculated using November's estimated kWh. The result was an overcollection of \$40,152 in November that is included in the true-up.