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January 13, 2023

via e-filing EXPRESS

Ms. Lynn M. Retz Executive Director Kansas Corporation Commission 1500 S. W. Arrowhead Road Topeka, Kansas 66604-4027

Re: The Empire District Electric Company ("Empire")

Docket No. 23-EPDE-547-ACA

Dear Ms. Retz:

Empire filed an application in the referenced matter for approval of its annual energy cost adjustment ("ACA") on December 21, 2022 ("ACA Application"). After making said filing, Empire discovered it inadvertently included the incorrect Attachment A, Schedule 1 to its ACA Application as part of Appendix A. Empire included its 2022 budgeted information in Attachment A, Schedule 1 and should have used its 2023 budgeted information. Empire wishes to replace Attachment A, Schedule 1 originally filed as part of Appendix A to its ACA Application with the revised Attachment A, Schedule 1 included with this letter. The enclosed revised Attachment A, Schedule 1 includes Empire's 2023 budgeted information.

A copy of this letter and revised schedule are being provided to the persons on the service list. Please let me know if you have any questions.

Sincerely,

James G. Flaherty

<u>jflaherty@andersonbyrd.com</u>

JGF:rr Enclosure

cc: Joseph R. Astrab, Todd E. Love

David W. Nickel, Shonda Rabb Della Smith, Walker A. Hendrix

Carly R. Masenthin

Empire District Electric Co. Annual ACA Calculation For The ECA Year Ending 12/31/2023

Attachment A Schedule 1

Fuel	F=	January-23 \$ 21,444,479	February-23 \$ 18,554,642	March-23 \$ 14,900,637	<u>April-23</u> \$ 10,232,994	May-23 \$ 9,023,042	June-23 \$ 11,218,745	July-23 \$ 17,680,845	August-23 \$ 14,542,837	<u>September-23</u> \$ 12,281,775	October-23 \$ 10,564,715	November-23 \$ 10,589,643	<u>December-23</u> \$ 15,319,843
Purchased Power	P=	3,308,150	3,158,354	3,667,248	3,665,254	3,363,081	3,196,298	2,602,441	2,514,016	3,276,400	3,179,260	3,598,862	3,032,898
Interchange	NI=											-	-
Emission Allowance	E=											-	-
Total ECA Eligible Costs		\$ 24,752,629	\$ 21,712,997	\$ 18,567,885	\$ 13,898,248	\$ 12,386,123	\$ 14,415,044	\$ 20,283,285	\$ 17,056,853	\$ 15,558,176	\$ 13,743,976	\$ 14,188,505	\$ 18,352,740
Kansas ECA Billed KWH	S=	24,047,824	20,533,187	17,987,075	15,447,903	16,496,349	20,070,435	24,539,382	22,529,998	19,067,721	18,058,864	18,933,852	21,830,480
Total Company Billed KWH		480,420,231	410,345,820	387,875,457	333,487,348	353,259,954	419,920,274	479,930,534	467,306,008	383,836,391	348,223,770	374,804,475	458,997,529
Kansas Jurisdiction Factor	KF=	5.006%	5.004%	4.637%	4.632%	4.670%	4.780%	5.113%	4.821%	4.968%	5.186%	5.052%	4.756%
Average Cost per KWH Sold-Kansas		5.153	5.292	4.787	4.167	3.506	3.433	4.226	3.650	4.054	3.947	3.786	3.998
Credit for Off-system Sales Profits		-	-	-	-	-	-	-	-	-	-	-	-
Annual Settlement Factor		0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111	0.111
Total ECA per KWH Sold-Kansas	cents per KWH	5.264	5.403	4.898	4.278	3.617	3.544	4.337	3.761	4.165	4.058	3.897	4.109