

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

#### NOTICE OF PENALTY ASSESSMENT

20-CONS-3130-CPEN

November 5, 2019

Calvin R. Hullum Jr. Bengalia Land and Cattle Company PO Box 521008 Tulsa, OK 74152-1008

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

#### IF YOU ACCEPT THE PENALTY:

You have been assessed a \$600 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

#### IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

#### **IF YOU FAIL TO ACT:**

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Michael Glamann Litigation Counsel 316-337-6200

# THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Dwight D. Keen, Chair Shari Feist Albrecht

Susan K. Duffy

In the matter of the failure of Bengalia Land	)	Docket No.: 20-CONS-3130-CPEN
and Cattle Company ("Operator") to comply	)	
with K.A.R. 82-3-111 at the K and G #1-27,	)	CONSERVATION DIVISION
Mott Trust #1-26, De Chant #2, Maxine	)	
#1-30, Nichols #2-32 and Wedel Trust 33	)	License No.: 33989
#3-33 in Finney County and Gray County,	)	
Kansas.	)	

#### **PENALTY ORDER**

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

#### I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup> The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well." Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.<sup>3</sup>
- 2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.<sup>4</sup> The Commission shall take appropriate action which may include, but not be limited to, imposing a

<sup>2</sup> K.S.A. 55-152.

<sup>&</sup>lt;sup>1</sup> K.S.A. 74-623.

<sup>&</sup>lt;sup>3</sup> K.S.A. 55-155.

<sup>&</sup>lt;sup>4</sup> K.S.A. 55-162; K.S.A. 55-164.

monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial economic deterrent to the violation for which the penalty is assessed." "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."

3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division.<sup>7</sup> No well shall be temporarily abandoned unless first approved by the Conservation Division.<sup>8</sup> A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>9</sup> The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty, <sup>10</sup> and the failure to obtain approval of temporary abandonment status shall subject the operator to additional administrative action.<sup>11</sup>

4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

<sup>5</sup> K.S.A. 55-164.

<sup>6</sup> *Id*.

<sup>&</sup>lt;sup>7</sup> See K.A.R. 82-3-111(a).

<sup>&</sup>lt;sup>8</sup> K.A.R. 82-3-111(b).

<sup>&</sup>lt;sup>9</sup> *Id*.

<sup>&</sup>lt;sup>10</sup> *Id*.

<sup>&</sup>lt;sup>11</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

#### II. FINDINGS OF FACT

- Operator conducts oil and gas activities in Kansas under active license number
   33989.
- 6. Operator is responsible for the care and control of the following wells ("the subject wells").
  - a. K and G #1-27, API #15-055-21988-00-00, Section 27, Township 26 South,Range 31 West, Finney County, Kansas;
  - b. Mott Trust #1-26, API #15-055-21994-00-00, Section 26, Township 26 South, Range 31 West, Finney County, Kansas;
  - c. De Chant #2, API #15-069-20298-00-00, Section 6, Township 25 South,
    Range 30 West, Gray County, Kansas;
  - d. Maxine #1-30, API #15-069-20316-00-00, Section 32, Township 27 South,
     Range 30 West, Gray County, Kansas;
  - e. Nichols #2-32, API #15-069-20325-00-00, Section 32, Township 27 South, Range 30 West, Gray County, Kansas; and
  - f. Wedel Trust 33 #3-33, API #15-069-20480-00-00, Section 33, Township 26
     South, Range 30 West, Gray County, Kansas.
- 7. On August 6, 2019, Commission records indicated that the K and G #1-27 had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the well was not exempt pursuant to K.A.R. 82-3-111(e). The well had also not been approved for temporary abandonment status. Thus, District Staff sent a letter to Operator, requiring

Operator to bring the subject well into compliance with K.A.R. 82-3-111 by September 3, 2019.<sup>12</sup>

- 8. On August 20, 2019, Commission records indicated that the Mott Trust #1-26, De Chant #2, Maxine #1-30, Nichols #2-32, and Wedel Trust 33 #3-33 had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the wells were not exempt pursuant to K.A.R. 82-3-111(e). Operator had applied for temporary abandonment status but the Mott Trust #1-26 was denied because it has reached the 10-year time limit of K.A.R. 82-3-111. The De Chant #2, Maxine #1-30, Nichols #2-32, and Wedel Trust 33 #3-33 were denied temporary abandonment status because Operator lacks a valid oil and gas lease. Thus, District Staff sent a letter to Operator, requiring Operator to bring the subject wells into compliance with K.A.R. 82-3-111 by September 17, 2019.
- 9. On October 9 and 11, 2019, District Staff inspected the subject wells, because the deadline in the letters had passed and the violations had not been resolved, verifying that the wells continued to be inactive and unplugged.<sup>13</sup>

#### III. CONCLUSIONS OF LAW

- 10. The Commission concludes that it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.
- 11. The Commission concludes Operator committed six violations of K.A.R. 82-3-111 because the subject wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>14</sup>

#### THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$600 penalty.

13 Evhibit P

<sup>&</sup>lt;sup>12</sup> Exhibit A.

<sup>&</sup>lt;sup>14</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

- B. Operator shall plug the subject wells, or return the wells to service, or obtain TA status for the wells if eligible. Obtaining TA status shall include application for, and Commission approval of, an exception to the 10-year limit on TA status if applicable.
- **C**.. If no party requests a hearing, and Operator is not in compliance with this Order within 30 days from the date of service of this Order, then Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing.
- F. A corporation shall appear before the Commission by a Kansas licensed attorney.15

<sup>&</sup>lt;sup>15</sup> K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it may deem necessary.

### BY THE COMMISSION IT IS SO ORDERED.

Keen,	Chair;	Albrecht,	Commissioner; Duffy,	Commissioner
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Dated: 11/05/2019	Lynn M. Ret
	Lynn M. Retz
	Executive Director
Mailed Date:11/05/2019	
JMG	



Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

### **NOTICE OF VIOLATION**

BENGALIA LAND AND CATTLE COMPANY PO BOX 521008 TULSA OK,74152 August 06, 2019 KCC Lic. 33989

RE: TEMPORARY ABANDONMENT

API Well No. 15-055-21988-00-00 K AND G 1-27 27-26S-31W, NWNWSW FINNEY County, Kansas

Operator:

On August 06, 2019, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by SEPTEMBER 03, 2019 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely,

MICHAEL MAIER
KCC District # 1



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 20, 2019

CALVIN HULLUM JR Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-055-21994-00-00 MOTT TRUST 1-26 NE/4 Sec.26-26S-31W Finney County, Kansas

#### Dear CALVIN HULLUM JR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by September 17, 2019.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by September 17, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 20, 2019

DAVID HULLUM Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-069-20298-00-00 DE CHANT 2 NE/4 Sec.06-25S-30W Gray County, Kansas

#### Dear DAVID HULLUM:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 17, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 20, 2019

CALVIN R HULLUM JR Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-069-20316-00-00 MAXINE 1-30 NE/4 Sec.30-27S-30W Gray County, Kansas

#### Dear CALVIN R HULLUM JR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 17, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 20, 2019

CALVIN R. HULLUM JR Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-069-20325-00-00 NICHOLS 2-32 NW/4 Sec.32-27S-30W Gray County, Kansas

Dear CALVIN R. HULLUM JR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 17, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner

August 20, 2019

CALVIN R HULLUM JR Bengalia Land and Cattle Company PO BOX 521008 TULSA, OK 74152-1008

Re: Temporary Abandonment API 15-069-20480-00-00 WEDEL TRUST 33 3-33 SE/4 Sec.33-26S-30W Gray County, Kansas

#### Dear CALVIN R HULLUM JR:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by September 17, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Date: 10/11/19	District: 01	Case #:
	New Situation	Lease Inspection
	Response to Request	Complaint
	Follow-Up	Field Report
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Operator License No: 33989	_ API Well Number: 15-0	55-21988-00-00
Op Name: Bengalia Land and Cattle Co	Spot: NW NW SW	Sec <u>27</u> Twp <u>26</u> S Rng <u>31</u> E / W
Address 1: PO Box 521008	2342	Feet from N/V S Line of Section
Address 2:	4943	Feet from E/W Line of Section
City: Tulsa	GPS: Lat: 37,75757	Long: <u>100.70566</u> Date: <u>10/11/19</u>
State: Okla Zip Code: 74152 -	Lease Name: K&G	
Operator Phone #: 918 587 8022	County: Finney	State to get any off of St.
Reason for Investigation:		
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Check status of gas well		and Copylings 19
Problem:		
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Persons Contacted:		
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Findings:		- I and the second seco
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Verification Sources:		Photos Taken: Yes 2
✓ RBDMS ✓ KGS	■ D <sub>vv</sub> K <sub>O</sub>	n Jehlik
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Other:	EU	RS
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Send 1 Copy to Conservation Division	3H	Form: <u>02/22/2008</u>

Exhibit B Page 1 of 15

10-11-9 KS Bengalia Lord & Cottle
K & G1-27 Sec 27-26-314 Inactive motor rem chart



Date: 10/09/19	District: 0	1		Case #:	
	New Sit	tuation		ease Inspection	
	.70	se to Request	⊟c	omplaint	
	Follow-			ield Report	
Operator License No: <u>33989</u>	API Well Nu	mber: <u>15-05</u>	5-21994-	00-00	
Op Name: Bengalia Land and Cattle C	70				B1 E /VW
	3000				S Line of Section
Address 1: PO Box 521008					W Line of Section
Address 2:		7 75025			
City: Tulsa				67824 Date:	
State: Okla Zip Code: 74152 –				Well #:	1-26
Operator Phone #: 918 587 8022	County: <u>Fi</u>	nney		****	
Reason for Investigation:					
Check gas well status					
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Problem:					
No response to denied TA NOV letter for	the well being s	hut in over 10	) years da	ted 8-20-19.	
Well was shut in 2-1-09					
Persons Contacted:					
None					
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Findings:					ay bear 1
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Meter run 35' south. No chart on recorde	r.				
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Stimmer R. Harris C. V. Land					
1/2//					
wind to a					
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Action/Recommendations:	Follow Up Required	Yes No	[n]	Date:	
Send to legal w/ pics					
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Verification Sources:				Photos	Taken: Yes 2
✓ RBDMS ✓ KGS	TA Program	By: Ken	Jehlik		
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Other:			15		
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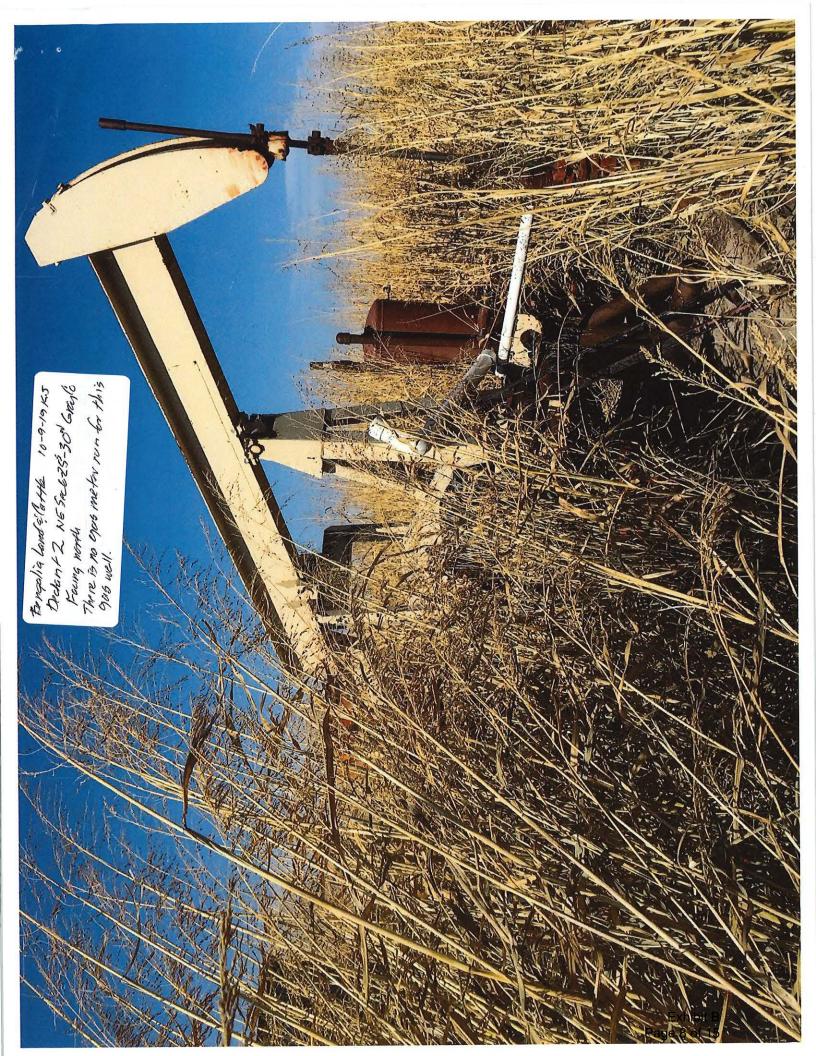
Exhibit B Page 4 of 15





Date: <u>10/09/19</u>	District: <u>01</u> Case #:	
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	Response to Request Complaint	
	Follow-Up Field Report	
Operator License No: 33989	API Well Number: 15-069-20298-00-00	
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Dp Name: Bengalia Land and	ran was a war a	
Address 1: PO Box 521008		
Address 2:		
City: <u>Tulsa</u>		
State: Okla Zip Code: 74		
Operator Phone #: <u>918 587 8022</u>	County: Gray	
Reason for Investigation:		
Check gas well status		
Problem:		
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Findings:	ower off	
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Exhibit B Page 7 of 15



Date: 10/11/19	District: 01		Cas	e #:
	New Sit	uation	Lease I	nspection
	320	se to Request	Compla	int
	Follow-	950	Field R	
		C P	<b>V</b> 110111111	
Operator License No: 33989	API Well Nur	nber: <u>15-069-</u>	20316-00-0	00
Op Name: Bengalia Land and Cattle C				7_S Rng 30 E / W
Address 1: PO Box 521008				m N/ S Line of Section
Address 2:				m E/ W Line of Section
City: Tulsa		7 67743 Lon		15 Date: 10/11/19
State: Okla Zip Code: 74152 –		Maxine		
Operator Phone #: 918 587 8022				102
<del></del>	County. G	ay		
Reason for Investigation:				
Check oil well status				
Problem:				
No response to denied NOV letter for "la	ck of lease" date	d 8-20-19. Dea	adline was 9	-17-19.
Persons Contacted:				
None				
	I			
Findings:				
Well head with tbg & rods in the hole. No	t connected to a	ny sales line.		eriginal and an extra
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Action/Recommendations:	Follow Up Required	Yes No	Date:	
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Verification Sources:				Photos Taken: Yes 1
<b>✓</b> RBDMS <b>✓</b> KGS	✓ TA Program	ву: Ken Je	ahlik	
T-I Database District Files	Courthouse		2111IX	
Other:		ECRS		
Retain 1 Copy District Office		< 11		
Send 1 Copy to Conservation Division		DIA		Form: 02/22/2008

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Date: 10/11/19	District: 01		Case #	
	New Sit	uation	Lease Insp	ection
		se to Request	Complaint	
	Follow-	Up	Field Repo	ort
Operator License No: 33989	API Well Nu	nber: <u>15-069-</u> 2	20325-00-00	
	12/22/27	ran a mar ran a filipida di ilijahan d		S Rng 30 E / W
Op Name: Bengalia Land and Cattle C	ment of the second			The state of the s
Address 1: PO Box 521008				N/S Line of Section
Address 2:	<u> 4814</u>			E / W Line of Section
City: Tulsa	GPS: Lat: <u>3</u>	7.66295_Lon	g: <u>100.63265</u>	Date: <u>10/11/19</u>
State: Okla Zip Code: 74152 -	Lease Name:	Nichols		Well #: <u>2-32</u>
Operator Phone #: 918 587 8022	County: Gr	ray	Light Franch	P 12 1/2,911
Reason for Investigation:				3
Check status of oil well	1 1			
	ST -5 -7 T 1 1			
Problem:				
No response to denied NOV TA letter for	"lack of lease" of	dated 8-20-19. I	Deadline was	9-17-19.
Persons Contacted:				
None				
Findings:		p francis		-, -, -, -, -, -, -, -, -, -, -, -, -, -
Well head w/ 2 3/8 tbg. No rods, pumping	unit or tank hat	terv		I to the malera
Not connected to any sales line.	Julii or lank bal	itery.		
Wrong lease sign at well.				
Wilding lease sign at well.				
reform etting in the collins				
page of the control of the control of the				
		25		
2017				
colle				100 100
				į.
Action/Recommendations:	Follow Up Required	Yes No	Date:	
Send to legal w/ picture.	S. Acceptation Science 1			
Cond to logal W/ plotare.				
* = :				
National Communication				Photos Taken: Yes 1
Verification Sources:				1 110103 1 arcn. 1 CS 1
RBDMS KGS	TA Program	By: Ken J	ehlik	
T-I Database District Files	Courthouse			
Other:	*	ECRS		
Retain I Copy District Office		SN		
Send 1 Copy to Conservation Division		) N		Form: <u>02/22/2008</u>

Exhibit B
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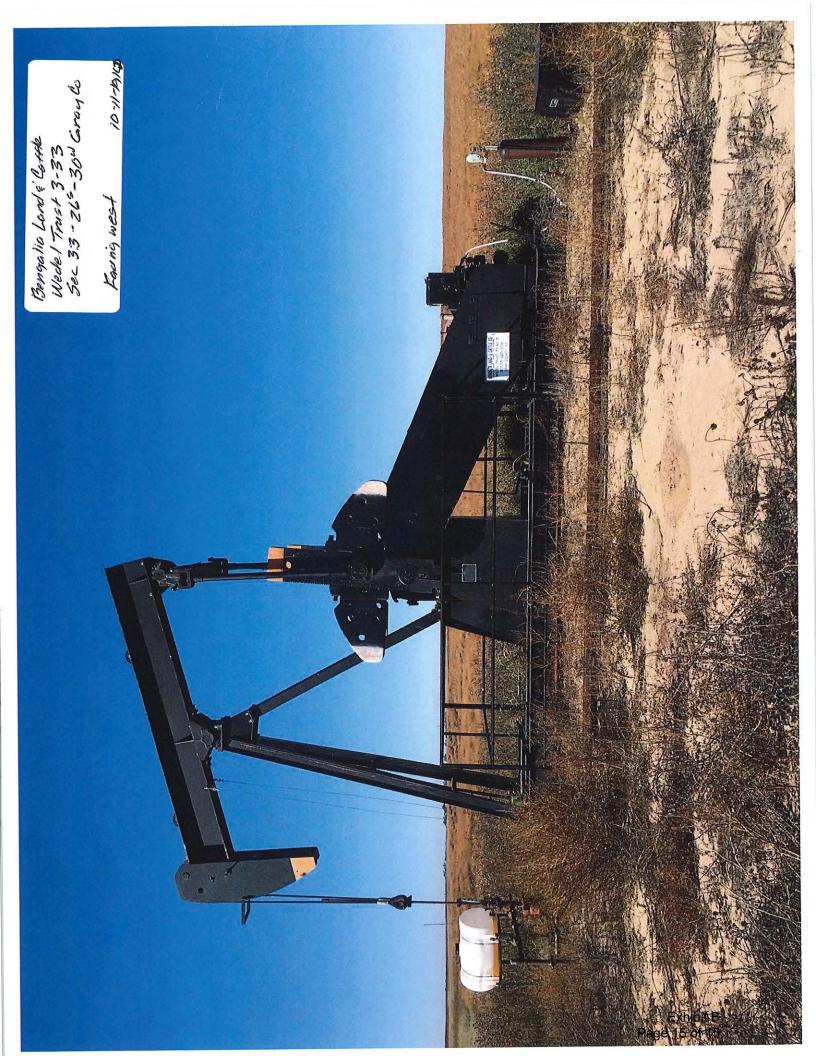
10-11-19 15 Facines Swith

Bengalia Londe 18+46 Nichols 2-32 Soc 32-27-34 laray la

Date: 10/11/19	District: 0	1	Case #:	
	New Si	tuation	Lease Inspe	ction
	Respon	se to Request	Complaint	
	Follow	-Up	Field Repor	t
Operator License No: 33989	API Well Nu	mber: <u>15-069-</u>	20480-00-00	
Op Name: Bengalia Land and Cattle C	Spot: SE	SE SEse	e <u>33                                   </u>	S Rng 30 E / W
Address 1: PO Box 521008	465		Feet from	N/ S Line of Section
Address 2:	320		Feet from	E / W Line of Section
City: Tulsa		7.73787 Lor	g: <u>100.59871</u>	Date: <u>10/11/19</u>
State: Okla Zip Code: 74152 –		Wedel Trust		Vell #: 3-33
Operator Phone #: 918 587 8022	County: G			and the second
Reason for Investigation:	) T			
Check well status				1. 1 (e.g. e.g.)
Problem:				
No response to NOV letter for denied TA	due to "lack of	ease" dated 8-	20-19. Deadline	was 9 <b>47</b> -19
1				
			N.	
Persons Contacted:				
None	The state of the s	ā	1 10 16	No. 100 Page of -
Findings:				
Pumping unit w/ gas engine. Down.				Line A sheep on VII
Tank Battery:				10 A 11 A
Two 200 bbl steel stock tanks One FG gun bbl				7.04-9
One 200 bbl covered FG water tank.				
5/16 200 pg/ 60 (61 out ) - 11 out of the first				est from Local bearing
>				14
Action/Recommendations:	Follow Up Required	Yes No	Date:	
Send to legal w/ pics				
				i
Verification Sources:				Photos Taken: Yes 2
e sesseration. Per aller 17	TA Brogram			
RBDMS KGS T-I Database District Files	TA Program Courthouse	By: Ken J	ehlik	
	Continouse	ECRS		
Other:				
Retain 1 Copy District Office Send 1 Copy to Conservation Division		SA		Form: 02/22/2008

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1011-19K5 Bongalia Londe Cottle Found eost Sec 33\$26



### **CERTIFICATE OF SERVICE**

#### 20-CONS-3130-CPEN

I, the undersigned, certify that a true copy of	f the attached Order ha	as been served to the following by means of
first class mail and electronic service on	11/05/2019	
MICHAEL GLAMANN, LITIGATION COU KANSAS CORPORATION COMMISSIOI CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 Fax: 785-271-3354 m.glamann@kcc.ks.gov		CALVIN R. HULLUM JR BENGALIA LAND AND CATTLE COMPANY PO BOX 521008 TULA, OK 74152-1008
FRED MACLAREN KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 e.maclaren@kcc.ks.gov	N	MICHELE PENNINGTON KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 m.pennington@kcc.ks.gov

/S/ DeeAnn Shupe DeeAnn Shupe