

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

In the Matter of the Application of Black       )  
Hills/Kansas Gas Utility Company, LLC, d/b/a       ) Docket No. 19-BHCG-065  
Black Hills Energy to Eliminate the Naming of its       )-TAR  
Electronic Bulletin Board       )

**APPLICATION**

COMES NOW Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy ("Black Hills" or "Applicant") and pursuant to K.S.A. 66-117, files this Application to propose revisions to its Transportation Tariff schedules to omit any reference to Black Hills' electronic bulletin board application, referred to in the Tariff as "Gas Track Online" or "GTO." In support whereof, Applicant states as follows:

1. That Applicant is a limited liability company organized under the laws of the State of Kansas. It is authorized to do business and is conducting business in the State of Kansas. Applicant is engaged, generally, in transporting, distributing and selling natural gas in Kansas. Black Hills delivers natural gas to approximately 114,000 residential, commercial, industrial and public authority customers in Kansas. Applicant's Kansas operations are subject to the jurisdiction of the Commission. Applicant's principal place of business within the State of Kansas is located at 601 N. Iowa Street, Lawrence, Kansas 66044.

2. The names and addresses of the persons authorized to receive notices and communications with respect to this Application on behalf of Black Hills are as follows:

Ann L. Stichler  
Senior Regulatory Analyst  
Black Hills Energy  
1102 East 1<sup>st</sup> Street  
Papillion, Nebraska 68046

Dari Dornan  
General Counsel Associate  
Black Hills Energy  
1102 East 1<sup>st</sup> Street  
Papillion, Nebraska 68046

3. Applicant is in the process of upgrading its pipeline transportation system with an estimated start date of September 2019. The current GTO application has reached the end of its

useful life. In preparation for the new system, BHE requests the reference of GTO be eliminated throughout the tariff and replaced with the more generic "Electronic Bulletin Board (EBB)." The references to the "Electronic Bulletin Board (EBB)" would remain.

WHEREFORE, Applicant requests all references to "Gas Track Online" or "GTO" be eliminated from the Tariff in preparation for a new pipeline transportation system.

Respectfully submitted,



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Dari Dorman  
Black Hills Energy  
1102 East 1<sup>st</sup> Street  
Papillion, NE 68046  
Attorney for Black Hills/Kansas Gas Utility Company,  
LLC, d/b/a Black Hills Energy

**VERIFICATION**

STATE OF NEBRASKA     )  
  )ss:  
COUNTY OF SARPY     )

Dari Dorman, of lawful age, being first duly sworn on oath, states:

That she is the attorney for Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy ("Black Hills"), named in the foregoing Application, and is duly authorized to make this affidavit; that she has read the foregoing Application, and knows the contents thereof; and that the facts set forth therein are true and correct.

  
\_\_\_\_\_  
Dari Dorman

SUBSCRIBED AND SWORN to before me this 13<sup>th</sup> day of August, 2018.

  
\_\_\_\_\_  
Notary Public

Appointment/Commission Expires:



# THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

## BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Second-Third~~

Revised

(Name of Issuing Utility)

### KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~1<sup>st</sup>-2<sup>nd</sup>~~ Revised,  
which was effective ~~12/13/2012~~ 1/1/2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

New				Replaces				Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet		Date
18	SC-1, 6 <sup>th</sup> Rev	1 of 1	Sm Commercial Service	18	SC-1, 5 <sup>th</sup> Rev	1 of 1		3-9-12
19	Reserved for future use							
20	SVF, 6 <sup>th</sup> Rev	1 of 1	Small Volume Firm Service	20	SVF, 5 <sup>th</sup> Rev	1 of 1		3-9-12
21	LVF, 6 <sup>th</sup> Rev	1 of 1	Large Volume Firm Service	21	LVF, 5 <sup>th</sup> Rev	1 of 1		3-9-12
22	SVI, 5 <sup>th</sup> Rev	1 of 1	Small Volume Interruptible Service	22	SVI, 4 <sup>th</sup> Rev	1 of 1		2-20-09
23	LVI, 5 <sup>th</sup> Rev	1 of 1	Large Volume Interruptible Service	23	LVI, 4 <sup>th</sup> Rev	1 of 1		2-20-09
24	IR, 4 <sup>th</sup> Rev	1 of 1	Irrigation Service	24	IR, 3 <sup>rd</sup> Rev	1 of 1		2-20-09
25	Reserved for future use							
26	Reserved for future use							
27	ED, 2 <sup>nd</sup> Rev	1 of 2	Economic Development Service	27	ED, 1 <sup>st</sup> Rev	1 of 2		5-4-05
27	ED, 2 <sup>nd</sup> Rev	2 of 2	Economic Development Service	27	ED, 1 <sup>st</sup> Rev	2 of 2		5-4-05
28	PGA-96, 2 <sup>nd</sup> Rev	1 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 <sup>st</sup> Rev	1 of 6		5-4-05
28	PGA-96, 2 <sup>nd</sup> Rev	2 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 <sup>st</sup> Rev	2 of 6		5-4-05
28	PGA-96, 2 <sup>nd</sup> Rev	3 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 <sup>st</sup> Rev	3 of 6		5-4-05
28	PGA-96, 4 <sup>th</sup> Rev	4 of 6	Purchased Gas Cost Adj	28	PGA-96, 3 <sup>rd</sup> Rev	4 of 6		2-20-09
28	PGA-96, 2 <sup>nd</sup> Rev	5 of 6	Purchased Gas Cost Adj	28	PGA-96, 1 <sup>st</sup> Rev	5 of 6		5-4-05
28	PGA-96, 6 <sup>th</sup> Rev	6 of 6	Purchased Gas Cost Adj	28	PGA-96, 5 <sup>th</sup> Rev	6 of 6		6-14-05
29	TI, 6 <sup>th</sup> Rev	1 of 2	Transportation Svcs. Index	29	TI, 5 <sup>th</sup> Rev	1 of 2		5-16-07
29	TI, 4 <sup>th</sup> Rev	2 of 2	Transportation Svcs. Index	29	TI, 3 <sup>rd</sup> Rev	2 of 2		5-16-07
30	TD, 6 <sup>th</sup> Rev	1 of 4	Transportation Svcs. Defins.	30	TD, 5 <sup>th</sup> Rev	1 of 4		5-16-07
30	TD, 3 <sup>rd</sup> Rev	2 of 4	Transportation Svcs. Defins.	30	TD, 2 <sup>nd</sup> Rev	2 of 4		5-4-05
30	TD, 4 <sup>th</sup> -5 <sup>th</sup> Rev	3 of 4	Transportation Svcs. Defins.	30	TD, 3 <sup>rd</sup> -4 <sup>th</sup> Rev	3 of 4		5-4-052-20-09
30	TD, 2 <sup>nd</sup> Rev	4 of 4	Transportation Svcs. Defins.	30	TD, 1 <sup>st</sup> Rev	4 of 4		5-4-05
31	SCTS-A, 2 <sup>nd</sup> Rev	1 of 2	Small Comm – Aggreg.	31	SCTS-A, 1 <sup>st</sup> Rev	1 of 2		2-20-09
31	SCTS-A, 1 <sup>st</sup> Rev	2 of 2	Small Comm – Aggreg.	31	SCTS-A	2 of 2		5-16-07
32	SVTS-A, 5 <sup>th</sup> Rev	1 of 2	Small Volume – Aggreg.	32	SVTS-A, 4 <sup>th</sup> Rev	1 of 2		2-20-09
32	SVTS-A, 4 <sup>th</sup> Rev	2 of 2	Small Volume – Aggreg.	32	SVTS-A, 3 <sup>rd</sup> Rev	2 of 2		5-4-05
33	LVTs-A, 6 <sup>th</sup> Rev	1 of 2	Large Volume – Aggreg.	33	LVTs-A, 5 <sup>th</sup> Rev	1 of 2		2-20-09
33	LVTs-A, 4 <sup>th</sup> Rev	2 of 2	Large Volume – Aggreg.	33	LVTs-A, 3 <sup>rd</sup> Rev	2 of 2		5-4-05
34	LVTs, 7 <sup>th</sup> Rev	1 of 1	Large Volume	34	LVTs, 6 <sup>th</sup> Rev	1 of 1		2-20-09

Issued \_\_\_\_\_  
Month Day Year

Effective January 1, 2015  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek, Vice President – Regulatory Services

14-BHCG-502-RTS  
Approved  
Kansas Corporation Commission  
December 16, 2014  
/s/ Thomas A. Day

# THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

## BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, ~~Third~~ Fourth

Revision

(Name of Issuing Utility)

### KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~2<sup>nd</sup>~~ 3<sup>rd</sup> Revised,  
which was effective ~~1/1/2015~~ 3/31/2016

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
35	ITS-A, 6 <sup>th</sup> Rev	1 of 2	Irrigation – Aggreg.	35	ITS-A, 5 <sup>th</sup> Rev	1 of 2	2-20-09
35	ITS-A, 4 <sup>th</sup> Rev	2 of 2	Irrigation – Aggreg.	35	ITS-A, 3 <sup>rd</sup> Rev	2 of 2	5-4-05
36	OLVTS-A, 4 <sup>th</sup> Rev	1 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 3 <sup>rd</sup> Rev	1 of 2	2-20-09
36	OLVTS-A, 2 <sup>nd</sup> Rev	2 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 1 <sup>st</sup> Rev	1 of 2	5-04-05
37	OTC, 7 <sup>th</sup> Rev	1 of 8	Other Transportation Chrgs	37	OTC, 6 <sup>th</sup> Rev	1 of 7	2-20-09
37	OTC, 2 <sup>nd</sup> Rev	2 of 8	Other Transportation Chrgs	37	OTC, 1 <sup>st</sup> Rev	2 of 7	5-16-07
37	OTC, 3 <sup>rd</sup> Rev	3 of 8	Other Transportation Chrgs	37	OTC, 2 <sup>nd</sup> Rev	3 of 7	5-04-05
37	OTC, 4 <sup>th</sup> Rev	4 of 8	Other Transportation Chrgs	37	OTC, 3 <sup>rd</sup> Rev	4 of 7	5-16-07
37	OTC, 3 <sup>rd</sup> Rev	5 of 8	Other Transportation Chrgs	37	OTC, 2 <sup>nd</sup> Rev	5 of 7	5-4-05
37	OTC, 6 <sup>th</sup> Rev	6 of 8	Other Transportation Chrgs	37	OTC, 5 <sup>th</sup> Rev	6 of 7	2-27-08
37	OTC, 8 <sup>th</sup> Rev	7 of 8	Other Transportation Chrgs	37	OTC, 7 <sup>th</sup> Rev	7 of 7	2-27-08
37	OTC, <del>3<sup>rd</sup></del> <u>4<sup>th</sup></u> Rev	8 of 8	Other Transportation Chrgs	37	OTC, <del>2<sup>nd</sup></del> <u>3<sup>rd</sup></u> Rev	8 of 8	<del>2-20-09</del> <u>1-15</u>
38	OTS, 5 <sup>th</sup> Rev	1 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	1 of 5	5-16-07
38	OTS, 5 <sup>th</sup> Rev	2 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	2 of 5	5-16-07
38	OTS, 4 <sup>th</sup> Rev	3 of 5	Other Transportation Svcs	38	OTS, 3 <sup>rd</sup> Rev	3 of 5	5-04-05
38	OTS, 5 <sup>th</sup> Rev	4 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	4 of 5	5-16-07
38	OTS, 4 <sup>th</sup> Rev	5 of 5	Other Transportation Svcs	38	OTS, 3 <sup>rd</sup> Rev	5 of 5	5-16-07
39	TTC, 6 <sup>th</sup> Rev	1 of 9	Transportation Terms & Conds.	39	TTC, 5 <sup>th</sup> Rev	1 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	2 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	2 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	3 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	3 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	4 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	4 of 9	2-20-09
39	TTC, <del>9<sup>th</sup></del> <u>10<sup>th</sup></u> Rev	5 of 9	Transportation Terms & Conds.	39	TTC, <del>8<sup>th</sup></del> <u>9<sup>th</sup></u> Rev	5 of 9	<del>2-20-09</del> <u>3-31-</u>
16							
39	TTC, 6 <sup>th</sup> Rev	6 of 9	Transportation Terms & Conds.	39	TTC, 5 <sup>th</sup> Rev	6 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	7 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	7 of 9	2-20-09
39	TTC, 4 <sup>th</sup> Rev	8 of 9	Transportation Terms & Conds.	39	TTC, 3 <sup>rd</sup> Rev	8 of 9	2-20-09
39	TTC, 2 <sup>nd</sup> Rev	9 of 9	Transportation Terms & Conds.	39	TTC, 1 <sup>st</sup> Rev	9 of 9	2-20-09

Issued \_\_\_\_\_  
Month Day Year

Effective March 31, 2016  
Month Day Year

By \_\_\_\_\_  
Signature

Robert J. Amdor, Manager – Regulatory Affairs

**15-BHCG-390-TAR**  
Approved  
Kansas Corporation Commission  
March 31, 2016  
/s/ Amy L. Gilbert

**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**  
**d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule: TD, ~~Fourth-Fifth~~ Revised**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 30, Schedule TD, ~~3rd-4th~~ Revised, Sheet 3 of 4,  
which was filed ~~5/4/2005~~2/20/2009No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**TRANSPORTATION SERVICES DEFINITIONS (continued)**

**OPERATIONAL BALANCING AGREEMENT** - An agreement between the Company and Customer which describes the manner in which differences between actual receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

**OPERATIONAL FLOW ORDER** - A notice issued by the Company to Customer(s) requiring the delivery of specified quantities of gas to Company for the account of Customer at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order may be issued to the smallest affected area. For example, a single receipt point, receipt points on a pipeline, or the entire system. Notification shall be via Company's electronic bulletin board (<http://www.gastrackonline.comEBB>). Any Critical Day declared by the interstate pipeline is also an OFO Day on Company's affected area, but customer notification shall come from the pipeline.

**OUT-OF-BALANCE** - A condition where cumulative Receipts fail to equal cumulative Deliveries. A Positive (Excess) Out-of-Balance condition exists when Receipts exceed Deliveries. A Negative (Deficiency) Out-of-Balance condition exists when Deliveries exceed Receipts. When a Customer is Out-Of-Balance, the Company has either provided gas to the Customer to meet an Underage (Deficiency), or stored gas for Customer to meet an Overage (Excess).

**OVERAGE** - An out-of-balance condition where Receipts exceed Deliveries. This condition reflects the cumulative extent Receipts exceed Deliveries since Receipts and Deliveries were last in balance. A Positive (Excess) Out-of-Balance condition is considered an Overage.

**PIPELINE SEGMENT** - A portion of a pipeline that has operating restrictions or pricing that is different from other portions of the same pipeline. Pipelines have various terms including line segment and zone. For purposes of the Optional Aggregation Service the Company will determine/inform the aggregator of the pipeline segments or zones for each pipeline.

**RECEIPTS** - The quantity of gas actually delivered to Company for the account of Customer at Receipt Point(s).

Issued \_\_\_\_\_  
Month Day YearEffective Feb. 20, 2009  
Month Day YearBy \_\_\_\_\_  
SignatureSteven M. Jurek — Vice President, Regulatory Services

07-BHCG-1063-ACQ  
Approved  
Kansas Corporation Commission  
September 17, 2008  
/s/ Susan K. Duffy



**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC****d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule OTC, ~~Third~~ Fourth Revised**KANSAS SERVICE AREA**

8

Replacing: Index No. 37, Schedule OTC, ~~2<sup>nd</sup>~~ 3<sup>rd</sup> Rev, Sheet 8 of

(Territory to which schedule is applicable)

which was filed 2/20/2009 1/1/2015

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**OTHER TRANSPORTATION CHARGES (Continued)**

<u>Imbalance Level</u>	<u>Overage</u> <u>(Company Pays Customer)</u>	<u>Underage</u> <u>(Customer Pays Company)</u>
First 5% of Nomination	100% of ADIP	100% of ADIP
Greater than 5% Up to 15%	80% x ADIP	120% x ADIP
Greater than 15%	60% x ADIP	140% x ADIP

The Average Daily Index Price (ADIP) is equal to the average for the month of the daily midpoint prices as published in "Gas Daily" for the applicable pipeline points, plus applicable pipeline transportation charges, plus fuel. For pipelines that have no published daily index an appropriate surrogate for ADIP will be used. For Tallgrass (formerly Kinder Morgan Interstate Gas Transmission), an average of the ADIP's for Panhandle Eastern Pipeline (X2) and SouthernStar Central Gas Pipeline will be used. For ONEOK Field Services, 104% of Inside FERC for Northern Natural Gas-Demarcation plus \$1.15 will be used. For Colorado Interstate Gas, NGPL Midcontinent index will be used.

6. **LINE LOSS CHARGES:** Line loss charges will be the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.
7. **NOMINATION CHARGE:** The timetable for nominations to the Company can be found in the Transportation Services Terms and Conditions on Index 39. A nomination charge shall apply to customers (End-User or Aggregator) whose nomination to the Company's internet-enabled electronic bulletin board (EBB), ~~known as Gas Track Online (GTO)~~ is incorrect. The charge shall be \$25.00 per occurrence. An occurrence is any time the confirmed pipeline nomination and the nomination in ~~GTO~~ the EBB do not match. The Nomination charge will not be assessed more than once on the same End-User in the same billing month. Charges will not be assessed due to pipeline allocation changes.

Issued \_\_\_\_\_  
Month Day Year

Effective January 1, 2015  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek, Vice President — Regulatory Services

**14-BHCG-502-RTS**  
**Approved**  
**Kansas Corporation Commission**  
**December 16, 2014**  
**/S/ Thomas A. Day**

**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**  
**d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule TTC, ~~Ninth-Tenth~~ Revised**KANSAS SERVICE AREA****89,**Replacing: Index No. 39, Schedule TTC, ~~8<sup>th</sup>~~-~~9<sup>th</sup>~~ Rev, Sheet 5 of

(Territory to which schedule is applicable)

which was filed **2/20/2009/31/2016**No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**

14. **Nomination:** Customers are required to nominate daily. All nominations must be provided via the Company's internet-enabled electronic bulletin board, ~~known as Gas Track Online~~ (<http://www.gastrackonline.com>), and must include volumes to be transported by receipt point(s) and delivery point(s). All nominations for the Timely and Evening cycles for next day gas flow are due as set forth on the table below:

<b>Timely</b>	Timely Day-Ahead Nomination Deadline	1:00 PM Central Clock Time
<b>Evening</b>	Evening Day-Ahead Nomination Deadline	6:00 PM Central Clock Time

Customers requesting same day gas flow are subject to the intra-day nomination cycles set forth below, and such requests will be accepted by the Company on a best effort basis. In addition, as noted in the schedule set forth below, intra-day natural gas nominations that have priority over other classes of service can displace or "bump" that flowing service, scheduled and flowing transportation, except as set forth below:

<b>Intra-day 1</b>	ID 1 Nomination Deadline Start of Gas Flow IT Bump Rights	10:00 AM Central Clock Time 2:00 PM Central Clock Time bumpable
<b>Intra-day 2</b>	ID 2 Nomination Deadline Start of Gas Flow IT Bump Rights	2:30 PM Central Clock Time 6:00 PM Central Clock Time bumpable
<b>Intra-day 3</b>	ID 3 Nomination Deadline Start of Gas Flow IT Bump Rights	7:00 PM Central Clock Time 10:00 PM Central Clock Time no bump

Note: IT means Interruptible Transportation

The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly cashout.

Issued \_\_\_\_\_  
Month Day YearEffective **March 31, 2016**  
Month Day YearBy \_\_\_\_\_  
Signature**Robert J. Amdor, Manager — Regulatory Affairs**

**16-BHCG-390-TAR**  
**Approved**  
**Kansas Corporation Commission**  
**March 31, 2016**  
**/s/ Amy L. Gilbert**



# THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

## BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Third Revised

(Name of Issuing Utility)

### KANSAS SERVICE AREA

Replacing: Index No. 2D, Superseded Index, 2<sup>nd</sup> Revised,  
which was effective 1/1/2015

(Territory to which schedule is applicable)

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32	SVTS-A, 5 <sup>th</sup> Rev	1 of 2	Small Volume – Aggreg.	32	SVTS-A, 4 <sup>th</sup> Rev	1 of 2	2-20-09
32	SVTS-A, 4 <sup>th</sup> Rev	2 of 2	Small Volume – Aggreg.	32	SVTS-A, 3 <sup>rd</sup> Rev	2 of 2	5-4-05
33	LVTS-A, 6 <sup>th</sup> Rev	1 of 2	Large Volume – Aggreg.	33	LVTS-A, 5 <sup>th</sup> Rev	1 of 2	2-20-09
33	LVTS-A, 4 <sup>th</sup> Rev	2 of 2	Large Volume – Aggreg.	33	LVTS-A, 3 <sup>rd</sup> Rev	2 of 2	5-4-05
34	LVTS, 7 <sup>th</sup> Rev	1 of 1	Large Volume	34	LVTS, 6 <sup>th</sup> Rev	1 of 1	2-20-09

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Signature

# THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

## BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

(Name of Issuing Utility)

Schedule: SUPERSEDED INDEX, Fourth Revision

### KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, 3<sup>rd</sup> Revised,  
which was effective 3/31/2016

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

New				Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet	Date
35	ITS-A, 6 <sup>th</sup> Rev	1 of 2	Irrigation – Aggreg.	35	ITS-A, 5 <sup>th</sup> Rev	1 of 2	2-20-09
35	ITS-A, 4 <sup>th</sup> Rev	2 of 2	Irrigation – Aggreg.	35	ITS-A, 3 <sup>rd</sup> Rev	2 of 2	5-4-05
36	OLVTS-A, 4 <sup>th</sup> Rev	1 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 3 <sup>rd</sup> Rev	1 of 2	2-20-09
36	OLVTS-A, 2 <sup>nd</sup> Rev	2 of 2	Optional Lg Vol – Aggreg.	36	OLVTS-A, 1 <sup>st</sup> Rev	1 of 2	5-04-05
37	OTC, 7 <sup>th</sup> Rev	1 of 8	Other Transportation Chrgs	37	OTC, 6 <sup>th</sup> Rev	1 of 7	2-20-09
37	OTC, 2 <sup>nd</sup> Rev	2 of 8	Other Transportation Chrgs	37	OTC, 1 <sup>st</sup> Rev	2 of 7	5-16-07
37	OTC, 3 <sup>rd</sup> Rev	3 of 8	Other Transportation Chrgs	37	OTC, 2 <sup>nd</sup> Rev	3 of 7	5-04-05
37	OTC, 4 <sup>th</sup> Rev	4 of 8	Other Transportation Chrgs	37	OTC, 3 <sup>rd</sup> Rev	4 of 7	5-16-07
37	OTC, 3 <sup>rd</sup> Rev	5 of 8	Other Transportation Chrgs	37	OTC, 2 <sup>nd</sup> Rev	5 of 7	5-4-05
37	OTC, 6 <sup>th</sup> Rev	6 of 8	Other Transportation Chrgs	37	OTC, 5 <sup>th</sup> Rev	6 of 7	2-27-08
37	OTC, 8 <sup>th</sup> Rev	7 of 8	Other Transportation Chrgs	37	OTC, 7 <sup>th</sup> Rev	7 of 7	2-27-08
37	OTC, 4 <sup>th</sup> Rev	8 of 8	Other Transportation Chrgs	37	OTC, 3 <sup>rd</sup> Rev	8 of 8	1-1-15
38	OTS, 5 <sup>th</sup> Rev	1 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	1 of 5	5-16-07
38	OTS, 5 <sup>th</sup> Rev	2 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	2 of 5	5-16-07
38	OTS, 4 <sup>th</sup> Rev	3 of 5	Other Transportation Svcs	38	OTS, 3 <sup>rd</sup> Rev	3 of 5	5-04-05
38	OTS, 5 <sup>th</sup> Rev	4 of 5	Other Transportation Svcs	38	OTS, 4 <sup>th</sup> Rev	4 of 5	5-16-07
38	OTS, 4 <sup>th</sup> Rev	5 of 5	Other Transportation Svcs	38	OTS, 3 <sup>rd</sup> Rev	5 of 5	5-16-07
39	TTC, 6 <sup>th</sup> Rev	1 of 9	Transportation Terms & Conds.	39	TTC, 5 <sup>th</sup> Rev	1 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	2 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	2 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	3 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	3 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	4 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	4 of 9	2-20-09
39	TTC, 10 <sup>th</sup> Rev	5 of 9	Transportation Terms & Conds.	39	TTC, 9 <sup>th</sup> Rev	5 of 9	3-31-16
39	TTC, 6 <sup>th</sup> Rev	6 of 9	Transportation Terms & Conds.	39	TTC, 5 <sup>th</sup> Rev	6 of 9	2-20-09
39	TTC, 5 <sup>th</sup> Rev	7 of 9	Transportation Terms & Conds.	39	TTC, 4 <sup>th</sup> Rev	7 of 9	2-20-09
39	TTC, 4 <sup>th</sup> Rev	8 of 9	Transportation Terms & Conds.	39	TTC, 3 <sup>rd</sup> Rev	8 of 9	2-20-09
39	TTC, 2 <sup>nd</sup> Rev	9 of 9	Transportation Terms & Conds.	39	TTC, 1 <sup>st</sup> Rev	9 of 9	2-20-09

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**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**  
**d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule: TD, Fifth Revised

**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 30, Schedule TD, 4<sup>th</sup> Revised, Sheet 3 of 4,  
which was filed 2/20/2009No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**TRANSPORTATION SERVICES DEFINITIONS (continued)**

**OPERATIONAL BALANCING AGREEMENT** - An agreement between the Company and Customer which describes the manner in which differences between actual receipts into the Company's system and nominated quantities into Company's system will be resolved between the parties.

**OPERATIONAL FLOW ORDER** - A notice issued by the Company to Customer(s) requiring the delivery of specified quantities of gas to Company for the account of Customer at times deemed necessary by the Company to maintain system integrity and to assure continued service. An Operational Flow Order may be issued to the smallest affected area. For example, a single receipt point, receipt points on a pipeline, or the entire system. Notification shall be via Company's electronic bulletin board (EBB). Any Critical Day declared by the interstate pipeline is also an OFO Day on Company's affected area, but customer notification shall come from the pipeline.

**OUT-OF-BALANCE** - A condition where cumulative Receipts fail to equal cumulative Deliveries. A Positive (Excess) Out-of-Balance condition exists when Receipts exceed Deliveries. A Negative (Deficiency) Out-of-Balance condition exists when Deliveries exceed Receipts. When a Customer is Out-Of-Balance, the Company has either provided gas to the Customer to meet an Underage (Deficiency), or stored gas for Customer to meet an Overage (Excess).

**OVERAGE** - An out-of-balance condition where Receipts exceed Deliveries. This condition reflects the cumulative extent Receipts exceed Deliveries since Receipts and Deliveries were last in balance. A Positive (Excess) Out-of-Balance condition is considered an Overage.

**PIPELINE SEGMENT** - A portion of a pipeline that has operating restrictions or pricing that is different from other portions of the same pipeline. Pipelines have various terms including line segment and zone. For purposes of the Optional Aggregation Service the Company will determine/inform the aggregator of the pipeline segments or zones for each pipeline.

**RECEIPTS** - The quantity of gas actually delivered to Company for the account of Customer at Receipt Point(s).

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**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC****d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule OTC, Fourth Revised

**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 3rd Rev, Sheet 8 of 8  
which was filed 1/1/2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**OTHER TRANSPORTATION CHARGES (Continued)**

<u>Imbalance Level</u>	<u>Overage</u> <u>(Company Pays Customer)</u>	<u>Underage</u> <u>(Customer Pays Company)</u>
First 5% of Nomination	100% of ADIP	100% of ADIP
Greater than 5% Up to 15%	80% x ADIP	120% x ADIP
Greater than 15%	60% x ADIP	140% x ADIP

The Average Daily Index Price (ADIP) is equal to the average for the month of the daily midpoint prices as published in "Gas Daily" for the applicable pipeline points, plus applicable pipeline transportation charges, plus fuel. For pipelines that have no published daily index an appropriate surrogate for ADIP will be used. For Tallgrass (formerly Kinder Morgan Interstate Gas Transmission), an average of the ADIP's for Panhandle Eastern Pipeline (X2) and SouthernStar Central Gas Pipeline will be used. For ONEOK Field Services, 104% of Inside FERC for Northern Natural Gas-Demarcation plus \$1.15 will be used. For Colorado Interstate Gas, NGPL Midcontinent index will be used.

6. **LINE LOSS CHARGES:** Line loss charges will be the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.
7. **NOMINATION CHARGE:** The timetable for nominations to the Company can be found in the Transportation Services Terms and Conditions on Index 39. A nomination charge shall apply to customers (End-User or Aggregator) whose nomination to the Company's internet-enabled electronic bulletin board (EBB) is incorrect. The charge shall be \$25.00 per occurrence. An occurrence is any time the confirmed pipeline nomination and the nomination in the EBB do not match. The Nomination charge will not be assessed more than once on the same End-User in the same billing month. Charges will not be assessed due to pipeline allocation changes.

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**BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC**  
**d/b/a BLACK HILLS ENERGY**

(Name of Issuing Utility)

Schedule TTC, Tenth Revised

**KANSAS SERVICE AREA**

(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 9<sup>th</sup> Rev, Sheet 5 of 9,  
which was filed 3/31/2016No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**TRANSPORTATION SERVICES TERMS AND CONDITIONS (Continued)**

14. **Nomination:** Customers are required to nominate daily. All nominations must be provided via the Company's internet-enabled electronic bulletin board and must include volumes to be transported by receipt point(s) and delivery point(s). All nominations for the Timely and Evening cycles for next day gas flow are due as set forth on the table below:

<b>Timely</b>	Timely Day-Ahead Nomination Deadline	1:00 PM Central Clock Time
<b>Evening</b>	Evening Day-Ahead Nomination Deadline	6:00 PM Central Clock Time

Customers requesting same day gas flow are subject to the intra-day nomination cycles set forth below, and such requests will be accepted by the Company on a best effort basis. In addition, as noted in the schedule set forth below, intra-day natural gas nominations that have priority over other classes of service can displace or "bump" that flowing service, scheduled and flowing transportation, except as set forth below:

<b>Intra-day 1</b>	ID 1 Nomination Deadline Start of Gas Flow IT Bump Rights	10:00 AM Central Clock Time 2:00 PM Central Clock Time bumpable
<b>Intra-day 2</b>	ID 2 Nomination Deadline Start of Gas Flow IT Bump Rights	2:30 PM Central Clock Time 6:00 PM Central Clock Time bumpable
<b>Intra-day 3</b>	ID 3 Nomination Deadline Start of Gas Flow IT Bump Rights	7:00 PM Central Clock Time 10:00 PM Central Clock Time no bump

Note: IT means Interruptible Transportation

The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provisions, including but not limited to, monthly cashout.

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