

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the Application of BCE-Mach LLC for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Boles F 1 well located in the NW/4 of Section 2, Township 35 South, Range 34 West, Seward County, Kansas.

Docket No. 26-CONS-3083-CEXC

CONSERVATION DIVISION

License No.: 35667

APPLICATION

COMES NOW BCE-Mach LLC ("Applicant") in support of its application in the captioned matter and states as follows:

1. Applicant is a corporation authorized to do business in the State of Kansas. Applicant's address is 14201 Wireless Way, STE 300, Oklahoma City, OK 73134.
2. Applicant has been issued by the Kansas Corporation Commission Operator's License No. 35667, which expires on 03/30/2026.
3. Applicant is the owner and operator of the Boles F 1 well, API No. 15-175-21669 (the "subject well"), which is located 1,980' FNL and 1,850' FWL of Section 2, Township 35 South, Range 34 West, Seward County, Kansas. The subject well is located on an active oil and gas lease or unit comprising the following land: West Half (W/2) of Section 2, Township 35 South, Range 34 West, Seward County, Kansas.
4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Applicant obtained temporary abandonment status, for the subject well on 9/01/2012. The subject well has maintained such status from September 2012 to the present date.
5. On or about 10/24/2025, the Kansas Corporation Commission will notify the Applicant that temporary abandonment status for the subject well would be denied because the subject well had been temporarily abandoned for more than ten (10) years. K.A.R. 82-3-111

provides that an additional exception may be obtained through an Application filed with the Commission. Applicant seeks such an exception.

6. A Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well was completed on 9/2/2025.

7. Applicant wishes to continue TA status for the subject well because Applicant intends to use the well in an upcoming enhanced oil recovery project.

8. BCE-Mach LLC wishes to continue temporary abandonment status for the subject well because BCE-Mach LLC intends to return the well to service in a St. Louis waterflood in the Archer South Field (Boles F lease). The Boles F 1 is located in the NW/4 of Section 2-T35S-R34W. BCE-Mach LLC is currently engaged in a waterflood evaluation of the St. Louis limestone in the Archer South field, principally in Sections 2 & 11, T35S-34W and Sections 26, 27, 34, & 35, T34S-34W, located in Seward Co., KS. An extension of the TA well status for the Boles F 1 is requested to allow BCE- Mach LLC time to complete the technical review of the large Archer South feature and begin the process of unitization and field implementation estimated to be a 3-year process. There have been 17 historical St. Louis producers on the Archer South structural trend where the St. Louis is a continuous, correlative system in the St. Louis A and B. Primary production has been solution gas drive with a cumulative oil production of approximately 946,000 BO. Preliminary estimates of secondary waterflood reserves are in excess of 500,000 BO. The productive St. Louis B interval is present in the Boles F 1, making it an ideal candidate for a waterflood producer or water injection well. The cost to drill and complete a new well is \$750,000. The cost to activate the Boles F 1 for waterflood service is estimated to be \$175,000 resulting in significant cost savings. The conversion work will depend on the final selection of waterflood

service well type, EOR injector or producer, pending completion of the final technical review. The St Louis B is the only zone open in the well so no squeeze work will be required if EOR water injection is selected. The St Louis B is presently open in the Boles F 2, one location to the south, and the Boles F 3, one location to the north, which would position the Boles F 1 as an ideal water injection well. The Boles F lease consists of 5 wells. The current lease production is 0 BOPD. The estimated cost to plug the Boles F 1 is \$32,000. The cost to plug all the wells on that lease is \$160,000. BCE-Mach LLC is asking for a 3-year extension of TA status for the Bole F 1.

9. Attached hereto as Exhibit "A" is a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

10. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the District Office of the Conservation Division for approval of an application for temporary abandonment status.

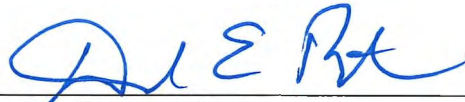
11. Listed in the attached Exhibit "B" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well (provided that such mineral interest is not covered by any oil and gas lease).

12. Notice of this application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,



David E. Bengtson (#12184)

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Attorneys for BCE-Mach LLC

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

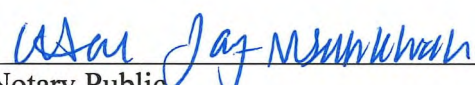
David E. Bengtson, of lawful age, being first duly sworn upon oath states:

That he is the attorney for the Applicant named in the foregoing Application and is duly authorized to make this verification; that he has read the foregoing Application and knows the contents thereof and that the facts set forth therein are true and correct to the best of his information and belief.



David E. Bengtson

SUBSCRIBED AND SWORN to before me this 17th day of September, 2025.



Notary Public

My Appointment Expires: 5/8/2029



CERTIFICATE OF SERVICE

I hereby certify on this 17th day of September, 2025, true and correct copies of the above and foregoing Application and Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to each of the persons and companies set forth in Exhibit "B" attached to said Application filed by Applicant, and the above and foregoing original Application was uploaded to the Kansas Corporation Commission via E-filing Express to a new docket.



EXHIBIT B

Operators

BCE-Mach III, LLC
14201 Wireless Way STE 300
Oklahoma City, OK 73134

Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Unleased Mineral Owners

None