

Exhibit __ (RJM-9)
Present Rate Schedules

Index No. _____

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-AF

Wheatland Electric Cooperative, Inc.

Replacing Schedule 1R-87-AF Sheet 1

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

ATHLETIC FIELD LIGHTING

APPLICATION AND AVAILABILITY – Available for public owned, tax supported customers using the Company's electric service for the lighting of outdoor athletic fields.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single or multi phase service. Voltage served at the discretion of the Company – served through a single meter.

RATE – Customer charge \$6.00 per meter per month
All kWh per month @10.17¢ per kWh

MINIMUM BILL – Minimum charge per month or part thereof – sixty cents (\$0.60) per kVa of installed transformer capacity per month as long as the transformer and meter are energized.

CONDITIONS OF SERVICE – The Company will furnish only the equipment up to and including transformers and metering equipment. No secondary service will be supplied by the Company.

No other use of electric power other than athletic field flood lighting is permitted under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Commission File Number _____

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THE STATE CORPORATION COMMISSION
OF KANSAS
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-DWheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-D Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 1 of 1 Sheets

RESIDENTIALAVAILABILITY – Available for residential service served through one meter to single-occupancy dwelling units for all domestic household and ordinary farm use.CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.MONTHLY RATE – Customer charge \$3.80 per month or part thereof.
All kWh @ 10.57¢ per kWh.FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.MINIMUM BILL – Minimum charge per month or part thereof:

1. Town Area – \$6.00 per meter
2. Village Area – \$6.00 per meter
3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. \$12.00 for 10 kVa or less of installed transformer capacity.
 - b. \$12.00 plus \$1.00 per kVa for each additional kVa or fraction thereof of installed transformer in excess of 10 kVa.

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-DBMCWheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-DBMC Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

DOMESTIC BASE MONTHLY CHARGE

AVAILABILITY – Available to any residential customer living in a single-occupancy dwelling unit currently served under the residential rate (D) and has received service at this specific location for a base period of twelve (12) consecutive months. The customer electing to be served under this schedule must do so by written agreement for a period from the date of the agreement to the December meter reading of the current year plus an additional twelve (12) months.

RATE – EC + BMC

Energy Charge (EC) = total kwh used (@6.67¢ (summer season)
(@5.67¢ (winter season)

Basic Monthly Charge (BMC) = $\frac{(A+B) - C+D}{12}$

A = 12 months customer service charge

B = Base period kwh used @10.57¢

C = Base period kwh used during summer season @6.67¢

D = Base period kwh used during winter season @5.67¢

SEASON - The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

“Base period consumption” shall represent the most recent twelve months historical usage. All BMC determinations are subject to Company approval.

MINIMUM CHARGE – Minimum charges per month or part thereof:

1. Town area – Equal to the BMC.
2. Village area – Equal to the BMC.
3. Rural area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. Equal to the BMC.
 - b. \$12.00 for 10 kva or less of installed transformer capacity.
 - c. \$12.00 plus \$1.00 per kva for each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-DBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 1R-87-DBMC Sheet 2

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 2 Sheets

DOMESTIC BASE MONTHLY CHARGE

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

TERM AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

OTHER PROVISIONS

1. Renewal – Automatically extended for twelve consecutive months on December meter reading date each year unless the company is notified in writing of customer's intention to discontinue service under the above rate schedule by November 15 of the current year and the Company mutually agrees to such discontinuance.
2. Company reserves the right to review and make appropriate adjustments to BMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BMC.
3. Base period consumption in the determination of BMC will remain constant through September 15, 1988. After September 15, 1988, base period consumption may be adjusted.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-DCH

Wheatland Electric Cooperative, Inc.

Replacing Schedule 1R-87-DCH Sheet 1 of 2

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

AVAILABILITY— This schedule is for electric service to residential customers whose general purpose usage is separately metered and billed pursuant to another Company filed residential tariff schedule. Service shall be exclusively for domestic space cooling, space heating purposes and/or water heating exclusively.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

MONTHLY RATE PER METER

Customer Charge: \$4.00

Energy Charge:

All kwh: Summer season: Base 10.57¢ per kwh
Load management 5.92¢ per kwh
Winter season: 4.92¢ per kwh

LOAD MANAGEMENT RATE — The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on his or her air conditioner to qualify for the load management energy rate.

SEASONS — The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL — The minimum bill per month or part thereof shall be \$4.00.

TERMS AND CONDITIONS — Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate at 240 volts single phase and shall be permanently installed.

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SCHEDULE 88-DCHWheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-DCH Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the member has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule 88-D.
3. All service under this schedule shall be separately metered. The member will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioning dealer or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

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SCHEDULE 88-GS

Wheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-GS Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

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No supplement or separate understanding
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Sheet 1 of 2 Sheet

GENERAL SERVICE

AVAILABILITY— Available to customers who do not meet the requirements of the availability and character of service clauses of the residential rate or who desire multiphase service.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE — Customer Charge -- \$6.00 per customer per month.

Demand Charge — \$6.00 per billing kW per month

Energy Charge — 1st 125 kwh per kw of billing demand @ 8.67¢ per kwh
 Next 125 kwh per kw of billing demand @ 7.67¢ per kwh
 Next 125 kwh per kw of billing demand @ 6.67¢ per kwh
 Over 375 kwh per kw of billing demand @ 5.42¢ per kwh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL —

1. Town Area — \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. Village Area — \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. Rural Area — The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge.
 - A. \$12.00 for 10 kva or less of installed transformer capacity.
 - B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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 By _____ Secretary

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SCHEDULE 88-GS

Wheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-GS Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 2 Sheet

GENERAL SERVICE

DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10) horsepower must be three phase.
- B. Both power and lighting will be billed at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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SCHEDULE 88-GSCH

Wheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-GSCH Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

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No supplement or separate understanding
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Sheet 1 of 2 Sheet

GENERAL SERVICE-COOLING, HEATING & WATER HEATING

AVAILABILITY— This schedule is for electric service to General Service customers whose general purpose usage is separately metered and billed pursuant to another Company filed General Service tariff schedule. Service shall be exclusively for space cooling, space heating purposes and/or water heating exclusively. This schedule is not available for industrial heating or drying of raw products, paint etc., or parallel generation service.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase, at available secondary voltages not to exceed 480 volts.

MONTHLY RATE PER METER

Customer charge \$4.00

All kwh: Summer Season: Base @ 11.06¢ per kWh.

Load Management @ 5.92¢ per kWh

Winter Season: @ 4.92¢ per kWh

LOAD MANAGEMENT RATE – The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on all of the air conditioners installed on this service to qualify for the load management energy rate.

SEASONS – The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL – The minimum monthly bill shall be \$4.00.

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate up to 480 volts single phase and/or multiphase and shall be permanently installed.

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SCHEDULE 88-GSCH

Wheatland Electric Cooperative, Inc. Replacing Schedule 1R-87-GSCH Sheet 2 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

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No supplement or separate understanding
shall modify the tariff as shown hereon.

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GENERAL SERVICE-COOLING, HEATING & WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and space heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the customer has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule GS or GSL.
3. All service under this schedule shall be separately metered. The customer will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of a SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioner dealer/manufacture or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-GSL

Wheatland Electric Cooperative, Inc.
 (Name of Issuing Utility)

Replacing Schedule 1R-87-GSL Sheet 1 of 2

All Territory

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No supplement or separate understanding
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GENERAL SERVICE LARGE

AVAILABILITY— Available to industrial and other customers for multiphase power and lighting service whose monthly demand is 100 kw or more and have signed a separate agreement for service under this schedule.

CHARACTER OF SERVICE — Multiphase service or multiphase-single phase combined service 60 Hz (cycle), at the Company's standard secondary voltage not in excess of 480 volts, or as agreed to by contract, to one customer at a single location.

MONTHLY RATE PER METER

- A. Customer Charge: \$6.00 per month or part thereof
- B. Demand Charge: \$12.00 per kw of billing demand
- C. Energy Charge: 1st 125 kwh per kw of billing demand @ 6.17¢ per kwh
 Next 125 kwh per kw of billing demand @ 5.67¢ per kwh
 Next 125 kwh per kw of billing demand @ 5.42¢ per kwh
 Over 375 kwh per kw of billing demand @ 4.92¢ per kwh
- D. Facilities charge: As established by the Line Extension Policy, Section 8, of the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- E. Minimum: The minimum charge per month or part thereof shall be the highest one of the following:
1. A minimum contract; i.e., contract demand x demand charge.
 2. A charge of \$12.00 for the first 10 kva plus \$1.00 per kva or part thereof of installed transformer capacity.
 3. A charge of \$1,200.00.

DETERMINATION OF BILLING DEMAND — Billing demand shall be determined by the following method.

Measured demand basis.

The billing demand shall be taken as the highest measured 15-minute integrated demand occurring during that month but in no event shall it be less than 100 kw.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-GSL

Wheatland Electric Cooperative, Inc.Replacing Schedule 1R-87-GSL Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

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GENERAL SERVICE LARGE

If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity of ten (10) horsepower will be three phase.
- B. All power and lighting service to one customer at a given location will be billed at the foregoing rate.
- C. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the customer.
- D. If service is metered at primary voltages for the convenience of the seller, and only for the convenience of the seller, a discount of 2% shall be applied to the energy charge.
- E. Highly fluctuating loads: Customer shall not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics which adversely affect voltage regulation or impair Company's Service to other customers, customer using the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation, and/or Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.**OTHER CONDITIONS** – See Special Conditions of Rules & Regulations and Conditions applying to Electric Service.

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SCHEDULE 88-M (FROZEN)

Wheatland Electric Cooperative, Inc. Replacing Schedule 1R-87-M(FROZEN) Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

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No supplement or separate understanding
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Sheet 1 of 2 Sheet

MUNICIPAL POWER SERVICE (FROZEN)

APPLICATION AND AVAILABILITY— This schedule is available in the indexed incorporated towns for all power (except that used for public street and highway lighting), used for city owned and operated buildings, parks, traffic control signals, sewage disposals, plants, cemeteries, water distribution utilities and associated water supply pumps, and other city owned facilities located outside of the city limits for which the city makes final use of the electric power. This schedule is not applicable for athletic field lighting service or for any facility that is jointly owned and operated by city and county, city and township, city and school district, etc. This rate schedule is available to services presently taking power on the date of approval by the State Corporation Commission. All new services will be charged under either rate schedule GS or GSL, whichever is applicable. This rate is frozen to those accounts served on this schedule at the time of approval. All new services meeting requirements of this availability clause will be served under the General Service (GS) rate schedules. If a customer elects to discontinue any service served under this schedule it cannot be reconnected on this schedule.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages.

MONTHLY RATE – Customer Charge -- \$6.00 per customer per month.

Energy Charge: All kWh used per month per meter @ 9.53¢ per kWh

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL – Minimum charge per meter per month or part thereof as long as service is energized.

The minimum monthly charge shall be the highest one of the following charges as determined for the customer's service in question.

1. Town Area – \$6.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.
2. Village Area – \$6.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.

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SCHEDULE 88-M (FROZEN)

Wheatland Electric Cooperative, Inc. Replacing Schedule 1R-87-M(FROZEN) Sheet 2 of 2

(Name of Issuing Utility)

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No supplement or separate understanding
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MUNICIPAL POWER SERVICE (FROZEN)

3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the customer in question, plus any facilities charge:

- a. \$12.00 for 10 kVa or less of installed transformer capacity.
- b. \$12.00 plus \$0.25 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.
- c. Charges as determined by Line Extension Policy.

OTHER CONDITIONS – Service hereunder is subject to the Company's Rules & Regulations and supplements thereto on file with the State Corporation Commission of Kansas.

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-NDR

Wheatland Electric Cooperative, Inc.
(Name of Issuing Utility)

Replacing Schedule 1R-87-NDR Sheet 1 of 2

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 1 of 2 Sheet

NON-DOMESTIC RURAL

AVAILABILITY— Available to customers for temporary, intermittent or seasonal service at locations where facilities are available or new facilities which require not more than 660 feet of line (includes both primary and secondary) for electrically powered water pumps, fence charges, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities and other non-domestic farm equipment and non-domestic farm buildings. Service under this schedule shall not be applicable where premises are regularly occupied as living quarters. A separate meter is required for service under this schedule. Line extensions in excess of 660 feet will not be made under this schedule. This schedule is not available for commercial or any service which would normally be served under the commercial rate (GS).

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

RATE PER METER

Customer Charge \$45.60 per year
Energy charge: All kwh @ 10.57¢ per kwh

MINIMUM ANNUAL CHARGES — The minimum annual charge per meter under the above rate shall be \$144.00, where 10 kva or less of transformer is required. The minimum plus tax shall be paid in advance each year (the customer charge is included as part of the minimum annual charge).

For customers requiring more than 10 kva of transformer capacity, the minimum annual charge shall be increased at the rate of \$12.00 per each additional kva or fraction thereof required.

The annual minimum charge shall be billed on the July billing of each year which will be due on August 1 of that year. If payment is not made on or before August 15, the service will be discontinued at the time of the annual meter reading and the final bill prepared.

TERM OF CONTRACT — If a new service is built, a five (5) year contract is required; if an existing service is used, a one (1) year contract will be required, each continuing on a year to year basis, after the initial contract period, upon payment of the annual minimum.

Service shall not be provided under this agreement for less than one year except those services beginning in months other than July will pro-rate the annual minimum accordingly and the original contract term extended accordingly. All of which is payable in advance.

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SCHEDULE 88-NDR

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Sheet 2 of 2 Sheet

NON-DOMESTIC RURAL

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

ANNUAL SERVICE YEAR – The electric service rate set forth herein is based on a twelve (12) month service year. The service year shall begin with the July meter reading and shall end with the July reading of the following year.

Commission File Number _____

Issued _____
Month Day Year
Effective _____
Month Day Year
By _____
Signature of Officer Title

NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-PSL

Wheatland Electric Cooperative, Inc. _____

Replacing Schedule 1R-87-PSL Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PRIVATE STREET & AREA LIGHTING SERVICE

AVAILABILITY – Available for outdoor lighting service, metered or unmetered, to individual customers in locations where 120/240 volt secondary service can be supplied from existing facilities of the Company.

RATE – The customer shall pay the Company each month for lighting service at the following rates:

- a) Metered service
 - For each 175 watt mercury vapor light \$2.18
 - For each 250 watt mercury vapor light \$2.45
 - For each 400 watt mercury vapor light \$3.27
- b) Unmetered service
 - For each 175 watt mercury vapor light \$ 9.54 (65 kwh per light per month)
 - For each 250 watt mercury vapor light \$13.43 (97 kwh per light per month)
 - For each 400 watt mercury vapor light \$23.65 (180 kwh per light per month)

CONDITIONS OF SERVICE – The forgoing rates are predicated upon a total investment by the Company for the installation not in excess of one pole with anchor and one photo-electric controlled mercury vapor light fixture of the designated size attached.

Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

Lighting will be provided dusk to dawn controlled by photo-electric relay.

The customer shall reimburse the Company for all conductor and any other material used and labor for installing same in excess of that specified above in this schedule.

Separate isolated transformers will not be installed for lighting under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.

CONTRACT PERIOD – The contract period shall not be for less than three years and thereafter on a year to year basis. Any changes on an installation after it is originally completed will be the obligation of the customer.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
 Month Day Year
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 Month Day Year
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NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-GSLBMC

Wheatland Electric Cooperative, Inc.Replacing Schedule Original Sheet 1 of 3

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheet

GENERAL SERVICE LARGE BASE MONTHLY CHARGE

AVAILABILITY– Available to customers currently served under the General Service Large (GSL) tariff who will be adding load to existing facilities or “New” customers to Wheatland’s service territory whose monthly demand is 100 kw or more. For the purpose of this tariff “New” customers shall be those services currently installed which have been disconnected and inactive for at least six (6) continuous months, a new business moving into an existing facility, or a new service serving a new facility.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, or as agreed to by contract, served through a single meter.

MONTHLY RATE – Energy Charge + Demand Charge + Base Monthly Charge

Energy Charge – All kwh @ 4.50¢ per kwh per month

Demand Charge – \$8.00 per billing kw per month

Base Monthly Charge – BMC = $\frac{(A+B+C)-(D+E)}{12}$

12

A = Twelve months Customer Charge

B = Base period kwh at the current GSL rate

C = Base period billing demand at the current GSL rate

D = Base period kwh at 4.5¢

E = Base period demand (kw) at \$8.00

“Base period consumption” shall represent the most recent twelve months historical usage or the most recent calendar year, whichever is most beneficial to the customer, except for “New” customers. For “New” customers, the base period consumption for Year 1 shall be 60% of the customer’s estimated usage. After Year 1, the base period consumption shall be 60% of the actual Year 1 consumption. All BMC determinations are subject to Company approval.

ECONOMIC DEVELOPMENT RIDER – For customers meeting the criteria of a “New” customer, the Base Monthly Charge shall be discounted as follows:

Year 1 50%

Year 2 35%

Year 3 20%

Year 4 and beyond 0%

For “New” customers the Base Monthly Charge shall be recomputed after Year 1, using the actual data accumulated during Year 1. The discounts for years 2, 3, 4 and beyond shall then be applied to the recomputed Base Monthly Charge.

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THE STATE CORPORATION COMMISSION
OF KANSAS

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-GSLBMC

Wheatland Electric Cooperative, Inc.Replacing Schedule Original Sheet 2 of 3

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheet

GENERAL SERVICE LARGE BASE MONTHLY CHARGE

OTHER REQUIREMENTS OF ECONOMIC DEVELOPMENT RIDER – In order to receive the benefits of the Economic Development Rider the customer must begin receiving service on or before December 31, 1991.

The provisions of this Economic Development Rider meet the requirements of K.S.A. 74-5056 pertaining to “Kansas basic enterprise.

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company’s Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL – The minimum charge per month or part thereof shall be the highest one of the following:

1. A minimum contract; i.e., contract demand x demand charge.
2. A charge of \$12.00 for the first 10 kva plus \$1.00 per kva or part thereof of installed transformer capacity.
3. A charge of \$1,200.00.
4. The BMC.

DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one hundred (100) kw.

If the customer’s power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer’s expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

A. All motors having a rated capacity in excess of ten (10 horsepower must be three phase.

B. Both power and lighting will be at the forgoing rate, and served through a single meter.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-GSLBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 89-GSBMC Sheet 3 of 3

(Name of Issuing Utility)

All Territory

which was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheet

GENERAL SERVICE LARGE BASE MONTHLY CHARGE

- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain, at his own expense, suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.
- D. Service under this tariff shall be by special contract. The customer shall accept service under this tariff through the December meter reading of the year following the year of sign up. The agreement shall be extended for twelve (12) consecutive months on the December meter reading date each year unless the Company is notified in writing, of the customer's intention to discontinue service under this tariff, by November 15 of the current year and the Company mutually agrees to such discontinuance.
- E. Company reserves the right to review and make appropriate adjustments to BMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BMC.
- F. Base period consumption in the determination of BMC will remain constant through December 15, 1992. After December 15, 1992, base period consumption may be adjusted.

PAYMENT – In accordance with Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
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Effective _____
Month Day Year
By _____
Signature of Officer Title

NOTED & _____ FILED _____
THE STATE CORPORATION COMMISSION
OF KANSAS
By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-LG-INDWheatland Electric Cooperative, Inc.Replacing Schedule NEW Sheet 1

(Name of Issuing Utility)

All Territory

which was filed _____

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE INDUSTRIAL INTERRUPTIBLE

AVAILABILITY AND APPLICABILITY – Available by special contract to any customer requesting service under this tariff and who begins receiving service under this tariff on or before December 31, 1991.

CHARACTER OF SERVICE – As per contract

RATE – All energy @ 4.0¢ per kWh

Demand Charge - \$12.00 per kW of Base Demand and Excess Demand

Demand Penalty Charge - \$20.00 per kW of Penalty Demand

BILLING DEMAND – The Billing Demand shall be the Customer's highest 30 minute integrated demand as measured at the delivery point or 1,000 kw, whichever is greater. If the Customer's power factor is found to be less than 90% leading or lagging, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. Power factor correction equipment shall be installed by the Customer at the Customer's expense. The calculated correction shall be billed at the Demand Charge and added to the monthly bill as a line item.

BASE DEMAND – The Base Demand shall be the greater of 1,000 kW or the average of the Customer's estimated monthly peak demands or, if available, the average of the Customer's actual monthly peak demands for the 12 months immediately preceding the month in which service begins under this schedule.

INTERRUPTIBLE DEMAND – Interruptible Demand shall be that Billing Demand which is in excess of the Customer's Base Demand. Between May 1 and September 15 of each year, the Customer may, on one hours notice by either Wheatland or Sunflower, be required to reduce his load to at least an amount equal to his Base Demand. This notification shall be by phone or in person. Should the Customer not reduce demand to his Base Demand, the Penalty Demand Charge will be assessed on those billing kW in excess of the Base Demand for that month. An identical dollar amount will be assessed during the next five (5) months.

EXCESS DEMAND – Excess Demand shall be that portion of the Customer's Billing Demand over his Base Demand, except in those months when the Penalty Demand Charge is assessed. In those months the Excess Demand shall be that portion of the Billing Demand which exceeds the sum of the Base Demand and the demand to which the Penalty Demand Charge is assessed.

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SCHEDULE 89-LG-INDWheatland Electric Cooperative, Inc.Replacing Schedule NEW Sheet 2

(Name of Issuing Utility)

All Territory

which was filed _____

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE INDUSTRIAL INTERRUPTIBLE

FUEL ADJUSTMENT CLAUSE – All energy delivered under this schedule shall be subject to a monthly Fuel Adjustment to the Energy Charge. The base energy charge for fuel and fuel related costs and purchased power costs (fuel component) from the effective date of this service schedule shall be \$0.12 per kwh. The fuel component of the energy charge shall be adjusted to reflect the average system fuel and fuel related costs, and purchased power costs, in the applicable billing months.

NON-FUEL COST ADJUSTMENT – The base charge for the Non-Fuel component of the Energy Charge shall be \$.027 per kwh and will be subject to adjustment at the beginning of each calendar year. The Non-Fuel component shall be adjusted by the a like amount by which Sunflower adjusts Wheatland's Non-Fuel component. Sunflower shall adjust their Non-Fuel component by the percentage change in the prior year Operation and Maintenance (O&M) expense, excluding fuel and purchased power expense, as compared to the 1988 base year O&M.

FACILITIES CHARGE – As established by the Line Extension Policy, Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL – The minimum bill shall be equal to the Base Demand multiplied by the Demand Charge plus any applicable Penalty Demand Charge. The Customer shall pay this amount each month of the contract term, whether or not service is taken under this schedule, unless satisfactory arrangements are made with Wheatland and Sunflower.

CONDITIONS OF SERVICE – Additional conditions of service are as follows:

- A. This schedule shall be available only by special contract with a term of no less than three (3) years.
- B. All motors having a rate capacity of ten (10) horsepower or more shall be three phase.
- C. Any future changes in the facilities serving the Customer shall be by an amendment to the special contract.
- D. Metering – The Customer shall reimburse Wheatland and Sunflower for the cost of any metering equipment which is necessary to provide service under this schedule. The metering equipment shall be owned and maintained by Wheatland and Sunflower and shall be tested no less than once each twelve months. The Customer shall be notified, in writing, of the test no less than one week prior to testing of the meter. The meters shall be detented to measure only power and energy delivered to the Customer.
- E. Parallel Operation – See Section 6, M Wheatland's Rules and Regulations.

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THE STATE CORPORATION COMMISSION
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-LG-IND

Wheatland Electric Cooperative, Inc.

(Name of Issuing Utility)

Replacing Schedule NEW Sheet 3

All Territory

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE INDUSTRIAL INTERRUPTIBLE

PAYMENT – In accordance with Wheatland's Rules and Regulations.

OTHER CONDITIONS –See Special Conditions of Rules and Regulations and Conditions
applying to Electric Service.

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NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 91-SL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 88-SL Sheet 1 of 2

(Name of Issuing Utility)

All Territory

which was filed August 10, 1988

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

PUBLIC STREET LIGHTING

APPLICATION AND AVAILABILITY – This schedule is available for public operated street lighting service in the certificated area.

CHARACTER OF SERVICE – Series street lighting system – 6.6 amperes constant, alternating current – 60 Hz (cycle).

Multiple street lighting – single phase, alternating current 60 Hz (cycle), at available secondary voltage.

All systems – dusk to dawn service – photo-electric controlled.

RATE – a) For all metered kWh per month (multiple or series system) all kWh @ 11.32¢ per kWh.

b) For all unmetered lights, (series or multiple)

100 watt high pressure sodium vapor \$4.53 per light per month (40 kWh per light per month)

175 watt mercury vapor \$7.36 per light per month (65 kWh per light per month)

250 watt mercury or high pressure sodium vapor or metal halide \$10.98 per light per month (97 kWh per light per month)

400 watt mercury vapor or metal halide \$20.38 per light per month (180 kWh per light per month)

TERMS AND CONDITIONS

- Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- The Company shall install, own and maintain all overhead (open type) conductors, poles, transformers, control equipment, fixtures, etc.
- The customer shall install, own and maintain all "Special Poles" requested by the customer, underground conductor and appurtenances thereto for public street lighting. Special poles are defined as any pole or structure supporting public street lighting that is not normally supplied by the Company for similar residential or commercial areas served by the Company.
- Street lighting service is available in any of the villages on the above rate and billing by the Company will be handled when necessary. An additional \$4.00 will be added to each month's billing on all meters in the respective village (see rate area maps) to pay for this service. This charge is made only when the credit on the ledger is insufficient to cover the current billing. Additional village street lighting may be provided on written request of the majority of consumers in the respective village area at the time of the request provided that the \$4.00 per meter per month charge is sufficient to meet the total charge each month.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 91-SL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 88-SL Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed August 10, 1988

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

PUBLIC STREET LIGHTING

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions
applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 89-GSBMC Sheet 1 of 4

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed December 6, 1989

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE

AVAILABILITY— Available to customers currently served under the General Service (GS) tariff who will be adding load to existing facilities or “New” customers to Wheatland’s service territory. For the purpose of this tariff “New” customers shall be those services currently installed which have been disconnected and inactive for at least six (6) continuous months, a new business moving into an existing facility, or a new service serving a new facility.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE – Energy Charge + Demand Charge + Base Monthly Charge

Energy Charge – All kwh @ 5.80¢ per kwh per month

Demand Charge – \$4.00 per billing kw per month.

Base Monthly Charge – BMC = $\frac{(A+B+C)-(D+E)}{12}$

12

A = Twelve months Customer Charge

B = Base period kwh at the current GS rate

C = Base period billing demand at the current GS rate

D = Base period kwh at 5.8¢

E = Base period demand (kw) at \$4.00

“Base period consumption” shall represent the most recent twelve months historical usage, or the most recent calendar year, whichever is most beneficial to the customer, except for “New” customers. For “New” customers, the base period consumption for Year 1 shall be 60% of the customer’s estimated usage. After Year 1, the base period consumption shall be 60% of the actual Year 1 consumption. All BMC determinations are subject to Company approval.

ECONOMIC DEVELOPMENT RIDER – For customers meeting the criteria of a “New” customer, the Base Monthly Charge shall be discounted as follows:

Year 1 50%

Year 2 35%

Year 3 20%

Year 4 and beyond 0%

For “New” customers the Base Monthly Charge shall be recomputed after Year 1, using the actual data accumulated during Year 1. The discounts for years 2, 3 and 4 shall then be applied to the recomputed Base Monthly Charge.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc.Replacing Schedule 89-GSBMC Sheet 2 of 4

(Name of Issuing Utility)

All Territorywhich was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE

OTHER REQUIREMENTS OF ECONOMIC DEVELOPMENT RIDER – In order to receive the benefits of the Economic Development Rider the customer must have a billing demand of ten (10) kw or more and begin receiving service on or before December 31, 1993. The provisions of this Economic Development Rider meet the requirements of K.S.A. 74-5056 pertaining to "Kansas basic enterprise".

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL

1. Town Area – The BMC or \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand, whichever is greater. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. Village Area – The BMC or \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand, whichever is greater. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. Rural Area – The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge.
 - A. \$12.00 for 10 kva or less of installed transformer capacity.
 - B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof installed transformer capacity in excess of 10 kva.
 - C. The Base Monthly Charge.

DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

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SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 89-GSBMC Sheet 3 of 4

(Name of Issuing Utility)

All Territory

which was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10 horsepower must be three phase.
- B. Both power and lighting will be at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain, at his own expense, suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.
- D. Service under this tariff shall be by special contract. The customer shall accept service under this tariff through the December meter reading of the year following the year of sign up. The agreement shall be extended for twelve (12) consecutive months on the December meter reading date each year unless the Company is notified in writing, of the customer's intention to discontinue service under this tariff, by November 15 of the current year and the Company mutually agrees to such discontinuance.
- E. Company reserves the right to review and make appropriate adjustments to BMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BMC.
- F. Base period consumption in the determination of BMC will remain constant through December 15, 1993. After December 15, 1993, base period consumption may be adjusted.

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SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 89-GSBMC Sheet 4 of 4

(Name of Issuing Utility)

All Territory

which was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

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GENERAL SERVICE BASE MONTHLY CHARGE

PAYMENT – In accordance with Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions
applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 96-GSLTOD

Wheatland Electric Cooperative, Inc. _____

Replacing Schedule Original Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAYAVAILABILITY – Available by separate agreement to Large Power Customers desiring Time-of Day service.CHARACTER OF SERVICE – Alternating current, 60 Hz, multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.MONTHLY RATE

Energy Charges - All kwh @ \$0.045 per kwh per month.

Demand Charges - \$8.00 per kW billing demand per month.

KVA Charge - \$200.00 for the first 100 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 100 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.

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SCHEDULE 96-GSLTOD

Wheatland Electric Cooperative, Inc.Replacing Schedule Original Sheet 2 of 2

(Name of Issuing Utility)

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAY

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Primary meter service may be provided by separate agreement.

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS – See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

Commission File Number _____

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THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 96-GSTOD

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE TIME OF DAYAVAILABILITY – Available by separate agreement to Customers desiring Time-of Day service.CHARACTER OF SERVICE – Alternating current, 60 Hz, multi or single phase at available secondary voltages not to exceed 480 volts, served through a single meter.MONTHLY RATE

Energy Charges - All kwh @ \$0.058 per kwh per month.

Demand Charges - \$4.00 per kW billing demand per month.

KVA Charge - \$20.00 for the first 10 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 96-GSTOD

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE TIME OF DAY

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS - See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

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By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 96-IR

Wheatland Electric Cooperative, Inc.Replacing Schedule 94-IR Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

IRRIGATION

AVAILABILITY AND APPLICABILITY – Available to customers contracting for use of electric power at a given location for Irrigation Pumping Service. This schedule is also applicable for irrigation pumping for golf courses and cemeteries when used exclusively for the purpose of irrigation pumping.

CHARACTER OF SERVICE – As per contract.

MONTHLY RATE

Customer Charge - \$6.00 per meter per month.

Demand Charge - July, August and September billing periods \$6.00 per kw billing demand per month. January through June and October through December billing periods \$0.00 per kw billing demand.

Energy Charge - July, August and September billing periods:

1st 125 kwh per kw billing demand @\$0.0867 per kwh

Next 125 kwh per kw billing demand @\$0.0767 per kwh

Next 125 kwh per kw billing demand @\$0.0667 per kwh

Over 375 kwh per kw billing demand @\$0.0542 per kwh

January through June and October through December billing periods:

All kwh @ \$0.0542

FACILITIES CHARGE – As established by the Line Extension Policy, Section 8, of the Company's Rules and Regulations as filed from time to time with the Corporation Commission of Kansas.

MINIMUM BILL – The minimum charge per month shall be the highest one of the following charges determined for the customer in question; plus any facilities charge. The minimum bill will be issued as long as the service is in place. Should a service be disconnected for any reason, other than change in ownership or tenancy, it will be scheduled for retirement. Once scheduled for retirement a five year contract will be required to reactivate service.

A) \$12.00 for 10 kva or less of installed transformer capacity.

B) \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

DETERMINATION OF BILLING DEMAND – The billing demand shall be the monthly peak demand recorded by an indicating or recording demand meter between the hours of 2:00 p.m. and 8:00 p.m. Monday through Friday. Peak hours as defined above may be changed with six months written notice.

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SCHEDULE 96-IRWheatland Electric Cooperative, Inc.Replacing Schedule 94-IR Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

IRRIGATION

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one year. The power factor adjustment shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 (ten) horsepower must be three phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

PAYMENT – In accordance with the Company's Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2007 TRANSERV-I

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 1 of 1

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

TRANSMISSION LEVEL ELECTRIC SERVICE 5 MW

AVAILABILITY – Available to new or existing Customers receiving service at transmission voltages, for all electric service provided at one point of delivery with monthly peak demand requirements of between 5,000 kW to 25,000 kW. The Customer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), multiphase at available transmission voltages, with the secondary voltage and necessary facilities to be determined by the Electric Service Agreement.

MONTHLY RATE – The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider under tariff WHM-04 or succeeding tariff plus the following charges;

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$1.00 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.005 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA) – The Energy Cost Adjustment for purposes of this tariff, shall be the ECA component of the Wholesale Cost of Power described above.

MONTHLY MINIMUM BILLING DEMAND – At no time shall the Billing Demand be less than 5,000 kW.

MONTHLY MINIMUM BILL – The minimum monthly bill shall an amount pursuant to the Electric Service Agreement but no less than the Monthly Facilities Charge plus the Minimum Billing Demand Charge.

POWER FACTOR ADJUSTMENT CLAUSE – If the Customer's power factor is found by test to be less than ninety percent (90%) lagging or leading during the period of monthly billing demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TERMS OF PAYMENT – In accordance with the Rules and Regulations of the Cooperative.

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SCHEDULE 2007 TRANSERV-II

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 1 of 1

(Name of Issuing Utility)

All Territory

which was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

TRANSMISSION LEVEL ELECTRIC SERVICE 25 MW

AVAILABILITY – Available to new or existing Customers receiving service at transmission voltages, for all electric service provided at one point of delivery with monthly peak demand requirements of greater than 25,000 kW. The Customer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), multiphase at available transmission voltages, with the secondary voltage and necessary facilities to be determined by the Electric Service Agreement.

MONTHLY RATE – The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider under tariff WHM-04 or succeeding tariff plus the following charges;

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA) – The Energy Cost Adjustment for purposes of this tariff, shall be the ECA component of the Wholesale Cost of Power described above.

MONTHLY MINIMUM BILLING DEMAND – At no time shall the Billing Demand be less than 25,000 kW.

MONTHLY MINIMUM BILL – The minimum monthly bill shall an amount pursuant to the Electric Service Agreement but no less than the Monthly Facilities Charge plus the Minimum Billing Demand Charge.

POWER FACTOR ADJUSTMENT CLAUSE – If the Customer's power factor is found by test to be less than ninety percent (90%) lagging or leading during the period of monthly billing demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TERMS OF PAYMENT – In accordance with the Rules and Regulations of the Cooperative.

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Exhibit __ (RJM-10)
Present Rate Schedules with
Redline Proposed Changes

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8809-AFWheatland Electric Cooperative, Inc.Replacing Schedule 1R-8788-AF Sheet 1

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed September 18, 1987No supplement or separate understanding
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Sheet 1 of 1 Sheets

ATHLETIC FIELD LIGHTINGAPPLICATION AND AVAILABILITY – Available for public owned, tax supported customers using the Company's electric service for the lighting of outdoor athletic fields.CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single or multi phase service. Voltage served at the discretion of the Company – served through a single meter.RATE – Customer charge \$68.00 per meter per month
All kWh per month @ ~~10.17~~ 14.30¢ per kWhMINIMUM BILL – Minimum charge per month or part thereof – sixty cents (\$0.~~60~~65) per kVa of installed transformer capacity per month as long as the transformer and meter are energized.POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).CONDITIONS OF SERVICE – The Company will furnish only the equipment up to and including transformers and metering equipment. No secondary service will be supplied by the Company.

No other use of electric power other than athletic field flood lighting is permitted under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8809-DWheatland Electric Cooperative, Inc.Replacing Schedule 1R-8788-D Sheet 1

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed September 18, 1987No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIALAVAILABILITY – Available for residential service served through one meter to single-occupancy dwelling units for all domestic household and ordinary farm use.CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.MONTHLY RATE – Customer charge ~~\$3.80~~\$6.00 per month or part thereof.
All kWh @ ~~10.57~~11.60¢ per kWh.FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.MINIMUM BILL – Minimum charge per month or part thereof:

1. Town Area – ~~\$6.00~~\$8.40 per meter
2. Village Area – ~~\$6.00~~\$8.40 per meter
3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. \$12.00 for 10 kVa or less of installed transformer capacity.
 - b. \$12.00 plus \$1.00 per kVa for each additional kVa or fraction thereof of installed transformer in excess of 10 kVa.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8809-DBMC (CLOSED)

Wheatland Electric Cooperative, Inc. Replacing Schedule 4R-8788-DBMC Sheet 1

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

DOMESTIC BASE MONTHLY CHARGE

AVAILABILITY Available to any residential customer living in a single occupancy dwelling unit currently served under the residential rate (D) and has received service at this specific location for a base period of twelve (12) consecutive months. The customer electing to be served under this schedule must do so by written agreement for a period from the date of the agreement to the December meter reading of the current year plus an additional twelve (12) months.

RATE EC + BMC

Energy Charge (EC) = total kwh used ~~(@6.67¢ (summer season)~~
~~(@5.67¢ (winter season)~~

Basic Monthly Charge (BMC) = $\frac{(A+B) - C+D}{12}$

- ~~A = 12 months customer service charge~~
- ~~B = Base period kwh used @10.57¢~~
- ~~C = Base period kwh used during summer season @6.67¢~~
- ~~D = Base period kwh used during winter season @5.67¢~~

SEASON The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

"Base period consumption" shall represent the most recent twelve months historical usage.
All BMC determinations are subject to Company approval.

MINIMUM CHARGE Minimum charges per month or part thereof:

1. Town area Equal to the BMC.
2. Village area Equal to the BMC.
3. Rural area The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. Equal to the BMC.
 - b. \$12.00 for 10 kva or less of installed transformer capacity.
 - c. \$12.00 plus \$1.00 per kva for each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88-DBMC

Wheatland Electric Cooperative, Inc.

Replacing Schedule 1R-87-DBMC Sheet 2

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 21 of 2 Sheets

DOMESTIC BASE MONTHLY CHARGE (CLOSED)

AVAILABILITY – Available for residential service served through one meter to single-occupancy dwelling units for all domestic household and ordinary farm use.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

MONTHLY RATE – Customer charge \$6.00 per month or part thereof.
All kWh @ 11.20¢ per kWh.

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

TERMINIMUM BILL – Minimum charge per month or part thereof:

1. Town Area – \$8.40 per meter
2. Village Area – \$8.40 per meter
3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. \$12.00 for 10 kVa or less of installed transformer capacity.
 - b. \$12.00 plus \$1.00 per kVa for each additional kVa or fraction thereof of installed transformer in excess of 10 kVa.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

OTHER PROVISIONS

1. Renewal – Automatically extended for twelve consecutive months on December meter reading date each year unless the company is notified in writing of customer's intention to discontinue service under the above rate schedule by November 15 of the current year and the Company mutually agrees to such discontinuance.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~88~~ 09-DCH

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~HR-8788-DCH~~ Sheet 1 of 2

(Name of Issuing Utility)

All Territory

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No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

AVAILABILITY— This schedule is for electric service to residential customers whose general purpose usage is separately metered and billed pursuant to another Company filed residential tariff schedule. Service shall be exclusively for domestic space cooling, space heating purposes and/or water heating exclusively.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

MONTHLY RATE PER METER

Customer Charge: \$4.00 ~~6.20~~

Energy Charge:

All kwh: Summer season: Base ~~40.57~~ 11.60¢ per kwh
Load management ~~5.92~~ 6.70¢ per kwh
Winter season: 4.92 ~~5.70~~¢ per kwh

LOAD MANAGEMENT RATE — The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on his or her air conditioner to qualify for the load management energy rate.

SEASONS — The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL — The minimum bill per month or part thereof shall be \$4.00.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS — Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate at 240 volts single phase and shall be permanently installed.

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SCHEDULE ~~88~~ 09-DCH

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~1R-8788-DCH~~ Sheet 2 of 2

(Name of Issuing Utility)

All Territory

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No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the member has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule ~~88~~09-D.
3. All service under this schedule shall be separately metered. The member will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioning dealer or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~88~~ 09-GS

Wheatland Electric Cooperative, Inc.

Replacing Schedule 4R-8788-GS Sheet 1 of 2

(Name of Issuing Utility)

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Sheet 1 of 2 Sheet

GENERAL SERVICE

AVAILABILITY— Available to customers who do not meet the requirements of the availability and character of service clauses of the residential rate or who desire multiphase service.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE — Customer Charge -- \$~~6~~10.00 per customer per month.

Demand Charge — \$~~6.00~~9.45 per billing kW per month

Energy Charge — 1st ~~425~~375 kwh per kw of billing demand @ ~~8.67¢~~ per kwh

Next ~~125~~ kwh per kw of billing demand @ ~~7.67¢~~ per kwh

Next ~~125~~ kwh per kw of billing demand @ ~~6.67~~80¢ per kwh

Over ~~375~~ kwh per kw of billing demand @ ~~5.42~~70¢ per kwh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL —

1. Town Area — \$~~6~~10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. Village Area — \$~~6~~10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. Rural Area — The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge.
 - A. \$12.00 for 10 kva or less of installed transformer capacity.
 - B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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SCHEDULE ~~88~~ 09-GS

Wheatland Electric Cooperative, Inc.

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

Replacing Schedule ~~4R-8788-GS~~, Sheet 2 of 2

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10) horsepower must be three phase.
- B. Both power and lighting will be billed at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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Effective _____
Month Day Year
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Signature of Officer Title

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THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~88~~ 09-GSCH

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~4R-8788-GSCH~~ Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed September 18, 1987

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 2 Sheet

GENERAL SERVICE-COOLING, HEATING & WATER HEATING

AVAILABILITY— This schedule is for electric service to General Service customers whose general purpose usage is separately metered and billed pursuant to another Company filed General Service tariff schedule. Service shall be exclusively for space cooling, space heating purposes and/or water heating exclusively. This schedule is not available for industrial heating or drying of raw products, paint etc., or parallel generation service.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase, at available secondary voltages not to exceed 480 volts.

MONTHLY RATE PER METER

Customer charge ~~\$4.00~~6.20

All kwh: Summer Season: Base @ 11.0660¢ per kWh.

Load Management @ ~~5.92~~6.70¢ per kWh

Winter Season: @ ~~4.92~~5.70¢ per kWh

LOAD MANAGEMENT RATE — The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on all of the air conditioners installed on this service to qualify for the load management energy rate.

SEASONS — The winter season shall begin after the September meter reading and continue through the June meter reading.
The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL — The minimum monthly bill shall be ~~\$4.00~~6.20.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS — Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate up to 480 volts single phase and/or multiphase and shall be permanently installed.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 88 09-GSCH

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~1R-8788-GSCH~~ Sheet 2 of 2

(Name of Issuing Utility)

All Territory

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No supplement or separate understanding
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Sheet 2 of 2 Sheet

GENERAL SERVICE-COOLING, HEATING & WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and space heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the customer has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule GS or GSL.
3. All service under this schedule shall be separately metered. The customer will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of a SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioner dealer/manufacture or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~88~~ 09-GSL

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~4R-8788-GSL~~ Sheet 1 of 2
(Name of Issuing Utility)

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No supplement or separate understanding
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Sheet 1 of 2 Sheet

GENERAL SERVICE LARGE

AVAILABILITY— Available to industrial and other customers for multiphase power and lighting service whose monthly demand is 100 kw or more and have signed a separate agreement for service under this schedule.

CHARACTER OF SERVICE — Multiphase service or multiphase-single phase combined service 60 Hz (cycle), at the Company's standard secondary voltage not in excess of 480 volts, or as agreed to by contract, to one customer at a single location.

MONTHLY RATE PER METER

- A. Customer Charge: \$~~610.00~~ per month or part thereof
- B. Demand Charge: \$~~12.00~~14.10 per kw of billing demand
- C. Energy Charge: 1st ~~125 kwh per kw of billing demand @ 6.47¢ per kwh~~
Next ~~125~~375 kwh per kw of billing demand @ ~~5.67¢~~ per kwh
C. Next ~~125~~375 kwh per kw of billing demand @ ~~5.42~~90¢ per kwh
Over 375 kwh per kw of billing demand @ 4.92¢ per kwh
- D. Facilities charge: As established by the Line Extension Policy, Section 8, of the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- E. Minimum: The minimum charge per month or part thereof shall be the highest one of the following:
1. A minimum contract; i.e., contract demand x demand charge.
 2. A charge of \$12.00 for the first 10 kva plus \$1.00 per kva or part thereof of installed transformer capacity.
 3. A charge of \$1,200.00.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

DETERMINATION OF BILLING DEMAND — Billing demand shall be determined by the following method.

Measured demand basis.

The billing demand shall be taken as the highest measured 15-minute integrated demand occurring during that month but in no event shall it be less than 100 kw.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~88~~ 09-GSL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 4R-8788-GSL, Sheet 2 of 2

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GENERAL SERVICE LARGE

If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity of ten (10) horsepower will be three phase.
- B. All power and lighting service to one customer at a given location will be billed at the foregoing rate.
- C. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the customer.
- D. If service is metered at primary voltages for the convenience of the seller, and only for the convenience of the seller, a discount of 2% shall be applied to the energy charge.
- E. Highly fluctuating loads: Customer shall not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics which adversely affect voltage regulation or impair Company's Service to other customers, customer using the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation, and/or Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and Conditions applying to Electric Service.

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SCHEDULE ~~88~~ 09-M (FROZEN)

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~1R-8788-M~~ (FROZEN) - Sheet 1 of 2

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(Territory to which schedule is applicable)

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Sheet 1 of 2 Sheet

MUNICIPAL POWER SERVICE (FROZEN)

APPLICATION AND AVAILABILITY— This schedule is available in the indexed incorporated towns for all power (except that used for public street and highway lighting), used for city owned and operated buildings, parks, traffic control signals, sewage disposals, plants, cemeteries, water distribution utilities and associated water supply pumps, and other city owned facilities located outside of the city limits for which the city makes final use of the electric power. This schedule is not applicable for athletic field lighting service or for any facility that is jointly owned and operated by city and county, city and township, city and school district, etc. This rate schedule is available to services presently taking power on the date of approval by the State Corporation Commission. All new services will be charged under either rate schedule GS or GSL, whichever is applicable. This rate is frozen to those accounts served on this schedule at the time of approval. All new services meeting requirements of this availability clause will be served under the General Service (GS) rate schedules. If a customer elects to discontinue any service served under this schedule it cannot be reconnected on this schedule.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages.

MONTHLY RATE — Customer Charge -- \$610.00 per customer per month.

Energy Charge: All kWh used per month per meter @ 9.5311.60¢ per kWh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL — Minimum charge per meter per month or part thereof as long as service is energized.

The minimum monthly charge shall be the highest one of the following charges as determined for the customer's service in question.

1. Town Area — \$610.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.
2. Village Area — \$610.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.

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SCHEDULE ~~88~~ 09-M (FROZEN)

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~HR-8788-M~~ (FROZEN) Sheet 2 of 2

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(Name of Issuing Utility)

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No supplement or separate understanding
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Sheet 2 of 2 Sheet

MUNICIPAL POWER SERVICE (FROZEN)

3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the customer in question, plus any facilities charge:

- a. \$12.00 for 10 kVa or less of installed transformer capacity.
- b. \$12.00 plus \$0.25 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.
- c. Charges as determined by Line Extension Policy.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

OTHER CONDITIONS – Service hereunder is subject to the Company's Rules & Regulations and supplements thereto on file with the State Corporation Commission of Kansas.

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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SCHEDULE ~~88~~ 09-NDR

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~1R-8788-NDR~~ Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed September 18, 1987

No supplement or separate understanding
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Sheet 1 of 2 Sheet

NON-DOMESTIC RURAL

AVAILABILITY— Available to customers for temporary, intermittent or seasonal service at locations where facilities are available or new facilities which require not more than 660 feet of line (includes both primary and secondary) for electrically powered water pumps, fence charges, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities and other non-domestic farm equipment and non-domestic farm buildings. Service under this schedule shall not be applicable where premises are regularly occupied as living quarters. A separate meter is required for service under this schedule. Line extensions in excess of 660 feet will not be made under this schedule. This schedule is not available for commercial or any service which would normally be served under the commercial rate (GS).

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

RATE PER METER

Customer Charge ~~\$45.60~~ 72.00 per year
Energy charge: All kwh @ ~~40.57~~ 11.60¢ per kwh

MINIMUM ANNUAL CHARGES — The minimum annual charge per meter under the above rate shall be ~~\$144.00~~ 201.60, where 10 kva or less of transformer is required. The minimum plus tax shall be paid in advance each year (the customer charge is included as part of the minimum annual charge).

For customers requiring more than 10 kva of transformer capacity, the minimum annual charge shall be increased at the rate of \$12.00 per each additional kva or fraction thereof required.

The annual minimum charge shall be billed on the July billing of each year which will be due on August 1 of that year. If payment is not made on or before August 15, the service will be discontinued at the time of the annual meter reading and the final bill prepared.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERM OF CONTRACT — If a new service is built, a five (5) year contract is required; if an existing service is used, a one (1) year contract will be required, each continuing on a year to year basis, after the initial contract period, upon payment of the annual minimum.

Service shall not be provided under this agreement for less than one year except those services beginning in months other than July will pro-rate the annual minimum accordingly and the original contract term extended accordingly. All of which is payable in advance.

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SCHEDULE ~~88~~ 09-NDR

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~4R-8788-NDR~~ Sheet 2 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

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No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 2 Sheet

NON-DOMESTIC RURAL

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

ANNUAL SERVICE YEAR – The electric service rate set forth herein is based on a twelve (12) month service year. The service year shall begin with the July meter reading and shall end with the July reading of the following year.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 8809-PSL

Wheatland Electric Cooperative, Inc.
(Name of Issuing Utility)

Replacing Schedule 4R-8788-PSL, Sheet 1

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

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Sheet 1 of 1 Sheets

PRIVATE STREET & AREA LIGHTING SERVICE

AVAILABILITY – Available for outdoor lighting service, metered or unmetered, to individual customers in locations where 120/240 volt secondary service can be supplied from existing facilities of the Company.

RATE – The customer shall pay the Company each month for lighting service at the following rates:

- a) Metered service
 - For each 175 watt mercury vapor light \$2-183.50
 - For each 250 watt mercury vapor light \$2-453.93
 - For each 400 watt mercury vapor light \$3-275.25
- b) Unmetered service
 - For each 175 watt mercury vapor light \$-9.5410.50 (65 kwh per light per month)
 - For each 250 watt mercury vapor light \$13.4350 (97 kwh per light per month)
 - For each 400 watt mercury vapor light \$23.65 (180 kwh per light per month)

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

CONDITIONS OF SERVICE – The forgoing rates are predicated upon a total investment by the Company for the installation not in excess of one pole with anchor and one photo-electric controlled mercury vapor light fixture of the designated size attached.

Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

Lighting will be provided dusk to dawn controlled by photo-electric relay.

The customer shall reimburse the Company for all conductor and any other material used and labor for installing same in excess of that specified above in this schedule.

Separate isolated transformers will not be installed for lighting under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.

CONTRACT PERIOD – The contract period shall not be for less than three years and thereafter on a year to year basis. Any changes on an installation after it is originally completed will be the obligation of the customer.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~91~~ 09-SL

Wheatland Electric Cooperative, Inc.
(Name of Issuing Utility)

Replacing Schedule 8891-SL Sheet 1 of 2

All Territory

which was filed August 10, 1988

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No supplement or separate understanding
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Sheet 1 of 2 Sheet

PUBLIC STREET LIGHTING

APPLICATION AND AVAILABILITY – This schedule is available for public operated street lighting service in the certificated area.

CHARACTER OF SERVICE – Series street lighting system – 6.6 amperes constant, alternating current – 60 Hz (cycle).

Multiple street lighting – single phase, alternating current 60 Hz (cycle), at available secondary voltage.

All systems – dusk to dawn service – photo-electric controlled.

RATE – a) For all metered kWh per month (multiple or series system):

- all kWh @ ~~11.32~~ 14.30¢ per kWh.

b) For all unmetered lights: (series or multiple):

- 100 watt high pressure sodium vapor \$~~4.53~~ 5.72 per light per month
(40 kWh per light per month).

- 175 watt mercury vapor \$~~7.36~~ 9.30 per light per month
(65 kWh per light per month).

- 250 watt mercury or high pressure sodium vapor or metal halide \$~~10.98~~ 13.87 per
light
per month

(97 kWh per light per month).

- 400 watt mercury vapor or metal halide \$~~20.38~~ 25.74 per light per month

(180 kWh per light per month).

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS

- Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- The Company shall install, own and maintain all overhead (open type) conductors, poles, transformers, control equipment, fixtures, etc.
- The customer shall install, own and maintain all "Special Poles" requested by the customer, underground conductor and appurtenances thereto for public street lighting. Special poles are defined as any pole or structure supporting public street lighting that is not normally supplied by the Company for similar residential or commercial areas served by the Company.
- ~~Street lighting service is available in any of the villages on the above rate and billing by the Company will be handled when necessary. An additional \$4.00 will be added to each month's billing on all meters in the respective village (see rate area maps) to pay for this~~

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~94~~ 09-SL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 8891-SL Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed August 10, 1988

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Sheet 2 of 2 Sheet

PUBLIC STREET LIGHTING

d) Street lighting service is available in any of the villages on the above rate and billing by the Company will be handled when necessary. An additional \$4.00 will be added to each month's billing on all meters in the respective village (see rate area maps) to pay for this service. This charge is made only when the credit on the ledger is insufficient to cover the current billing. Additional village street lighting may be provided on written request of the majority of consumers in the respective village area at the time of the request provided that the \$4.00 per meter per month charge is sufficient to meet the total charge each month.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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SCHEDULE 9209-GSBMC (CLOSED)

Wheatland Electric Cooperative, Inc. Replacing Schedule 8992-GSBMC Sheet 1 of 4-2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed December 6, 1989

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 42 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE (CLOSED)

AVAILABILITY Available to customers currently served under the General Service (GS) tariff who will be adding load to existing facilities or "New" customers to Wheatland's service territory. For the purpose of this tariff "New" customers shall be those services currently installed which have been disconnected and inactive for at least six (6) continuous months, a new business moving into an existing facility, or a new service serving a new facility.

AVAILABILITY— Available to customers who do not meet the requirements of the availability and character of service clauses of the residential rate or who desire multiphase service.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE — Energy Customer Charge +--- \$10.00 per customer per month.

Demand Charge + Base Monthly Charge — \$9.45 per billing kW per month

Energy Charge — AH — 1st 375 kwh @ 5. per kw of billing demand @ 8.80¢ per kwh per month

Demand Charge — \$4.00 per billing kw per month.

Base Monthly Charge — $BMC = \frac{(A+B+C) \cdot (D+E)}{12}$

A = Twelve months Customer Charge

B = Base period Over 375 kwh at per kw of billing demand @ 5.70¢ per kwh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL —

1. Town Area — \$10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current GS rate month's demand, B) the highest demand of the preceding eleven (11) months.

C = Base period billing demand at the current GS rate

D = Base period kwh at 5.8¢

E = Base period demand (kw) at \$4.00

"Base period consumption" shall represent the most recent twelve months historical usage, or the most recent calendar year, whichever is most beneficial to the customer, except for "New" customers. For "New" customers, the base period consumption for Year 1 shall be 60% of the

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 9209-GSBMC (CLOSED)

Wheatland Electric Cooperative, Inc. Replacing Schedule -8992-GSBMC Sheet 2 of 4-2

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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GENERAL SERVICE BASE MONTHLY CHARGE (CLOSED)

~~OTHER REQUIREMENTS OF ECONOMIC DEVELOPMENT RIDER~~ In order to receive the benefits of the Economic Development Rider the customer must have a billing demand of ten (10) kw or more and begin receiving service on or before December 31, 1993. The provisions of this Economic Development Rider meet the requirements of K.S.A. 74-5056 pertaining to "Kansas basic enterprise".

~~FACILITIES CHARGE~~ As established by the Line Extension Policy Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL

1. ~~Town Area~~ The BMC or \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand, whichever is greater. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. ~~Village Area~~ The BMC or \$6.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand, whichever is greater. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. ~~Rural Area~~ The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge:
A. \$12.00 for 10 kva or less of installed transformer capacity.
B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof installed transformer capacity in excess of 10 kva.
C. The Base Monthly Charge.

~~POWER COST ADJUSTMENT~~ - Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

~~DETERMINATION OF BILLING DEMAND~~ - The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

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THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

Index No. _____

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc. Replacing Schedule 89-GSBMC Sheet 3 of 4

(Name of Issuing Utility)

All Territory

which was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 3 of 4 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10) horsepower must be three phase.
- B. Both power and lighting will be at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain, at his own expense, suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.
- D. Service under this tariff shall be by special contract. The customer shall accept service under this tariff through the December meter reading of the year following the year of sign-up. The agreement shall be extended for twelve (12) consecutive months on the December meter reading date each year unless the Company is notified in writing, of the customer's intention to discontinue service under this tariff, by November 15 of the current year and the Company mutually agrees to such discontinuance.
- E. Company reserves the right to review and make appropriate adjustments to BMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BMC.
- F. Base period consumption in the determination of BMC will remain constant through December 15, 1993. After December 15, 1993, base period consumption may be adjusted.

Commission File Number _____

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THE STATE CORPORATION COMMISSION OF KANSAS _____

SCHEDULE 92-GSBMC

Wheatland Electric Cooperative, Inc. Replacing Schedule 89-GSBMC Sheet 4 of 4
(Name of Issuing Utility)

All Territory which was filed December 6, 1989
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE

PAYMENT In accordance with Rules & Regulations.

OTHER CONDITIONS See Special Conditions of Rules & Regulations and conditions
applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 9609-GSLTOD

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~Original~~ 96-GSLTOD Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed ~~New~~ April 25, 1996

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 1 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAY

AVAILABILITY – Available by separate agreement to Large Power Customers desiring Time-of-Day service.

CHARACTER OF SERVICE – Alternating current, 60 Hz, multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE

Energy Charges - All kwh @ \$0.045054 per kwh per month.

Demand Charges - \$8.0012.10 per kW billing demand per month.

KVA Charge - \$200.00 for the first 100 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 100 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE ~~9609-GSL~~TOD

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~Original 96-GLSTOD~~ Sheet 2 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed New April 25, 1996

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 2 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAY

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Primary meter service may be provided by separate agreement.

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS – See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 9609-GSTOD

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~Original 96-GSTOD~~ Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed ~~New~~ April 25, 1996No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE TIME OF DAYAVAILABILITY – Available by separate agreement to Customers desiring Time-of Day service.CHARACTER OF SERVICE – Alternating current, 60 Hz, multi or single phase at available secondary voltages not to exceed 480 volts, served through a single meter.MONTHLY RATE

Energy Charges - All kwh @ \$0.058069 per kwh per month.

Demand Charges - \$4.007.45 per kW billing demand per month.

KVA Charge - \$20.00 for the first 10 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.~~CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.~~POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost

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SCHEDULE 9609-GSTOD

Wheatland Electric Cooperative, Inc. Replacing Schedule ~~Original 96-GSTOD~~ Sheet 2 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed New April 25, 1996No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE TIME OF DAY

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS - See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

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SCHEDULE 96 09-IR

Wheatland Electric Cooperative, Inc.Replacing Schedule 9496-IR Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

IRRIGATION

AVAILABILITY AND APPLICABILITY – Available to customers contracting for use of electric power at a given location for Irrigation Pumping Service. This schedule is also applicable for irrigation pumping for golf courses and cemeteries when used exclusively for the purpose of irrigation pumping.

CHARACTER OF SERVICE – As per contract.

MONTHLY RATE

Customer Charge - \$610.00 per meter per month.

Demand Charge - July, August and September billing periods \$69.00 per kw billing demand per month. January through June and October through December billing periods \$0.00 per kw billing demand.

Energy Charge - July, August and September billing periods:

1st 125 kwh per kw billing demand @ \$0.0867088 per kwh

Next 125 kwh per kw billing demand @ \$0.0767 per kwh

Next 125 kwh per kw billing demand @ \$0.0667 per kwh

Over 375 kwh per kw billing demand @ \$0.0542057 per kwh

January through June and October through December billing periods:

All kwh @ \$0.054207707

FACILITIES CHARGE – As established by the Line Extension Policy, Section 8, of the Company's Rules and Regulations as filed from time to time with the Corporation Commission of Kansas.

MINIMUM BILL – The minimum charge per month shall be the highest one of the following charges determined for the customer in question; plus any facilities charge. The minimum bill will be issued as long as the service is in place. Should a service be disconnected for any reason, other than change in ownership or tenancy, it will be scheduled for retirement. Once scheduled for retirement a five year contract will be required to reactivate service.

A) \$12.00 for 10 kva or less of installed transformer capacity.

B) \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

DETERMINATION OF BILLING DEMAND – The billing demand shall be the monthly peak demand recorded by an indicating or recording demand meter between the hours of 2:00 p.m. and 8:00 p.m. Monday through Friday. Peak hours as defined above may be changed with six months written notice.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost

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SCHEDULE 96 09-IRWheatland Electric Cooperative, Inc.Replacing Schedule 9496-IR Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

IRRIGATION

DETERMINATION OF BILLING DEMAND – The billing demand shall be the monthly peak demand recorded by an indicating or recording demand meter between the hours of 2:00 p.m. and 8:00 p.m. Monday through Friday. Peak hours as defined above may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one year. The power factor adjustment shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 (ten) horsepower must be three phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

PAYMENT – In accordance with the Company's Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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Exhibit __ (RJM-11)
Proposed Rate Schedules

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-AF

Wheatland Electric Cooperative, Inc.

Replacing Schedule 88-AF Sheet 1

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

ATHLETIC FIELD LIGHTING

APPLICATION AND AVAILABILITY – Available for public owned, tax supported customers using the Company's electric service for the lighting of outdoor athletic fields.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single or multi phase service. Voltage served at the discretion of the Company – served through a single meter.

RATE – Customer charge \$8.00 per meter per month
All kWh per month @14.30¢ per kWh

MINIMUM BILL – Minimum charge per month or part thereof – sixty cents (\$0.65) per kVa of installed transformer capacity per month as long as the transformer and meter are energized.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

CONDITIONS OF SERVICE – The Company will furnish only the equipment up to and including transformers and metering equipment. No secondary service will be supplied by the Company.

No other use of electric power other than athletic field flood lighting is permitted under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-DWheatland Electric Cooperative, Inc.Replacing Schedule 88-D Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIALAVAILABILITY – Available for residential service served through one meter to single-occupancy dwelling units for all domestic household and ordinary farm use.CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.MONTHLY RATE – Customer charge \$6.00 per month or part thereof.
All kWh @ 11.60¢ per kWh.FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.MINIMUM BILL – Minimum charge per month or part thereof:

1. Town Area – \$8.40 per meter
2. Village Area – \$8.40 per meter
3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. \$12.00 for 10 kVa or less of installed transformer capacity.
 - b. \$12.00 plus \$1.00 per kVa for each additional kVa or fraction thereof of installed transformer in excess of 10 kVa.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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SCHEDULE 09-DBMC (CLOSED)Wheatland Electric Cooperative, Inc.Replacing Schedule 88-DBMC Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

DOMESTIC BASE MONTHLY CHARGE (CLOSED)AVAILABILITY – Available for residential service served through one meter to single-occupancy dwelling units for all domestic household and ordinary farm use.CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.MONTHLY RATE – Customer charge \$6.00 per month or part thereof.
All kWh @ 11.20¢ per kWh.FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.MINIMUM BILL – Minimum charge per month or part thereof:

1. Town Area – \$8.40 per meter
2. Village Area – \$8.40 per meter
3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the consumer in question, plus any facilities charge.
 - a. \$12.00 for 10 kVa or less of installed transformer capacity.
 - b. \$12.00 plus \$1.00 per kVa for each additional kVa or fraction thereof of installed transformer in excess of 10 kVa.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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SCHEDULE 09-DCHWheatland Electric Cooperative, Inc.Replacing Schedule 88-DCH Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

AVAILABILITY— This schedule is for electric service to residential customers whose general purpose usage is separately metered and billed pursuant to another Company filed residential tariff schedule. Service shall be exclusively for domestic space cooling, space heating purposes and/or water heating exclusively.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

MONTHLY RATE PER METER

Customer Charge: \$6.20

Energy Charge:

All kwh: Summer season: Base 11.60¢ per kwh
Load management 6.70¢ per kwh
Winter season: 5.70¢ per kwh

LOAD MANAGEMENT RATE — The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on his or her air conditioner to qualify for the load management energy rate.

SEASONS — The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL — The minimum bill per month or part thereof shall be \$4.00.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS — Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate at 240 volts single phase and shall be permanently installed.

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SCHEDULE 09-DCHWheatland Electric Cooperative, Inc.Replacing Schedule 88-DCH Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

DOMESTIC COOLING & HEATING/WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the member has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule 09-D.
3. All service under this schedule shall be separately metered. The member will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioning dealer or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

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SCHEDULE 09-GSWheatland Electric Cooperative, Inc.Replacing Schedule 88-GS Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE

AVAILABILITY– Available to customers who do not meet the requirements of the availability and character of service clauses of the residential rate or who desire multiphase service.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE – Customer Charge -- \$10.00 per customer per month.

Demand Charge – \$9.45 per billing kW per month

Energy Charge – 1st 375 kwh per kw of billing demand @ 8.80¢ per kwh
Over 375 kwh per kw of billing demand @ 5.70¢ per kwh

FACILITIES CHARGE – As established by the Line Extension Policy – Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL –

1. Town Area – \$10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. Village Area – \$10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. Rural Area – The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge.
 - A. \$12.00 for 10 kva or less of installed transformer capacity.
 - B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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SCHEDULE 09-GSWheatland Electric Cooperative, Inc.Replacing Schedule 88-GS Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICEPOWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10) horsepower must be three phase.
- B. Both power and lighting will be billed at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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 Signature of Officer Title

NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSCHWheatland Electric Cooperative, Inc.Replacing Schedule 88-GSCH Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE-COOLING, HEATING & WATER HEATING

AVAILABILITY— This schedule is for electric service to General Service customers whose general purpose usage is separately metered and billed pursuant to another Company filed General Service tariff schedule. Service shall be exclusively for space cooling, space heating purposes and/or water heating exclusively. This schedule is not available for industrial heating or drying of raw products, paint etc., or parallel generation service.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), single phase or multiphase, at available secondary voltages not to exceed 480 volts.

MONTHLY RATE PER METER

Customer charge \$6.20

All kwh: Summer Season: Base @ 11.60¢ per kWh.

Load Management @ 6.70¢ per kWh

Winter Season: @ 5.70¢ per kWh

LOAD MANAGEMENT RATE – The customer must have a Seasonal Energy Efficiency Rating (SEER) of at least 9.0 on all of the air conditioners installed on this service to qualify for the load management energy rate.

SEASONS – The winter season shall begin after the September meter reading and continue through the June meter reading.

The summer season shall begin after the June meter reading and continue through the September meter reading.

MINIMUM BILL – The minimum monthly bill shall be \$6.20.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas and the following provisions:

1. Electric space cooling and electric space heating and/or water heating shall be an approved installation designed to operate up to 480 volts single phase and/or multiphase and shall be permanently installed.

Commission File Number _____

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSCH

Wheatland Electric Cooperative, Inc.

Replacing Schedule 88-GSCH Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE-COOLING, HEATING & WATER HEATING

2. Service pursuant to this rider is restricted to member space cooling and space heating and/or water heating requirements. No other equipment shall be connected. If it is determined that the customer has connected equipment other than the above equipment, all rights under this tariff will be forfeited and service will revert to rate schedule GS or GSL.
3. All service under this schedule shall be separately metered. The customer will purchase, install and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Certification of a SEER of at least 9.0 on the air conditioner must be made in writing to the Company by the air conditioner dealer/manufacture or by verification by Company personnel.
5. This tariff is not available for air conditioner use only.

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSLWheatland Electric Cooperative, Inc.Replacing Schedule 88-GSL Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE LARGE

AVAILABILITY– Available to industrial and other customers for multiphase power and lighting service whose monthly demand is 100 kw or more and have signed a separate agreement for service under this schedule.

CHARACTER OF SERVICE – Multiphase service or multiphase-single phase combined service 60 Hz (cycle), at the Company's standard secondary voltage not in excess of 480 volts, or as agreed to by contract, to one customer at a single location.

MONTHLY RATE PER METER

- A. Customer Charge: \$10.00 per month or part thereof
- B. Demand Charge: \$14.10 per kw of billing demand
- C. Energy Charge: 1st 375 kwh per kw of billing demand @ 5.90¢ per kwh
Over 375 kwh per kw of billing demand @ 4.92¢ per kwh
- D. Facilities charge: As established by the Line Extension Policy, Section 8, of the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- E. Minimum: The minimum charge per month or part thereof shall be the highest one of the following:
1. A minimum contract; i.e., contract demand x demand charge.
 2. A charge of \$12.00 for the first 10 kva plus \$1.00 per kva or part thereof of installed transformer capacity.
 3. A charge of \$1,200.00.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

DETERMINATION OF BILLING DEMAND – Billing demand shall be determined by the following method.

Measured demand basis.

The billing demand shall be taken as the highest measured 15-minute integrated demand occurring during that month but in no event shall it be less than 100 kw.

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THE STATE CORPORATION COMMISSION
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSLWheatland Electric Cooperative, Inc.Replacing Schedule 88-GSL Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE LARGE

If the customer's power factor is found by test to be less than 90%, the demand for billing purposes shall be the measured demand increased by 1% for each 1% which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity of ten (10) horsepower will be three phase.
- B. All power and lighting service to one customer at a given location will be billed at the foregoing rate.
- C. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the customer.
- D. If service is metered at primary voltages for the convenience of the seller, and only for the convenience of the seller, a discount of 2% shall be applied to the energy charge.
- E. Highly fluctuating loads: Customer shall not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics which adversely affect voltage regulation or impair Company's Service to other customers, customer using the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation, and/or Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.OTHER CONDITIONS – See Special Conditions of Rules & Regulations and Conditions applying to Electric Service.

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NOTED & _____ FILED _____THE STATE CORPORATION COMMISSION
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-M (FROZEN)Wheatland Electric Cooperative, Inc. Replacing Schedule 88-M (FROZEN) Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed September 18, 1987No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

MUNICIPAL POWER SERVICE (FROZEN)

APPLICATION AND AVAILABILITY— This schedule is available in the indexed incorporated towns for all power (except that used for public street and highway lighting), used for city owned and operated buildings, parks, traffic control signals, sewage disposals, plants, cemeteries, water distribution utilities and associated water supply pumps, and other city owned facilities located outside of the city limits for which the city makes final use of the electric power. This schedule is not applicable for athletic field lighting service or for any facility that is jointly owned and operated by city and county, city and township, city and school district, etc. This rate schedule is available to services presently taking power on the date of approval by the State Corporation Commission. All new services will be charged under either rate schedule GS or GSL, whichever is applicable. This rate is frozen to those accounts served on this schedule at the time of approval. All new services meeting requirements of this availability clause will be served under the General Service (GS) rate schedules. If a customer elects to discontinue any service served under this schedule it cannot be reconnected on this schedule.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages.

MONTHLY RATE — Customer Charge -- \$10.00 per customer per month.

Energy Charge: All kWh used per month per meter @ 11.60¢ per kWh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL — Minimum charge per meter per month or part thereof as long as service is energized.

The minimum monthly charge shall be the highest one of the following charges as determined for the customer's service in question.

1. Town Area — \$10.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.
2. Village Area — \$10.00 per month plus \$0.25 per month per kW or fraction thereof. The kW used for the purpose of calculating a minimum bill will be the higher of: a) current month's demand, b) the highest demand of the preceding eleven months.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-M (FROZEN)

Wheatland Electric Cooperative, Inc. Replacing Schedule 88-M (FROZEN) Sheet 2 of 2

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

which was filed September 18, 1987

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

MUNICIPAL POWER SERVICE (FROZEN)

3. Rural Area – The minimum charge per meter shall be the highest one of the following charges as determined for the customer in question, plus any facilities charge:

- a. \$12.00 for 10 kVa or less of installed transformer capacity.
- b. \$12.00 plus \$0.25 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.
- c. Charges as determined by Line Extension Policy.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

OTHER CONDITIONS – Service hereunder is subject to the Company's Rules & Regulations and supplements thereto on file with the State Corporation Commission of Kansas.

See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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SCHEDULE 09-NDRWheatland Electric Cooperative, Inc.Replacing Schedule 88-NDR Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

NON-DOMESTIC RURAL

AVAILABILITY— Available to customers for temporary, intermittent or seasonal service at locations where facilities are available or new facilities which require not more than 660 feet of line (includes both primary and secondary) for electrically powered water pumps, fence charges, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities and other non-domestic farm equipment and non-domestic farm buildings. Service under this schedule shall not be applicable where premises are regularly occupied as living quarters. A separate meter is required for service under this schedule. Line extensions in excess of 660 feet will not be made under this schedule. This schedule is not available for commercial or any service which would normally be served under the commercial rate (GS).

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase, at available secondary voltages not to exceed 240 volts.

RATE PER METER

Customer Charge \$72.00 per year
Energy charge: All kwh @ 11.60¢ per kwh

MINIMUM ANNUAL CHARGES — The minimum annual charge per meter under the above rate shall be \$201.60, where 10 kva or less of transformer is required. The minimum plus tax shall be paid in advance each year (the customer charge is included as part of the minimum annual charge).

For customers requiring more than 10 kva of transformer capacity, the minimum annual charge shall be increased at the rate of \$12.00 per each additional kva or fraction thereof required.

The annual minimum charge shall be billed on the July billing of each year which will be due on August 1 of that year. If payment is not made on or before August 15, the service will be discontinued at the time of the annual meter reading and the final bill prepared.

POWER COST ADJUSTMENT — Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

TERM OF CONTRACT — If a new service is built, a five (5) year contract is required; if an existing service is used, a one (1) year contract will be required, each continuing on a year to year basis, after the initial contract period, upon payment of the annual minimum.

Service shall not be provided under this agreement for less than one year except those services beginning in months other than July will pro-rate the annual minimum accordingly and the original contract term extended accordingly. All of which is payable in advance.

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SCHEDULE 09-NDR

Wheatland Electric Cooperative, Inc.

Replacing Schedule 88-NDR Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

NON-DOMESTIC RURAL

PAYMENT – All bills for service are due and payable in accordance with the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

TERMS AND CONDITIONS – Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

ANNUAL SERVICE YEAR – The electric service rate set forth herein is based on a twelve (12) month service year. The service year shall begin with the July meter reading and shall end with the July reading of the following year.

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SCHEDULE 09-PSLWheatland Electric Cooperative, Inc.Replacing Schedule 88-PSL Sheet 1

(Name of Issuing Utility)

All Territorywhich was filed September 18, 1987

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PRIVATE STREET & AREA LIGHTING SERVICE

AVAILABILITY – Available for outdoor lighting service, metered or unmetered, to individual customers in locations where 120/240 volt secondary service can be supplied from existing facilities of the Company.

RATE – The customer shall pay the Company each month for lighting service at the following rates:

- a) Metered service
 - For each 175 watt mercury vapor light \$3.50
 - For each 250 watt mercury vapor light \$3.93
 - For each 400 watt mercury vapor light \$5.25
- b) Unmetered service
 - For each 175 watt mercury vapor light \$10.50 (65 kwh per light per month)
 - For each 250 watt mercury vapor light \$13.50 (97 kwh per light per month)
 - For each 400 watt mercury vapor light \$23.65 (180 kwh per light per month)

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

CONDITIONS OF SERVICE – The forgoing rates are predicated upon a total investment by the Company for the installation not in excess of one pole with anchor and one photo-electric controlled mercury vapor light fixture of the designated size attached.

Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.

Lighting will be provided dusk to dawn controlled by photo-electric relay.

The customer shall reimburse the Company for all conductor and any other material used and labor for installing same in excess of that specified above in this schedule.

Separate isolated transformers will not be installed for lighting under this schedule.

PAYMENT – In accordance with the Company's Rules & Regulations.

CONTRACT PERIOD – The contract period shall not be for less than three years and thereafter on a year to year basis. Any changes on an installation after it is originally completed will be the obligation of the customer.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 89-LG-IND

Wheatland Electric Cooperative, Inc. _____

Replacing Schedule NEW Sheet 1

(Name of Issuing Utility)

All Territory

which was filed _____

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE INDUSTRIAL INTERRUPTIBLE

AVAILABILITY AND APPLICABILITY – Available by special contract to any customer requesting service under this tariff and who begins receiving service under this tariff on or before December 31, 1991.

CHARACTER OF SERVICE – As per contract

RATE – All energy @ 4.0¢ per kWh

Demand Charge - \$12.00 per kW of Base Demand and Excess Demand

Demand Penalty Charge - \$20.00 per kW of Penalty Demand

BILLING DEMAND – The Billing Demand shall be the Customer's highest 30 minute integrated demand as measured at the delivery point or 1,000 kw, whichever is greater. If the Customer's power factor is found to be less than 90% leading or lagging, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. Power factor correction equipment shall be installed by the Customer at the Customer's expense. The calculated correction shall be billed at the Demand Charge and added to the monthly bill as a line item.

BASE DEMAND – The Base Demand shall be the greater of 1,000 kW or the average of the Customer's estimated monthly peak demands or, if available, the average of the Customer's actual monthly peak demands for the 12 months immediately preceding the month in which service begins under this schedule.

INTERRUPTIBLE DEMAND – Interruptible Demand shall be that Billing Demand which is in excess of the Customer's Base Demand. Between May 1 and September 15 of each year, the Customer may, on one hours notice by either Wheatland or Sunflower, be required to reduce his load to at least an amount equal to his Base Demand. This notification shall be by phone or in person. Should the Customer not reduce demand to his Base Demand, the Penalty Demand Charge will be assessed on those billing kW in excess of the Base Demand for that month. An identical dollar amount will be assessed during the next five (5) months.

EXCESS DEMAND – Excess Demand shall be that portion of the Customer's Billing Demand over his Base Demand, except in those months when the Penalty Demand Charge is assessed. In those months the Excess Demand shall be that portion of the Billing Demand which exceeds the sum of the Base Demand and the demand to which the Penalty Demand Charge is assessed.

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SCHEDULE 89-LG-IND

Wheatland Electric Cooperative, Inc.

Replacing Schedule NEW Sheet 2

(Name of Issuing Utility)

All Territory

which was filed _____

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE INDUSTRIAL INTERRUPTIBLE

FUEL ADJUSTMENT CLAUSE – All energy delivered under this schedule shall be subject to a monthly Fuel Adjustment to the Energy Charge. The base energy charge for fuel and fuel related costs and purchased power costs (fuel component) from the effective date of this service schedule shall be \$0.12 per kwh. The fuel component of the energy charge shall be adjusted to reflect the average system fuel and fuel related costs, and purchased power costs, in the applicable billing months.

NON-FUEL COST ADJUSTMENT – The base charge for the Non-Fuel component of the Energy Charge shall be \$.027 per kwh and will be subject to adjustment at the beginning of each calendar year. The Non-Fuel component shall be adjusted by the a like amount by which Sunflower adjusts Wheatland's Non-Fuel component. Sunflower shall adjust their Non-Fuel component by the percentage change in the prior year Operation and Maintenance (O&M) expense, excluding fuel and purchased power expense, as compared to the 1988 base year O&M.

FACILITIES CHARGE – As established by the Line Extension Policy, Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL – The minimum bill shall be equal to the Base Demand multiplied by the Demand Charge plus any applicable Penalty Demand Charge. The Customer shall pay this amount each month of the contract term, whether or not service is taken under this schedule, unless satisfactory arrangements are made with Wheatland and Sunflower.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

CONDITIONS OF SERVICE – Additional conditions of service are as follows:

- A. This schedule shall be available only by special contract with a term of no less than three (3) years.
- B. All motors having a rate capacity of ten (10) horsepower or more shall be three phase.
- C. Any future changes in the facilities serving the Customer shall be by an amendment to the special contract.

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SCHEDULE 89-LG-IND

Wheatland Electric Cooperative, Inc.

Replacing Schedule NEW Sheet 3

(Name of Issuing Utility)

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No supplement or separate understanding
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LARGE INDUSTRIAL INTERRUPTIBLE

D. Metering – The Customer shall reimburse Wheatland and Sunflower for the cost of any metering equipment which is necessary to provide service under this schedule. The metering equipment shall be owned and maintained by Wheatland and Sunflower and shall be tested no less than once each twelve months. The Customer shall be notified, in writing, of the test no less than one week prior to testing of the meter. The meters shall be detented to measure only power and energy delivered to the Customer.

E. Parallel Operation – See Section 6, M Wheatland's Rules and Regulations.

PAYMENT – In accordance with Wheatland's Rules and Regulations.

OTHER CONDITIONS –See Special Conditions of Rules and Regulations and Conditions applying to Electric Service.

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THE STATE CORPORATION COMMISSION
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-SL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 91-SL Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed August 10, 1988

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

PUBLIC STREET LIGHTINGAPPLICATION AND AVAILABILITY—This schedule is available for public operated street lighting service in the certificated area.CHARACTER OF SERVICE—Series street lighting system—6.6 amperes constant, alternating current—60 Hz (cycle).

Multiple street lighting—single phase, alternating current 60 Hz (cycle), at available secondary voltage.

All systems—dusk to dawn service—photo-electric controlled.

RATE— a) For all metered kWh per month (multiple or series system):

- all kWh @ 14.30¢ per kWh.

b) For all unmetered lights (series or multiple):

- 100 watt high pressure sodium vapor \$5.72 per light per month
(40 kWh per light per month).- 175 watt mercury vapor \$9.30 per light per month
(65 kWh per light per month).- 250 watt mercury or high pressure sodium vapor or metal halide \$13.87 per light
per month
(97 kWh per light per month).- 400 watt mercury vapor or metal halide \$25.74 per light per month
(180 kWh per light per month).POWER COST ADJUSTMENT—Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).TERMS AND CONDITIONS

- a) Service shall be rendered under the Company's Rules & Regulations as filed from time to time with the State Corporation Commission of Kansas.
- b) The Company shall install, own and maintain all overhead (open type) conductors, poles, transformers, control equipment, fixtures, etc.
- c) The customer shall install, own and maintain all "Special Poles" requested by the customer, underground conductor and appurtenances thereto for public street lighting. Special poles are defined as any pole or structure supporting public street lighting that is not normally supplied by the Company for similar residential or commercial areas served by the Company.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-SL

Wheatland Electric Cooperative, Inc.

Replacing Schedule 91-SL Sheet 2 of 2

(Name of Issuing Utility)

All Territory

which was filed August 10, 1988

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No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

PUBLIC STREET LIGHTING

- d) Street lighting service is available in any of the villages on the above rate and billing by the Company will be handled when necessary. An additional \$4.00 will be added to each month's billing on all meters in the respective village (see rate area maps) to pay for this service. This charge is made only when the credit on the ledger is insufficient to cover the current billing. Additional village street lighting may be provided on written request of the majority of consumers in the respective village area at the time of the request provided that the \$4.00 per meter per month charge is sufficient to meet the total charge each month.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

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SCHEDULE 09-GSBMC (CLOSED)

Wheatland Electric Cooperative, Inc.

Replacing Schedule 92-GSBMC Sheet 1 of 2

(Name of Issuing Utility)

All Territory

which was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE (CLOSED)

AVAILABILITY— Available to customers who do not meet the requirements of the availability and character of service clauses of the residential rate or who desire multiphase service.

CHARACTER OF SERVICE — Alternating current, 60 Hz (cycle), single phase or multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.

MONTHLY RATE — Customer Charge -- \$10.00 per customer per month.

Demand Charge — \$9.45 per billing kW per month

Energy Charge — 1st 375 kwh per kw of billing demand @ 8.80¢ per kwh

Over 375 kwh per kw of billing demand @ 5.70¢ per kwh

FACILITIES CHARGE — As established by the Line Extension Policy — Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.

MINIMUM BILL —

1. Town Area — \$10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
2. Village Area — \$10.00 per meter per month plus \$1.00 per month per kw or fraction thereof in excess of two kw of billing demand. The kw demand used for the purpose of calculating a minimum bill will be the higher of: A) current month's demand, B) the highest demand of the preceding eleven (11) months.
3. Rural Area — The minimum charge per meter per month shall be the highest one of the following charges as determined for the customer in question; plus any facilities charge.
 - A. \$12.00 for 10 kva or less of installed transformer capacity.
 - B. \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

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SCHEDULE 09-GSBMC (CLOSED)

Wheatland Electric Cooperative, Inc.Replacing Schedule 92-GSBMC Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed December 6, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE BASE MONTHLY CHARGE (CLOSED)POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak monthly demand as established each month by an indicating or a recording demand meter for 15 consecutive minutes and may be adjusted for power factor but in no event less than one (1) kw.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one per year. The power factor shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE

- A. All motors having a rated capacity in excess of ten (10) horsepower must be three phase.
- B. Both power and lighting will be billed at the forgoing rate, and served through a single meter.
- C. Highly fluctuating loads: Customer will not employ or utilize any equipment, appliance or device so as to affect adversely the Company's service to other customers. Where the customer uses electric service for the operation of hoists, welding machines, X-ray machines, electric furnaces or other equipment with intermittent or rapidly fluctuating load characteristics, which adversely affect the voltage regulation or impair the Company's service to other customers, the customer operating the above equipment may be required to install and maintain at his own expense suitable apparatus to reasonably limit the effect of such fluctuation and/or the Company may adjust the billing basis provided in the Rate Schedule or Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with Rules & Regulations.OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
 Month Day Year
 Effective _____
 Month Day Year
 By _____
 Signature of Officer Title

NOTED & _____ FILED _____
 THE STATE CORPORATION COMMISSION
 OF KANSAS
 By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSLTODWheatland Electric Cooperative, Inc.Replacing Schedule 96-GLSTOD Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed April 25, 1996

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAYAVAILABILITY – Available by separate agreement to Large Power Customers desiring Time-of Day service.CHARACTER OF SERVICE – Alternating current, 60 Hz, multiphase at available secondary voltages not to exceed 480 volts, served through a single meter.MONTHLY RATE

Energy Charges - All kwh @ \$0.054 per kwh per month.

Demand Charges - \$12.10 per kW billing demand per month.

KVA Charge - \$200.00 for the first 100 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 100 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

Commission File Number _____

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature of Officer Title

NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSLTOD

Wheatland Electric Cooperative, Inc.Replacing Schedule 96-GLSTOD Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed April 25, 1996

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE LARGE TIME OF DAY

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Primary meter service may be provided by separate agreement.

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS – See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
 Month Day Year
 Effective _____
 Month Day Year
 By _____
 Signature of Officer Title

NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSTOD

Wheatland Electric Cooperative, Inc. _____

Replacing Schedule 96-GSTOD Sheet 1 of 2

(Name of Issuing Utility)

All Territory

(Territory to which schedule is applicable)

which was filed April 25, 1996No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

GENERAL SERVICE TIME OF DAYAVAILABILITY – Available by separate agreement to Customers desiring Time-of Day service.CHARACTER OF SERVICE – Alternating current, 60 Hz, multi or single phase at available secondary voltages not to exceed 480 volts, served through a single meter.MONTHLY RATE

Energy Charges - All kwh @ \$0.069 per kwh per month.

Demand Charges - \$7.45 per kW billing demand per month.

KVA Charge - \$20.00 for the first 10 kVa of installed transformer capacity plus \$2.00 per kVa of each additional kVa or fraction thereof of installed transformer capacity in excess of 10 kVa.

FACILITIES CHARGE – As established by the Line Extension Policy - Section 8 of the Company's Rules and Regulations as filed from time to time with the State Corporation Commission of Kansas.DETERMINATION OF BILLING DEMAND – The billing demand shall be the peak demand recorded by an indicating or recording demand meter, Monday through Friday, between the hours of 1:00 p.m. and 7:00 p.m. Central Standard Time (CST) from May 1 through December 31 and between 9:00 a.m. and 3:00 p.m. Central Standard Time (CST) January 1 through April 30, or 50% of the measured demand as above described which occurs during the billing periods of July, August or September annually. These times may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on a basis of actual test at periodic intervals of at least one per year. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

MINIMUM BILL – The minimum charge per month or part thereof shall be equal to the kVa Charge.POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

Commission File Number _____

Issued _____
 Month Day Year

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 Month Day Year

By _____
 Signature of Officer Title

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THE STATE CORPORATION COMMISSION
 OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-GSTODWheatland Electric Cooperative, Inc.Replacing Schedule 96-GSTOD Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed April 25, 1996

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

GENERAL SERVICE TIME OF DAY

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 horsepower must be three phase. All motors shall be equipped with suitable under-over voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

Highly fluctuating loads - Customers utilizing any electrical equipment with operating characteristics which adversely affect the electric service to other customers shall install suitable apparatus to reasonable limit the effect of such fluctuations, and/or the Company may adjust the billing basis provided in the Rate Schedule or Electric Service Agreement to compensate for the necessary power capacity required to serve such equipment.

PAYMENT – In accordance with the Company's Rules and Regulations.

OTHER CONDITIONS - See Special Conditions of Rules and Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
 Month Day Year
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 Month Day Year
 By _____
 Signature of Officer Title

NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 09-IRWheatland Electric Cooperative, Inc.Replacing Schedule 96-IR Sheet 1 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

IRRIGATION

AVAILABILITY AND APPLICABILITY – Available to customers contracting for use of electric power at a given location for Irrigation Pumping Service. This schedule is also applicable for irrigation pumping for golf courses and cemeteries when used exclusively for the purpose of irrigation pumping.

CHARACTER OF SERVICE – As per contract.

MONTHLY RATE

Customer Charge - \$10.00 per meter per month.

Demand Charge - July, August and September billing periods \$9.00 per kw billing demand per month. January through June and October through December billing periods \$0.00 per kw billing demand.

Energy Charge - July, August and September billing periods:

1st 375 kwh per kw billing demand @ \$0.088 per kwh

Over 375 kwh per kw billing demand @ \$0.057 per kwh

January through June and October through December billing periods:

All kwh @ \$0.07707

FACILITIES CHARGE – As established by the Line Extension Policy, Section 8, of the Company's Rules and Regulations as filed from time to time with the Corporation Commission of Kansas.

MINIMUM BILL – The minimum charge per month shall be the highest one of the following charges determined for the customer in question; plus any facilities charge. The minimum bill will be issued as long as the service is in place. Should a service be disconnected for any reason, other than change in ownership or tenancy, it will be scheduled for retirement. Once scheduled for retirement a five year contract will be required to reactivate service.

A) \$12.00 for 10 kva or less of installed transformer capacity.

B) \$12.00 plus \$1.00 per kva of each additional kva or fraction thereof of installed transformer capacity in excess of 10 kva.

POWER COST ADJUSTMENT – Energy sales under this schedule are subject to the Power Cost Adjustment (Schedule PCA).

Commission File Number _____

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THE STATE CORPORATION COMMISSION
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SCHEDULE 09-IRWheatland Electric Cooperative, Inc.Replacing Schedule 96-IR Sheet 2 of 2

(Name of Issuing Utility)

All Territorywhich was filed June 6, 1994

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheet

IRRIGATION

DETERMINATION OF BILLING DEMAND – The billing demand shall be the monthly peak demand recorded by an indicating or recording demand meter between the hours of 2:00 p.m. and 8:00 p.m. Monday through Friday. Peak hours as defined above may be changed with six months written notice.

If the customer's power factor is found by test to be less than 90%, the billing demand shall be the measured demand increased by 1% for each 1% by which the power factor is less than 90%. This shall be done on the basis of actual test at periodic intervals of at least one year. The power factor adjustment shall not be applied to demands of less than 10 kw. Power factor correction equipment shall be installed by the customer at the customer's expense and shall be so connected that it will connect to and disconnect from the energized conductors simultaneously with the motor or power equipment.

CONDITIONS OF SERVICE – All motors having a rated capacity in excess of 10 (ten) horsepower must be three phase. All motors in excess of 40 (forty) horsepower will be equipped with starting equipment which limits starting current to 3 (three) times running current (Soft Start). All motors shall be equipped with suitable under-voltage and overload protection in all current carrying conductors as recommended by the National Electric Code. The motors shall be equipped with the necessary equipment to protect it in the event any multiphase circuit should single phase.

PAYMENT – In accordance with the Company's Rules & Regulations.

OTHER CONDITIONS – See Special Conditions of Rules & Regulations and conditions applying to Electric Service.

Commission File Number _____

Issued _____
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NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2007 TRANSERV-I

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 1 of 1

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

TRANSMISSION LEVEL ELECTRIC SERVICE 5 MW

AVAILABILITY – Available to new or existing Customers receiving service at transmission voltages, for all electric service provided at one point of delivery with monthly peak demand requirements of between 5,000 kW to 25,000 kW. The Customer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), multiphase at available transmission voltages, with the secondary voltage and necessary facilities to be determined by the Electric Service Agreement.

MONTHLY RATE – The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider under tariff WHM-04 or succeeding tariff plus the following charges;

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$1.00 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.005 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA) – The Energy Cost Adjustment for purposes of this tariff, shall be the ECA component of the Wholesale Cost of Power described above.

MONTHLY MINIMUM BILLING DEMAND – At no time shall the Billing Demand be less than 5,000 kW.

MONTHLY MINIMUM BILL – The minimum monthly bill shall an amount pursuant to the Electric Service Agreement but no less than the Monthly Facilities Charge plus the Minimum Billing Demand Charge.

POWER FACTOR ADJUSTMENT CLAUSE – If the Customer's power factor is found by test to be less than ninety percent (90%) lagging or leading during the period of monthly billing demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TERMS OF PAYMENT – In accordance with the Rules and Regulations of the Cooperative.

Commission File Number _____

Issued _____
 Month Day Year
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NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2007 TRANSERV-II

Wheatland Electric Cooperative, Inc.

Replacing Schedule Original Sheet 1 of 1

(Name of Issuing Utility)

All Territorywhich was filed New

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

TRANSMISSION LEVEL ELECTRIC SERVICE 25 MW

AVAILABILITY – Available to new or existing Customers receiving service at transmission voltages, for all electric service provided at one point of delivery with monthly peak demand requirements of greater than 25,000 kW. The Customer shall not use electric power and energy furnished under this tariff as an auxiliary or supplement to any other source of power.

CHARACTER OF SERVICE – Alternating current, 60 Hz (cycle), multiphase at available transmission voltages, with the secondary voltage and necessary facilities to be determined by the Electric Service Agreement.

MONTHLY RATE – The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider under tariff WHM-04 or succeeding tariff plus the following charges;

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA) – The Energy Cost Adjustment for purposes of this tariff, shall be the ECA component of the Wholesale Cost of Power described above.

MONTHLY MINIMUM BILLING DEMAND – At no time shall the Billing Demand be less than 25,000 kW.

MONTHLY MINIMUM BILL – The minimum monthly bill shall an amount pursuant to the Electric Service Agreement but no less than the Monthly Facilities Charge plus the Minimum Billing Demand Charge.

POWER FACTOR ADJUSTMENT CLAUSE – If the Customer's power factor is found by test to be less than ninety percent (90%) lagging or leading during the period of monthly billing demand, the demand for billing purposes shall be the measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety percent (90%).

TERMS OF PAYMENT – In accordance with the Rules and Regulations of the Cooperative.

Commission File Number _____

Issued _____
 Month Day Year
 Effective _____
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NOTED & _____ FILED _____

THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE PCA-09Wheatland Electric Cooperative, Inc.Replacing Schedule Original Sheet 1 of 2

(Name of Issuing Utility)

Entire Territory Servedwhich was filed Original

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SCHEDULE PCA-09
POWER COST ADJUSTMENT**APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of power per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual cost of purchased power and energy for rates subject to the Power Cost Adjustment, Account No. 555, for the latest month for which data is available.

S = Actual sales in kWh for the same month for rates subject to the Power Cost Adjustment.

B = Actual power costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.033¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

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THE STATE CORPORATION COMMISSION
OF KANSAS

By _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE PCAPioneer Electric Cooperative, Inc.Replacing Schedule PCA Sheet 2 of 2

(Name of Issuing Utility)

Entire Territory Servedwhich was filed Original

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SCHEDULE PCA-09
POWER COST ADJUSTMENT
(Continued)

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased power as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued _____
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By _____ Secretary