November 1, 2024

Jeff McClanahan Director of Utilities Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

25-EKCE-205-TAR

Re: FERC Order 898 and Notice of Adding New SPP Charge Types

Dear Mr. McClanahan:

FERC Docket No. RM21-11-000; Order No. 898 which addresses accounting and reporting treatment of certain renewable energy assets was approved and will be effective January 1, 2025

FERC Order 898 amends the Uniform System of Accounts (USofA) for public utilities and licensees to: create new accounts for wind, solar, and other renewable generating assets; create a new functional class for energy storage accounts; codify the accounting treatment of environmental credits; and create new accounts within existing functions for computer hardware, software, and communication equipment.

With this Order, Evergy Kansas Central, Inc (EKC) and Evergy Kansas Metro (EKM) needs to update the Retail Energy Cost Adjustment (RECA) for EKC, Energy Cost Adjustment (ECA) for EKM, and the Parallel Generation Rider (PGR) tariff for EKC as it follows the fuel clause tariff.

This update will not change anything in the calculation of the RECA, ECA or PGR, but instead it will identify the new accounts Ordered by FERC in Order 898.

The Order breaks out two new fuel accounts:

### 559.3 Fuel.

This account shall include the cost delivered at the station (see account 151, Fuel Stock, for Major utilities, and account 154, Plant Materials and Operating Supplies, for Nonmajor utilities) of all fuel, such as electrolytes, hydrogen, renewable natural gas, algae, etc., used in other power generation.

## 577.3 Storage fuel.

This account shall include the cost delivered at the station (see account 151, Fuel Stock, for Major utilities, and account 154, Plant Materials and Operating Supplies, for Nonmajor utilities) of all fuel, such as electrolytes, hydrogen, renewable natural gas, algae, etc., used in energy storage.

Evergy has added the two new fuel accounts of 559.3 Fuel and 577.3 Storage Fuel into the fuel expense definition. These would have been in account 547 prior to the FERC Order.



The Order also breaks out Environmental Credits into their own accounts:

## 411.11 Gains from disposition of environmental credits.

This account shall be credited with the gain on the sale, exchange, or other disposition of environmental credits in accordance with paragraph (H) of General Instruction No. 21. Income taxes relating to gains recorded in this account shall be recorded in account 409.1, Income Taxes, Utility Operating Income.

Note: Revenues for environmental credits associated with the sale of energy shall be recorded in the appropriate operating revenue account consistent with General Instruction No. 21 (J) of the Order.

## 411.12 Losses from disposition of environmental credits.

This account shall be debited with the loss on the sale, exchange, or other disposition of environmental credits in accordance with paragraph (H) of General Instruction No. 21. Income taxes relating to losses recorded in this account shall be recorded in account 409.1, Income Taxes, Utility Operating Income.

We have added the accounts 411.11 Gains from disposition of environmental credits and 411.12 Losses from disposition of environmental credits. These are the Environmental Credit (EC) versions of 411.8 and 411.9 already in the RECA and ECA.

#### 555.2 Bundled environmental credits.

For environmental credits that were bundled with energy, this account shall include the cost of environmental credits expensed concurrent with the monthly usage. (See General Instruction No. 21 of the Order.)

# 555.3 Unbundled environmental credits.

For environmental credits that were unbundled from energy, this account shall include the cost of environmental credits expensed concurrent with the monthly usage. (See General Instruction No. 21 of the Order.)

We have added the accounts 555.2 Bundled environmental credits and 555.3 Unbundled environmental credits. If we would have had these in the past, they would have been in account 509, which is already in the RECA and ECA.

Evergy has assigned these into a new category call Environmental Credits as defined in the FERC Order. Again, we are not changing anything in the calculation of the RECA/ECA, just changing where we are recording the costs/revenues per the Order.

Notice of Adding New SPP Charge Types:

On April 15, 2024, Southwest Power Pool ("SPP") submitted revisions to Attachment AE for the SPP Integrated Marketplace to update the Uninstructed Resource Deviation ("URD") calculations. These charge types calculate URD charges based on Locational Marginal Price ("LMP"). Charges for URD are meant to discourage resources from deviating from SPP dispatch instructions. With this update, resources that are deviating large amounts will be charged larger penalties, especially during times of system stress where LMP is high. On September 15, 2024, FERC approved those revisions in Docket No. ER24-1754-000 effective with operating date October 16, 2024.



On June 21, 2024, SPP submitted revisions to Attachment AE for the SPP Integrated Marketplace to clarify the tariff terminology and calculations regarding local reliability distribution calculations. On August 29, 2024, FERC approved those revisions in Docket No. ER24-2343-000 effective with operating date October 16, 2024.

On July 22, 2024, SPP submitted revisions to Attachment AE for the SPP Integrated Marketplace to update the make-whole payment products. Self-committed resources were not eligible for make-whole payments. Also make-whole payments were limited to the LMP. These new charge types allow all resources to recover their verified incremental energy costs. On September 15, 2024, FERC approved those revisions in Docket No. ER24-2570-000 effective with operating date October 16, 2024.

These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP. They will be included in the ACA calculation as they are recorded to FERC Account Number 447 revenues from off-system sales and FERC Account Number 555 purchased power.

The types of activity that will be included in each of these charge types are as follows: Real-Time Uninstructed Resource Deviation Amount, Real-Time Uninstructed Resource Deviation Distribution Amount, Local Reliability Distribution Amount, Day-Ahead Self-Incremental Energy Make Whole Payment Amount, Real-Time Incremental Energy Make Whole Payment Amount, and Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount.

Evergy has red-lined the RECA, ECA and EKC PGR tariffs for these breakouts of accounts and added to the list of charge types per the Orders referenced.

Evergy asks for expedited treatment of these tariff updates as FERC Order 898 is effective January 1, 2025. Evergy would appreciate an Order on these tariffs prior to December 31, 2024 in order for us to abide by the FERC Order.

Please note that EKC has red-lined the current approved PGR tariff for these changes. The PGR tariffs for both EKC and EKM are currently open with other red-lines in docket 24-EKCE-744-TAR, but that docket is not scheduled to conclude until January 2025. Therefore, we have red-lined the current approved PGR tariff for these changes and will incorporate these approved changes into the compliance filing of docket 24-EKCE-744-TAR at the time of the compliance filing.

Sincerely,

Robin Allacher Regulatory Affairs

cc: Justin Grady Chad Unrein

				Index
	RATION COMMISSION C L, INC., & EVERGY KANSAS SOUT!		ANSAS CENTRAL SCHED	ULERECA
	(Name of Issuing Utility)		Renlacing Schedule	e <u>RECA</u> Sheet 1
EVERGY KAN	NSAS CENTRAL RATE AF	REA	Replacing Schedule	SHEET SHEET T
(Territory to	o which schedule is applicable	e)	which was filed	December 248, 2023
o supplement or separate hall modify the tariff as sh	understanding nown hereon.		Sho	eet 1 of 10 Sheets
	<u>RETAIL E</u>	NERGY COST	<u>ADJUSTMENT</u>	
APPLICABILITY	,			
	red by Company (Evergy h ng recovery of fuel cost.	Kansas Central, Ind	c. and Evergy Kansas S	outh, Inc. Company) for utility
BASIS FOR ADJ	<u>JUSTMENT</u>			
	Cost Adjustment (RECA) sover the billing month by a			olying the number of kilowatt g formula:
The FA(	Fuel Adjustment) compor	RECA Factor : nent of the RECA I		ed quarterly as follows:
	$FA = (F_P)$	$+ P_P + E_P + E_{P} - $ $(.01) x S_P$	NRCA <sub>P</sub> ) + ACAF <sub>P</sub>	
Where:				
F <sub>P</sub> =	Account 151, Fuel Sto and supplies initially of the fuel and related to of energy plus fuel an Fuel Expense, and-54	ock or Account 12 charged to Accour energy production d other expenses 17 Fuel, <u>559.3 Fue</u>	0, Nuclear Fuel assemb nt 154, Plant Materials a n or reducing air emission directly charged to Acco el and 577.3 Storage Fu	el stock initially recorded in blies in reactor plus materials and Supplies consumed with ons permitting the generation bunts 501, Fuel, 518 Nuclea uel. Explicitly excluded from 01, 518, and 547, 559.3 and
P <sub>P</sub> =		ig quarter. The fol		ed with energy delivered to nents shall be included in the
	purchased en capacity charg	ergy costs to Acco ges for capacity pu	ount 555, inclusive of lor	racted after December 21,
	vember 1	2024_		
Issued Nov.		Year		

	DATION CO	MMICCION	LOFIZANCAC		Index	
THE STATE CORPO EVERGY KANSAS CENTRAI				ANSAS CENTRAL	SCHEDULE	RECA
	(Name of Issu	ing Utility)		Replacing	g Schedule <u>REC</u>	SA Sheet 2
EVERGY KAN	ISAS CENT	RAL RATE	AREA			
		dule is applica	able)	which wa	as filed Decer	mber 2 <del>18</del> , 2023
No supplement or separate shall modify the tariff as sh	understanding own hereon.				Sheet 2 of 10	Sheets
ı		RETAIL	ENERGY COST	<u>ADJUSTMEN</u>	<u>T</u>	
E <sub>P</sub> =	• • • • • The pro	in Account Long term (after Decer (365 days) Other payreconomical "Other SPP specifically recorded to Virtual Ener discussed in Hedging Transmissic Sales outsic Central's Tr recorded to jected emissions after the control of the con	447. fover 365 days) capa and a fin duration and recoments made to record to do so and record Charges and Credit listed below, along way, in Note 11 to the targy Transactions and n Note 12 to the tarif ansactions as discussand sales of energy con expense inside or de of SPP, which is a fransmission Formula Account 565.	acity revenues for all short term can reded in Account the enewable generated in Account 5 ts." ("Other SPF with the anticipal riff). The enewable of SPF outside of SPF outside of SPF outside of SPF outside of Transian Rate or Transian to be recorded.	or capacity sales of apacity revenues to 447 derators to curtain 555, or Charges and Cruted FERC account to the tariff below recorded in Account 509 decovered through mission Delivery of the tariff below are covered through the covered through th	poses, as  ount 426 and 421,  ake purchases and Evergy Kansas
	billing q		ices to be recorded	i iii Account 41	11.0 01 411.9 163	pectively during the
<u>EC<sub>P</sub> = </u>	gains or Credits	losses of er costs to be r	nvironmental credit d	uring the billing 555.2 and Acco	quarter. The proj	and Account 411.12 ected Environmental d and unbundled, as
NRCA <sub>P</sub> =	Projecte quarter.		hieve sales to Comp	any's Non-Reqเ	uirements Custon	ners during the billing
S <sub>P</sub> =	Projecte quarter.		pe delivered to all Co	ompany's Requ	irements Custom	ers during the billing
Requirer	nents Custo	omers = Re	quirements Custome	ers are retail cu	stomers of Comp	pany plus wholesale
Issued No.	vember nth	1 Day	2024 Year			
Effective Janu	ıarv	1	2025			

Day

Darrin Ives, Vice President

By\_

Year

				Index
		ATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	;V KANSAS CENTRAI SCHEDI	ULE <u>RECA</u>
		Name of Issuing Utility)		
EV	ERGY KANS	SAS CENTRAL RATE AREA	Replacing Schedule	eRECASheet3
	(Territory to	which schedule is applicable)	which was filed	December 248, 2023
No suppleme shall modify	nt or separate un the tariff as show	derstanding wn hereon.	She	eet 3 of 10 Sheets
		RETAIL ENERGY COS	ST ADJUSTMENT	
		customers with agreements with a fu provide for the explicit recovery of sy		
	Non-Requ	irements Customers = Non-Requireme pursuant to a contract with an initial participation power sales contracts, a subject to a fuel clause. Non-Requi under the Solar kW tariff for that part	term of one-year or greate nd contracts with cooperativirements Customers are al	er. These customers include ves and municipal utilities not lso customers taking service
	Note:	All quarterly projected costs and sale model. Outputs from the model will in and projected costs to achieve non-re- be derived from a production costing	nclude the projected costs of equirements sales. Actual of	of fuel and purchased power, costs and sales for NRCA will
	The ACAF	P (Projected Annual Correction Adjustn	nent Factor) shall be calcul	ated as follows:
	ACAF <sub>P</sub> =	(F <sub>A</sub> + P <sub>A</sub> + E <sub>A</sub> <u>+ EC<sub>A</sub></u> - NRCA	A - FARA +/- WR + WPWFE	= – WPWF <sub>D</sub> ) + ACAB
			$(.01) \times S_A$	
Where	e:			
	F <sub>A</sub> =	Actual cost of fuel expense shall exp 151, Fuel Stock or Account 120, N supplies initially charged to Account fuel and related to energy production energy plus fuel and other expenses Fuel Expense, and 547 Fuel, 559.3 projected fuel cost is any internal la 577.3.	luclear Fuel assemblies in 154, Plant Materials and n or reducing air emissions s directly charged to Acco Fuel and 577.3 Storage Fuel	reactor plus materials and Supplies consumed with the permitting the generation of unts 501, Fuel, 518 Nuclear uel. Explicitly excluded from
	P <sub>A</sub> =	The actual purchased power costs f	or the previous ACA year.	The following components
Issued	Nove Montl Janua	h Day Year		

January Month

Darrin Ives, Vice President

By\_

Day

Year

	E CODBOD	ATTON COMM	MOGION OF LANGAG	Index					
			<b>IISSION OF KANSAS</b> ANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	ULERECA				
		(Name of Issuing U							
EVI	ERGY KANS	SAS CENTRAL	RATE AREA	Replacing Schedule	e RECA Sheet 4				
	(Territory to	which schedule i	is applicable)	which was filed	December 248, 2023				
No suppleme hall modify	ent or separate ur the tariff as sho	nderstanding wn hereon.		She	eet 4 of 10 Sheets				
		<u> </u>	RETAIL ENERGY COST	ADJUSTMENT					
		shall be inclu	uded in the purchased pow	er calculation:					
		as p days 21, 2	chased power costs, includ ourchased energy costs s) capacity charges for cap 2023, and all short-term ca ation.	to Account 555, inclusive acity purchases which are	e of long term (over 365 re contracted after Decemb				
		in Ad Long after (365 Othe ecor "Oth spec Virtu discr Hed Purc	renue received from the sale account 447 g Term (over 365 days) cap r December 21, 2023, and 5 days) in duration and record receiver payments made to reproduce to do so and record received to the second received the second rec	pacity revenues for capacity revenues for capacity reported in Account 447 renewable generators to ded in Account 555, its." ("Other SPP Charges e 11 to the tariff).  Ind Fees for legitimate hed iff below.  Its sed in note 15 to the tary outside of SPP recorded	Ity sales which are contract revenues of one year or less to curtail production who is and Credits" are dging purposes, as riff below. d in Account 426 and 421,				
	_	Sale Cen reco In addition, ‡ revenue reco to purchased	es outside of SPP, which is atral's Transmission Formul orded to Account 565.  The revenue received from the revenue to the Renewable dipower.	not otherwise recovered a Rate or Transmission D the sale of Renewable En Energy Program Rider s	through Evergy Kansas Delivery Charge and nergy Credits (RECs) and the Shall be credited as an off				
	E <sub>A</sub> =		emission allowance costs re recorded in Account 411.8						
	EC <sub>A</sub> =	losses of e	Environmental Credits reco environmental credits resp tal Credit costs recorded	ectively for the previou	us ACA year. The Act				
Issued	Nove	ember 1	2024						
	Mont	h Da	yay Year						

					Index				
			COMMISSION		ZANCAC CENTDA	ı ÇCUEDI	JLE	DECA	
VERUI KANSA			ssuing Utility)	JTH, INC., d.b.a. EVERGY I	XANSAS CENTRA	– SCHEDC	LL	KECA	<b>\</b>
EVE			JTRAL RATE A	ADEA	Repla	cing Schedule	RECA	Sheet_	5
			nedule is applica		which	was filed	December	· 248 2023	3
	t or separate un ne tariff as show				Willen		et 5 of 10 Sho		
man mouny u	ie tariii as siiov	vii nereon.		ENERGY COST			et 5 01 10 5H	ceis	
			INLIAIL	LINLINGT COST	ADJUSTIVII	<u>IN_I</u>			
		<u>unbun</u>	dled, as defin	ed by FERC, for the	e previous A0	CA year.			
	NRCA <sub>A</sub> =		alculated actu the previous	ial cost to achieve ACA year.	sales to Co	mpany's No	n-Requiren	nents Cu	stome
	FAR <sub>A</sub> =	The a	ctual Fuel Adjı	ustment revenue fo	r the previous	s ACA year.			
	WR =	revenu	ue being credit ase line reven	ease or decrease) l ted to base rates as ue) and the actual e will be (refunded)	set in the mo non-fuel rev	ost recent ba enue receiv	se rate prod	ceeding (	the no
	WPWF <sub>E</sub> =	greate	er than 1,193	ng average of act 3,878 MWh's begi ultiplied by \$20.70/N	nning with				
	WPWF <sub>D</sub> =	than 1		ng average of actua n's beginning with tl /MWh.					
	ACAB <sub>A</sub> =	The a	ctual ACA bala	ance from the previ	ous ACA yea	r.			
	S <sub>A</sub> =	kWhs delivered to Company's Requirements Customers during the previous ACA year.							
	ACA year	and er	nding with the	begin with the deli last billing cycle in I irst billing cycle of tl	December of	each year. I	Modification		
NOTES T	O THE TAR	RIFF:							
1.		-	nent factor wil of a cent.	I be expressed in	cents per kil	owatt-hour r	ounded to	the near	est on
2.	. The	referenc	ces to FERC A	Accounts are from the	ne FERC uni	form system	of accounts	6.	
Issued	Nove	mher	1	2024					
<u> </u>	Month		Day	Year					
Effective	Januai	у	1	2025					
	Mont		Day	Year					

		COMMICCION	OFIZANCAC		Ir	ndex		
	ORPORATION ( ENTRAL, INC., & EVE		UF KAINSAS JTH, INC., d.b.a. EVERGY k	ANSAS CENTRAL	SCHEDUI	Œ	RECA	
		suing Utility)	, ,	_				
EVERG	Y KANSAS CEN	TRAL RATE A	AREA	Replacing	g Schedule_	RECA	Sheet_	6
(Terr	ritory to which sch	edule is applical	ble)	which wa	s filed	December	248, 2023	3
No supplement or shall modify the tar	eparate understanding riff as shown hereon.	5			Shee	t 6 of 10 She	ets	
		RETAIL	ENERGY COST	ADJUSTMEN <sup>®</sup>	<u>T</u>			
3.	The FA com	ponent of the	RECA Factor will be	e computed qua	rterly.			
4.	the month er	nding that qua	t to the State Corpo arter, a Retail Energ the calculation of th	gy Cost Adjustm	nent repor			
5.	Kansas on o	r before Marc	nit a calculation of the country of the country of each year AF. The Company ear.	in a format pre	scribed by	the Comr	nission,	showin
6.	cost and act recovered or under-recove above. Any f any over-rec of any over/u	ual RECA rev under-recovery relative to uel and purcha overy or unde	ing period ending in venue shall be acc ered costs. The Co the ACAF. The A ased power cost ov er-recovery associal y shall be divided b ear.	umulated to proper property of the company shall also CAF for an AC er-recovery or used with the previous to the company of th	oduce a c so determ A year sh nder-reco vious year	umulative line any an all be com very shall b 's ACAF.	balance nualized puted as e combi rhe total	of over over of section of the secti
7.	after the first the Commiss	day of the bi	ed to the nearest \$ illing month following plemented subject to reded by an ACAF	g the quarter the refund. The	ne adjustm ACAF for	ent has be	en appr	oved l
8.			ect to the Company' ssion of Kansas and					d by th
9.	All provisions having jurisd		chedule are subject	to changes mad	de by orde	er of the reg	gulatory a	authori
10.			e will remain uncha ent non-fuel revenu			proceeding	g at whic	h time
Issued	November Month	1 Day	2024 Year					
Effective	January Month	1 Day	2025 Year					

	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDULE	RECA
	(Name of Issuing Utility)	<del></del>	
EVEDCY	V ANGAS CENTRAL DATE ADEA	Replacing Schedule R	ECA Sheet 7
EVERGI	Y KANSAS CENTRAL RATE AREA		
(Terr	itory to which schedule is applicable)	which was filed Dec	ember 2 <del>18</del> , 2023
plement or second in the plant of the plant of the plant of the tark of the tark of the plant of	parate understanding iff as shown hereon.	Sheet 7 of	10 Sheets
	RETAIL ENERGY COS	ST ADJUSTMENT	
11.	Costs and revenues incurred due to particular detailed below to be considered F, P or I charge type not listed below. If the RTO re or credits, Evergy Kansas Central will be RECA calculation. Upon notice of such charges or credits to the inclusion of the new charges or credits.	E should the RTO implement a noteives approval by FERC to removermitted to include those new changes, Evergy Kansas Central with	ew market settler /e or add new cha arges or credits in
	The following are Southwest Power Pool ('	'SPP") market settlement charge t	ypes:
	Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amoun Day Ahead Ramp Capability Up Distributio Day Ahead Regulation Down Service Amo Day Ahead Regulation Down Service Distri Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribut Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribut Day Ahead Spinning Reserve Distribut Day Ahead Supplemental Reserve Distribut Real Time Contingency Reserve Deployme Real Time Contingency Reserve Deployme Real Time Ramp Capability Up Amount Real Time Ramp Capability Up Distribution Real Time Ramp Capability Up Distribution Real Time Ramp Capability Non-Performa Real Time Ramp Capability Non-Performa Real Time Regulation Service Deployment Real Time Regulation Down Service Amoun Real Time Regulation Non-Performance Real Time Regulation Non-Performance Real Time Regulation Up Service Amount Real Time Regulation Up Service Distribut Real Time Spinning Reserve Amount	In Amount Jution Amount Jution Amount Jution Amount Jution Amount  Amount Jution Jution Amount Jutio	

155ucu	November	1	2024
	Month	Day	Year
Effective	January	1	2025
	Month	Day	Year
Ву			
	Darrin Ives, Vice Pre	esident	

TATE CORPORATION COMMISSION OF KANSAS				
KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDUI	LE	RECA	
(Name of Issuing Utility)	D11 C -1 - 1 -1 -	DECA	C1 4	0
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	<u> </u>	Sneet_	_ 8_
(Territory to which schedule is applicable)	which was filed	December	248, 2023	3
plement or separate understanding odify the tariff as shown hereon.	Shee	t 8 of 10 She	ets	
RETAIL ENERGY COST ADJ	<u>IUSTMENT</u>			
Real Time Spinning Reserve Distribution Amount				
Real Time Supplemental Reserve Amount				
Real Time Supplemental Reserve Distribution Amo	ount			
Day Ahead Asset Energy				
Day Ahead Non-Asset Energy				
Day Ahead Virtual Energy Amount				
Real Time Asset Energy Amount				
Real Time Non-Asset Energy Amount Real Time Virtual Energy Amount				
Transmission Congestion Rights Funding Amount				
Transmission Congestion Rights Daily Uplift Amou				
Transmission Congestion Rights Monthly Payback				
Transmission Congestion Rights Annual Payback				
Transmission Congestion Rights Annual Closeout				
Transmission Congestion Rights Auction Transact	ion Amount			
Auction Revenue Rights Funding Amount				
Auction Revenue Rights Uplift Amount				
Auction Revenue Rights Monthly Payback Amount	Ţ			
Auction Revenue Annual Payback Amount Auction Revenue Rights Annual Closeout Amount				
Day Ahead Demand Reduction Amount				
Day Ahead Demand Reduction Distribution Amour	nt			
Day Ahead Grandfathered Agreement Carve Out I				
Grandfathered Agreement Carve Out Distribution I				
Day Ahead Grandfathered Agreement Carve Out N	Monthly Amount			
Grandfathered Agreement Carve Out Distribution I	-			
Day Ahead Grandfathered Agreement Carve Out				
Grandfathered Agreement Carve Out Distribution `	Yearly Amount			
Day Ahead Make Whole Payment Amount	4			
Day Ahead Make Whole Payment Distribution Amo				
Day Ahead Combined Interest Resource Adjustme				
Real Time Combined Interest Resource Adjustmer Miscellaneous Amount	nt Amount			
Reliability Unit Commitment Make Whole Payment	t Amount			
Real Time Out of Merit Amount	C / ATTOUTIL			
Reliability Unit Commitment Make Whole Payment	t Distribution Amount			
Over Collected Losses Distribution Amount				
Over Collected Losses Distribution Amount				

	Month	Day	Year	
Effective _	January	1	2025	
	Month	Day	Year	
Ву				
	Darrin Ives, Vice Pr	resident		

					Index	
HE STATE COI			<b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANGAG CENTDAI CCHEI	DULE	RECA
/ERGT KANSAS CER		suing Utility)	UTH, INC., d.b.a. EVERGT K	ANSAS CENTRAL SCITEI	DULE	RECA
EVEDCV	KANSAS CEN		A DE A	Replacing Schedu	le <u>RECA</u>	Sheet 9
	tory to which sch		lble)	which was filed _	December	r 2 <del>1</del> 8, 2023
No supplement or ser hall modify the tarif	f as shown hereon.	2		S	heet 9 of 10 Sh	eets
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>		
12.	Real Time Real Time Derivers Real Time Derivers Real Time Derivers Real Time Derivers Real Time Per Unused Regunused Regunused Regunused Real Time Meal Time Meal Time Meal Time Unused Real-Time In Reliability Unused Seal-Time In Reliability Unused Real-Time	eserve Sharir eserve Sharir eserve Sharir emand Reducemand Reducemand Reducemand Reducemand Reducemand Reducemand Reducemand Reducemand Reducemand Reduceman Down utrality Uplift I ake Whole Parketplace Fan Congestion ninstructed Reducemental Enteremental Enterement	ction Distribution Amingestion Amount asses Amount leage Make Whole Fill Mileage Make Whole Particular Amount ayment ayment Distribution Administration Administration Administration Administration Esource Deviation Amount tal Energy Make Whole Particular Make Whol	a Amount count cayment Amount de Payment Amount cion Service n Service mount istribution Amount cole Payment Amount ayment Amount, emental Energy Make to	Real-time Viruschased Powers.  Source, includes.  Orecast, or  of enteringepayers.	rtual Energy, and ver as long as the ing but not limited into the virtual
13.		a report det		ual Energy Transaction		
	Navamban	1	2024			
Issued			T 7			
Issued	Month	Day	Year			
Issued	Month	Day 1	Year 2025			
Issued		Day 1 Day				

				Index				
	ORPORATION C							
VERGY KANSAS C			JTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL S	SCHEDULE		RECA	
	·	suing Utility)		Replacing So	chedule	RECA	Sheet	10
EVERG	Y KANSAS CEN	TRAL RATE A	AREA					
(Ter	ritory to which sch	edule is applical	ble)	which was fi	led	December	2 <del>18</del> , 2023	3
No supplement or shall modify the tail	separate understanding riff as shown hereon.	7			Sheet	10 of 10 Sh	eets	
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>				
14	Commission shall provide	a report summer by Account, by	ach calendar montl marizing the activity by SPP Charge Typ nased or sold for the	in Accounts 447, 5 e for SPP transacti	55, 565,	421, and	426. The	Repor
15	included as a 518, Accoun	a recoverable it 547 <u>, Accou</u> i	approved by the Co expense or reven nt 559.3, or Accou g purpose such as:	ue, recorded to Ad	count 44	17, Accou	int 501, i	Accoun
	•	In anticipation Other situati	f physical operation on of significant devi ions in which the pri is to reduce the c	iations in load or v mary purpose of e	veather fontering in	orecast, o to the phy	r /sical or f	financia
Issued	November	1	2024_					
	Month	Day	Year					
Effective	January Month	1 Day	2025 Year					

By\_

	CORROR	TVOV CONTINUES	N OF WANGAG		Index
		TION COMMISSIO	'N OF KANSAS OUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEI	DULERECA
J VERGT IN HORIZ		Name of Issuing Utility)	00111, 11 (0.1, u.0.m. 2 + 21(01 112		
EVER	GY KANS	AS CENTRAL RATE	E AREA	Replacing Schedu	le <u>RECA</u> Sheet 1
(T)	erritory to w	which schedule is applied	cable)	which was filed _	December 28, 2023
No supplement of shall modify the	or separate und tariff as show	lerstanding n hereon.		Si	heet 1 of 10 Sheets
		RETA	L ENERGY COST	ADJUSTMENT	
APPLICA	ARII ITV			<u> </u>	
service, p	oermitting i	recovery of fuel cos	Ĭ.		South, Inc. Company) for utility
				ermined by the following	iplying the number of kilowatt- ng formula:
T	Γhe FA (Fu	el Adjustment) com	RECA Factor = ponent of the RECA F		ed quarterly as follows:
		FA =	$(F_P + P_P + E_P + EC_P - I)$ $(.01) x S_P$	$NRCA_P$ ) + $ACAF_P$	
Where:					
F	- <sub>P</sub> =	Account 151, Fuel and supplies initia the fuel and relate of energy plus fuel Fuel Expense, 54	Stock or Account 120 lly charged to Accound to energy production and other expenses 7 Fuel, 559.3 Fuel	), Nuclear Fuel assem t 154, Plant Materials or reducing air emiss directly charged to Aco and 577.3 Storage Fu	uel stock initially recorded in blies in reactor plus materials and Supplies consumed with ions permitting the generation counts 501, Fuel, 518 Nuclear sel. Explicitly excluded from , 518, 547, 559.3 and 577.3.
F	P <sub>P</sub> =		illing quarter. The foll		ted with energy delivered to onents shall be included in the
		purchased capacity c	l energy costs to Acco harges for capacity pu	unt 555, inclusive of lo	able generators, recorded as ing term (over 365 days) itracted after December 21, r or less (365 days) in
Issued	Nover Month		2024 Year		
Effective	Januar	·	2025		

Year

Month

Darrin Ives, Vice President

By\_

Day

		Index	
	ATION COMMISSION OF KANSAS  NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE	RECA
	Name of Issuing Utility) AS CENTRAL RATE AREA	Replacing Schedule RE	CA Sheet 2
	which schedule is applicable)	which was filed Dece	mbar 28 2022
supplement or separate un ll modify the tariff as show		Sheet 2 of 1	
intodry the tarm as snow	RETAIL ENERGY COST  Revenue received from the sale in Account 447.  Long term (over 365 days) capafter December 21, 2023 and (365 days) in duration and record other payments made to reconomical to do so and record "Other SPP Charges and Cred specifically listed below, along recorded to, in Note 11 to the to Virtual Energy Transactions and discussed in Note 12 to the tare Hedging Transactions as discused in Purchases and sales of energy respectively.  Transmission expense inside of	ADJUSTMENT  e of power to third parties (including acity revenues for capacity sales all short term capacity revenue orded in Account 447 renewable generators to curtain ded in Account 555, its." ("Other SPP Charges and Cowith the anticipated FERC account for the comparison of the	ng the SPP) records which are contracts s of one year or les ail production who redits" are unts that they will be proses, as w. ount 426 and 421, hake purchases and
E <sub>P</sub> =		a Rate or Transmission Delivery ts to be recorded in Account 509	Charge and  and gains or loss
EC <sub>P</sub> =	The projected Environmental Credits to gains or losses of environmental credit of Credits costs to be recorded in Account defined by FERC, during the billing quarter.	during the billing quarter. The pro t 555.2 and Account 555.3 bundle	jected Environmen
NRCA <sub>P</sub> =	Projected cost to achieve sales to Comp quarter.	oany's Non-Requirements Custor	mers during the billi
S <sub>P</sub> =	Projected kWhs to be delivered to all C quarter.	Company's Requirements Custon	ners during the billi

Issued	November	1	2024
	Month	Day	Year
		•	
Effective	January	1	2025
	Month	↑ Day	Year
(,)		V	
Ву	b	- Rus	•
Darr	in Ives, Vice Pr	resident	

			Index
	RATION COMMISSION OF KANSAS L, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	CANSAS CENTRAL SCHEDI	ULE RECA
	(Name of Issuing Utility)  NSAS CENTRAL RATE AREA		e RECA Sheet 3
(Territory t	to which schedule is applicable)	which was filed	December 28, 2023
supplement or separate ll modify the tariff as sl	understanding nown hereon.	Sho	eet 3 of 10 Sheets
	RETAIL ENERGY COST	ADJUSTMENT	
Requirer	ments Customers = Requirements Custom customers with agreements with a fuel provide for the explicit recovery of syste	clause and an initial ter	m of 10 years or longer t
Non-Red	quirements Customers = Non-Requirement pursuant to a contract with an initial te participation power sales contracts, and subject to a fuel clause. Non-Require under the Solar kW tariff for that part of	rm of one-year or greate contracts with cooperati ments Customers are al	er. These customers incluves and municipal utilities lso customers taking serv
Note:	All quarterly projected costs and sales model. Outputs from the model will incl and projected costs to achieve non-required be derived from a production costing single.	ude the projected costs our uirements sales. Actual of	of fuel and purchased pow costs and sales for NRCA
The ACA	AF <sub>P</sub> (Projected Annual Correction Adjustme	nt Factor) shall be calcul	ated as follows:
ACAF <sub>P</sub> =	: (Fa + Pa + Ea + ECa - NRCAa -	FAR <sub>A</sub> +/- WR + WPWF <sub>E</sub>	- WPWF <sub>D</sub> ) + ACAB
		$(.01) \times S_A$	
Where:			
F <sub>A</sub> =	Actual cost of fuel expense shall explice 151, Fuel Stock or Account 120, Nucleon supplies initially charged to Account 15 fuel and related to energy production of energy plus fuel and other expenses of Fuel Expense, 547 Fuel, 559.3 Fuel projected fuel cost is any internal labor	clear Fuel assemblies in 54, Plant Materials and or reducing air emissions directly charged to Acco and 577.3 Storage Fue	n reactor plus materials a Supplies consumed with permitting the generation unts 501, Fuel, 518 Nucle Explicitly excluded from
P <sub>A</sub> =	The actual purchased power costs for shall be included in the purchased pow		. The following compone
	<ul> <li>Purchased power costs, including as purchased energy costs to the control of the costs.</li> </ul>		

Issued	November	1	2024
	Month	Day	Year
		•	
Effective	January	1	2025
$\bigcirc$	Month	Day	Year
(1)	\	V	
Ву	<del></del>	Rus	
Do	rrin Ives Vice Dr	acidant	

			Index_	
	ATION COMMISSION OF KANSAS NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDULE_	RECA
	Name of Issuing Utility)			
EVERGY KANS	AS CENTRAL RATE AREA	Replacing	g Schedule <u>R</u>	ECA Sheet 4
(Territory to v	which schedule is applicable)	which wa	s filed <u>Dec</u>	cember 28, 2023
No supplement or separate unshall modify the tariff as show	derstanding vn hereon.		Sheet 4 of	10 Sheets
	RETAIL ENERGY CO	OST ADJUSTMEN	<u>T</u>	
	days) capacity charges for 21, 2023, and all short-terr duration.  Revenue received from the in Account 447  Long Term (over 365 days) after December 21, 2023, (365 days) in duration and Other payments made economical to do so and reconomical to do so and reconomical to do so and reconomically listed below in Virtual Energy Transaction discussed in Note 12 to the Hedging Transactions as converged in Purchases and sales of energotively. Transmission expense insi Sales outside of SPP, which central's Transmission For recorded to Account 565.	sale of power to third capacity revenues for and all short-term or recorded in Account to renewable generated in Account 50 Credits." ("Other SPF Note 11 to the tariff) and Fees for legiting tariff below. Its cussed in note 15 tergy outside of SPF on the control of the contro	s of one year or departies (included parties (included parties) (included parties) and the tariff below the tariff below recorded in Acceptage of the parties of the tariff below recovered through mission Deliver	ding the SPP) recorded es which are contracted les of one year or less rtail production when Credits" are purposes, as ow. eccount 426 and 421, make purchases and gh Evergy Kansas by Charge and
E <sub>A</sub> =	as an offset to purchased power.  The actual emission allowance cost			
EC <sub>A</sub> =	The actual Environmental Credits losses of environmental credits Environmental Credit costs record unbundled, as defined by FERC, for	recorded in Account respectively for the ded in Account 555	411.11 and Ace previous AC	ccount 411.12 gains or A year. The Actual
NRCA <sub>A</sub> =	The calculated actual cost to ach during the previous ACA year.	ieve sales to Comp	oany's Non-Red	quirements Customers
FAR <sub>A</sub> =	The actual Fuel Adjustment revenu	e for the previous A	CA year.	
FAK <sub>A</sub> =	i ne actual Fuel Adjustment revenu	ie for the previous A	CA year.	

Issued	November	1	2024
	Month	Day	Year
		•	
Effective	January	1	2025
	Month	↑ Day	Year
6)		٧	
By J	<u> </u>	- Nun	
J			

					Index
		ATION COMMISSIO NC. & EVERGY KANSAS SO	<b>N OF KANSAS</b> OUTH, INC., d.b.a. EVERGY K <i>A</i>	ANSAS CENTRAL SCI	HEDULERECA
		Name of Issuing Utility)			
EVERG	Y KANS	SAS CENTRAL RATE	EAREA	Replacing Scho	edule RECA Sheet 5
(Ter	ritory to v	which schedule is applic	cable)	which was file	dDecember 28, 2023
No supplement or s shall modify the tar	separate und riff as show	derstanding vn hereon.			Sheet 5 of 10 Sheets
		RETAL	L ENERGY COST A	ADJUSTMENT	
WF	⋜ =	revenue being cred fuel base line reve	dited to base rates as s	set in the most receinon-fuel revenue re	equirements customers' non-fuel nt base rate proceeding (the non- eceived by Company in the ACA AF.
WF	WPWF <sub>E</sub> = The three-year rolling average of actual MWh production of Western Plains Wir greater than 1,193,878 MWh's beginning with the three year-average period December 2020, multiplied by \$20.70/MWh.				
WF	PWF <sub>D</sub> =		Vh's beginning with the		Western Plains Wind Farm less e period ending December 2020,
AC	CAB <sub>A</sub> =	The actual ACA ba	alance from the previo	us ACA year.	
S <sub>A</sub>	=	kWhs delivered to	Company's Requirem	ents Customers du	ring the previous ACA year.
AC	CA year =	and ending with the		ecember of each ye	g the first billing cycle of January ear. Modifications to ACAFs shall each year.
NOTES TO 1	THE TAF	RIFF:			
1.		adjustment factor w sandth of a cent.	vill be expressed in co	ents per kilowatt-ho	our rounded to the nearest one-
2.	The	references to FERC	Accounts are from the	e FERC uniform sys	stem of accounts.
3.	The I	FA component of the	e RECA Factor will be	computed quarterly	<b>y</b> .
4.	the n	month ending that qu		y Cost Adjustment	of Kansas on or before the 20 <sup>th</sup> of report, in a format prescribed by or.
5.					tate Corporation Commission of ed by the Commission, showing
Issued	Nove Month		2024 Year		
Effective	Januar Montl	•	2025 Year		

By

		Index	
	DRPORATION COMMISSION OF KANSAS ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	RECA
	(Name of Issuing Utility)		_
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RE</u>	CA Sheet 6
(Terr	ritory to which schedule is applicable)	which was filed Dece	mber 28, 2023
No supplement or s shall modify the tar	eparate understanding riff as shown hereon.	Sheet 6 of 1	0 Sheets
	RETAIL ENERGY COS	<u>T ADJUSTMENT</u>	
	the calculation of the ACAF. The Compa frequently than once per year.	ny may elect to file for a change	e in the ACAF more
6.	For each twelve-month billing period ending cost and actual RECA revenue shall be acrecovered or under-recovered costs. The conder-recovery relative to the ACAF. The above. Any fuel and purchased power cost cany over-recovery or under-recovery associ of any over/under recovery shall be divided during the previous ACA year.	ccumulated to produce a cumulated Company shall also determine an ACAF for an ACA year shall be over-recovery or under-recovery shated with the previous year's ACAF	tive balance of over- y annualized over or computed as shown nall be combined with AF. The total amount
7.	The ACAF shall be rounded to the nearest after the first day of the billing month follow the Commission or as implemented subject remain in effect until superceded by an ACA	ring the quarter the adjustment ha t to refund. The ACAF for the cu	as been approved by
8.	Service hereunder is subject to the Compan State Corporation Commission of Kansas ar		
9.	All provisions of this rate schedule are subje having jurisdiction.	ct to changes made by order of the	e regulatory authority
10.	The WR base line revenue will remain unch will be updated to the current non-fuel reven		eding at which time it
11.	Costs and revenues incurred due to partici detailed below to be considered F, P or E charge type not listed below. If the RTO recor credits, Evergy Kansas Central will be per RECA calculation. Upon notice of such charto the inclusion of the new charges or creditation.	should the RTO implement a ne eives approval by FERC to remove ermitted to include those new chai inges, Evergy Kansas Central will	w market settlement e or add new charges rges or credits in this
	The following are Southwest Power Pool ("S	SPP") market settlement charge ty	pes:
	Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount		
Issued	November 1 2024  Month Day Year		

2025

Year

Effective \_

By

January

Month

Darrin Ives, Vice President

Day

	Index		
TATE CORPORATION COMMISSION OF KANSAS  'KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDU	LE RECA	
(Name of Issuing Utility)	KANSAS CENTRAL SCILEDO	LLKLCA	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	RECA Sheet 7	
(Territory to which schedule is applicable)	which was filed	December 28, 2023	
plement or separate understanding nodify the tariff as shown hereon.	Shee	et 7 of 10 Sheets	
RETAIL ENERGY COST	ADJUSTMENT		
Day Ahead Ramp Capability Up Distribution A Day Ahead Ramp Capability Down Distribution			
Day Ahead Regulation Down Service Amoun			
Day Ahead Regulation Down Service Distribu	ution Amount		
Day Ahead Regulation Up Service Amount			
Day Ahead Regulation Up Service Distributio	n Amount		
Day Ahead Spinning Reserve Amount			
Day Ahead Spinning Reserve Distribution Am	nount		
Day Ahead Supplemental Reserve Amount			
Day Ahead Supplemental Reserve Distribution			
Real Time Contingency Reserve Deployment			
Real Time Contingency Reserve Deployment	t Failure Distribution Amou	unt	
Real Time Ramp Capability Up Amount			
Real Time Ramp Capability Down Amount			
Real Time Ramp Capability Up Distribution A			
Real Time Ramp Capability Down Distribution Real Time Ramp Capability Non-Performance			
Real Time Ramp Capability Non-Performance			
Real Time Regulation Service Deployment A			
Real Time Regulation Down Service Amount			
Real Time Regulation Down Service Distribut			
Real Time Regulation Non-Performance	don / dinount		
Real Time Regulation Non-Performance Distr	ribution		
Real Time Regulation Up Service Amount			
Real Time Regulation Up Service Distribution	n Amount		
Real Time Spinning Reserve Amount			
Real Time Spinning Reserve Distribution Amo	ount		
Real Time Supplemental Reserve Amount			
Real Time Supplemental Reserve Distribution	n Amount		
Day Ahead Asset Energy			
Day Ahead Non-Asset Energy			
Day Ahead Virtual Energy Amount			
Real Time Asset Energy Amount			
Real Time Non-Asset Energy Amount			
Real Time Virtual Energy Amount			
Transmission Congestion Rights Funding Am			
Transmission Congestion Rights Daily Uplift A	A mount		

Issued	November	1	2024
	Month	Day	Year
		•	
Effective	January	1	2025
	Month	<b>↑</b> Day	Year
	<b>\</b>	V	
By J	<b>6</b>	- Rus	

	Index		
, <b>STATE CORPORATION COMMISSION OF KANSAS</b> GY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHEDU	JLE	RECA
(Name of Issuing Utility)			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	RECA	Sheet 8
(Territory to which schedule is applicable)	which was filed	December	28, 2023
upplement or separate understanding modify the tariff as shown hereon.	She	et 8 of 10 She	eets
RETAIL ENERGY COST	ADJUSTMENT		
Transmission Congestion Rights Annual Payl Transmission Congestion Rights Annual Payl Transmission Congestion Rights Annual Clos Transmission Congestion Rights Auction Transmission Congestion Rights Auction Transmission Congestion Rights Auction Transmission Congestion Rights Auction Auction Revenue Rights Uplift Amount Auction Revenue Rights Monthly Payback An Auction Revenue Annual Payback Amount Auction Revenue Rights Annual Closeout Am Day Ahead Demand Reduction Distribution A Day Ahead Demand Reduction Distribution A Day Ahead Grandfathered Agreement Carve Out Distribution Day Ahead Grandfathered Agreement Carve Out Distribution Day Ahead Grandfathered Agreement Carve Out Distribution Day Ahead Make Whole Payment Amount Day Ahead Make Whole Payment Distribution Day Ahead Make Whole Payment Distribution Day Ahead Combined Interest Resource Adjus Miscellaneous Amount Reliability Unit Commitment Make Whole Pay Real Time Out of Merit Amount Reliability Unit Commitment Make Whole Pay Over Collected Losses Distribution Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Real Time Demand Reduction Distribution An Real Time Demand Reduction Distribution An Real Time Pseudo Tie Congestion Amount Unused Regulation Up Mileage Make Whole Unused Regulation Down Mileage Make Whole Unused Time Make Whole Payment	coack Amount decout Amount decout Amount decout Amount decout Amount decout Amount decount dec	t	

Issued	November	1	2024
	Month	Day	Year
		•	
	_		
Effective	January	1	2025
	Month	<b>∧</b> Day	Year
(,)		V	
Y	$\sim$	Dres_	
By		V	
Dos	min Ivrag Viaa Dus	aidant	

THE CT LTD CODE	DOD LEVON COMMISSION OF VANSAS	Index
	RPORATION COMMISSION OF KANSAS TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDULE <u>RECA</u>
	(Name of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet 9
EVERGY I	KANSAS CENTRAL RATE AREA	
· · · · · · · · · · · · · · · · · · ·	ory to which schedule is applicable)	which was filed December 28, 2023
No supplement or sepa shall modify the tariff	as shown hereon.	Sheet 9 of 10 Sheets
	RETAIL ENERGY COST ADJ	<u>JUSTMENT</u>
12.	Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Transmission Congestion Rights Administration Series Real-Time Uninstructed Resource Deviation Amount Real-Time Uninstructed Resource Deviation Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Paym Reliability Unit Commitment ("RUC") Self-Incremental Energy Transactions with SPP, (Day-Ahead Day Ahead-Virtual Transaction Fee), shall be incluvirtual transaction serves a legitimate hedging purpose.	ervice unt bution Amount  Payment Amount ent Amount, ntal Energy Make Whole Payment Amount ad Virtual Energy, Real-time Virtual Energy, and ded as a cost of Purchased Power as long as the
	to start-up, shut-down, and unanticipate <ul><li>In anticipation of significant deviations in</li></ul>	n load or weather forecast, or primary purpose of entering into the virtual
13.	On or before the 20th of each calendar month, the Commission a report detailing all of the Virtual calendar month.	
14.	On or before the 20th of each calendar month, the Commission a report summarizing the activity in Acshall provide by Account, by SPP Charge Type for balance, and MWh's purchased or sold for the months.	scounts 447, 555, 565, 421, and 426. The Report SPP transactions, the net change in the Account
15.	Hedging Transactions, as approved by the Commi included as a recoverable expense or revenue, roughly 518, Account 547, Account 559.3, Account 555, or a legitimate hedging purpose such as:  • In support of physical operation relationships to the committee of the	ecorded to Account 447, Account 501, Account
	November 1 2024 Month Day Year	

2025

Year

Darrin Ives, Vice President

January

Month

Day

Effective

By\_

THE STATE CORPORATION COMMISSION OF KANSAS	Index
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	ERGY KANSAS CENTRAL SCHEDULE <u>RECA</u>
(Name of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet 10
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule Real Sheet 10
(Territory to which schedule is applicable)	which was filed December 28, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 10 of 10 Sheets
<ul> <li>RETAIL ENERGY CO</li> <li>In anticipation of significan</li> <li>Other situations in which the</li> </ul>	

Issued November 1 2024

Month Day Year

Effective January 1 2025

Month Day Year

						Index		
HE STATE C	ORPORATION C	OMMISSION (	OF KANSAS					
EVERGY 1	METRO, INC., d.b.a.		SAS METRO		SCHED	OULE	EC	A
	(Name of Issuing U	tility)	_	Renl	acing Schedul	le FC	Δ	Sheet 1
	Y KANSAS METI			Кері	acing Schedul	<u> </u>		Sheet
(Terri	tory to which schedu	ile is applicable)		whic	h was filed _	Decembe	er 2 <del>1</del> 8,	2023
o supplement or hall modify the ta	separate understanding ariff as shown hereon.				Sł	neet 1 of 1 S	heets	
		EN	ERGY COST A	ADJUSTMENT				
APPLICA	BILITY							
	gy Cost Adjustm	ent (ECA) Sc	chedule shall b	oe applicable to	all Evergy	Kansas N	Metro'	s Retail Ra
<b>BASIS</b>								
on a kilow	sts will be measu vatt-hour basis (\$/ ours of electricity o	/kWh). Retail during any cal	customer cha	rges for energy	costs are	determined	d by r	nultiplying t
<b>ENERGY</b>	COST ADJUSTIN	<u></u>						
Prior to Ja	anuary 1 of each as follows:	ECA year, ar			alculated for	r each cal	endar	month of t
Prior to Ja	anuary 1 of each as follows: $(F_P + P_P + E_P)$	ECA year, ar E <sub>P</sub> + <u>EC<sub>P</sub> +</u> T <sub>P</sub>	- OSSR <sub>P</sub> ) A	ACA <sub>A</sub>	alculated for	r each cal	endar	month of t
Prior to Ja ECA year	anuary 1 of each as follows: (F <sub>P</sub> + P <sub>P</sub> + E =	ECA year, ar	- OSSR <sub>P</sub> ) A		alculated for	r each cal	endar	month of t
Prior to Ja ECA year ECA <sub>P</sub>	anuary 1 of each as follows:  (F <sub>P</sub> + P <sub>P</sub> + E = e:  = Projected the month Account s	ECA year, ar  E <sub>P</sub> + EC <sub>P</sub> + T <sub>P</sub> S <sub>P</sub> I cost of nucle h in which the 501, Account	- OSSR <sub>P</sub> ) A S ar and fossil fu	ACA <sub>A</sub> SACA  Jel to be consured to rect for all Evergeount 547, Acco	ned for the ç y Metro, Inc.	generation . customer	of ele	ectricity duri
Prior to Ja ECA year ECA <sub>P</sub> Where	enuary 1 of each as follows:  (F <sub>P</sub> + P <sub>P</sub> + E =	ECA year, ar  E <sub>P</sub> + EC <sub>P</sub> + T <sub>P</sub> S <sub>P</sub> I cost of nucle h in which the 501, Account gy Metro, Inc. I cost of purch c. customers or credits in sion Organiza g one year a d in note 14 to d power agre	ar and fossil fur ECA is in effectinternal labor of the tariff. This of the tariff. This	ACA <sub>A</sub> SACA  Jel to be consured to rect for all Evergeount 547, Acco	med for the go y Metro, Inc. ount 559.3 and Event 555, and Event in markets amounts for also included	generation customer nd Accou ne ECA is vergy Met s associa all capaci les Hedgir its associa	of elers to be not 57° in efficience, In ited with the notes to be noted to be	ectricity duri be recorded 7.3, excludi ect all Ever c.'s project vith Regior rchases (bo ansactions vith portions
Prior to Ja ECA year ECA <sub>P</sub> Where	enuary 1 of each as follows:  (F <sub>P</sub> + P <sub>P</sub> + E =	ECA year, ar  E <sub>P</sub> + EC <sub>P</sub> + T <sub>P</sub> S <sub>P</sub> I cost of nucle h in which the 501, Account gy Metro, Inc. I cost of purch c. customers or credits in sion Organiza g one year a d in note 14 to d power agre	ar and fossil fur ECA is in effectinternal labor of the tariff. This of the tariff. This	ACA <sub>A</sub> SACA  Juel to be consumed for all Evergence to second to participation this includes a cone year). This sexcludes project to posterior to participation the sexcludes project to posterior the project to participation the sexcludes project to posterior the project to participation the project to participation the project the project to project the project to be consumed to project the project the project to be consumed to project the project	med for the go y Metro, Inc. ount 559.3 and Event 555, and Event in markets amounts for also included	generation customer nd Accou ne ECA is vergy Met s associa all capaci les Hedgir its associa	of elers to be not 57° in efficience, In ited with the notes to be noted to be	ectricity duri be recorded 7.3, excludi ect all Ever c.'s project vith Regior rchases (bo ansactions vith portions
Prior to Ja ECA year ECA <sub>P</sub> Where	enuary 1 of each as follows:  (F <sub>P</sub> + P <sub>P</sub> + E =	ECA year, ar  E <sub>P</sub> + EC <sub>P</sub> + T <sub>P</sub> S <sub>P</sub> I cost of nucle h in which the 501, Account gy Metro, Inc. I cost of purch c. customers or credits in sion Organiza g one year a d in note 14 to d power agre	ar and fossil fur ECA is in effectinternal labor of the tariff. This of the tariff. This	ACA <sub>A</sub> SACA  Juel to be consumed for all Evergence to second to participation this includes a cone year). This sexcludes project to posterior to participation the sexcludes project to posterior the project to participation the sexcludes project to posterior the project to participation the project to participation the project the project to project the project to be consumed to project the project the project to be consumed to project the project	med for the go y Metro, Inc. ount 559.3 and Event 555, and Event in markets amounts for also included	generation customer nd Accou ne ECA is vergy Met s associa all capaci les Hedgir its associa	of elers to be not 57° in efficience, In ited with the notes to be noted to be	ectricity duri be recorded 7.3, excludi ect all Ever c.'s project vith Regior rchases (bo ansactions vith portions
Prior to Ja ECA year ECA <sub>P</sub> Where F <sub>P</sub>	anuary 1 of each as follows:  (F <sub>P</sub> + P <sub>P</sub> + E =	ECA year, and EP + ECP + TP - SP I cost of nucle in which the 501, Account gy Metro, Inc. I cost of purchase, or credits in sion Organizary one year and in note 14 to did power agreff.	ar and fossil fur ECA is in effectinternal labor of the tariff. This ements dedicated accurate dedicated accurated the tariff. This ements dedicated accurate the tariff.	ACA <sub>A</sub> SACA  Juel to be consumed for all Evergence to second to participation this includes a cone year). This sexcludes project to posterior of the project to participation the year of the project to t	med for the go y Metro, Inc. ount 559.3 and Event 555, and Event in markets amounts for also included	generation customer nd Accou ne ECA is vergy Met s associa all capaci les Hedgir its associa	of elers to be not 57° in efficience, In integer with the notes of the	ectricity duri be recorded 7.3, excludi ect all Ever c.'s project vith Regior rchases (bo ansactions vith portions

By\_

			Index
		RATION COMMISSION OF KANSAS , INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
		ne of Issuing Utility)	
EVEDCV	IZ A N	ICAC METRO DATE ADEA	Replacing Schedule <u>ECA</u> Sheet 2
		NSAS METRO RATE AREA which schedule is applicable)	which was filed December 248, 2023
ipplement or seg modify the tarif	arate f as sh	understanding own hereon.	Sheet 2 of 2 Sheets
		ENERGY COST ADJ	<u>USTMENT</u>
Е <sub>Р</sub>	=	Projected cost of emission allowances are is in effect for all Evergy Metro, Inc. custo	nd amortizations during the month in which the Emers to be recorded In-in_Account 509.
<u>EC</u> <sub>P</sub>	=		onmental credits during the month in which the Estomers to be recorded in Account 411.11, Account 420.00000000000000000000000000000000000
Тр	=	sales outside of SPP, which is not of Transmission Formula Rate or Transmission	outside of SPP necessary to make purchases herwise recovered through Evergy Kansas M sion Delivery Charge, during the month in which customers to be recorded in Account 561.4, Account 928.
OSSR₽	=	recorded in Account 447 and Evergy Met participation in markets associated with includes amounts for all capacity sales This also includes Hedging Transactions	during the month in which the ECA is in effect, to loc.'s projected credits or charges incurred du Regional Transmission Organizations (RTOs). (both exceeding one year and less than one year as discussed in note 14 to the tariff. This exclusions of purchased power agreements dedicated Energy Rider tariff.
$S_P$	=	Projected kWhs to be delivered to all Eventhe ECA is in effect.	ergy Metro, Inc. customers during the month in w
S <sub>ACA</sub>	=	Projected kWhs for Evergy Kansas Metro April of the year following the ECA year.	customers for the twelve-month period beginning
ACA	=	March 1 of the year following the ECA beginning April 1 of the year following the difference between the total ECA revenue.	r-up amount for an ECA year, to be calculated year and to be applied for a twelve-month per he ECA year. The true-up amount will reflect the for the Retail sales during the ECA year and a Retail sales. Such true-up amount may be posen prior true-up periods will be added.

Issued	November	<u>l</u>	2024
	Month	Day	Year
Effective	January	1	2025
	Month	Day	Year
By			
	Darrin Ives, Vice	President	

	ODBOI	DATION CO				Index			
HE STATE CO EVERGY N			MMISSION C VERGY KANSA		SCI	HEDULE	E	ECA	
	(Nam	ne of Issuing Uti	lity)						
EVERG`	Y KAN	ISAS METRO	O RATE ARE	A	Replacing Sche	edule <u> </u>	ECA	_ Sheet_	3
			is applicable)		which was filed	d Decem	ber 2 <u>48</u>	8, 2023	
o supplement or sall modify the tar	separate i riff as sh	understanding own hereon.				Sheet 3 of 3	3 Sheets	S	
			ENE	RGY COST AD.	JUSTMENT .				
ACA <sub>A</sub> Where		ECAREV <sub>A</sub> -	– (F <sub>A</sub> + P <sub>A</sub> + I	E <sub>A</sub> + <u>EC<sub>A</sub> +</u> T <sub>A</sub> - (	SAK DSSRA)) X] + A SAT	CA <sub>PRIOR</sub>			
ECAR	EV <sub>A</sub> =	Actual ECA	revenue for	Evergy Kansas I	//detro's Retail sales d	uring the E	CA ye	ar.	
F <sub>A</sub>	=	for the EC	A year record	ded in Account 5	d fossil fuel consume 501, Account 518 <u>, –a</u> al Evergy Metro, Inc.	<del>nd</del> Accoun	it 547 <u>,</u>		
Pa	=	Account 55 in markets amounts for also include amounts a	55, and Every associated or all capacity es Hedging ssociated w	gy Metro, Inc.'s a with Regional purchases (bot Transactions as	d power incurred du actual charges or creat Transmission Organ h exceeding one yea discussed in note burchased power ag Rider tariff.	dits incurre izations (F ar and less 14 to the	ed due RTOs). than tariff.	to part This one yea This e	icipatio include ar). Thi exclude
E <sub>A</sub>	=	Renewable 509 and g	Energy Cree gains or los	<del>dit (REC) revenu</del>	ance costs and an es-incurred during the allowances recorde	e ECA yea	r recor	rded in	Accour
<u>EC<sub>A</sub></u>	=				s from environmental nt 411.11, Account 55				the EC
T <sub>A</sub>	=	purchases Kansas Me	and sales or tro Transmis	utside of SPP, w sion Formula Ra	sion inside or outsion which is not otherwise te or Transmission D 565, Account 575.7 a	e recovered elivery Cha	d throi arge, a	ugh the	Everg
OSSRA	= 4	effect, reco	rded in Acco	unt 447 and Eve	system sales during t gy Metro, Inc.'s amo Transmission Organ	unts incurre	ed due	to part	icipatio
ssued	Nov Mon	rember th	1 Day	2024 Year					
Effective	Janu Moi		1 Day	2025 Year					

By\_

SCHEDULE ECA  acing Schedule ECA Sheet 4  h was filed December 248, 2023
acing Schedule <u>ECA</u> Sheet 4
h was filed December 248, 2023
Sheet 4 of 4 Sheets
year and less than one year). This also
14 to the tariff.
mers during the ECA year.
mers during the ECA year.
(positive or negative).
sas Metro will submit a report containing onth of the coming ECA year. Such report of the ECA year. Evergy Kansas Metro dates to such monthly ECA factors to
ich ECA year, Evergy Kansas Metro will remaining months of the effective ECA ECA factors for the next calendar quarte ECA revenue projections and the thene original projection and the then-current to the ECA year, the remaining monthly e.
, 2009, Evergy Kansas Metro will file arding ECA year, otherwise known as the any, for a given ECA year will be applied of the period beginning April following the subject to correction in whole or in part ected pursuant to the ECA tariff shall be eview is complete, the Commission has ditions of such order are satisfied. The lent, including the reasonableness and
in m () son o we is it is easy to

		Index
THE STA	ATE CORPORATION COMMISSION OF KANSAS	
	ERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
	(Name of Issuing Utility)	P. I. C. I. I. BOL CL
E,	VERGY KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 5
	(Territory to which schedule is applicable)	which was filed December 2+8, 2023
[37 1		
No suppler shall modi	ment or separate understanding fy the tariff as shown hereon.	Sheet 5 of 5 Sheets
	ENERGY COST ADJ	<u>USTMENT</u>
	prudence of the actual ECA costs incurred during the filing of the application. Prudent operation of Evergy standards regarding economic dispatch, reliability, necessary to minimize the impact of this ECA tariff on	Metro, Inc.'s system will be consistent with industry maintenance and fuel procurement as such is
4.	The monthly ECA factor will be expressed in dollars pe	er kilowatt-hour rounded to five decimal places.
5.	Each ECA year will be a calendar year, with the first ye	ear beginning January 1, 2008.
6.	The ECA amount on each customer bill will be calc month within the billing period is applied to the estima prorated) based on the number of days of usage in ea	ated usage for the appropriate calendar month (i.e.,
7.	The references to Accounts within the ECA tariff are a Evergy Kansas Metro customers include Retail custo Kansas Metro Retail tariffs and wholesale Full Req receive firm service for the full capacity and energy n Evergy Kansas Metro.	omers that receive service under one of the Evergy uirement Service Sales for Resale customers that
8.	Evergy Metro, Inc. customers include Retail custom Kansas Metro or Evergy Missouri Metro Retail tariffs Resale customers that receive firm service for the ful one year or longer from Evergy Kansas Metro or Evergy	and wholesale Full Requirement Service Sales for II capacity and energy needs on a contract basis of
9.	This tariff is subject to Evergy Kansas Metro's R Corporation Commission of Kansas.	tules and Regulations as approved by the State
10.	This tariff is subject to all applicable Kansas statutes of complaints on unreasonable, unfair or unjust rates.	and regulations regarding the filing and investigation
11.	On or before the 20th of each calendar month, the Commission a report detailing all of the Virtual Enermonth.	
12.	On or before the 20th of each calendar month, the	e Company shall submit to the State Corporation
Issued _	November 1 2024 Month Day Year	
Effective	e January 1 2025 Month Day Year	

By\_

					Index		
		COMMISSION OF KAN					
EVER		. EVERGY KANSAS MET	RO	SCHED	OULE	ECA	
	Commission a report summarizing the activity in Account, by SPP Charge Type for SPP transact purchased or sold for the month.			Panlacing Schadul	le ECA	Sheet	6
EV				Replacing Schedul	ic <u>ECA</u>	Silect_	
(7.	Territory to which sched	dule is applicable)	Replacing Schedule ECA Sheet 6  which was filed December 248, 2023  Sheet 6 of 6 Sheets  COST ADJUSTMENT  vity in Accounts 447, 555 and 565. The Report shall provide ansactions, the net change in the Account balance, and Mv cipation in markets associated with RTO's need not be detained by FERC to remove or add new charges or credits, Evenew charges or credits in this ECA calculation. Upon notice firm writing to the inclusion of the new charges or credits.  (SPP") market settlement charge types:				
No suppleme shall modify	ent or separate understandin the tariff as shown hereon.	g		Sł	neet 6 of 6 She	eets	
		ENERGY (	COST ADJUSTM	<u>IENT</u>			
	Account, by SPP CI	narge Type for SPP tra					
   	below to be conside not listed below. If the Metro will be permit such changes, Ever	red F, P, E or OSSR s ne RTO receives appro ted to include those n gy Metro will notify Sta	hould the RTO in oval by FERC to ew charges or co ff in writing to the	nplement a new n remove or add ne redits in this ECA inclusion of the n	narket settle ew charges A calculation new charges	ment cha or credits . Upon	rge type , Evergy notice of
	The following are So	outhwest Power Pool ("	SPP") market set	ttlement charge ty	/pes:		
	Day Ahead Ramp C Day Ahead Ramp C Day Ahead Ramp C Day Ahead Regulati Day Ahead Spinning Day Ahead Spinning Day Ahead Supplem Day Ahead Supplem Day Ahead Supplem Real Time Continge Real Time Ramp Ca Real Time Regulatio Real Time Regulatio	Reserve Distribution And the Indian Reserve Amount Reserve Distribution Reserve Deploymency Reserve Deploymency Reserve Deploymency Reserve Deploymency	n Amount ution Amount unt ibution Amount ition Amount t Amount t ution Amount ent Failure Amount ent Failure Distrib n Amount tion Amount ance Amount nce Distribution A Adjustment Amount	ution Amount			
Iaana J	No	1 20	24				
Issued	November Month		<u>)24                                    </u>				
		•					
Effective_			)25				
	Month	Day Y	ear				

By\_

					Index	
HE STATE (	CORPORATION	COMMISSION	OF KANSAS			_
				CCHE	OULE	ECA
EVERGY	METRO, INC., d.b.		SAS METRO	SCHEL	DULE	ECA
	(Name of Issuing	(Utility)				
ELIED		TDO DATE AD	E.A.	Replacing Schedu	le <u>EC</u>	A Sheet7
	GY KANSAS ME			1:1 (*1.1	D 1	210, 2022
(1err	itory to which sche	dule is applicable	e)	which was filed _	December	r 2 <u>4</u> <u>8</u> , 2023
No supplement or	r separate understandir tariff as shown hereon	ng			1 . 7 . 6 7 . 6	
shall modify the t	tariff as shown hereon			Si	heet 7 of 7 Sl	neets
		<u>EN</u>	IERGY COST ADJ	<u>USTMENT</u>		
Rea	al Time Regulation	on Non-Perforn	nance Distribution			
	al Time Regulation					
			Distribution Amount			
	al Time Spinning					
	al Time Spinning					
	al Time Supplem					
				•		
			Distribution Amoun	L		
	/ Ahead Asset E					
	Ahead Non-Ass					
	Ahead Virtual E					
	al Time Asset En					
	al Time Non-Ass		unt			
	al Time Virtual Er					
Tra	nsmission Conge	estion Rights F	unding Amount			
Tra	nsmission Conge	estion Rights D	aily Uplift Amount			
Tra	nsmission Conge	estion Rights M	Ionthly Payback An	nount		
Tra	nsmission Conge	estion Rights A	nnual Payback Am	ount		
			nnual Closeout Am			
			uction Transaction			
	tion Revenue Ři					
	tion Revenue Ri					
			Payback Amount			
	ction Revenue Ar					
	tion Revenue Ri					
-	Ahead Demand					
			stribution Amount	. Amazunt		
			nent Carve Out Dail			
			Out Distribution Dail			
			ent Carve Out Mor			
			Out Distribution Mor			
		•	nent Carve Out Yea	•		
			Out Distribution Yea	rly Amount		
	/ Ahead Make W					
Day	/ Ahead Make W	hole Payment	Distribution Amoun	t		
Day	Ahead Combine	ed Interest Res	source Adjustment /	Amount		
			ource Adjustment A			
1	NI. 1	1	2024			
Issued	November	<u>l</u>	<u>2024</u>			
	Month	Day	Year			
Effective	January	1	2025			
	Month	Day	Year			

By\_

		Index	
HE STATE	E CORPORATION COMMISSION OF KANSAS		
EVERC	GY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA	1
	(Name of Issuing Utility)		
EVE	DCV V ANG A C METDO DATE A DE A	Replacing Schedule <u>ECA</u> S	heet <u>8</u>
	RGY KANSAS METRO RATE AREA erritory to which schedule is applicable)	which was filed December 248, 2	023
(10	erritory to which schedule is applicable)	which was fired	023
No supplement hall modify the	t or separate understanding he tariff as shown hereon.	Sheet 8 of 8 Sheets	
	ENERGY COST	ADJUSTMENT	
N	Miscellaneous Amount		
	Reliability Unit Commitment Make Whole Paymer	t Amount	
	Real Time Out of Merit Amount		
	Reliability Unit Commitment Make Whole Paymer	t Distribution Amount	
	Over Collected Losses Distribution Amount		
R	Real Time Joint Operating Agreement Amount		
R	Real Time Reserve Sharing Group Amount		
R	Real Time Reserve Sharing Group Distribution Ar	nount	
R	Real Time Demand Reduction Amount		
R	Real Time Demand Reduction Distribution Amour	t	
	Real Time Pseudo Tie Congestion Amount		
	Real Time Pseudo Tie Losses Amount		
	Inused Regulation Up Mileage Make Whole Pay		
	Inused Regulation Down Mileage Make Whole P	ayment Amount	
	Revenue Neutrality Uplift Distribution Amount		
	Real Time Make Whole Payment		
	Real Time Make Whole Payment Distribution		
	ntegrated Marketplace Facilitation Administration		
	ransmission Congestion Rights Administration S		
		<u>unt</u>	
	Real-Time Uninstructed Resource Deviation Amo	the street of th	
R	Real-Time Uninstructed Resource Deviation Distr	ibution Amount	
<u>R</u> <u>L</u>	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount		
<u>R</u> <u>L</u> <u>D</u>	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole	Payment Amount	
<u>R</u> <u>L</u> ( <u>D</u> R	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr	Payment Amount nent Amount,	
<u>R</u> <u>L</u> ( <u>D</u> R	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole	Payment Amount nent Amount,	
R L D R R	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Increme	Payment Amount nent Amount, ental Energy Make Whole Payment Amount	nall be
R L: D R R 14. H	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr	Payment Amount nent Amount, ental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, sh	
R   L   D   R   R   14. I	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Hedging Transactions, as approved by the Commitment are recoverable expense or revenue, response	Payment Amount nent Amount, ental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account	unt 518,
14. H	Real-Time Uninstructed Resource Deviation Distrocal Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr	Payment Amount nent Amount, ental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account	unt 518,
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability ("RUC") Self-Incremental Energy Mak	Payment Amount nent Amount, ental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction she	unt 518,
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Increm	Payment Amount nent Amount, ental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Accour Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear	unt 518,
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Increm	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Accour Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or	unt 518, serves a
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Increm	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or pose of entering into the physical or financia	unt 518, serves a
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitmental Energy Make Whole P	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or pose of entering into the physical or financia	unt 518, serves a
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitmental Energy Make Whole Payr Reliability Unit Co	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or pose of entering into the physical or financia	unt 518, serves a
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitmental Energy Make Whole P	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or pose of entering into the physical or financia	unt 518, serves a
14. H	Real-Time Uninstructed Resource Deviation Distructed Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Real-Time Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payr Reliability Unit Commitmental Energy Make Whole Payr Reliability Unit Co	Payment Amount ment Amount, mental Energy Make Whole Payment Amount mission in Docket No. 23-EKCE-846-TAR, shecorded to Account 447, Account 501, Account Account 577.3, as long as the transaction so coal, fuel, oil, natural gas, or nuclear load or weather forecast, or pose of entering into the physical or financia	unt 518, serves a

		Index		
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO				
	(Name of Issuing Utility)  7 KANSAS METRO RATE AREA  bry to which schedule is applicable)	Replacing Schedule <u>ECA</u> Sheet 1 which was filed <u>December 28, 2023</u>		
No supplement or session shall modify the tark	parate understanding If as shown hereon.	Sheet 1 of 1 Sheets		
	ENERGY CO	OST ADJUSTMENT		
APPLICAB This Energy Schedules. BASIS		hall be applicable to all Evergy Kansas Metro's Retail Rate		
on a kilowa kilowatt-hou <b>ENERGY C</b> Prior to Jan	tt-hour basis (\$/kWh). Retail custome urs of electricity during any calendar mo COST ADJUSTMENT  nuary 1 of each ECA year, an ECA fac	ustomer's bill using an ECA factor. The ECA factor is applied r charges for energy costs are determined by multiplying the onth by the corresponding ECA factor for that calendar month.		
ECA year a ECA <sub>P</sub> Where:	(F <sub>P</sub> + P <sub>P</sub> + E <sub>P</sub> + EC <sub>P</sub> + T <sub>P</sub> - OSSR <sub>P</sub> S <sub>P</sub>	) ACA <sub>A</sub> - –		
F₽	F <sub>P</sub> = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding an Evergy Metro, Inc. internal labor cost.			
P₽	P <sub>P</sub> = Projected cost of purchased power during the month in which the ECA is in effect all Everg Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (bot exceeding one year and less than one year). This also includes Hedging Transactions and discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energ Rider tariff.			
Issued	November 1 202  Month Day Yea			

Effective January 1 2025

Month Day Year

Effective January 1 2025

Month Day Year

			Index	
STATE COL	RPO	RATION COMMISSION OF KANSAS		
EVERGY ME	ETRO	, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA	
(Name of Issuing Utility)		ne of Issuing Utility)  NSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 2	
		which schedule is applicable)	which was filed December 28, 2023	
upplement or ser modify the tarif	garate	understanding	g 2 . ca g	
modify the tarif	f as sh	own hereon."	Sheet 2 of 2 Sheets	
		ENERGY COST	<u>ADJUSTMENT</u>	
E <sub>P</sub>	=		es and amortizations during the month in which the Edustomers to be recorded in Account 509.	
EC₽	=		environmental credits during the month in which the Education customers to be recorded in Account 411.11, Account 555.3	
ТР	=	sales outside of SPP, which is no Transmission Formula Rate or Trans	e or outside of SPP necessary to make purchases a of otherwise recovered through Evergy Kansas Me emission Delivery Charge, during the month in which Inc. customers to be recorded in Account 561.4, Account Account 928.	
OSSR₽	=	recorded in Account 447 and Evergy participation in markets associated vincludes amounts for all capacity sa This also includes Hedging Transact	cales during the month in which the ECA is in effect, to Metro, Inc.'s projected credits or charges incurred due with Regional Transmission Organizations (RTOs). The les (both exceeding one year and less than one year ions as discussed in note 14 to the tariff. This exclude portions of purchased power agreements dedicated able Energy Rider tariff.	
$S_P$	=	Projected kWhs to be delivered to all the ECA is in effect.	Evergy Metro, Inc. customers during the month in wh	
S <sub>ACA</sub>	=	Projected kWhs for Evergy Kansas M April of the year following the ECA ye	letro customers for the twelve-month period beginning ar.	
ACA	=	March 1 of the year following the E beginning April 1 of the year following difference between the total ECA reactual net costs incurred to achieve the second seco	true-up amount for an ECA year, to be calculated ECA year and to be applied for a twelve-month per ng the ECA year. The true-up amount will reflect a venue for the Retail sales during the ECA year and nose Retail sales. Such true-up amount may be posit from prior true-up periods will be added.	

November	1	2024
Month	Day	Year
	•	
January	1	2025
Month	↑Day	Year
	٧	
70	- Nuc	-
	Month January	Month Day  January 1

			Index	
		RATION COMMISSION OF KANSAS INC., d.b.a. EVERGY KANSAS METRO	SCHEDULEECA	
(Name of Issuing Utility)		ne of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 3	
		SAS METRO RATE AREA which schedule is applicable)	which was filed December 28, 2023	
pplement or sen	arate i	understanding own hereon.	Sheet 3 of 3 Sheets	
		ENERGY COST ADJU		
ACA <sub>A</sub> Where:	=	ECAREV <sub>A</sub> – (F <sub>A</sub> + P <sub>A</sub> + E <sub>A</sub> + EC <sub>A</sub> + T <sub>A</sub> - OS	SAK SSRA)) x] + ACA <sub>PRIOR</sub> SAT	
ECARE\	/ <sub>A</sub> =	Actual ECA revenue for Evergy Kansas M	etro's Retail sales during the ECA year.	
F <sub>A</sub>	=	Actual total company cost of nuclear and fossil fuel consumed for the generation of electric for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 a Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.		
Pa	=	Actual total company cost of purchased power incurred during the ECA year recorded Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participate in markets associated with Regional Transmission Organizations (RTOs). This include amounts for all capacity purchases (both exceeding one year and less than one year). It also includes Hedging Transactions as discussed in note 14 to the tariff. This exclude amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.		
E <sub>A</sub>	=		e costs and amortizations incurred during the E r losses of emission allowances recorded in Acco s ACA year.	
ECA	=		from environmental credits incurred during the E 411.11, Account 555.2 and Account 555.3	
TA	=	purchases and sales outside of SPP, wh	on inside or outside of SPP necessary to mich is not otherwise recovered through the Eve or Transmission Delivery Charge, and recorde 55, Account 575.7 and Account 928.	
OSSRA	=	effect, recorded in Account 447 and Evergin markets associated with Regional T	vstem sales during the month in which the ECA y Metro, Inc.'s amounts incurred due to participa ransmission Organizations (RTOs). This inclu eding one year and less than one year). This	

Issued November 1 2024

Month Day Year

Effective January 1 2025

Month Day Year

By Darrin Ives, Vice President

		Index			
THE ST	FATE CORPORATION COMMISSION OF KANSAS				
	VERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA			
	(Name of Issuing Utility)				
	EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 4			
	(Territory to which schedule is applicable)	which was filed December 28, 2023			
No supp	olement or separate understanding odify the tariff as shown hereon.	Sheet 4 of 4 Sheets			
	ENERGY COST ADJ	<u>USTMENT</u>			
	includes Hedging Transactions as discuss	sed in note 14 to the tariff.			
	S <sub>AK</sub> = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.				
	S <sub>AT</sub> = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.				
	ACA <sub>PRIOR</sub> = Remaining true-up amounts from previous ECA years (positive or negative).				
NC.	OTES TO THE TARIFF:				
1.	On or before December 20 <sup>th</sup> prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.				
2.	On or before the 20 <sup>th</sup> day of March, June, and Septensubmit a report containing updated projected ECA fa				

- 2. On or before the 20<sup>th</sup> day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
- 3. On or before the 1<sup>st</sup> day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the

Issued	November	1	2024
	Month	Day	Year
Effective_	January	1	2025
	Month	<b>A</b> Day	Year
(,)		V	
Ву		Rus	
Darrin Ives, Vice President			

		T., 1		
тиг ст	TATE CORPORATION COMMISSION OF KANSAS	Index		
	VERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA		
	(Name of Issuing Utility)	5 1 1 2 1 1 1 FG1 W		
	EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 5		
	(Territory to which schedule is applicable)	which was filed December 28, 2023		
No suppl shall mo	lement or separate understanding dify the tariff as shown hereon.	Sheet 5 of 5 Sheets		
	ENERGY COST AD.	JUSTMENT		
		y Metro, Inc.'s system will be consistent with industry y, maintenance and fuel procurement as such is n customer rates.		
4.	The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.			
5.	5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.			
6.	The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.			
7.	The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.			
8.	Kansas Metro or Evergy Missouri Metro Retail tariff	mers that receive service under one of the Evergy fs and wholesale Full Requirement Service Sales for full capacity and energy needs on a contract basis of ergy Missouri Metro.		
9.	This tariff is subject to Evergy Kansas Metro's	Rules and Regulations as approved by the State		

This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation

Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar

On or before the 20th of each calendar month, the Company shall submit to the State Corporation

Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by

Corporation

On or before the 20th of each calendar month, the Company shall submit to the State

2024

Year

2025

Year

Corporation Commission of Kansas.

month.

November

Month

January

Month

Darrin Ives, Vice President

12.

Issued

Effective

of complaints on unreasonable, unfair or unjust rates.

Day

Day

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	
EVED ON WANG AG METRO DATE AREA	Replacing Schedule <u>ECA</u> Sheet 6
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed December 28, 2023
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets
ENERGY COST ADJUS	<u>STMENT</u>
Account, by SPP Charge Type for SPP transactions, the purchased or sold for the month.	ne net change in the Account balance, and MWhs
13. Costs and revenues incurred due to participation in ma below to be considered F, P, E or OSSR should the RTC not listed below. If the RTO receives approval by FERC Metro will be permitted to include those new charges of such changes, Evergy Metro will notify Staff in writing to The following are Southwest Power Pool ("SPP") market Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Up Distribution Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Regulation Down Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Supplemental Reserve Distribution Amount Day Ahead Supplemental Reserve Deployment Failure Am Real Time Contingency Reserve Deployment Failure Dis Real Time Ramp Capability Up Amount Real Time Ramp Capability Up Distribution Amount Real Time Ramp Capability Down Distribution Amount Real Time Ramp Capability Non-Performance Distribution Real Time Ramp Capability Non-Performance Distribution Real Time Regulation Down Service Amount Real Time Regulation Down Service Distribution Amount Real Time Regulation Down Service Distributi	O implement a new market settlement charge type to remove or add new charges or credits, Evergy or credits in this ECA calculation. Upon notice of the inclusion of the new charges or credits.  It settlement charge types:  International content of the new charges or credits.  International charge types:  I
Real Time Regulation Down Service Amount Real Time Regulation Down Service Distribution Amoun Real Time Regulation Non-Performance Real Time Regulation Non-Performance Distribution	t

Issued	November	1	2024
	Month	Day	Year
Effective	January	1	2025
	Month	↑Day	Year
( )		V	
By	<del></del>	- Dus	
-	Darrin Ives, Vic	e President	

		Index_			
E STATE CORPORATION COMMISSION OF KANSAS					
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHED	OULE	E	ECA	
(Name of Issuing Utility)					
, , , , , , , , , , , , , , , , , , , ,	Replacing Schedul	le	ECA	_ Sheet_	7
EVERGY KANSAS METRO RATE AREA		_			
(Territory to which schedule is applicable)	which was filed _	Dece	mber 28,	, 2023	
supplement or separate understanding I modify the tariff as shown hereon.	Sł	neet 7 o	f 7 Sheet	s	
ENERGY COST ADJUSTM	<u>IENT</u>				
Real Time Regulation Up Service Amount					
Real Time Regulation Up Service Distribution Amount					
Real Time Spinning Reserve Amount					
Real Time Spinning Reserve Distribution Amount					
Real Time Supplemental Reserve Amount					
Real Time Supplemental Reserve Distribution Amount					
Day Ahead Asset Energy					
Day Ahead Non-Asset Energy					
Day Ahead Virtual Energy Amount					
Real Time Asset Energy Amount					
Real Time Non-Asset Energy Amount					
Real Time Virtual Energy Amount					
Transmission Congestion Rights Funding Amount					
Transmission Congestion Rights Daily Uplift Amount					
Transmission Congestion Rights Monthly Payback Amount					
Transmission Congestion Rights Annual Payback Amount					
Transmission Congestion Rights Annual Closeout Amount					
Transmission Congestion Rights Auction Transaction Amou	ınt				
Auction Revenue Rights Funding Amount					
Auction Revenue Rights Uplift Amount					
Auction Revenue Rights Monthly Payback Amount					
Auction Revenue Annual Payback Amount					
Auction Revenue Rights Annual Closeout Amount					
Day Ahead Demand Reduction Amount					
Day Ahead Demand Reduction Distribution Amount					
Day Ahead Grandfathered Agreement Carve Out Daily Amo					
Grandfathered Agreement Carve Out Distribution Daily Amo					
Day Ahead Grandfathered Agreement Carve Out Monthly A					
Grandfathered Agreement Carve Out Distribution Monthly A					
Day Ahead Grandfathered Agreement Carve Out Yearly An					
Grandfathered Agreement Carve Out Distribution Yearly An	nount				
Day Ahead Make Whole Payment Amount					
Day Ahead Make Whole Payment Distribution Amount					
Day Ahead Combined Interest Resource Adjustment Amount					
Real Time Combined Interest Resource Adjustment Amoun	ıt				
Miscellaneous Amount					

Issued	November	1	2024
	Month	Day	Year
Effective	January	1	2025
_	Month	∧Day	Year
		V	
Ву	DO	- Dues	
_	Darrin Ives, Vice	e President	

TWE STATE CORROLL TWO Y COMMISSION OF WAVE A	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULEECA
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 8
(Territory to which schedule is applicable)	which was filed December 28, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 8 Sheets
ENERGY COST ADJU	<u>STMENT</u>
Reliability Unit Commitment Make Whole Payment Amore Real Time Out of Merit Amount Reliability Unit Commitment Make Whole Payment Dist Over Collected Losses Distribution Amount Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Unused Regulation Down Mileage Make Whole Payment Real Time Make Whole Payment Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Real-Time Uninstructed Resource Deviation Amount Real-Time Uninstructed Resource Deviation Distributio Local Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Payment Real-Time Incremental Energy Make Whole Payment Real-Time Incremental Energy Make Whole Payment Reliability Unit Commitment ("RUC") Self-Incremental E  14. Hedging Transactions, as approved by the Commission included as a recoverable expense or revenue, record Account 547, Account 555, Account 559.3 or Account legitimate hedging purpose such as:  In support of physical operation related to coa In anticipation of significant deviations in load Other situations in which the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is to reduce the open price exposure risk to Expense of the primary purpose is the primary purpose is to reduce the open price exposu	Amount nt Amount  ice  ice  in Amount  ment Amount  ment Amount  ment Amount  ment Amount  ment Amount  mount,  mergy Make Whole Payment Amount  in in Docket No. 23-EKCE-846-TAR, shall be  ed to Account 447, Account 501, Account 518,  577.3, as long as the transaction serves a  I, fuel, oil, natural gas, or nuclear  or weather forecast, or  of entering into the physical or financial transaction
Issued November 1 2024	
Month Day Year	

Effective January 1 2025

Month Day Year

By

R STATE C					lr	ıdex		
	CORPORATION C		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUI	ī.E.	PGR	
		lame of Issuing Uti		- INDIO CENTRAL	SCHEDO	<u> </u>	TOR	
EVERGY	Y KANSAS CENT	_		Replacing	g Schedule_	PGR	Sheet	1
	tory to which sched			which	was filed	Novembe	er 21, 2023 <u>P</u>	<del>Aay 4,</del>
supplement or all modify the ta	separate understanding ariff as shown hereon.				Shee	t 1 of 5 She	ets	
		<u>PAF</u>	RALLEL GENERAT	ION RIDER				
AVAILAI	BILITY							
		le under this s	schedule at points o	n the Company	/'s existing	distributio	on facilitie:	3
APPLICA					, c c,			
the syste conversi	em of the Compa ion and geotherm	ny. Customer nal devices. ot applicable to	ources are connecter sources may include to breakdown, stand	le but are not lir	nited to wi	ndmills, w		
	ing current, 60 hemost available to		oltage and phase c cation.	f the Company	's establis	shed seco	ndary dist	ributio
MONTHL	LY BILL							
<u>Rate</u>								
<u>Rate</u> 1.			ervices supplied by gulations normally a					
	schedules and shall apply.	rules and reg		pplicable to the	custome	absent p	arallel ger	
1.	schedules and shall apply.  Compensation	rules and reg	julations normally a	pplicable to the	customer	absent p	arallel ger	
1.	schedules and shall apply.  Compensation	rules and reg	pulations normally a	pplicable to the	customer	absent p	arallel ger	
2.	schedules and shall apply.  Compensation  150% x	rules and reg for energy sup x the monthly	pulations normally a pplied by customer system average co	pplicable to the	customer	absent p	arallel ger	
1.	schedules and shall apply.  Compensation	rules and reg	pulations normally a	pplicable to the	customer	absent p	arallel ger	

					Index	
HE STATE (	CORPORATION (	COMMISSION	OF KANSAS			
ERGY KANSAS	S CENTRAL, INC., & EVI	ERGY KANSAS SO	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	JLE	PGR
	(1	Name of Issuing U	tility)	Danla sina Calcadula	PGR	Sheet 2
EVERG	GY KANSAS CENT	ΓRAL RATE A	REA	Replacing Schedule	ruk	SheetZ
(Terr	ritory to which scheo	dule is applicabl	e)	which was filed_	Novemb	per 21, 2023 <del>May 4,</del>
lo supplement o	or separate understandin tariff as shown hereon.	g		She	et 2 of 5 Sh	neets
	<u> </u>		DALLEL CENEDA:			
		<u>PA</u>	RALLEL GENERA	HON RIDER		
<u>Minir</u>	<u>mum</u>					
to pro requi	otect the quality of ired transformer ca	of service to of apacity. Such	other customers, th	on is necessary for the learn minimum shall be not a addition to the rate mining tariffs.	less than	\$0.75 per kVA c
<u>DEFINI</u>	TIONS AND CON	<u>IDITIONS</u>				
	renewable ger requirements of Commercial at renewable ger requirements of to a School Cut generator with such customer renewable ger pumps connect customer's deconnect to the feeding excess into the utility's system or equ	nerator with a pof the custome and Industrial Conterator with a pof the custome a capacity of the capacity	design capacity of er can be supplied to Customers providing design capacity of er can be supplied to can be supplied to can be supplied to can be supplied to can be supplied. A connection with irrigation able generators be at the customer's sidely and metering sywer which is generators or such apparatus or sent an undue haza	lectric energy and capacity 25 KW or less, where pay from such customer-owner gelectric energy and capacity 200 KW or less, where pay and capacity to Companiess. Such generator shawmercial customer who upon pumps shall not requestattached or connected to be of the retail meter such stem an apparatus or device shall either cause ard to utility personnel. Companies, solar conversion	rt or all of ed capacity to Coart or all or ed capacity from a ll be appropriate the utility' customer vice for the energy produced to the utility of the energy produced to the utility of the energy produced to the utility of the energy produced to the	the electrical y; is available to empany from a f the electrical y; and is available renewable opriately sized for peration of a an 10 irrigation s system. At the may attach or e purpose of oducing system o the utility's sources may
2.				energy to be used in the ca o Company shall be dete		
			<u>F + P + E + EC -</u> .01 x S	<u>NRCA</u>		
ssue_	November	1	2024_			
	Month	Day	Year			
Effective	Month January	Day	Year 2025			

					Index	
	ORPORATION (			WANIGA G CENTER A I	COLIEDIU E	DCD.
EVERGY KANSAS (		Name of Issuing U	UTH, INC., d.b.a. EVERGY tility)	KANSAS CENTRAL	SCHEDULE	PUK
EVEDCY		_		Replacing	g Schedule PGR	Sheet3
	Y KANSAS CEN' tory to which sche			which	was filed Novem	her 21 2023 <del>May 4</del>
2020				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		501 21, 2025 Way 1,
No supplement or shall modify the ta	separate understandin ariff as shown hereon	g			Sheet 3 of 5 Sh	neets
		<u>PA</u>	RALLEL GENERA	ΓΙΟΝ RIDER		
	Where:					
	Fuel S initiall relate plus f Exper	Stock or Accord y charged to a d to energy p duel and other nse, and 547 F	unt 120, Nuclear F Account 154, Plant roduction or reduct r expenses directly	uel assemblies in Materials and Sing air emissions charged to Ac 577.3 Storage	n reactor plus mat Supplies consumers s permitting the ge counts 501, Fuel, Fuel. Explicitly exc	ed in Account 151, perials and supplies downward with the fuel and eneration of energy 518 Nuclear Fuel cluded from the fuel downward 577.3.
	P = The fo	ollowing comp	onents shall be incl	uded in the purc	chased power calcu	ılation:
	•	purchased capacity of 2023 and a duration Revenue recorded in Long Terr contracted year or les Other pay economic "Other SPI specifically Virtual Ene discussed Purchases respectived Transmiss Sales outs Central's T	energy costs to Acharges for capacity all short term capacity all short term capacity all short term capacity all short term capacity account 447 in (over 365 days) after December 2 is (365 days) in duration made to all to do so and reproduced in Note 11 to be a capacity of the Representations and sales of energy accounts and sales of energing terms account account of the Representation in Note 12 to the Representation and sales of energing terms account account of the Representation accounts and sales of energy terms account account of the Representation accounts account of the Representation accounts account of the Representation accounts account account of the Representation accounts account of the Representation accounts accounts account accounts account of the Representation accounts account accounts account account accounts account accounts account account accounts account account accounts account account accounts account account account accounts account accounts accounts account account accounts account accounts account account accounts account accounts accounts account accounts account accounts account accounts account account accounts accounts account accounts accounts account accounts account accounts accounts account accounts account accounts account accounts account accounts accounts accounts account accounts accounts accounts account accounts accounts account accounts account accounts accounts account accounts account acc	count 555, inclusive purchases which purchases which sity purchases of sale of power solutions and recording and recorded in Accordits." ("Other SP to the RECA tariff, and Fees for legit ECA tariff, by outside of SP s not otherwise results."	sive of long term (of hare contracted afficence year or less (and to third parties (in the third parties (in the third parties for capacity short term capacity ed in Account 447 terators to curtail the third parties and Creft).  The Charges and Creft in the third parties are the third parties and Creft in Account Account Precorded in Account Precorded in Account Precovered through	fter December 21, 365 days) in ncluding the SPP) sales which are ty revenues of one production when edits" are poses, as bunt 426 and 421, ake purchases and Evergy Kansas
Issue_	November Month	1 Day	2024 Year			
Effective	January Month	1 Day	2025 Year			

					Index	
HE STATE	CORPORATION	COMMISSION	N OF KANSAS			
ERGY KANSA	S CENTRAL, INC., & EV	ERGY KANSAS SC	OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing U	Jtility)	D 1 '	C.I. I.I. DOF	01 4 4
EVERO	GY KANSAS CEN	TRAL RATE A	AREA	Replacin	g Schedule PGF	Sheet 4
	ritory to which sche			which	was filed Nove	mber 21, 2023 <del>May 4,</del>
<del>202</del> (			/			
supplement of all modify the	or separate understandir tariff as shown hereon	ng ı.			Sheet 4 of 5	Sheets
		PA	ARALLEL GENERA	TION RIDER		
	of em					and gains or losse a spectively during the
	enviro	onmental cred		he Environmen	tal Credit costs	gains or losses of recorded in Accourted.
	NRCA =	Cost to achiev	e sales to Compan	y's Non-Require	ements Customers	S.
	S =	kWh delivered	d to Company's Re	quirements Cust	tomers	
	wholesale cus	stomers with a		uel clause and a	n initial term of 10	s of Company plu Oyears or longer tha
	to a contract v	with an initial t		greater. These	customers includ	king service pursuar e participation powe ect to a fuel clause.
3.	The Company for billing.	y will supply, o	own, and maintain a	ll necessary me	ters and associate	ed equipment utilize
4.	at its expense	e, load researd		ustomer shall su	upply, at no expe	Company may insta nse to the Company load research.
5.	the right to re limit the produ	equire the cus uction of electi		nes and as elected as elected as and as elected as a second as	ctrical operating callity to an amount	
6.	to the Compa and protective	any, such relag e apparatus as	ys, locks and seals s shall be designate	, breakers, auto d by the Compai	matic synchroniz ny as being requir	pair, and without coster, and other controlled as suitable for the Company will instal
	3.7					
ssue	November	1	2024			
ssue	November Month	1 Day	2024 Year			
ssue		1 Day				

	CODBOD ATION	COMMISSION	OFIZANGAG	Index	
	CORPORATION (		UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE _	PGR
GY KANSAS		Name of Issuing U		ANSAS CENTRAL SCREDULE _	FUR
	`		• ,	Replacing ScheduleI	PGR Sheet 5
	Y KANSAS CENT				
(Terr <del>2020</del>	itory to which sched	dule is applicable	e)	which was filed N	ovember 21, 2023 May
	r separate understanding tariff as shown hereon.	g		a1	25.51
modify the	tariff as shown hereon.			Sheet 5 c	of 5 Sheets
		<u>PA</u> l	RALLEL GENERA	TION RIDER	
				ted near the electric meter or cessible at all times to Compa	
				e Company for any equipmen eneration in parallel with the C	
				to the initial energizing and shall have the right to have a	
7.	The Company parallel general		a special contract fo	or conditions related to technic	al and safety aspect
8.	Utilities Regula	atory Policy Ad		ubject to the fuel use restriction 17) and the Federal Energy R Power Production.	
9.	Service hereur			General Rules and Regulati	ons as approved by
10.	All provisions having jurisdic		hedule are subject	to changes made by order of	the regulatory author
ue	November	1	2024		
	Month	Day	Year		
	_		-05-		
ective	January Month	<u>l</u> Day	2025		

	ADDOD ATION COMMISSION OF WANG AS	Index	
	<b>DRPORATION COMMISSION OF KANSAS</b> ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC	GY KANSAS CENTRAL SCHEDULE	PGR
	(Name of Issuing Utility)		
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule PGR	Sheet1
(Territo	ory to which schedule is applicable)	which was filed Novemb	ber 21, 2023
upplement or so modify the tar	eparate understanding iff as shown hereon.	Sheet 1 of 5 Sh	neets
	PARALLEL GENER	ATION RIDER	
AVAILAB	<u>ILITY</u>		
Electric s	ervice is available under this schedule at poin	ts on the Company's existing distribu	tion facilities.
APPLICA	<u>BILITY</u>		
who cont defined in generatio the system conversion	ential, Commercial (including Industrial), or S ract for service supplied at one point of deliventhe Definitions and Conditions section, of an sources, and where such sources are connected on of the Company. Customer sources may income and geothermal devices.  In schedule is not applicable to breakdown, states.	very where part or all of the electrical the customer can be supplied from ected for parallel operation of the custollude but are not limited to windmills,	al requirements, a n customer owne omer's system wi
	TER OF SERVICE	masy, or results destricted.	
Alternatin	g current, 60 hertz, at the voltage and phas nost available to the service location.	e of the Company's established sec	condary distributio
MONTHLY	Y BILL		
<u>Rate</u>			
1.	For capacity, energy and services supplied schedules and rules and regulations normall shall apply.		
2.	Compensation for energy supplied by custom	ner to the Company, the Company sh	nall pay:
	150% x the monthly system average	cost of energy x kWh Supplied	
ue	November 1 2024 Month Day Year		

2025

Year

Darrin Ives, Vice President

Day

January

Month

Effective \_

By\_

CONTROL CORPORATION OF			In	dex	
E <b>STATE CORPORATION C</b> ORGY KANSAS CENTRAL, INC., & EVER	OMMISSION OF KANSAS RGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL	SCHEDUL	.E	PGR
	ame of Issuing Utility)				
EVERGY KANSAS CENTI	RAL RATE AREA	Replacing	Schedule_	PGR	Sheet2
(Territory to which schedu	ıle is applicable)	which v	vas filed	Novemb	er 21, 2023
supplement or separate understanding I modify the tariff as shown hereon.			Sheet	2 of 5 She	eets
	PARALLEL GENERA	TION RIDER			
<u>Minimum</u>					
to protect the quality of required transformer cap to customer sale as pro	ditional transformer installati f service to other customers, t pacity. Such minimum shall be vided in the Company's standa	he minimum sha in addition to the r	ll be not le	ess than	\$0.75 per kVA
DEFINITIONS AND COND	<u>DITIONS</u>				
available to Res renewable gene requirements of Commercial and renewable gene requirements of to a School Cus generator with a such customer's renewable gene pumps connect customer's deliv connect to the u feeding excess into the utility's system or equip include, but are	of customer's parallel generations and customers providing elerator with a design capacity of the customer can be supplied ded Industrial Customers providing erator with a design capacity of the customer can be supplied stomers providing electric energy a capacity of 1.5 megawatts or a capacity of 1.5 megawatts or a santicipated electric load. A contract in connection with irrigating ed to renewable generators be every point on the customer's significant power which is generator in connection with irrigating electrical power which is generators. No such apparatus or oment or present an undue haz not limited to, windmills, water	electric energy and f 25 KW or less, we from such custon ag electric energy 200 KW or less, we from such custon gy and capacity to less. Such general custom on pumps shall not attached or connide of the retail meaystem an apparation attached by such custon attached or connide of the retail meaystem an apparation attached by such custon device shall either and to utility person wheels, solar contracts wheels, solar contracts and the so	d capacity where part ner-owned and capac where pare ner-owned company rator shall er who us ot request ected to the eter such co us or devict tomer's er er cause d onnel. Cus nversion a	to Comp or all of to capacity to Contor all of capacity from a repersion of the approperation of the approperation of the utility's ustomer that the for the the approperation of the approperation of the approperation of the approperation of the approperation of the approperation of the the approperation of the approperation of the approperation of the approperation of the the approperation of the approperation of the approperation of the the approperation of the approperation of the approperation of the the approperation of the approperation of the approperation of the the approperation of the approperation of	any from a he electrical r; is available to mpany from a the electrical r; and is available enewable priately sized for eration of a an 10 irrigation system. At the may attach or purpose of ducing system of the utility's sources may
	onthly system average cost of		l in the cal		
	d energy supplied by customer		be detern	nined as	
		to Company shall	be detern	nined as i	

Issue November 1 2024

Month Day Year

Effective January 1 2025

Month Day Year

		YAN YAN A	Index	
	<b>PRATION COMMISSION OF</b> L, INC., & EVERGY KANSAS SOUTH, 1		TRAL SCHEDULE	PGR
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA		Re	eplacing Schedule PGR	Sheet 3
(Territory to	which schedule is applicable)		which was filed November 21	1, 2023
No supplement or separate shall modify the tariff as s	understanding hown hereon.		Sheet 3 of 5 Sheets	
	PARAL	LEL GENERATION RIDE	<u> </u>	
F =	Fuel Stock or Account of initially charged to Accordance related to energy production fuel and other expense, 547 Fuel, 559	20, Nuclear Fuel assem bunt 154, Plant Materials ction or reducing air em benses directly charged	fuel stock initially recorded in blies in reactor plus materials and Supplies consumed wit issions permitting the genera to Accounts 501, Fuel, 518 Fuel. Explicitly excluded fro , 547, 559.3 and 577.3.	s and supplies th the fuel and ation of energy Nuclear Fuel
P =	The following componer	nts shall be included in th	e purchased power calculatio	n:
	purchased ene capacity charg 2023 and all sh duration  Revenue rece recorded in acceptance of the contracted after year or less (36)  Other payment economical to "Other SPP Chapecifically listed Virtual Energy discussed in New Purchases and respectively.  Transmission of Sales outside of	rgy costs to Account 555 es for capacity purchases for term capacity purchases for term capacity purchases for term capacity purchases for term capacity purchases for the sale of product 447 ever 365 days) capacity of December 21, 2023 and 55 days) in duration and puts made to renewable to do so and recorded in arges and Credits." ("Other the sale of the RECA transactions and Fees for the 12 to the RECA tariff, sales of energy outside expense inside or outside the sales on Formula Rate of the sales of of the s	generators to curtail prod Account 555, her SPP Charges and Credits A tariff). or legitimate hedging purpose	365 days) December 21, Days) in December 21,
E=		costs to be recorded in A ed in Account 411.8 or 4	Account 509 and gains or loss 11.9.	es of emission
	ovember 1 onth Day	2024_ Year		
	uary 1 onth <b>\( \)</b> Day	2025 Year		

Darrin Ives, Vice President

By\_

					Index		
		ON COMMISSION OF K		CENTRAL SCHED	шр	PGR	
EVERGY KANSAS	CENTRAL, INC., &	EVERGY KANSAS SOUTH, INC (Name of Issuing Utility)	., d.b.a. EVERGY KANSAS	CENTRAL SCHED	JLE	PGK	
EVEDC	W KANGAC C	· · · · · · · · · · · · · · · · · · ·		Replacing Schedule	PGR_	Sheet _	4
	EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable) which was filed November 21.			m 21 2022			
				which was filed November 21, 2023			
shall modify the	r separate understa tariff as shown her	eon.		Sheet 4 of 5 Sheets			
		PARALLE	L GENERATION F	RIDER			
	en	e Environmental Credi vironmental credits res 5.2 and Account 555.3 I	pectively. The En	vironmental Credi	t costs rec		
	NRCA = Cost to achieve sales to Company's Non-Requirements Customers.						
	S =	kWh delivered to Co	mpany's Requirem	ents Customers			
	Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.						
	Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.			n power			
3.	The Compa for billing.	any will supply, own, an	d maintain all neces	ssary meters and a	ıssociated ε	equipment	tutilized
4.	at its exper	In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.					
5.	the right to limit the pro	rposes of insuring the solution require the customer, oduction of electrical enders the load at the custom	at certain times an ergy from the gener	d as electrical oper rating facility to an	erating cond amount no	ditions wa	
6.	to the Com and protect operation o own, and n	ner shall furnish, install, npany, such relays, lock tive apparatus as shall b if the generator in parall naintain a disconnecting Interconnection facilitie	s and seals, break be designated by the el with the Company g device located ne	ters, automatic syle Company as beir y's system. In addi ar the electric met	nchronizer, ng required ition, the Co er or meters	and other as suitable ompany wi s at no co	control e for the ll install,

Issue	November	1	2024
	Month	Day	Year
Effective	January	1	2025
$\bigcirc$	Month	Day	Year
4	7~	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
By	<del>20</del>	Musi	-
•	Darrin Ives, Vice	e President	

		Index		
	CORPORATION COMMISSION OF KANSAS S CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE	PGR	
	(Name of Issuing Utility)			
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule PGR	Sheet5	
	ritory to which schedule is applicable)	which was filed Novem	ber 21, 2023	
	nent or separate understanding by the tariff as shown hereon.  Sheet 5 of 5 Sheets			
shan mounty the				
	PARALLEL GENERA	TION RIDER		
	The customer may be required to reimburse the a result of the installation by the customer of g			
	The customer shall notify the Company priccustomer-owned generator, and the Company at said test.			
7.	The Company may require a special contract parallel generation.	or conditions related to technical an	d safety aspects of	
8.	Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.			
9.	Service hereunder is subject to the Company State Corporation Commission of Kansas.	's General Rules and Regulations a	as approved by the	
10.	All provisions of this rate schedule are subject having jurisdiction.	t to changes made by order of the i	regulatory authority	
1				

2024

November Issue\_ Month Day Year Effective 2025 January Month Day Year us By\_