



November 1, 2024

Jeff McClanahan  
Director of Utilities  
Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4024

25-EKCE-205-TAR

**Re: FERC Order 898 and Notice of Adding New SPP Charge Types**

Dear Mr. McClanahan:

FERC Docket No. RM21-11-000; Order No. 898 which addresses accounting and reporting treatment of certain renewable energy assets was approved and will be effective January 1, 2025

FERC Order 898 amends the Uniform System of Accounts (USofA) for public utilities and licensees to: create new accounts for wind, solar, and other renewable generating assets; create a new functional class for energy storage accounts; codify the accounting treatment of environmental credits; and create new accounts within existing functions for computer hardware, software, and communication equipment.

With this Order, Evergy Kansas Central, Inc (EKC) and Evergy Kansas Metro (EKM) needs to update the Retail Energy Cost Adjustment (RECA) for EKC, Energy Cost Adjustment (ECA) for EKM, and the Parallel Generation Rider (PGR) tariff for EKC as it follows the fuel clause tariff.

This update will not change anything in the calculation of the RECA, ECA or PGR, but instead it will identify the new accounts Ordered by FERC in Order 898.

The Order breaks out two new fuel accounts:

**559.3 Fuel.**

This account shall include the cost delivered at the station (see account 151, Fuel Stock, for Major utilities, and account 154, Plant Materials and Operating Supplies, for Nonmajor utilities) of all fuel, such as electrolytes, hydrogen, renewable natural gas, algae, etc., used in other power generation.

**577.3 Storage fuel.**

This account shall include the cost delivered at the station (see account 151, Fuel Stock, for Major utilities, and account 154, Plant Materials and Operating Supplies, for Nonmajor utilities) of all fuel, such as electrolytes, hydrogen, renewable natural gas, algae, etc., used in energy storage.

Evergy has added the two new fuel accounts of 559.3 Fuel and 577.3 Storage Fuel into the fuel expense definition. These would have been in account 547 prior to the FERC Order.

The Order also breaks out Environmental Credits into their own accounts:

**411.11 Gains from disposition of environmental credits.**

This account shall be credited with the gain on the sale, exchange, or other disposition of environmental credits in accordance with paragraph (H) of General Instruction No. 21. Income taxes relating to gains recorded in this account shall be recorded in account 409.1, Income Taxes, Utility Operating Income.

Note: Revenues for environmental credits associated with the sale of energy shall be recorded in the appropriate operating revenue account consistent with General Instruction No. 21 (J) of the Order.

**411.12 Losses from disposition of environmental credits.**

This account shall be debited with the loss on the sale, exchange, or other disposition of environmental credits in accordance with paragraph (H) of General Instruction No. 21. Income taxes relating to losses recorded in this account shall be recorded in account 409.1, Income Taxes, Utility Operating Income.

We have added the accounts 411.11 Gains from disposition of environmental credits and 411.12 Losses from disposition of environmental credits. These are the Environmental Credit (EC) versions of 411.8 and 411.9 already in the RECA and ECA.

**555.2 Bundled environmental credits.**

For environmental credits that were bundled with energy, this account shall include the cost of environmental credits expensed concurrent with the monthly usage. (See General Instruction No. 21 of the Order.)

**555.3 Unbundled environmental credits.**

For environmental credits that were unbundled from energy, this account shall include the cost of environmental credits expensed concurrent with the monthly usage. (See General Instruction No. 21 of the Order.)

We have added the accounts 555.2 Bundled environmental credits and 555.3 Unbundled environmental credits. If we would have had these in the past, they would have been in account 509, which is already in the RECA and ECA.

Evergy has assigned these into a new category call Environmental Credits as defined in the FERC Order. Again, we are not changing anything in the calculation of the RECA/ECA, just changing where we are recording the costs/revenues per the Order.

Notice of Adding New SPP Charge Types:

On April 15, 2024, Southwest Power Pool (“SPP”) submitted revisions to Attachment AE for the SPP Integrated Marketplace to update the Uninstructed Resource Deviation (“URD”) calculations. These charge types calculate URD charges based on Locational Marginal Price (“LMP”). Charges for URD are meant to discourage resources from deviating from SPP dispatch instructions. With this update, resources that are deviating large amounts will be charged larger penalties, especially during times of system stress where LMP is high. On September 15, 2024, FERC approved those revisions in Docket No. ER24-1754-000 effective with operating date October 16, 2024.



On June 21, 2024, SPP submitted revisions to Attachment AE for the SPP Integrated Marketplace to clarify the tariff terminology and calculations regarding local reliability distribution calculations. On August 29, 2024, FERC approved those revisions in Docket No. ER24-2343-000 effective with operating date October 16, 2024.

On July 22, 2024, SPP submitted revisions to Attachment AE for the SPP Integrated Marketplace to update the make-whole payment products. Self-committed resources were not eligible for make-whole payments. Also make-whole payments were limited to the LMP. These new charge types allow all resources to recover their verified incremental energy costs. On September 15, 2024, FERC approved those revisions in Docket No. ER24-2570-000 effective with operating date October 16, 2024.

These new charges will be consistent with revenue or purchased power produced by any other resources currently settling with SPP. They will be included in the ACA calculation as they are recorded to FERC Account Number 447 revenues from off-system sales and FERC Account Number 555 purchased power.

The types of activity that will be included in each of these charge types are as follows: Real-Time Uninstructed Resource Deviation Amount, Real-Time Uninstructed Resource Deviation Distribution Amount, Local Reliability Distribution Amount, Day-Ahead Self-Incremental Energy Make Whole Payment Amount, Real-Time Incremental Energy Make Whole Payment Amount, and Reliability Unit Commitment (“RUC”) Self-Incremental Energy Make Whole Payment Amount.

Evergy has red-lined the RECA, ECA and EKC PGR tariffs for these breakouts of accounts and added to the list of charge types per the Orders referenced.

Evergy asks for expedited treatment of these tariff updates as FERC Order 898 is effective January 1, 2025. Evergy would appreciate an Order on these tariffs prior to December 31, 2024 in order for us to abide by the FERC Order.

Please note that EKC has red-lined the current approved PGR tariff for these changes. The PGR tariffs for both EKC and EKM are currently open with other red-lines in docket 24-EKCE-744-TAR, but that docket is not scheduled to conclude until January 2025. Therefore, we have red-lined the current approved PGR tariff for these changes and will incorporate these approved changes into the compliance filing of docket 24-EKCE-744-TAR at the time of the compliance filing.

Sincerely,

A handwritten signature in blue ink that reads "Robin Allacher".

Robin Allacher  
Regulatory Affairs

cc: Justin Grady  
Chad Unrein

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21~~8~~, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_p + P_p + E_p + EC_p - NRCA_p)}{(.01) \times S_p} + ACAF_p$$

Where:

F<sub>p</sub> = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, ~~and 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel~~. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, ~~and 547, 559.3 and 577.3~~.

P<sub>p</sub> = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.

Issued November 1 2024  
Month Day Year

Effective January 1 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21~~8~~, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

$E_P =$  The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$EC_P =$  The projected Environmental Credits to be recorded in Account 411.11 and Account 411.12 gains or losses of environmental credit during the billing quarter. The projected Environmental Credits costs to be recorded in Account 555.2 and Account 555.3 bundled and unbundled, as defined by FERC, during the billing quarter.

$NRCA_P =$  Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_P =$  Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 24~~8~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, ~~and 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel.~~ Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, ~~and 547, 559.3 and 577.3.~~

P<sub>A</sub> = The actual purchased power costs for the previous ACA year. The following components

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 21~~8~~, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

In addition, ~~the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider~~ shall be credited as an offset to purchased power.

$E_A =$  The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

$E_{CA} =$  The actual Environmental Credits recorded in Account 411.11 and Account 411.12 gains or losses of environmental credits respectively for the previous ACA year. The Actual Environmental Credit costs recorded in Account 555.2 and Account 555.3 bundled and

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

unbundled, as defined by FERC, for the previous ACA year.

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR<sub>A</sub> = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale requirements customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

WPWF<sub>E</sub> = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.

WPWF<sub>D</sub> = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.

ACAB<sub>A</sub> = The actual ACA balance from the previous ACA year.

S<sub>A</sub> = kWhs delivered to Company's Requirements Customers during the previous ACA year.

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to FERC Accounts are from the FERC uniform system of accounts.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superseded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 2+8, 2023 \_\_\_\_\_

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Sheet 7 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
  - In support of physical operations related to a generating resource, including but not limited to start-up, shut-down, and unanticipated equipment failures.
  - In anticipation of significant deviations in load or weather forecast, or
  - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21~~8~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.
  
15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 559.3, ~~or~~ Account 555, or Account 577.3 as long as the transaction serves a legitimate hedging purpose such as:
  - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear
  - In anticipation of significant deviations in load or weather forecast, or
  - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

Issued November 1 2024  
 Month Day Year

Effective January 1 2025  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ December 28, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$\text{FA} = \frac{(F_p + P_p + E_p + EC_p - NRCA_p)}{(.01) \times S_p} + ACAF_p$$

Where:

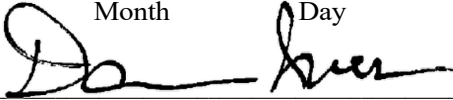
F<sub>p</sub> = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.

P<sub>p</sub> = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 28, 2023

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Sheet 2 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

$E_P =$  The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

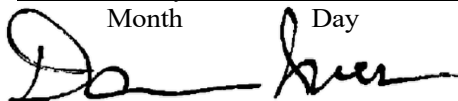
$EC_P =$  The projected Environmental Credits to be recorded in Account 411.11 and Account 411.12 gains or losses of environmental credit during the billing quarter. The projected Environmental Credits costs to be recorded in Account 555.2 and Account 555.3 bundled and unbundled, as defined by FERC, during the billing quarter.

$NRCA_P =$  Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_P =$  Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**Requirements Customers =** Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

**Non-Requirements Customers =** Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

**Note:** All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

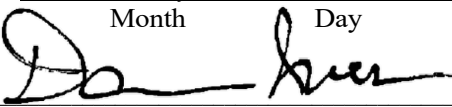
**F<sub>A</sub> =** Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.

**P<sub>A</sub> =** The actual purchased power costs for the previous ACA year. The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**RETAIL ENERGY COST ADJUSTMENT**

days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

In addition, the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

EA = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

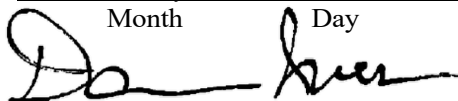
EC<sub>A</sub> = The actual Environmental Credits recorded in Account 411.11 and Account 411.12 gains or losses of environmental credits respectively for the previous ACA year. The Actual Environmental Credit costs recorded in Account 555.2 and Account 555.3 bundled and unbundled, as defined by FERC, for the previous ACA year.

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR<sub>A</sub> = The actual Fuel Adjustment revenue for the previous ACA year.

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**


- WR = The difference (increase or decrease) between wholesale requirements customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.
- WPWF<sub>E</sub> = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.
- WPWF<sub>D</sub> = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.
- ACAB<sub>A</sub> = The actual ACA balance from the previous ACA year.
- S<sub>A</sub> = kWhs delivered to Company's Requirements Customers during the previous ACA year.
- ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to FERC Accounts are from the FERC uniform system of accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing

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Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.

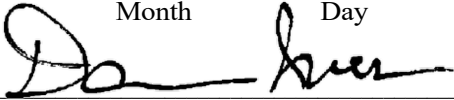
- 6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
- 7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
- 8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
- 11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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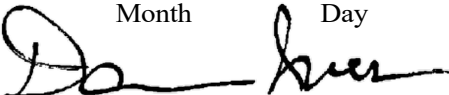
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RETAIL ENERGY COST ADJUSTMENT

- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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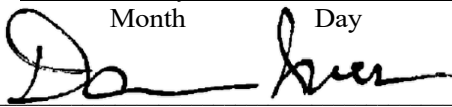
**RETAIL ENERGY COST ADJUSTMENT**

- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount,
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
  - In support of physical operations related to a generating resource, including but not limited to start-up, shut-down, and unanticipated equipment failures.
  - In anticipation of significant deviations in load or weather forecast, or
  - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.
15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 559.3, Account 555, or Account 577.3 as long as the transaction serves a legitimate hedging purpose such as:
  - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 10 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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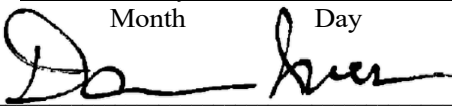
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**RETAIL ENERGY COST ADJUSTMENT**

- In anticipation of significant deviations in load or weather forecast, or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE     ECA    

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule     ECA     Sheet     1    

which was filed     December 24<sup>th</sup>, 2023    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**ENERGY COST ADJUSTMENT**

**APPLICABILITY**

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

**BASIS**

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

**ENERGY COST ADJUSTMENT**

Prior to January 1 of each ECA year, an ECA factor (ECA<sub>P</sub>) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + EC_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

Where:

F<sub>P</sub> = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, ~~and Account 547~~, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P<sub>P</sub> = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

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By \_\_\_\_\_  
Darrin Ives, Vice President



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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ ECA \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ December 2~~4~~<sup>8</sup>, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ENERGY COST ADJUSTMENT**

E<sub>P</sub> = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded ~~in~~ in Account 509.

E<sub>CP</sub> = Projected revenues and costs from environmental credits during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3

T<sub>P</sub> = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR<sub>P</sub> = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

S<sub>P</sub> = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.

S<sub>ACA</sub> = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.

ACA<sub>A</sub> = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE        ECA \_\_\_\_\_

Replacing Schedule        ECA \_\_\_\_\_ Sheet        3 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed        December 24, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**ENERGY COST ADJUSTMENT**

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + \underline{ECA} + T_A - OSSRA) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

ECAREV<sub>A</sub> = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F<sub>A</sub> = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, ~~and~~ Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P<sub>A</sub> = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E<sub>A</sub> = Actual total company emission allowance costs and amortizations ~~as well as actual Renewable Energy Credit (REC) revenues~~ incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

ECA = Actual total company revenues and costs from environmental credits incurred during the ECA year recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3

T<sub>A</sub> = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR<sub>A</sub> = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE     ECA    

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule     ECA     Sheet     4    

which was filed     December 24<sup>th</sup>, 2023    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**ENERGY COST ADJUSTMENT**

amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA<sub>PRIOR</sub> = Remaining true-up amounts from previous ECA years (positive or negative).

**NOTES TO THE TARIFF:**

- On or before December 20<sup>th</sup> prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
- On or before the 20<sup>th</sup> day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
- On or before the 1<sup>st</sup> day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 5

which was filed December 24~~8~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**ENERGY COST ADJUSTMENT**

prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

- 4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
- 5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
- 6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
- 7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
- 8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
- 9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
- 11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
- 12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 6

which was filed December 24<sup>th</sup>, 2023

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Sheet 6 of 6 Sheets

**ENERGY COST ADJUSTMENT**

Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.

- 13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule ECA Sheet 7

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**ENERGY COST ADJUSTMENT**

- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 24, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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**ENERGY COST ADJUSTMENT**

- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, ~~or a~~ Account 555, Account 559.3 or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear
- In anticipation of significant deviations in load or weather forecast, or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO**

(Name of Issuing Utility)

SCHEDULE     ECA    

**EVERGY KANSAS METRO RATE AREA**

(Territory to which schedule is applicable)

Replacing Schedule     ECA     Sheet     1    

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Sheet 1 of 1 Sheets

**ENERGY COST ADJUSTMENT**

**APPLICABILITY**

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

**BASIS**

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

**ENERGY COST ADJUSTMENT**

Prior to January 1 of each ECA year, an ECA factor (ECA<sub>P</sub>) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + EC_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

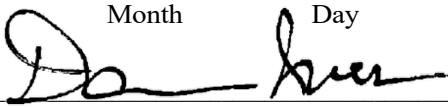
Where:

F<sub>P</sub> = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P<sub>P</sub> = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

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(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 2

which was filed December 28, 2023

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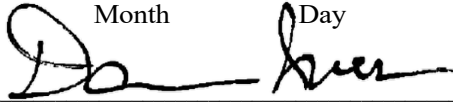
Sheet 2 of 2 Sheets

**ENERGY COST ADJUSTMENT**

- EP = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 509.
- EC<sub>P</sub> = Projected revenues and costs from environmental credits during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3
- T<sub>P</sub> = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR<sub>P</sub> = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S<sub>P</sub> = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.
- S<sub>ACA</sub> = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.
- ACA<sub>A</sub> = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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**ENERGY COST ADJUSTMENT**

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + EC_A + T_A - OSSRA) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

ECAREV<sub>A</sub> = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F<sub>A</sub> = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P<sub>A</sub> = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E<sub>A</sub> = Actual total company emission allowance costs and amortizations incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

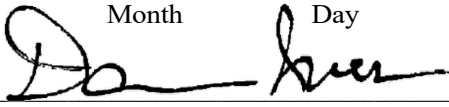
EC<sub>A</sub> = Actual total company revenues and costs from environmental credits incurred during the ECA year recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3

T<sub>A</sub> = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR<sub>A</sub> = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also

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(Name of Issuing Utility)

SCHEDULE ECA

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(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 4

which was filed December 28, 2023

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**ENERGY COST ADJUSTMENT**

includes Hedging Transactions as discussed in note 14 to the tariff.

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

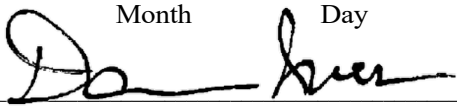
ACA<sub>PRIOR</sub> = Remaining true-up amounts from previous ECA years (positive or negative).

**NOTES TO THE TARIFF:**

1. On or before December 20<sup>th</sup> prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20<sup>th</sup> day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1<sup>st</sup> day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the

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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE     ECA    

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule     ECA     Sheet     5    

which was filed     December 28, 2023    

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

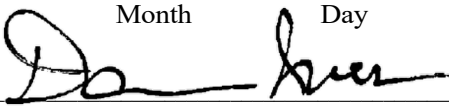
**ENERGY COST ADJUSTMENT**

filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 6

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**ENERGY COST ADJUSTMENT**

Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.


- 13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 7

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 7 of 7 Sheets

**ENERGY COST ADJUSTMENT**

- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**ENERGY COST ADJUSTMENT**

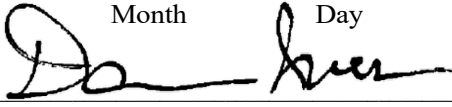
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount,
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3 or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear
- In anticipation of significant deviations in load or weather forecast, or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2020~~

which was filed November 21, 2023 ~~May 4,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PARALLEL GENERATION RIDER

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**MONTHLY BILL**

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

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Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023 ~~May 4,~~

~~2020~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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PARALLEL GENERATION RIDER

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, ~~and 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel.~~ Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, ~~and 547, 559.3 and 577.3.~~

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration
- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

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Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

E = The ~~projected~~ emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9, ~~respectively during the billing quarter.~~

EC = The Environmental Credits recorded in Account 411.11 and 411.12 gains or losses of environmental credits respectively. The Environmental Credit costs recorded in Account 555.2 and Account 555.3 bundled and unbundled, as defined by FERC.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWh delivered to Company's Requirements Customers

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install,

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2020~~

which was filed November 21, 2023 ~~May 4,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**MONTHLY BILL**

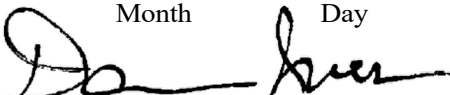
Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS


1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

Where:

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, 547 Fuel, 559.3 Fuel and 577.3 Storage Fuel. Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, 547, 559.3 and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration
- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9.

Issue November 1 2024  
Month Day Year

Effective January 1 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PARALLEL GENERATION RIDER

EC = The Environmental Credits recorded in Account 411.11 and 411.12 gains or losses of environmental credits respectively. The Environmental Credit costs recorded in Account 555.2 and Account 555.3 bundled and unbundled, as defined by FERC.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWh delivered to Company's Requirements Customers

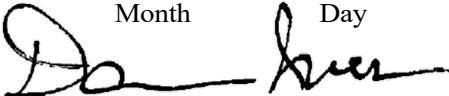
Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 5 of 5 Sheets

PARALLEL GENERATION RIDER

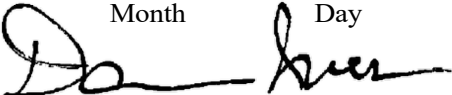
The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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