

Staff Assigned:

In the Matter of Midwest Energy, Inc. Seeking Commission
Approval to Implement Changes in its Transmission Delivery
Charges Rate Schedules

)
)
)
)
)

Docket Number
12-MDWE-827-TAR

FILE DATE: May 10, 2012



2012.05.11 16:17:53
Kansas Corporation Commission
/s/ Patrice Petersen-Klein

Midwest Energy, Inc.

May 10, 2012

Patrice Petersen-Klein
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604-4027

Received
on

MAY 10 2012

by
State Corporation Commission
of Kansas

RE: 2012 Transmission Formula Rate and Transmission Delivery Charge Update

Dear Ms. Petersen-Klein:

Midwest Energy, Inc. (Midwest Energy) hereby submits its 2012 update to the Annual Transmission Revenue Requirement (ATRR) and Transmission Delivery Charges (TDC) associated with its Transmission Formula Rate.

Enclosed, find seven copies of Attachment H-1 to the Open Access Transmission Tariff. Also enclosed are seven clean copies and one redlined version of Midwest Energy's M System Electric Master Tariff and Lighting Tariff sheets. Upon approval, please return one stamped copy of Attachment H-1, the Master Tariff, and the Lighting Tariff sheets for our records.

Feel free to call me at (785) 625-1476 if you have any questions regarding these changes.

Sincerely,

Michael J. Volker,
Director of Regulatory and Energy Services

Enclosures

1330 Canterbury Drive
P.O. Box 898
Hays, Kansas 67601-0898
(785) 625-3437
1-800-222-3121
Fax (785) 625-1494
www.mwenergy.com

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff

Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2011
--------------	-------	-----------------------------------	------------------------

Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	487,941
2	Total Wages Expense	p354.28b	6,230,729
3	Less A&G Wages Expense	p354.27b	1,570,790
4	Total	(Lines 2 - 3)	4,659,939
5	Wages & Salary Allocator	(Lines 1 / 4)	10.4710%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) Sheet 7	439,399,154
7	Common Plant In Service - Electric	(Line 24)	15,610,507
8	Total Plant In Service	(Sum Lines 6 to 7)	455,009,661
9	Accumulated Depreciation (Total Electric Plant)	p219.29c	159,701,856
10	Accumulated Intangible Amortization	(Note A) p200.21c	0
11	Accumulated Common Amortization - Electric	(Note A) p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A) p356.1	10,799,008
13	Total Accumulated Depreciation	(Sum Lines 9 to 12)	170,500,864
14	Net Plant	(Lines 8 - 13)	284,508,797
15	Transmission Gross Plant	(Lines 29 - Line 28)	96,423,725
16	Gross Plant Allocator	(Lines 15 / 8)	21.1916%
17	Transmission Net Plant	(Lines 39 - Line 28)	57,798,316
18	Net Plant Allocator	(Lines 17 / 14)	20.3151%

Plant Calculations

Plant In Service			
19	Transmission Plant In Service	(Note B) p207.58.g	92,785,290
20	This line is not used, but is held for future use.		
21	This line is not used, but is held for future use.		
22	Total Transmission Plant In Service	(Lines 19 - 20 + 21)	92,785,290
23	General & Intangible	p205.5.g & p207.99.g	19,137,308
24	Common Plant (Electric Only)	(Notes A & B) p356	15,610,507
25	Total General & Common	(Lines 23 + 24)	34,747,815
26	Wage & Salary Allocation Factor	(Line 5)	10.47097%
27	General & Common Plant Allocated to Transmission	(Lines 25 * 26)	3,638,435
28	Plant Held for Future Use (Including Land)	(Note C) p214	0
29	TOTAL Plant In Service	(Lines 22 + 27 + 28)	96,423,725

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff

Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2011
Shaded cells are input cells			
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B) p219.25.c	36,492,901
31	Accumulated General Depreciation	p219.28.c	9,566,887
32	Accumulated Intangible Amortization	(Line 10)	0
33	Accumulated Common Amortization - Electric	(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)	(Line 12)	10,799,008
35	Total Accumulated Depreciation	(Sum Lines 31 to 34)	20,365,895
36	Wage & Salary Allocation Factor	(Line 5)	10.47097%
37	General & Common Allocated to Transmission	(Lines 35 x 36)	2,132,508
38	TOTAL Accumulated Depreciation	(Lines 30 + 37)	38,625,409
39	TOTAL Net Property, Plant & Equipment	(Lines 29 - 38)	57,798,316
Adjustment To Rate Base			
Prepayments			
40	Prepayments (Account 165)	(Note A) p111.57c	413,297
41	Net Plant Allocation Factor	(Line 18)	20.3151%
42	Total Prepayments Allocated to Transmission	(Lines 40 x 41)	83,962
Materials and Supplies			
43	Materials and Supplies	(Note A) Cost Support Sheets	4,354,774
44	Wage & Salary Allocation Factor	(Line 5)	10.47%
45	Total Transmission Allocated	(Line 43 x 44)	455,987
46	Transmission Materials & Supplies - if not included in line 43		0
47	Total Materials & Supplies Allocated to Transmission	(Lines 45 + 46)	455,987
Cash Working Capital			
48	Operation & Maintenance Expense	(Line 72)	2,542,399
49	1/8th Rule	x 1/8	12.5%
50	Total Cash Working Capital Allocated to Transmission	(Lines 48 x 49)	317,800
Construction Work in Progress (CWIP)			
51	Construction Work in Progress	Cost Support Sheets	28,809,137
52	Gross Plant Allocation Factor	(Line 16)	21.1916%
53	Total Construction Work in Progress	(Lines 51 x 52)	6,105,111
54	TOTAL Adjustment to Rate Base	(Line 42+47+50+53)	6,962,859
55	Rate Base	(Lines 39 + 54)	64,761,176

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff

	Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2011
Shaded cells are input cells				
O&M				
Transmission O&M				
56	Transmission O&M		p321.112.b	1,977,853
57	Less Account 565	(Note I)	p321.96.b	-
58	Less Schedule 12 payments if specifically recovered elsewhere	(Note I)	MWE Data	-
59	Less Transmission Share of Acc. 454 - Rent from Elec Property	(Note I)	Cost Support Sheets	44,546
60	Plus Transmission Lease Payments	(Note I)		0
61	Transmission O&M		(Lines 56-57+58+60)	1,933,307
Allocated General & Common Expenses				
62	Common Plant O&M	(Note A)	p356	0
63	Total A&G		p323.197.b	5,488,167
64	Less Property Insurance Account 924		p323.185.b	349,720
65	Less EPRI Dues	(Note D)	p352-353	0
66	General & Common Expenses		(Lns 62+63)- (Lns 64+65)	5,138,447
67	Wage & Salary Allocation Factor		(Line 5)	10.4710%
68	General & Common Expenses Allocated to Transmission		(Lines 66 x 67)	538,045
Directly Assigned A&G				
69	Property Insurance Account 924		(Line 64)	349,720
70	Net Plant Allocation Factor		(Line 18)	20.32%
71	A&G Directly Assigned to Transmission		(Lines 69 x 70)	71,046
72	Total Transmission O&M		(Lined 61 + 68 + 71)	2,542,399
Depreciation & Amortization Expense				
Depreciation Expense				
73	Transmission Depreciation Expense		p336.7b&c	1,413,652
74	General Depreciation		p336.10.b	207,580
75	Intangible Amortization	(Note A)	p336.1d&e	0
76	Total		(Lines 74 + 75)	207,580
77	Wage & Salary Allocation Factor		(Line 5)	10.4710%
78	General Depreciation Allocated to Transmission		(Lines 76 x 77)	21,736
79	Common Depreciation - Electric Only	(Note A)	p336.11.b	1,403,189
80	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	0
81	Total		(Lines 79 + 80)	1,403,189
82	Wage & Salary Allocation Factor		(Line 5)	10.4710%
83	Common Depreciation - Electric Only Allocated to Transmission		(Lines 81 x 82)	146,928
84	Total Transmission Depreciation & Amortization		(Lines 73 + 78 + 83)	1,582,315
Taxes Other than Income				
85	Taxes Other than Income		Other Taxes Sheets	1,203,259
86	Total Taxes Other than Income		(Line 85)	1,203,259

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff

Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2011
--------------	-------	-----------------------------------	------------------------

Shaded cells are input cells

Return / Capitalization Calculations

Long Term Interest			
87	Long Term Interest (Consolidated)	p117.62c through 67c	13,215,286
88	Allocated to Electric Division	Cost Support Sheets	83.0020%
89	Long Term Interest (Electric only)	(Lines 87 x 88)	10,968,946
Patronage Capital & Other Equity			
90	Patronage Capital & Other Equity (Consolidated)	p112.16c	146,041,210
91	Less Account 216.1 - Unamortized Undistributed Subsidiary Earnings	p112.12c	0
92	Remaining Patronage Capital & Other Equity	(Lines 90 - 91)	146,041,210
93	Allocated to Electric Division	Cost Support Sheets	83.0020%
94	Patronage Capital & Other Equity (Electric only)	(Lines 92 x 93)	121,217,065
Capitalization			
95	Long Term Debt (Consolidated)	p112.18.c through 21.c	247,257,614
96	Allocated to Electric Division	Cost Support Sheets	83.0020%
97	Total Long Term Debt (Electric only)	(Line 95 x 96)	205,228,664
98	Patronage Cap. Alloc. to Elec Division	(Line 94)	121,217,065
99	Total Capitalization (Electric only)	(Lines 97 + 98)	326,445,729
100	Debt %	Total Long Term Debt	(Lines 97 / 99) 62.8676%
101	Capital %	Patronage Cap. Alloc. to Elec Division	(Lines 98 / 99) 37.1324%
102	Debt Cost	Total Long Term Debt	(Lines 89 / 97) 5.3447%
103	Equity Cost	Patronage Cap. Alloc. to Elec Division (Note F)	Fixed 9.9900%
104	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Lines 100 x 102) 3.3601%
105	Weighted Cost of Capital	Patronage Cap. Alloc. to Elec Division	(Lines 101 x 103) 3.7095%
106	Total Return (R)	(Lines 104 + 105)	7.0696%
107	Investment Return = Rate Base * Rate of Return	(Lines 55 x 106)	4,578,381

REVENUE REQUIREMENT

Summary			
108	Net Property, Plant & Equipment	(Line 39)	57,798,316
109	Adjustment to Rate Base	(Line 54)	6,962,859
110	Rate Base	(Line 55)	64,761,176
111	O&M	(Line 72)	2,542,399
112	Depreciation & Amortization	(Line 84)	1,582,315
113	Taxes Other than Income	(Line 86)	1,203,259
114	Investment Return	(Line 107)	4,578,381
115	Gross Revenue Requirement	(Sum Lines 111 to 114)	9,906,354

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff

Formula Rate	Notes	FERC Form 1 Page # or Instruction	Year Ending 12/31/2011
Shaded cells are input cells			
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
116	Transmission Plant In Service	(Line 19)	92,785,290
117	Excluded Transmission Facilities	Cost Support Sheets	5,318,199
118	Included Transmission Facilities	(Lines 116 - 117)	87,467,091
119	Inclusion Ratio	(Lines 118 / 116)	94.2683%
120	Gross Revenue Requirement	(Lines 115)	9,906,354
121	Adjusted Gross Revenue Requirement	(Lines 119 x 120)	9,338,549
122	Less Account 456 - Operating Revenue from Non-Firm Transmission Service	Cost Support Sheets	79,919
123	Net Revenue Requirement	(Line 121)	9,258,630

Net Plant Carrying Charge without New Investment Incentive			
124	Net Revenue Requirement	(Line 123)	9,258,630
125	Net Transmission Plant	(Lines 19 - 30)	56,292,389
126	Net Plant Carrying Charge	(Lines 124 / 125)	16.4474%
127	Net Plant Carrying Charge without Depreciation	((Ln124 - 73) / Ln125)	13.9361%
128	Net Revenue Requirement	(Line 123)	9,258,630
129	This line is not used, but is held for future use.		
130	Net Zonal Revenue Requirement	(Line 128)	9,258,630
Network Zonal Service Rate			
131	12 CP Peak	(Note G) 12CP Firm Trans Sheet	306,876
132	Rate (\$/KW-Year)	(Lines 130 / 131)	30.1706

Firm Transmission Service Rates		Non-Firm Transmission Service Rates		
133	Annual Point-to-Point Firm (\$/kW)	30.1706	Annual Point-to-Point Non-Firm (\$/kW)	n/a
134	Monthly Firm (\$/kW) - (Annual/12)	2.5142	Monthly Non-Firm (\$/kW) - (Annual/12)	2.5142
135	Weekly Firm (\$/kW) - (Annual/52)	0.5802	Weekly Non-Firm (\$/kW) - (Annual/52)	0.5802
136	Daily Firm (\$/kW) - (Weekly/5)	0.1160	Daily Non-Firm (\$/kW) - (Weekly/5)	0.1160
137	Hourly Firm (\$/MWh)	n/a	Hourly Non-Firm (\$/MWh) (Daily/16 x 1000)	7.26

Notes

- A Electric portion only
- B Exclude Construction Work In Progress.
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E Transmission lines leased from others. Midwest does not lease transmission lines from other entities.
- F Equity cost shall remain fixed as approved by the Kansas Corporation Commission, and shall not change until a change in the cost of equity as approved by the Commission becomes effective.
- G Average aggregated firm demand during each of the 12 calendar-month peak demand hours (i.e., "12 CP") for Network and Point to Point transactions of over one year on the Company's transmission system.
- H Amount of transmission plant excluded from rates, includes investment that does not pass the FERC tests for functionalization as transmission plant. Midwest Energy details specific segments of line in Attachment 3.
- I Midwest Energy Records assessments by SPP less revenues from SPP in account 555 (i.e. debit and credits). The amounts offset each other completely. However, SPP also adds its administrative fees thereby making a net expense charged to 555. This administrative fee is recovered through the ECA mechanism and therefore should not be included as part of the TFR. MWEE does not record anything in account 565. *Account 566 is the account where NERC and FERC assessments are charged and are included in Transmission O&M expense (line 56).*

END

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Other Taxes
12/31/2011

Taxes Other Than Income Worksheet

Other Taxes	FERC Form 1 Reference	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related			Gross Plant Allocator	
Property Taxes		Pg 263.14.i		5,678,008
Total Plant Related			5,678,008 21.1916%	1,203,259
Labor Related			Wages & Salary Allocator	
Total Labor Related			0 10.4710%	0
Other Included			Gross Plant Allocator	
Total Other Included			0 21.1916%	0
Total Included				1,203,259
Currently Excluded				
Total as reported on p. 263(i)			5,678,008	

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Cost Support

12/31/2011

Electric / Non-electric Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
10	Accumulated Intangible Amortization	(Note A)	p200.21c				
11	Accumulated Common Amortization - Electric	(Note A)	p356				
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356.1				
Plant In Service							
6	Electric Plant in Service		p207.104g	439,399,154	439,399,154	-	RC Sched 4-1, Col 4, L7
24	Common Plant (Electric Only)	(Notes A & B)	p356				
87	Gross Plant in Service		200.13.b and c	581,458,145	482,621,652	98,836,493	RC Sched 8-1, C4, L7-L6, Sched 4-1, C4, L13
	Gross Plant in Service Allocation Factor				83.00%	17.00%	
Prepayments							
40	Prepayments (Account 165)	(Note A)	p111.57c				
Materials and Supplies							
43	Materials and Supplies	(Note A)	p227.5c & 6c	5,370,299	4,354,774	1,015,525	RC Sched 6-1, Col 4 & 5, L6
	Reference footnote in Form 1 for split between electric and non-electric portion.						
Allocated General & Common Expenses							
60	Plus Transmission Lease Payments	(Note I)	0	-	-	-	
62	Common Plant O&M	(Note A)	p356				
Depreciation Expense							
75	Intangible Amortization	(Note A)	p336.1d&e				
79	Common Depreciation - Electric Only	(Note A)	p336.11.b				
80	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d				

Transmission / Non-transmission Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214				Specific identification based on plant records
							1
							2
							3
							4
							5
							6
							7

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Cost Support

12/31/2011

CWIP & Expensed Lease Worksheet

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Adjustments	Adjusted CWIP	Details
Plant Allocation Factors							
6	Electric Plant in Service	(Note B)	Sheet 7				See Form 1
Construction Work in Progress							
51	CWIP Adjustment		p200.11c	28,809,137	-	28,809,137	Goodmen Energy Center included in CWIP
Plant In Service							
19	Transmission Plant In Service	(Note B)	p207.58.g				See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356				See Line 24
Accumulated Depreciation							
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c				See Form 1

EPRI Dues Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
Allocated General & Common Expenses						
65	Less EPRI Dues	(Note D)	p352-353			EPRI Dues paid by Holding company

Excluded Plant Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities					
117	Excluded Transmission Facilities	0	Cost Support Sheets	\$ 5,318,199	
				\$ 2,224,212	NGPL Substation (Added in 2011)
				\$ 1,181,059	S. Hays to Gorham - original cost as detailed by work order.
				\$ 354,924	Sunflower Caruso Sub - original cost as detailed by work order.
				\$ 1,558,004	Great Bend North to Susank, Bunker Hill and Hirschmann - as allocated below.
					Total 69 KV Line (miles) 0
					Miles of Great Bend North Line 0
					Total cost of 69 KV Line -
					Cost of Great Bend North Line #DIV/0!
					Add more lines if necessary

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Cost Support

12/31/2011

Revenue Credit Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Form 1 Balance	Functional Allocation	Transmission Portion
Revenue Credits for Rents and Non-Firm Transmission Service					
59	Account 454 - Rents from Utility Property	p300.19.b	\$ 219,276	20.32%	\$ 44,546 Sched 9-2, Col 1, L16
122	Account 456.20.10 - Portion that is Non-Firm Transmission Service	MWE Data			
Non-Firm Transmission Revenue Company Total					
			January	\$ 4,184	
			February	6,150	
			March	8,646	
			April	3,083	
			May	6,906	
			June	7,900	
			July	8,915	
			August	13,251	
			September	5,650	
			October	4,642	
			November	4,749	
			December	5,842	
			Period Total	\$ 79,919	
				See Non-Firm Revenues Sheets	

Load Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		12 CP Peak	Documentation
131	Network Zonal Service Rate 12 CP Peak	(Note G) 12CP Firm Trans Sheet	Total Transmission System Firm 12 CP Demand

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
				-	-	-
Total				-	-	-

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Non-Firm Revenues

Revenues for Non-Firm Transmission Service
12/31/2011

Revenue Booked to Acct. 456 for Non-Firm Transmission Service

Month	Non-Firm Transmission Service Revenues								Total	
	SPP Schedule 8 Revenues	Adjustment to Schedule 8 Revenues								
January	\$4,184	\$0							\$4,184	
February	\$6,150	\$0							\$6,150	
March	\$8,646	\$0							\$8,646	
April	\$3,083	\$0							\$3,083	
May	\$6,906	\$0							\$6,906	
June	\$7,900	\$0							\$7,900	
July	\$8,915	\$0							\$8,915	
August	\$13,251	\$0							\$13,251	
September	\$5,650	\$0							\$5,650	
October	\$4,642	\$0							\$4,642	
November	\$4,749	\$0							\$4,749	
December	\$5,842	\$0							\$5,842	
Total	\$79,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,919

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - 12CP Firm Transmission

Summary of 12 CP Firm Calculation
12/31/2011

Month	Year	System Firm Peak Load	Wholesale Firm PTP Contribution to Peak	Wholesale NITS Cont. to Peak Non-MDWE	Total MIDW NITS Contribution to Peak	WHOLESALE NITS Cont. to Peak MDWE Munis	RETAIL NITS Contribution to Peak
Jan.	2011	260,902	26,163	37,860	196,879	8,000	188,879
Feb	2011	275,311	26,157	38,170	210,984	6,000	204,984
Mar	2011	236,289	26,157	37,640	172,492	5,000	167,492
Apr	2011	218,923	26,157	32,120	160,646	5,000	155,646
May	2011	301,515	26,157	48,700	226,658	8,000	218,658
Jun	2011	395,813	26,157	69,230	300,426	11,000	289,426
Jul	2011	425,787	26,045	75,070	324,672	12,000	312,672
Aug	2011	407,279	22,385	72,150	312,744	13,000	299,744
Sep	2011	377,825	22,408	67,870	287,547	12,000	275,547
Oct	2011	279,311	22,398	42,330	214,583	7,000	207,583
Nov	2011	243,881	22,398	37,420	184,063	6,000	178,063
Dec	2011	259,677	22,400	40,450	196,827	6,000	190,827
Average		306,876	24,582	49,918	232,377	8,250	224,127
12 CP Allocator		UPDATE					UPDATE

Aaron - the values in E26 and J26 are just plugged numbers so I could check work on sheet 6. The values should be the average for the year.

PTP = "Point-to-Point" transmission service.

NITS = "Network Integration Transmission Service" provided under either Midwest Energy's or the Southwest Power Pool's Open Access Transmission Tariff.

Table 1. Total Transmission System Firm Demand (kW) at Coincident Peak

Month	Date	Hour Ending	Monthly Coincident Peak Demand (kW)						Total Transmission System Firm Demand (kW)	Correction for Over-Scheduled Firm Demand (Note 1)	Corrected Total Transmission System Firm Demand (kW)
			Total Transmission System Scheduled Peak	Less: Firm PTP Scheduled Demand (Table 2)	Plus: Firm PTP Contract Demand (Table 3)	Less: Non-Firm Demand (Table 4)	Plus: Non-Company Generation (Table 5)	Plus: Non-Control-Area Demand (Table 6)			
January	1/31/11	19	0	18,243	26,163	0	0	0	7,920	0	7,920
February	2/1/11	12	0	18,650	26,157	0	0	0	7,507	0	7,507
March	3/8/11	11	0	16,206	26,157	0	0	0	9,951	0	9,951
April	4/25/11	11	0	15,367	26,157	0	0	0	10,790	0	10,790
May	5/9/11	17	0	17,435	26,157	0	0	0	8,722	0	8,722
June	6/29/11	17	0	20,982	26,157	0	0	0	5,175	0	5,175
July	7/20/11	16	0	22,352	26,045	0	0	0	3,692	0	3,692
August	8/1/11	15	0	19,250	22,385	0	0	0	3,135	0	3,135
September	9/1/11	15	0	20,373	22,408	0	0	0	2,035	0	2,035
October	10/4/11	16	0	15,884	22,398	0	0	0	6,514	0	6,514
November	11/29/11	20	0	16,615	22,398	0	0	0	5,783	0	5,783
December	12/5/11	19	0	18,747	22,400	0	0	0	3,653	0	3,653
12-CP			0	18,342	24,582	0	0	0	6,240	0	6,240

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - 12CP Firm Transmission

Table 2. Firm Point-to-Point (PTP) Scheduled Demand (kW) at Coincident Peak

Data reflect actual scheduled demand under PTP transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Firm PTP Transmission Customer												Firm PTP Scheduled Demand	
			Sunflower GFA	WAPA (OAKLEY)	WAPA (COLBY)	GRDA (STERLING)	GRDA (ELLINWOOD)	GRDA (LARNED)	St. John Firm	Colby Firm	Jetmore Firm	LaCrosse Firm	Seward Firm	Radium Firm		
January	1/31/11	19	17,602	0	0	0	0	0	0	0	0	0	0	571	70	18,243
February	2/1/11	12	18,289	0	0	0	0	0	0	0	0	0	0	294	67	18,650
March	3/8/11	11	15,811	0	0	0	0	0	0	0	0	0	0	340	55	16,206
April	4/25/11	11	15,123	0	0	0	0	0	0	0	0	0	0	205	38	15,367
May	5/9/11	17	17,185	0	0	0	0	0	0	0	0	0	0	204	46	17,435
June	6/29/11	17	20,413	0	0	0	0	0	0	0	0	0	0	509	60	20,982
July	7/20/11	16	21,750	0	0	0	0	0	0	0	0	0	0	535	67	22,352
August	8/1/11	15	18,621	0	0	0	0	0	0	0	0	0	0	562	67	19,250
September	9/1/11	15	19,725	0	0	0	0	0	0	0	0	0	0	576	72	20,373
October	10/4/11	16	15,289	0	0	0	0	0	0	0	0	0	0	554	41	15,884
November	11/29/11	20	16,019	0	0	0	0	0	0	0	0	0	0	553	43	16,615
December	12/5/11	19	18,123	0	0	0	0	0	0	0	0	0	0	578	46	18,747
12-CP			17,829	0	0	0	0	0	0	0	0	0	0	457	56	18,342

Table 3. Firm Point-to-Point (PTP) Contract Demand (kW) at Coincident Peak

Data reflect contract demand reservations under PTP transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Firm PTP Transmission Customer												Firm PTP Contract Demand	
			Sunflower GFA	WAPA (OAKLEY)	WAPA (COLBY)	GRDA (STERLING)	GRDA (ELLINWOOD)	GRDA (LARNED)	St. John Firm	Colby Firm	Jetmore Firm	LaCrosse Firm	Seward Firm	Radium Firm		
January	1/31/11	19	25,510	0	0	0	0	0	0	0	0	0	0	571	82	26,163
February	2/1/11	12	25,510	0	0	0	0	0	0	0	0	0	0	565	82	26,157
March	3/8/11	11	25,510	0	0	0	0	0	0	0	0	0	0	565	82	26,157
April	4/25/11	11	25,510	0	0	0	0	0	0	0	0	0	0	565	82	26,157
May	5/9/11	17	25,510	0	0	0	0	0	0	0	0	0	0	565	82	26,157
June	6/29/11	17	25,510	0	0	0	0	0	0	0	0	0	0	565	82	26,157
July	7/20/11	16	25,410	0	0	0	0	0	0	0	0	0	0	565	70	26,045
August	8/1/11	15	21,750	0	0	0	0	0	0	0	0	0	0	565	70	22,385
September	9/1/11	15	21,750	0	0	0	0	0	0	0	0	0	0	576	82	22,408
October	10/4/11	16	21,750	0	0	0	0	0	0	0	0	0	0	576	72	22,398
November	11/29/11	20	21,750	0	0	0	0	0	0	0	0	0	0	576	72	22,398
December	12/5/11	19	21,750	0	0	0	0	0	0	0	0	0	0	578	72	22,400
12-CP			23,935	0	0	0	0	0	0	0	0	0	0	570	77	24,582

Table 4. Non-Firm Sales Demand (kW) at Coincident Peak

Data reflect scheduled demands under non-firm Point to Point transmission service agreements during monthly coincident peaks.

Month	Date	Hour Ending	Non-Firm Transmission Customer									Non-Firm Sales
			Colby	Oakley	Jetmore	LaCrosse	Ellinwood	Stafford	Sterling	St. John	Larned	
January	1/31/11	19	0	0	0	0	0	0	0	0	0	0
February	2/1/11	12	0	0	0	0	0	0	0	0	0	0
March	3/8/11	11	0	0	0	0	0	0	0	0	0	0
April	4/25/11	11	0	0	0	0	0	0	0	0	0	0
May	5/9/11	17	0	0	0	0	0	0	0	0	0	0
June	6/29/11	17	0	0	0	0	0	0	0	0	0	0
July	7/20/11	16	0	0	0	0	0	0	0	0	0	0
August	8/1/11	15	0	0	0	0	0	0	0	0	0	0
September	9/1/11	15	0	0	0	0	0	0	0	0	0	0
October	10/4/11	16	0	0	0	0	0	0	0	0	0	0
November	11/29/11	20	0	0	0	0	0	0	0	0	0	0
December	12/5/11	19	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - 12CP Firm Transmission

Table 5. Non-Company Generation (kW) at Coincident Peak

Data reflect self-generation covered by grandfathered agreements operating synchronously with the Company's transmission system to serve transmission system demand not accounted for elsewhere.

Month	Date	Hour Ending	Company Providing Generation on Transmission System										Non-Company Gen. Demand	
January	1/31/11	19	0	0	0	0	0	0	0	0	0	0	0	0
February	2/1/11	12	0	0	0	0	0	0	0	0	0	0	0	0
March	3/8/11	11	0	0	0	0	0	0	0	0	0	0	0	0
April	4/25/11	11	0	0	0	0	0	0	0	0	0	0	0	0
May	5/9/11	17	0	0	0	0	0	0	0	0	0	0	0	0
June	6/29/11	17	0	0	0	0	0	0	0	0	0	0	0	0
July	7/20/11	16	0	0	0	0	0	0	0	0	0	0	0	0
August	8/1/11	15	0	0	0	0	0	0	0	0	0	0	0	0
September	9/1/11	15	0	0	0	0	0	0	0	0	0	0	0	0
October	10/4/11	16	0	0	0	0	0	0	0	0	0	0	0	0
November	11/29/11	20	0	0	0	0	0	0	0	0	0	0	0	0
December	12/5/11	19	0	0	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0	0	0

Table 6. Non-Control Area Demand (kW) at Coincident Peak

Data reflect demand on the Company's transmission system that is electronically transferred to other control areas that is not accounted for elsewhere.

Month	Date	Hour Ending	Customer with Non-Control Area Demand										Non-Control-Area Demand (kW)	
January	1/31/11	19	0	0	0	0	0	0	0	0	0	0	0	0
February	2/1/11	12	0	0	0	0	0	0	0	0	0	0	0	0
March	3/8/11	11	0	0	0	0	0	0	0	0	0	0	0	0
April	4/25/11	11	0	0	0	0	0	0	0	0	0	0	0	0
May	5/9/11	17	0	0	0	0	0	0	0	0	0	0	0	0
June	6/29/11	17	0	0	0	0	0	0	0	0	0	0	0	0
July	7/20/11	16	0	0	0	0	0	0	0	0	0	0	0	0
August	8/1/11	15	0	0	0	0	0	0	0	0	0	0	0	0
September	9/1/11	15	0	0	0	0	0	0	0	0	0	0	0	0
October	10/4/11	16	0	0	0	0	0	0	0	0	0	0	0	0
November	11/29/11	20	0	0	0	0	0	0	0	0	0	0	0	0
December	12/5/11	19	0	0	0	0	0	0	0	0	0	0	0	0
12-CP			0	0	0	0	0	0	0	0	0	0	0	0

Midwest Energy, Inc.
Transmission Formula Rate
Attachment H to Open Access Transmission Tariff - Rate Class Allocations
12/31/2011

Month	Year	System Firm Peak Load	Retail Contribution to Peak	M System Regular Residential	M System All Elec Residential	M System Annual Service	M System General Svc Small	M System General Svc Small - DR	M System General Svc Small - TD	M System General Svc Medium	M System General Svc Large	M System General Svc Large-TD	M System General Svc Large-Heat
12CP System Allocator		306,876	224,127										
Percent of Total		100.00%	73.03%										
12CP Meter Allocator			245,763	47,112	2,473	294	16,735	402		23,232	16,324	222	11
Percent of Total			100.00%	19.17%	1.01%	0.12%	6.81%	0.16%		9.45%	6.64%	0.09%	0.00%
Revenue Requirement		\$9,258,630	\$6,762,038	\$1,296,256	\$68,034	\$8,080	\$460,447	\$11,070		\$639,210	\$449,150	\$6,095	\$291
Billing Determinants			1,464,492,989	242,946,946	12,750,986	1,361,906	77,612,724	1,865,876		107,744,915	135,063,751	1,832,840	87,520
TFR Retail Rate				\$0.005336	\$0.005336	\$0.005933	\$0.005933	\$0.005933		\$0.005933	\$0.003325	\$0.003325	\$0.003325
		M System Transmission Level Svc	M System Oil Field Svc Small	M System Oil Field Svc Small - DR	M System Oil Field Svc Small - TD	M System Oil Field Svc Large	M System Oil Field Svc Large - TOD	M System Irrigation Standard	M System Irrigation TOD	M System Irrigation T&T	M System Irrigation Incidental	M System Lighting	M System Special Contract
12CP Meter Allocator		3,521	4,910	9,231		39,094		4,611	310	5,226	170	1,338	7,663
Percent of Total		1.43%	2.00%	3.76%		15.91%		1.88%	0.13%	2.13%	0.07%	0.54%	3.12%
Revenue Requirement		\$96,878	\$135,108	\$253,984		\$1,075,639		\$126,865	\$8,519	\$143,778	\$4,685	\$36,810	\$210,836
Billing Determinants		29,132,270	27,101,526	50,947,119		215,764,231		38,428,712	2,580,581	43,551,830	1,419,216	7,221,222	63,400,500
TFR Retail Rate		\$0.003325	\$0.004985	\$0.004985		\$0.004985		\$0.003301	\$0.003301	\$0.003301	\$0.003301	\$0.005097	\$0.003325
		W System Regular Residential	W System Peak Residential	W System General Svc Small	W System Schools	W System Large Power	W System Oil Field Service	W System Irrigation Service	W System Lighting				
12CP Meter Allocator		13,771	809	11,756	909	24,489	8,430	2,012	710				
Percent of Total		5.60%	0.33%	4.78%	0.37%	9.96%	3.43%	0.82%	0.29%				
Revenue Requirement		\$378,912	\$22,270	\$323,448	\$25,014	\$673,804	\$231,944	\$55,372	\$19,539				
Billing Determinants		71,016,542	4,173,928	54,520,206	4,216,313	202,619,300	46,526,070	16,772,830	3,833,127				
TFR Retail Rate		\$0.005336	\$0.005336	\$0.005933	\$0.005933	\$0.003325	\$0.004985	\$0.003301	\$0.005097				

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

Section 1 Annual Updates

A. Definitions

Annual Publication and Filing Date shall mean the date on which the last of the events listed in Section 1. C. occurs for each year.

Annual Review Procedures shall mean the procedures and timeline contained in Section 2 of the Protocols.

Annual Transmission Revenue Requirement (ATRR) means the amount of revenue the Company must recover annually to recover costs associated with its transmission system, as calculated in its Transmission Formula Rate. ATRR is the same as Net Zonal Revenue Requirement.

Annual Update shall mean Midwest Energy's re-calculation of its ATRR, retail Transmission Delivery Charges, and Network Service rates pursuant to the KCC and FERC-approved Formula Rate for the upcoming Rate Year.

Company means Midwest Energy, Inc.

Cost-Basis Year shall mean the most recent calendar year for the current Annual Update.

Discovery Period means a one hundred twenty (120) day period after the Annual Publication and Filing Date for an Interested Party to serve reasonable information requests on Midwest Energy, unless such period is extended with the written consent of Midwest Energy.

FERC shall mean the Federal Energy Regulatory Commission or its successor.

Formal Challenge shall mean a challenge to the Company's Annual Update made by an Interested Party no later than twenty-one (21) days after the Resolution Period, if the parties fail to resolve a Preliminary Challenge.

Formula Rate (or Transmission Formula Rate) means the mechanism to calculate by formula the Annual Transmission Revenue Requirement and resulting wholesale and retail rates as conducted in Attachment H-1, Sheet 1-14 of the Company's Trans Open Access tariff (Open Access Transmission Tariff or OATT).

Interested Parties means (i) any load serving entity whose customers are allocated costs of the Company's facilities; (ii) any state utility commission that has jurisdiction over the rates of the customers that are allocated costs of the Company's facilities; or (iii) any consumer advocates who represent customers that are allocated costs of the Company's facilities.

KCC shall mean the State Corporation Commission of the State of Kansas.

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

Material Accounting Change shall mean a material change in Midwest Energy's accounting policies and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based.

Preliminary Challenge shall mean a challenge made by an Interested Party within one hundred fifty (150) days, after the Annual Publication and Filing Date, unless this period is extended by the written consent of the Company. A Preliminary Challenge shall be made in writing, including via electronic communication, to the Company and shall specify the challenge, including those pertaining to Material Accounting Changes, over how Midwest Energy applied the Formula Rate.

Rate Year means the Retail and/or Wholesale Rate Years.

Resolution Period means the twenty-one (21) day period following the Review Period to resolve a Preliminary Challenge, unless such twenty-one day period is extended by the written consent of the Company.

Retail Rate Year means services rendered to the Company's retail customers on and after July 1 of a given calendar year through June 30 of the subsequent calendar year.

Review Period means the one hundred fifty (150) day period following the Annual Publication and Filing Date, for Interested Parties to review the calculations and notify Midwest Energy of any specific challenges, including those related to Material Accounting Changes, over how Midwest Energy applied the Formula Rate, unless the Company extends the one hundred fifty day period by written consent.

SPP means the Southwest Power Pool, Inc., or its successor.

Transmission Delivery Charges means the resulting retail per-unit rates based upon the calculated ATRR as derived in the Transmission Formula Rate. The Transmission Delivery Charges are for transmission service the Company purchases from the SPP on behalf of its retail load.

Wholesale Rate Year means services rendered to the Company's wholesale customers on and after September 1 of a given calendar year through August 31 of the subsequent calendar year.

- B. The Annual Transmission Revenue Requirement (ATRR) applicable under Attachment H-1 shall be applicable to services for the Retail and Wholesale Rate Years.
- C. On or before May 10 of each year after approval of Midwest Energy's initial Formula Rate, Midwest Energy shall:
 - (i) recalculate its ATRR, retail Transmission Delivery Charges, and Network Service Rates, producing the "Annual Update" under the KCC and FERC-approved Formula Rate for the upcoming Rate Year,

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

(ii) post, or cause to be posted, the Annual Update on SPP's Internet website,

(iii) notify its network transmission customers and the KCC's designated staff, via e-mail to the most recent e-mail addresses provided to Midwest Energy and by U.S. Mail, of the website address of the Annual Update posting, and e-mail, phone and street address contact information for corresponding to the appropriate Company representative(s) to answer related questions; and

(iv) file the Annual Update with the KCC and SPP. The filing shall include an electronic Microsoft Excel file with all cell formulas functional, containing the appropriate data to calculate the Annual Update for the upcoming Rate Year.

D. If the date for making the Annual Update posting and filing should fall on a weekend or a KCC-recognized holiday, then the posting and filing shall be due on the next business day.

E. Upon written request for a particular year's Annual Update by any Interested Party, Midwest Energy will promptly make available to such entity and/or a consultant designated by it, an Excel file with all formulas functional containing that year's Annual Update data.

F. The Annual Update for the Rate Year:

(i) shall be based upon data included in Midwest Energy's independently-audited, certified FERC Form No. 1 for the most recent calendar year, as specified in the Formula Rate, and Midwest Energy's independently-audited, certified books and records, consistent with FERC accounting policies;

(ii) shall provide supporting documentation for data used in the Formula Rate, but not otherwise available in the FERC Form No. 1, as specified in the Formula Rate;¹

(iii) shall provide notice of Material Accounting Changes² to Midwest Energy's accounting policies and practices from those in effect for the calendar year upon which the immediately preceding Annual Update was based;

(iv) shall be subject to challenge limited to whether the Formula Rate, including treatment of Material Accounting Changes, has been applied appropriately under its terms and these Protocols; and

¹ It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate will be either taken directly from the FERC Form No. 1 or reconciled to the FERC Form No. 1 by the application of clearly identified and supported information. Where any reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate. Worksheets will be clearly labeled to direct the reviewer to the applicable support portion of the worksheet.

² Notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission ("SEC").

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

(v) shall not seek to modify the Formula Rate and shall not be subject to challenge by any party seeking to modify the Formula Rate (*i.e.*, all such modifications to the Formula Rate, including the KCC and FERC approved rate of return on equity, will require, as applicable, prior KCC and/or FERC approval).

- G. Formula Rate inputs (i) rate of return on patronage capital, (ii) depreciation rates, and (iii) "Post-Employment Benefits other than Pension" under Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions ("PBOP") charges shall be fixed, stated values to be used in the rate formula until changed under authority of the KCC; provided, however, that despite the previous limitation, any changes in PBOP charges that do not exceed an impact on Midwest Energy's Net ATRR under any Annual Update of 2.5% as compared to the immediately preceding Net ATRR may be included without explicit KCC or FERC approval.

Section 2 Annual Review Procedures

Each Annual Update shall be subject to the following review procedures and timeline:

- A. Interested Parties shall have a Discovery Period after the Annual Publication and Filing Date to serve reasonable information requests on Midwest Energy. Information requests shall be limited to what is necessary to determine if Midwest Energy has properly applied the Formula Rate and whether the calculated rates are just and reasonable. In addition, information requests shall not solicit information concerning costs or allocations where any cost or allocation method has been approved by the KCC or FERC, except that information requests shall be permitted if they seek to determine if there has been a material change in circumstances.
- B. Midwest Energy shall make a good faith effort to respond to information requests pertaining to the Annual Update within seven business days of receipt of such requests.
- C. Interested Parties shall have a Review Period after the Annual Publication and Filing Date (unless Midwest Energy extends the period under written consent) to review the calculations and to notify Midwest Energy in writing, including via electronic communication, of any specific challenges, including those related to Material Accounting Changes, over how Midwest Energy applied the Formula Rate.
- D. If a Preliminary Challenge has been made by any interested party(ies) during the Review Period, then Midwest Energy and the party(ies) have an additional 21 days after the Review Period to resolve the Preliminary Challenge (unless Midwest Energy extends the Resolution Period under written consent). Midwest Energy will notify the Kansas Corporation Commission within ten (10) days of receiving a Preliminary Challenge. If Midwest Energy and the interested party(ies) cannot resolve the Preliminary Challenge, then the interested party(ies) have an additional 21 days after the Resolution Period to make a Formal Challenge before the KCC.

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

- E. Preliminary or Formal Challenges related to Material Accounting Changes are not intended to serve as a means to pursue other objections to the Formula Rate. Failure to make a Preliminary Challenge on a Material Accounting Change in an Annual Update shall act as a bar for that Annual Update but shall not bar a Preliminary Challenge related to a later Annual Update if the Material Accounting Change affects the later Annual Update.
- F. Interested Parties making a Preliminary or Formal Challenge shall bear the burden of proving that the rates are no longer just and reasonable without modification as proposed by the Interested Party. Such party shall also bear the burden to prove that the proposed modification is just, reasonable and consistent with the original intent of the Formula Rate and these Protocols.
- G. Subject to judicial review of KCC and FERC orders, each Annual Update shall become final and no longer subject to challenge under these Protocols by the KCC, FERC, or any Interested Party upon: (i) the expiration of the one hundred fifty day (150) Review Period (or extended period if applicable) if no Preliminary Challenge has been made; (ii) the passage of the 21-day Resolution Period (or extended period, if applicable) if no Formal Challenge has been made to a timely Preliminary Challenge, or (iii) a final KCC and/or FERC order issued in response to a Formal Challenge.
- H. Except as specifically provided herein, nothing shall be deemed to limit in any way the KCC's right to exercise its statutory jurisdiction over Midwest Energy.

Section 3 Formal Challenges

- A. Interested Parties, including wholesale customers of the Company, should initiate Formal Challenges before the KCC. Formal Challenges made by an Interested Party should be accompanied by a motion to open a new docket for the purpose of addressing and resolving the Formal Challenge.
- B. Any response by the Company to a Formal Challenge must be submitted to the KCC and/or FERC within 30 days of the date of the filing of the Formal Challenge, and shall be served on the filing party(ies) by electronic service on the date of such filing.
- C. Except as provided in Section 2.F, in any proceeding initiated by the KCC or FERC concerning the Annual Update or in response to a Formal Challenge, Midwest Energy shall bear the burden of proving that it has reasonably applied the terms of the Formula Rate, according to these Protocols, in the Annual Update.
- D. Except as specifically provided herein, nothing shall be deemed to limit in any way the right of Midwest Energy to file with the KCC and/or FERC changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return and transmission incentive mechanisms) or the right of any other party to request such changes before the KCC and/or FERC.
- E. Resolution of Formal Challenges concerning Material Accounting Changes may require adjusting the Formula Rate input data for the applicable Annual Update or changes to the rate

Midwest Energy, Inc.
Transmission Formula Rate
Protocols

formula to achieve a just and reasonable Formula Rate. For this purpose, each adjusted input shall be provided to meet the transparency standard identified in Section 1.F. (ii) above.

- F. Nothing herein is intended to limit or restrict the right of a wholesale transmission customer of the Company to file for relief pursuant to Section 206 of the Federal Power Act.

Section 4 Changes to Annual Informational Filings

Any changes to the data inputs, including but not limited to revisions to Midwest Energy's FERC Form No. 1, or as the result of any KCC and/or FERC proceeding to consider the Annual Update, or as a result of these Protocols, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined by the KCC) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges; however, actual refunds or surcharges (with interest determined by the KCC) for the then-current Rate Year shall be made if Midwest Energy's Formula Rate is replaced by a fixed, stated rate.

Midwest Energy
M System Electric Master Tariff

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 1

Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Residential Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):	\$/kWh	\$0.093000	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.093000	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.108000		
Remaining	\$/kWh	\$0.123000		
<u>M System - Residential Total Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):			AVE (Included)	\$0.001190
1-1,100	\$/kWh	\$0.093000	EER (Included)	\$0.000476
Remaining	\$/kWh	\$0.065933	ECA	Varies Monthly
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.093000		
501-1,100	\$/kWh	\$0.108000		
Remaining	\$/kWh	\$0.123000		
<u>M System - Residential Demand Rate Service</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005336
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>W System - Standard Residential Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):	\$/kWh	\$0.080216	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.080216	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.095216		
Remaining	\$/kWh	\$0.110216		
<u>W System - Peak Management Electric Service</u>				
Customer Charge:	\$/Month	\$15.00	TDC	\$0.005336
Demand Charge kW:	\$/kW	\$4.48	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.044558	EER (Included)	\$0.000476
			ECA	Varies Monthly

Issued	Month	Day	Year

Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman - Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 2

Company Wide

Which was Filed February 16, 2012

Territory to Which Schedule is Applicable

No supplement or separate understanding shall modify the tariff as shown

Sheet 2 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>Company Wide - Non-Domestic Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.005933
Energy Charge kWh:	\$/kWh	\$0.126873	AVE (Included)	\$0.001190
			EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>M System - General Service Small</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005933
Energy Charge kWh (Winter):	\$/kWh	\$0.091308	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.091308	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.106308		
Remaining	\$/kWh	\$0.121308		
<u>M System - General Service Small Demand Rate</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005933
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>W System - General Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005933
Demand Charge kW (Over 5kW):			AVE (Included)	\$0.001190
Summer	\$/kW	\$8.25	EER (Included)	\$0.000476
Winter	\$/kW	\$4.26	ECA	Varies Monthly
Energy Charge kWh:				
1-1,650	\$/kWh	\$0.095420		
Remaining	\$/kWh	\$0.061420		

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman - Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 11

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 3Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 3 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>W System - Service to Schools</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005933
Energy Charge kWh:			AVE (Included)	\$0.001190
1-12,500	\$/kWh	\$0.086161	EER (Included)	\$0.000476
Remaining	\$/kWh	\$0.081161	ECA	Varies Monthly
<u>M System - General Service Medium</u>				
Customer Charge:	\$/Month	\$33.00	TDC	\$0.005933
Demand Charge kW/kVA:	\$/kWh	\$6.39	AVE (Included)	\$0.001190
	\$/kVA	\$5.75	EER (Included)	\$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.080355		
201- 400	\$/kWh	\$0.074355		
Remaining	\$/kWh	\$0.068355		
<u>M System - General Service Large</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW/kVA:	\$/kW	\$7.55	AVE (Included)	\$0.001190
	\$/kVA	\$6.79	EER (Included)	\$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.069523		
201- 400	\$/kWh	\$0.059523		
Remaining	\$/kWh	\$0.049523		
<u>M System - General Service Large Time of Day</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW:	\$/kW	\$3.61	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000476
On Peak	\$/kWh	\$0.334903	ECA	Varies Monthly
Off Peak	\$/kWh	\$0.063292		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Earnest A. Lehman

President

Earnest Lehman - Signature of Officer

Title

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 4

Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 4 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - General Service Heating</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW:			AVE (Included)	\$0.001190
Summer	\$/kW	\$7.55	EER (Included)	\$0.000476
Winter	\$/kW	\$2.92	ECA	Varies Monthly
Energy Charge kWh:	\$/kWh	\$0.068224		
<u>M System - Transmission Level Service</u>				
Customer Charge:	\$/Month	\$700.00	TDC	\$0.003325
Demand Charge kW or kVA:	\$/kW	\$10.79	AVE (Included)	\$0.001190
	\$/kVA	\$9.71	EER (Included)	\$0.000476
Energy Charge kWh:	\$/kWh	\$0.048108	ECA	Varies Monthly
<u>W System - Large Power Service</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kVA:			AVE (Included)	\$0.001190
1-200	\$/kVA	\$7.13	EER (Included)	\$0.000476
201-600	\$/kVA	\$6.53	ECA	Varies Monthly
Remaining	\$/kVA	\$5.93		
Energy Charge kWh (kWh per kVA):				
1-50	\$/kWh	\$0.049119		
51-150	\$/kWh	\$0.048119		
151-400	\$/kWh	\$0.047119		
Remaining	\$/kWh	\$0.046119		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Earnest A. Lehman

President

Earnest Lehman - Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 5Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 5 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Oil Field Service Small</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.004985
Energy Charge kWh (Winter):	\$/kWh	\$0.091308	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.091308	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.106308		
Remaining	\$/kWh	\$0.121308		
<u>M System - Oil Field Service Small Demand Rate</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.004985
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>M System - Oil Field Service</u>				
Customer Charge:	\$/Month	\$33.00	TDC	\$0.004985
Demand Charge kW or kVA:	\$/kW	\$7.33	AVE (Included)	\$0.001190
	\$/kVA	\$6.60	EER (Included)	\$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.078670		
201- 400	\$/kWh	\$0.068670		
Remaining	\$/kWh	\$0.058670		
<u>W System - Oil Field Service</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.004985
Demand Charge kW (Over 5kW):	\$/kW	\$6.09	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000476
1-1,650	\$/kWh	\$0.073591	ECA	Varies Monthly
Remaining	\$/kWh	\$0.058591		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest A. Lehman

President

Ernest Lehman - Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 6Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 6 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Incidental Irrigation Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.003301
Energy Charge kWh:	\$/kWh	\$0.144933	AVE (Included)	\$0.001190
			EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>M System - Irrigation Service - Standard</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.003301
Demand Charge kW:	\$/kW	\$4.41	AVE (Included)	\$0.001190
Energy Charge kWh (kWh per kW):			EER (Included)	\$0.000476
1-200	\$/kWh	\$0.093407	ECA	Varies Monthly
201- 400	\$/kWh	\$0.088407		
Remaining	\$/kWh	\$0.083407		
<u>M System - Time of Day Irrigation Service</u>				
Customer Charge:	\$/Month	\$24.00	TDC	\$0.003301
Energy Charge kWh:			AVE (Included)	\$0.001190
On Peak	\$/kWh	\$0.338101	EER (Included)	\$0.000476
Off Peak	\$/kWh	\$0.106933	ECA	Varies Monthly
<u>W System - Irrigation Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.003301
Demand Charge kW (Over 5kW):	\$/kW	\$4.41	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000476
1-1,650	\$/kWh	\$0.048558	ECA	Varies Monthly
Remaining	\$/kWh	\$0.033558		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest A. Lehman

President

Ernest Lehman - Signature of Officer

Title

Midwest Energy
M System Electric Master Tariff
(red-lined version)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master TariffReplacing Schedule Master Tariff Sheet 1

Company Wide

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Residential Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005436
Energy Charge kWh (Winter):	\$/kWh	\$0.093000	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.093000	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.108000		
Remaining	\$/kWh	\$0.123000		
<u>M System - Residential Total Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.004943
Energy Charge kWh (Winter):			AVE (Included)	\$0.001190
1-1,100	\$/kWh	\$0.093000	EER (Included)	\$0.000476
Remaining	\$/kWh	\$0.065933	ECA	Varies Monthly
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.093000		
501-1,100	\$/kWh	\$0.108000		
Remaining	\$/kWh	\$0.123000		
<u>M System - Residential Demand Rate Service</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005381
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included)	\$0.000476
			ECA	Varies Monthly
<u>W System - Standard Residential Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005425
Energy Charge kWh (Winter):	\$/kWh	\$0.080216	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000476
1-500	\$/kWh	\$0.080216	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.095216		
Remaining	\$/kWh	\$0.110216		
<u>W System - Peak Management Electric Service</u>				
Customer Charge:	\$/Month	\$15.00	TDC	\$0.005291
Demand Charge kW:	\$/kW	\$4.48	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.044558	EER (Included)	\$0.000476
			ECA	Varies Monthly
Issued	Month	Day	Year	
Effective	Upon Approval by Commission			
	Month	Day	Year	
By	<i>Earnest A. Lehman</i>			President
	Earnest Lehman - Signature of Officer			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 2

Company Wide

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 2 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>Company Wide - Non-Domestic Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.005291
Energy Charge kWh:	\$/kWh	\$0.126873	AVE (Included)	\$0.005933
			EER (Included)	\$0.001190
			ECA	\$0.000476
				Varies Monthly
<u>M System - General Service Small</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005381
Energy Charge kWh (Winter):	\$/kWh	\$0.091308	AVE (Included)	\$0.005933
Energy Charge kWh (Summer):	\$/kWh	\$0.091308	EER (Included)	\$0.001190
1-500	\$/kWh	\$0.091308	ECA	\$0.000476
501-1,100	\$/kWh	\$0.106308		Varies Monthly
Remaining	\$/kWh	\$0.121308		
<u>M System - General Service Small Demand Rate</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005381
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.005933
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included)	\$0.001190
			ECA	\$0.000476
				Varies Monthly
<u>W System - General Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005382
Demand Charge kW (Over 5kW):	\$/kW	\$8.25	AVE (Included)	\$0.005933
Summer	\$/kW	\$4.26	EER (Included)	\$0.001190
Winter	\$/kW	\$4.26	ECA	\$0.000476
Energy Charge kWh:	\$/kWh	\$0.095420		Varies Monthly
1-1,650	\$/kWh	\$0.095420		
Remaining	\$/kWh	\$0.061420		

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman - Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 11

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 3

Company Wide

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 ~~February 16, 2012~~

No supplement or separate understanding shall modify the tariff as shown

Sheet 3 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>W System - Service to Schools</u>				\$0.005414
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005933
Energy Charge kWh:			AVE (Included)	\$0.001190
1-12,500	\$/kWh	\$0.086161	EER (Included)	\$0.000476
Remaining	\$/kWh	\$0.081161	ECA	Varies Monthly
<u>M System - General Service Medium</u>				\$0.004979
Customer Charge:	\$/Month	\$33.00	TDC	\$0.005933
Demand Charge kW/kVA:	\$/kWh	\$6.39	AVE (Included)	\$0.001190
	\$/kVA	\$5.75	EER (Included)	\$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.080355		
201- 400	\$/kWh	\$0.074355		
Remaining	\$/kWh	\$0.068355		
<u>M System - General Service Large</u>				\$0.004466
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW/kVA:	\$/kW	\$7.55	AVE (Included)	\$0.001190
	\$/kVA	\$6.79	EER (Included)	\$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.069523		
201- 400	\$/kWh	\$0.059523		
Remaining	\$/kWh	\$0.049523		
<u>M System - General Service Large Time of Day</u>				\$0.004466
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW:	\$/kW	\$3.61	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000476
On Peak	\$/kWh	\$0.334903	ECA	Varies Monthly
Off Peak	\$/kWh	\$0.063292		

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman - Signature of Officer		Title

MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Company Wide

Replacing Schedule Master Tariff Sheet 4

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 4 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>
<u>M System - General Service Heating</u>			
Customer Charge:	\$/Month	\$65.00	TDC \$0.004466 \$0.003325
Demand Charge kW:			AVE (Included) \$0.001190
Summer	\$/kW	\$7.55	EER (Included) \$0.000476
Winter	\$/kW	\$2.92	ECA Varies Monthly
Energy Charge kWh:	\$/kWh	\$0.068224	
<u>M System - Transmission Level Service</u>			
Customer Charge:	\$/Month	\$700.00	TDC \$0.004112 \$0.003325
Demand Charge kW or kVA:	\$/kW	\$10.79	AVE (Included) \$0.001190
	\$/kVA	\$9.71	EER (Included) \$0.000476
Energy Charge kWh:	\$/kWh	\$0.048108	ECA Varies Monthly
<u>W System - Large Power Service</u>			
Customer Charge:	\$/Month	\$65.00	TDC \$0.004201 \$0.003325
Demand Charge kVA:			AVE (Included) \$0.001190
1-200	\$/kVA	\$7.13	EER (Included) \$0.000476
201-600	\$/kVA	\$6.53	ECA Varies Monthly
Remaining	\$/kVA	\$5.93	
Energy Charge kWh (kWh per kVA):			
1-50	\$/kWh	\$0.049119	
51-150	\$/kWh	\$0.048119	
151-400	\$/kWh	\$0.047119	
Remaining	\$/kWh	\$0.046119	

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman - Signature of Officer		Title

MIDWEST ENERGY, INC.

Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 5

Company Wide

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 5 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>
<u>M System - Oil Field Service Small</u> \$0.003697			
Customer Charge:	\$/Month	\$16.00	TDC \$0.004985
Energy Charge kWh (Winter):	\$/kWh	\$0.091308	AVE (Included) \$0.001190
Energy Charge kWh (Summer):			EER (Included) \$0.000476
1-500	\$/kWh	\$0.091308	ECA Varies Monthly
501-1,100	\$/kWh	\$0.106308	
Remaining	\$/kWh	\$0.121308	
<u>M System - Oil Field Service Small Demand Rate</u> \$0.003697			
Customer Charge:	\$/Month	\$22.00	TDC \$0.004985
Demand Charge kW:	\$/kW	\$6.40	AVE (Included) \$0.001190
Energy Charge kWh:	\$/kWh	\$0.065755	EER (Included) \$0.000476
			ECA Varies Monthly
<u>M System - Oil Field Service</u> \$0.003763			
Customer Charge:	\$/Month	\$33.00	TDC \$0.004985
Demand Charge kW or kVA:	\$/kW	\$7.33	AVE (Included) \$0.001190
	\$/kVA	\$6.60	EER (Included) \$0.000476
Energy Charge kWh (kWh per kW or kVA):			ECA Varies Monthly
1-200	\$/kWh	\$0.078670	
201- 400	\$/kWh	\$0.068670	
Remaining	\$/kWh	\$0.058670	
<u>W System - Oil Field Service</u> \$0.003767			
Customer Charge:	\$/Month	\$22.00	TDC \$0.004985
Demand Charge kW (Over 5kW):	\$/kW	\$6.09	AVE (Included) \$0.001190
Energy Charge kWh:			EER (Included) \$0.000476
1-1,650	\$/kWh	\$0.073591	ECA Varies Monthly
Remaining	\$/kWh	\$0.058591	

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman - Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 6Company Wide

Territory to Which Schedule is Applicable

Which was Filed November 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 6 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Incidental Irrigation Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.008609
Energy Charge kWh:	\$/kWh	\$0.144933	AVE (Included)	\$0.003301
			EER (Included)	\$0.001190
			ECA	\$0.000476
				Varies Monthly
<u>M System - Irrigation Service - Standard</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.006712
Demand Charge kW:	\$/kW	\$4.41	AVE (Included)	\$0.003301
Energy Charge kWh (kWh per kW):			EER (Included)	\$0.001190
1-200	\$/kWh	\$0.093407	ECA	\$0.000476
201- 400	\$/kWh	\$0.088407		Varies Monthly
Remaining	\$/kWh	\$0.083407		
<u>M System - Time of Day Irrigation Service</u>				
Customer Charge:	\$/Month	\$24.00	TDC	\$0.006626
Energy Charge kWh:			AVE (Included)	\$0.003301
On Peak	\$/kWh	\$0.338101	EER (Included)	\$0.001190
Off Peak	\$/kWh	\$0.106933	ECA	\$0.000476
				Varies Monthly
<u>W System - Irrigation Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.006451
Demand Charge kW (Over 5kW):	\$/kW	\$4.41	AVE (Included)	\$0.003301
Energy Charge kWh:			EER (Included)	\$0.001190
1-1,650	\$/kWh	\$0.048558	ECA	\$0.000476
Remaining	\$/kWh	\$0.033558		Varies Monthly

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest A. Lehman

President

Ernest Lehman - Signature of Officer

Title

Midwest Energy
M System Electric Lighting Tariffs

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

LEASED AREA LIGHTING

MONTHLY RATE

Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
175	Space	On Existing Pole	69	\$ 7.50	\$ 4.09
175	Space	30' Wood Pole	69	11.07	7.66

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
70	Space	On Existing Pole	29	\$ 7.26	\$ 5.83
70	Space	30' Wood Pole	29	10.82	9.40
100	Space	On Existing Pole	44	7.45	5.27
100	Space	30' Wood Pole	44	11.02	8.84
200	Space	On Existing Pole	85	15.80	11.59
200	Space	30' Wood Pole	85	19.36	15.15

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
400	Space	On Existing Pole	154	\$ 22.88	\$ 15.27
400	Space	30' Wood Pole	154	26.45	18.83
400	Flood	On Existing Pole	154	24.97	17.35
400	Flood	35' Wood Pole	154	28.94	21.32
1000	Flood	On Existing Pole	362	37.18	19.28
1000	Flood	35' Wood Pole	362	41.15	23.24

Issued _____
 Month Day Year

Effective _____
 Upon Commission Approval
 Month Day Year

By Earnest A. Lehman _____
 Signature of Officer President
 Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

LEASED AREA LIGHTING

The following standard offerings are not available for new installations beginning January 1, 2005.

MONTHLY RATE

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered	Metered	Average kWh	
hps	mv			Monthly Charge	Monthly Charge	hps	mv
				Per Unit (hps/mv)	Per Unit		
100	175	Space	On existing wood pole	\$ 7.78/7.83	\$ 3.39	44	69
100	175	Space	With standard extension	10.55/10.60	6.17	44	69
200	400	Space	On existing wood pole	12.87/13.01	7.30	85	152
200	400	Space	With standard extension	15.64/15.78	10.07	85	152
200	400	Flood	On existing wood pole	18.98/19.12	13.36	85	152
200	400	Flood	With standard extension	21.76/21.90	16.14	85	152
400	1000	Flood	On existing wood pole	29.29/29.76	19.63	146	360
400	1000	Flood	With standard extension	32.06/32.53	22.41	146	360

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered	Metered	Average kWh
Fluorescent				Monthly Charge	Monthly Charge	
				Per Unit	Per Unit	
150		Space	On existing wood pole	\$ 7.40	\$ 4.42	46
150		Space	With standard extension	10.17	7.20	46

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered	Metered	Average kWh
Metal Halide				Monthly Charge	Monthly Charge	
				Per Unit	Per Unit	
400		Flood	On existing wood pole	\$ 26.93	\$ 19.33	154
400		Flood	With standard extension	29.71	22.10	154
1000		Flood	On existing wood pole	37.18	22.51	362
1000		Flood	With standard extension	39.96	25.08	362

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STREET LIGHTING SERVICE

AVAILABLE

At locations on or adjacent to the Company's existing overhead primary distribution system operating at or below 12 kV. Primary distribution line extensions or extensions from underground facilities may be made to provide service under this schedule in accordance with the Company's Terms and Conditions.

APPLICABLE

To street lighting fixtures and facilities installed and operated at the request of incorporated and unincorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares.

CHARACTER OF SERVICE

Company will install, own, maintain, operate and supply energy to the street lighting equipment. All lamps will normally burn each night from dusk to dawn (approximately 4,000 hours annually).

MONTHLY RATE

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
100	Enclosed	On Existing Pole	44	\$ 9.04
100	Enclosed	With 30' Wood Pole	44	12.61
100	Enclosed	With 25' Steel Pole	44	17.39
100	Open	On Existing Pole	44	6.10
100	Open	With 30' Wood Pole	44	9.67
100	Open	With 25' Steel Pole	44	14.44
200	Enclosed	On Existing Pole	85	12.38
200	Enclosed	With 30' Wood Pole	85	15.95
200	Enclosed	With 25' Steel Pole	85	20.73

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MONTHLY RATE (Continued)

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
175	Enclosed	On Existing Pole	70	\$ 16.96
175	Enclosed	With 30' Wood Pole	70	20.52
175	Enclosed	With 25' Steel Pole	70	25.30
400	Enclosed	On Existing Pole	154	23.30
400	Enclosed	With 35' Wood Pole	154	27.26
400	Enclosed	With 25' Steel Pole	154	31.64
400	Open	On Existing Pole	154	22.00
400	Open	With 30' Wood Pole	154	25.57
400	Open	With 25' Steel Pole	154	30.34

Area Development Street Lights

If the promoter, developer or owner of a new development requests street lighting be installed in the development as contemplated under the Area Development subsection of the Line Extension policy of the Company, the deposit required will include the full installed cost of the fixtures, poles and related equipment. However, the portion of the promoter, developer or owner's deposit related to the cost of street lamps is not refundable for any cost of installed street lights (fixtures, poles and related equipment) greater than \$250 per light. The remaining deposit (including the \$250 per light) is refundable to the promoter, developer or owner consistent with the Line Extension policy of the Company.

Residential Development Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
175	Enclosed Traditionaire	16' Direct Buried Steel Pole	69	\$ 10.22*

*The monthly fee for these lights includes the energy and maintenace of the fixture. The developer is responsible to pay up front for any costs associated with the installation of these lights greater than \$250 per light.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STREET LIGHTING SERVICE

MONTHLY RATE (continued)

The following standard offerings are not available for installation after January 1, 2005.

Mercury Vapor Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
175 Watt	\$ 9.32	\$ 7.88	69
400 Watt	13.01	N/A	152

High Pressure Sodium Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
100 Watt	\$ 9.27	\$ 7.83	44
200 Watt	12.87	N/A	85

Special Facilities

30' Steel Pole \$ 2.72

OTHER SCHEDULES

This schedule is subject to the Energy Cost Adjustment (ECA), Ad Valorem Tax (AVE), and Transmission Delivery Charge (TDC).

OTHER TERMS AND CONDITIONS

1. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
2. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PAL Sheet 2

W System

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PRIVATE AREA LIGHTING

The Company, at its option and upon Customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a Customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. The Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, Customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$90.00 and Customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

Rate:

A. A monthly charge per standard fixture is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Monthly kWh</u>	<u>Price</u>
High Pressure Sodium					
1.	5,700	70	Space	29	\$ 10.10
2.	14,500	150	Space	59	14.20
3.	14,500	150	Flood	59	14.20
4.	45,000	400	Space	146	30.27
5.	45,000	400	Flood	146	30.78
Metal Halide					
6.	13,500	250	Flood	99	\$ 23.72
7.	24,000	400	Flood	154	32.43

Issued _____	_____	_____	_____
Month	Day	Year	
Effective <u>Upon Commission Approval</u>	_____	_____	_____
Month	Day	Year	
By <u>Earnest A. Lehman</u>	_____	_____	_____
Earnest A. Lehman	Signature of Officer	Title	

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PAL Sheet 3

W System

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE AREA LIGHTING

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

MERCURY VAPOR

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Price</u>
1.	7,000	175	Space	No	69	\$ 7.55
2.	7,000	175	Space	Yes	69	9.56
3.	20,000	400	Space	No	152	11.86
4.	20,000	400	Space	Yes	152	13.87
5.	20,000	400	Flood	No	152	14.85
6.	20,000	400	Flood	Yes	152	16.85
7.	59,000	1,000	Flood	No	360	26.37
8.	59,000	1,000	Flood	Yes	360	28.38

B. Standard Extension

The monthly charge per Standard Extension shall be \$2.01.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).
3. Energy for nonstandard lamps included in 2 above shall be priced at the ECA base (b) value per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
4. The total monthly bill shall be the sum of the above three items.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

W System

(Territory to which schedule is applicable)

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>High Pressure Sodium Lamp of:</u>		Monthly <u>kWh</u>	<u>Price (a)</u>
5,700 lumens	70 watts	29	\$ 6.10
8,500 lumens	100 watts	44	8.14
14,500 lumens	150 watts	59	8.70
25,600 lumens	250 watts	102	13.10
25,600 lumens	250 watts	102	11.52
45,000 lumens	400 watts	146	14.95

Metal Halide Lamp of:

8,800 lumens	175 watts	70	\$ 19.82
13,500 lumens	250 watts	99	25.91
24,000 lumens	400 watts	154	31.18

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 lumens	175 watts	69	\$ 6.40
11,000 lumens	250 watts	93	7.47
11,000 lumens	250 watts	93	10.67 (c)
20,000 lumens	400 watts	152	10.18
20,000 lumens	400 watts	152	13.37 (c)

Issued _____
 Month _____ Day _____ Year _____
 Effective Upon Commission Approval
 Month _____ Day _____ Year _____
 By Earnest A. Lehman
 Earnest A. Lehman Signature of Officer Title _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 4

which was filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

STREET LIGHTING

<u>High Pressure Sodium Lamp of:</u>		<u>Monthly kWh</u>	<u>Price (a)</u>
8,500 lumens	100 watts	44	\$ 11.33 (c)
13,500 lumens	150 watts	59	8.30 (b)
13,500 lumens	150 watts	59	11.52 (b) (c)
14,500 lumens	150 watts	59	11.89 (c)
20,700 lumens	215 watts	82	9.29 (b)
20,700 lumens	215 watts	82	12.49 (b) (c)
25,600 lumens	250 watts	102	14.70 (c)
40,500 lumens	360 watts	138	12.23 (b)
40,500 lumens	360 watts	138	15.43 (b) (c)
45,000 lumens	400 watts	146	18.11 (c)

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel or concrete standards not to exceed 40 feet in height with a screw-in base:
\$5.51 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.

The rates hereunder are subject to all applicable adjustments and surcharges.

MINIMUM BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges including the Energy Cost Adjustment (ECA), Ad Valorem Tax (AVE), and Transmission Delivery Charge (TDC).

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		
Earnest A. Lehman	Signature of Officer		Title

Midwest Energy
M System Electric Lighting Tariffs
(red-lined version)

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed October 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

LEASED AREA LIGHTING

MONTHLY RATE

Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
175	Space	On Existing Pole	69	\$ 7.43 7.50	\$ 4.09
175	Space	30' Wood Pole	69	11.00 11.07	7.66

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
70	Space	On Existing Pole	29	\$ 7.23 7.26	\$ 5.83
70	Space	30' Wood Pole	29	10.79 10.82	9.40
100	Space	On Existing Pole	44	7.40 7.45	5.27
100	Space	30' Wood Pole	44	10.97 11.02	8.84
200	Space	On Existing Pole	85	15.71 15.80	11.59
200	Space	30' Wood Pole	85	19.27 19.36	15.15

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
400	Space	On Existing Pole	154	\$ 22.72 22.88	\$ 15.27
400	Space	30' Wood Pole	154	26.29 26.45	18.83
400	Flood	On Existing Pole	154	24.81 24.97	17.35
400	Flood	35' Wood Pole	154	28.78 28.94	21.32
1000	Flood	On Existing Pole	362	36.82 37.18	19.28
1000	Flood	35' Wood Pole	362	40.79 41.15	23.24

Issued _____
 Month Day Year

Effective _____ Upon Commission Approval
 Month Day Year

By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

LEASED AREA LIGHTING

The following standard offerings are not available for new installations beginning January 1, 2005.

MONTHLY RATE

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Metered Monthly Charge		Average kWh	
hps	mv			Per Unit (hps/mv)	Per Unit	Per Unit	Per Unit	hps	mv
100	175	Space	On existing wood pole	7.78	7.73 7.76	7.83	\$ 3.39	44	69
100	175	Space	With standard extension	10.55	10.50 10.53	10.60	6.17	44	69
200	400	Space	On existing wood pole	12.87	12.78 12.86	13.01	7.30	85	152
200	400	Space	With standard extension	15.64	15.55 15.63	15.78	10.07	85	152
200	400	Flood	On existing wood pole	18.98	18.89 18.97	19.12	13.36	85	152
200	400	Flood	With standard extension	21.76	21.67 21.75	21.90	16.14	85	152
400	1000	Flood	On existing wood pole	29.29	29.14 29.40	29.76	19.63	146	360
400	1000	Flood	With standard extension	32.06	31.91 32.17	32.53	22.41	146	360

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Metered Monthly Charge		Average kWh
Fluorescent				Per Unit	Per Unit	Per Unit	Per Unit	
150		Space	On existing wood pole	\$ 7.35	7.40	\$ 4.42		46
150		Space	With standard extension	10.12	10.17	7.20		46

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Metered Monthly Charge		Average kWh
Metal Halide				Per Unit	Per Unit	Per Unit	Per Unit	
400		Flood	On existing wood pole	\$ 26.77	26.93	\$ 19.33		154
400		Flood	With standard extension	29.55	29.71	22.10		154
1000		Flood	On existing wood pole	36.82	37.18	22.51		362
1000		Flood	With standard extension	39.60	39.96	25.08		362

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STREET LIGHTING SERVICE

AVAILABLE

At locations on or adjacent to the Company's existing overhead primary distribution system operating at or below 12 kV. Primary distribution line extensions or extensions from underground facilities may be made to provide service under this schedule in accordance with the Company's Terms and Conditions.

APPLICABLE

To street lighting fixtures and facilities installed and operated at the request of incorporated and unincorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares.

CHARACTER OF SERVICE

Company will install, own, maintain, operate and supply energy to the street lighting equipment. All lamps will normally burn each night from dusk to dawn (approximately 4,000 hours annually).

MONTHLY RATE

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
100	Enclosed	On Existing Pole	44	\$ 8.99 9.04
100	Enclosed	With 30' Wood Pole	44	12.56 12.61
100	Enclosed	With 25' Steel Pole	44	17.34 17.39
100	Open	On Existing Pole	44	6.05 6.10
100	Open	With 30' Wood Pole	44	9.62 9.67
100	Open	With 25' Steel Pole	44	14.40 14.45
200	Enclosed	On Existing Pole	85	12.29 12.38
200	Enclosed	With 30' Wood Pole	85	15.86 15.95
200	Enclosed	With 25' Steel Pole	85	20.64 20.73

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed October 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MONTHLY RATE (Continued)

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
175	Enclosed	On Existing Pole	70	\$ 16.89 16.96
175	Enclosed	With 30' Wood Pole	70	20.45 20.52
175	Enclosed	With 25' Steel Pole	70	25.23 25.30
400	Enclosed	On Existing Pole	154	23.14 23.30
400	Enclosed	With 35' Wood Pole	154	27.10 27.26
400	Enclosed	With 25' Steel Pole	154	31.48 31.64
400	Open	On Existing Pole	154	21.84 22.00
400	Open	With 30' Wood Pole	154	25.41 25.57
400	Open	With 25' Steel Pole	154	30.18 30.34

Area Development Street Lights

If the promoter, developer or owner of a new development requests street lighting be installed in the development as contemplated under the Area Development subsection of the Line Extension policy of the Company, the deposit required will include the full installed cost of the fixtures, poles and related equipment. However, the portion of the promoter, developer or owner's deposit related to the cost of street lamps is not refundable for any cost of installed street lights (fixtures, poles and related equipment) greater than \$250 per light. The remaining deposit (including the \$250 per light) is refundable to the promoter, developer or owner consistent with the Line Extension policy of the Company.

Residential Development Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
175	Enclosed Traditionaire	16' Direct Buried Steel Pole	69	\$ 10.15* 10.22

*The monthly fee for these lights includes the energy and maintenace of the fixture. The developer is responsible to pay up front for any costs associated with the installation of these lights greater than \$250 per light.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STREET LIGHTING SERVICE

MONTHLY RATE (continued)

The following standard offerings are not available for installation after January 1, 2005.

Mercury Vapor Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
175 Watt	\$ 9.25 9.32	\$ 7.81 7.88	69
400 Watt	12.86 13.01	N/A	152

High Pressure Sodium Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
100 Watt	\$ 9.22 9.27	\$ 7.78 7.83	44
200 Watt	12.78 12.87	N/A	85

Special Facilities

30' Steel Pole \$ 2.72

OTHER SCHEDULES

This schedule is subject to the Energy Cost Adjustment (ECA), Ad Valorem Tax (AVE), and Transmission Delivery Charge (TDC).

OTHER TERMS AND CONDITIONS

1. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
2. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PAL Sheet 2

W System

(Territory to which schedule is applicable)

which was filed October 19, 2011 February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PRIVATE AREA LIGHTING

The Company, at its option and upon Customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a Customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. The Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, Customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$90.00 and Customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

Rate:

A. A monthly charge per standard fixture is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Monthly kWh</u>	<u>Price</u>	
High Pressure Sodium						
1.	5,700	70	Space	29	\$ 10.07	10.10
2.	14,500	150	Space	59	14.14	14.20
3.	14,500	150	Flood	59	14.14	14.20
4.	45,000	400	Space	146	30.12	30.27
5.	45,000	400	Flood	146	30.63	30.78
Metal Halide						
6.	13,500	250	Flood	99	\$ 23.62	23.72
7.	24,000	400	Flood	154	32.27	32.43

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PAL Sheet 3

W System

(Territory to which schedule is applicable)

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE AREA LIGHTING

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

MERCURY VAPOR

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Price</u>	
1.	7,000	175	Space	No	69	\$ 7.48	7.55
2.	7,000	175	Space	Yes	69	9.49	9.56
3.	20,000	400	Space	No	152	11.71	11.86
4.	20,000	400	Space	Yes	152	13.72	13.87
5.	20,000	400	Flood	No	152	14.70	14.85
6.	20,000	400	Flood	Yes	152	16.70	16.85
7.	59,000	1,000	Flood	No	360	26.01	26.37
8.	59,000	1,000	Flood	Yes	360	28.02	28.38

B. Standard Extension

The monthly charge per Standard Extension shall be \$2.01.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

- Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
- Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).
- Energy for nonstandard lamps included in 2 above shall be priced at the ECA base (b) value per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
- The total monthly bill shall be the sum of the above three items.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 3

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>High Pressure Sodium Lamp of:</u>		<u>Monthly kWh</u>	<u>Price (a)</u>	
5,700 lumens	70 watts	29	\$ 6.07	6.10
8,500 lumens	100 watts	44	8.09	8.14
14,500 lumens	150 watts	59	8.64	8.70
25,600 lumens	250 watts	102	13.00	13.10
25,600 lumens	250 watts	102	11.42	11.52
45,000 lumens	400 watts	146	14.80	14.95

Metal Halide Lamp of:

8,800 lumens	175 watts	70	\$ 19.75	19.82
13,500 lumens	250 watts	99	25.81	25.91
24,000 lumens	400 watts	154	31.02	31.18

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 lumens	175 watts	69	\$ 6.33	6.40
11,000 lumens	250 watts	93	7.38	7.47
11,000 lumens	250 watts	93	10.58 (c)	10.67
20,000 lumens	400 watts	152	10.03	10.18
20,000 lumens	400 watts	152	13.22 (c)	13.37

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By Earnest A. Lehman
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 4

which was filed ~~October 19, 2011~~ February 16, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

STREET LIGHTING

<u>High Pressure Sodium Lamp of:</u>		<u>Monthly kWh</u>		<u>Price (a)</u>	
8,500 lumens	100 watts	44		\$11.28 (c)	11.33
13,500 lumens	150 watts	59		8.24 (b)	8.30
13,500 lumens	150 watts	59		11.46 (b)(c)	11.52
14,500 lumens	150 watts	59		11.83 (c)	11.89
20,700 lumens	215 watts	82		9.21 (b)	9.29
20,700 lumens	215 watts	82		12.41 (b)(c)	12.49
25,600 lumens	250 watts	102		14.60 (c)	14.70
40,500 lumens	360 watts	138		12.09 (b)	12.23
40,500 lumens	360 watts	138		15.29 (b)(c)	15.43
45,000 lumens	400 watts	146		17.96 (c)	18.11

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel or concrete standards not to exceed 40 feet in height with a screw-in base:
\$5.51 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.

The rates hereunder are subject to all applicable adjustments and surcharges.

MINIMUM BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges including the Energy Cost Adjustment (ECA), Ad Valorem Tax (AVE), and Transmission Delivery Charge (TDC).

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By <u>Earnest A. Lehman</u>	Signature of Officer		Title