

Section 17

Tariff descriptions.

Section 17. This section shall be applicable only to applications and schedules filed by or pertaining to the operations of gas or electric utilities. This section shall contain a summary schedule that provides, by general customer classification, the test year revenues utilizing the existing and proposed tariffs. The test year revenues under existing tariffs shall be adjusted if pro forma normalization or annualization adjustments are appropriate. Also, this section shall include a schedule detailing the following data for the test year, by tariff schedule: (i) the tariff number; (ii) a narrative description of that tariff number; (iii) the average number of customers served during the test year; (iv) the units sold; (v) the base revenue; (vi) the revenue from riders, fuel or purchased power clauses; (vii) the total revenue, utilizing the existing tariff. The total revenue shall be shown as adjusted, if appropriate; (viii) revenue per unit sold; (ix) the proposed tariff revenue; (x) the proposed revenue per unit; (xi) the dollar increase; and (xii) the percentage increase.

Kansas Electric Power Cooperative, Inc.
Rate Comparison
Test Year Ending December 31, 2006
Test Year Ending December 31, 2006

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Member (1)	Normalized kWh (2)	M-9		M-11		Difference			
		\$ (3)	\$/MWh (4)	\$ (5)	\$/MWh (6)	\$ (7)	\$/MWh (8)	% (9)	From Avg (10)
Ark Valley	85,804,290	\$5,217,376	60.81	\$5,436,240	63.36	\$218,864	2.55	4.19%	-1.09%
Bluestem	92,949,661	\$5,661,242	60.91	\$6,023,014	64.80	\$361,772	3.89	6.39%	1.10%
Brown-Atchison	78,841,668	\$4,669,376	59.22	\$5,043,287	63.97	\$373,911	4.74	8.01%	2.72%
Butler	111,602,049	\$7,109,280	63.70	\$7,390,879	66.23	\$281,599	2.52	3.96%	-1.33%
Caney Valley	55,806,106	\$3,563,666	63.86	\$3,757,708	67.34	\$194,042	3.48	5.45%	0.16%
CMS	107,363,686	\$5,657,898	52.70	\$5,987,461	55.77	\$329,563	3.07	5.82%	0.54%
DS&O	117,762,581	\$7,226,448	61.36	\$7,651,709	64.98	\$425,261	3.61	5.88%	0.60%
Flint Hills	75,414,644	\$4,806,149	63.73	\$5,049,922	66.96	\$243,773	3.23	5.07%	-0.21%
Heartland	143,221,567	\$8,825,656	61.62	\$9,155,723	63.93	\$330,067	2.30	3.74%	-1.55%
Leavenworth-Jefferson	112,829,924	\$7,036,316	62.36	\$7,313,651	64.82	\$277,335	2.46	3.94%	-1.35%
Lyon-Coffey	96,842,789	\$6,079,036	62.77	\$6,404,145	66.13	\$325,109	3.36	5.35%	0.06%
Ninnescah	66,140,537	\$3,996,975	60.43	\$4,257,698	64.37	\$260,723	3.94	6.52%	1.24%
Prairieland	24,122,229	\$1,345,822	55.79	\$1,430,420	59.30	\$84,597	3.51	6.29%	1.00%
Radiant	61,231,860	\$3,385,443	55.29	\$3,603,766	58.85	\$218,323	3.57	6.45%	1.16%
Rolling Hills	124,595,692	\$7,725,154	62.00	\$8,188,098	65.72	\$462,943	3.72	5.99%	0.71%
Sedgwick	110,178,781	\$6,750,645	61.27	\$7,084,846	64.30	\$334,201	3.03	4.95%	-0.34%
Sumner-Cowley	73,184,758	\$4,570,979	62.46	\$4,816,422	65.81	\$245,444	3.35	5.37%	0.08%
Twin Valley	34,901,786	\$2,151,180	61.64	\$2,275,309	65.19	\$124,130	3.56	5.77%	0.48%
Victory	125,355,062	\$6,687,234	53.35	\$7,012,949	55.94	\$325,715	2.60	4.87%	-0.42%
Total	1,698,149,670	\$102,465,876	60.34	\$107,883,247	63.53	\$5,417,371	3.19	5.29%	

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Member: Ark Valley

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	12,807	14,085	12,122	13,556	16,177	18,764	21,542	21,321	16,358	12,714	13,385	12,848	185,679
Coincident Peak - kW	11,125	12,759	11,057	10,645	13,439	17,941	19,367	19,419	12,926	11,970	11,689	12,275	164,612
34.5 kV High Voltage Discount - kW	6,374	6,812	6,044	6,805	8,293	9,574	11,008	10,485	8,294	6,402	6,727	6,389	93,207
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	5,030	5,704	4,726	5,325	6,091	7,187	8,629	8,636	6,158	4,910	5,252	5,094	72,742
Summer Peak kW	16,984	16,984	16,984	16,984	16,984	-	-	-	-	19,367	19,367	19,367	143,021
Ratchet kW	11,889	11,889	11,889	11,889	11,889	-	-	-	-	13,557	13,557	13,557	100,116
Base kW	7,760	7,760	7,760	7,760	7,760	7,760	7,760	7,760	7,760	7,760	7,760	7,760	93,120
Excess kW	4,129	4,129	4,129	4,129	4,129	10,181	11,607	11,659	5,166	5,797	5,797	5,797	76,649
kWh	6,995,017	6,611,073	6,503,698	5,927,987	6,307,552	8,235,792	10,107,750	9,331,332	6,884,489	5,760,772	6,245,627	6,893,201	85,804,290
Delivery Points	14	14	14	14	14	14	14	14	14	14	14	14	168
Economic Development \$	(883)	(798)	(775)	(809)	(708)	(1,324)	(735)	(815)	(852)	(765)	(779)	(800)	(10,042)
Rural Energy Credit \$	(5,706)	(7,330)	(6,241)	(6,831)	(6,947)	(6,035)	(8,160)	(8,162)	(9,800)	(8,584)	(8,656)	(9,747)	(92,200)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	61,320	61,320	61,320	61,320	61,320	61,320	61,320	61,320	61,320	61,320	61,320	61,320	735,834
Excess Demand \$	37,161	37,161	37,161	37,161	37,161	91,629	104,463	104,931	46,494	52,173	52,173	52,173	689,841
Transmission \$	58,720	64,580	55,579	62,154	74,172	86,033	98,770	97,757	75,001	58,294	61,370	58,908	851,338
Delivery Point \$	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	151,566
HVD \$	(10,300)	(11,434)	(9,710)	(10,937)	(12,811)	(14,992)	(17,712)	(17,413)	(12,899)	(10,160)	(10,797)	(10,392)	(149,557)
Energy \$	100,330	94,823	93,283	85,025	90,469	118,126	144,975	133,839	98,744	82,627	89,581	98,869	1,230,691
ECA \$	137,102	130,040	170,332	140,612	119,780	216,519	315,564	291,791	124,265	176,337	57,210	130,557	2,010,109
RCA \$	-	-	-	-	(1,577)	-	-	-	-	-	-	(207)	(1,784)
DA \$	1,609	1,653	1,691	1,719	1,766	1,812	1,819	1,773	1,721	1,671	1,624	1,585	20,443
Credit \$	(6,589)	(8,128)	(7,016)	(7,640)	(7,654)	(7,359)	(8,895)	(8,977)	(10,652)	(9,350)	(9,435)	(10,547)	(102,242)
Total \$	391,983	382,644	415,270	382,044	375,256	565,718	712,934	677,651	396,625	425,541	315,677	394,897	5,436,240

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	56.0	57.9	63.9	64.4	59.5	68.7	70.5	72.6	57.6	73.9	50.5	57.3	63.4
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Member: Bluestem

<i>Item</i>	<i>Jan-06</i>	<i>Feb-06</i>	<i>Mar-06</i>	<i>Apr-06</i>	<i>May-06</i>	<i>Jun-06</i>	<i>Jul-06</i>	<i>Aug-06</i>	<i>Sep-06</i>	<i>Oct-06</i>	<i>Nov-06</i>	<i>Dec-06</i>	<i>Max/Sum</i>
Non-Coincident Peak - kW	17,588	18,488	15,586	13,830	15,728	19,974	22,873	23,517	19,263	15,761	17,977	17,903	218,488
Coincident Peak - kW	16,068	17,936	13,752	11,778	12,961	19,155	19,317	19,924	12,630	13,704	16,607	16,169	190,001
34.5 kV High Voltage Discount - kW	6,092	6,452	5,689	4,836	5,149	6,658	7,228	7,532	6,197	5,600	6,099	6,595	74,127
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	18,027	18,027	18,027	18,027	18,027	-	-	-	-	19,317	19,317	19,317	148,086
Ratchet kW	12,619	12,619	12,619	12,619	12,619	-	-	-	-	13,522	13,522	13,522	103,661
Base kW	8,003	8,003	8,003	8,003	8,003	8,003	8,003	8,003	8,003	8,003	8,003	8,003	96,036
Excess kW	4,616	4,616	4,616	4,616	4,616	11,152	11,314	11,921	4,627	5,519	5,519	5,519	78,651
kWh	8,773,355	8,032,961	7,279,300	6,308,099	5,931,381	8,001,002	9,902,388	9,145,737	7,037,058	6,469,351	7,474,158	8,594,871	92,949,661
Delivery Points	17	17	17	17	17	17	17	17	17	17	17	17	204
Economic Development \$	(141)	(123)	(69)	(115)	(234)	(437)	(437)	(424)	(226)	(116)	(107)	(183)	(2,612)
Rural Energy Credit \$	(8,014)	-	(13,174)	(6,162)	(5,275)	(5,939)	(7,482)	(9,234)	(8,223)	(5,376)	(6,053)	(6,592)	(81,525)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	63,240	63,240	63,240	63,240	63,240	63,240	63,240	63,240	63,240	63,240	63,240	63,240	758,877
Excess Demand \$	41,544	41,544	41,544	41,544	41,544	100,368	101,826	107,289	41,643	49,671	49,671	49,671	707,859
Transmission \$	80,641	84,767	71,462	63,411	72,113	91,581	104,873	107,825	88,321	72,264	82,425	82,085	1,001,768
Delivery Point \$	15,337	15,337	15,337	15,337	15,337	15,337	15,337	15,337	15,337	15,337	15,337	15,337	184,044
HVD \$	(3,594)	(3,807)	(3,357)	(2,853)	(3,038)	(3,928)	(4,265)	(4,444)	(3,656)	(3,304)	(3,598)	(3,891)	(43,735)
Energy \$	125,836	115,217	104,407	90,477	85,074	114,758	142,030	131,177	100,933	92,790	107,202	123,276	1,333,177
ECA \$	171,958	158,008	190,645	149,628	112,637	210,346	309,153	285,987	127,019	198,027	68,463	162,787	2,144,658
RCA \$	-	-	-	-	(1,483)	-	-	-	-	-	-	(258)	(1,741)
DA \$	2,018	2,008	1,893	1,829	1,661	1,760	1,782	1,738	1,759	1,876	1,943	1,977	22,245
Credit \$	(8,155)	(123)	(13,243)	(6,277)	(5,510)	(6,376)	(7,919)	(9,658)	(8,449)	(5,493)	(6,161)	(6,775)	(84,137)
Total \$	488,825	476,192	471,928	416,335	381,575	587,086	726,057	698,492	426,146	484,408	378,522	487,449	6,023,014

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	55.7	59.3	64.8	66.0	64.3	73.4	73.3	76.4	60.6	74.9	50.6	56.7	64.8
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Member: **Brown-Atchison**

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	13,453	14,064	12,096	12,162	14,949	16,352	19,119	18,835	14,465	14,279	14,184	13,614	177,572
Coincident Peak - kW	11,851	13,093	11,241	10,387	12,025	15,137	18,140	17,905	11,677	13,322	14,127	12,476	161,381
34.5 kV High Voltage Discount - kW	3,271	3,306	2,738	3,118	3,632	3,696	4,111	4,029	3,496	3,166	3,109	2,971	40,643
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	16,727	16,727	16,727	16,727	16,727	-	-	-	-	18,140	18,140	18,140	138,055
Ratchet kW	11,709	11,709	11,709	11,709	11,709	-	-	-	-	12,698	12,698	12,698	96,639
Base kW	7,365	7,365	7,365	7,365	7,365	7,365	7,365	7,365	7,365	7,365	7,365	7,365	88,380
Excess kW	4,344	4,344	4,344	4,344	4,344	7,772	10,775	10,540	4,312	5,333	5,333	5,333	71,118
kWh	6,797,598	6,334,443	6,112,996	5,578,058	6,000,701	6,935,431	8,202,018	7,872,749	6,054,115	5,921,717	6,198,966	6,832,876	78,841,668
Delivery Points	11	11	11	11	11	11	11	11	11	11	11	11	132
Economic Development \$	(11,592)	(12,392)	(11,466)	(10,074)	(14,298)	(11,970)	(15,101)	(16,189)	(9,566)	(11,489)	(10,376)	(8,759)	(143,271)
Rural Energy Credit \$	(3,166)	(2,902)	(3,391)	(2,499)	(2,376)	(4,749)	(2,871)	(3,791)	-	(4,328)	(2,317)	(2,350)	(34,739)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	58,198	58,198	58,198	58,198	58,198	58,198	58,198	58,198	58,198	58,198	58,198	58,198	698,379
Excess Demand \$	39,096	39,096	39,096	39,096	39,096	69,948	96,975	94,860	38,808	47,997	47,997	47,997	640,062
Transmission \$	61,682	64,483	55,460	55,763	68,541	74,974	87,661	86,358	66,322	65,469	65,034	62,420	814,168
Delivery Point \$	9,924	9,924	9,924	9,924	9,924	9,924	9,924	9,924	9,924	9,924	9,924	9,924	119,087
HVD \$	(1,930)	(1,951)	(1,615)	(1,840)	(2,143)	(2,181)	(2,425)	(2,377)	(2,063)	(1,868)	(1,834)	(1,753)	(23,979)
Energy \$	97,498	90,855	87,679	80,006	86,068	99,475	117,642	112,919	86,834	84,935	88,912	98,004	1,130,826
ECA \$	133,233	124,598	160,099	132,312	113,953	182,332	256,067	246,181	109,277	181,264	56,783	129,415	1,825,514
RCA \$	-	-	-	-	(1,500)	-	-	-	-	-	-	(205)	(1,705)
DA \$	1,563	1,584	1,589	1,618	1,680	1,526	1,476	1,496	1,514	1,717	1,612	1,572	18,946
Credit \$	(14,758)	(15,294)	(14,857)	(12,572)	(16,674)	(16,719)	(17,972)	(19,980)	(9,566)	(15,817)	(12,693)	(11,110)	(178,011)
Total \$	384,506	371,494	395,573	362,504	357,144	477,477	607,545	587,579	359,249	431,820	313,932	394,462	5,043,287

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	56.6	58.6	64.7	65.0	59.5	68.8	74.1	74.6	59.3	72.9	50.6	57.7	64.0
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Kansas Electric Power Cooperative, Inc.
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Member: **Butler**

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	19,494	22,311	17,032	19,790	22,183	24,903	29,840	29,548	28,311	19,415	22,657	19,426	274,910
Coincident Peak - kW	18,851	20,368	15,690	16,140	21,444	23,559	28,928	26,855	20,367	19,051	22,594	19,091	252,938
34.5 kV High Voltage Discount - kW	437	453	384	391	422	476	574	545	556	371	444	386	5,439
69 kV High Voltage Discount - kW	7,956	9,115	6,799	7,342	8,659	9,360	11,184	10,767	10,384	7,233	8,817	7,629	105,245
HVD-115	5,212	6,120	4,791	6,182	6,511	7,441	8,771	8,980	8,650	5,910	6,525	5,496	80,589
Summer Peak kW	26,925	26,925	26,925	26,925	26,925	-	-	-	-	28,928	28,928	28,928	221,409
Ratchet kW	18,848	18,848	18,848	18,848	18,848	-	-	-	-	20,250	20,250	20,250	154,990
Base kW	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	124,668
Excess kW	8,459	8,459	8,459	8,459	8,459	13,170	18,539	16,466	9,978	9,861	9,861	9,861	130,031
kWh	10,099,594	9,065,043	8,190,048	7,219,581	7,931,118	10,423,080	12,797,005	12,122,594	8,972,326	7,007,459	8,125,671	9,648,530	111,602,049
Delivery Points	12	12	12	12	12	12	12	12	12	12	12	12	144
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(18,683)	(15,361)	(14,399)	(15,204)	(11,627)	(16,082)	(19,526)	(23,162)	(18,078)	(13,237)	(13,731)	(15,899)	(194,988)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	82,094	82,094	82,094	82,094	82,094	82,094	82,094	82,094	82,094	82,094	82,094	82,094	985,127
Excess Demand \$	76,131	76,131	76,131	76,131	76,131	118,530	166,851	148,194	89,802	88,749	88,749	88,749	1,170,279
Transmission \$	89,380	102,296	78,092	90,737	101,709	114,180	136,816	135,478	129,806	89,018	103,882	89,068	1,260,462
Delivery Point \$	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	129,913
HVD \$	(12,762)	(14,786)	(11,350)	(13,554)	(14,948)	(16,693)	(19,793)	(19,748)	(19,050)	(13,110)	(15,093)	(12,865)	(183,751)
Energy \$	144,858	130,020	117,470	103,550	113,756	149,498	183,547	173,874	128,690	100,508	116,547	138,389	1,600,708
ECA \$	197,952	178,309	214,497	171,248	150,612	274,023	399,523	379,074	161,950	214,498	74,431	182,743	2,598,861
RCA \$	-	-	-	-	(1,983)	-	-	-	-	-	-	(289)	(2,272)
DA \$	2,323	2,266	2,129	2,094	2,221	2,293	2,303	2,303	2,243	2,032	2,113	2,219	26,540
Credit \$	(18,683)	(15,361)	(14,399)	(15,204)	(11,627)	(16,082)	(19,526)	(23,162)	(18,078)	(13,237)	(13,731)	(15,899)	(194,988)
Total \$	572,120	551,795	555,490	507,923	508,791	718,669	942,642	888,933	568,284	561,379	449,818	565,034	7,390,879

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	56.6	60.9	67.8	70.4	64.2	68.9	73.7	73.3	63.3	80.1	55.4	58.6	66.2
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Kansas Electric Power Cooperative, Inc.
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Member: Caney Valley

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	9,038	9,726	8,037	8,854	10,659	12,661	14,991	14,080	12,374	9,281	10,008	8,917	128,626
Coincident Peak - kW	8,082	8,344	6,770	6,950	9,766	11,082	13,882	13,058	9,043	8,410	9,440	8,259	113,086
34.5 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
69 kV High Voltage Discount - kW	7,128	7,582	6,327	7,217	8,628	10,274	12,079	11,371	9,841	7,515	7,784	6,973	102,719
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	12,815	12,815	12,815	12,815	12,815	-	-	-	-	13,882	13,882	13,882	105,721
Ratchet kW	8,971	8,971	8,971	8,971	8,971	-	-	-	-	9,717	9,717	9,717	74,006
Base kW	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	5,285	63,420
Excess kW	3,686	3,686	3,686	3,686	3,686	5,797	8,597	7,773	3,758	4,432	4,432	4,432	57,651
kWh	4,773,447	4,386,776	4,067,059	3,734,835	4,122,756	5,304,199	6,406,152	6,093,097	4,622,915	3,654,333	4,035,679	4,604,858	55,806,106
Delivery Points	10	10	10	10	10	10	10	10	10	10	10	10	120
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	-	-	-	-	-	(218)	(234)	(234)	(300)	(228)	(204)	(190)	(1,608)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	41,762	41,762	41,762	41,762	41,762	41,762	41,762	41,762	41,762	41,762	41,762	41,762	501,145
Excess Demand \$	33,174	33,174	33,174	33,174	33,174	52,173	77,373	69,957	33,822	39,888	39,888	39,888	518,859
Transmission \$	41,439	44,594	36,850	40,596	48,872	58,051	68,734	64,557	56,735	42,553	45,887	40,884	589,750
Delivery Point \$	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	108,261
HVD \$	(5,132)	(5,459)	(4,555)	(5,196)	(6,212)	(7,397)	(8,697)	(8,187)	(7,086)	(5,411)	(5,604)	(5,021)	(73,958)
Energy \$	68,466	62,920	58,334	53,569	59,133	76,078	91,883	87,393	66,306	52,414	57,884	66,047	800,427
ECA \$	93,560	86,288	106,516	88,590	78,291	139,447	200,000	190,531	83,444	111,859	36,967	87,216	1,302,709
RCA \$	-	-	-	-	(1,031)	-	-	-	-	-	-	(138)	(1,169)
DA \$	1,098	1,097	1,057	1,083	1,154	1,167	1,153	1,158	1,156	1,060	1,049	1,059	13,291
Credit \$	-	-	-	-	-	(218)	(234)	(234)	(300)	(228)	(204)	(190)	(1,608)
Total \$	283,388	273,397	282,160	262,599	264,165	370,085	480,996	455,959	284,861	292,919	226,650	280,530	3,757,708

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	59.4	62.3	69.4	70.3	64.1	69.8	75.1	74.8	61.6	80.2	56.2	60.9	67.3
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Kansas Electric Power Cooperative, Inc.
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Member: CMS

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	13,828	15,362	13,745	15,873	17,286	19,353	20,475	22,043	20,491	16,943	15,537	14,629	205,565
Coincident Peak - kW	12,217	14,027	11,897	13,567	15,348	14,167	16,209	19,802	13,290	18,699	16,250	14,891	180,364
34.5 kV High Voltage Discount - kW	11,730	12,875	11,500	13,227	13,853	15,433	16,056	17,133	17,703	14,788	13,295	12,685	170,278
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	3,750	4,141	3,769	4,364	4,824	5,392	5,840	6,665	5,526	4,438	4,263	3,840	56,812
Summer Peak kW	14,940	14,940	14,940	14,940	14,940	-	-	-	-	16,209	16,209	16,209	123,327
Ratchet kW	10,458	10,458	10,458	10,458	10,458	-	-	-	-	11,346	11,346	11,346	86,328
Base kW	8,654	8,654	8,654	8,654	8,654	8,654	8,654	8,654	8,654	8,654	8,654	8,654	103,848
Excess kW	1,804	1,804	1,804	1,804	1,804	5,513	7,555	11,148	4,636	2,692	2,692	2,692	45,948
kWh	8,224,998	8,119,066	8,015,883	8,019,055	8,460,587	9,957,957	11,149,910	11,031,066	9,466,270	8,291,470	8,133,064	8,494,360	107,363,686
Delivery Points	10	10	10	10	10	10	10	10	10	10	10	10	120
Economic Development \$	(3,438)	(3,129)	(3,151)	(2,953)	(3,061)	(2,948)	(2,770)	(1,739)	(1,782)	(1,625)	(1,513)	(1,497)	(29,606)
Rural Energy Credit \$	(11,895)	(14,103)	(22,780)	(23,706)	(8,343)	(9,441)	(9,008)	(5,522)	(6,117)	(5,442)	(5,113)	(5,089)	(126,559)
\$ Other	(839)	(685)	(740)	(1,253)	(1,532)	(4,066)	(4,858)	(3,572)	(2,697)	(2,369)	(2,118)	(2,235)	

Revenue from Member

Base Demand \$	68,384	68,384	68,384	68,384	68,384	68,384	68,384	68,384	68,384	68,384	68,384	68,384	820,607
Excess Demand \$	16,236	16,236	16,236	16,236	16,236	49,617	67,995	100,332	41,724	24,228	24,228	24,228	413,532
Transmission \$	63,401	70,435	63,021	72,778	79,256	88,734	93,878	101,067	93,951	77,684	71,237	67,074	942,516
Delivery Point \$	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	108,261
HVD \$	(11,796)	(12,980)	(11,685)	(13,477)	(14,444)	(16,115)	(17,065)	(18,773)	(17,629)	(14,494)	(13,386)	(12,476)	(174,320)
Energy \$	117,971	116,452	114,972	115,017	121,350	142,827	159,923	158,219	135,775	118,925	116,653	121,835	1,539,917
ECA \$	161,210	159,702	209,936	190,212	160,667	261,795	348,100	344,941	170,866	253,802	74,499	160,883	2,496,613
RCA \$	-	-	-	-	(2,115)	-	-	-	-	-	-	(255)	(2,370)
DA \$	1,892	2,030	2,084	2,326	2,369	2,191	2,007	2,096	2,367	2,405	2,115	1,954	25,833
Credit \$	(16,171)	(17,917)	(26,672)	(27,912)	(12,936)	(16,455)	(16,637)	(10,832)	(10,596)	(9,437)	(8,744)	(8,821)	(183,129)
Total \$	410,149	411,364	445,298	432,585	427,788	589,998	715,607	754,456	493,864	530,517	344,007	431,827	5,987,461

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	
Mills/kWh	49.9	50.7	55.6	53.9	50.6	59.2	64.2	68.4	52.2	64.0	42.3	50.8	55.8

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Member: DS&O

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	22,986	24,607	19,065	18,110	22,946	24,878	29,050	29,472	25,137	20,315	22,867	22,534	281,967
Coincident Peak - kW	20,785	23,222	17,465	14,071	19,281	22,735	27,152	26,746	18,526	18,800	21,868	21,280	251,931
34.5 kV High Voltage Discount - kW	10,470	11,217	8,609	8,287	10,410	11,124	12,739	12,943	11,198	9,198	10,201	9,981	126,377
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	23,265	23,265	23,265	23,265	23,265	-	-	-	-	27,152	27,152	27,152	197,781
Ratchet kW	16,286	16,286	16,286	16,286	16,286	-	-	-	-	19,006	19,006	19,006	138,448
Base kW	10,563	10,563	10,563	10,563	10,563	10,563	10,563	10,563	10,563	10,563	10,563	10,563	126,756
Excess kW	5,723	5,723	5,723	5,723	5,723	12,172	16,589	16,183	7,963	8,443	8,443	8,443	106,851
kWh	11,579,312	10,431,617	9,172,161	7,636,717	8,153,865	10,154,262	12,553,180	11,641,824	8,621,700	7,605,185	9,268,697	10,944,061	117,762,581
Delivery Points	20	20	20	20	20	20	20	20	20	20	20	20	240
Economic Development \$	-	-	-	-	-	(13,214)	(16,485)	(15,866)	(9,734)	(8,615)	(8,033)	(7,739)	(79,684)
Rural Energy Credit \$	(4,486)	(17,274)	(6,191)	-	(11,064)	(4,550)	(5,422)	(6,915)	(7,760)	(12,667)	-	(5,808)	(82,137)
\$ Other	(587)	(445)	(946)	(1,212)	(946)	(1,451)	(1,848)	(1,752)	(516)	(731)	(415)	(386)	

Revenue from Member

Base Demand \$	83,469	83,469	83,469	83,469	83,469	83,469	83,469	83,469	83,469	83,469	83,469	83,469	1,001,626
Excess Demand \$	51,507	51,507	51,507	51,507	51,507	109,548	149,301	145,647	71,667	75,987	75,987	75,987	961,659
Transmission \$	105,391	112,823	87,413	83,034	105,207	114,066	133,194	135,129	115,253	93,144	104,845	103,318	1,292,819
Delivery Point \$	18,044	18,044	18,044	18,044	18,044	18,044	18,044	18,044	18,044	18,044	18,044	18,044	216,522
HVD \$	(6,177)	(6,618)	(5,079)	(4,889)	(6,142)	(6,563)	(7,516)	(7,636)	(6,607)	(5,427)	(6,019)	(5,889)	(74,562)
Energy \$	166,082	149,621	131,556	109,533	116,951	145,643	180,050	166,979	123,661	109,081	132,941	156,971	1,689,069
ECA \$	226,955	205,190	240,219	181,143	154,842	266,956	391,910	364,040	155,622	232,795	84,901	207,281	2,711,852
RCA \$	-	-	-	-	(2,038)	-	-	-	-	-	-	(328)	(2,367)
DA \$	2,663	2,608	2,385	2,215	2,283	2,234	2,260	2,212	2,155	2,206	2,410	2,517	28,147
Credit \$	(5,073)	(17,719)	(7,137)	(1,212)	(12,010)	(19,215)	(23,755)	(24,532)	(18,009)	(22,013)	(8,448)	(13,933)	(173,056)
Total \$	642,859	598,924	602,376	522,843	512,113	714,180	926,956	883,351	545,255	587,285	488,130	627,436	7,651,709

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	55.5	57.4	65.7	68.5	62.8	70.3	73.8	75.9	63.2	77.2	52.7	57.3	65.0

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Member: Flint Hills

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	12,729	13,801	11,047	11,124	14,869	15,823	19,138	19,140	17,316	12,121	13,774	12,867	173,749
Coincident Peak - kW	12,309	13,195	10,783	10,019	12,462	15,075	17,941	17,396	12,195	11,810	13,650	12,319	159,154
34.5 kV High Voltage Discount - kW	7,321	7,979	6,465	6,504	8,400	9,242	11,002	11,083	9,821	7,125	8,069	7,550	100,561
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	17,121	17,121	17,121	17,121	17,121	-	-	-	-	17,941	17,941	17,941	139,428
Ratchet kW	11,985	11,985	11,985	11,985	11,985	-	-	-	-	12,559	12,559	12,559	97,602
Base kW	6,923	6,923	6,923	6,923	6,923	6,923	6,923	6,923	6,923	6,923	6,923	6,923	83,076
Excess kW	5,062	5,062	5,062	5,062	5,062	8,152	11,018	10,473	5,272	5,636	5,636	5,636	77,133
kWh	6,782,528	6,171,617	5,664,403	5,042,230	5,517,408	6,787,852	8,453,205	7,970,361	5,942,573	5,000,731	5,578,740	6,502,996	75,414,644
Delivery Points	14	14	14	14	14	14	14	14	14	14	14	14	168
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	-	(7,316)	(3,435)	(3,015)	(3,395)	(4,078)	(5,300)	-	(8,108)	(3,158)	(3,161)	-	(40,967)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	54,706	54,706	54,706	54,706	54,706	54,706	54,706	54,706	54,706	54,706	54,706	54,706	656,467
Excess Demand \$	45,558	45,558	45,558	45,558	45,558	73,368	99,162	94,257	47,448	50,724	50,724	50,724	694,197
Transmission \$	58,362	63,278	50,651	51,004	68,174	72,548	87,748	87,757	79,394	55,575	63,154	58,995	796,639
Delivery Point \$	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	151,566
HVD \$	(4,319)	(4,708)	(3,814)	(3,837)	(4,956)	(5,453)	(6,491)	(6,539)	(5,794)	(4,204)	(4,761)	(4,455)	(59,331)
Energy \$	97,282	88,520	81,245	72,321	79,136	97,358	121,244	114,319	85,234	71,725	80,016	93,272	1,081,672
ECA \$	132,938	121,396	148,351	119,602	104,776	178,453	263,909	249,233	107,263	153,072	51,101	123,167	1,753,260
RCA \$	-	-	-	-	(1,379)	-	-	-	-	-	-	(195)	(1,574)
DA \$	1,560	1,543	1,473	1,462	1,545	1,493	1,522	1,514	1,486	1,450	1,450	1,496	17,994
Credit \$	-	(7,316)	(3,435)	(3,015)	(3,395)	(4,078)	(5,300)	-	(8,108)	(3,158)	(3,161)	-	(40,967)
Total \$	398,716	375,606	387,363	350,430	356,794	481,025	629,130	607,877	374,259	392,521	305,859	390,341	5,049,922

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	58.8	60.9	68.4	69.5	64.7	70.9	74.4	76.3	63.0	78.5	54.8	60.0	67.0

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Member: Heartland

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	27,231	28,542	21,383	20,984	24,545	29,391	34,984	33,196	29,398	21,885	29,223	27,406	328,168
Coincident Peak - kW	24,944	25,604	20,691	18,925	22,144	27,870	33,975	29,770	21,571	21,385	29,045	26,309	302,233
34.5 kV High Voltage Discount - kW	7,517	8,203	5,863	5,297	6,508	7,716	8,941	8,763	7,708	5,836	8,710	8,230	89,292
69 kV High Voltage Discount - kW	15,958	16,330	12,550	12,695	14,427	17,412	21,076	19,743	17,524	13,038	16,489	15,432	192,674
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	32,079	32,079	32,079	32,079	32,079	-	-	-	-	33,975	33,975	33,975	262,320
Ratchet kW	22,455	22,455	22,455	22,455	22,455	-	-	-	-	23,783	23,783	23,783	183,624
Base kW	13,305	13,305	13,305	13,305	13,305	13,305	13,305	13,305	13,305	13,305	13,305	13,305	159,660
Excess kW	9,150	9,150	9,150	9,150	9,150	14,565	20,670	16,465	8,266	10,478	10,478	10,478	137,150
kWh	13,902,407	12,260,241	10,909,735	9,397,737	9,709,011	12,496,511	15,433,146	14,784,312	11,238,456	9,051,399	10,909,735	13,128,877	143,221,567
Delivery Points	19	19	19	19	19	19	19	19	19	19	19	19	228
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(21,207)	(20,492)	-	(37,893)	(16,645)	(19,754)	(21,871)	(24,384)	(24,702)	-	(42,120)	(23,541)	(252,609)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	105,136	105,136	105,136	105,136	105,136	105,136	105,136	105,136	105,136	105,136	105,136	105,136	1,261,633
Excess Demand \$	82,350	82,350	82,350	82,350	82,350	131,085	186,030	148,185	74,394	94,302	94,302	94,302	1,234,350
Transmission \$	124,854	130,865	98,041	96,212	112,539	134,758	160,402	152,204	134,790	100,343	133,987	125,657	1,504,650
Delivery Point \$	17,141	17,141	17,141	17,141	17,141	17,141	17,141	17,141	17,141	17,141	17,141	17,141	205,696
HVD \$	(15,925)	(16,597)	(12,495)	(12,266)	(14,227)	(17,089)	(20,450)	(19,385)	(17,165)	(12,831)	(17,011)	(15,967)	(191,408)
Energy \$	199,402	175,849	156,478	134,792	139,256	179,237	221,358	212,051	161,193	129,824	156,478	188,307	2,054,227
ECA \$	272,487	241,159	285,726	222,914	184,374	328,533	481,823	462,305	202,854	277,063	99,933	248,661	3,307,834
RCA \$	-	-	-	-	(2,427)	-	-	-	-	-	-	(394)	(2,821)
DA \$	3,198	3,065	2,837	2,725	2,719	2,749	2,778	2,809	2,810	2,625	2,837	3,020	34,170
Credit \$	(21,207)	(20,492)	-	(37,893)	(16,645)	(19,754)	(21,871)	(24,384)	(24,702)	-	(42,120)	(23,541)	(252,609)
Total \$	767,436	718,476	735,214	611,112	610,216	861,798	1,132,347	1,056,063	656,451	713,604	550,684	742,323	9,155,723

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	55.2	58.6	67.4	65.0	62.9	69.0	73.4	71.4	58.4	78.8	50.5	56.5	63.9

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Member: Leavenworth-Jefferson

<i>Item</i>	<i>Jan-06</i>	<i>Feb-06</i>	<i>Mar-06</i>	<i>Apr-06</i>	<i>May-06</i>	<i>Jun-06</i>	<i>Jul-06</i>	<i>Aug-06</i>	<i>Sep-06</i>	<i>Oct-06</i>	<i>Nov-06</i>	<i>Dec-06</i>	<i>Max/Sum</i>
Non-Coincident Peak - kW	21,706	22,879	17,997	17,292	22,589	23,876	27,725	28,180	22,719	19,483	23,004	21,930	269,380
Coincident Peak - kW	20,611	22,554	17,800	16,329	18,023	23,747	27,557	25,261	15,907	19,129	22,925	21,519	251,362
34.5 kV High Voltage Discount - kW	14,959	15,775	12,359	11,596	15,787	17,012	19,874	20,373	15,629	13,598	16,304	15,480	188,746
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	25,693	25,693	25,693	25,693	25,693	-	-	-	-	27,557	27,557	27,557	211,136
Ratchet kW	17,985	17,985	17,985	17,985	17,985	-	-	-	-	19,290	19,290	19,290	147,795
Base kW	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	122,856
Excess kW	7,747	7,747	7,747	7,747	7,747	13,509	17,319	15,023	5,669	9,052	9,052	9,052	117,411
kWh	11,149,990	10,002,921	8,895,558	7,587,712	8,021,895	9,625,696	11,844,654	10,860,348	8,054,956	7,398,005	8,772,027	10,616,162	112,829,924
Delivery Points	8	8	8	8	8	8	8	8	8	8	8	8	96
Economic Development \$	(4,376)	(3,480)	(3,595)	(4,066)	(4,533)	(4,101)	(4,482)	(4,196)	(3,975)	(3,821)	(2,945)	(2,841)	(46,412)
Rural Energy Credit \$	(13,911)	(10,269)	(9,896)	(9,674)	(7,188)	(7,899)	(10,353)	(13,273)	(11,575)	(7,237)	(7,681)	(8,168)	(117,123)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	80,901	80,901	80,901	80,901	80,901	80,901	80,901	80,901	80,901	80,901	80,901	80,901	970,808
Excess Demand \$	69,723	69,723	69,723	69,723	69,723	121,581	155,871	135,207	51,021	81,468	81,468	81,468	1,056,699
Transmission \$	99,522	104,900	82,516	79,284	103,571	109,471	127,119	129,205	104,167	89,330	105,473	100,549	1,235,107
Delivery Point \$	7,217	7,217	7,217	7,217	7,217	7,217	7,217	7,217	7,217	7,217	7,217	7,217	86,609
HVD \$	(8,826)	(9,307)	(7,292)	(6,842)	(9,314)	(10,037)	(11,726)	(12,020)	(9,221)	(8,023)	(9,619)	(9,133)	(111,360)
Energy \$	159,924	143,472	127,589	108,831	115,058	138,061	169,888	155,770	115,532	106,110	125,817	152,268	1,618,320
ECA \$	218,540	196,757	232,975	179,981	152,336	253,060	369,790	339,603	145,392	226,453	80,352	201,070	2,596,308
RCA \$	-	-	-	-	(2,005)	-	-	-	-	-	-	(318)	(2,324)
DA \$	2,565	2,501	2,313	2,200	2,246	2,118	2,132	2,063	2,014	2,145	2,281	2,442	27,019
Credit \$	(18,288)	(13,748)	(13,491)	(13,740)	(11,721)	(12,000)	(14,835)	(17,469)	(15,550)	(11,058)	(10,626)	(11,009)	(163,535)
Total \$	611,278	582,416	582,451	507,555	508,011	690,372	886,358	820,478	481,472	574,543	463,264	605,454	7,313,651

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	54.8	58.2	65.5	66.9	63.3	71.7	74.8	75.5	59.8	77.7	52.8	57.0	64.8

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Member: Lyon-Coffey

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	17,908	19,319	15,471	14,751	17,617	20,738	23,673	23,508	19,727	16,082	20,021	17,900	226,715
Coincident Peak - kW	16,295	17,485	14,156	13,443	14,947	18,244	21,898	20,533	14,774	14,685	18,787	16,452	201,699
34.5 kV High Voltage Discount - kW	6,813	7,666	5,918	5,839	7,036	7,914	9,585	9,811	8,340	6,304	7,925	6,983	90,134
69 kV High Voltage Discount - kW	4,525	4,721	3,913	3,849	4,709	6,369	6,745	6,471	4,871	4,820	5,869	5,263	62,125
HVD-115	795	745	742	8	5	250	3	2	5	7	24	12	2,598
Summer Peak kW	20,438	20,438	20,438	20,438	20,438	-	-	-	-	21,898	21,898	21,898	167,884
Ratchet kW	14,307	14,307	14,307	14,307	14,307	-	-	-	-	15,329	15,329	15,329	117,522
Base kW	8,629	8,629	8,629	8,629	8,629	8,629	8,629	8,629	8,629	8,629	8,629	8,629	103,548
Excess kW	5,678	5,678	5,678	5,678	5,678	9,615	13,269	11,904	6,145	6,700	6,700	6,700	89,423
kWh	9,013,982	8,180,847	7,489,130	6,604,061	7,041,242	8,425,281	10,304,849	9,762,547	7,489,824	6,525,950	7,372,307	8,632,769	96,842,789
Delivery Points	18	18	18	18	18	18	18	18	18	18	18	18	216
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	-	-	-	-	-	-	-	-	-	-	-	(722)	(722)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	68,186	68,186	68,186	68,186	68,186	68,186	68,186	68,186	68,186	68,186	68,186	68,186	818,236
Excess Demand \$	51,102	51,102	51,102	51,102	51,102	86,535	119,421	107,136	55,305	60,300	60,300	60,300	804,807
Transmission \$	82,108	88,578	70,935	67,633	80,774	95,084	108,541	107,784	90,448	73,736	91,796	82,072	1,039,488
Delivery Point \$	16,239	16,239	16,239	16,239	16,239	16,239	16,239	16,239	16,239	16,239	16,239	16,239	194,870
HVD \$	(8,311)	(8,891)	(7,274)	(6,227)	(7,548)	(9,580)	(10,515)	(10,450)	(8,434)	(7,199)	(8,933)	(7,925)	(101,286)
Energy \$	129,288	117,338	107,417	94,722	100,993	120,844	147,802	140,024	107,427	93,602	105,741	123,820	1,389,016
ECA \$	176,674	160,917	196,140	158,648	133,713	221,501	321,717	305,275	135,191	199,759	67,530	163,505	2,238,572
RCA \$	-	-	-	-	(1,760)	-	-	-	-	-	-	-	(259)
DA \$	2,073	2,045	1,947	1,915	1,972	1,854	1,855	1,855	1,872	1,893	1,917	1,986	23,183
Credit \$	-	-	-	-	-	-	-	-	-	-	-	(722)	(722)
Total \$	517,359	495,515	504,693	450,220	443,670	600,662	773,247	736,049	466,235	506,516	402,777	507,202	6,404,145

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	57.4	60.6	67.4	68.2	63.0	71.3	75.0	75.4	62.2	77.6	54.6	58.8	66.1

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Member: **Ninnescah**

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	11,917	12,790	12,088	11,518	14,095	17,496	20,756	23,871	16,249	12,551	11,965	11,646	176,942
Coincident Peak - kW	8,038	9,899	5,310	7,796	9,707	12,030	13,015	18,060	10,260	7,361	6,707	6,233	114,416
34.5 kV High Voltage Discount - kW	4,169	5,136	4,230	5,177	6,746	9,138	9,968	12,187	7,296	4,678	4,296	4,395	77,416
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	12,828	12,759	12,778	9,180	9,932	10,969	14,839	11,728	14,352	11,853	12,192	11,478	144,888
Summer Peak kW	11,283	11,283	11,283	11,283	11,283	-	-	-	-	13,015	13,015	13,015	95,460
Ratchet kW	7,898	7,898	7,898	7,898	7,898	-	-	-	-	9,111	9,111	9,111	66,823
Base kW	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	61,476
Excess kW	2,775	2,775	2,775	2,775	2,775	6,907	7,892	12,937	5,137	3,988	3,988	3,988	58,712
kWh	4,796,928	4,252,517	4,297,196	3,962,764	4,363,885	6,683,437	8,730,692	8,803,666	7,217,146	4,750,959	3,956,061	4,325,266	66,140,537
Delivery Points	12	12	12	12	12	12	12	12	12	12	12	12	144
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(841)	(776)	(787)	(747)	(722)	(900)	(1,237)	(1,434)	(1,444)	(871)	(735)	(674)	(11,166)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	40,482	40,482	40,482	40,482	40,482	40,482	40,482	40,482	40,482	40,482	40,482	40,482	485,783
Excess Demand \$	24,975	24,975	24,975	24,975	24,975	62,163	71,028	116,433	46,233	35,892	35,892	35,892	528,408
Transmission \$	54,639	58,642	55,423	52,810	64,826	80,219	95,166	109,449	74,502	57,546	54,860	53,397	811,279
Delivery Point \$	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	129,913
HVD \$	(19,136)	(19,617)	(19,107)	(14,988)	(16,892)	(19,651)	(25,172)	(22,437)	(22,962)	(18,169)	(18,384)	(17,514)	(234,030)
Energy \$	68,802	60,994	61,635	56,838	62,591	95,861	125,224	126,271	103,516	68,143	56,742	62,038	948,654
ECA \$	94,020	83,647	112,544	93,997	82,870	175,708	272,572	275,291	130,269	145,427	36,238	81,921	1,584,502
RCA \$	-	-	-	-	(1,091)	-	-	-	-	-	-	(130)	(1,221)
DA \$	1,103	1,063	1,117	1,149	1,222	1,470	1,572	1,673	1,804	1,378	1,029	995	15,575
Credit \$	(841)	(776)	(787)	(747)	(722)	(900)	(1,237)	(1,434)	(1,444)	(871)	(735)	(674)	(11,166)
Total \$	274,871	260,236	287,108	265,342	268,888	446,178	590,462	656,554	383,226	340,654	216,948	267,232	4,257,698

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	57.3	61.2	66.8	67.0	61.6	66.8	67.6	74.6	53.1	71.7	54.8	61.8	64.4

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Member: **PrairieLand**

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	3,578	4,004	3,400	3,100	3,635	3,933	4,294	4,394	3,529	2,991	3,653	3,699	44,210
Coincident Peak - kW	3,265	3,720	3,234	2,914	3,155	3,745	4,060	3,995	3,123	2,577	3,280	3,433	40,501
34.5 kV High Voltage Discount - kW	3,578	4,004	3,400	3,100	3,635	3,933	4,294	4,394	3,529	2,991	3,653	3,699	44,210
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	3,915	3,915	3,915	3,915	3,915	-	-	-	-	4,060	4,060	4,060	31,755
Ratchet kW	2,741	2,741	2,741	2,741	2,741	-	-	-	-	2,842	2,842	2,842	22,231
Base kW	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	2,046	24,552
Excess kW	695	695	695	695	695	1,699	2,014	1,949	1,077	796	796	796	12,602
kWh	2,209,348	2,092,099	2,018,023	1,838,059	1,809,101	1,978,779	2,247,375	2,131,992	1,820,642	1,812,155	2,000,299	2,164,357	24,122,229
Delivery Points	4	4	4	4	4	4	4	4	4	4	4	4	48
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	16,167	16,167	16,167	16,167	16,167	16,167	16,167	16,167	16,167	16,167	16,167	16,167	194,010
Excess Demand \$	6,255	6,255	6,255	6,255	6,255	15,291	18,126	17,541	9,693	7,164	7,164	7,164	113,418
Transmission \$	16,405	18,358	15,589	14,214	16,666	18,033	19,688	20,146	16,180	13,714	16,749	16,960	202,703
Delivery Point \$	3,609	3,609	3,609	3,609	3,609	3,609	3,609	3,609	3,609	3,609	3,609	3,609	43,305
HVD \$	(2,111)	(2,362)	(2,006)	(1,829)	(2,145)	(2,320)	(2,533)	(2,592)	(2,082)	(1,765)	(2,155)	(2,182)	(26,084)
Energy \$	31,689	30,007	28,945	26,363	25,948	28,382	32,234	30,579	26,113	25,992	28,690	31,043	345,985
ECA \$	43,303	41,152	52,852	43,599	34,355	52,022	70,163	66,667	32,863	55,470	18,323	40,993	551,761
RCA \$	-	-	-	-	(452)	-	-	-	-	-	-	(65)	(517)
DA \$	508	523	525	533	507	435	405	405	455	526	520	498	5,839
Credit \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Total \$	115,825	113,709	121,935	108,911	100,910	131,619	157,858	152,523	102,999	120,877	89,067	114,187	1,430,420

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	(0.00003)	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	52.4	54.4	60.4	59.3	55.8	66.5	70.2	71.5	56.6	66.7	44.5	52.8	59.3

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Member: Radiant

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	9,233	10,534	8,563	9,038	9,866	11,449	13,577	12,496	11,902	8,861	9,952	9,812	125,283
Coincident Peak - kW	8,623	9,350	7,839	7,768	9,325	10,833	12,919	11,535	9,406	8,663	9,862	9,334	115,457
34.5 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
69 kV High Voltage Discount - kW	8,150	9,258	7,613	7,940	8,770	10,214	12,166	11,195	10,687	7,909	9,026	8,897	111,825
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	10,990	10,990	10,990	10,990	10,990	-	-	-	-	12,919	12,919	12,919	93,707
Ratchet kW	7,693	7,693	7,693	7,693	7,693	-	-	-	-	9,043	9,043	9,043	65,594
Base kW	6,525	6,525	6,525	6,525	6,525	6,525	6,525	6,525	6,525	6,525	6,525	6,525	78,300
Excess kW	1,168	1,168	1,168	1,168	1,168	4,308	6,394	5,010	2,881	2,518	2,518	2,518	31,987
kWh	5,087,513	4,792,330	4,596,912	4,260,525	4,522,197	5,331,750	6,383,500	6,292,122	5,189,040	4,471,829	4,846,930	5,457,212	61,231,860
Delivery Points	9	9	9	9	9	9	9	9	9	9	9	9	108
Economic Development \$	-	-	-	-	-	-	(3,365)	(4,688)	(5,906)	(4,846)	(5,114)	(6,421)	(30,340)
Rural Energy Credit \$	(9,931)	(9,894)	(9,843)	(10,632)	(11,525)	(12,098)	(11,857)	(13,007)	(15,549)	(19,689)	(22,222)	(25,079)	(171,325)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	51,561	51,561	51,561	51,561	51,561	51,561	51,561	51,561	51,561	51,561	51,561	51,561	618,727
Excess Demand \$	10,512	10,512	10,512	10,512	10,512	38,772	57,546	45,090	25,929	22,662	22,662	22,662	287,883
Transmission \$	42,333	48,298	39,261	41,439	45,236	52,494	62,251	57,294	54,571	40,628	45,630	44,988	574,423
Delivery Point \$	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	8,120	97,435
HVD \$	(5,868)	(6,666)	(5,481)	(5,717)	(6,314)	(7,354)	(8,760)	(8,060)	(7,695)	(5,694)	(6,499)	(6,406)	(80,514)
Energy \$	72,970	68,736	65,934	61,109	64,862	76,473	91,559	90,248	74,426	64,139	69,520	78,273	878,249
ECA \$	99,715	94,265	120,393	101,060	85,877	140,172	199,293	196,755	93,662	136,883	44,398	103,360	1,415,831
RCA \$	-	-	-	-	(1,131)	-	-	-	-	-	-	(164)	(1,294)
DA \$	1,170	1,198	1,195	1,236	1,266	1,173	1,149	1,196	1,297	1,297	1,260	1,255	14,692
Credit \$	(9,931)	(9,894)	(9,843)	(10,632)	(11,525)	(12,098)	(15,223)	(17,696)	(21,455)	(24,535)	(27,335)	(31,499)	(201,665)
Total \$	270,582	266,130	281,651	258,687	248,463	349,312	447,495	424,506	280,416	295,059	209,316	272,149	3,603,766

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	53.2	55.5	61.3	60.7	54.9	65.5	70.1	67.5	54.0	66.0	43.2	49.9	58.9

Kansas Electric Power Cooperative, Inc.
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Member: Rolling Hills

<i>Item</i>	<i>Jan-06</i>	<i>Feb-06</i>	<i>Mar-06</i>	<i>Apr-06</i>	<i>May-06</i>	<i>Jun-06</i>	<i>Jul-06</i>	<i>Aug-06</i>	<i>Sep-06</i>	<i>Oct-06</i>	<i>Nov-06</i>	<i>Dec-06</i>	<i>Max/Sum</i>
Non-Coincident Peak - kW	21,149	23,101	18,217	16,605	22,294	28,375	31,551	32,592	24,206	17,373	20,194	20,262	275,919
Coincident Peak - kW	19,244	21,503	17,510	14,954	17,893	25,391	27,120	28,218	19,148	15,366	19,097	18,810	244,254
34.5 kV High Voltage Discount - kW	15,759	17,191	13,363	12,276	16,465	19,932	22,687	23,269	18,112	13,102	14,936	15,022	202,114
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	4,813	5,262	4,278	3,810	5,218	7,796	8,204	8,672	5,444	3,745	4,701	4,608	66,551
Summer Peak kW	26,752	26,752	26,752	26,752	26,752	-	-	-	-	27,120	27,120	27,120	215,120
Ratchet kW	18,726	18,726	18,726	18,726	18,726	-	-	-	-	18,984	18,984	18,984	150,582
Base kW	11,088	11,088	11,088	11,088	11,088	11,088	11,088	11,088	11,088	11,088	11,088	11,088	133,056
Excess kW	7,638	7,638	7,638	7,638	7,638	14,303	16,032	17,130	8,060	7,896	7,896	7,896	117,403
kWh	11,205,814	10,243,565	9,468,384	8,524,653	8,414,885	11,291,645	14,042,493	12,902,368	9,851,288	8,376,919	9,523,855	10,749,823	124,595,692
Delivery Points	32	32	32	32	32	32	32	32	32	32	32	32	384
Economic Development \$	(84)	(77)	(76)	-	-	-	-	-	-	-	-	-	(236)
Rural Energy Credit \$	(2,332)	(1,890)	(1,989)	(1,978)	(1,723)	(1,763)	(2,126)	(2,349)	(4,835)	(3,966)	(4,757)	(5,037)	(34,744)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	87,617	87,617	87,617	87,617	87,617	87,617	87,617	87,617	87,617	87,617	87,617	87,617	1,051,409
Excess Demand \$	68,742	68,742	68,742	68,742	68,742	128,727	144,288	154,170	72,540	71,064	71,064	71,064	1,056,627
Transmission \$	96,968	105,918	83,525	76,134	102,218	130,099	144,661	149,434	110,985	79,655	92,589	92,901	1,265,089
Delivery Point \$	28,870	28,870	28,870	28,870	28,870	28,870	28,870	28,870	28,870	28,870	28,870	28,870	346,436
HVD \$	(15,555)	(16,983)	(13,446)	(12,196)	(16,498)	(21,895)	(24,051)	(25,002)	(17,763)	(12,599)	(14,924)	(14,853)	(205,764)
Energy \$	160,725	146,923	135,805	122,269	120,695	161,956	201,411	185,059	141,297	120,150	136,601	154,185	1,787,076
ECA \$	219,634	201,491	247,977	202,205	159,799	296,857	438,407	403,457	177,816	256,417	87,239	203,602	2,894,900
RCA \$	-	-	-	-	(2,104)	-	-	-	-	-	-	(322)	(2,426)
DA \$	2,577	2,561	2,462	2,472	2,356	2,484	2,528	2,451	2,463	2,429	2,476	2,472	29,732
Credit \$	(2,416)	(1,966)	(2,064)	(1,978)	(1,723)	(1,763)	(2,126)	(2,349)	(4,835)	(3,966)	(4,757)	(5,037)	(34,981)
Total \$	647,163	623,173	639,488	574,135	549,972	812,953	1,021,606	983,707	598,989	629,638	486,776	620,498	8,188,098

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	(0.00003)	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	57.8	60.8	67.5	67.3	65.4	72.0	72.8	76.2	60.8	75.2	51.1	57.7	65.7
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Kansas Electric Power Cooperative, Inc.
Rate Comparison
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Member: Sedgwick

<i>Item</i>	<i>Jan-06</i>	<i>Feb-06</i>	<i>Mar-06</i>	<i>Apr-06</i>	<i>May-06</i>	<i>Jun-06</i>	<i>Jul-06</i>	<i>Aug-06</i>	<i>Sep-06</i>	<i>Oct-06</i>	<i>Nov-06</i>	<i>Dec-06</i>	<i>Max/Sum</i>
Non-Coincident Peak - kW	18,971	21,301	17,005	19,732	22,031	25,429	30,432	29,384	25,792	20,322	21,307	19,143	270,849
Coincident Peak - kW	17,550	18,679	14,617	15,739	20,383	23,632	27,682	26,276	19,496	18,975	19,422	16,340	238,791
34.5 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
69 kV High Voltage Discount - kW	11,502	13,139	10,474	12,490	14,332	16,004	19,427	18,111	16,105	12,571	12,875	11,195	168,225
HVD-115	2,699	2,732	2,378	2,621	2,763	3,609	4,352	4,189	3,388	2,687	2,407	2,374	36,199
Summer Peak kW	24,815	24,815	24,815	24,815	24,815	-	-	-	-	27,682	27,682	27,682	207,121
Ratchet kW	17,371	17,371	17,371	17,371	17,371	-	-	-	-	19,377	19,377	19,377	144,986
Base kW	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	10,083	120,996
Excess kW	7,288	7,288	7,288	7,288	7,288	13,549	17,599	16,193	9,413	9,294	9,294	9,294	121,076
kWh	9,378,267	8,653,042	8,095,592	7,311,572	7,901,910	10,610,177	13,144,157	12,087,437	8,637,545	7,220,775	8,044,177	9,094,130	110,178,781
Delivery Points	12	12	12	12	12	12	12	12	12	12	12	12	144
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(23,800)	(21,343)	(22,187)	(24,811)	(25,529)	(33,744)	(42,155)	(43,033)	(33,587)	(28,543)	(26,557)	(23,143)	(348,432)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	79,676	79,676	79,676	79,676	79,676	79,676	79,676	79,676	79,676	79,676	79,676	79,676	956,110
Excess Demand \$	65,592	65,592	65,592	65,592	65,592	121,941	158,391	145,737	84,717	83,646	83,646	83,646	1,089,684
Transmission \$	86,982	97,665	77,968	90,471	101,012	116,592	139,531	134,726	118,256	93,176	97,693	87,771	1,241,843
Delivery Point \$	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	10,826	129,913
HVD \$	(11,790)	(13,012)	(10,633)	(12,400)	(13,911)	(16,215)	(19,645)	(18,486)	(16,000)	(12,544)	(12,399)	(11,147)	(168,181)
Energy \$	134,512	124,111	116,115	104,870	113,337	152,182	188,527	173,370	123,888	103,568	115,378	130,437	1,580,294
ECA \$	183,814	170,205	212,024	173,430	150,057	278,942	410,361	377,974	155,908	221,028	73,685	172,243	2,579,670
RCA \$	-	-	-	-	(1,975)	-	-	-	-	-	-	(273)	(2,248)
DA \$	2,157	2,163	2,105	2,120	2,213	2,334	2,366	2,297	2,159	2,094	2,091	2,092	26,191
Credit \$	(23,800)	(21,343)	(22,187)	(24,811)	(25,529)	(33,744)	(42,155)	(43,033)	(33,587)	(28,543)	(26,557)	(23,143)	(348,432)
Total \$	527,969	515,884	531,486	489,775	481,298	712,534	927,877	863,087	525,843	552,926	424,039	532,128	7,084,846

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-NCP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	56.3	59.6	65.7	67.0	60.9	67.2	70.6	71.4	60.9	76.6	52.7	58.5	64.3

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Member: Sumner-Cowley

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	12,193	13,703	10,793	12,504	14,326	15,623	18,396	18,179	16,850	12,201	13,547	12,119	170,434
Coincident Peak - kW	11,176	12,411	9,511	9,891	13,585	14,028	17,295	16,000	12,472	11,586	13,432	11,319	152,706
34.5 kV High Voltage Discount - kW	1,561	1,641	1,400	1,649	2,092	1,948	2,275	2,422	2,396	1,697	1,324	1,539	21,944
69 kV High Voltage Discount - kW	7,074	7,849	6,183	6,877	7,840	8,801	10,078	9,824	9,396	6,807	7,739	6,780	95,248
HVD-115	2,412	2,964	2,192	2,753	3,006	3,351	4,091	3,999	3,450	2,538	3,131	2,647	36,534
Summer Peak kW	15,628	15,628	15,628	15,628	15,628	-	-	-	-	17,295	17,295	17,295	130,025
Ratchet kW	10,940	10,940	10,940	10,940	10,940	-	-	-	-	12,107	12,107	12,107	91,021
Base kW	6,551	6,551	6,551	6,551	6,551	6,551	6,551	6,551	6,551	6,551	6,551	6,551	78,612
Excess kW	4,389	4,389	4,389	4,389	4,389	7,477	10,744	9,449	5,921	5,556	5,556	5,556	72,204
kWh	6,378,497	5,825,333	5,363,627	4,870,336	5,353,223	6,895,643	8,345,243	7,933,425	6,003,163	4,755,892	5,323,059	6,137,317	73,184,758
Delivery Points	14	14	14	14	14	14	14	14	14	14	14	14	168
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(2,507)	-	(5,076)	(2,383)	-	(2,143)	(2,429)	(8,937)	-	-	-	(6,811)	(30,286)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	51,766	51,766	51,766	51,766	51,766	51,766	51,766	51,766	51,766	51,766	51,766	51,766	621,192
Excess Demand \$	39,501	39,501	39,501	39,501	39,501	67,293	96,696	85,041	53,289	50,004	50,004	50,004	649,836
Transmission \$	55,905	62,828	49,486	57,331	65,685	71,631	84,346	83,351	77,257	55,942	62,113	55,566	781,440
Delivery Point \$	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	12,630	151,566
HVD \$	(9,150)	(10,473)	(8,127)	(9,503)	(10,787)	(11,842)	(13,917)	(13,701)	(12,664)	(9,202)	(10,424)	(9,231)	(129,020)
Energy \$	91,487	83,553	76,931	69,855	76,781	98,904	119,696	113,789	86,103	68,214	76,349	88,028	1,049,689
ECA \$	125,019	114,584	140,473	115,524	101,658	181,286	260,538	248,078	108,357	145,578	48,759	116,241	1,706,096
RCA \$	-	-	-	-	(1,338)	-	-	-	-	-	-	(184)	(1,522)
DA \$	1,467	1,456	1,395	1,412	1,499	1,517	1,502	1,507	1,501	1,379	1,384	1,412	17,431
Credit \$	(2,507)	-	(5,076)	(2,383)	-	(2,143)	(2,429)	(8,937)	-	-	-	(6,811)	(30,286)
Total \$	366,118	355,846	358,978	336,134	337,395	471,044	610,829	573,525	378,240	376,311	292,582	359,420	4,816,422

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	(0.00003)	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	57.4	61.1	66.9	69.0	63.0	68.3	73.2	72.3	63.0	79.1	55.0	58.6	65.8

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Member: Twin Valley

<i>Item</i>	<i>Jan-06</i>	<i>Feb-06</i>	<i>Mar-06</i>	<i>Apr-06</i>	<i>May-06</i>	<i>Jun-06</i>	<i>Jul-06</i>	<i>Aug-06</i>	<i>Sep-06</i>	<i>Oct-06</i>	<i>Nov-06</i>	<i>Dec-06</i>	<i>Max/Sum</i>
Non-Coincident Peak - kW	6,375	6,521	5,209	5,369	6,256	7,563	9,073	8,372	7,614	5,504	6,839	6,058	80,753
Coincident Peak - kW	5,930	5,822	4,833	4,634	6,039	7,336	8,318	7,639	5,750	5,356	6,839	5,960	74,456
34.5 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	2,137	2,091	1,630	1,736	2,015	2,385	2,848	2,637	2,411	1,746	2,216	1,976	25,828
Summer Peak kW	7,949	7,949	7,949	7,949	7,949	-	-	-	-	8,318	8,318	8,318	64,699
Ratchet kW	5,564	5,564	5,564	5,564	5,564	-	-	-	-	5,823	5,823	5,823	45,289
Base kW	3,177	3,177	3,177	3,177	3,177	3,177	3,177	3,177	3,177	3,177	3,177	3,177	38,124
Excess kW	2,387	2,387	2,387	2,387	2,387	4,159	5,141	4,462	2,573	2,646	2,646	2,646	36,208
kWh	3,195,449	2,863,078	2,589,738	2,302,872	2,440,011	3,164,131	3,904,276	3,740,466	2,836,200	2,236,939	2,589,738	3,038,888	34,901,786
Delivery Points	6	6	6	6	6	6	6	6	6	6	6	6	72
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(5,495)	(5,236)	(5,573)	(5,320)	(5,707)	(5,812)	(6,350)	(6,744)	(7,041)	(6,021)	(6,279)	(6,800)	(72,379)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	25,105	25,105	25,105	25,105	25,105	25,105	25,105	25,105	25,105	25,105	25,105	25,105	301,256
Excess Demand \$	21,483	21,483	21,483	21,483	21,483	37,431	46,269	40,158	23,157	23,814	23,814	23,814	325,872
Transmission \$	29,229	29,899	23,883	24,617	28,684	34,676	41,600	38,386	34,910	25,236	31,357	27,776	370,253
Delivery Point \$	5,413	5,413	5,413	5,413	5,413	5,413	5,413	5,413	5,413	5,413	5,413	5,413	64,957
HVD \$	(2,778)	(2,718)	(2,119)	(2,257)	(2,620)	(3,101)	(3,702)	(3,428)	(3,134)	(2,270)	(2,881)	(2,569)	(33,576)
Energy \$	45,832	41,065	37,145	33,030	34,997	45,383	55,999	53,650	40,680	32,084	37,145	43,587	500,596
ECA \$	62,631	56,317	67,825	54,624	46,336	83,185	121,892	116,964	51,193	68,473	23,722	57,557	810,718
RCA \$	-	-	-	-	(610)	-	-	-	-	-	-	(91)	(701)
DA \$	735	716	673	668	683	696	703	711	709	649	673	699	8,315
Credit \$	(5,495)	(5,236)	(5,573)	(5,320)	(5,707)	(5,812)	(6,350)	(6,744)	(7,041)	(6,021)	(6,279)	(6,800)	(72,379)
Total \$	182,155	172,043	173,835	157,363	153,764	222,977	286,927	270,214	170,992	172,482	138,068	174,490	2,275,309

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	(0.00003)	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023

Mills/kWh	57.0	60.1	67.1	68.3	63.0	70.5	73.5	72.2	60.3	77.1	53.3	57.4	65.2
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Member: **Victory**

Item	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Max/Sum
Non-Coincident Peak - kW	16,554	17,494	16,435	17,315	18,717	22,132	23,558	25,769	20,758	17,826	17,164	17,037	230,759
Coincident Peak - kW	14,954	15,838	13,818	14,600	10,320	16,489	17,690	23,021	14,912	15,739	15,105	14,912	187,398
34.5 kV High Voltage Discount - kW	16,554	17,494	16,435	17,315	18,717	22,132	23,558	25,769	20,758	17,826	17,164	17,037	230,759
69 kV High Voltage Discount - kW	-	-	-	-	-	-	-	-	-	-	-	-	-
HVD-115	-	-	-	-	-	-	-	-	-	-	-	-	-
Summer Peak kW	17,154	17,154	17,154	17,154	17,154	-	-	-	-	17,690	17,690	17,690	138,840
Ratchet kW	12,008	12,008	12,008	12,008	12,008	-	-	-	-	12,383	12,383	12,383	97,189
Base kW	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	10,157	121,884
Excess kW	1,851	1,851	1,851	1,851	1,851	6,332	7,533	12,864	4,755	2,226	2,226	2,226	47,417
kWh	9,482,646	9,358,646	9,728,608	9,596,403	6,972,038	11,681,247	13,842,139	13,373,167	11,400,575	9,906,535	9,877,477	10,135,581	125,355,062
Delivery Points	13	13	13	13	13	13	13	13	13	13	13	13	156
Economic Development \$	-	-	-	-	-	-	-	-	-	-	-	-	-
Rural Energy Credit \$	(16,186)	(18,293)	(5,587)	(17,422)	(17,514)	(17,821)	(19,991)	(21,327)	(18,334)	(15,886)	(15,820)	(14,959)	(199,141)
\$ Other	-	-	-	-	-	-	-	-	-	-	-	-	-

Revenue from Member

Base Demand \$	80,261	80,261	80,261	80,261	80,261	80,261	80,261	80,261	80,261	80,261	80,261	80,261	963,127
Excess Demand \$	16,659	16,659	16,659	16,659	16,659	56,988	67,797	115,776	42,795	20,034	20,034	20,034	426,753
Transmission \$	75,900	80,210	75,354	79,389	85,817	101,475	108,013	118,151	95,175	81,732	78,697	78,115	1,058,030
Delivery Point \$	11,728	11,728	11,728	11,728	11,728	11,728	11,728	11,728	11,728	11,728	11,728	11,728	140,740
HVD \$	(9,767)	(10,321)	(9,697)	(10,216)	(11,043)	(13,058)	(13,899)	(15,204)	(12,247)	(10,517)	(10,127)	(10,052)	(136,148)
Energy \$	136,010	134,231	139,537	137,641	100,000	167,544	198,538	191,811	163,518	142,089	141,673	145,375	1,797,968
ECA \$	185,860	184,085	254,792	227,627	132,399	307,100	432,152	418,179	205,780	303,239	90,478	191,968	2,933,658
RCA \$	-	-	-	-	(1,743)	-	-	-	-	-	-	(304)	(2,047)
DA \$	2,181	2,340	2,529	2,783	1,952	2,570	2,492	2,541	2,850	2,873	2,568	2,331	30,010
Credit \$	(16,186)	(18,293)	(5,587)	(17,422)	(17,514)	(17,821)	(19,991)	(21,327)	(18,334)	(15,886)	(15,820)	(14,959)	(199,141)
Total \$	482,645	480,899	565,578	528,450	398,516	696,787	867,090	901,916	571,527	615,553	399,492	504,496	7,012,949

Rates M-11

Ratchet %	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
Base Demand \$/kW-CP	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90	7.90
Excess Demand \$/kW-CP	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Transmission \$/kW-NCP	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59	4.59
Delivery Point \$/DP	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18	902.18
HVD-34.5 \$/kW-NCP	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
HVD-69 \$/kW-NCP	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)	(0.72)
HVD-115 \$/kW-NCP	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)	(1.30)
Energy \$/kWh	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434	0.01434
ECA \$/kWh	0.01960	0.01967	0.02619	0.02372	0.01899	0.02629	0.03122	0.03127	0.01805	0.03061	0.00916	0.01894	0.01894
RCA \$/kWh	-	-	-	-	(0.00025)	-	-	-	-	-	-	-	(0.00003)
DA \$/kWh	0.00023	0.00025	0.00026	0.00029	0.00028	0.00022	0.00018	0.00019	0.00025	0.00029	0.00026	0.00023	0.00023
Mills/kWh	50.9	51.4	58.1	55.1	57.2	59.7	62.6	67.4	50.1	62.1	40.4	49.8	55.9

Section 18

Rate schedules.

Section 18. This section shall contain the proposed rate change schedules. All new language or figures shall be designated by underlining or in another appropriate manner. All deleted language or figures shall be designated in a different manner, such as italics. Upon request and within the time limits determined by the commission, filing of the proposed rate schedule, or other materials required to be filed under this regulation, separate from the filing of the application and schedules may be permitted by the commission.

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 1 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002 May 10, 1995

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 5 Sheets

SCHEDULE M-109
ALL REQUIREMENT MEMBER WHOLESALE ELECTRIC SERVICE

AVAILABILITY

Electric Service is available to the KEPCo Members at points of delivery which, by mutual agreement between the Member and KEPCo, are suitable and adequate for the service desired within the limitations hereinafter specified and which are served by KEPCo pursuant to the terms and conditions of this tariff.

APPLICABILITY

This tariff is applicable to all Members of the KEPCo organized to operate without profit under the laws of the State of Kansas. This schedule is not applicable for emergency, standby, or supplemental electric service.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, at the phase, voltage and maximum capacity (contract capacity) specified for each point of delivery in the contract for such service

POWER FACTOR

Members will maintain a minimum ninety-five percent (95%) power factor at all times.

DEFINITIONS

KEPCO COINCIDENT PEAK DEMAND

The KEPCo coincident peak demand shall be the highest of the monthly arithmetic sums of the sixty-minute clock hour integrated kilowatt demands measured each calendar month at all Member delivery points, but shall exclude those demands that occur on Saturdays, Sundays and the holidays of New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Commission File Number _____

Issued 2002 _____ January _____ 29

Month Day Year

FILED

Effective 2002 _____ February _____ 1

Month Day Year

THE STATE CORPORATION COMMISSION

OF KANSAS

By _____ Exec VP/CEO

Signature of Officer

Title

By _____ Secretary

Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 2 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 5 Sheets

BASE DEMAND

The Base Demand for each member is listed below and shall remain fixed during the term of this Schedule M-109.

<u>Member</u>	<u>Base Demand (kW)</u>
Ark Valley	7,760,975
Bluestern	8,003,751
Brown-Atchison	7,365,438
Butler Rural	10,389,980
Caney Valley	5,285,618
CMS	8,654,517
DS&O Rural	10,563,793
Flint Hills Rural	6,923,711
Heartland Rural	13,305,182
Leavenworth-Jefferson	10,238,525
Lyon-Coffey	8,629,622
Ninnescah Rural	5,123,580
Prairie Land	2,046,807
Radiant	6,525,206
Rolling Hills	11,088,529
Sedgwick County	10,083,950
Summer-Cowley	6,551,487
Twin Valley	3,172,846
Victory	10,157,725
KEPCo Total	151,864
	139,589

NON-COINCIDENT PEAK DEMAND

The Non-coincident Peak Demand shall be the sum of the maximum sixty-minute clock hour integrated kilowatt demands registered during the month for each delivery point for each Member.

Commission File Number _____

Issued January 29

2002 FILED

Effective February 1

2002 THE STATE CORPORATION COMMISSION

OF KANSAS

By _____
Signature of Officer Title

By _____
Signature of Officer Title

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 3 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 3 of 5 Sheets

ENERGY COST ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Energy Cost Adjustment (ECA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) increase or decrease in the aggregate cost of energy per kilowatt-hour as computed each month in accordance with the following formula:

$$ECA = [(F + PE) \div S]$$

Where:

- ECA = The monthly Energy Cost Adjustment factor.
- F = KEPCo's cost of fuel reported in Account 518 for the billing month.
- PE = The energy, fuel adjustment (including true-ups), and other variable components of KEPCo's purchased power for the billing month.
- S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

REVENUE CREDIT ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Revenue Credit Adjustment (RCA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) increase or decrease in the aggregate revenue received for off-system sales of energy per kilowatt-hour as computed each month in accordance with the following formula:

$$RCA = [RC \div S]$$

Where:

- RCA = The monthly Revenue Credit Adjustment factor.
- RC = Revenue credits associated with the energy charge component of non-Member sales by KEPCo for the billing month.
- S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

Commission File Number _____

Issued 2002 January 29

FILED

Effective 2002 February 1

THE STATE CORPORATION COMMISSION

OF KANSAS

By _____
Signature of Officer Title

Exec VP/CEO

By _____
Signature of Officer Title

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 4 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 4 of 5 Sheets

DECOMMISSIONING ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Decommissioning Adjustment (DA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) of the ~~decommissioning cost~~ Decommissioning Cost as computed each month in accordance with the following formula:

$$DA = [MDC \div S]$$

Where:

- DA = The monthly Decommissioning Adjustment factor.
- MDC = One-twelfth (1/12) of the Annual Decommissioning Fund contribution as determined by order of the State Corporation Commission of the State of Kansas.
- S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

DEMAND COST ADJUSTMENT

The Demand Cost Adjustment will be computed at the end of each calendar year, using actual data for the calendar year, it will be effective for the next calendar year, and will be applied to the sum of the Base Demand and Excess Demand billing units. When the contract between KEPCo and Westar dated August 6, 2007 (Agreement), becomes applicable to KEPCo's purchases from Westar, a Demand Cost Adjustment will be calculated and become effective at the same time as the Agreement is effective and will be computed in accordance with the following using actual data for the most recent twelve month period available, and it will be applicable to only the Production Base Demand Billing units for the "D" term in the formula. The rates for demand shall be adjusted by \$0.01 per kilowatt- for each \$0.01 (or major fraction thereof) of the demand cost as computed annually in accordance with the following formula:

$$DCAe = [ADC - (D) * (BD) + R] / D]$$

$$R = DC - (D) * (BD) - (D) * (DCAa) +/- Prior Year Under/Over Recovery$$

Where:

- DCAe = The estimated Demand Cost Adjustment factor applicable for future period.
- DCAa = The actual Demand Cost Adjustment factor applied in the current year (The DCEe calculation from prior year.
- DC = The actual annual purchased power demand cost that KEPCo pays to its suppliers in the year.
- ADC = The annualized purchased power demand cost based on the demand rates in effect at the end of the year.
- D = Total annual Base and Excess billing demand units for the current year.

Commission File Number _____

Issued 2002 January 29

2002 Month Day Year FILED

Effective 2002 February 1

THE STATE CORPORATION COMMISSION

OF KANSAS

By _____
Signature of Officer Title

Exec VP/CEO

By _____
Signature of Officer Title

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.

(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 5 of 5

KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding

Sheet 5 of 5 Sheets

shall modify the tariff as shown herein.

BD = Base Demand embedded in this tariff - \$5.04/kW.

DISCOUNTS

PRIMARY METERING DISCOUNT

If the metering for a Member delivery point is on the primary side of the substation, a credit of 1.5% of the kilowatt-hours of energy and the kilowatts of demand metered at the point shall be made for losses.

HIGH VOLTAGE DISCOUNT

- (1) For delivery of power at voltages of 115 kV or higher, \$1.30 per kW of the Non-Coincident Peak Demand each month.
- (2) For delivery of power at voltages of 69 kV, \$.72 per kW of the Non-Coincident Peak Demand each month.
- (3) ~~(3)~~ For delivery of power at voltages of 34.5 kV, \$.59 per kW of the Non-Coincident Peak Demand each month.

Commission File Number _____

Issued 2002 January 29

2002 Month Day Year FILED

Effective 2002 February 1

2002 Month Day Year THE STATE CORPORATION COMMISSION

OF KANSAS

By _____ Exec VP/CEO
Signature of Officer Title

By _____ Secretary
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.

(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 6 of 5

KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding

Sheet 6 of 5 Sheets

shall modify the tariff as shown herein.

CALCULATING BILLS

MONTHLY BILL

The monthly bill for each Member receiving service from KEPCo shall be the sum of Power Service and Transmission Service charges below:

Power Service

The charge for Power Service shall be the sum of (a), (b), (c), (d), (e), and (f), (g) and (h) below:

- (a) Delivery Point. The Member's number of delivery points, multiplied by \$902.178.
- (b) Base Demand. The Member's Base Demand, multiplied by \$7.90144.10/kW.
- (cb) Excess Demand.
 1. For the months of January, February, March, April, May, October, November, December – 70% of the Member's demand at the time of the highest KEPCo Coincident Peak Demand occurring in either of the previous months of July and August, less the Base Demand, multiplied by \$9.00/kW, or
 2. For the months of June, July, August and September - 100% of the Member's demand at the time of the KEPCo Coincident Peak Demand occurring in the current month, less the Base Demand, multiplied by \$9.00/kW.
- (e) ~~_____~~ The monthly energy delivery multiplied by \$0.00957 per kWh of energy.
- (d) Sum the Base Demand and the Excess Demand and then multiply by the Demand Cost Adjustment.
- (e) The monthly energy delivery multiplied by \$0.014342 per kWh of energy.
- (f) The monthly energy delivery multiplied by the monthly Energy Cost Adjustment factor.
- (ge) The monthly energy delivery multiplied by the monthly Revenue Credit Adjustment factor.
- (h) The monthly energy delivery multiplied by the monthly Decommissioning Adjustment factor.

Transmission Service

The charge for Transmission Service shall be the sum of (a) and (b) below:

Commission File Number _____

Issued 2002 January 29

2002 Month _____ Day _____ Year _____ FILED

Effective 2002 February 1

Month _____ Day _____ Year _____ THE STATE CORPORATION COMMISSION

OF KANSAS

By _____ Exec VP/CEO

Signature of Officer Title

By _____ Secretary

Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-109

KANSAS ELECTRIC POWER COOPERATIVE, INC.

(Name of Issuing Utility)

Replacing Schedule M-98 Sheet 7 of 5

KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

which was filed January 29, 2002 ~~May 10, 1995~~

No supplement or separate understanding

Sheet 7 of 5 Sheets

shall modify the tariff as shown herein.

- (a) Non-Coincident Peak Demand. The Member's monthly Non-Coincident Peak Demand, multiplied by \$4.5773./kW.
- (b) Less appropriate high voltage discount.

PENALTIES

The terms and conditions of this tariff shall be subject to the penalty provisions of the contracts between KEPCo and its Members.

Commission File Number _____

Issued _____ January _____ 2002

~~2002~~ Month Day Year FILED

Effective _____ February _____ 2002

Month Day Year THE STATE CORPORATION COMMISSION

OF KANSAS

By _____ Exec VP/CEO

Signature of Officer

Title

By _____ Secretary

Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSASSCHEDULE M-10KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)Replacing Schedule M-9 Sheet 1 of 5KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)which was filed January 29, 2002No supplement or separate understanding
shall modify the tariff as shown herein.Sheet 1 of 5 Sheets**SCHEDULE M-10**
ALL REQUIREMENT MEMBER WHOLESALE ELECTRIC SERVICE**AVAILABILITY**

Electric Service is available to the KEPCo Members at points of delivery which, by mutual agreement between the Member and KEPCo, are suitable and adequate for the service desired within the limitations hereinafter specified and which are served by KEPCo pursuant to the terms and conditions of this tariff.

APPLICABILITY

This tariff is applicable to all Members of the KEPCo organized to operate without profit under the laws of the State of Kansas. This schedule is not applicable for emergency, standby, or supplemental electric service.

CHARACTER OF SERVICE

Alternating current, 60 Hertz, at the phase, voltage and maximum capacity (contract capacity) specified for each point of delivery in the contract for such service

POWER FACTOR

Members will maintain a minimum ninety-five percent (95%) power factor at all times.

DEFINITIONS**KEPCO COINCIDENT PEAK DEMAND**

The KEPCo coincident peak demand shall be the highest of the monthly arithmetic sums of the sixty-minute clock hour integrated kilowatt demands measured each calendar month at all Member delivery points, but shall exclude those demands that occur on Saturdays, Sundays and the holidays of New Years Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Issued _____
Month Day YearEffective _____
Month Day YearBy Stephen E. Pan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-10

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-9 Sheet 2 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 5 Sheets

BASE DEMAND

The Base Demand for each member is listed below and shall remain fixed during the term of this Schedule M-10.

<u>Member</u>	<u>Base Demand (kW)</u>
Ark Valley	7,760
Bluestern	8,003
Brown-Atchison	7,365
Butler Rural	10,389
Caney Valley	5,285
CMS	8,654
DS&O Rural	10,563
Flint Hills Rural	6,923
Heartland Rural	13,305
Leavenworth-Jefferson	10,238
Lyon-Coffey	8,629
Ninnescah Rural	5,123
Prairie Land	2,046
Radiant	6,525
Rolling Hills	11,088
Sedgwick County	10,083
Summer-Cowley	6,551
Twin Valley	3,177
Victory	<u>10,157</u>
KEPCo Total	151,864

NON-COINCIDENT PEAK DEMAND

The Non-coincident Peak Demand shall be the sum of the maximum sixty-minute clock hour integrated kilowatt demands registered during the month for each delivery point for each Member.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen E. Pan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSASSCHEDULE M-10KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)Replacing Schedule M-9 Sheet 3 of 5KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

which was filed January 29, 2002

No supplement or separate understanding

Sheet 3 of 5 Sheets

shall modify the tariff as shown herein.

ENERGY COST ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Energy Cost Adjustment (ECA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) increase or decrease in the aggregate cost of energy per kilowatt-hour as computed each month in accordance with the following formula:

$$ECA = [(F + PE) \div S]$$

Where:

- ECA = The monthly Energy Cost Adjustment factor.
 F = KEPCo's cost of fuel reported in Account 518 for the billing month.
 PE = The energy, fuel adjustment (including true-ups), and other variable components of KEPCo's purchased power for the billing month.
 S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

REVENUE CREDIT ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Revenue Credit Adjustment (RCA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) increase or decrease in the aggregate revenue received for off-system sales of energy per kilowatt-hour as computed each month in accordance with the following formula:

$$RCA = [RC \div S]$$

Where:

- RCA = The monthly Revenue Credit Adjustment factor.
 RC = Revenue credits associated with the energy charge component of non-Member sales by KEPCo for the billing month.
 S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

Issued _____
Month Day YearEffective _____
Month YearBy Stephen E. Pan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-10

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-9 Sheet 4 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 4 of 5 Sheets

DECOMMISSIONING ADJUSTMENT

The charges for energy hereunder shall be subject to adjustment in accordance with this Decommissioning Adjustment (DA) Clause. The rates for energy shall be adjusted by \$0.00001 per kilowatt-hour for each \$0.00001 (or major fraction thereof) of the decommissioning cost as computed each month in accordance with the following formula:

$$DA = [MDC \div S]$$

Where:

- DA = The monthly Decommissioning Adjustment factor.
- MDC = One-twelfth (1/12) of the Annual Decommissioning Fund contribution as determined by order of the State Corporation Commission of the State of Kansas.
- S = The total KEPCo energy sales to Members in kilowatt-hours for the billing month.

DEMAND COST ADJUSTMENT

The Demand Cost Adjustment will be computed at the end of each calendar year, using actual data for the calendar year, it will be effective for the next calendar year, and will be applied to the sum of the Base Demand and Excess Demand billing units. When the contract between KEPCo and Westar dated August 6, 2007 (Agreement), becomes applicable to KEPCo's purchases from Westar, a Demand Cost Adjustment will be calculated and become effective at the same time as the Agreement is effective and will be computed in accordance with the following using actual data for the most recent twelve month period available, and it will be applicable to only the Production Base Demand Billing units for the "D" term in the formula. The rates for demand shall be adjusted by \$0.01 per kilowatt- for each \$0.01 (or major fraction thereof) of the demand cost as computed annually in accordance with the following formula:

$$DCAe = [ADC-(D)*(BD) + R]/D$$

$$R = DC - (D)*(BD) - (D) * (DCAa) +/- Prior Year Under/Over Recovery$$

Where:

- DCAe = The estimated Demand Cost Adjustment factor applicable for future period
- DCAa = The actual Demand Cost Adjustment factor applied in the current year (The DCEe calculation from prior year.
- DC = The actual annual purchased power demand cost that KEPCo pays to its suppliers in the year
- ADC = The annualized purchased power demand cost based on the demand rates in effect at the end of the year (with the exception of the Initial DCA which is based on Westar rate that will be effective)
- D = Total annual Base and Excess billing demand units for the current year (with the exception of Initial DCA which is based on only Production Base Billing Units).
- BD = Base Demand embedded in this tariff - \$5.04/kW.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen Egan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-10

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-9 Sheet 5 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 5 of 5 Sheets

DISCOUNTS

PRIMARY METERING DISCOUNT

If the metering for a Member delivery point is on the primary side of the substation, a credit of 1.5% of the kilowatt-hours of energy and the kilowatts of demand metered at the point shall be made for losses.

HIGH VOLTAGE DISCOUNT

- (1) For delivery of power at voltages of 115 kV or higher, \$1.30 per kW of the Non-Coincident Peak Demand each month.
- (2) For delivery of power at voltages of 69 kV, \$.72 per kW of the Non-Coincident Peak Demand each month.
- (3) For delivery of power at voltages of 34.5 kV, \$.59 per kW of the Non-Coincident Peak Demand each month.

CALCULATING BILLS

MONTHLY BILL

The monthly bill for each Member receiving service from KEPCo shall be the sum of Power Service and Transmission Service charges below:

Power Service

The charge for Power Service shall be the sum of (a), (b), (c), (d), (e), (f), (g) and (h) below:

- (a) **Delivery Point.** The Member's number of delivery points, multiplied by \$902.178.
- (b) **Base Demand.** The Member's Base Demand, multiplied by \$7.901/kW.
- (c) **Excess Demand.**
 - 1. For the months of January, February, March, April, May, October, November, December – 70% of the Member's demand at the time of the highest KEPCo Coincident Peak Demand

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen Egan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE M-10

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule M-9 Sheet 6 of 5

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed January 29, 2002

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 6 of 5 Sheets

occurring in either of the previous months of July and August, less the Base Demand, multiplied by \$9.00/kW, or

2. For the months of June, July, August and September - 100% of the Member's demand at the time of the KEPCo Coincident Peak Demand occurring in the current month, less the Base Demand, multiplied by \$9.00/kW.

- (d) Sum the Base Demand and the Excess Demand and then multiply by the Demand Cost Adjustment.
- (e) The monthly energy delivery multiplied by \$0.014342 per kWh of energy.
- (f) The monthly energy delivery multiplied by the monthly Energy Cost Adjustment factor.
- (g) The monthly energy delivery multiplied by the monthly Revenue Credit Adjustment factor.
- (h) The monthly energy delivery multiplied by the monthly Decommissioning Adjustment factor.

Transmission Service

The charge for Transmission Service shall be the sum of (a) and (b) below:

- (a) Non-Coincident Peak Demand. The Member's monthly Non-Coincident Peak Demand, multiplied by \$4.577/kW.
- (b) Less appropriate high voltage discount.

PENALTIES

The terms and conditions of this tariff shall be subject to the penalty provisions of the contracts between KEPCo and its Members.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen Elan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE PI-2

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule New Sheet 1 of 2

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 1 of 2 Sheets

PHASE-IN RIDER

APPLICABILITY

This Rider is applicable to the following Members of the Seller receiving service under KEPCo Schedule M-10 and successor schedules, which may be in effect during the term of this rider: Bluestem Electric Cooperative, Inc.; Brown-Atchison Electric Cooperative Association, Inc.; Caney Valley Electric Cooperative Association, Inc.; CMS Electric Cooperative, Inc.; D.S. & O. Rural Electric Cooperative Association, Inc.; Lyon-Coffey Electric Cooperative, Inc.; Ninnescah Electric Cooperative Assn., Inc.; Prairie Land Electric Cooperative, Inc.; Radiant Electric Cooperative, Inc.; Rolling Hills Electric Cooperative, Inc.; Sumner-Cowley Electric Cooperative, Inc.; and Twin Valley Electric Cooperative Association, Inc.

ANNUAL CREDIT TERM

Phase-in Credits hereunder shall apply for a period of twelve billing months ("Annual Credit Term"), with the Annual Credit Term beginning the first month of service under KEPCo Schedule M-10 and this Schedule PI-2, as approved by the Commission.

CREDIT BILLING

For each Annual Credit Term, the Phase-in Credit shall be applied to the sum of the Member's Base Demand and Excess Demand for billing purposes under Schedule M-10.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen E. Pan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE PI-2

KANSAS ELECTRIC POWER COOPERATIVE, INC.
(Name of Issuing Utility)

Replacing Schedule New Sheet 2 of 2

KEPCo MEMBER SERVICE TERRITORY
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet 2 of 2 Sheets

PHASE-IN CREDIT

Phase-in Credit for the Annual Credit Term shall be as follows:

Member	Annual Credit Term
Bluestem	\$ 0.36 /kW
Brown-Atchison	\$ 0.80 /kW
Caney Valley	\$ 0.05 /kW
CMS	\$ 0.20 /kW
DS&O	\$ 0.18 /kW
Lyon-Coffey	\$ 0.02 /kW
Ninnescah	\$ 0.41 /kW
Prairie Land	\$ 0.36 /kW
Radiant	\$ 0.36 /kW
Rolling Hills	\$ 0.22 /kW
Sumner-Cowley	\$ 0.03 /kW
Twin Valley	\$ 0.14 /kW

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen E. Pan Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IR-1

KANSAS ELECTRIC POWER COOPERATIVE, INC.

(Name of Issuing Utility)

Replacing Schedule New Sheet 1 of 1

KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

Which was filed _____

No supplement or separate understanding

Shall modify the tariff as shown herein.

Sheet No. 1 of 1

INTERIM RATE RIDER

INTERIM RATE ADJUSTMENT

The interim rate adjustment will be in effect only for the period June 1, 2008 through August 31, 2008. The Members will be charged:

Interim Rate Adjustment = \$2.00/MWh x S

Where:

S = The KEPCo Energy sales to Member in kWh for the billing month.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen E. [Signature] Exec VP/CEO
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE EA-10

KANSAS ELECTRIC POWER COOPERATIVE, INC.

(Name of Issuing Utility)

Replacing Schedule New Sheet 1 of 1

KEPCo MEMBER SERVICE TERRITORY

(Territory to which schedule is applicable)

Which was filed _____

No supplement or separate understanding
Shall modify the tariff as shown herein.

Sheet No. 1 of 1

ENERGY ADDER RIDER

ENERGY ADDER

For the period September 1, 2008 through December 31, 2008, the Members will be charged:

Energy Charge Adjuster = \$.200/MWh x S

Where:

S = The KEPCo Energy sales to Member in kWh for the billing month.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stephen E. Pan Exec VP/CEO
Signature of Officer Title