

SEP 08 2016

LEGAL SECTION

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

2016-09-08 16:44:07  
Kansas Corporation Commission  
/s/ Amy L. Green

Before Commissioners: Jay Scott Emler, Chair  
Shari Feist Albrecht  
Pat Apple

In the matter of the failure of EnergyQuest II, LLC ("Operator") to comply with K.A.R. 82-3-400 regarding injection that took place during the 2015 calendar year.	)	Docket No. 16-CONS-4068-CPEN
	)	
	)	CONSERVATION DIVISION
	)	
	)	License No. 35216

**MOTION TO DISMISS AND RESCIND PENALTY ORDER**

EnergyQuest II, LLC ("EnergyQuest") moves to dismiss and rescind the penalty order that was issued against EnergyQuest in this docket (the "Penalty Order"). In support of this motion, EnergyQuest states and alleges as follows:

1. EnergyQuest is a licensed operator in the state of Kansas, and the eight (8) wells in question are located in various Kansas counties specified in the attachments to the Penalty Order.

2. The Penalty Order mandates for the imposition of an \$8,000 penalty against EnergyQuest for eight (8) alleged violations of K.A.R. § 82-3-400. The only factual basis for the alleged violation is unauthorized injection pursuant to K.A.R. 82-3-400. Penalty Order, ¶¶ 5 &

7. No other violations are alleged in the Penalty Order.

3. K.A.R. § 82-3-400 provides as follows:

- (a) Authority to inject. Injection shall be permitted only after both of the following conditions are met: (1) the operator has filed an application for injection authority with the conservation division in accordance with K.A.R. 82-3-401 and provided notice in accordance with K.A.R. 82-3-402. (2) The conservation division has issued a written permit granting the application.

- (b) Penalty for unauthorized injection. The failure to obtain a written permit from the conservation division before beginning injection operations shall be punishable by a penalty of \$1,000 for first-time violators, \$5,000 for second time violators, and \$10,000 and operator license review for third-time violators. In addition, each injection well found to be operating without a conservation division permit shall be shut in until compliance is achieved. (emphasis added)

Thus, K.A.R. § 82-3-400 authorizes the Commission to penalize an operator for conducting injection operations without first obtaining a permit for those operations.

4. In the instant case, EnergyQuest had a valid written permit from the Conservation Division for each of the wells that are at issue herein. Copies of those permits are attached hereto as Exhibit "A." Those permits were valid and in effect at all times material to this matter. The Penalty Order does not contain any finding of fact to the contrary, and there is no finding that EnergyQuest did not have a valid written permit for any of the injection wells that are the subject of the Penalty Order.

5. The only basis for a penalty under K.S.A. § 82-3-400 is a situation where an operator is operating an injection or disposal well without having first obtained any permit. That is not the situation that is presented in this docket. In this case, EnergyQuest had valid permits for all of the wells that are the subject of the Penalty Order. The Penalty Order only alleges that the annual reports for those wells filed by EnergyQuest reported that the wells had been operated outside of compliance with their permits.<sup>1</sup> However, K.A.R. § 82-3-400 does not provide a basis to penalize an operator for operating an injection well outside of its permitted limits – only for operating an injection well without any permit.

5. The authority of this Commission is limited by statute and it is bound to follow its own regulations. *See e.g. Cities Service Gas Co. v. State Corporation Commission of the State*

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<sup>1</sup> However, as shown below herein, that fact turned out not to be accurate. In fact, all of the wells at issue in this docket were at all times operated in compliance with their permits.

of Kansas, 197 Kan. 338, 342, 416 P.2d 736 (1966). Neither the enabling statutes nor the regulations support the penalties sought in this Penalty Order. This Commission is acting in an arbitrary and capricious manner when it fails to follow its own rules, which is exactly the situation we are faced with in this docket.

6. A fair reading of the regulation in question as applied to the facts clearly demonstrates that there is no legal basis for the fines set forth in the Penalty Order. The regulation in question authorizes fines only when injections occur without having first obtained any permit. EnergyQuest had permits from all of the wells for which fines have been imposed in this case. EnergyQuest did submit U3C's for those wells that contained errors, and those errors were promptly corrected when brought to the attention of EnergyQuest by Staff; however, no regulation authorizes the imposition of a fine for filing an incorrect annual report.<sup>2</sup>

7. Moreover, even if the Commission could consider that operating a disposal well outside the limits of its permit could be same as having no permit at all, the facts show that all of the eight (8) wells at issue were in fact operated in compliance with their permits. The U3C's that EnergyQuest filed were prepared by an individual who was unfamiliar with the permits, and who had no knowledge or misunderstood that the wells were on operated on a vacuum. In fact, all eight (8) wells were at all times operated on a vacuum and in compliance with their permits. Upon being notified of the errors in the reports, corrected U3C reports were submitted by EnergyQuest for each well. Copies of the corrected U3C's for each well are attached hereto as Exhibit "B." This Penalty Order resulted from a mistake that was made by an individual who was unfamiliar with the wells' permits. EnergyQuest has corrected that mistake and is being

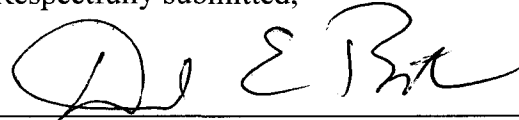
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<sup>2</sup> K.A.R. § 82-3-409(c) provides that the failure to file any annual report is punishable by a fine of \$100. Thus, EnergyQuest could have been fined only \$900 for failing to file any annual report. Instead, EnergyQuest faces a fine of \$9,000 for filing reports that contained an error made by mistake. If these penalties are imposed, the "moral of the story" is that failing to file any annual report is better than making an honest mistake on the report that you do file.

fined for submitting forms that have now been corrected.<sup>3</sup> There is no basis in the enabling statutes, the regulations, the schedule of administrative penalties that can be assessed by this Commission, or any other basis for this Commission to penalize EnergyQuest \$8,000 for its mistake, since the wells did not at any time exceed the pressures allowed in each permit.

WHEREFORE, EnergyQuest II, LLC requests an order from this Commission dismissing the Penalty Order, rescinding any penalties that might be assessed by virtue of the Penalty Order, and for such additional and further relief as this Commission may find appropriate.

Respectfully submitted,



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David E. Bengtson (#12184)  
STINSON LEONARD STREET LLP  
1625 N. Waterfront Parkway, Suite 300  
Wichita, Kansas 67206-6620  
(316) 265-8800  
Fax: (316) 265-1349  
Email: david.bengtson@stinson.com

*Attorneys for EnergyQuest II, LLC*

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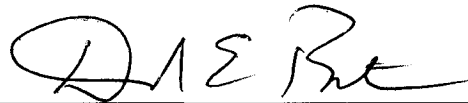
<sup>3</sup> In fact, had Staff simply issued a Notice of Violation to EnergyQuest that mistake would have been discovered and corrected by EnergyQuest and avoiding the issuance of Penalty Order.

**VERIFICATION**

STATE OF KANSAS            )  
                                          ) ss:  
COUNTY OF SEDGWICK    )

David E. Bengtson, of lawful age, being first duly sworn upon oath states:

That he is the attorney for the EnergyQuest II, LLC and is duly authorized to make this verification; that he has read the foregoing Motion to Dismiss and Rescind Penalty Order and knows the contents thereof and that the facts set forth therein are true and correct to the best of his information and belief.



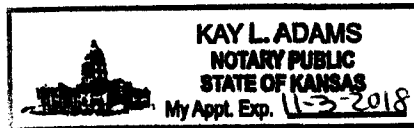
\_\_\_\_\_  
David E. Bengtson

SUBSCRIBED AND SWORN to before me this 8<sup>th</sup> day of September, 2016.



\_\_\_\_\_  
Notary Public

My Appointment Expires:  
11/3/2018

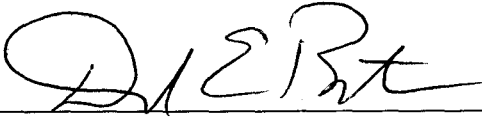


**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on the 8<sup>th</sup> day of September, 2016, he caused a true and correct copy of the foregoing Motion to Dismiss and Rescind Penalty Order to be filed with the Kansas Corporation Commission, and that he caused a copy to be served via electronic mail to the following parties:

Jon Myers  
Litigation Counsel  
Kansas Corporation Commission  
266 N. Main, Suite 220  
Wichita, KS 67202  
[j.myers@kcc.ks.gov](mailto:j.myers@kcc.ks.gov)  
*KCC General Counsel*

John McCannon  
Prehearing Officer  
Kansas Corporation Commission  
266 N. Main, Suite 220  
Wichita, KS 67202  
[j.mccannon@kcc.ks.gov](mailto:j.mccannon@kcc.ks.gov)

  
\_\_\_\_\_  
David E. Bengtson

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Keith R. Henley, Chairman  
Rich Kowalewski  
Margalee Wright

In the matter of the application of ) DOCKET NO. D-25,550  
FAIRCHILD EXPLORATION, INC. )  
for an order approving the disposal )  
of salt water into WELL NO. 1-15 ) CONSERVATION DIVISION  
described in paragraph (3), which is )  
located on the ADKINS LEASE, ) LICENSE NO. 9533  
covering the SE/4 of Section 15, )  
Township 26 South, Range 09 West, )  
in the )  
LERADO FIELD )  
in )  
RENO COUNTY, KANSAS ) APPROVING:  
DISPOSAL OF SALT WATER

ORDER

The above-entitled matter comes on for consideration by the State Corporation Commission. Being fully advised in the premises, and having given due consideration to the Commission files, and to the entire record herein, the Commission finds and concludes that:

(1) The plat map shows the proposed disposal well to be located in the Lerado Field;

(2) Applicant seeks to introduce salt water into the Arbuckle formation, which contains water mineralized by processes of nature to such a degree that the water is unfit for domestic, stock, irrigation, or other general uses. Said well is a tubing and packer completion with open hole from a depth of approximately 4350 feet to a bottom depth of approximately 4500 feet;

(3) Applicant seeks to dispose through Well No. 1-15, located 1300 feet from the South line and 1300 feet from the East line of Section 15, Township 26 South, Range 09 West, Reno County, Kansas;

(4) Applicant seeks authority to introduce salt water into a formation not known to be productive or expected to produce in this field;

(5) A complete log of the disposal well has been filed along with the application;

(6) Complete casing information is as follows:

<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>CEMENTED OR MUDDER</u>	<u>SACKS CEMENT USED</u>
8 5/8"	264'	cemented	200
5 1/2"	4350'	cemented	100

2 3/8" J-55 tubing with Baker AD packer set at 4350'.

(7) Salt water desired to be introduced will be produced from the following described well(s) and lease(s):

<u>LEASE OPERATOR</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>
Fairchild Exp. Inc.	Nunemaker	SE/4 10-26-09W
Fairchild Exp. Inc.	Whipple	NE/4 15-26-09W
Fairchild Exp. Inc.	Adkins	SE/4 15-26-09W
Fairchild Exp. Inc.	Jones A-1	NW/4 15-26-09W

EXHIBIT

A

FAIRCHILD EXPLORATION, INC. D-25,550

DISPOSAL OF SALT WATER

and from any well or wells on, or that may be drilled on, the above-described lease(s), at a rate not to exceed 5000 barrels per day at a wellhead pressure of gravity.

(8) A copy of this application has been mailed or personally delivered to the landowner and all operators of producing wells within one-half mile of the proposed disposal well, as listed below:

OPERATOR'S CORRECT NAME

MAILING ADDRESS

Sam Burnett

R.R. #3  
Kingman, KS 67068

IT IS, THEREFORE, BY THE COMMISSION ORDERED that Fairchild Exploration, Inc. be, and it is hereby authorized to dispose of salt water produced from the well(s) on the lease(s) described in paragraph (7) into the Arbuckle formation through Well No. 1-15, described in paragraph (3), with open hole from a depth of approximately 4350 feet to a bottom depth of approximately 4500 feet, said water not to exceed 5000 barrels per day and to be introduced at a wellhead pressure of gravity as provided for in the rules and regulations of the Commission.

That the application complies with all the requirements imposed by the Commission and that approval is recommended.

IT IS FURTHER ORDERED BY THE COMMISSION that the disposal authority granted by this order shall not be assigned, sold, or transferred without the written approval of this Commission.

IT IS FURTHER BY THE COMMISSION ORDERED that this authority does not constitute any authority under the provisions of K.S.A. 82a-701 to 82a-730, regarding the use of fresh water. Prior to such use, an application must be filed with the Division of Water Resources, Kansas State Board of Agriculture.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT MATTER hereof and the parties hereto for the purpose of issuing, from time to time, such further orders, amendments, rules and regulations as may be necessary in connection with the above-entitled matter, if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

BY THE COMMISSION IT IS SO ORDERED.

Henley, Chmn.; Kowalewski, Com.; Wright, Com.

Dated: JAN 11 1989

  
\_\_\_\_\_  
Executive Director

Date Mailed: January 23, 1989



State of Kansas



Kansas Corporation Commission

MIKE HAYDEN  
KEITH R. HENLEY  
RICH KOWALEWSKI  
MARGALEE WRIGHT  
JUDITH MCCONNELL  
FRANK A. CARO, JR.

GOVERNOR  
CHAIRMAN  
COMMISSIONER  
COMMISSIONER  
EXECUTIVE DIRECTOR  
GENERAL COUNSEL

CONSERVATION DIVISION  
SHARI M. FEIST, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263 3238

TEMPORARY INJECTION AUTHORIZATION

TO: Fairchild Exploration, Inc.  
R.R. 3  
Kingman, Kansas 67068 RE: X SWD ER Application # D-25,550  
Lease Adkins Well # 1-15 SWD  
Legal SE/4 Sec. 15-26-9W  
County Reno

Dear Sirs:

Staff has completed the initial reviews of the above referenced application. The MIT requirement has apparently been successfully completed. Notice has been examined and found proper, and the 15 day protest period has elapsed. Based on this information, you are hereby given temporary administrative approval to start injected fluids into this well. Volumes are not to exceed 5000 bbls/day, nor pressure to exceed 0 psig.

If during subsequent reviews any technical or legal problems arise, you will be expected to immediately cease use of this well if so requested by this office or our district staff. Your official order authorizing injection will follow upon completion of all necessary processing.

Thank you for your cooperation and patience in working with us on this application.

Sincerely,

*Bea Stong*  
Bea Stong, Geologist  
Class II UIC Program Supervisor

Date 11-10-88

cc: District #2  
Well File

4-1/2" 60' 3440' B Cemented 1/00' 200' Cemented 60'

(G) That salt water desired to be introduced will be produced from the following described wells and leases:

DATE MAILED - - - 4-19-65

CONTINENTAL OIL CO. (C-11,763)

DISPOSAL OF SALT WATER

LEASE OWNER	LEASE NAME	LEASE DESCRIPTION	WELL NOS.
Continental Oil Co.	R. P. Devine	E/2, except SE/4, SE/4 Sec. 23-11S-19W	1, 2, 3, 5, 6, 8 & 9.
Continental Oil Co.	C. E. Vine "A"	NW/4 Sec. 23-11S-19W	1, 2, 3, 4, 6 & 7.
Continental Oil Co.	R. P. Devine "A"	S/2 SE/4 Sec. 14-11S-19W	1, 2 & 3.
Continental Oil Co.	H. W. Vine	SW/4, except 56 acres Sec. 14-11S-19W	1, 3 & 4.
Gulf Oil Corporation	C. E. Vine	E/2 SW/4 Sec. 23-11S-19W	1, 2, 3 & 4.
Petroleum, Inc.	C. E. Vine	W/2 SW/4 Sec. 23-11S-19W	1, 2, 3 & 4.

and from any well or wells on or that may be drilled on the above described leases, estimated at 700 barrels per day minimum to 5000 barrels per day maximum, to be introduced at gravity pressure at the well head; or if necessary, under pump pressure ranging from 0 pounds minimum pressure to 400 pounds maximum pressure;

(H) That a copy of this application, together with a copy of regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile from the proposed disposal well, as listed below:

OPERATOR'S CORRECT NAME	MAILING ADDRESS
Skelly Oil Company	Box 649, McCook, Nebraska
Chief Drilling Company, Inc.	Box 797, Great Bend, Kansas
Okmar Oil Company	1132 Wichita Plaza, Wichita, Kansas
Pratt & Elwell	Box 656, Hays, Kansas
c/o Don E. Pratt	

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the Continental Oil Company be, and it is hereby permitted to dispose of salt water produced from the wells on the leases described in paragraph (G) into the Granite Wash formation into Well No. 2, described in paragraph (C), with open hole from a depth of approximately 3500 feet to a bottom depth of approximately 3970 feet, which said formation contains water as defined in Rule 82-2-400 "B"; said water estimated at 700 barrels per day minimum to 5000 barrels per day maximum, to be introduced at gravity pressure at the well head; or if necessary, under pump pressure ranging from 0 pounds minimum pressure to 400 pounds maximum pressure, as provided for in the Rules and Regulations of the Commission.

IT IS FURTHER BY THE COMMISSION ORDERED: That the disposal authority granted by this order shall not assigned, sold or transferred without the approval of this Commission.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT matter hereof and the parties hereto for the purpose of issuing from time to time such further orders, amendments, rules and regulations as may be necessary in connection with the above entitled matter if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

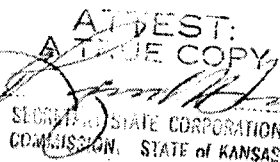
BY THE COMMISSION IT IS SO ORDERED:

Mitchell, Chm.; Woolk, Com.; Wiles, Com.

RAYMOND B. HARVEY, SECRETARY

APPROVAL RECOMMENDED:

  
J. P. ROBERTS, ADMINISTRATOR

ATTEST:  
A TRUE COPY  
  
SECRETARY, STATE CORPORATION  
COMMISSION, STATE OF KANSAS

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION OF	)	DOCKET NO. C-11,763 (KCC)
ENERGY RESERVES GROUP, INC. FOR AN	)	76,039-C (KDEH)
ORDER AMENDING THE COMMISSION'S ORDER	)	
DATED APRIL 1, 1965, TO ALLOW AN	)	CONSERVATION DIVISION
INCREASE IN THE MAXIMUM AMOUNT OF	)	
SALT WATER INJECTED INTO THEIR WELL	)	LICENSE NO. 5318
NO. 2 WHICH IS ON THEIR N.W. VINE	)	
LEASE COVERING THE SW/4 OF SECTION 14,	)	
TOWNSHIP 11 SOUTH, RANGE 19 WEST	)	
FROM 5000 BARRELS PER DAY TO 8000	)	
BARRELS PER DAY.	)	

ORDER

THE ABOVE-ENTITLED MATTER COMES BEFORE THE COMMISSION FOR FURTHER CONSIDERATION AND DISPOSITION. THE COMMISSION, HAVING TAKEN THE MATTER UNDER ADVISEMENT, FINDS:

1. AN APPLICATION WAS FILED ON THE 22ND DAY OF FEBRUARY, 1983, TO AMEND PARAGRAPH G OF THE ORDER DATED APRIL 1, 1965, IN DOCKET NO. C-11,763 (76,039-C), TO ALLOW AN INCREASE IN THE MAXIMUM AMOUNT OF WATER INJECTED INTO THE ABOVE-CAPTIONED WELL FROM 5000 BARRELS PER DAY TO 8000 BARRELS PER DAY.

2. PROPER NOTICE HAS BEEN FURNISHED ALL PARTIES HAVING ANY INTEREST HEREIN. NO PROTESTS HAVE BEEN FILED AND APPROVAL HAS BEEN RECOMMENDED BY THE KANSAS STATE DEPARTMENT OF HEALTH & ENVIRONMENT AND THE CONSERVATION DIVISION.

3. APPLICANT'S LEASE IS LOCATED AND DESCRIBED AS FOLLOWS:

SW/4 SECTION 14, TOWNSHIP 11 SOUTH, RANGE 19 WEST, ELLIS COUNTY, KANSAS.

4. THE APPLICATION SHOULD BE GRANTED IN ACCORDANCE WITH THE ABOVE FINDINGS.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: THAT ENERGY RESERVES GROUP, INC. BE, AND IS HEREBY GRANTED AN AMENDMENT TO PARAGRAPH G OF THE ORDER DATED APRIL 1, 1965, IN DOCKET NO. C-11,763 (76,039-C), AND THAT SAID APPLICANT BE PERMITTED TO INCREASE THE MAXIMUM AMOUNT OF WATER INJECTED INTO THE ABOVE-CAPTIONED WELL FROM 5000 BARRELS PER DAY TO 8000 BARRELS PER DAY.

IT IS FURTHER BY THE COMMISSION ORDERED: THAT THE DISPOSAL AUTHORITY GRANTED BY THIS ORDER SHALL NOT BE ASSIGNED, SOLD OR TRANSFERRED WITHOUT THE APPROVAL OF THIS COMMISSION.

THE COMMISSION RETAINS JURISDICTION OF THE SUBJECT MATTER AND THE PARTIES FOR THE PURPOSE OF ISSUING SUCH FURTHER ORDER OR ORDERS AS FROM TIME TO TIME IT MAY DEEM NECESSARY.

DATED JUN 10 1983

*Judith A. McConnell*

EXECUTIVE SECRETARY

APPROVAL RECOMMENDED:

*Charles S. Scarz*  
ADMINISTRATOR

RECEIVED  
STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION  
Wichita, Kansas

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Jim Robinson, Chairman  
Keith R. Henley  
Rachel C. Lipman

In the matter of the application of )	DOCKET NO. D-26,193
FAIRCHILD EXPLORATION, INC. )	
for an order approving the disposal )	
of salt water into WELL NO. 1-B )	CONSERVATION DIVISION
described in paragraph (3), which is )	
located on the NUNEMAKER LEASE, )	LICENSE NO. 9533
covering the SE/4 of Section 10, )	
Township 26 South, Range 09 West, )	
)	
in the )	
)	
LERADO FIELD )	
)	
in )	
)	
RENO COUNTY, KANSAS )	APPROVING:
)	DISPOSAL OF SALT WATER

ORDER

The above-entitled matter comes on for consideration by the State Corporation Commission. Being fully advised in the premises, and having given due consideration to the Commission files, and to the entire record herein, the Commission finds and concludes that:

(1) The plat map shows the proposed disposal well to be located in the Lerado Field;

(2) Applicant seeks to introduce salt water into the Arbuckle formation, which contains water mineralized by processes of nature to such a degree that the water is unfit for domestic, stock, irrigation, or other general uses. Said well is a tubing and packer completion with open hole from a depth of approximately 4359 feet to a bottom depth of approximately 4550 feet;

(3) Applicant seeks to dispose through Well No. 1-B, located 1980 feet from the South line and 1980 feet from the East line of Section 10, Township 26 South, Range 09 West, Reno County, Kansas;

(4) Applicant seeks authority to introduce salt water into a formation not known to be productive or expected to produce in this field;

(5) A complete log of the disposal well has been filed along with the application;

(6) Complete casing information is as follows:

FAIRCHILD EXPLORATION, INC. D-26,193 DISPOSAL OF SALT WATER

<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>CEMENTED OR MUDDIED</u>	<u>SACKS CEMENT USED</u>
8 5/8"	280'	cemented	225
5 1/2"	4359'	cemented	200

2 7/8" duolined, plastic-lined, EUE, J-55 tubing with Elder MT packer set at 4315'.

(7) Salt water desired to be introduced will be produced from the following described well(s) and lease(s):

<u>LEASE OPERATOR</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>
Fairchild Exploration	Reece A	SW/4 11-26-09W
Fairchild Exploration	Nunemaker	SE/4 10-26-09W

and from any well or wells on, or that may be drilled on, the above-described lease(s), at a rate not to exceed 5000 barrels per day at a wellhead pressure of gravity.

(8) Notice was personally served and published pursuant to the rules and regulations of the State Corporation Commission and the laws of the State of Kansas. No protests have been filed and approval has been recommended by the Conservation Division.

IT IS, THEREFORE, BY THE COMMISSION ORDERED that Fairchild Exploration, Inc. be, and it is hereby authorized to dispose of salt water produced from the well(s) on the lease(s) described in paragraph (7) into the Arbuckle formation through Well No. 1-B, described in paragraph (3), with open hole from a depth of approximately 4359 feet to a bottom depth of approximately 4550 feet, said water not to exceed 5000 barrels per day and to be introduced at a wellhead pressure of gravity as provided for in the rules and regulations of the Commission.

IT IS FURTHER ORDERED BY THE COMMISSION that the disposal authority granted by this order shall not be assigned, sold, or transferred without the written approval of this Commission.

IT IS FURTHER BY THE COMMISSION ORDERED that this authority does not constitute any authority under the provisions of K.S.A. 82a-701 to 82a-730, regarding the use of fresh water. Prior to such use, an application must be filed with the Division of Water Resources, Kansas State Board of Agriculture.

Any party affected by this Order may apply, by written petition, for a hearing thereon before the Commission, pursuant to K.S.A. 77-537. Such petition must be filed with the Director of the Conservation Division, 202 W. First St., Suite 200, Wichita, Kansas 67202, within three (3) days following service of this order. If a hearing is not requested, this Order shall become

FAIRCHILD EXPLORATION, INC. D-26,193

DISPOSAL OF SALT WATER

effective upon the expiration of the three (3) day time period for requesting a hearing.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further order or orders as from time to time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Robinson, Chmn.; Henley, Com.; Lipman, Com.

Dated: APR. 3 1991

  
Executive Director

Date Mailed: APR 08 1991

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: William L. Mitchell, Chairman, John C. Woelk and  
Harry G. Wiles

In the matter of the application of  
CONTINENTAL OIL COMPANY for an order  
permitting the disposal of salt water  
into their Well No. 2 described in  
paragraph "C" which is on their H. W.  
VINE LEASE, covering the SW/4 of Section  
14, Township 11S, Range 19W

in the  
SOLOMON FIELD  
in  
ELLIS COUNTY, KANSAS

DOCKET NO. 76,039-C  
(C-11,763)

CONSERVATION DIVISION

PERMITTING:

DISPOSAL OF SALT WATER

ORDER

Now on this 1st day of April, 1965, the above entitled matter comes before the Commission for further consideration and disposition. The Commission, having examined the application and recommendations thereon, and being advised of field conditions, finds:

THE COMMISSION FINDS: (A) That the production map shows the proposed well to be located in the Solomon Field;

(B) That salt water is desired to be introduced into the Granite Wash formation, which contains water as defined in Rule 82-2-400 "B", with open hole from a depth of approximately 3500 feet to a bottom depth of approximately 3970 feet;

(C) That disposal is desired to be made into Well No. 2, located 1320 feet from the South line and 330 feet from the West line of the SW/4 of Section 14, Township 11S, Range 19W, Ellis County, Kansas;

(D) That salt water is desired to be introduced into a salt water formation not known to be productive or expected to produce in this field;

(E) That a complete log of the disposal well has been filed with the application;

(F) That complete casing information as required under Rule 82-2-401 is as follows:

SIZE	LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDIED	EST. FT. ENCASED IN CEMENT	SACKS CEMENT USED
13-3/8"	124'	132'	B	Cemented	132'	200
8-5/8"	1258'	1247'	B	Cemented	1247'	475
5-1/2"	3479'	3449'	B	Cemented	1700'	200
4-1/2"	60'	3440'	B	Cemented	60'	

(G) That salt water desired to be introduced will be produced from the following described wells and leases:

DATE MAILED - - - 4-12-65

CONTINENTAL OIL CO. (C-11,763)

DISPOSAL OF SALT WATER

LEASE OWNER	LEASE NAME	LEASE DESCRIPTION	WELL NOS.
Continental Oil Co.	R. P. Devine	E/2, except SE/4, SE/4 Sec. 23-11S-19W	1, 2, 3, 5, 6, 8 & 9.
Continental Oil Co.	C. E. Vine "A"	NW/4 Sec. 23-11S-19W	1, 2, 3, 4, 6 & 7.
Continental Oil Co.	R. P. Devine "A"	S/2 SE/4 Sec. 14-11S-19W	1, 2 & 3.
Continental Oil Co.	H. W. Vine	SW/4, except 56 acres Sec. 14-11S-19W	1, 3 & 4.
Gulf Oil Corporation	C. E. Vine	E/2 SW/4 Sec. 23-11S-19W	1, 2, 3 & 4.
Petroleum, Inc.	C. E. Vine	W/2 SW/4 Sec. 23-11S-19W	1, 2, 3 & 4.

and from any well or wells on or that may be drilled on the above described leases, estimated at 700 barrels per day minimum to 5000 barrels per day maximum, to be introduced at gravity pressure at the well head; or if necessary, under pump pressure ranging from 0 pounds minimum pressure to 400 pounds maximum pressure;

(H) That a copy of this application, together with a copy of regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile from the proposed disposal well, as listed below:

OPERATOR'S CORRECT NAME	MAILING ADDRESS
Skelly Oil Company	Box 649, McCook, Nebraska
Chief Drilling Company, Inc.	Box 797, Great Bend, Kansas
Chenier Oil Company	1132 Wichita Plaza, Wichita, Kansas
Pratt & Elwell	Box 656, Hays, Kansas
c/o Don E. Pratt	

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the Continental Oil Company be, and it is hereby permitted to dispose of salt water produced from the wells on the leases described in paragraph (C) into the Granite Wash formation into Well No. 2, described in paragraph (C), with open hole from a depth of approximately 3500 feet to a bottom depth of approximately 3970 feet, which said formation contains water as defined in Rule 82-2-400 "B"; said water estimated at 700 barrels per day minimum to 5000 barrels per day maximum, to be introduced at gravity pressure at the well head; or if necessary, under pump pressure ranging from 0 pounds minimum pressure to 400 pounds maximum pressure, as provided for in the Rules and Regulations of the Commission.

IT IS FURTHER BY THE COMMISSION ORDERED: That the disposal authority granted by this order shall not assigned, sold or transferred without the approval of this Commission.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT matter hereof and the parties hereto for the purpose of issuing from time to time such further orders, amendments, rules and regulations as may be necessary in connection with the above entitled matter if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

BY THE COMMISSION IT IS SO ORDERED:

Mitchell, Chm.; Woelk, Com.; Wiles, Com.

RAYMOND B. HARVEY, SECRETARY

APPROVAL RECOMMENDED:

*J. P. Roberts*  
J. P. ROBERTS, ADMINISTRATOR

ADVEST:  
A TRUE COPY  
*[Signature]*  
SECRETARY STATE CORPORATION  
COMMISSION, STATE OF KANSAS



BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION OF	)	DOCKET NO. C-11,763 (KCC)
ENERGY RESERVES GROUP, INC. FOR AN	)	76,039-C (KDHE)
ORDER AMENDING THE COMMISSION'S ORDER	)	
DATED APRIL 1, 1965, TO ALLOW AN	)	CONSERVATION DIVISION
INCREASE IN THE MAXIMUM AMOUNT OF	)	
SALT WATER INJECTED INTO THEIR WELL	)	LICENSE NO. 5318
NO. 2 WHICH IS ON THEIR N.W. VINE	)	
LEASE COVERING THE SW/4 OF SECTION 14,	)	
TOWNSHIP 11 SOUTH, RANGE 19 WEST	)	
FROM 5000 BARRELS PER DAY TO 8000	)	
BARRELS PER DAY.	)	

ORDER

THE ABOVE-ENTITLED MATTER COMES BEFORE THE COMMISSION FOR FURTHER CONSIDERATION AND DISPOSITION. THE COMMISSION, HAVING TAKEN THE MATTER UNDER ADVISEMENT, FINDS:

1. AN APPLICATION WAS FILED ON THE 22ND DAY OF FEBRUARY, 1983, TO AMEND PARAGRAPH 6 OF THE ORDER DATED APRIL 1, 1965, IN DOCKET NO. C-11,763 (76,039-C), TO ALLOW AN INCREASE IN THE MAXIMUM AMOUNT OF WATER INJECTED INTO THE ABOVE-CAPTIONED WELL FROM 5000 BARRELS PER DAY TO 8000 BARRELS PER DAY.

2. PROPER NOTICE HAS BEEN FURNISHED ALL PARTIES HAVING ANY INTEREST HEREIN. NO PROTESTS HAVE BEEN FILED AND APPROVAL HAS BEEN RECOMMENDED BY THE KANSAS STATE DEPARTMENT OF HEALTH & ENVIRONMENT AND THE CONSERVATION DIVISION.

3. APPLICANT'S LEASE IS LOCATED AND DESCRIBED AS FOLLOWS:

SW/4 SECTION 14, TOWNSHIP 11 SOUTH, RANGE 19 WEST, ELLIS COUNTY, KANSAS.

4. THE APPLICATION SHOULD BE GRANTED IN ACCORDANCE WITH THE ABOVE FINDINGS.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: THAT ENERGY RESERVES GROUP, INC. BE, AND IS HEREBY GRANTED AN AMENDMENT TO PARAGRAPH 6 OF THE ORDER DATED APRIL 1, 1965, IN DOCKET NO. C-11,763 (76,039-C), AND THAT SAID APPLICANT BE PERMITTED TO INCREASE THE MAXIMUM AMOUNT OF WATER INJECTED INTO THE ABOVE-CAPTIONED WELL FROM 5000 BARRELS PER DAY TO 8000 BARRELS PER DAY.

IT IS FURTHER BY THE COMMISSION ORDERED: THAT THE DISPOSAL AUTHORITY GRANTED BY THIS ORDER SHALL NOT BE ASSIGNED, SOLD OR TRANSFERRED WITHOUT THE APPROVAL OF THIS COMMISSION.

THE COMMISSION RETAINS JURISDICTION OF THE SUBJECT MATTER AND THE PARTIES FOR THE PURPOSE OF ISSUING SUCH FURTHER ORDER OR ORDERS AS FROM TIME TO TIME IT MAY DEEM NECESSARY.

DATED JUN 1 1983

*Spencer McConnell*

EXECUTIVE SECRETARY

APPROVAL RECOMMENDED:

*Carol Scarzen*  
ADMINISTRATOR

RECEIVED  
STATE CORPORATION COMMISSION

JUN 10 1983

CONSERVATION DIVISION  
Wichita, Kansas



THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
CONSERVATION DIVISION

*Well file*

DISPOSAL WELL PERMIT

Oper. License #: 34110 Permit #: D30597  
Operator: CAERUS KANSAS LLC Well Name & No.: BRACK FAMILY FARMS 1-19  
Address: 600 17TH ST; STE 1600 N. Location: 3460'FSL 2970'FEL  
City: DENVER Sec.19 TWP17S RGE13 ☐E ☒W  
State: CO County: BARTON  
Zip Code: 80202 Field Name: BRACK  
Phone No.: (303) 565-4600 Project Acreage: NW4 SEC19 T17S R13W

After reviewing the operator's application for Disposal Well Permit dated April 2, 2010, the Conservation Division grants a permit for the injection of produced fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or amendments.

- The injection formation is known as the "Arbuckle".
- The depth of the permitted injection interval is from 3628' to 3800' ☐Perforation ☒Open Hole
- The maximum authorized injection rate is 1500 barrels of fluid per day (BFPD).
- The maximum authorized injection pressure is 0 pounds per square inch gauge (PSIG).

Complete casing information is as follows:

	SIZE	DEPTH	INTERVAL	SACKS
Conductor	"	'	' to '	
Surface	8 5/8"	906'	0' to 906'	425
Intermediate	"	'	' to '	
Production	5 1/2"	3628'	2630' to 3628'	175
Liner	"	'	' to '	
Tubing	2 7/8"	3603'		

Additional Cementing: NA.

Packer type and setting depth: Baker AD-1 set at 3603'.

Well(s), Lease(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
CAERUS KANSAS LLC	LACEY	SW4 SEC20 T17S R13W
CAERUS KANSAS LLC	HOFFMAN	E2 SEC18 T17S R13W
CAERUS KANSAS LLC	HOFFMAN RANCH	NW4 SEC20 T17S R13W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Approved: November 17, 2010

*Alan C. Smith*

Director, Underground Injection Control  
Conservation Division



Demel 2-15 Well File

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

Oper. License #: 34110

Permit #: D30318

Operator: TETON NORTH AMERICA LLC

Well Name & No.: **DEMEL 2-15**

Address: 600 17TH ST, STE 1600 N

Location: 4630'FSL3270'FEL

City: DENVER

Sec.15 TWP17S RGE13 ☐E ☒W

State: CO

County: BARTON

Zip Code: 80202

Field Name: TRAPP

Phone No.: (303) 565-4600

Project Acreage: NW4 Sec.15 T17S R13W

After reviewing the operator's application for Disposal Well Permit dated October 30, 2008, the Conservation Division grants a permit for the injection of produced fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 3488' to 3500' ☐Perforation ☒Open Hole
- The maximum authorized injection rate is 2000 barrels of fluid per day (BWPD).
- The maximum authorized injection pressure is 0 pounds per square inch guage (PSIG).

Complete casing information is as follows:

	SIZE	DEPTH	INTERVAL	SACKS
Conductor	"	'	' to '	
Surface	8 5/8"	822'	0' to 822'	425
Intermediate	"	'	' to '	
Production	5 1/2"	3488'	2330' to 3488'	175
Liner	"	'	' to '	
Tubing	2 3/8"	3475'		

Additional Cementing: NA.

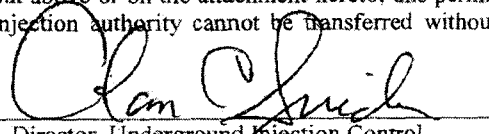
Packer type and setting depth: AD-1 set at 3475'.

Well(s), Leases(s) and Facilities supplying fluid for injection:

<u>Lease Operator</u>	<u>Lease Name</u>	<u>Lease Description</u>
TETON NORTH AMERICA LLC	DEMEL	NW4 Sec.15 T17S R13W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Approved: April 23, 2009

  
Director, Underground Injection Control  
Conservation Division



faxed 11/21/07  
to Hugs

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

Oper. License #: 31725

Permit #: D-30004

Operator: Shelby Resources LLC

Well Name & No.: Hullman Trust #2

Address: 1658 Cole Blvd. Suite 205

Location: 4380'FSL 3780'FEL

City: Lakewood

Sec. 36 TWP 21 RGE 12 ☐ (E) ☒ (W)

State: CO

County: Stafford

Zip Code: 80401-3304

Field Name: Sandhills

Project Acreage: NW of Section 36-21S-12W

After reviewing the operator's application for Disposal Well Permit dated August 17, 2007 the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 3753' to 4020', ☐ (PF), ☒ (OH)
- The maximum authorized injection rate is 2000 barrels of fluid per day.
- The maximum authorized injection pressure is 0 PSIG.
- Attachment ☐ YES, ☒ NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Surface	8 5/8"	615'	0' to 615'	350
Production	5 1/2"	3753'	2330' to 3753'	225
Tubing	2 3/8"	3711'		

Additional Cementing: None

Packer type and setting depth: Baker AD-1 set @ 3711'

Well(s), Leases(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
Shelby Resources, LLC	Hullman Trust	NW of Section 36-21S-12W
Shelby Resources, LLC	Sittner Lease	SE of Section 36-21S-12W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date of Approval: November 16, 2007

Director, Underground Injection Control  
Conservation Division



THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS  
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

Oper. License #: 34110

Permit #: D30345

Operator: TETON NORTH AMERICA LLC

Well Name & No.: ALLPHIN #4

Address: 600 17TH ST, STE. 1600 N

Location: 1850'FSL4230'FEL

City: DENVER

Sec.33 TWP9S RGE21 ☐E ☒W

State: CO

County: GRAHAM

Zip Code: 80202

Field Name: COOPER

Phone No.: (303) 565-4600

Project Acreage: SW4 Sec.33 T9S R21W

After reviewing the operator's application for Disposal Well Permit dated November 19, 2008, the Conservation Division grants a permit for the injection of produced fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle.
- The depth of the permitted injection interval is from 3975' to 4050' ☐Perforation ☒Open Hole
- The maximum authorized injection rate is 3000 barrels of fluid per day (BWPD).
- The maximum authorized injection pressure is 0 pounds per square inch guage (PSIG).

Complete casing information is as follows:

	SIZE	DEPTH	INTERVAL	SACKS
Surface	8 5/8"	236'	0' to 236'	250
Production	5 1/2"	3975'	3120' to 3975'	175
Tubing	2 7/8"	3930'		

Additional Cementing: Port Collar cemented from 1705' to 0' with 250 sx.

Packer type and setting depth: Baker AD-1 set at 3930'.

Well(s), Leases(s) and Facilities supplying fluid for injection:

<u>Lease Operator</u>	<u>Lease Name</u>	<u>Lease Description</u>
Teton North America	Allphin	SW4 Sec.33 T9S R21W
Teton North America	Allphin-Towns	SW4 Sec.33 T9S R21W
Habit Petroleum	Towns	SW4 Sec.4 T10S R21W
Habit Petroleum	Towns	NW4 Sec.4 T10S R21W

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date Approved: February 26, 2009

Director, Underground Injection Control  
Conservation Division

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: John Wine, Chair  
Cynthia L. Claus, Commissioner  
Brian J. Moline, Commissioner

In the matter of the application of	)	DOCKET NO. E-27,862
WHITE EAGLE RESOURCES CORPORATION,	)	
a foreign corporation	)	CONSERVATION DIVISION
for an order approving the injection	)	
of fluids for enhanced oil recovery	)	LICENSE NO. 31430
into WELL NO. 5, described in	)	
paragraph (3), which is on the	)	
CHATMAN LEASE; covering the SE/4 of	)	
Section 32, in Township 21 South,	)	
Range 13 WEST,	)	
	)	
	)	
in the	)	
	)	
HUFFORD FIELD	)	
	)	
in	)	
	)	APPROVING:
STAFFORD COUNTY, KANSAS	)	ENHANCED OIL RECOVERY

ORDER

The above-entitled matter comes on for consideration by the State Corporation Commission. Being fully advised in the premises, and having given due consideration to the Commission files, and to the entire record herein, the Commission finds and concludes that:

(1) The plat map shows the proposed enhanced recovery project to be located in the Hufford Field;

(2) Applicant desires to inject the Lansing-Kansas City formation with perforations from a depth of approximately 3400 feet to a bottom depth of approximately 3600 feet;

(3) Applicant desires to inject through Well No. 5, located 1650 feet from the South line and 330 feet from the East line of Section 32, Township 21 South, Range 13 West, in Stafford County, Kansas;

(4) Surface elevation of injection Well No. 5 is 1901 feet;

(5) A complete log of the applicant well has been filed with the application;

WHITE EAGLE RESOURCES CORP.,  
a foreign corporation

E-27,862

ENHANCED OIL RECOVERY

(6) Complete casing information is as follows:

<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>CEMENTED OR MUDDERED</u>	<u>SACKS CEMENT USED</u>
8 5/8"	304'	cemented	300
5 1/2"	3766'	cemented	155

2 3/8" Plastic-lined J-55 tubing and MDL AD-1 Tension packer set at 3410 feet.

(7) Fluid desired to be used for injection is salt water produced from the Lansing-Kansas City formation and recycled water from any well or wells on or that may be drilled on the following described lease(s):

<u>LEASE OPERATOR</u>	<u>LEASE NAME</u>	<u>LEASE DESCRIPTION</u>
-----------------------	-------------------	--------------------------

White Eagle Resource Corp.,  
a foreign corporation

Chapman

SE/4 of Sec. 32-21S-13W

at a rate not to exceed 3000 barrels per day at a wellhead pressure up to 300 pounds per square inch gauge.

(8) The application should be granted subject, however, to the following conditions: (a) Additional input wells should be completed in like manner as Well No. 5 described herein; (b) Before additional input wells on the described lease are put into use, approval should be obtained from the Conservation Division of the Commission, and a recent plat of the lease should be furnished showing the producing and input wells, together with complete casing information as required in paragraph (6) of the application herein, as it pertains to the additional input wells; and notice should be given to the landowner and all operators of the producing wells within one-half mile of such additional well unless area notice has been given pursuant to K.A.R. 82-3-401a.

(9) Notice was personally served and published pursuant to the rules and regulations of the State Corporation Commission and the laws of the State of Kansas. No protests have been filed and approval has been recommended by the Conservation Division.

IT IS, THEREFORE, BY THE COMMISSION ORDERED that **White Eagle Resources Corporation, a foreign corporation**, be, and it is hereby authorized to inject into the Lansing-Kansas City formation with perforations from a depth of approximately 3400 feet to a bottom depth of approximately 3600 feet into the Well No. 5, described in paragraph

WHITE EAGLE RESOURCES CORP.,  
a foreign corporation

E-27,862

ENHANCED OIL RECOVERY

(3); fluids to be produced from the Lansing-Kansas City, Simpson and Arbuckle formations, and recycled water from any well or wells on or that may be drilled on the lease(s) described in paragraph (7), not to exceed 3000 barrels per day, to be introduced at a wellhead pressure up to 300 psig.

IT IS FURTHER ORDERED BY THE COMMISSION that the enhanced recovery injection authority granted by this order shall not be assigned, sold or transferred without the written approval of this Commission.

This permit does not constitute any authority under the provisions of K.S.A. 82a-701 to 730 regarding the use of fresh water. Prior to such use an application must be filed with the Division of Water Resources, Kansas State Board of Agriculture.

Any party affected by this Order may apply, by written petition, for a hearing thereon before the Commission, pursuant to K.S.A. 77-537. Such petition must be filed with the Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas, 67202, within three (3) days following service of this order. If a hearing is not requested, this Order shall become effective upon the expiration of the three (3) day time period for requesting a hearing.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further order or orders as from time to time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Wine, Chr.; Claus, Com.; Moline, Com.

Dated: SEP 24 2001

  
Executive Director

Date Mailed: SEP 27 2001



CERTIFICATE OF SERVICE

I hereby certify that on SEP 27 2001, I caused a true and correct copy of the foregoing order to be served by placing the same in the United States Mail, postage prepaid, to the following parties:


Michael A. Janeczko  
White Eagle Resources Corporation,  
a foreign corporation  
P. O. Box 270948  
Louisville, CO 80027

Randy Weigel  
2190 16 Road  
Plainville, KS 67663

Kansas Corporation Commission  
District Office #1  
304 W. McArtor  
Dodge City, KS 67801

Petroleum Information  
Attn: Ernestine Gibson  
P.O. Box 1702  
Houston, TX 72251-1702

Kansas Geological Survey  
Attn: Data Resource Library  
1930 Constant Ave.  
Campus West  
University of Kansas  
Lawrence, KS 66047-3726

  
Assistant General Counsel  
Kansas Corporation Commission

CORRECTION #1



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
Contact Person: **Debra Moore**  
Phone: **(281) 875-6200**  
Lease Name: **ADKINS**  
Well Number: **1-15**

API No.: **15-155-21110-00-00**  
Permit No.: **D25550.0**  
Reporting Year: **2015**  
(January 1 to December 31)  
NW SE SE Sec 15 Twp. 26 S. R. 9 ☐ E ☒ W  
(0.0000) **1291** feet from ☐ N / ☒ S Line of Section  
**1242** feet from ☒ E / ☐ W Line of Section  
County: **Reno**

**I. Injection Fluid:**

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: **0** psi Injection Zone: **ARBUCKLE**  
Maximum Authorized Injection Rate: **5000** barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3492	0	0		31
February	3156	0	0		28
March	3492	0	0		31
April	3380	0	0		30
May	3492	0	0		31
June	3380	0	0		30
July	3492	0	0		31
August	3492	0	0		31
September	3380	0	0		30
October	3492	0	0		31
November	3380	0	0		30
December	3492	0	0		31
<b>TOTAL</b>	<b>41120</b>		<b>0</b>		

EXHIBIT

B

### Summary of Changes

Lease Name and Number: ADKINS 1-15

Doc ID: 1310244

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/22/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1288378	../kcc/detail/operatorEditDetail.cfm?docID=1310244

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
Contact Person: **Debra Moore**  
Phone: **(281) 875-6200**  
Lease Name: **NUNEMAKER B**  
Well Number: **1**

API No.: **15-155-21153-00-00**Permit No: **D26193.0**Reporting Year: **2015**

(January 1 to December 31)

**NW NW SE** Sec. **10** Twp. **26** S. R. **9** ☐ E ☒ W  
(a-a-a)

**1996** feet from ☐ N / ☒ S Line of Section

**2088** feet from ☒ E / ☐ W Line of Section

County: **Reno**

## I. Injection Fluid:

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/BrineSource: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: **0** psi Injection Zone: **ARBUCKLE**Maximum Authorized Injection Rate: **5000** barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15655	0	0		31
February	14140	0	0		28
March	15655	0	0		31
April	15150	0	0		30
May	15655	0	0		31
June	15150	0	0		30
July	15655	0	0		31
August	15655	0	0		31
September	15150	0	0		30
October	15655	0	0		31
November	15150	0	0		30
December	15655	0	0		31
<b>TOTAL</b>	<b>184325</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: NUNEMAKER B 1

Doc ID: 1310239

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/22/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1288264	../../../../kcc/detail/operatorEditDetail.cfm?docID=1310239

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015

Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
Contact Person: **Debra Moore**  
Phone: ( **281** ) **875-6200**  
Lease Name: **H W VINE**  
Well Number: **2**

API No.: **15-051-19136-00-02**

Permit No: **D11763.0**

Reporting Year: **2015**

(January 1 to December 31)

W2 SW Sec. 14 Twp. 11 S. R. 19 ☐ E ☒ W

1296 feet from ☐ N / ☒ S Line of Section

5148 feet from ☒ E / ☐ W Line of Section

County: **Ellis**

**I. Injection Fluid:**

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: **400** psi Injection Zone: **GRANIT WASH**

Maximum Authorized Injection Rate: **8000** barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	73900	0	0		31
	February	66750	0	0		28
	March	73900	0	0		31
	April	71520	0	0		30
	May	73900	0	0		31
	June	71520	0	0		30
	July	73900	0	0		31
	August	73900	0	0		31
	September	71520	0	0		30
	October	73900	0	0		31
	November	54835	0	0		30
	December	47625	0	0		31
	<b>TOTAL</b>	<b>827170</b>		<b>0</b>		



### Summary of Changes

Lease Name and Number: H W VINE 2

Doc ID: 1310238

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/29/2016	06/23/2016
Flagged	No	Yes
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	500	0
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1292132	../kcc/detail/operatorEditDetail.cfm?docID=1310238

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basisANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
 Name: **Energyquest II, LLC**  
 Address 1: **4526 RESEARCH FOREST DR>**  
 Address 2: **SUITE 200**  
 City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
 Contact Person: **Debra Moore**  
 Phone: ( **281** ) **875-6200**  
 Lease Name: **BRACK FAMILY FARMS**  
 Well Number: **1-19**

API No.: **15-009-25162-00-01**  
 Permit No.: **D30597.0**  
 Reporting Year: **2015**  
 (January 1 to December 31)  
 SE NW Sec. **19** Twp. **17** S. R. **13** ☐ E ☒ W  
 (D-Q-Q-Q)  
**3435** feet from ☐ N / ☒ S Line of Section  
**3026** feet from ☒ E / ☐ W Line of Section  
 County: **Barton**

## I. Injection Fluid:

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
 Source: ☒ Produced Water ☐ Other (Attach list)  
 Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
 (Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: **0** psi Injection Zone: **LANSING**  
 Maximum Authorized Injection Rate: **1500** barrels per day  
 Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	2635	0	0		31
	February	2380	0	0		28
	March	2635	0	0		31
	April	2550	0	0		30
	May	2635	0	0		31
	June	2550	0	0		30
	July	2635	0	0		31
	August	2635	0	0		31
	September	2550	0	0		30
	October	2635	0	0		31
	November	2550	0	0		30
	December	2635	0	0		31
	<b>TOTAL</b>	<b>31025</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: BRACK FAMILY FARMS 1-19

Doc ID: 1310242

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/22/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1288386	../kcc/detail/operatorEditDetail.cfm?docID=1310242

CORRECTION #1

KANSAS CORPORATION COMMISSION  
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Form U3C

June 2015

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FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
Contact Person: **DEBRA MOORE**  
Phone: ( **281** ) **875-6200**  
Lease Name: **DEMEL**  
Well Number: **2-15**

API No.: **15-009-25142-00-01**  
Permit No.: **D30318.0**  
Reporting Year: **2015**  
(January 1 to December 31)  
NE NE NW Sec. **15** Twp. **17** S. R. **13** ☐ E ☒ W  
(0000) **4633** feet from ☐ N / ☒ S Line of Section  
**3189** feet from ☒ E / ☐ W Line of Section  
County: **Barton**

**I. Injection Fluid:**

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: **0** psi Injection Zone: **Arbuckle**

Maximum Authorized Injection Rate: **2000** barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	5800	0	0		31
	February	5800	0	0		28
	March	5800	0	0		31
	April	5800	0	0		30
	May	5800	0	0		31
	June	5800	0	0		30
	July	5800	0	0		31
	August	5800	0	0		31
	September	5800	0	0		30
	October	5800	0	0		31
	November	5800	0	0		30
	December	5800	0	0		31
	<b>TOTAL</b>	<b>69600</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: DEMEL 2-15

Doc ID: 1310240

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/22/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1286477	../kcc/detail/operatorEditDetail.cfm?docID=1310240



CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

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FLUID INJECTION AND ENHANCED RECOVERY**

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OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381**  
Contact Person: **Debra Moore**  
Phone: ( **281** ) **875-6200**  
Lease Name: **HULLMAN TRUST**  
Well Number: **2**

API No.: **15-185-23401-00-01**  
Permit No: **D30004.0**  
Reporting Year: **2015**  
(January 1 to December 31)  
SW NE NW Sec. **36** Twp. **21** S R. **12** E W  
(00000) **4452** feet from ☐ N / ☒ S Line of Section  
**3865** feet from ☒ E / ☐ W Line of Section  
County: **Stafford**

**I. Injection Fluid:**

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: **0** psi Injection Zone: **Arbuckle**  
Maximum Authorized Injection Rate: **2000** barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10650	0	0		31
February	9604	0	0		28
March	10650	0	0		31
April	10290	0	0		30
May	10650	0	0		31
June	10290	0	0		30
July	10650	0	0		31
August	10650	0	0		31
September	10290	0	0		30
October	10650	0	0		31
November	10276	0	0		30
December	10653	0	0		31
<b>TOTAL</b>	<b>125303</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: HULLMAN TRUST 2

Doc ID: 1310236

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/29/2016	06/23/2016
Flagged	No	Yes
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	500	0
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1292136	../kcc/detail/operatorEditDetail.cfm?docID=1310236

CORRECTION #1

KANSAS CORPORATION COMMISSION  
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**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**Name: **Energyquest II, LLC**Address 1: **4526 RESEARCH FOREST DR>**Address 2: **SUITE 200**City: **THE WOODLANDS** State: **TX** Zip: **77381** +Contact Person: **Debra Moore**Phone: (**281**) **875-6200**Lease Name: **ALLPHIN**Well Number: **4**API No.: **15-065-23016-00-01**Permit No: **D30345.0**Reporting Year: **2015**

(January 1 to December 31)

**SE** **NW** **SW** Sec. **33** Twp. **9** S. R. **21** ☐ E ☒ W  
(Q0000)

**1806** feet from ☐ N / ☒ S Line of Section**4349** feet from ☒ E / ☐ W Line of SectionCounty: **Graham****I. Injection Fluid:**Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/BrineSource: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

(Attach water analysis, if available)

**II. Well Data:**Maximum Authorized Injection Pressure: **0** psi Injection Zone: **Arbuckle**Maximum Authorized Injection Rate: **3000** barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	44555	0	0		31
February	40236	0	0		28
March	44500	0	0		31
April	43118	0	0		30
May	44500	0	0		31
June	43120	0	0		30
July	44500	0	0		31
August	44500	0	0		31
September	43120	0	0		30
October	44500	0	0		31
November	30421	0	0		30
December	29282	0	0		31
<b>TOTAL</b>	<b>496352</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: ALLPHIN 4

Doc ID: 1310243

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/29/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1292124	../kcc/detail/operatorEditDetail.cfm?docID=1310243

CORRECTION #1



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

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FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # **35216**  
Name: **Energyquest II, LLC**  
Address 1: **4526 RESEARCH FOREST DR>**  
Address 2: **SUITE 200**  
City: **THE WOODLANDS** State: **TX** Zip: **77381** +  
Contact Person: **Debra Moore**  
Phone: **(281) 875-6200**  
Lease Name: **CHAPMAN**  
Well Number: **5**

API No.: **15-185-01796-00-01**  
Permit No: **E27862.0**  
Reporting Year: **2015**  
(January 1 to December 31)  
SE NE SE Sec. **32** Twp. **21** S. R. **13** ☐ E ☒ W  
(10-20-00) **1677** feet from ☐ N / ☒ S Line of Section  
**322** feet from ☒ E / ☐ W Line of Section  
County: **Stafford**

**I. Injection Fluid:**

Type (Pick one): ☒ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☒ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: **300** psi Injection Zone: **Arbuckle**  
Maximum Authorized Injection Rate: **3000** barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18883	0	0		31
February	18397	0	0		28
March	18522	0	0		31
April	18479	0	0		30
May	18999	0	0		31
June	18596	0	0		30
July	17934	0	0		31
August	18791	0	0		31
September	18684	0	0		30
October	18578	0	0		31
November	17509	0	0		30
December	17651	0	0		31
<b>TOTAL</b>	<b>221023</b>		<b>0</b>		

### Summary of Changes

Lease Name and Number: CHAPMAN 5

Doc ID: 1310241

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/29/2016	06/23/2016
Maximum Fluid Pressure, April	500	0
Maximum Fluid Pressure, August	500	0
Maximum Fluid Pressure, December	500	0
Maximum Fluid Pressure, February	500	0
Maximum Fluid Pressure, January	500	0
Maximum Fluid Pressure, July	500	0
Maximum Fluid Pressure, June	500	0
Maximum Fluid Pressure, March	500	0
Maximum Fluid Pressure, May	500	0
Maximum Fluid Pressure, November	500	0
Maximum Fluid Pressure, October	500	0



Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, September	500	0
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1288390	../kcc/detail/operatorEditDetail.cfm?docID=1310241