20191011121338 Filed Date: 10/11/2019 State Corporation Commission of Kansas

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| | CORPORATION | | | | | | | |
| VERGY KANSAS | | | UTH, INC., d/b/a EVERGY | KANAS CENTRAL | SCHEDUI | .E | NMR | |
| | (Name of | Issuing Utility) | | Repla | cing Schedule_ | NMR | Sheet | 1 |
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| | E CORPORATION | | | C CENTED AT | OCHEDIH E | NIMD | |
| EVERGI KANS | | Issuing Utility) | JTH, INC., d/b/a EVERGY KANA | S CENTRAL | SCHEDULE | NMR | |
| | (Name of | issuing Othrity) | | Replaci | ng Schedule NM | RSheet_ | 2 |
| EV | ERGY KANSAS CI | ENTRAL RATE | AREA | | | | |
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| No supplement shall modify t | nt or separate understandi he tariff as shown hereo | ng 1. | | | Sheet 2 of 2 | 24 Sheets | |
| | | ļ | NET METERING RII | <u>DER</u> | | | |
| <u>DEFINIT</u> | TIONS | | | | | | |
| Cust | omer-Generator: | | | | | | |
| Th | e owner or opera | ntor of a Net M | letered Facility which | : | | | |
| 1) 2) 3) | Generator; Is interconnected | emises owneded | nergy resource; d, operated, leased, o es in parallel phase a with the Company's | nd synchr | onization with th | | |
| 4) | | arily to offset | part or all of the Cust | | • | ectrical ener | gу |
| 5) | Contains a med | hanism, appro ow of electricity | oved by the Company y back onto the Comp interrupted. | | | | |
| "R | Wind; solar thermal so photovoltaic cel dedicated crops cellulosic agricumethane from la clean and untre existing hydroponew hydropoweless; fuel cells using and other sources of | burces; Is and panels; Is grown for end Iltural residues andfills or from ated wood pro ower; Ir, not including | ergy production; s; plant residues; n wastewater treatme oducts such as pallets g pumped storage, the duced by one of the a including nuclear pow are certified as renev | nt; s; nat has a i ibove-nan | nameplate rate on the ned renewable expecome available | of 10 megaw energy resou e after the e | rces; |
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| EVERGY KANSAS | S CENTRAL, IN | IC., & EVERG | Y KANSAS SOU | JTH, INC., d/b/a EVERGY | KANAS CENTRA | AL SCHEDU | JLE | NMR | |
| | (N | lame of Issuir | ng Utility) | | Dow | — Janima Cabadula | NIMD | Chast | 2 |
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| | the Co | mmissior | n pursuant | to K.S.A. 2009 | Supp. 66-1 | 262, and ame | endments | thereto. | |
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| TERMS A | ND CONI | <u>DITIONS</u> | | | | | | | |
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| | b) C | Sustomer | 's load pro 's peak loa s monthly | | | | | | |
| 2. | | ally, cust npany fac | | ed generating fa | acilities sha | all be connec | ted for pa | arallel op | eration |
| 3. | addition, install, a expense billing ar | and for tits expe to the Condition to the Condition to the custon the custon the custon to the custon the cust | purposes nse, load company, a ad researc | own, and mair of monitoring coresearch or produce suitable location. Additional dis Metered Facility | ustomer ge luction mete on for mete stribution ed | neration and ering. The curs and assocution as and assocution requipment req | load, the stomer she iated equuired by t | Compar all supply ipment us he Comp | ny may /, at no sed for pany to |
| 4. | Compan | y shall h | nave the r | g the safety and ight to require nt, to limit the pro | the custom | ier, at certaii | n times a | ınd as el | ectrical |
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| EVE | RGY KANSAS CI | ENTRAL RATE | AREA | Replacing | g Schedule | NMR | Sheet 5 |
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| | | | NET METERING | RIDER | | | |
| TERMS A | AND CONDITIO | NS (CONT) | | | | | |
| 5. | cost to the Coother control at the operation system. In addisconnect demeters at no Customer. The or an isolating | ompany, such and protective of the renewa dition, the Cor evice on the li- cost to the Cor ne Company of device used | install, operate, and relays, locks and apparatus as shable customer-gen appany shall required in eside of the mean company unless ashall give notice to be Customer's facilistical and of the customer's facilistical and the customer's | nd seals, break all be designate herator in paralle customer to in eter and to be lotherwise mutuo the Customer wherwise shall of | ers, automed by the Clel with the nstall, own, located neadly agreemble and the fellowers. | natic sycompan Compan and ma ar the eduction of the by- nanual | rnchronizer, and by as suitable for any's distribution aintain a manual electric meter or y Company and switch is locked |
| 6. | attributable to the Customer | the operation's sole expen | ations, or other dingles of the Customer se. Company will stomer's generation | 's system, such provide an es | h problem(| s) shall | be corrected at |
| 7. | | | d facility shall da Company persor | | mpany's sy | stem o | or equipment or |
| 8. | rider four bus | siness days ned generator | all notify the Com in advance of th , and the Compa | e initial energi | izing and | start-u r | testing of the |
| <u>8.</u> | judgment, th safety, powe system, Wes Net Metered | e operation o er quality, or tar <mark>Evergy Ka</mark> Facility from | easonable exerci f the Net Metered reliability of We nsas Central Ener n Westar Evergy keepermit Westa | d Facility is dete estarEvergy Ka rgy may immed Kansas Central | ermined to Insas Cent diately disco LEnergy's | be advaral Enconnect | versely affecting ergy's electrical and lock-out the cal system. The |
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| | | f Issuing Utility) | 711, 11 (0.), 0/0/12 (2.1031) | | SCHEDUEL | | 111111 | |
| EVER | RGY KANSAS C | ENTRAL RATE | AREA | Replacin | g Schedule | NMR | Sheet | 6 |
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| | |] | NET METERING | RIDER | | | | |
| | inspectors re | easonable acc | ess to inspect, tes | t, and examin | e the Net I | <u>Metered</u> | Facility. | |
| <u>9.</u> | electrical en bidirectional | ergy produced meter that me ying multiple r | r, WestarEvergy or consumed duri easures the amou neters that separ | ng the billing p nt of electrica | period eithe Lenergy pr | er by emp oduced | oloying a and cons | single sume |
| <u>10.</u> | generated b | y the Custome | by WestarEvergy er-generator durin city supplied by W | g a billing per | riod, the C | ustomer- | -generato | |
| <u>11.</u> | | tric energy deli r's standard ta | vered to the Custoriff. | omer-generato | or shall be I | oilled in a | accordan | <u>ce wi</u> |
| <u>12.</u> | WestarEvern be charged demand pland defined in W | gy Kansas Cer the greater of ced on Westa <u>restar</u> Evergy K 6 of the utility's | by the Customentral Energy during a) the minimum Evergy Kansas Cantral Energy monthly system | g a billing per monthly bill o Central's syst ergy's applica | riod, the C r b) the de em plus th ble tariff, a | ustomer- mand che basic nd shall | generator narge tim service be credit | or shanes the fee, a ed at |
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| | | <u>1</u> | NET METERING RIDE | <u>R</u> | | | | |
| INSTRUC | TIONS | | | | | | | |
| For (| Customer-gene | erators Applyin | g for Interconnection: | | | | | |
| elect <u>Agre</u> <u>Kans</u> this <i>i</i> | trical system, f eement and for sas Central Er Applicationto a | irst contact We information releasely's system pply for interce | for interconnection to estar Evergy Kansas Celated to interconnection. You should understar ennection to the Westar Agreement and the follows | entral En of gene and this i Evergy | nergy to o eration equ nformation Kansas C | btain an uipment to before entral sys | Interconi o Westar proceedii stem. | nection Evergy ng with |
| Kans | sas Central Er | nergy to apply | for interconnection to ons A, B, C, and D, with | Westa | r <u>Evergy</u> K | | | |
| (1) 5 | Single Line Dia | igrams: | | | | | | |
| | Diagrams no be accepted | | specific. Generic line di | <u>rawings</u> | from spec | <u>ification</u> | <u>manuals</u> | will not |
| | Diagram mu | ust be legible. | | | | | | |
| | | | resource type, existing of disconnect switch, and | | | | | |
| <u>(2) Ir</u> | nstallation Plar | ns: | | | | | | |
| | will be inclu map must i | ded. Detail ar | n or map drawing of the chitectural or constructi ation of the source of go s, production meter, an | ion drav eneratio | vings are r on, any exi | not requi | red. The neration, | plan or |
| (3) E | Equipment Spe | cifications: | | | | | | |
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| VERGY KANSAS | CORPORATION (CENTRAL, INC., & EV. | | OF KANSAS JTH, INC., d/b/a EVERGY K | ANAS CENTRAL | SCHEDULI | E | NMR | |
| | | ssuing Utility) | | | | | | |
| EVER | GY KANSAS CE | NTRAL RATE | AREA | Replacing S | Schedule | NMR | Sheet | 9 |
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| | Submit to We | estar Evergy k | Kansas Central Er | nergy at: | | | | |
| | | Consu | vergy Kansas Cer mer Services Acc | ount Manager |). | | | |
| | | P.O. B | sox 889, Topeka, I | Kansas 66601 | | | | |
| | | | ccompany this app n is denied under | | | process | sing fee i | s non- |
| will p of grovi | rovide notice of eater than fifted de notice of a <u>cation</u> is denied | f approval or en kilowatts (approval or o d, you will be | en kilowatts (15 kV denial within thirt 15 kW) up to 150 denial within nine provided with the | y (30) days of re kW, Westar<u>Ev</u> ty (90) days c | eceipt; fo ergy Kar of receipt ne denial | r a Net I sas Cer t. If this . If this / | Metered <u>tral</u> Ene Application | Facility rgy will tionthe on If the |
| Interd Ener | | ome a bindin | proved and signed g contract and sh | l by both you ar | | | | |
| Interd Ener | g y , it shall beco cas Central Ene | ome a bindin | g contract and sh | l by both you ar | | | | |
| Interd Ener Kans | gy , it shall beco | ome a bindin | | l by both you ar | | | | |

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| THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANAS | S CENTRAL SCHEDULE | NMR |
| (Name of Issuing Utility) | | |
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| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 10 of 2 | 24 Sheets |
| NET METERING RID | <u>DER</u> | |
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| INSTRUCTIONS | | |
| For Customer-generators Who Have Received Approv Specifications: | al of Net Metered Facility l | Plans and |
| After receiving approval of your Applicationapplication Metered Facility in compliance with the plans and complete Sections E and F of this Application, and for Forward required information to Wester Evergy Kansas Section G at: | specifications described in present in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the specification in the specification is a specification in the | n the Application, mitted information. |
| WestarEvergy Kansas Central Consumer Services Accoun P.O. Box 889, Topeka, Kan | nt Manager | |
| Prior to the interconnection of the Net Metered Facility system, the Customer-generator will furnish WestarEv completed in Section E) from a licensed electrician installation meets the plans and specifications describing information. If the application for interconnection is a Energy and the Customer-generator does not complete receipt of notice of the approval, the approval shall e responsible for filing a new application. | vergy Kansas Central-Ener or licensed professional med in the applicationcomple approved by WestarEverge the interconnection withir | engineer that the lies with submitted y Kansas Central one (1) year after |
| WestarEvergy Kansas Central Energy will completed Completed Application/Interconnection Agreement form applicable fees, WestarEvergy Kansas Central Energy the Net Metered Facility to WestarEvergy Kansas Central exists to the premises, unless the Customer-generato agree to a later date. Similarly, upon receipt of a continformation and payment of any applicable fees, if elections of the complete complete to the premises of the customer complete comple | nand required information a y will schedule a date for ntral Energy's electrical sy Energy if permanent elector or and Westar Evergy Kans mpleted Application/Agreer | ind payment of any interconnection of stem within fifteen ric service already as Central Energy ment form required |
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| | CORPORATION | COMMISSION | OF KANSAS | | | |
| ERGY KANSAS | | | JTH, INC., d/b/a EVERGY k | XANAS CENTRAL S | CHEDULE | NMR |
| | (Name of | Issuing Utility) | | Replacing Sc | hedule NMR | Sheet 12 |
| EVEF | RGY KANSAS CI | ENTRAL RATE | AREA | Replacing Sc | neduleNWIN | Sheet 12 |
| | erritory to which so | chedule is applica | ble) | which was fi | led Jul | y 3, 2014 October 28, |
| lo supplement on hall modify the | or separate understand tariff as shown hereo | ing n. | | | Sheet 12 of | 24 Sheets |
| | | | NET METERING | RIDER | | |
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| EVERGY KANSAS | | Issuing Utility) | TH, INC., d/b/a EVERGY KAIN | AS CENTRAL | SCHEDUL | <u> </u> | NWIK |
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| EVER | RGY KANSAS C | ENTRAL RATE | AREA | Replacing Schedule NMR Sheet 1 which was filed July 3, 2014October 2: Sheet 13 of 24 Sheets ETERING RIDER Sheet 13 of 24 Sheets Existing Net Metered Facility, Customer-generator led Interconnection Agreement and required information and required to adding or removing panels, inverter changer and equipment relocations. Questions concern and required to adding or removing panels, inverter changer and equipment relocations. Questions concern and required to adding or removing panels, inverter changer and equipment relocation. Agreement application and required information. The application are required. A processing fee of \$100 willing erconnection. Agreement and required information. The application is denied under K.S.A. 66-1265 (a). | | | |
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| VERGY KANSAS | | | 'H, INC., d/b/a EVERGY KANAS | CENTRAL | SCHEDULE | | NMR | |
| | (Name of | Issuing Utility) | | Replacing | Schedule | NMR | Sheet | 15 |
| THE STATE CORPORATION COMMISSION OF KANSAS VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., & bis EVERGY KANSA CENTRAL (Name of Issuing Utility) Replacing Schedule NMR Sheet 15 EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filed 15 No supplement or separate understanding shall modify the tariff as shown hereon. NET METERING RIDER Net Metered Facility Information Manufacturer Name Plate (if applicable) DC Power Rating KW AC Power Rating: WW Voltage: Volta System Type: Solar Thermal Wind Fuel Cell Thermal Photovoltaic Hydroelectrie Other (describe): Service/Street Address: Inverter/Interconnection Equipment Manufacturer: Inverter/Interconnection Equipment Model No. Are required Net Metered Facility Plans, Specifications, & Wiring Diagram attached? Yes No Inverter/Interconnection Equipment Location (describe): Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): | | | | | | | | |
| | - | chedule is applicab | le) | which was | filed | July 3, | 2014Octob | er 28, |
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| The STATE CORPORATION COMMISSION OF KANSAS EVERCY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., & & EVERGY KANSAS CENTRAL (Name of Issing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) Which was filed ### ### ### ### #### ############### | | | | | | I | ndex | | |
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| Replacing Schedule NMR Sheet 17 | | | | | | | | | |
| Replacing Schedule_NMR Sheet 17 (Territory to which schedule is applicable) which was filed | EVERGY KANSAS | | | JTH, INC., d/b/a EVERGY F | KANAS CENTRA | L SCHEDU - | LE | NMR | |
| Not supplied to the schedule of applicable Which was filed Make 3, 2014 October 28, 2015 | | (Name o | i issuing Othity) | | Repl | lacing Schedule. | NMR | Sheet | 17 |
| NET METERING RIDER NET METERING RIDER NET METERING RIDER The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section 8, these standards include, but are not limited to U.1 F441 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical ecdes. The proposed Net Metered Facility has: 1) A lockable, visible disconnect device on the line side, or load side if mutually agreed to by Company and customer, of the meter and accessible at all times to Westar Energy personnel. 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Westar Energy's electrical system. 3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally. If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally. Installer Name (signed): Date: Issued | EVEF | RGY KANSAS C | ENTRAL RATE | AREA | | | | | |
| NET METERING RIDER The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC). National Electrical Code (NEC). Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical codes. The proposed Net Metered Facility has: 1) A lockable, visible disconnect device on the line side, or load side if mutually agreed to by Company and customer, of the meter and accessible at all times to Westar Energy personnel. 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Westar Energy's electrical system. 3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally. If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally. Installer Name (grint): Installer Name (signed): Date: Struct Month Day Year | Name of Issaing Utility) Replacing Schedule NMR Sheet 17 | | er 28, | | | | | | |
| The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NESC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, those standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical eedes. The proposed Net Metered Facility has: 1) A lockable, visible disconnect device on the line side, or load side if mutually agreed to by Company and customer, of the meter and accessible at all times to Westar Energy personnel. 2) Functioning controls to prevent voltage flicker, DC injection, evervoltage, undervoltage, everfrequency, underfrequency, and evercurrent, and to provide for System synchronization to Westar Energy's electrical system. 3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally. If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally. Installer Name (grint): Installer Name (signed): Date: Sued Month Day Year | No supplement of shall modify the | or separate understand tariff as shown hered | ling on. | | | She | et 17 of 24 s | Sheets | |
| (NESC): National Electrical Code (NEC), Institute of Electrical and Electronics Engineer's (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical eades. The proposed Net Metered Facility has: 1) A lockable, visible disconnect device on the line side, or load side if mutually agreed to by Company and customer, of the meter and accessible at all times to Westar Energy personnel. 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Westar Energy's electrical system. 3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally. If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally. Installer Name (grint): Installer Name (signed): Date: | | | | NET METERING | RIDER | | | | |
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| Company and customer, of the meter and accessible at all times to Westar Energy personnel. 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Westar Energy's electrical system. 3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally. If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally. Installer Name (print): Installer Name (signed): Date: Bissued Month Day Year Effective August 6 2019 | The propo | sed Net Meter | ed Facility has |): | | | | | |
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| | (Name of) | Issuing Utility) | | Replacing Sched | lule NMR | Sheet | 18 | | |
| EVER | RGY KANSAS CE | ENTRAL RATE | AREA | replacing select | | sneet_ | 10 | | |
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| | | | NET METERING | RIDER | | | | | |
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| | | | | olicable rules and re specific terms and | | he Custon | ner- | | |
| (1) | Operation/Disc | connection | | | | | | | |
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| (2) | Metering and I | Distribution C | costs | | | | | | |
| | electrical ener Westar Energy Metered Facil | rgy produced y to install add ity, the Cust | or consumed by ditional metering o | ement sufficient to the Customer-gen r distribution equipm hall reimburse Wes t. | erator. If it ent to acco | is necess | sary for the Net | | |
| (3) – | Energy Pricing | g and Billing | | | | | | | |
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| EVE | ERGY KANSAS CI | ENTRAL RATE | AREA | Replacir | ng Schedule_ | NMR | Sheet | 19 |
| | Territory to which so 2015 | chedule is applica | ble) | which w | as filed | July 3, | 2014 Octob | er 28, |
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| | | | NET METERING | RIDER | | | | |
| | Net electrical | energy meası | urement shall be o | calculated in th | ne followin | g manne | r: | |
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| (c) € | Westar Ener of a) the min system plus be credited a | gy during a bi imum monthly the basic serv | Hey the Gustome Hing period, the Control of the Control of the demonstrated by the demonstrated by the utility's the utility the utility the utility's the utility the u | Sustomer-gend land charge til led in Westar I | erator shal mes the de Energy's a | l be char omand pl pplicable | ged the aced on tariff, ar | greatei Westai id shal |
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| EVE | | | ADEA | Replacing Schedule | NMR | Sheet_ | 20 |
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| | | <u> </u> | NET METERING | RIDER | | | |
| | Agreem | ent. In such ca | ise, the other party | iply with any of the ter may terminate this Ag a specifies the basis fo | reement l | y giving | |
| | (c) By mutu | ıal agreement | of the Customer-ç | enerator and Westar I | Energy. | | |
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| (5) | - Modification | | | | | | |
| | provided in Se | ections B and | C of this Application | acility alter the specific on/Agreement, Custon ont with all sections cor | ier-gener | | |
| (6) | Transfer of O | wnership/Ope | rational Control | | | | |
| | Net Metered comply with the by completing fifteen (15) do Westar Ener Application/A | Facility to a none terms and consistency sections A, I ays Westar Er gy will then greement bac | ew Customer-gen onditions of the Ar D, and F no less nergy will review t complete Section k to the new Cur | ransfer of ownership or erator if the new Custo eplication/Agreement a than thirty (30) days be he new Sections A, D or G and forward a stomer-generator, the et Metered Facility. | omer-generation of the control of th | erator ag S Westar transfer. nd, if app the con | rees to Energy Within proved, apleted |
| (7) | Dispute Reso | lution | | | | | |
| | parties by oth | er means may | be brought to the | nd Westar Energy that Kansas Corporation C n K.A.R. 82-1-220. | cannot be ommissio | resolved n by eithe | l by the er party |
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| ssued | | | | | | | |
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| | | | | ANAS CENTRAI S | CHEDIII E | NMR |
| | | | orn, nvc., u/o/a L v LKOT K | THE STATE OF | CHEDULE | TVIVIIX |
| EVEI | RGY KANSAS C | ENTRAL RATE | AREA | Replacing So | chedule <u>NMR</u> | Sheet 21 |
| | ESTATE CORPORATION COMMISSION OF KANSAS ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., data EVERGY KANSAS CENTRAL (Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) ### Sheet 10 of 24 Sheets NET METERING RIDER Which was filled July 3, 2014 Octob | , 2014October 28, | | | | |
| No supplement of shall modify the | or separate understand e tariff as shown hered | ling on. | | | Sheet 21 of 24 | Sheets |
| | | , | NET METERING | RIDER | | |
| (8) | Testing Requ | irement | | | | |
| | testing specif | ications and re | equirements. If te | | • | |
| (9) | Insurance | | | | | |
| | existing insur- conduct caus claims. Westar Energattachment of | ance policy in ses personal ir gy shall not be if a Net Metere | the event the Cur njury (including de liable directly or i ed Facility or for the | stomer-generator eath), damage to ndirectly for perr ne acts or omissi | r's negligence (property, or o | er other wrongful ther actions and nuing to allow an |
| (10) |) Additional Te | erms and Cond | itions | | | |
| | | | | | | which is hereby |
| | · · | understand, ar | nd accept the prov | visions of Sectior | n D (1) - (10) o | f this Application |
| Customer | -Generator (pr | int): | | | | |
| Customer | -Generator (si | gned): | | | Date: | |
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| HE STATE CORPORATION COMMISSION OF KANSAS | |
| ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERG | Y KANAS CENTRAL SCHEDULE NMR |
| (Name of Issuing Utility) | |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule NMR Sheet 22 |
| | |
| (Territory to which schedule is applicable) 2015 | which was filed <u>July 3, 2014October 28,</u> |
| To supplement or separate understanding hall modify the tariff as shown hereon. | Sheet 22 of 24 Sheets |
| NET METERIN | IG RIDER |
| E. Electrical Inspection | |
| The Net Metered Facility referenced above satisf Section D. | fies all operational requirements noted in |
| nspector Name (print): | |
| nspector Certification: Engineer/Electrician License No | |
| nspector Name (signed): | Date: |
| F. Customer-generator Acknowledgement | |
| and/or an operator's manual for this facility. Also, I ha applicable tariff and interconnection requirements. I a Facility. I agree not to operate the Net Metered Facility in | am familiar with the operation of the Net Metered parallel with Westar Energy's electrical system |
| until this Application/Agreement has been approved by | y Westar Energy. |
| Metered Facility in accordance with the manufactur Energy's interconnection standards applicable to Net I operating in an unusual manner, I shall disconnect the Energy's electrical system until cleared to do so by We | Metering. If, at any time the Net Metered Facility is Net Metered Facility and not reconnect it to Westar estar Energy. |
| Customer-Generator (print): | |
| Customer-Generator (signed): | |
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| Effective August 6 2019 | |
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| Darrin Ives, Vice President | |

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| | | COMMISSION | | | | _ | | | |
| ERGY KANSAS | | | JTH, INC., d/b/a EVERGY KA | NAS CENTRAL | SCHEDULE | <u> </u> | NMR | | |
| | (Name of | f Issuing Utility) | | Replacing | Schedule | NMR | Sheet | 23 | |
| EVER | GY KANSAS C | ENTRAL RATE | AREA | | | | | | |
| (Te | | chedule is applica | ble) | which wa | s filed | July 3, | 2014 Octob | er 28, | |
| o supplement on all modify the t | r separate understand tariff as shown hered | ing n. | | | Sheet | 23 of 24 S | heets | | |
| | | <u> </u> | NET METERING | RIDER | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| G. Applica | ation Approva | al | | | | | | | |
| West | tar Energy do | es not, by app | roval of this Applic | ation/Agreem | ent, assur | ne anv I | responsik | oility o | |
| liability for | damage to pro | operty or physi | cal injury to persor | | | | | | |
| or the Cus | tomer-general | or negligence. | | | | | | | |
| This Applic | cation is appro | ved by Westar | Energy on this | da | / of | | (mc | onth), | |
| 20(yea | | • | | | | | | ,, | |
| Westar En | ergy Represe | ntative Name (| print): | | | | | | |
| | | ntative Name (| | | | | | | |
| WCStar En | icigy represe | manve Name (| —————————————————————————————————————— | | | | | | |
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| | | COMMISSION (ERGY KANSAS SOU | OF KANSAS TH, INC., d/b/a EVERGY KA | NAS CENTRAL | SCHEDUI | LE | NMR | | |
| | | ssuing Utility) | | | | | | | |
| EVERGY | | NTRAL RATE A | AREA | Replacia | ng Schedule_ | NMR | Sheet | 24 | |
| | | nedule is applicab | | which w | as filed | July 3, | 2014 Octob | er 28, | |
| supplement or sepa ll modify the tariff | rate understanding as shown hereon. | g | | | Shee | et 24 of 24 S | Sheets | | |
| | | | NET METERING F | RIDER | | | | | |
| | | | | | | | | | |
| | 1 | Appenaix A: | Additional Term | s and Cond | altions. | | | | |
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| THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANA | AS CENTRAL SCHEDULE | NMR |
| (Name of Issuing Utility) | | |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule NMI | Sheet1 |
| (Territory to which schedule is applicable) | which was filed Oc | etober 28, 2015 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 1 of 10 Sheets | |
| NET METERING RI | <u>DER</u> | |
| <u>AVAILABLE</u> | | |
| This service is for net metering customers taking service is available under this Rider at points on the customers operating generation powered by renewable shall be available on a first-come, first-serve basis ur connected load from renewable generation (net meter percent of the Company's peak demand from the precustomers receiving service under this schedule must | e Company's existing distresse energy resources. The notil the total rated generation ered facilities per KSA 66 evious year as stated in Ke | ibution facilities for let metering service ing capacity of total 3-1265) equals one 3.S.A. 66-1265. All |
| <u>APPLICABLE</u> | | |
| Net metering service is applicable for residential cust systems up to fifteen kilowatts (15 kW) or for nonrest generating systems up to one-hundred kilowatts (100 kW for schools. A "school" means any postsecondar 74-3201b, and amendments thereto, or any public or students enrolled in grade kindergarten or grades of applicable to customers who contract for service support the electrical requirements, as defined in the Definit from customer owned renewable generation and wo operation with Company's distribution system. | sidential customers with rekW) or up to one-hundredry educational institution a private school which provide through twelve. Net replied at one point of delivetions section, of the custon | enewable electrical fifty kilowatts (150 s defined in K.S.A. des instructions for metering service is ry where part or all ner can be supplied |
| This schedule is not applicable to resale electric servi | ce. | |
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| (Name of Issuing Utility) | | | |
| EVERGY KANSAS CENTRAL RATE AREA | Replacing S | chedule N | MR Sheet 2 |
| (Territory to which schedule is applicable) | which was f | iled | October 28, 2015 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 2 of 10 Sheets | | of 10 Sheets |
| NET METERING R | <u>IDER</u> | | |
| DEFINITIONS | | | |
| | | | |
| Customer-Generator: | | | |
| The owner or operator of a Net Metered Facility which | :h: | | |
| Is powered by a renewable energy resource; Is located on premises owned, operated, leased, Generator; Is interconnected and operates in parallel phase a facilities and is in compliance with the Company's Is intended primarily to offset part or all of the Cus requirements; and Contains a mechanism, approved by the Compar interrupts the flow of electricity back onto the Conto the Customer-Generator is interrupted. "Renewable energy resources" means net renewable Wind; solar thermal sources; photovoltaic cells and panels; dedicated crops grown for energy production; cellulosic agricultural residues; plant residues; methane from landfills or from wastewater treatmiclean and untreated wood products such as palle existing hydropower; new hydropower, not including pumped storage, the less; fuel cells using hydrogen produced by one of the and | and synchronizes standards; stomer-General stomer-General ny that automa npany's electrice generation can be generated as a generated a | zation with ator's own outically disally disally clines in the apacity from | the Company's electrical energy bles the unit and ne event that service n: |
| other sources of energy, not including nuclear po | | | |
| the Commission pursuant to K.S.A. 2009 Sup | • | • | |
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| (Name of Issuing Utility) | Replacing Schedule NMR Sheet 3 |
| EVERGY KANSAS CENTRAL RATE AREA | |
| (Territory to which schedule is applicable) | which was filed October 28, 2015 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 3 of 10 Sheets |
| NET METERIN | IG RIDER |
| CHARACTER OF SERVICE | |

TERMS AND CONDITIONS

1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements.

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution

Company determination will include but not be limited to:

- a) Customer's load profile,
- b) Customer's peak load, and

system most available to the service location.

- c) Customers monthly kWh usage
- 2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
- 3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
- 4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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| (Name of Issuing Utility) | | | |
| EVERGY KANSAS CENTRAL RATE AREA | Replacin | g Schedule <u>N</u> 1 | MR Sheet 4 |
| (Territory to which schedule is applicable) | which wa | as filed | October 28, 2015 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | | Sheet 4 o | f 10 Sheets |

NET METERING RIDER

TERMS AND CONDITIONS (CONT)

- 5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
- 6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
- 7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- 8. If, at any time, in the reasonable exercise of Evergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
- For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

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| | (Name of Issuing Utility) | | | |
| EVEF | RGY KANSAS CENTRAL RATE AREA | Replacin | ng Schedule NMR | Sheet 5 |
| (T | Cerritory to which schedule is applicable) | which w | as filed Octob | per 28, 2015 |
| supplement o | or separate understanding tariff as shown hereon. | Sheet 5 of 10 Sheets | | Sheets |
| | NET METERING RI | <u>DER</u> | | |
| 10. | If the electricity supplied by Evergy Kansas Ce Customer-generator during a billing period, the electricity supplied by Evergy Kansas Central. | | | • |
| 11. | The net electric energy delivered to the Custome the customer's standard tariff. | er-generat | or shall be billed in | accordance with |
| 12. | If the electricity generated by the Customer-g Evergy Kansas Central during a billing period, greater of a) the minimum monthly bill or b) the Evergy Kansas Central's system plus the bas Central's applicable tariff, and shall be credite system average cost of energy per kWh for the | the Custor demand c ic service ed at a rat | ner-generator sha harge times the de fee, as defined in te of 100% of the | Il be charged the emand placed on Evergy Kansas utility's monthly |
| 13. | Any excess kWh earned shall only be applied to the meter(s) assigned to the account specified | | | |
| 14. | Service hereunder is subject to the Company's by the Kansas Corporation Commission. | General T | erms and Condition | ons as approved |
| 15. | All provisions of this rate schedule are subject authority having jurisdiction. | to change | s made by order | of the regulatory |
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| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule N | MR Sheet 6 |
| (Territory to which schedule is applicable) | which was filed | October 28, 2015 |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 6 o | f 10 Sheets |
| NET METERING | RIDER | |
| INSTRUCTIONS | | |
| For Customer-generators Applying for Interconnection | etion: | |
| If you are interested in applying for interconnection first contact Evergy Kansas Central to obtain an related to interconnection of generation equipment understand this information before proceeding to Central system. | Interconnection Agreement to Evergy Kansas Central's | t and for information system. You should |
| The completed Interconnection Agreement and th Central to apply for interconnection to Evergy Kan | | |
| (1) Single Line Diagrams: | | |
| Diagrams must be project specific. Generic be accepted. | c line drawings from specifica | ation manuals will not |
| Diagram must be legible. | | |
| Diagrams should include: resource type, excenter, production meter, disconnect switch | | evices, inverters, load |
| (2) Installation Plans: | | |
| A legible general site plan or map draw architectural or construction drawings are location of the source of generation, any meters, production meter, and solar discor | not required. The plan or mexisting generation, energy | nap must identify the |
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| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule NMI | Sheet 7 | |
| (Territory to which schedule is applicable) | which was filed Oc | tober 28, 2015 | |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 7 of 10 Sheets | | |
| NET METERING F | RIDER | | |
| (3) Equipment Specifications: | | | |
| Generator source, power inverter and storag most-recent UL certification(s). Non-UL certi | | | |
| Submit to Evergy Kansas Central at: | | | |
| Evergy Kansas Central Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601 | | | |
| A processing fee of \$100 must accompany this appli refundable, unless the application is denied under K. | | cessing fee is non- | |
| For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central. | | | |
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| EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedu | ne NVIK | Sheet8 |
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| NET METERING RID | <u>DER</u> | | |
| INSTRUCTIONS | | | |
| For Customer-generators Who Have Received Approv Specifications: | al of Net Metered | d Facility Pla | ans and |
| After receiving approval of your application, it will be ne in compliance with submitted information. Forward rec | | | |
| Evergy Kansas Cent Consumer Services Accoun P.O. Box 889, Topeka, Kan | nt Manager | | |
| Prior to the interconnection of the Net Metered Facil Customer-generator will furnish Evergy Kansas Centr licensed professional engineer that the installation of application for interconnection is approved by Evergy I does not complete the interconnection within one (1) ye approval shall expire, and the Customer-generator shall | ral certification fronce complies with su Kansas Central a ear after receipt of | om a licens ubmitted inf and the Cus of notice of t | ed electrician or ormation. If the tomer-generator he approval, the |
| Evergy Kansas CentralUpon receipt of a completed information and payment of any applicable fees, Everal interconnection of the Net Metered Facility to Evergy fifteen (15) days of receipt by Evergy Kansas Central in the premises, unless the Customer-generator and Evergian Similarly, upon receipt of required information and payrology does not exist to the premises, Evergy Kansas Central the Net Metered Facility to Evergy Kansas Central's elegater service is established to the premises, unless the Central agree to a later date. | rgy Kansas Centra y Kansas Centra f permanent elect vergy Kansas Ce ment of any appli- al will schedule a ectrical system no | tral will scheal's electrica tric service entral agree cable fees, in date for in o later than | edule a date for al system within already exists to to a later date. if electric service terconnection of fifteen (15) days |
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| No supplement or separate understanding shall modify the tariff as shown hereon. | nderstanding own hereon. Sheet 9 of 10 Sheets | |
| NET METERING RIDER | | |
| INSTRUCTIONS | | |
| To Apply to Transfer Ownership and/or Transfer Ope Metered Facility: | rational Control of an Exi | sting Net |
| If no changes are being made to the existing Net Me Interconnection Agreement related to customer ident Evergy Kansas Central at: | | |
| Evergy Kansas Ce | entral | |
| Consumer Services Account Manager | | |
| P.O. Box 889, Topeka, Ka | ınsas 66601 | |
| Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility. | | |
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Year

Darrin Ives, Vice President

6

Day

August

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| | Index | |
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| THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANAS (Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA | Replacing Schedule NMR Sheet 10 | |
| (Territory to which schedule is applicable) | which was filed October 28, 2015 | |
| No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 10 of 10 Sheets | |
| NET METERING RIE | <u>DER</u> | |
| INSTRUCTIONS | | |
| For Customer-generators Who Propose Significant Mo Facility: | difications to an Existing Net Metered | |
| If significant changes are being made to the existing N shall submit an amended Interconnection Agreement Evergy Kansas Central at: | | |
| Evergy Kansas Cer Consumer Services Accou P.O. Box 889, Topeka, Kar | nt Manager | |
| Significant changes include, but are not limited to adwiring changes, additions of energy storage, and eqapplicability should be directed to the address above. | | |
| Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a). | | |
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| Effective August 6 2010 | | |

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Darrin Ives, Vice President

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