

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~July 3, 2014~~ October 28, _____

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 24 Sheets

NET METERING RIDER

AVAILABLE

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into ~~a written Application / Agreement~~ for an Interconnection- Agreement.

APPLICABLE

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW) for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 24 Sheets

NET METERING RIDER

DEFINITIONS

Customer-Generator:

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;
solar thermal sources;
photovoltaic cells and panels;
dedicated crops grown for energy production;
cellulosic agricultural residues; plant residues;
methane from landfills or from wastewater treatment;
clean and untreated wood products such as pallets;
existing hydropower;
new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
fuel cells using hydrogen produced by one of the above-named renewable energy resources;
and
other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015which was filed July 3, 2014 October 28,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 24 Sheets

NET METERING RIDER

the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

TERMS AND CONDITIONS

1. Customer's generator shall be ~~appropriately sized for customer's anticipated~~ sized to offset part, or all, of the customer-generators own electrical requirements.
~~electric load.~~
Company determination will include but not be limited to:
 - a) Customer's load profile,
 - b) Customer's peak load, and
 - c) Customers monthly kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered

Issued _____
Month Day YearEffective August 6 2019
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~July 3, 2014~~ October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 24 Sheets

NET METERING RIDER

generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014 October 28,2015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 24 Sheets

NET METERING RIDER**TERMS AND CONDITIONS (CONT)**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- ~~8. The customer-generator shall notify the Company at the address provided in this net metering rider four business days in advance of the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.~~
8. If, at any time, in the reasonable exercise of WestarEnergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of WestarEnergy Kansas Central Energy's electrical system, WestarEnergy Kansas Central Energy may immediately disconnect and lock-out the Net Metered Facility from WestarEnergy Kansas Central Energy's electrical system. The Customer-generator shall permit WestarEnergy Kansas Central Energy's employees and

Issued _____
 Month Day Year

Effective August 6 2019
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014 October 28,2015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 24 Sheets

NET METERING RIDERinspectors reasonable access to inspect, test, and examine the Net Metered Facility.

9. For a Customer-generator, ~~Westar~~Evergy Kansas Central Energy shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

10. If the electricity supplied by ~~Westar~~Evergy Kansas Central Energy exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by ~~Westar~~Evergy Kansas Central Energy.;

11. The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.

12. If the electricity generated by the Customer-generator exceeds the electricity supplied by ~~Westar~~Evergy Kansas Central Energy during a billing period, the Customer-generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on ~~Westar~~Evergy Kansas Central's system plus the basic service fee, as defined in ~~Westar~~Evergy Kansas Central Energy's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).

13. Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.

9.14. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.

10.15. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~July 3, 2014~~ October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 24 Sheets

NET METERING RIDER

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL
(Name of Issuing Utility)

SCHEDULE _____ NMR

Replacing Schedule _____ NMR _____, Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015

which was filed July 3, 2014 October 28,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 24 Sheets

NET METERING RIDER

INSTRUCTIONS

For Customer-generators Applying for Interconnection:

If you are interested in applying for interconnection to ~~Westar~~Evergy Kansas Central-Energy's electrical system, first contact ~~Westar~~Evergy Kansas Central-Energy to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to ~~Westar~~Evergy Kansas Central-Energy's system. You should understand this information before proceeding with this Application to apply for interconnection to the ~~Westar~~Evergy Kansas Central system.

~~To~~The completed Interconnection Agreement and the following must be submitted to ~~Westar~~Evergy Kansas Central-Energy to apply for interconnection to ~~Westar~~Evergy Kansas Central-Energy's electrical system, ~~complete Sections A, B, C, and D, with the plans.~~

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagram must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and specifications describing revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the Net Metered Facility attached installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and submit them solar disconnect

(3) Equipment Specifications:

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 24 Sheets

NET METERING RIDER

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

Submit to ~~Westar~~Evergy Kansas Central Energy at:

~~Westar~~Evergy Kansas Central Energy, Inc.

Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, ~~Westar~~Evergy Kansas Central Energy will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, ~~Westar~~Evergy Kansas Central Energy will provide notice of approval or denial within ninety (90) days of receipt. If ~~this Application~~the application is denied, you will be provided with the reason(s) for the denial. ~~If this Application~~If the Interconnection Agreement is approved and signed by both you and ~~Westar~~Evergy Kansas Central Energy, it shall become a binding contract and shall govern your relationship with ~~Westar~~Evergy Kansas Central Energy.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 10 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,2015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 24 Sheets

NET METERING RIDER**INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your ~~Application~~ application, it will be necessary to construct the Net Metered Facility in compliance with ~~the plans and specifications described in the Application, complete Sections E and F of this Application, and forward this Applicationsubmitted information. Forward required information to Westar~~ Evergy Kansas Central Energy for review and completion of Section G at:

~~Westar~~ Evergy Kansas Central Energy, Inc.
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to ~~Westar~~ Evergy Kansas Central Energy's system, the Customer-generator will furnish ~~Westar~~ Evergy Kansas Central Energy certification ~~(as completed in Section E)~~ from a licensed electrician or licensed professional engineer that the installation ~~meets the plans and specifications described in the application~~ complies with submitted information. If the application for interconnection is approved by ~~Westar~~ Evergy Kansas Central Energy and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

~~Westar~~ Evergy Kansas Central Energy will complete Section G and, upon Upon receipt of a completed ~~Application/Interconnection Agreement form~~ and required information and payment of any applicable fees, ~~Westar~~ Evergy Kansas Central Energy will schedule a date for interconnection of the Net Metered Facility to ~~Westar~~ Evergy Kansas Central Energy's electrical system within fifteen (15) days of receipt by ~~Westar~~ Evergy Kansas Central Energy if permanent electric service already exists to the premises, unless the Customer-generator and ~~Westar~~ Evergy Kansas Central Energy agree to a later date. Similarly, upon receipt of ~~a completed Application/Agreement form~~ required information and payment of any applicable fees, if electric service does not exist to the premises,

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 11 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015

which was filed July 3, 2014 October 28,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 24 Sheets

NET METERING RIDER

~~Westar~~Evergy Kansas Central-Energy will schedule a date for interconnection of the Net Metered Facility to ~~Westar~~Evergy Kansas Central-Energy's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and ~~Westar~~Evergy Kansas Central-Energy agree to a later date.

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 12 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 24 Sheets

NET METERING RIDER

INSTRUCTIONS

~~For Customer-generators Who Are Transferring To Apply to Transfer~~ Ownership/ and/or
Transfer Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete ~~only Sections A, D,~~
~~and F of this Application/Agreement~~ the sections of the Interconnection Agreement related to
customer identification and facility location and forward to ~~Westar~~ Evergy Kansas Central Energy
at:

~~Westar~~ Evergy Kansas Central Energy, Inc.
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, ~~Westar~~ Evergy Kansas Central Energy will review the new
Application/Interconnection Agreement and, if the new Customer-generator has satisfactorily
completed ~~Application/the Interconnection~~ Agreement and no changes are being proposed to the
existing Net Metered Facility, utility shall approve ~~Application/Agreement~~ the application. There are
no fees or charges for the Customer-generator who is transferring ownership or operational control
of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered
Facility.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 13 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 24 Sheets

NET METERING RIDER

INSTRUCTIONS

For Customer-generators Who ~~Are Modifying~~ Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit ~~a new Application/an amended~~ Interconnection Agreement and required information and forward to ~~Westar~~ Evergy Kansas Central Energy at:

~~Westar~~ Evergy Kansas Central Energy, Inc.
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

~~Westar~~ Evergy Kansas Central Energy will review the new Application/Agreement ~~application~~ and notify the Customer-generator within thirty (30) days whether the Application/Agreement ~~application~~ is approved as submitted, or additional modifications are required. A processing fee of \$100 ~~will~~ may be required with ~~this Application/the Interconnection~~ Agreement ~~and required information~~. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL
(Name of Issuing Utility)

SCHEDULE _____ NMR

Replacing Schedule _____ NMR _____ Sheet _____ 14

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015

which was filed July 3, 2014 October 28,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 14 of 24 Sheets

NET METERING RIDER

APPLICATION/AGREEMENT

A. Customer-generator Information

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Service/Street Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

Daytime Phone: _____ Fax: _____

Email: _____

Emergency Contact Phone: _____

Westar Energy Account No. (from Westar Energy Bill): _____

Number of meters: _____

Existing Electrical Service Capacity: _____ Amperes Voltage _____ Volts

Service Character: Single Phase _____ Three Phase _____

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 15 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 15 of 24 Sheets

NET METERING RIDER

Net Metered Facility Information

Manufacturer Name Plate (if applicable) DC Power Rating _____ kW

AC Power Rating: _____ kW _____ Voltage: _____ Volts

System Type: _____ Solar-Thermal _____ Wind _____ Fuel Cell _____ Thermal _____

Photovoltaic _____ Hydroelectric _____

Other (describe): _____

Service/Street Address: _____

Inverter/Interconnection Equipment Manufacturer: _____

Inverter/Interconnection Equipment Model No. _____

Are required Net Metered Facility Plans, Specifications, & Wiring Diagram attached? _____ Yes _____ No

Inverter/Interconnection Equipment Location (describe): _____

Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): _____

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 16 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 24 Sheets

NET METERING RIDER

B. Installation Information/Hardware and Installation Compliance

— Person or Company Installing: _____
— Contractor's License No. (if applicable): _____
— Approximate Installation Date: _____
— Mailing Address: _____
— City: _____ State: _____ Zip Code: _____
— Daytime Phone: _____ Fax: _____
— Email: _____
— Person or Agency Who Will Inspect/Certify Installation: _____
— ☐ Yes ☐ No Is the net metered facility certified as compliant to UL 1741?

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 17 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015

which was filed July 3, 2014 October 28,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 17 of 24 Sheets

NET METERING RIDER

~~The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical codes.~~

~~The proposed Net Metered Facility has:~~

- ~~1) A lockable, visible disconnect device on the line side, or load side if mutually agreed to by Company and customer, of the meter and accessible at all times to Westar Energy personnel.~~
- ~~2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Westar Energy's electrical system.~~
- ~~3) An anti-islanding function that prevents the generator from continuing to supply power onto Westar Energy's electrical system when it is not energized or operating normally.~~

~~If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Westar Energy's electrical system when the electrical system is not energized or not operating normally.~~

~~Installer Name (print):~~ _____

~~Installer Name (signed):~~ _____ ~~Date:~~ _____

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 18 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014 ~~October 28,~~2015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 18 of 24 Sheets

NET METERING RIDER**D. Terms and Conditions**

~~In addition to abiding by Westar Energy's other applicable rules and regulations, the Customer-generator understands and agrees to the following specific terms and conditions:~~

(1) Operation/Disconnection

~~6. If, at any time, in the reasonable exercise of Westar Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Westar Energy's electrical system, Westar Energy may immediately disconnect and lock-out the Net Metered Facility from Westar Energy's electrical system. The Customer-generator shall permit Westar Energy's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.~~

(2) Metering and Distribution Costs

~~Westar Energy shall provide metering equipment sufficient to measure the net amount of electrical energy produced or consumed by the Customer-generator. If it is necessary for Westar Energy to install additional metering or distribution equipment to accommodate the Net Metered Facility, the Customer-generator shall reimburse Westar Energy for the costs to purchase and install the additional equipment.~~

(3) Energy Pricing and Billing

~~The net electric energy delivered to the Customer-generator shall be billed in accordance with rate schedule(s). The electric energy delivered by the Customer-generator to Westar Energy shall be credited in kilowatt-hours (kWh).~~

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 19 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014 October 28,2015No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 19 of 24 Sheets

NET METERING RIDER

~~Net electrical energy measurement shall be calculated in the following manner:~~

~~(a) 6. For a Customer generator, Westar Energy shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;~~

~~(b) 6. If the electricity supplied by Westar Energy exceeds the electricity generated by the Customer generator during a billing period, the Customer generator shall be billed for the net electricity supplied by Westar Energy;~~

~~(c) 6. If the electricity generated by the Customer generator exceeds the electricity supplied by Westar Energy during a billing period, the Customer generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Westar system plus the basic service fee, as defined in Westar Energy's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt hours (kWh).~~

~~(d) Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in Section A.~~

~~(4) Initiation and Termination~~

~~This Agreement becomes effective when signed by both the Customer-generator and Westar Energy and shall remain in effect unless terminated at any time under the following conditions:~~

~~(a) By the Customer-generator upon giving Westar Energy a written notice at least thirty (30) days prior to the date of termination of the Agreement. In such event, the Customer-generator shall, no later than the proposed termination date, completely disconnect the Net Metered Facility from parallel operation with Westar Energy's system.~~

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 20 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 20 of 24 Sheets

NET METERING RIDER

~~(b) By either party, if one party fails to comply with any of the terms and conditions of this Agreement. In such case, the other party may terminate this Agreement by giving at least thirty (30) days prior written notice which specifies the basis for termination.~~

~~(c) By mutual agreement of the Customer-generator and Westar Energy.~~

~~(d) By approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.~~

~~(5) Modification~~

~~If any planned changes to the Net Metered Facility alter the specifications and/or information provided in Sections B and C of this Application/Agreement, Customer-generator shall submit to Westar Energy a new Application/Agreement with all sections completed.~~

~~(6) Transfer of Ownership/Operational Control~~

~~The Application/Agreement shall survive the transfer of ownership or operational control of the Net Metered Facility to a new Customer-generator if the new Customer-generator agrees to comply with the terms and conditions of the Application/Agreement and notifies Westar Energy by completing sections A, D, and F no less than thirty (30) days before the transfer. Within fifteen (15) days Westar Energy will review the new Sections A, D, and F and, if approved, Westar Energy will then complete Section G and forward a copy of the completed Application/Agreement back to the new Customer-generator, thereby authorizing the new Customer-generator to operate the existing Net Metered Facility.~~

~~(7) Dispute Resolution~~

~~Disputes between the Customer-generator and Westar Energy that cannot be resolved by the parties by other means may be brought to the Kansas Corporation Commission by either party through complaint procedures as described in K.A.R. 82-1-220.~~

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 21 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2015

which was filed July 3, 2014 October 28,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 21 of 24 Sheets

NET METERING RIDER

~~(8) Testing Requirement~~

~~Westar may require net metered facilities to be tested according to IEEE 1547 that provides testing specifications and requirements. If testing is required then IEEE 1547.1 will be utilized to verify conformance to IEEE 1547.~~

~~(9) Insurance~~

~~Westar Energy may not require a Customer-generator to purchase additional liability insurance. However, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.~~

~~Westar Energy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Net Metered Facility or for the acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.~~

~~(10) Additional Terms and Conditions~~

~~Additional terms and conditions are included in the attached "Appendix A", which is hereby incorporated by reference and made a part of this Agreement.~~

~~I have read, understand, and accept the provisions of Section D (1) - (10) of this Application Agreement.~~

Customer-Generator (print): _____

Customer-Generator (signed): _____ Date: _____

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 22

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 22 of 24 Sheets

NET METERING RIDER

E. Electrical Inspection

~~The Net Metered Facility referenced above satisfies all operational requirements noted in Section D.~~

~~Inspector Name (print): _____~~

~~Inspector Certification: Engineer/Electrician License No. _____~~

~~Inspector Name (signed): _____ Date: _____~~

F. Customer-generator Acknowledgement

~~I have a Net Metered Facility installed on my premises and I have been given warranty information and/or an operator's manual for this facility. Also, I have been provided with a copy of Westar Energy's applicable tariff and interconnection requirements. I am familiar with the operation of the Net Metered Facility.~~

~~I agree not to operate the Net Metered Facility in parallel with Westar Energy's electrical system until this Application/Agreement has been approved by Westar Energy.~~

~~I agree to abide by the terms of this Application/Agreement and to operate and maintain the Net Metered Facility in accordance with the manufacturer's recommended practices as well as Westar Energy's interconnection standards applicable to Net Metering. If, at any time the Net Metered Facility is operating in an unusual manner, I shall disconnect the Net Metered Facility and not reconnect it to Westar Energy's electrical system until cleared to do so by Westar Energy.~~

~~Customer-Generator (print): _____~~

~~Customer-Generator (signed): _____ Date: _____~~

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 23

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014 October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 23 of 24 Sheets

NET METERING RIDER

G. Application Approval

~~Westar Energy does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Net Metered Facility or the Customer-generator negligence.~~

~~This Application is approved by Westar Energy on this _____ day of _____ (month), 20____ (year).~~

~~Westar Energy Representative Name (print): _____~~

~~Westar Energy Representative Name (signed): _____~~

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____, Sheet _____ 24 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~July 3, 2014~~ October 28,

2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 24 of 24 Sheets

NET METERING RIDER

~~Appendix A: Additional Terms and Conditions.~~

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets


NET METERING RIDER**AVAILABLE**

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.

APPLICABLE

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW) for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued _____
Month Day YearEffective August 6 2019
Month Day YearBy  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

NET METERING RIDER

DEFINITIONS

Customer-Generator:

The owner or operator of a Net Metered Facility which:


- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;
solar thermal sources;
photovoltaic cells and panels;
dedicated crops grown for energy production;
cellulosic agricultural residues; plant residues;
methane from landfills or from wastewater treatment;
clean and untreated wood products such as pallets;
existing hydropower;
new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
fuel cells using hydrogen produced by one of the above-named renewable energy resources;
and
other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

Issued _____
Month Day Year

Effective August 6 2019
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

NET METERING RIDER

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

TERMS AND CONDITIONS

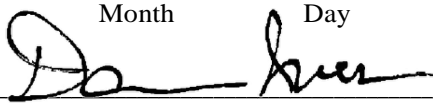
1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements.

Company determination will include but not be limited to:

- a) Customer's load profile,
 - b) Customer's peak load, and
 - c) Customers monthly kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
 3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
 4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

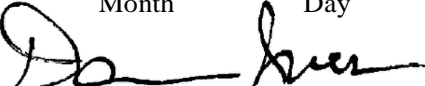
NET METERING RIDER

TERMS AND CONDITIONS (CONT)

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
8. If, at any time, in the reasonable exercise of Evergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
9. For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

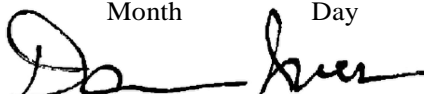
Sheet 5 of 10 Sheets

NET METERING RIDER

10. If the electricity supplied by Evergy Kansas Central exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central.
11. The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.
12. If the electricity generated by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a billing period, the Customer-generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Evergy Kansas Central's system plus the basic service fee, as defined in Evergy Kansas Central's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).
13. Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.
14. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.
15. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

NET METERING RIDER**INSTRUCTIONS**

For Customer-generators Applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy Kansas Central to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding to apply for interconnection to the Evergy Kansas Central system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Central to apply for interconnection to Evergy Kansas Central's electrical system.

(1) Single Line Diagrams:


Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagram must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

Issued _____
Month Day YearEffective August 6 2019
Month Day YearBy  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

NET METERING RIDER

(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

Submit to Evergy Kansas Central at:

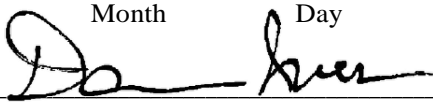
Evergy Kansas Central
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

NET METERING RIDER**INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central


Evergy Kansas Central
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customer-generator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

NET METERING RIDER

INSTRUCTIONS

To Apply to Transfer Ownership and/or Transfer Operational Control of an Existing Net Metered Facility:


If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Evergy Kansas Central at:

Evergy Kansas Central
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE _____ NMR _____

(Name of Issuing Utility)

Replacing Schedule _____ NMR _____ Sheet _____ 10 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

NET METERING RIDER

INSTRUCTIONS

For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Evergy Kansas Central at:


Evergy Kansas Central
Consumer Services Account Manager
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Darrin Ives, Vice President