

Cathryn J. Dinges
Senior Corporate Counsel



March 4, 2015

Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

RE: In the Matter of the Application of Westar Energy, Inc. for a Siting Permit for the
Construction of a 345 kV Transmission Line in Riley and Pottawatomie Counties,
Kansas

To Whom it May Concern:

Westar Energy, Inc. (Westar) filed its Application and Supporting Testimony in the above-referenced docket on February 20, 2015. In Attachment 1 to the Application, Westar included the names of all landowners within 1,000 feet of the proposed route for its 345 kV transmission line. Since making its initial filing, as a result of other communication with some of the landowners, Westar has discovered that some of the addresses listed in the initial filing were incorrect. Westar is filing a revised version of Attachment 1 to the Application, attached to this letter.

Westar has also discovered a mistake in the Direct Testimony of Julie Lux. Westar is filing a redlined and a clean version of Ms. Lux's Direct Testimony that include the necessary correction, also attached to this letter.

Please accept my apologies for any inconvenience caused by this error.

Sincerely,

/s/ Cathryn Dinges

Cathryn J. Dinges

cc: All parties

WESTAR ENERGY - JEFFREY ENERGY CENTER TO EAST MANHATTAN 345 KV PROJECT
LIST OF LANDOWNERS ALONG THE PREFERRED ROUTE

ALPHA BY LAST NAME	OWNER NAME 1	OWNER NAME 2	OWNER MAILING ADDRESS	City	State	Zip
ANDERSON	ROGER D. & SUSAN J. ANDERSON		137 RIVERVIEW DR.	WAMEGO	KS	66547
ARMITAGE	BOB R. & JANE M. ARMITAGE		13507 ELM SLOUGH RD.	WAMEGO	KS	66547
ARTHUR	CHARLES S. JR. ARTHUR TRUST		801 POYNTZ AVE.	MANHATTAN	KS	66502
ARTZER	DIANA KAY & MICHAEL E. ARTZER		2805 MEADOW VALLEY WAY	CUMMINGS	GA	30041
AULT	BRYAN B. & AMY E. AULT		5550 VINEYARD RD.	WAMEGO	KS	66547
AULT	WAUNITA R. AULT		1607 4TH ST. #113	WAMEGO	KS	66547
BAILEY	BAILEY MOVING & STORAGE COMPANY	ALLIED BAILEY MOVING & STORAGE	213 SW JACKSON ST.	TOPEKA	KS	66603
BAILEY	JUDY L. BAILEY		15120 PRAIRIE VIEW CIR.	WAMEGO	KS	66547
BALL	BERTHA M. BALL		5375 GREEN VALLEY RD.	MANHATTAN	KS	66502
BARUTH	SCOTT D. & TANYA M. BARUTH		5312 TERRA HEIGHTS DR.	MANHATTAN	KS	66503
BATES	LYNN S. & GYLL C. BATES		731 MCCALL RD.	MANHATTAN	KS	66502
BELLINGER	ROBERT L. BELLINGER		4950 GREEN VALLEY RD.	MANHATTAN	KS	66502
BOLTON	VON J. BOLTON		11725 BOBS LN.	ST. GEORGE	KS	66535
BONAWITZ	SHARON MAE BONAWITZ	JULIUS LINTZ TRUST	3026 TUMBLEWEED TERR.	MANHATTAN	KS	66502
BORTH	JERRY D. & LINDA J. BORTH		11880 BIG SKY LANE	ST. GEORGE	KS	66535
BOSSE	LANNY L. BOSSE		15770 STONEYBRICK DRIVE	WAMEGO	KS	66547
BOYCE	WILLIAM A. & CHRISTY J. BOYCE		18820 MILITARY CAMP RD.	WAMEGO	KS	66547
BRIGGS	PATRICK R. & GEORGIA ELENE BRIGGS		3315 APPELYARD RD.	WAMEGO	KS	66547
BRODERSEN	PATRICK M. BRODERSEN		5960 PRAIRIE VIEW RD.	WAMEGO	KS	66547
BROOKS	DANIEL R. & LINDA K. BROOKS		5930 FLINT ROCK RD.	WAMEGO	KS	66547
BROOKS	JOHN JR. & WILMA M. BROOKS		5607 ELBO SHORE DR.	MANHATTAN	KS	66502
BROWN	DONALD E. & NANCY C. BROWN		5619 ELBO RIDGE DR.	MANHATTAN	KS	66502
BUSSE	TERRY W. & BARBARA J. BUSSE		5593 MOODY RD.	MANHATTAN	KS	66502
CAMACHO	EDITH & OSCAR CAMACHO		5916 BOBWHITE AVE.	EL PASO	TX	79924
CAMPBELL	SYLVETTE T. & MARC D. CAMPBELL		15650 STONEYBRICK DR.	WAMEGO	KS	66547
CHERRY	KIRK A. & CATHI L. CHERRY		3299 W. LYONS CREEK RD.	JUNCTION CITY	KS	66441
CITY OF MANHATTAN	CITY OF MANHATTAN		1101 POYNTZ AVE.	MANHATTAN	KS	66502-5497
CLARK	MICHAEL & JODY CLARK		13555 CURTIS CIRCLE	WAMEGO	KS	66547
COLE	GERALD L. & WILMA I. COLE	COLE BROTHERS FARM	604 ASH	WAMEGO	KS	66547
COLEMAN	DAVID E. COLEMAN		2131 OAK ST.	MANHATTAN	KS	66502
COPELAND	JAMES & SUSAN A. COPELAND		12955 ELM SLOUGH RD.	ST. GEORGE	KS	66535
CRAGG	WYNN S. CRAGG		501 E. 26TH AVE.	MANHATTAN	KS	66502
CROSS	DEREATHA A. CROSS		5614 ELBO BLUFF	MANHATTAN	KS	66502

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CROSS	LAURA LEE CROSS TRUST		1607 4TH ST.	WAMEGO	KS	66547
DEVAULT	JAMES E. & GUNILE A . DEVAULT TRUST		15860 STONEYBRICK DR.	WAMEGO	KS	66547
DIXON	LARRY D. DIXON		5415 MOODY ROAD	MANHATTAN	KS	66502
DOUTHIT	TERESA L. DOUTHIT		12380 ELM SLOUGH RD.	ST. GEORGE	KS	66535
DOYLE	BRENDAN NEIL DOYLE	ANN-MARIE KENNEDY	15943 MANDY LN.	WAMEGO	KS	66547
DOYLE	BRENDAN NEIL DOYLE	ANN-MARIE KENNEDY	1903 BUFFALO SOLDIER PKWY	JUNCTION CITY	KS	66441
DRIPPE CONSTRUCTION	DRIPPE CONSTRUCTION	MICHAEL DRIPPE	1219 PAWNEE DRIVE	ST. MARYS	KS	66536
EBERT	KAY A. EBERT TRUST	THOMAS L. EBERT TR.	11650 LOUISVILLE RD.	ST. GEORGE	KS	66535
EBERT	MARK A. & MARY J. EBERT TRUST		6240 SALZER RD.	WAMEGO	KS	66547
EBERT	MARK A. & MARY J. EBERT TRUST	MATTHEW E. DEKAT	17655 HANSON RD.	ST. GEORGE	KS	66535
EDWARDS	JOHN E. JR. & ELIZABETH F. EDWARDS		5660 FLINT ROCK RD.	WAMEGO	KS	66547
EKART	ANTHONY M. & DONNA M. EKART		5622 ELBO RIDGE DR.	MANHATTAN	KS	66502
EKART	THOMAS EKART, ETAL		110 GEHRT RD.	MANHATTAN	KS	66502
FAHRENHOLZ	CHARLES H. & CHRISTINA H. FAHRENHOLZ	MICHAEL J. & DIANE M. HEPTIG	13405 GAMMON RD.	LEE'S SUMMITT	MO	64086
FAIR	DEBORAH FAIR	CARL J. CARLSON II	1502 COUNTRY CLUB PL.	MANHATTAN	KS	66502
FAY	BETTY J. FAY	CARL J. CARLSON II	721 PIERRE	MANHATTAN	KS	66502
FEATHER FIELD FARMS	FEATHER FIELD FARMS		PO BOX 1285	MANHATTAN	KS	66505
FERRIS	MELVIN L. JR. & MARILYN L. FERRIS		6360 SALZER RD.	WAMEGO	KS	66547
FIGGE	ROBBIE A. FIGGE		7325 JAMES RD.	WAMEGO	KS	66547
FLEMING	BRANDON R. & JENNIFER L. FLEMING		12292 ELM SLOUGH RD.	ST. GEORGE	KS	66535
FORCE	JOEL STEVEN & CARRIE INEZ FORCE		5602 BAYERS HILL DR.	MANHATTAN	KS	66502
FOURAKER	JEFFREY L. & KRISTI L. FOURAKER		16355 CANNONBALL RD.	WAMEGO	KS	66547
FULTON	RICHARD & JANELLE FULTON		15901 MANDY LN.	WAMEGO	KS	66547
GRADY	WENDEE D. GRADY		10291 SAHOMA LAKE RD.	SAPULPA	OK	74066
GRIESE	CARL E. & MAURENNE E. GRIESE		5627 ELBO RIDGE DR.	MANHATTAN	KS	66502
GRIFFITH	GRIFFITH LUMBER COMPANY		PO BOX 457	MANHATTAN	KS	66502
HABLUETZEL	JOHN L. & JUANITA L. HABLUETZEL TRUSTS	LOUISVILLE TOWNSHIP CEMETERY	1005 PINE	WAMEGO	KS	66547
HANSEN	TODD ALAN & BRANDI RACHEL HANSEN		10740 MT. ZION RD.	ST. GEORGE	KS	66535
HARTWICH	TRAVIS C. HARTWICH		17636 MARTEN RD.	WAMEGO	KS	66547
HEINLY	DAVID A. HEINLY	PATRICIA L. TERSTEEG	8601 E. FM 916	GRANDVIEW	TX	76050
HEINLY	DAVID A. HEINLY	PATRICIA L. TERSTEEG	8333 OAK COUNTRY LN.	MANSFIELD	TX	76063
HENNEBERG	DEAN A. & MARJORIE A. HENNEBERG TRUST		PO BOX 63	BELVUE	KS	66407
HIBBARD	JONATHAN G. & MEGAN B. HIBBARD		4676 N. DWIGHT DR.	MANHATTAN	KS	66502

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HIEGER	JOHN R. & MARLA J. HIEGER	ANTHONY J. HIEGER & JAMES D. HIEGER	7310 FLINT ROCK RD.	WAMEGO	KS	66547
HOBBS	BEVERLY P. HOBBS FAMILY TRUST	ROGER B. BREWER & GLENDA SHANEYFELT	14048 W. 151 TERR. #800	OLATHE	KS	66062
HODGES	DENNIS R. HODGES		12575 SCHOOL CREEK RD.	ST. GEORGE	KS	66535
HODGES	LORAN D. & IRENE HODGES		4455 BLACKJACK RD.	ST. GEORGE	KS	66535
HOFFMAN	ROBERT R. & JOANN HOFFMAN	JEFFREY S. & D. HOFFMAN	6160 N. HWY. 99	WAMEGO	KS	66547
HOLLENBECK	NATHANIEL & ASHLEY HOLLENBECK		15905 STONEYBRICK DR.	WAMEGO	KS	66547
HORTICULTURAL SERVICES	HORTICULTURAL SERVICES		11524 LANDSCAPE LANE	ST. GEORGE	KS	66535
HUPE	CHRISTOPHER A. & JILL R. HUPE		15805 STONEYBRICK DR.	WAMEGO	KS	66547
HUPE	RANDAL W. HUPE	PENNY HUPE	PO BOX 261	WAMEGO	KS	66547
INGALSBE	KENNAN J. & NADA L. INGALSBE		11450 WALKER RD.	ST. GEORGE	KS	66535
IRVINE	IRVINE FAMILY REAL ESTATE	MARILYN J. EWING	519 N 3RD. ST.	ATCHISON	KS	66002
IRVINE	MARK T. IRVINE		5585 MOODY RD.	MANHATTAN	KS	66502
IRVINE	P. BERNARD & EMILY M. IRVINE		9340 STATE ROAD 13	MANHATTAN	KS	66502-8468
IRVINE	PAUL B. & MARY BETH IRVINE TRUSTS		3370 CASEMENT RD.	MANHATTAN	KS	66502-6612
JACOBSON	TRESSA MAE JACOBSON		15100 PRAIRIE VIEW CIR.	WAMEGO	KS	66547
JAGER	ERIC A. & LESLIE A. JAGER		15855 STONEYBRICK DR.	WAMEGO	KS	66547
JANES	BRIAN JANES	GAY KAHLER	2009 E. SHERIDAN BRIDGE LN.	OLATHE	KS	66062
JOHNS	B. JUNE JOHNS TRUST	JAMES L. JOHNS TR.	2008 ARTHUR DR.	MANHATTAN	KS	66502
JOHNS	JOSEPH W. & SHARON L. JOHNS	JOE JOHNS REAL ESTATE	7820 HWY. 24	MANHATTAN	KS	66502
JOHNS	PEGGY JOHNS	MARION R. TILFORD	3044 TAMARAK DR.	MANHATTAN	KS	66502
JOHNSON	AMES C. JR. & L'CHELLE E. JOHNSON		15810 STONEYBRICK DR.	WAMEGO	KS	66547
JONES	VESTA M. JONES		15145 PRAIRIE VIEW	WAMEGO	KS	66547
KANSAS STATE	KANSAS STATE MILITARY BOARD		2800 SW TOPEKA BLVD.	TOPEKA	KS	66611
KANSAS STATE - TRANSPORTATION	KANSAS STATE -TRANSPORTATION	ATTN: DON CAMPBELL	1425 W. US HWY. 24	WAMEGO	KS	66547
KANSAS STATE - TRANSPORTATION	KANSAS STATE -TRANSPORTATION		900 SW JACKSON ST. STE. 600	TOPEKA	KS	66612
KDL	KDL		125 SW GAGE	TOPEKA	KS	66606
KESNER	STEPHEN A. & RHONDA J. KESNER TRUST		15879 MANDY LN.	WAMEGO	KS	66547
KINSLEY	CHAD J. & DEANA M. KINSLEY		6430 SALZER RD.	WAMEGO	KS	66547
KOZAR	IVAN KOZAR SR.		13430 ELM SLOUGH RD.	WAMEGO	KS	66547
KUGLER	JOHN R. & JINA M. KUGLER		15105 PRAIRIE VIEW CIR.	WAMEGO	KS	66547
L O THOMAS FARMS	L O THOMAS FARMS		22705 OREGON TRAIL RD.	BELVUE	KS	66407

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LACOCK	LOIS L. & THOMAS P. LACOCK	LINDA A. SEITZ	PO BOX 706	ROSSVILLE	KS	66533
LAKE DEVELOPMENT CO	LAKE DEVELOPMENT CO.	JAN HAROLD	5732 ELBO SHORE DR.	MANHATTAN	KS	66502
LAMB	BRIAN L. & TOSHIA R. LAMB		10790 MT. ZION RD.	ST. GEORGE	KS	66535
LAMB	DONALD L. & DOROTHY M. LAMB TRUST		10865 SCHOOL CREEK RD.	ST. GEORGE	KS	66535
LARSON	BYRON D. & LINDA S. LARSON		9425 MT. ZION RD.	MANHATTAN	KS	66502
LEE	NANCY L. LEE		5610 BAYERS HILL DR.	MANHATTAN	KS	66502
LEWIS	KENT L. & RENITA G. LEWIS		5627 BAYERS HILL DR.	MANHATTAN	KS	66502
LEWIS	RICKY A. & ROSALIND L. LEWIS		13477 CURTIS CIR.	WAMEGO	KS	66547
LIND	JAMES & EVELYN LIND		15160 PRAIRIE VIEW CIR.	WAMEGO	KS	66547
LONG	WILLIAM J. & MISSY B. LONG		15125 PRAIRIE VIEW CIR.	WAMEGO	KS	66547
LONSINGER	CAROLYN DIANE & RICHARD LONSINGER	EATON TRUST	117 S. 10TH	OSBORNE	KS	67473
LOREE	MARY L. LOREE		5301 GREEN VALLEY RD.	MANHATTAN	KS	66502
LOUISVILLE CITY	LOUISVILLE CITY		PO BOX 234	WAMEGO	KS	66547
LOVE	ERNEST M. & KATHRYN A. LOVE	A. J. GRIFFIN, ETAL	9489 MT. ZION RD.	MANHATTAN	KS	66502
MACKE	MARY KATHLEEN & CARROLL B. MACKE	JOHN D. IRVINE TR.	10008 CLEVELAND AVE.	KANSAS CITY	KS	66109
MALONE	MALONE, INC.		2821 NEVADA ST.	MANHATTAN	KS	66502
MANHATTAN CITY	MANHATTAN CITY DREILING REAL ESTATE		520 MCCALL RD.	MANHATTAN	KS	66502
MANHATTAN CITY	MANHATTAN CITY FRATERNAL INVESTORS		1470 LIBERTY ST.	KANSAS CITY	MO	64102
MCANERNEY	PAUL B. & MARIA A. MCANERNEY		5124 MARY RUTH CIR.	ST. GEORGE	KS	66535
MCCORMICK	BRENT & CANDY MCCORMICK		14455 ELM SLOUGH RD.	WAMEGO	KS	66547
MCDIFFETT	JODY M. & ALANNA C. MCDIFFETT		5933 PRAIRIE VIEW RD.	WAMEGO	KS	66547
MCMILLIN	MARK T. MCMILLIN & THERESA L. RICKEL-MCMILLIN	LAKE ELBO CLUB	5629 ELBO BLUFF DR.	MANHATTAN	KS	66502
MCREYNOLDS	JOHN M. MCREYNOLDS		5305 MOODY RD.	MANHATTAN	KS	66502
MEINHARDT	JOE & DARYLENE A. MEINHARDT	EDWARD W. PUGH	700 EHLERS RD.	MANHATTAN	KS	66505
MEYER	JEREMY R. MEYER		13155 CHAPMAN RD.	ST. GEORGE	KS	66535
MEYER	JEREMY R. MEYER		817 COLORADO ST.	MANHATTAN	KS	66502
MEYER	RICHARD C. MEYER		16855 MILITARY TRAIL RD.	WAMEGO	KS	66547
MEYER	DOUGLAS CARL & MELISSA MEYER		11705 LANDSCAPE LN.	ST. GEORGE	KS	66535
MILLER	ARMAN A. & KARI L. MILLER		12756 GLACIER RD.	MAPLE HILL	KS	66507
MILLER	JOHN MILLER TRUST		5454 VINEYARD RD.	WAMEGO	KS	66547
MIXON	JOHN R. & ANNETTE R. MIXON		2409 BUTTONWOOD DR.	MANHATTAN	KS	66502
MOWRY	VINCE & TARA J. MOWRY		5450 FLUSH RD.	ST. GEORGE	KS	66535

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MOYER RANCH INC	MOYER RANCH, INC.		901 KNOX LN.	MANHATTAN	KS	66502-6734
MURDOCK	MARY K. MURDOCK TRUST		600 MCCALL ROAD	MANHATTAN	KS	66502
NAYLOR	BRENT & BOBI NAYLOR		15140 PRAIRIE VIEW CIRCLE	WAMEGO	KS	66547
NELSON	MICHAEL & LINDSAY MARIE NELSON		5577 MOODY RD.	MANHATTAN	KS	66502
NELSON	FRANCIS M. & LINDSAY MARIE NELSON		5577 MOODY RD.	MANHATTAN	KS	66502
NELSON	FRANCIS M. & LINDSAY MARIE NELSON		211 N. JULIETTE AVE.	MANHATTAN	KS	66502
NELSON	JAMES C. NELSON TRUST	JAMIA I. NELSON TRUST	5522 VINYARD RD.	WAMEGO	KS	66547
NELSON	THOMAS K. & SUSAN O. NELSON		3177 W. 2700 S.	SYRACUSE	UT	84075
NELSON	DAVID D. NELSON TRUST	NELSON'S RIDGE	PO BOX 374	WAMEGO	KS	66547
NELSON	DENNIS L. & BRANDEY M. NELSON		5125 MARY RUTH CIR.	ST. GEORGE	KS	66535
NEWMAN	M. LINN & LINDA NEWMAN		12755 ELM SLOUGH RD.	ST. GEORGE	KS	66535
NEWMAN	DUSTIN L. & CASSANDRA L. NEWMAN		7205 ASHBY RD.	WAMEGO	KS	66547
O'NEIL	FRANKLIN O'NEIL TRUST		2156 INDIAN RD.	BEATTIE	KS	66406
PARKER	CHARLES E. PARKER TRUST	BONNIE L. PARKER TR.	9775 MT. ZION RD.	MANHATTAN	KS	66502
PARKS	JOY J. PARKS TRUST		7120 N. HWY. 99	WAMEGO	KS	66547
PARRICK	RONALD L. & KATHLEEN S. PARRICK		11674 BOBS LANE	ST. GEORGE	KS	66535
PAULEY	ALICE PAULEY & DIANE HAFENER	JULIUS LINTZ TR.	13860 ELM SLOUGH RD.	WAMEGO	KS	66547
PEDDICORD	RORY W. & JAMIE N. PEDDICORD		244 WESTWOOD RD.	MANHATTAN	KS	66502
PENCE	JOHN T. & KAREN T. PENCE	FIRST NATIONAL BANK	PO BOX 913	HUTCHINSON	KS	67504
PENCE	JOHN T. & KAREN T. PENCE		2361 GRANDVIEW TERR.	MANHATTAN	KS	66502
PETERSON	PATRICIA M. PETERSON TRUST		8100 ONAGA RD.	BELVUE	KS	66407
PHINNEY	GALEN L. & PAMELA S. PHINNEY		15836 MANDY LN.	WAMEGO	KS	66547
PITTENGER	SARAH L. PITTENGER	STEVEN PITTENGER	3322 SOUTH FORK RD.	CODY	WY	82414
POTTAWATOMIE COUNTY	POTTAWATOMIE COUNTY		PO BOX 187	WESTMORELAND	KS	66549
POTTAWATOMIE COUNTY	POTTAWATOMIE COUNTY RURAL WATER DISTRICT NO. 1		5650 N. HWY. 99	WAMEGO	KS	66547
POYNTZ AVENUE PROPERTIES	POYNTZ AVENUE PROPERTIES		800 LEVEE DR.	MANHATTAN	KS	66502
PROCKISH	JERRY D. & NORMAN PROCKISH		5611 BAYERS HILL RD.	MANHATTAN	KS	66502
PROPST	RYAN J. & MEGAN L. PROPST		15215 LAKEVIEW CIRCLE	WAMEGO	KS	66547
PURPLE WAVE HOLDINGS	PURPLE WAVE HOLDINGS		825 LEVEE DR.	MANHATTAN	KS	66502
PYATT	AMY M. PYATT		4401 NW VALLEY RD.	TOPEKA	KS	66618
RADER	MICHAEL D. & BELINDA S. RADER		11675 BOBS LANE	ST. GEORGE	KS	66535
RAKOWITZ	DANIEL J. & NIKI L. RAKOWITZ		13480 ELM SLOUGH RD.	WAMEGO	KS	66547

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RAND	INEZ B. RAND TRUST	RAND TRUST	1607 SUNSET DR.	WAMEGO	KS	66547
RANEY	RICHARD R. & SONIA D. RANEY		PO BOX 50	SCANDIA	KS	66966
RE DONE, LLC	RE DONE, LLC	REGARDS TO PROPERTY AT NELSON'S RIDGE SUB UN TWO Lot: 66	501 LARAMIE ST.	MANHATTAN	KS	66502
RENYER	JAMES H. & MARY A. RENYER		2328 124TH RD.	SABETHA	KS	66534
RIAT	JAMES F. RIAT TRUST	ARVELLA E. RIAT TR.	975 N. DOUGLAS ST.	LAKE CITY	IA	51449
RIAT	ROBERT D. RIAT	VERNE & LILLIAN GOCKEN	PO BOX 136	WAMEGO	KS	66547
RILEY	WILLIAM M. JR. RILEY TRUST	ERMA JEAN RILEY TR.	4555 MEADOWCREST CT.	MANHATTAN	KS	66502
RINIKER	RAYMOND E. RINIKER TRUST		20500 BAIR RD.	BELVUE	KS	66407
ROBERTS	JOHN W. & CONNIE L. ROBERTS	SHERRY J. & JON M. BONAWITZ	5615 ELBO BLUFF DR.	MANHATTAN	KS	66502
ROBINSON BUILDING	ROBINSON BUILDING		517 NW TYLER CT. STE. A	TOPEKA	KS	66608
ROGERS PROPERTIES	ROGERS PROPERTIES		2800 MARLETT	MANHATTAN	KS	66502
ROSS	CHRISTOPHER J. W. ROSS		5610 ELBO BLUFF	MANHATTAN	KS	66502
RURAL WATER DIST #1	RURAL WATER DIST #1		PO BOX 233	WAMEGO	KS	66547
RURAL WATER DIST #4	RURAL WATER DIST #4	BILL FLEISCHER	6005 CAMP CREEK RD.	BELVUE	KS	66407
RW REAL ESTATE II	RW REAL ESTATE II		3635 MAIN ST.	KANSAS CITY	MO	64111
SANDERS	CHRISTOPHER J. SANDERS	ANGIE RENEE WAGENBLAST-SANDERS	2307 VINEYARD CIR.	MANHATTAN	KS	66502
SCHLEGEL	MICHAEL D. & ALAINE R. SCHLEGEL		1166 MEADOWBROOK LN.	MANHATTAN	KS	66503
SETZER	VERNON O. SETZER	RALPH SETZER	13805 LOUISVILLE RD.	ST. GEORGE	KS	66535
SHULTZ	BRIAN & MELISSA SHULTZ	FINE FURNITURE BY SHULTZ	11774 BOBS LANE	ST. GEORGE	KS	66535
SIMMONS	WAYNE N. & AUBREE L. SIMMONS		5140 HOPKINS CREEK RD.	ST. GEORGE	KS	66535
SNOKE	MELVIN G. SNOKE		2200 6TH ST.	WAMEGO	KS	66547
SORENSEN	ROBERT M. & ALICIA P. SORENSEN		14603 KILLARNEY LN.	SMITHVILLE	MO	64089
SPENCE	RONALD P. SPENCE		5174 MARY RUTH CIR.	ST. GEORGE	KS	66535
STEINBERGER	THOMAS A. & ANITA R. STEINBERGER TRUST		7380 LOUIS VIEUX RD.	WAMEGO	KS	66547
STEPHEN	AYRES STEPHEN		1605 MAPLE LEAF CT.	BALDWIN CITY	KS	66006
STEWART	JEAN A. STEWART		5611 ELBO RIDGE	MANHATTAN	KS	66502
STICH	MICHAEL J. & JOYCE E. STICH		4750 HWY. 99	WAMEGO	KS	66547
STREETER	JOHN W. & LINDA L. STREETER		6765 SALZER RD.	WAMEGO	KS	66547
SUNLEY	RONALD L. & BARBARA S. SUNLEY		7475 ASHBY RD.	WAMEGO	KS	66547
SWANN	LARRY T. & DARLENE A. SWANN		15740 STONEYBRICK DR.	WAMEGO	KS	66547
TAUSCHEK	JEFFREY J. & TRACY L. TAUSCHEK TRUST		5625 LAKE ELBO RD.	MANHATTAN	KS	66502
TESSENDORF	JIMMY D. & SHAREN K. TESSENDORF TRUST		18290 OREGON TRAIL RD.	WAMEGO	KS	66547
THOMAS FAMILY TRUST	THOMAS FAMILY TRUST	LUCILE M. BERGES TR.	5461 OAKLEAF PT.	SAN DIEGO	CA	92124

WESTAR ENERGY - JEFFREY ENERGY CENTER TO EAST MANHATTAN 345 KV PROJECT
LIST OF LANDOWNERS ALONG THE PREFERRED ROUTE

ALPHA BY LAST NAME	OWNER NAME 1	OWNER NAME 2	OWNER MAILING ADDRESS	City	State	Zip
TIBBETTS	ROBERTA ANN TIBBETTS		1007 WEST 8TH	PRATT	KS	67124
TIMKEN	ROGER DAVID & JUDITH LYNN TIMKEN		8759 KINZIE JO'S WAY	MANHATTAN	KS	66502
TRAPP	LARAMIE B. & MEGAN G. TRAPP		11520 WALKER RD.	ST. GEORGE	KS	66535
TRECEK	PRESTON A. & KELLI A. TRECEK		4668 N. DWIGHT DR.	MANHATTAN	KS	66502
UBEL	DELBERT P. & CHERI C. UBEL		11210 WALKER RD.	ST. GEORGE	KS	66535
UBEL	CARROL D. UBEL TRUST		9575 HARVEST RD.	MANHATTAN	KS	66502
UMSCHEID	MARY A. UMSCHEID		17405 ROCKPORT RD.	WAMEGO	KS	66547
UMSCHEID	ROBERT W. UMSCHEID		515 KEARNEY ST.	MANHATTAN	KS	66502
VANCE	DAVID VANCE	JANET KLECAN	15243 LAKEVIEW CIR.	WAMEGO	KS	66547
VANSTORY	ALICE M. VANSTORY		5606 ELBO RIDGE DR.	MANHATTAN	KS	66502
VOTH	KYLE L. VOTH		2156 GRIFFITH TERR.	MANHATTAN	KS	66502
WALSH	ROGER M. & DIANE K. WALSH		15655 STONEYBRICK DR.	WAMEGO	KS	66547
WARD	ANDREA DAWN WARD		3727 MILLIKIN CT.	CLEVELAND HTS.	OH	44118-1512
WARREN	STEVEN & LINDA MARIE WARREN		5100 FLUSH RD.	ST. GEORGE	KS	66535
WEERS	JOHN B. JR. & BARBARA J. WEERS		11775 BOBS LN.	ST. GEORGE	KS	66535
WEST	TERRY L. & CHARISSE M. WEST		16155 CANNONBALL RD.	WAMEGO	KS	66547
WESTGATE	CONNIE L. WESTGATE		15680 STONEYBRICK DR.	WAMEGO	KS	66547
WHEARTY	ELIZABETH A. WHEARTY		19205 OLD FARM RD.	WAMEGO	KS	66547
WHITE	CHARLES R. WHITE TRUST; WHITE RANCH	JANET L. WHITE TR.	20975 OREGON TRAIL RD.	BELVUE	KS	66407
WILLIAM	DONNA B. WILLIAM		4240 HOPKINS CREEK RD.	ST. GEORGE	KS	66535
WILLYARD	HARRY WILLYARD	LORI L. PAGE-WILLYARD	5624 BAYERS HILL DR.	MANHATTAN	KS	66502
WILSON	JOANN W. WILSON TRUST		8410 JUNIETTA RD.	MANHATTAN	KS	66502
WOLFE	CURTIS J. & MARILYN A. WOLFE		15985 MANDY MEADOWS	WAMEGO	KS	66547
WOODRUFF	TIMOTHY C. & MARILYN R. WOODRUFF TRUSTS	THOMAS S. WOODRUFF	4850 FLINT ROCK RD.	WAMEGO	KS	66547
YEAGER	KENT F. & PATRICIA R. YEAGER		5614 BAYERS HILL DR.	MANHATTAN	KS	66502

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

DIRECT TESTIMONY

OF

JULIE A. LUX

WESTAR ENERGY

DOCKET NO. _____

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. Julie A. Lux, 818 South Kansas Avenue, Topeka, Kansas 66612.

Q. BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?

A. I am employed by Westar Energy, Inc. (Westar) as Director,
Regulatory Compliance.

**Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
PROFESSIONAL EXPERIENCE.**

A. I hold a B.B.A. in business management from Washburn University
and an M.B.A. from Regis University. I am a Certified Internal Auditor
and a Certified Fraud Examiner. I joined Westar in 2003 as an
Internal Auditor. I was promoted to Manager, Corporate Compliance
in June 2007 where I was responsible for coordinating compliance
efforts for Sarbanes-Oxley regulations. In March 2011, I became the

1 Manager, NERC Reliability and was responsible for ensuring
2 compliance with North American Electric Reliability Corporation
3 (NERC) requirements. I began my current position as Director,
4 Regulatory Compliance in November 2012. In this role, I direct a
5 staff that is responsible for Westar's energy forecast, weather
6 normalization, FERC docket filings, load research, and formula rates.

7 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

8 A. I will describe the cost recovery mechanism by which Westar expects
9 to receive revenue for its proposed project.

10 **Q. PLEASE DESCRIBE HOW THE SOUTHWEST POWER POOL**
11 **(SPP) TARIFF COMPENSATES TRANSMISSION OWNERS FOR**
12 **THEIR TRANSMISSION FACILITIES.**

13 A. First, each Transmission Owner (TO) that has facilities under the
14 SPP Open Access Transmission Tariff (OATT) must apply to the
15 Federal Energy Regulatory Commission (FERC) to establish a
16 revenue requirement. SPP takes these approved values and
17 incorporates them into Attachment H of its OATT for revenue
18 requirements. SPP then charges its transmission customers based
19 upon these approved values. For example, transmission customers
20 that have retail or wholesale load attached to Westar's transmission
21 system are in the Westar pricing zone. Westar is also required to
22 purchase transmission service from SPP to serve its retail customers.

1 Q. **HOW DOES A TRANSMISSION OWNER UPDATE ITS REVENUE**
2 **REQUIREMENT?**

3 A. FERC allows a TO a choice in how it updates its revenue
4 requirement. The TO may file a traditional rate case or implement a
5 transmission formula rate. Beginning in 2005, Westar received
6 approval from FERC to implement a formula rate approach in setting
7 its transmission revenue requirements. The formula is designed to
8 update Westar's revenue requirements annually. Use of the formula
9 rate reduces the lag between completion of major projects and their
10 inclusion in rates. Conversely, reductions in costs are also reflected
11 in transmission rates to customers on a timelier basis.

12 Q. **PLEASE EXPLAIN HOW THESE COSTS ARE RECOVERED**
13 **THROUGH THE SPP OATT.**

14 A. There are 17 pricing zones in the SPP. Each zone is defined by the
15 primary TO that owns the transmission facilities in that zone. The
16 transmission rates paid by a customer are based upon Schedules 7,
17 8, 9, and 11 of the SPP OATT which are calculated based upon the
18 revenue requirements stated in Attachment H to the OATT. The
19 specific charges to a transmission customer are determined based
20 on the type of service and the location where the power is delivered
21 or "sunk." The transmission rate charged to transmission customers
22 consist of four components: 1) Existing Zonal Revenue
23 Requirements; 2) Base Plan Zonal Revenue Requirements, 3) Base

1 Plan Regional Revenue Requirements, and 4) direct assigned costs.
2 SPP determines the charges to each customer based upon the
3 customer's transmission reservations and issues a bill to each
4 customer. SPP then collects the revenue from each customer and
5 distributes the money among the TOs pursuant to the terms of
6 Attachment L of the OATT.

7 **Q. PLEASE DESCRIBE THE FOUR COMPONENTS THAT MAKE UP**
8 **THE SPP TRANSMISSION RATES IN MORE DETAIL.**

9 **A.** For new or upgraded transmission facilities (transmission upgrades)
10 required to meet new service requests from customers, the
11 underlying premise for cost recovery in the SPP OATT is to directly
12 assign the costs related to those transmission upgrades to the
13 customer requiring the transmission upgrades.

14 Under certain circumstances, a customer may qualify for
15 those costs to be rolled into the SPP OATT rates in accordance with
16 the rules as described in Attachments J, Z1, and other areas of the
17 SPP OATT (Base Plan Funding). In addition, any transmission
18 upgrades that are required to meet various reliability criteria, or are
19 identified as having regional benefits through the SPP study
20 process (Attachment O) are also Base Plan Funded. The method of
21 recovering the transmission costs which qualify for Base Plan
22 Funding is described in Attachment J of the SPP OATT. The costs
23 associated with Base Plan Funded Projects are allocated between

1 costs collected from the customers in the zone where the upgrade is
2 built (or host zone) and all customers in the SPP. Only facilities built
3 after December 31, 2005, are qualified to be Base Plan Funded. A
4 facility directed to be built by SPP between December 31, 2005, and
5 June 19, 2010, has its costs allocated 33% to the entire SPP region
6 and the remaining 67% allocated to the host zone.

7 Effective June 19, 2010, FERC authorized a change in the
8 way that SPP allocates Base Plan Funded projects. FERC approved
9 the use of a Highway/Byway cost allocation method. The revised
10 cost allocation method allocates costs between customers across
11 the entire SPP region and the customers in the host zone where the
12 project was built based upon the nominal operating voltage of the
13 project. The nominal operating voltage is the voltage SPP has
14 directed the Network Upgrade to be built at. For projects SPP
15 authorized to be built after June 19, 2010, with a nominal operating
16 voltage at or above 300 kV are recovered 100% from the SPP region.
17 Projects with a nominal operating voltage between 100 kV and 300
18 kV are recovered 33% regional and 67% from the host zone.
19 Projects with nominal operating voltages below 100 kV are
20 recovered 100% from the host zone's customers.

21 The first category, Existing Zonal Revenue Requirements,
22 refers to the Revenue Requirements related to transmission facilities
23 that were in service or required to be in service prior to December

1 31, 2005, or were required to be in service prior to joining the SPP if
2 the TO joined after December 31, 2005. Any costs associated with
3 these facilities are collected from service that sinks in the pricing
4 zone where those facilities are located. The second category refers
5 to the Base Plan Funded costs assigned to the host zone.

6 The third category includes those Base Plan Funded regional
7 costs which are recovered from all customers taking transmission
8 service under the SPP OATT. The total amount of Base Plan
9 Funded regional revenue requirements is listed in Table 2 of
10 Attachment H. These costs are allocated to each zone based on the
11 load-ratio share of the zone in comparison to the SPP region.

12 The final category is direct assigned costs. These costs are
13 charged directly to a customer if the total project cost of the Base
14 Plan upgrades allocated to the customer exceeds certain limits in the
15 SPP OATT or if the requested transmission service does not qualify
16 for Base Plan Funding.

17 **Q. WHICH COST RECOVERY METHOD WILL APPLY TO THE EAST**
18 **MANHATTAN TO JEFFREY ENERGY CENTER (JEC) PROJECT?**

19 **A.** As explained in the testimony of Kelly Harrison, the East Manhattan
20 to JEC project is a base plan funded project. The notification to
21 construct was issued after the approval of the change in Base Plan
22 Funding cost allocation by FERC and instructs Westar to build this
23 project to 345 kV standards. As a result, 100% of the costs

1 associated with the East Manhattan to JEC project will be allocated
2 regionally.

3 **Q. WHAT PERCENTAGE OF THE COSTS FOR THE EAST**
4 **MANHATTAN TO JEC PROJECT WILL BE ALLOCATED TO**
5 **KANSAS CUSTOMERS?**

6 A. Approximately 18% of the costs of the East Manhattan to JEC project
7 will be allocated to all the pricing zones in Kansas when those costs
8 are allocated regionally on a load-ratio share basis based upon the
9 2014 zonal peak demands. This amount will be added to the rates
10 that SPP charges to Westar and other utilities in Kansas for
11 transmission service. Specifically, 11.15% of the project cost will be
12 allocated to customers in the Westar pricing zone. A spreadsheet
13 showing this calculation is attached as Exhibit JAL-1.

14 **Q. HOW WILL THE COSTS RELATED TO THE EAST MANHATTAN**
15 **TO JEC PROJECT AFFECT THE RATES PAID BY WESTAR'S**
16 **RETAIL CUSTOMERS?**

17 A. For Westar's retail customers, the amount paid by Westar to SPP for
18 transmission service is recovered through the transmission delivery
19 charge (TDC). As explained by Mr. Harrison, Westar estimates that
20 its portion of the proposed project will cost approximately \$58.3
21 million and will be in service in 2017. The cost to customers will be
22 the highest the first year the project is in service and will decline over
23 time. Based on the cost estimate provided by Mr. Harrison, the

1 impact to an average ~~retail~~ customer using 1000 kWh/month will
2 peak at \$0.65 per year in 2017 and decline by approximately 2.5%
3 per year thereafter due to depreciation. For the average residential
4 customer the impact would be \$0.84 per year. A spreadsheet
5 showing the calculation of the initial cost to customers is attached
6 hereto as Exhibit JAL-2. These calculations do not take into account
7 any benefits or other cost reductions that may be produced by having
8 the transmission facilities built.

9 **Q. THANK YOU.**

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