2017-04-27 11:46:35 Kansas Corporation Commission /s/ Amy L. Green

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Pat Apple, Chairman Shari Feist Albrecht Jay Scott Emler

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In the matter of the failure of Butler Petroleum LLC ("Operator") to comply with K.A.R. 82-3-407 at the Voights #20 A, Burks #1 W, Andenberg-Skaggs #2-W and Andenberg-Skaggs #1-W in Johnson County, Kansas. Docket No: 17-CONS-3442-CPEN

CONSERVATION DIVISION

License No. 34869

DEFAULT ORDER

This matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined its files and records, and being fully advised in the premises, the Commission finds and concludes as follows:

I. Jurisdiction

1. K.S.A. 77-520 provides that if a party fails to attend any stage of an adjudicative

proceeding, the agency may issue a default order with a statement of the grounds. The party has seven days to file a written motion to vacate, which shall state the grounds relied upon.

II. Findings of Fact

2. On January 19, 2017, Commission Staff (Staff) filed a Penalty Order which stated

the Operator is responsible for the care and control of the following wells, all located in Johnson

County, Kansas:

- a. Voights #20 A, API #15-091-21264-00-01, Underground Injection Control Permit #E-24435, located in Section 8, Township 14 South, Range 22 East;
- b. Burks #1 W, API #15-091-22145-00-00, Underground Injection Control Permit #E-26033, located in Section 27, Township 14 South, Range 22 East;
- c. Andenberg-Skaggs #2-W, API #15-091-22363-00-01, Underground Injection Control Permit #E-29007, located in Section 32, Township 14 South, Range 22 East; and

d. Andenberg-Skaggs #1-W, API #15-091-22364-00-01, Underground Injection Control Permit #E-29007, located in Section 32, Township 14 South, Range 22 East.¹

3. Staff stated the subject wells have not been successfully tested for mechanical integrity as required by K.A.R. 82-3-407; Notice of Violation letters were sent to the Operator by Staff, requiring Operator to bring the subject wells into compliance with K.A.R. 82-3-407 by a specified deadline; and Staff collected evidenced and submitted it to the Legal Department to issue the Penalty Order.²

4. On February 17, 2017, the Operator filed a letter requesting a hearing.³

5. On March 16, 2017, the Commission issued an *Order Designating Prehearing Officer and Setting Prehearing Conference* requiring Operator's attendance at an April 6, 2017, Prehearing Conference in anticipation of an evidentiary hearing.

6. On April 6, 2017, the Prehearing Conference was held. Operator failed to attend, and Staff verbally moved that the Commission issue a Default Order.

III. Conclusions of Law

7. Pursuant to K.S.A. 77-520(a), the Commission finds Operator's failure to attend the Prehearing Conference constitutes default. Staff's verbal motion for a Default Order should be granted.

THEREFORE, THE COMMISSION ORDERS:

A. Staff's verbal motion for a Default Order is granted.

B. Operator's license shall be suspended until such time as compliance is obtained by Operator plugging the subject wells, reimbursing the Commission for the costs of plugging the subject wells, or transferring the subject wells to a licensed operator.

¹ Docket No. 17-CONS-3442-CPEN, *Penalty Order*, ¶ 8 (Jan. 19, 2017).

² *Id.*, ¶¶ 9-11.

³ Letter Requesting Hearing (Feb. 17, 2017).

C. Staff is directed to place the subject wells on the appropriate state plugging list, to plug them according to priority and as funds allow, and to assess the plugging costs to Operator. This shall not preclude Staff from investigating additional potentially-responsible parties.

D. Staff shall revoke any injection authorizations applicable to the subject wells.

E. Pursuant to K.S.A. 77-520(b), any party may file a written motion requesting that this Default Order be vacated and stating the grounds relied upon, within seven calendar days after service of this Order, with three additional days added to account for service by mail.

F. If a motion to vacate is not filed by the deadline, any party may then file a petition for reconsideration within 15 days.⁴ The petition shall be addressed to the Commission and sent to 266 N. Main, Suite 220, Wichita, Kansas 67202. Reconsideration is a prerequisite for judicial review.

G. The Commission retains jurisdiction over the subject matter and the parties and may enter additional orders as it deems appropriate.

BY THE COMMISSION IT IS SO ORDERED.

Apple, Chairman; Albrecht, Commissioner; Emler, Commissioner

Dated: APR 2 5 2017

Amy L. Green Secretary to the Commission

Mailed Date: April 27, 2017

MJD/sc

CERTIFICATE OF SERVICE

I certify that on 4/27/17, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Brad Butler Butler Petroleum LLC PO Box 1385 Van Alstyne, TX 75495

and delivered by e-mail to:

John Almond KCC District #3

Rene Stucky KCC Central Office

Jonathan R. Myers, Litigation Counsel KCC Wichita Central Office

Michael J. Duenes, Assistant General Counsel KCC Topeka Office

<u>/s/ Paula J. Murray</u> Paula J. Murray Legal Assistant Kansas Corporation Commission