20180201155949 Filed Date: 02/01/2018 State Corporation Commission of Kansas

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

DOCKET NO. 18-WSEE-328-RTS

WESTAR ENERGY, INC.

VOLUME II

SECTION 17 Tariffs

First Step

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR		
(Name of Issuing Utility)				
	Replacing Schedule_	DOR	Sheet_	1
WESTAR RATE AREA				

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

which was filed _____ October 28, 2015 June 8,

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.7329.00

ENERGY CHARGE

4<u>.84254.7888</u>¢ per kWh <u>3.90803.8647</u>¢ per kWh first 85 kWh per kW of dedicated off-peak demand next 170 kWh per kW of dedicated off-peak demand

1.98231.9601¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	Sheet
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
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DEDICATED OFF-PEAK S	ERVICE	
 C. when a special transformer installation i or to protect the quality of service to othe than \$0.75 per kilovolt-ampere (kVA) of D. all applicable adjustments and surcharge 	r customers, such n required transforme	ninimum shall be not less
BILLING DEMAND		
Customer's average kilowatt load during the fifteer off-peak period of the billing month.	-minute period of r	maximum use during the
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permanen minutes duration under conditions which the power factor of a customer. If the power factor of a customer.	e Company deterr	mines to be normal, the

Other Adjustments and Surcharges

by the power factor.

The rates hereunder are subject to adjustment as provided in the following schedules:

point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing

- Retail Energy Cost Adjustment 1.
- Property Tax Surcharge 2.
- Transmission Delivery Charge 3.
- Environmental Cost Recovery Rider 4.
- 5. Renewable Energy Program Rider

Energy Efficiency Rider 6.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
(Name of Issuing Utility)	Penlaging Schodula	DOR Sheet 3
WESTAR RATE AREA	Replacing Schedule <u>DOR</u> Sheet	
(Territory to which schedule is applicable) $\frac{2017}{2}$	which was filed	October 28, 2015 June 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

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DEDICATED OFF-PEAK SERVICE

7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
- 4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
- 5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

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WESTAR RATE AREA	Replacing Schedule	eORSheet4
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

year.

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Replacing Schedule <u>GSS</u> Sheet 1

which was filed _____ October 28, 2015June 8, ____

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY SCHEDULE _____ GSS

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE **\$**40.4151.00

ENERGY CHARGE

5.71195.7056¢ per kWh first 70 kWh per kW of Billing Demand 4.89914.8937¢ per kWh next 160 kWh per kW of Billing Demand 4.19124.1867¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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WESTAR RATE AREA	Replacing Schedule <u>GSS</u> Sheet <u>3</u>	<u> </u>
(Territory to which schedule is applicable) 2017	which was filed <u>October 28, 2015</u> June	8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets	

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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GENERATION SUBSTITUTIO	N SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 3 Sheets	
INTERRUPTIBLE CONTRACT	<u> SERVICE</u>		
AVAILABLE			
Electric service is available under this rate schedule a facilities.	t points on the Com	pany's existing distribution	
APPLICABLE			

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE

\$101.07<u>128.00</u>

ENERGY CHARGE

4.44314.5256¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

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(Name of Issuing Utility)		
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(Territory to which schedule is applicable)	which was filed October 28, 2015June 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets	
INTERRUPTIBLE CONTRACT	SERVICE	
SPECIAL FACTILITIES CHARGE		
There shall be a monthly charge of one and three f of all special facilities installed and owned by the Co the customer.		
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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		ORATION COMMISSION OF KANSAS KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS		
	· · · · · · · · · · · · · · · · · · ·	(Name of Issuing Utility)				
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17	(Terri	tory to which schedule is applicable)	which was filed	Octob	e r 28, 201 :	<u>SJune 8</u>
o supplement all modify the	or separa e tariff as	te understanding shown hereon.	Shee	t 3 of 3 Shee	ts	
		INTERRUPTIBLE CONTRACT	<u> SERVICE</u>			
		Plus all applicable adjustments and surcha	arges.			
SERVIC	<u>CE CU</u>	RTAILMENT				
(Compa of that	rvice shall be subject to economic curtailr any. Any demand required by the customer specified by the Company shall be priced at \$ ed hereunder.	during each period	of curtail	ment in	exces
DEFINI	TIONS	S AND CONDITIONS				
	1.	Individual motor units rated at ten horsepo satisfactory to the Company.	wer or more shall	have star	ting equ	ipmer
	2.	Any customer whose standard voltage at the 34.5 kilovolts shall receive a discount of \$0.2 net monthly bill for such point.				
;	3.	Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.				
	4.	All provisions of this rate schedule are subject authority having jurisdiction.	t to changes made	by order o	of the reg	ulator

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THE STATE CORPORATION COMMISSION OF KANSAS			
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets		
INDUSTRIAL AND LARGE POW	/ER SERVICE		
AVAILABLE			

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 251.70 <u>320.00</u>
ENERGY CHARGE	<u>1.54951.6298</u> ¢ per kWh
DEMAND CHARGE	\$ <u>14.19979914.199703</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

Month

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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THE STAT	E CORPORA	TION COMMISSIO	N OF KANSAS		
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		INDUSTR	IAL AND LARGE PO	WER SERVICE	
	2.		oad supplied during t ed for excessive lagg		d of maximum use during described below, or
	3.		us billing months of Ju		oower factor, established September, within the
	4.	the minimum den	nand specified in the l	Electric Service Agre	eement.
ADJU	STMENTS /	AND SURCHARG	ES		
Po	wer Factor	Adjustment			
			onth is less than 0.90 and dividing by th		ery, Billing Demand will be
<u>Ot</u>	<u>her Adjustm</u>	ents and Surcharg	ges		
	The rates	hereunder are sub	ject to adjustment as	provided in the follo	wing schedules:
	2. 3. 4. 5. 6.	Retail Energy Cos Property Tax Sur Transmission Del Environmental Co Renewable Energy Energy Efficiency Tax Adjustment	charge ivery Charge ost Recovery Rider gy Program Rider		
	Plus all ap	plicable adjustmer	its and surcharges.		
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2017			

No supplement or separate understanding shall modify the tariff as shown hereon.

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INDUSTRIAL AND LARGE POWER SERVICE

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS			
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(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,	
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LARGE GENERAL SERVICE Formerly High Load Factor (HLF)			
AVAILABLE			
Electric service is available under this rate schedule at points on the company's existing distribution facilities.			
APPLICABLE			
To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.			

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$251.70 320.00

ENERGY CHARGE <u>1.54951.6298</u>¢ per kWh

DEMAND CHARGE \$14.19979914.199703 per kW

Plus all applicable adjustments and surcharges.

Day

Year

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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LARGE GENERAL SERVICE Formerly High Load Factor (HLF)

BILLING DEMAND

Billing Demand shall be the greatest of:

- 1. 1,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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	RPORATION COMMISSION OF KANSAS C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS
	(Name of Issuing Utility)		
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(Ter 2017	ritory to which schedule is applicable)	which was filed	October 28, 2015 June 8,
No supplement or sep shall modify the tarif	arate understanding f as shown hereon.	Sheet	4 of 4 Sheets
	LARGE GENERAL SEF		
4.	When electric service is taken at a seconda shall be increased by \$1.006812 per kW.	ary distribution voltag	ge, the Demand Charge
5.	5. When electric service is taken at 34.5 kV or above, the Demand Charge shall decreased by \$1.882738 per kW.		
6.	6. Service under this rate schedule is subject to Company's General Terms and Conditio presently on file with the State Corporation Commission of Kansas and any modificatio subsequently approved.		
7.	All provisions of this rate schedule are subject authority having jurisdiction.	ct to changes made b	y order of the regulatory

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
(Name of Issuing Utility) WESTAR NORTH RATE AREA	Replacing Schedule_	LTM Sheet 1
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 3 Sheets

LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.82702.1944¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$16.622941 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued			
	Month	Day	Year
		-	4
Effective			
	Month	Day	Year

By

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM	
(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule_	LTM Sheet 2	
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 3 Sheets	
BILLING DEMAND			
LARGE TIRE MANUFACTURERS			
The Billing Demand (kVA) each month shall be th integrated kW loads during the month divided by the thirty minute periods.			
In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.			
ADJUSTMENTS AND SURCHARGES			
The rates hereunder are subject to adjustment as p	rovided in the follow	wing schedules:	

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
(Name of Issuing Utility)	Replacing Schedule_	LTM Sheet 3
WESTAR NORTH RATE AREA	<u>-</u>	
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 3 Sheets
LARGE TIRE MANUFACT	<u>URERS</u>	

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>MGS</u> Sheet <u>1</u>
(Territory to which schedule is applicable) $\frac{2017}{2}$	which was filed	October <u>28, 2015</u>June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$100.99128.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May. $\frac{1.47721.5322}{per}$ per kWh

Summer Period - Energy used during the billings months of June through September. $\frac{1.94522.0222}{\text{ per kWh}}$

DEMAND CHARGE

\$15.77006315.770103 per kW

Plus all applicable adjustments and surcharges.

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WESTAR RATE AREA		
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets
MEDIUM GENERAL SERVICE		
MINIMUM MONTHLY BILL		
The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.		
BILLING DEMAND		

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

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Replacing Schedule_	MGS Sheet 3
which was filed	October 28, 2015 June 8,
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RVICE	ng schedules:
	SCHEDULE Replacing Schedule which was filed Sheet

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS		
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(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>OPS</u> Sheet 1
(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8.
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 4 Sheets
<u>OFF-PEAK SERVIC</u> <u>AVAILABILE</u> Electric service is available under this schedule at p		anv's existing distributior
facilities to industrial customers.	•	, ,
APPLICABLE		
Applicable to service provided to separately meter primarily during the off-peak period, defined hereaft backup, breakdown, standby, supplemental, short ter	ter. This rate sche	edule is not applicable to
NET MONTHLY BILL		
BASIC SERVICE FEE \$101.03128.00		
ENERGY CHARGE 2.05592.0466	¢ per kWh	

DEMAND CHARGE

On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM	MONTH	ILY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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(Territory to which schedule is applicable)	which was filed <u>October 28, 2015</u> June 8.
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
OFF-PEAK SERVIC	E
BILLING DEMAND On-Peak Billing Demand shall be the average kW lo	ad during the 15-minute period of maximum

use during the on-peak hours of the billing period. Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS
(Name of Issuing Utility)	Daula dua Cabadula	OPC Charles 2
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(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,
2017		
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 3 of 4 Sheets

OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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	RPORATION COMMISSION OF KANSAS C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE OPS	
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	WESTAR RATE AREA	Replacing Schedule <u>OPS</u> Sheet <u>4</u>	
(To	erritory to which schedule is applicable)	which was filed October 28, 2015June 8,	
No supplement or set shall modify the tari	parate understanding if as shown hereon.	Sheet 4 of 4 Sheets	
	OFF-PEAK SERVIC	<u>E</u>	
DEFINITIO	NS AND CONDITIONS (CONT)		
6.	6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.		
7.	7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.		
8.	8. Service under this rate schedule is not available with any other rate schedule or rider.		
9.	 Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. 		
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.			

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THE STATE CORPORATION COMMISSION OF KANSAS				
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WESTAR NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet1			
(Territory to which schedule is applicable)	which was filed October 28, 2015 June 8.			
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RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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(Name of Issuing Utility) Replacing SchedulePS.RSheet WESTAR NORTH RATE AREA (Territory to which schedule is applicable) which was fileddunted_line_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline_Cline Image: the standard schedule is applicable which was fileddunted_line dunted_line Image: the standard schedule is applicable which was fileddunted_line dunted_line Image: the standard schedule is applicable which was fileddunted_line dunted_line Image: the standard schedule is applicable which was fileddunted_line dunted_line Image: the standard schedule is applicable standard schedule dunted_line Image: the standard schedule is applicable Standard schedule dunted_line Image: the standard schedule is applicable for the schedule is applicable and uses as the primary source of heat for the span be heated, three (3) kilowatts or more of electric space heating equipment, and has so informer Company in writing, the rate above shall be modified for bills issued for November through Margonary in writing, the rate above shall be modified for bills issued for November through Margonary in writing, the rate above shall be modified for bills issued for November bills, 100 kWh per kW of installed heating capacity Margonary bills, 170 kWh per kW of installed heating capacity March bills, 170 kWh per kW of installed heatin											
Replacing SchedulePS:RSheet_1 (Territory to which schedule is applicable) which was filed	ESTAR ENERGY, IN			NY, d.b.a. W	ESTAR ENERC	- Y	SCHEDULE	PS-R			
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RESTRICTED SERVICE TO SCHOOLS NET MONTHLY BILL BASIC SERVICE FEE \$22.81 29.00 ENERGY CHARGE 7.47987.5494¢ per kWh for the first 12,500 kWh*, plus 6.53175.5831¢ * Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for through September inclusive. * If the customer has permanently installed and uses as the primary source of heat for the space be heated, three (3) kilowatts or more of electric space heating equipment, and has so informer Company in writing, the rate above shall be modified for bills issued for November through Matolows: 1. Customer's use of such heating equipment shall be billed at 5.53475.5831¢ per k determined in accordance with the following schedule: November bills, 50 kWh per kW of installed heating capacity January bills, January bills, 170 kWh per kW of installed heating capacity April bills, March bills, 100 kWh per kW of installed heating capacity April bills, March bills, 100 kWh per kW of installed heating capacity March bills, So kWh per kW of installed heating capacity March bills, 100 KWh per kW of installed heating capacity March bills, 100 kWh per kW of installed heating capacity March bills, So kWh per kW of installed heating capacity March bills, 100 <		erritory to which s	schedule is appl	icable)		۷	which was filed		tober 2	<u>8, 2015</u>	June 8.
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5.5317 per kWh for all additional kWh * Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for through September inclusive. If the customer has permanently installed and uses as the primary source of heat for the spare be heated, three (3) kilowatts or more of electric space heating equipment, and has so informer Company in writing, the rate above shall be modified for bills issued for November through Matolows: 1. Customer's use of such heating equipment shall be billed at 5.53175.5831¢ per k determined in accordance with the following schedule: November bills, 50 kWh per kW of installed heating capacity December bills, January bills, 170 kWh per kW of installed heating capacity April bills, March bills, 50 kWh per kW of installed heating capacity May bills, Source of the energy consumed by the space heating equipment. The kilo hour consumption so metered, rather than the amount calculated from the above, is billed at 5.53175.5831¢ per kWh. Plus all applicable adjustments and surcharges. standards Month Day Year	BASIC	SERVICE FEE	Ξ \$ 22.8 -		29.00						
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circuit to determine the energy consumed by the space heating equipment. The kilow hour consumption so metered, rather than the amount calculated from the above, be billed at 5.53175.5831¢ per kWh. Plus all applicable adjustments and surcharges. ssued		November I December I January bill February bi March bills, April bills,	bills, bills, ls, ills,	50 100 170 190 170 100	kWh per kWh per kWh per kWh per kWh per kWh per	kW of kW of kW of kW of kW of kW of kW of	installed hea installed hea installed hea installed hea installed hea installed hea	ting capac ting capac ting capac ting capac ting capac	sity sity sity sity sity sity		
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(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,			
2017					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 4 Sheets			

RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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THE STATE CORPORATION COMMISSION OF KANSAS			In	1dex
		ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	PS_R
		suing Utility)		10 K
	WESTAR NOR	TH RATE AREA	Replacing Schedule_	PS-R Sheet 4
017	(Territory to which	schedule is applicable)	which was filed	October 28, 2015 June 8,
No supplement or shall modify the t	separate understanding ariff as shown hereon.	5	Shee	t 4 of 4 Sheets
		RESTRICTED SERVICE TO	<u>SCHOOLS</u>	
<u>0</u>	ther Adjustmen	t and Surcharges		
	The rates	hereunder are subject to adjustme	ent as provided in th	ne following schedules:
	1. 2. 3. 4. 5. 6. 7.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ri Renewable Energy Program Ride Energy Efficiency Rider Tax Adjustment		
	Plus a	Il applicable adjustments and surc	harges.	
DEFINIT	ONS AND COM	DITIONS		
1.	electric sp the kW all	shall have the right of inspection a bace heating and equipment for co owance of installed heating capaci and exceeds that which is necessa	mpliance with this s ty for billing purpos	schedule, and will reduce es when, in its judgment
2.	and Cond	nder this rate schedule hereunder itions as approved by the State C on subsequently approved.		
3.		ons of this rate schedule are subjec naving jurisdiction.	t to changes made	by order of the regulatory
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		Index
'HE STATE CORPORATION COMMISSION OF KANSAS 'ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule	<u>REIS</u> Sheet 1
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8
lo supplement or separate understanding hall modify the tariff as shown hereon.	She	et 1 of 3 Sheets
RESTRICTED EDUCATIONAL INST	ITUTION SERVICE	Ξ
AVAILABLE		
Restricted Educational Institution Service is only a this rate schedule prior to the effective date of this r		ners taking service unde
Available throughout Company's service area for contiguous premises of an educational institution. breakdown, standby, supplemental, short term, rest	This schedule is	not applicable to backup
NET MONTHLY BILL		
BASIC SERVICE FEE \$22.8429.	00	
ENERGY CHARGE		
Winter Period - Energy used during the billing n	nonths of October t	through May.
4.5482 <u>4.6091</u> ¢ per kWh nex	t 70,000 kWh xt 180,000 kWh ditional kWh	
Summer Period - Energy used during the billing	months of June th	rough September.
6.53596.6234¢ per kWh nex	t 70,000 kWh xt 180,000 kWh ditional kWh	
Plus all applicable adjustments and surcharges.		

Effective ____

Day Year

Ву____

Jeffrey L. Martin, Vice President

Month
	Ind	ex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule	REIS Sheet 2
(Territory to which schedule is applicable) $\frac{2017}{2}$	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the fariff as shown bereon	Sheet	2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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	Ind	ex		
THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS		
(Name of Issuing Utility)		DEIG		2
WESTAR SOUTH RATE AREA	Replacing Schedule	REIS	Sheet	_3
(Territory to which schedule is applicable) 2017	which was filed	Octol)er 28, 20	15 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheet	ts	

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	Month	Day	Year
Effective			
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By			
J	effrev L. Martin	, Vice President	

SCHEDULE RITODS

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY	, INC & KANSAS	GAS & ELECTRIC	COMPANY, d.b.a.	WESTAR ENERGY
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(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and taxexempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$20.82060021.04077 7.74507.8263¢ per kWh 7.74507.8263¢ per kWh 5.22105.2758¢ per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$20.82060021.04077 19.1924<u>19.3939</u>¢ per kWh 7.7450<u>7.8263</u>¢ per kWh 5.2210<u>5.2758</u>¢ per kWh First 10 kWh Weekday use Weekday evening use Night and weekend use

Plus all applicable adjustments and surcharges.

	Month	Day	Year
Effective			
	Month	Day	Year

Jeffrey L. Martin, Vice President

Replacing Schedule<u>RITODS</u>Sheet<u>1</u>

which was filed _____ October 28, 2015 June 8,

Sheet 1 of 4 Sheets

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year

Year

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SCHEDULE <u>RITODS</u>

Replacing Schedule___<u>RITODS__</u>Sheet__2___

which was filed _____October 28, 2015June 8, ____

Sheet 2 of 4 Sheets

THE STATE CORPORATION COMMISSION OF KANSAS

VESTAR	ENERGY	INC & KANSAS	GAS & FLECTRIC	COMPANY dha	WESTAR ENERGY
WESTAK	ENEROT,	, INC & KANSAS	UND & LLLUTRIC	COMI ANT, u.U.a.	WESTAK ENERGI

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE <u>RITODS</u>

Replacing Schedule___<u>RITODS__</u>Sheet__<u>3</u>___

which was filed _____October 28, 2015June 8, ____

Sheet 3 of 4 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. DEFINITIONS AND CONDITIONS CONTINUED

- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
- 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE			
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets			
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,	
WESTAR RATE AREA	Replacing Schedule_	<u></u>	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	RITODS	

8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued			
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>1</u>	
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet	1 of 7 Sheets
RESIDENTIAL STANDARD	SERVICE	
AVAILABLE		

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating generation powered by renewable energy resources (see Definitions and Conditions #3) taking service or adding renewable resources after October 28, 2015.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Jeffrey L. Martin, Vice President

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HE STATE CORPORATION COMMISSION (ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPA		SCHEDULE	RS	
(Name of Issuing Utility)		Replacing Schedule	<u>RS</u> Sheet <u>2</u>	
WESTAR RATE AREA		Replacing Schedule <u>RS</u> Sheet <u>2</u>		
(Territory to which schedule is applicable) 2017		which was filed	October 28, 2015 June 8,	
lo supplement or separate understanding hall modify the tariff as shown hereon		Sheet 2 of 7 Sheets		
RESIDE	ENTIAL STANDARD	SERVICE		
STAN	IDARD ELECTRIC SI	ERVICE		
NET MONTHLY BILL				
BASIC SERVICE FEE	\$ 14.50 <u>18.50</u>			
ENERGY CHARGE				
Winter Period - Energy used ir	n the billing months of	October through M	ay.	
7.6833<u>7.2982</u>¢ per kV 7.6833<u>7.2982</u>¢ per kV 6.2804¢ per kWh	Vh next 400 kWh			
Summer Period - Energy used	in the billing months	of June through Se	ptember.	
<u>7.68337.2982</u> ¢ per kW <u>7.68337.2982</u> ¢ per kW <u>8.47527.8396</u> ¢ per kW	Vh next 400 kWh			
Plus all applicable adjustments	s and surcharges.			
MINIMUM MONTHLY BILL				
The Basic Service Fee, plus the applicable adjustments and surcha	•	n the Electric Serv	ice Agreement, plus all	
CON	SERVATION USE SE	RVICE		
The energy charge component o consumption is less than or equal the september will be reduced to the set the set of the	to 30 kWh for each of	the billing months of		

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Effective _

Month Day Year

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THE STATE COR			OF KANSAS ANY, d.b.a. WESTAR ENERGY	SCHEDULE		RS
westar enerot, inc	(Name of Issu			SCHEDOLE		<u>K5</u>
	·			Replacing Schedule_	RS	Sheet3
	WESTAR R	ATE AREA				
(Te 20	erritory to which s	schedule is app	licable)	which was filed	Oeto	b er 28, 2015 June 8,
	o supplement or separate understanding all modify the tariff as shown hereon		Shee	Sheet 3 of 7 Sheets		
		RESID	ENTIAL STANDARD	SERVICE		
month s		month's us	onsumption exceeds age and all subsequ period.			
			mption as used here ays in the billing peri		h used c	luring the billing
	RES	TRICTED F	PEAK MANAGEMEN	T ELECTRIC SERV	<u>ICE</u>	
and taking taking this rate custome	ng service une schedule. F ers. If an exist	der the Peal Restricted P ing custome	ctric Service is only a k Management Elect eak Management E er stops taking servic r service at a later da	ric Service Rate privile lectric Service Rate e under this rate for	or to the e is not a	effective date of available to new
NET MONT	HLY BILL					
BASIC S	SERVICE FEE	E	\$ 16.50 <u>18.5</u>	50		
ENERG	Y CHARGE		4.66444	. <u>5739</u> ¢ per kWh		
DEMAN	D CHARGE					
Wint		emand set in \$2.13 per l	n the billing months o kW	f October through M	lay.	
Sum		Demand set \$6.91 per l	in the billing months kW	of June through Se	ptember.	
Plu	us all applicab	le adjustme	nts and surcharges.			
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HE STATE CORPORATION COMMISSION OF KA	NSAS
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a	WESTAR ENERGY SCHEDULE RS
(Name of Issuing Utility)	Replacing Schedule <u>RS</u> Sheet4
WESTAR RATE AREA	
(Territory to which schedule is applicable) $\frac{2017}{2000}$	which was filed October 28, 2015June 8,
o supplement or separate understanding all modify the tariff as shown hereon	Sheet 4 of 7 Sheets
RESIDENTIA	L STANDARD SERVICE
MINIMUM MONTHLY BILL	
	um specified in the Electric Service Agreement, plus the that the customer has purchased at least 1 kWh, plus all
BILLING DEMAND	
Customer's average kilowatt load during	the 30 minute period of maximum use during the month.
RESTRICTED CO	NSERVATION USE SERVICE
under the Conservation Use Service rate taking service under this Restricted Conse kWh in any summer billing month then t	y available to customers in the South Rate Area taking service prior to the effective date of this rate schedule. If customers rvation Use Service average daily consumption exceeds 30 hat month's usage, and all subsequent energy usage shall Electric Service portion of this rate schedule unless the ation Use Service.
Customer's average daily consumption period divided by the number of days in	as used herein shall be the kWh used during the billing the billing period.
NET MONTHLY BILL	
BASIC SERVICE FEE \$44	1.50 18.50
ENERGY CHARGE 5.1	915 <u>3.7379</u> ¢ per kWh
Plus all applicable adjustments and su	rcharges.
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	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE RS		
,	(Name of Issuing Utility)			
	WESTAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>5</u>		
(Territory to which schedule is applicable) 2017		which was filedOctober 28, 2015 Jur		
lo supplement or separate understanding hall modify the tariff as shown hereon		Sheet 5 of 7 Sheets		
	RESIDENTIAL STANDARD	SERVICE		
ADJUSTME	NTS AND SURCHARGES			
The	rates hereunder are subject to adjustment as p	provided in the following schedules:		
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 			
	all applicable adjustments and surcharges.			
	NS AND CONDITIONS			
1.	The initial term of service under this rate sch the right to require the customer to exect additional charge, or special minimum ar facilities are required to serve such custom	ute an Electric Service Agreement with nd or a longer initial term when additic	an	
2.	The Peak Management Electric Service constitution existing customers. If at any time, an existing Service portion of this rate schedule, the Management Electric Service.	ng customer elects the Standard Resider	ntial	
3.	A Customer-Generator is the owner or oper	rator of a Facility which:		
	a. Is powered by a renewable energyb. Is located on premises owned, or	gy resource; operated, leased, or otherwise controlled	l by	
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HE STATE CORPORATION COMMISSION OF KANSAS ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility) WESTAR RATE AREA (Territory to which schedule is applicable) 2017 No supplement or separate understanding shall modify the tariff as shown hereon RESIDENTIAL STANDARD S the Customer-Generator and provi premise; C. Is interconnected and operates in p Company facilities; d. Is intended primarily to offset pai electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ren Wind; solar thermal sources;	which was filed Shee	RS Sheet 6		
(Name of Issuing Utility) WESTAR RATE AREA (Territory to which schedule is applicable) 2017 No supplement or separate understanding shall modify the tariff as shown hereon RESIDENTIAL STANDARD S the Customer-Generator and provi premise; c. Is interconnected and operates in p Company facilities; d. Is intended primarily to offset pan electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ren Wind;	Replacing Schedule_ which was filed Shee	RS Sheet 6		
WESTAR RATE AREA (Territory to which schedule is applicable) 2017 No supplement or separate understanding Mail modify the tariff as shown hereon RESIDENTIAL STANDARD S the Customer-Generator and provide premise; C. Is interconnected and operates in provide premise; d. Is intended primarily to offset paral electrical energy requirements; an e. Contains a mechanism, approved disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means real Wind;	which was filed Shee	October 28, 2015 June 8,		
(Territory to which schedule is applicable) 2017 No supplement or separate understanding shall modify the tariff as shown hereon RESIDENTIAL STANDARD S the Customer-Generator and provi premise; c. Is interconnected and operates in proving Company facilities; d. Is intended primarily to offset para electrical energy requirements; an e. Contains a mechanism, approving disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means references.	Shee			
No supplement or separate understanding shall modify the tariff as shown hereon	Shee			
 And a structure of the customer-Generator and proving premise; c. Is interconnected and operates in Company facilities; d. Is intended primarily to offset particular electrical energy requirements; and e. Contains a mechanism, approving disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means renewable energy resources means renewable energy renew		t 6 of 7 Sheets		
the Customer-Generator and provi premise; c. Is interconnected and operates in Company facilities; d. Is intended primarily to offset par electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ref	ERVICE	Sheet 6 of 7 Sheets		
premise; c. Is interconnected and operates in p Company facilities; d. Is intended primarily to offset par electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ref Wind;				
Company facilities; d. Is intended primarily to offset par electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ren Wind;	des power to a fac	ility located on that same		
 d. Is intended primarily to offset parelectrical energy requirements; an e. Contains a mechanism, approvidisables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means readily wind; 	parallel phase and	synchronization with the		
electrical energy requirements; an e. Contains a mechanism, approv disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ref Wind;	rt or all of the Cu	stomer-Generator's own		
disables the unit and interrupts the electric lines in the event that interrupted. "Renewable energy resources" means ren Wind;	d			
electric lines in the event that interrupted. "Renewable energy resources" means ren Wind;				
interrupted. "Renewable energy resources" means rei Wind;				
Wind;				
 photovoltaic cells and panels; dedicated crops grown for energy cellulosic agricultural residues; plant residues; methane from landfills or from was clean and untreated wood product existing hydropower; new hydropower, not including pur 10 megawatts or less; fuel cells using hydrogen produce energy resources; and other sources of energy, not includ after the effective date of this ta rules and regulations establishe 2009 Supp. 66-1262, and amend 4. Individual motor units shall not exceed five h prior to installation. 	production; stewater treatment is such as pallets; mped storage, that ed by one of the a ding nuclear powe riff, and that are c ed by the Commis dments thereto.	t; t has a nameplate rate of above-named renewable er, that become available sertified as renewable by ssion pursuant to K.S.A.		
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THE STATE CO	RPORATION COMMISSION OF KANSAS		
VESTAR ENERGY, IN	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
	(Name of Issuing Utility)	Replacing Schedule	<u></u>
	WESTAR RATE AREA	rophienig Senedulo_	
•	Territory to which schedule is applicable) $\frac{117}{117}$	which was filed	October 28, 2015 June 8,
No supplement or sep shall modify the tarif	e	Shee	et 7 of 7 Sheets
	RESIDENTIAL STANDARD	SERVICE	
5.	A multi-family dwelling, consisting of apartm sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num apartments served; otherwise the Small of Submetering by the customer of any portio	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra	for sanitation, may be mber 21, 1978. Charges block by the number o te schedule shall apply
5.	sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra n of such service is o Company's Gene	for sanitation, may be mber 21, 1978. Charges block by the number o te schedule shall apply prohibited. ral Terms and Conditions
	sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num apartments served; otherwise the Small Submetering by the customer of any portio Service under this rate schedule is subject t presently on file with the State Corporation	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra n of such service is to Company's Gene Commission of Kan	for sanitation, may be mber 21, 1978. Charges a block by the number o te schedule shall apply prohibited. ral Terms and Conditions sas and any modification
6.	 sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num apartments served; otherwise the Small Submetering by the customer of any portio Service under this rate schedule is subject t presently on file with the State Corporation subsequently approved. All provisions of this rate schedule are schedule ar	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra n of such service is to Company's Gene Commission of Kan	for sanitation, may be mber 21, 1978. Charges a block by the number o te schedule shall apply prohibited. ral Terms and Conditions sas and any modification
6.	 sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num apartments served; otherwise the Small Submetering by the customer of any portio Service under this rate schedule is subject t presently on file with the State Corporation subsequently approved. All provisions of this rate schedule are schedule ar	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra n of such service is to Company's Gene Commission of Kan	for sanitation, may be mber 21, 1978. Charges a block by the number o te schedule shall apply prohibited. ral Terms and Conditions sas and any modification
6.	 sleeping facilities, living facilities and pe served under this schedule if service was in shall be calculated by multiplying the num apartments served; otherwise the Small Submetering by the customer of any portio Service under this rate schedule is subject t presently on file with the State Corporation subsequently approved. All provisions of this rate schedule are schedule ar	rmanent provisions itiated prior to Dece ber of kWh in each General Service ra n of such service is to Company's Gene Commission of Kan	for sanitation, may be mber 21, 1978. Charges a block by the number o te schedule shall apply prohibited. ral Terms and Conditions sas and any modification

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	Month	Day	Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG
(Name of Issuing Utility)	Replacing Schedule_	RS-DG Sheet 1
WESTAR RATE AREA	Kephaenig Schedule_	<u> </u>
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon	Shee	et 1 of 5 Sheets
RESIDENTIAL STANDARD DISTRIBU	ITED GENERATIO	N
AVAILABLE		
,	nainte en the Orma	
Electric Service is available under this rate schedule at	•	

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Jeffrey L. N	Aartin, Vice	President
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	RPORATION COMMISSIO		COUPDULE	
ESTAR ENERGY, IN	C & KANSAS GAS & ELECTRIC COM (Name of Issuing Utility)	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG
			Replacing Schedule_	RS-DG Sheet 2
	WESTAR RATE AREA			
•	Cerritory to which schedule is a	pplicable)	which was filed	October <u>28.</u> 2015 June 8.
lo supplement or sep hall modify the tarif	parate understanding ff as shown hereon		Shee	et 2 of 5 Sheets
	RESIDENTIAL	STANDARD DISTRIBU	TED GENERATIO	N
		ELECTRIC SERVIC	E	
NET MONT	<u> THLY BILL</u>			
BASIC	SERVICE FEE	\$ 14.50 <u>18.50</u>		
ENERG	BY CHARGE	6.9173¢ per kW	<u>/h</u>	
DEMAN	ND CHARGE			
Win	ter Period - Demand set \$3.15_pe		October through N	lay.
	nmer Period - Demand s <u>\$9.45_pe</u> ter Period - Energy used	<u>er kW</u>		
	7.6833¢ per kWh	first 500 kWh		
	7.6833¢ per kWh-		******	
	6.2804¢ per kWh	additional kWh		
Sun	nmer Period - Energy us	ed in the billing months	of June through Se	eptember.
	7.6833¢ per kWh	first 500 kWh		
	7.6833¢ per kWh			
	8.4752¢ per kWh 	additional kWh		
Plus	s all applicable adjustme	nts and surcharges.		
	MONTHLY BILL			
		ne minimum specified i	n the Electric Serv	<i>v</i> ice Agreement, plus al
		ne minimum specified i	n the Electric Serv	vice Agreement, plus a
The Ba	sic Service Fee, plus th		n the Electric Serv	vice Agreement, plus al
The Ba	sic Service Fee, plus th	ne minimum specified i 	n the Electric Serv	<i>v</i> ice Agreement, plus al
The Ba	sic Service Fee, plus th Month Day	Year	n the Electric Serv	<i>v</i> ice Agreement, plus al
The Ba	sic Service Fee, plus th		n the Electric Serv	vice Agreement, plus a

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			OF KANSAS ANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-1)G
		f Issuing Utility)				
		R RATE AREA		Replacing Schedule_	RS-DG	She <u>et 3</u>
	(Territory to wh 2017	ich schedule is app	licable)	which was filed	October	2 8, 2015 June 8,
	or separate understand tariff as shown hered			Shee	t 3 of 5 Sheets	
	RE	SIDENTIAL S	TANDARD DISTRIB	UTED GENERATION	N	
appli	icable adjustm	ents and surch	arges.			
BILLING	DEMAND					
		e kilowatt load	d during the 60-minut month.	te period of maximu	m use that	occurs in the
DETERM	IINATION OF	PEAK BILLING	PERIOD			
throu	igh 7:00 pm Ce	<u>entral Time, ex</u>	le, the demand billin cept for weekends, N ay, and Christmas Da	ew Year's Day, Mem		
Issued		De	V			
	Month	Day	Year			
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By						

	Iı	ndex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	<u>RS-DG</u> She <u>et 4</u>
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon	Shee	et 4 of 5 Sheets
RESIDENTIAL STANDARD DISTRIBU	JTED GENERATIO	N
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment as p	provided in the follow	wing schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
 The initial term of service under this rate scl the right to require the customer to exec additional charge, or special minimum an facilities are required to serve such custom 	ute an Electric Ser nd or a longer initi	vice Agreement with an
2. A Customer-Generator is the owner or ope	rator of a facility wh	lich:

- a. Is powered by a renewable energy resource;
- b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
- c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and

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	CORPORATION		OF KANSAS	SCHEDUI F	RS-	DG
		Issuing Utility)			K5-	
		R RATE AREA		Replacing Schedule	RS-DG	_ She <u>et 5</u> _
	(Territory to whi 2017	ch schedule is appl	which was filed	October	28, 2015 June 8.	
	or separate understand e tariff as shown hereo			which was filed <u>October 28, 2015 June</u> Sheet 5 of 5 Sheets <u>UTED GENERATION</u> roved by the Company that automatic the flow of electricity back onto the Compa hat service to the Customer-Generato renewable generation from:		
	RE	SIDENTIAL ST	TANDARD DISTRIB	UTED GENERATIC	<u>)N</u>	
	e.	disables the	e unit and interrupts t es in the event th	he flow of electricity	back onto th	ne Company
	"Rer	Wind; solar therma photovoltaid dedicated c cellulosic ag plant residu methane fro clean and u existing hyd new hydrop 10 megaw	al sources; c cells and panels; rops grown for energ gricultural residues; om landfills or from v ntreated wood prod lropower; ower, not including p vatts or less; sing hydrogen produ	gy production; vastewater treatmer ucts such as pallets pumped storage, tha	nt; ; at has a nam	•
3		ual motor units installation.	shall not exceed five	e horsepower, unles	ss otherwise	agreed upo
2	present		ne State Corporation			
Ę	•		rate schedule are aving jurisdiction.	subject to change	s made by	order of th
Issued						
	Month	Day	Year			
Effective						
	Month	Day	Year			

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedule_	<u>RTESC</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 3 Sheets
AVAILABILE Restricted Total Electric-School and Church Service is of this rate schedule prior to the effective date of this rate Available throughout Company's service area to qua not applicable to backup, breakdown, standby, suppl service.	schedule. lifying schools and c	hurches. This schedule is
NET MONTHLY BILL		
ENERGY CHARGE		
Winter Period - Energy used during billing mon 5.7425 <u>5.8212</u> ¢ per kWh for	ths of October throu all kWh	gh May

Summer Period - Energy used during billing months of June through September 6.97837.0739¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued ______ Month Day Year
Effective ______ Month Day Year
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	I	ndex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule	<u>RTESC</u> Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,
2017		
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- **Property Tax Surcharge** 2.
- **Transmission Delivery Charge** 3.
- Environmental Cost Recovery Rider 4.
- Renewable Energy Program Rider 5.
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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THE STATE C	ORPORATION	N COMMISSIO	ON OF KANSAS				
WESTAR ENERGY,			MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC		
	(Name o	f Issuing Utility)		Penlacing Schedule	<u>RTESC</u> Sheet <u>3</u>		
	WESTAR SO	UTH RATE AF	REA	Replacing Schedule	<u>KIESC</u> Sheet <u>5</u>		
<u>2017</u>	Ferritory to whic	ch schedule is ap	plicable)	which was filed	October 28, 2015 Jun	<u>e 8.</u>	
No supplement or s shall modify the ta	separate understand riff as shown hered	ling on.		She	et 3 of 3 Sheets		
-	RESTRIC	CTED TOTAL	_ ELECTRIC – SCHOO	L AND CHURCH S	ERVICE		
DEFINITIO	NS AND CO	NDITIONS C	ONTINUED				
4.	source of space he	energy used	te schedule is subject I for space heating and nent shall be permanent ments.	water heating purp	oses. Customer's ele	ctric	
5.	operated including	by the sch add-on heat	ble to staff living quarte ool or church and hea t pumps. Service unde s owned and/or operated	ated by electric sp er this rate schedu	bace heating equipm le is not available to	ient,	
6.	Company	v presently o	ate schedule is subject n file with the State Cor subsequently approved	poration Commissi			
7.		ions of this ra having jurisd	ate schedule are subjec liction.	to changes made	by order of the regula	itory	
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ByJef	frey L. Martin,	Vice President					

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			ON OF KANSAS		CAT	
ESTAR ENE		GAS & ELECTRIC CC	OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL	
				Replacing Schedule	SAL	_Sheet1
	WESTAR	NORTH RATE	AREA			
		which schedule is	applicable)	which was filed	June 7, 2	2016
No suppleme shall modify	ent or separate underst the tariff as shown he	anding ereon.		Sheet	1 of 6 Sheets	5
			URITY AREA LIGH	HTING		
<u>AVAII</u>	<u>_ABLE</u>					
	Electric servi facilities.	ce is availat	s schedule at	poir the Compa	ny's existi	ing distribution
<u>APPL</u>	ICABLE			7		
	the Company	individual cus y's Street Light able to backup ce.	ting rates and the second	to dawn lighting sei Recreational Lighting supplemental, short	Service.	This schedule
EQUI	PMENT AND S	SERVICE PRO	OVIDED			
	•	ny will install, cept as descr		e following items d d Conditions section		as standard
	nomir fixture	lard fixtures s hally rated at es may be op ets not to exce	the group ge and ben enclosed a	re Sodium, LED ovided for in thi pany's sole d existing woo	is rate sc iscretion,	hedule. The
	maxin a trar withou	num of 165 hsformer i ut utility ss, terr or bany i fore ityight	all consist of a wo of circuit to provide s dired. Company may ments or areas in which soil conditions; altern emental cost above the sing service served from andard installation.	customer allations ch would nath ustom c av for	designate of new p increase er may r a standar	a length, and a d location and poles in areas costs due to reimburse the rd installation. ilities shall be
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Effective _	June	23	2017			
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·	Jeffrey L. Martin	n, Vice President				

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				ON OF KANSAS DMPANY, d.b.a. WESTAR EI	NFRGY	SCHEDULE	SAL		
			of Issuing Utility)						
	WE	STAR	NORTH RATE	AREA		Replacing Schedule <u>SAL</u> Sheet <u>4</u>			
	(Territ	ory to w	hich schedule is	applicable)	I	which was filed	June	7, 2016	
lo supplemer hall modify t	nt or separate the tariff as s	e understa shown he	nding reon.			Sh	eet 4 of 6 She	ets	
					A LIGHTI	ING	// (* · States & States and a state of the states of the s		
		The m	nonthly a s:	onstandard	d installa	tion and alled p	prior to Ap	ril 1, 200	00 is as
		1.	Standard d included as provide a nonstandard installation shall be billed at the state shown about						
		2.	Nonstandar such units, costs).						
		3.	Energy for r kWh calcula rated wattag	ted on th	000 h	d in 2 above sha ours operation o monthly installr	of both lan		
		4.	The total mo	onthly bill s	m	of the above thr	ee items.		
<u>ADJUS</u>	STMENT	S ANI	O SURCHAR	GES					
	The rate	es her	eunder are si	ubjec djustme		led in the follo	owing sche	dules:	
		1. 2. 3. 4. 5. 6.	Retail Energ Property Ta Transmissi Environm Renewa Tax Ac		e Ride				
		Plus a	ll apre le a	idjustments and si	urcharge	s			
ssued								L	
	Mont	th	Day	Year					
ffective	June Mon		23 Day	<u>2017</u> Year					
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			Index			
			DN OF KANSAS MPANY, d.b.a. WESTAR ENERC	SCHEDULE	SAL	
	(Name o	of Issuing Utility)		-		
	WESTAR N	ORTH RATE A	AREA	Replacing Schedule_	SAL	Sheet5
	(Territory to wh	nich schedule is a	applicable)	which was filed	June	7, 2016
supplement ill modify the	or separate understan tariff as shown here	dıng on.		Shee	t 5 of 6 She	eets
			URITY AREA LI	GHTING		
DEFINI	TIONS AND C	ONDIT				
	on the b	d fixtures a asis of their er acceptance	ital and ma	hereur eshall be det ainter e costs, long		
		tandard insta o obligation to				
:	Compar however lamp up	ny shall repla ny will order a r, Company on replacem ustomer at th	and rep may cha ent. Repl	fixtures due to ordin r nonstandard fixtures omer the incremental e to breakage for any st of replacement.	due to o cost of t	rdinary burnout he nonstandard
	approxir	shall be op nately one-ha urning hours	alf hour s	ctric controller to e-half hour before		
ł	5. The cus inoperat	tomer shall	asa responsib	fying the Cor	npany w	hen fixtures are
	easeme	nts neede npany, in er owner and , or o ac utilition ch n tolen	ovide or secure provide service und the Company or Co- erground facilities in to cceptable methods. as sewers, septic sys- rance zone is define izontal directions of a	lei ule. Cust mp ctor of t the a ed by t Cust d un stems, the statem d as the statem	omer sha the tolera he Comp dergroun ns, water	permits and/or all, if required by ance zone of the bany by marking of facilities may lines, and cable s of the outside
ssued						
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ffective	June	23	2017			
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				ON OF KANSAS				
ESTAR ENEF	RGY, INC		S GAS & ELECTRIC CO me of Issuing Utility)	DMPANY, d.b.a. WESTAR El	NERGY SCHEDULE	SAL		
					Replacing Schedule	SAL	Sheet	6
	<u> </u>	WESTAF	R NORTH RATE	AREA				
			which schedule is	applicable)	which was filed	June 7,	2016	
o supplement all modify t	nt or sepa the tariff	rate under as shown l	standing nereon.	She	eet 6 of 6 Sheer	ts		
					LIGHTING			
	7.	notice fixture in the	Company k e to the cust e or its opera immediate ar velopment rest	xture prov ause an ublic sa	ided for he condition	ice upon tw Company's j affecting th tion of any l	judgmen ne quality	it, sucl y of life
	8.	2002.	nstallations of The decision pany's option.		nps and o longer be ava be ury Vapor lamps			
	9.	Servi	ce under this s	chedule	he following minimum	terms:		
			Standard fixture Standard extens					
			oany may requi num and/or a lo		eement with an ac ons not contemp			specia
	10.	prese	ce under this rander this rander this rander the second seco	the the Corpor	npany's Gene ission of the			
	11.		ovisions of this rity having ju	schedule are ction.	subj (es made	by order o	f the reg	ulator
ssued								
	IV	Ionth	Day	Year				
ffective _		une Ionth	23 Day	<u>2017</u> Year				

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	ORATION COMMISSION OF KANSAS KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SAL
	(Name of Issuing Utility)	· · · · · · · · · · · · · · · · · · ·
W	ESTAR SOUTH RATE AREA	Replacing Schedule <u>SAL</u> Sheet <u>1</u>
(Terr	itory to which schedule is applicable)	which was filed June 7, 2016
o supplement or separa nall modify the tariff as	te understanding shown hereon.	Sheet 1 of 6 Sheets
	SECURITY AREA LIGH	ITING
AVAILABLE		
Electri facilitie	c service is availated at p es.	point the Company's existing distribution
APPLICABLE		
the Co is not a service	applicable to backup, break	b dawn lighting service not provided for ecreational Lighting Service. This schedu plemental, short term, resale or shared elect
		e following items designated as standa d Conditions section.
1.	Standard fixtures shall consider and lumay be open or enclosing the Conto exceed four feet in Linear affixed to a only under agreement at the don or bef	ure Sodium, LED or Metal Halide lamp ded for in this rate schedule. The fixture discretion, supported by brackets n d poles. Filament lamps are availab 1968.
2.	Standard extension chall consist of a wo maximum of 165 mu of circuit to provide s a transformer incluired. Company may without utility mements or areas in which access, terms or soil conditions; alterna Company incremental cost above the Security incluing service served from	the would increase costs due atile stomer may reimburse the average of or a standard installation

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	Ι	ndex			
THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDIH E	CAT			
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	SAL			
(Name of issuing Othry)	Replacing Schedule_	SAL	Sheet	2	
WESTAR SOUTH RATE AREA	Replacing Schedule SAL Sheet which was filed June 7, 2016 Sheet 2 of 6 Sheets A LIGHTING n customer's Sheet 2 of 6 Sheets A LIGHTING or more number of customer's need. A nonstate or more number of and and units. It may, however On and number of a state of a state of fixture similar wattage and (if applicate of succession with a state of succession and pay the entire cost difference, store with a state of store with a state of store with a store of a state of store with a store with a store of a store with a store with a store with a store of a store with a store				
(Territory to which schedule is applicable)	which was filed	June 7,	2016		
No supplement or separate understanding that modify the tariff as shown hereon.	Shee	et 2 of 6 Shee	ts		
SECURITY AREA LIG	HTING				
nonstandard la section or other items installation is on a section des one or m include one or model and a section shall in any new nonstance of lation shall installation consisting a section dard fixtu standard extension. The section of s equivalent standard in the section contribution in aid of content rior difference between the customer requests to find the section	to me subcustomer ore remaindard uni- nd a sub April 1, 2000 be used to the ins- similar watta new installation nall pay the ent standard installation difference, Compan- tion be paid in two	's need. ts. It may 0, Compar talled cos ge and (i exceeds ire cost d tion. Howe n exceed y shall fir elve (12)	A nonst , howev ny's inver t of a st f applic the cos ifference ever, if t s \$120. nance th	tandard er, also estment andard able) a t of the e, as a he cost 00 and ne cost	
NET MONTHLY BILL					
A. A monthly charge per standa	xisting standard w	vood pole	is as foll	ows:	
ED La <u>Lumen</u> <u>Attage</u> 1. 4,763 48 2. 6,436 72 3. 8,26 80 F 4. 19, 215 S 5. 27 240 Fl	<u>kWh</u> 16 24 27 72	Price \$11.75 \$17.26 \$18.21 \$38.64			
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Effective	June	23	2017	
	Month	Day	Year	

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					I	ndex
					SCHEDULE	SAL
	, 					
	W	 B. Multiple Light and vice - \$3.59 per cents per watt and up in excess of service is \$14.40 C. The monthly charge and extense Plus all applicable added and up and surce STMENTS AND SURCHARGES The rates hereunder are subject to 1. Retail Energy Cost Add 2. Property Tax Surcharge 3. Transmission Delivery C 4. Environmental Cost Ret 5. Renewable Energy Plant 6. Tax Adjustment Plus all applicable adjustments are subject and company on the usis of their quality availability, ger an customer acceptance 2. All nonstance puschalations will be installed under no company on to maintain an inventor of the second seco	AREA	Replacing Schedule	SAL Sheet 4	
	(Terri	itory to wh	ich schedule is	applicable)	STAR ENERGY SCHEDULE SAL Replacing Schedule SAL Sheet which was filed June 7, 2016 Sheet 4 of 6 Sheets AREA LIGHTING \$3.59 per unit for the watts or less per unit, plusticess of 100 watcher unit. The minimum bill for the state of the st	June 7, 2016
No supplem shall modify	ent or separate the tariff as	te understan shown here	ding on.		She	et 4 of 6 Sheets
				SECURITY AREA LIGH	ITING	
	В.	cents p	per watt			or less per unit, plus 2.75 The minimum bill for this
	C.	The mo	onthly charg	ard extension	be \$3.50.	
		Plus all	applicable a	adj nd surch		
<u>ADJL</u>	JSTMEN	TS AND	SURCHAR	GES		
	The ra	tes here	under are su	ubject t	provided in the follo	wing schedules:
		2. F 3. T 4. E 5. F	Property Tax Transmission Environmenta Renewable E	Surcharge Delivery C al Cost Re Inergy P		
DEEI			-			
		Standa Compa	rd fixtures ny on th	Mable for installat sis of their quality,	mainte	-
	2.			allations will be installed to maintain an inventory		any's option. Company is nonstandard installations.
Issued	Mor	nth	Day	Year		
Efforting			23	2017		
Effective	June Mo:		 Day	Year		

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HE STATE COR	PORATION COMMISSION OF KANSAS			
ESTAR ENERGY, INC	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL	
	(Name of Issuing Utility)			
	WESTAR SOUTH RATE AREA	Replacing Schedule_	SAL Sheet 5	
(Te	rritory to which schedule is applicable)	which was filed	June 7, 2016	
lo supplement or sepa hall modify the tariff	as shown hereon.	Sheet	5 of 6 Sheets	
	SECURITY AREA LIGH	TING		
3.	Company will observe a place lamps for no however, Company and arge the custom lamp upon replace and lacement due t	onstand fixtures her the cremental	ary burnout. In addition due to ordinary burnout cost of the nonstandard reason may be charged	
4.	Lamps shall be optimized a photo approximately one-hall the sumset 4,000 burning hours per		provide service fror sunrise, a total of abou	
5.	The customer shall assuming the inoperative.	or notifying the Con	npany when fixtures are	
6.	easements needed to provide	r this schedule. Cu mpany's contractor n the area reques t. Customer owne ems, irrigation s	of-way permits and/c stomer shall, if required of the tolerance zone c ted by the Company b ed underground facilitie ystems, water lines, and 24 inches of the outside	
7.	The Company may make to install or monotice to the customer, any fixture provides such fixture or it is pration could cause an of life in the importance area, or the public sordinance or provide popment restriction.	in if, in the ory condi	e upon two days written e Company's judgment tion affecting the quality in violation of any loca	
8.	Filament a March 1 and at 4, 2002. The decision to re- lament at 5 her type shall be Company's	y Vajana kina pair	nents dated on or before o longer be available or ment or Mercury Vapo	

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THE STAT	E CORP	ORATION COMMIS	SION OF KANSAS					
WESTAR ENER	RGY, INC &	KANSAS GAS & ELECTRIC		R ENERGY S	CHEDULE	SAL		
		(Name of Issuing Utili	ty)	F	Replacing Schedule_	SAI	Sheet 6	
- <u></u>	W	ESTAR SOUTH RA	ΓE AREA	T	ceptaeting Senedule_	<u></u>		
	(Terr	itory to which schedule	is applicable)	V	which was filed	June 7, 2	2016	
No supplements shall modify to	nt or separa the tariff as	te understanding shown hereon.			Sheet	6 of 6 Sheet	ts	
			SECURITY AR		<u>10</u>			
	9.	Multiple Light lighting units. amperes, shall b electric consumir maintain the dust	n of four in acco nall be	rteen lights ordance with e permitted	pany servi	load not ce standa	the circuit and to exceed 15 ards. No other hall supply and	
	10.	Service under thi	s sci	e for th	owing minimum	erms:		
		A. Standard fixtu B. Standard exte		m.				
		Company may r special minimum			greement with a conditions not c			
	11.	Service under this presently on file work of the set of	with the Stat		ompany's Gener nmission of the s			
	12.	All provisions of th authority having j			changes made b	oy order o	f the regulatory	
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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES	
(Name of Issuing Utility)			
WESTAR RATE AREA	Replacing Schedule.	<u>SES</u> _Sheet1	
(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8, 2017	
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 3 Sheets	

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE

\$22.8129.00

\$8.42 per kW

ENERGY CHARGE

2.71772.7832¢ per kWh

DEMAND CHARGE

Plus all applicable adjustments and surcharges.

Issued Month Day Year Effective Month Day Year By

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THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES		
(Name of Issuing Utility)		ara	<u>C1</u>	2
WESTAR RATE AREA	Replacing Schedule_	<u>SES</u>	Sheet	
(Territory to which schedule is applicable)	which was filed	October 28	, 2015 June	8, 2017
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 3 Shee	ts	

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteenminute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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	leffrey L. Martin	, Vice President	

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	TE CORPORA									
STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)			GY SCHE	DULE	SES					
		-			Repla	cing Schedule <u>.</u>	SES	_ Sheet_	3	
	WE	STAR RATE	AREA							
		to which sched	ule is applica	ble)	which	was filed	October 28	, 2015 June	8, 201	
o supplement or separate understanding all modify the tariff as shown hereon.						Sheet 3 of 3 Sheets				
		:	STANDAF	RD EDUCATIO	NAL SERV	ICE				
	<u>Other Adju</u>	istments an	d Surchar	ges						
	The	e rates here	under are	subject to adju	stment as p	provided in t	he followin	ig sched	ules:	
		 Proj Trai Trai Env Ren Ene 	perty Tax nsmission ironmenta		je y Rider					
	Plus all ap	plicable adju	ustments a	and surcharges						
DEFIN	NITIONS AN	<u>D CONDITI</u>	<u>ONS</u>							
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THE STATE CORPORATION COMMISSION OF KANSAS										
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS								
(Name of Issuing Utility)										
WESTAR RATE AREA	Replacing Schedule	<u>SGS</u> Sheet <u>1</u>								
(Territory to which schedule is applicable) 8, 2017	which was filed	October 28, 2015 June								
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 5 Sheets								
SMALL GENERAL SER	VICE									
AVAILABLE										
Electric service is available under this schedule at points	on Company's exist	ting distribution facilities.								
APPLICABLE										
To any customer using electric service supplied at c schedule is provided. This schedule is not applicable to short term, resale or shared electric service.	•									

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

STANDARD SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73.29.00

ENERGY CHARGE

7.04176.9063¢ per kWh 5.12465.0261¢ per kWh for the first 1,200 kWh for all remaining kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	t 2 of 5 Sheets
(Territory to which schedule is applicable) 8, 2017	which was filed	October 28, 2015 June
WESTAR RATE AREA	Keplacing Schedule_	<u> </u>
(Name of Issuing Utility)	Replacing Schedule_	SGS Sheet 2
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS

SMALL GENERAL SERVICE

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.7329.00

ENERGY CHARGE 8.91608.5468¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
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WESTAR RATE AREA	Replacing Schedule_	<u></u>
(Territory to which schedule is applicable) 8.2017	which was filed	October 28, 2015 June

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE \$22.7329.00

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

- 1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- 2. The minimum bill amount specified in the Electric Service Agreement, or
- 3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- 4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- 5. Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS	
(Name of Issuing Utility)	Replacing Schedule_	SGS Sheet 4	
WESTAR RATE AREA	Replacing Schedule_	<u> </u>	
(Territory to which schedule is applicable) $8,2017$	which was filed	October 28, 2015 Jun	<u>e</u>

No supplement or separate understanding shall modify the tariff as shown hereon.

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>SGS</u> Sheet <u>5</u>
(Territory to which schedule is applicable) $8,2017$	which was filed	October 28, 2015 June
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 5 Sheets
SMALL GENERAL SER	VICE	
DEFINITIONS AND CONDITIONS		
1. Alternating current, at approximately 60 h available shall be supplied to a single loc distribution facilities having sufficient capacit	ation at points on	

2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

- 3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO	
(Name of Issuing Utility)			

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

Replacing Schedule SGSCO Sheet 1

which was filed October 28, 2015 June 8.

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73-29.00

ENERGY CHARGE

7.0417<u>6.9063</u>¢ per kWh for the first 1,200 kWh 5.12465.0261¢ per kWh

for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$1.37 per kW of Billing Demand, over 5 kW

Year

Year

Summer Period - Demand set in the billing months of June through September. \$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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SCHEDULE SGSCO

Replacing Schedule____SGSCO__Sheet__2

THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Issuing Utility)

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable) 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

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which was filed _____October 28, 2015 June 8,

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issaing Utility) Replacing ScheduleSLSheet WESTAR NORTH RATE AREA (Territory to which schedule is applicable) which was filedOctober 28, 2015 Sitest 1 of # Sheets Sitest 1 of # Sheets <th< th=""><th></th><th></th><th></th><th></th><th>EDCV</th><th>CUEDUI E</th><th>et.</th><th></th></th<>					EDCV	CUEDUI E	et.	
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The Company will install, own and a process of the process of the process of LED lamps nominal ated at the process of the provided for in this rate schedule. Further, an character of the process or multiple) and the voltage supplied to the fixture of be determined to the process or multiple) and the voltage supplied to the fixture of the determined to the process of the process	alleys a for lighti of athle public o	nd thorought ing of any pri tic fields, rec r private. Th	fares in urb vately own reation are his schedul	ba su led su eas, le is r	h a n a د., or اs, pa	areas. This rates for flood lighting Irking lots and ot	schedule installati her simila	is not applicable ons or to lighting ar projects either
1. Standard fixtures will be used a table of the provise noted. Standard lamps will consist of LED lamps nomine rated at the provided for in this rate schedule. Further, in character of the provided for multiple) and the voltage supplied to the fixture of be determined in the view. 2. Standard overhand ktensions shall consist to exceed ten f (100), a maximum of three has a sized wood pole(s), an arm not to exceed ten f (100), a maximum of three has a sized wood pole(s), an arm not to exceed ten f (100), a maximum of three has a sized wood pole(s), an arm not to exceed ten f (100), a maximum of three has a sized wood pole(s), an arm not to exceed ten f (100), a maximum of three has a size without ade to property right-of-way, utility would include costs due to access, terrain, custome are reimburse the Company the increase of the average cost for a standard maximum allation. stude					ir	ng items designa	ited as st	andard
of LED lamps nomine in a ted at the second of lumens provided for in this rate schedule. Further, in character of the second relation of the eries or multiple) and the voltage supplied to the fixture if be determined 2. Standard overhease xtensions shall consist to exceed ten family?, a maximum of three has a standard a transformer required. Company may required to the fixture if be determined and the voltage of the eries of the secondary circular and a transformer required. Company may required to the fixture if be determined and the voltage of the eries of	equipme	ent:						
to exceed ten f (100), a maximum of three land of the element of t	(of LED lam schedule.	ps nomin ⁻ urther,	ated at the character of	ti	nd lumens eries or m	provided	for in this rate
MonthDayYearffectiveJune232017MonthDayYYear		to exceed ter and a transfo without ade would inc custome	n fr = 0') prop costs reimburg	, a maximum of t juired. Company erty right-of-way due to access se the Company	three l y may r y, utility s, terrain	y feet (ation or a dit	330') of s s of new t reas in w ions or	secondary circui facilities in areas which installation alternatively the
MonthDayYearffectiveJune232017MonthDayYYear								
ffective June 23 2017 Month Day Year	sued Mont	ih D	ay	Year				
Month Day Year			-					
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	TE CORPORATION							
WESTAR ENE	,		OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL			
	(Name	e of Issuing Utility)		Replacing Schedule	SL	Sheet 2		
	WESTAR N	NORTH RATE A	AREA	Tephoning Senedule				
	(Territory to whi	ch schedule is ap	plicable)	which was filed	Octo	per 28, 2015		
No suppleme shall modify	nt or separate understa the tariff as shown he	inding reon.		She	et 2 of 8 Sh	eets		
			STREET LIGHTIN					
N	hundr distrib new fa in whi alterna	wood pol ed thirty ution systen acilities in are ch installation atively the cus ge cost for a s	y cable, pole ri of secondary sformer if red dequate pro ease costs sto stan nimburse	Compared option s iser, to solve of (10') a circo om the quiro Company n option ght-of-way, to concess, ter Company the in	arm, a ma Company nay restrie utility ease rain, or s	aximum of three <i>i</i> 's underground ct installations of ements, or areas oil conditions or		
	The Compar nonstandard installations s installation is one or more s The monthly accordance w	fixtures, pole hall be constr one which inc standard units charge for s	s or othe me ucted with cludes one service er		d. All n Company ay, howe I for eac	ew nonstandard . A nonstandard		
		ndard compo therein. In a	n as specified n	onthly Bill s	section, s	hall be priced as		
	2. All noi total i	nstandard nvestme andard	oonents shall be price such facilities, plus s, plus one-twelfth of the applicable).	4 kWh	for all k	ercent (1¾%) of Wh supplied to d lamp renewals		
Issued	Month	Day	Year					
		Luj						
Effective _	June	23	<u>2017</u>					
	Month	Day	Year					
By								

				In	dex	
			SSION OF KANSAS			
ESTAR ENERG			IC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
	(Name	e of Issuing Uti	lity)	Replacing Schedule_	SL	Sheet3
	WESTAR N	NORTH RAT	ΓΕ AREA	1 8		
	(Territory to whi	ch schedule i	s applicable)	which was filed	Octoł	per 28, 2015
o supplement all modify the	or separate understa e tariff as shown he	nding reon.		Sheet	t 3 of 8 She	eets
			STREET LIGHTIN			
	On and after	June 4,	any's investmen	it in any second nonstan	dard ins	tallation shall be
	limited to the			tion continuing of a s		
	wattage and	if applicat				ew nonstandard
i	installation ex	ceeds the				er shall pay the
	entire cost dif	•	n in aid of o	constition, prior to	the start	t of construction
	plus the most	applicable	e sta	ndard installation	on.	
	ONTHLY BILL	=				
A m	onthly charge	e per stand	lard insta	s:		
	LED Lam	o of:		Per Installa	tion (a)	
	4,624 Lun		48 watts	n/M \$ 7.	• •	
	6,249 Lun		72 watts	n/M \$10.	.57	
	8,619 Lun	nens	95 watts	YM \$13.	.13	
	18,570 Lu	imens*	215 watts	A \$21.25		
	18,570 Lu	215 wattr	\$17.61			
	24,921 Lu	imens	284 wat	\$23.	.67	
New	v installations	of the follo	owing such to longer	e on and after	October	28, 2015.
	High Drog	sure Sodiu	um lu cof:	Por Installa	tion (a)	
	5,700 Lun		um landof: 7 dits	Per Installa \$ 7.	• •	
	8,500 Lun		watts	\$10.		
	14,500 Lui		J watts	\$13.		
	25,600 Lu		50 watts	\$21.		
	25,600 Lu		250 watts	\$17.		
	45,000 Lu		400 watts	\$23.		
	* set back	fi				
	Set Dack					
sued	Month	Day	Year			
	TATOHIII	Day	1 641			
ffective	June	23	2017			
	Month	Day	Year			
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	CORROR			Index			
			SSION OF KANSAS IC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL		
		e of Issuing Uti					
	(1 tank	of issuing of	11(5)	Replacing Schedule_	SLSheet 4		
	WESTAR 1	NORTH RA	TE AREA				
	(Territory to whi	ch schedule i	s applicable)	which was filed	October 28, 2015		
supplement	or separate understa e tariff as shown he	anding reon.		Sheet	4 of 8 Sheets		
			STREET LIGHTING				
	Metal Hal		tte er ereller	Installat			
	8,800 Lu		tts, or smaller		3.42		
	13,500 L		S		5.15		
	24,000 L	umens		\$41	.09		
New	v installations	s of the fo	llow longer be	able on and at	fter June 4, 2002. Th		
deci	ision to repair	or replace			Company's option.		
	Mercury \	/apor Lam	p of:	Per Installat	lion		
	7,000 Lur		175 wa	\$ 7.			
	11,000 Lu	umens	250 wat	\$10.	62		
	11,000 Lu	umens	250 watts	\$16.07 (c)			
	20,000 Lu	imens	400 watts	\$14.82			
	20,000 Lu	imens	400 watts	\$21.	19 (c)		
	High Pres	sure Sodi	um Lamp of:	Per Installat	ion		
			vatts, or sm		02 (c)		
	13,500 Lu		150 wat	\$10.82 (b)			
	13,500 Lu		150 w	\$16.17 (b) (c)			
	14,500 Lu		150		98 (c)		
	20,700 Lu		215 8		22 (b)		
	20,700 Lu		21 Atts		31 (b) (c)		
	25,600 Lu		7 atts		65 (c)		
	40,500 Lu		watts		94 (b)		
	40,500 Lu) watts		96 (b) (c)		
	45,000 Lu		00 watts		97 (c)		
	· · , · · · ·						
I							
1ed	Month	Day	Year				
a ativiz	Inne	22	2017				
ective	June Month	23 	<u> </u>				
		Duy					

				I	ndex
		ATION COMMISSIO	N OF KANSAS 1PANY, d.b.a. WESTAR ENERGY	SCHEDULE	SI
		Name of Issuing Utility)			
	WEST	AR NORTH RATE A	Replacing Schedule_	<u>SL</u> Sheet <u>5</u>	
	(Territory to	which schedule is appl	icable)	which was filed	October 28, 2015
No supplement shall modify the	or separate un e tariff as show	derstanding vn hereon.		Shee	et 5 of 8 Sheets
			STREET LIGHTIN	<u>G</u>	
Note	es:				
	In additior applicable	n to the above e:	arge, the follow	ing zeronal charg	es may apply if
	(a)	Plus the followin owned steel, fibe screw in base:	I monthly		stallation with Company- d 40 feet in height with a
		\$6.75 per standa	rd in	June 4, 2002.	
	(b)	Available in retro	fit of M	V) fixtures.	
	(c)	Installations with in (a) above do n the installation cr	ot apply.		therefore, amounts listed ete base compatible with
	(d)	Plus all applicable	e adju zonts	rges.	
MINIMU	JM MONT	HLY BILL			
for	-	f the Net Monthly P hting Service o	the minimum ctric Service Ag		ny's standard agreement licable adjustments and
Issued	Month	Day	Year		
Effective	June Month	23 Day	<u>2017</u> Year		
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THE STATE COF	RPORATION	COMMISSI	ON OF KANSAS					
WESTAR ENERGY, INC	C & KANSAS GA	S & ELECTRIC CO	OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL			
	(Name or	f Issuing Utility)		Doulooing Schodule	CI Sheet (
	WESTAR NO	ORTH RATE A	AREA	Replacing Schedule	<u>SL</u> Sheet <u>6</u>			
(Terr	itory to which	schedule is ap	plicable)	which was filed	October 28, 2015			
No supplement or sep shall modify the tariff	arate understand f as shown herec	ing m.		She	et 6 of 8 Sheets			
			STREET LIGHTI					
ADJUSTME	ENTS AND	SURC						
The	rates herei	under are	adjustment as	provide the follo	wing schedules:			
	1. Retail	Energy Co	nt					
		rty Tax Sur						
		mission Del						
		nmental Co						
		vable Energ djustment	gy Pr					
		•						
Plus	all applica	ble adjustm	ents and					
DEFINITION	NS AND CO	ONDITIONS						
1.	Compar	d fixtures ny on the lity, general	basis of		be determined by enance costs, long te			
2.		tandard ins o obligation			any's option. Compan nonstandard installatio			
3.	Agreem	ny may re ent with a ns not cr	an Electric Se ditional charge, or plated herein.		Street Lighting Serv d/or longer initial term			
-								
IssuedN	Aonth	Day	Year					
	une Aonth	23 Day	<u>2017</u> Year					
Ν	vionun	Day	I Cal					
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			ON OF KANSAS						
WESTAR ENERGY		AS & ELECTRIC CO	DMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL				
		IORTH RATE		Replacing Schedule_	SLSheet7_				
		<u></u>							
		ch schedule is ap		which was filed October 28, 2015					
shall modify the t	r separate understa tariff as shown her	eon.		Sheet	7 of 8 Sheets				
			STREET LIGHTIN	<u>G</u>					
4.	a lamp by a p hours reques replac custor	any sha o, fixture, hoto-electh annually) a sted. Mainte ement, lens o ner the cost aining non-sta	to provide service approxim the approxim consist of the like on or mainten	and point of lamps w vice and dusk to day nation of en ratings an lamp eplacement, s needed basis	installation, consisting vill normally be opera wn (approximately 4,0 nd wattages indicated photo electric contro . Company may cha tal cost associated v	ated 000 d or oller arge			
5	underg facilitie condu installa constr	ead service ground. Con es to serve st it when requ ation or custo uction, prior to ed when requ	npany series in reet light or series prired to classical series omer shall series of the start of	, operate and/or ma hall provide all trenc street light installatic e cost difference, as	al distribution system intain new undergrou hing and backfilling, a on, for the undergrou a contribution in aid ain ownership of cond	und and und d of			
6.	Mercu	nstallations s ry vapor lamp on to repair o	provid	stalled on or be	ressure Sodium lam afore June 3, 2002. T ype shall be Compar	The			
7.	charge Compa	es if a custo any's stre	MONTHLY BILL supplies, owns and it installation. Compa- only under specific term	traffic sign intain ins	ithout additional ann nal installation used v stallations owned who	with			
8	. Alterna availal distribu	ole, be	, at approximately 60 supplied to a single lo having sufficient demai	catio	ard phase and volta the Company's exist	-			
Janua d									
Issued	Month	Day	Year						
Effective	June Month	23 Day	<u>2017</u> Year						
By									

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				ON OF KANSAS				
WESTAR ENER	RGY, INC &			MPANY, d.b.a. WESTAR ENER	GY SCHEDULE	SL		
		(Name	of Issuing Utility)		Replacing Schedul	e <u> </u>	Sheet8	
	WE	ESTAR N	ORTH RATE A	AREA				
	(Territo	ry to whic	h schedule is app	olicable)	which was filed	Octc	ber 28, 2015	
No supplements shall modify	nt or separa	te understan shown here	iding		Sh	neet 8 of 8 Sh	eets	
						/		
				STREET LIGHT	ING			
	9.	street I on priva is used	ner sha ight upol ate easen solely for t tion of said s	solution of the	talled from Period of I street ing for the	he street l less than f e custome	ight (1) is located	
	10.	of-way installe of the s change	any shall char upon order of for a period street light is the location any for other	or he f the of fine ear part c v o of an	rning Body if (1) the stree moval or c stem. Co ed pole(s)	are used by the	
	11.	presen	e under this ra tly on file with quently appro	n the State	t to Company's Gen Commission of Kar			
	12.		visions of this ty having juri		o changes mad	e by order	r of the regulatory	
Issued								
	Mo	nth	Day	Year				
Effective _	Jun	e	23	2017				
	Mo		Day	Year				
By	T - 60	T N	Vice Dr!-!					
	Jeffrey	L. Martin	n, Vice Presiden	ll l				

				Ι	ndex
HE STATE CORI			UN OF KANSAS OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SI
		ssuing Utility)			
W	VESTAR SOU	JTH RATE .	AREA	Replacing Schedule	<u>SL</u> Sheet <u>1</u>
(Ter	ritory to whicl	n schedule is	applicable)	which was filed	October 28, 2015
No supplement or separ hall modify the tariff a	rate understandin as shown hereon.	g		She	et 1 of 7 Sheets
			STREET LIGHTIN	<u>G</u>	
AVAILABLE					
	service is ary distribu		s schedule at	point for adjace	ent to Company's existing
APPLICABLE	-				
	prporated cites and thoroug				e lighting of public streets, schedule is not applicable
for light	ting of any p	orivately ov	vned r	or for flood lighting	installations or to lighting
	etic fields, re or private.				her similar projects either n, standby, supplemental,
	erm, resale			baonap, broandown	, otanaby, oupplomental,
EQUIPMENT A	AND SERV	CE PROV	<u>IDED</u>		
The Co	mpany will	install ow	n and or A	g items designate	ed as standard
equipm	• •			, nome designate	
1.	Stand	ard fixture	es w Cobra h	otherwise no	ted. Standard lamps will
		st of LED I	ar cominally rat	nttage and lu	imens provided for in this
		schedule. Jes suppli	her, the chara the fixture will be	circuit (sei Lby Comp	ries or multiple) and the pany.
	-				-
2.			ad extensions shall co ten feet (10'), a maxin		red wood pole(s), an arm dred thirty feet (330') of
	secor	idar u	it and a transformer if r	eq pany	may restrict installations
	of nev areas		in areas without adequa installation would incr		way, utility easements, or access, terrain, or soil
	conc		ernatively the customer		Company the incremental
	<u>Ç</u> r		average cost for a stand	5	
IssuedM	onth	Day	Year		
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Effective <u>Ju</u>		23	2017		
Μ	onth	Day	Year		
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THE STATE (CORPORATIO	ON COMMISSIO	N OF KANSAS			
WESTAR ENERG	•		MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
	(Name	of Issuing Utility)		Replacing Schedule	SL	Sheet 2
	WESTAR	SOUTH RATE A	REA			
	(Territory to w	hich schedule is a	pplicable)	which was filed	October 2	28, 2015
No supplement of shall modify the	No supplement or separate understanding shall modify the tariff as shown hereon.				et 2 of 7 She	eets
			STREET LIGHTIN			
	siz hu dis of ar co co	andard u zed wood indred thirt stribution sys new facilities eas in which nditions or alte st above the a Public Street L	dary cable, pole ') of secondar ransformer if hout adequa would inc en custome vel r a st	e Company option riser and oot (10') y circuit from the research. Company to perty right-of- costs due to y reimburse the d installation.	arm, a m Company y may res -way, utilit o access,	aximum of three y's underground trict installations y easements, or terrain, or soil
	nonstanda installation nonstanda however, On and af be limited similar wa nonstanda shall pay	pany, at its of ard fixtures, point and fixtures, point and installation also include or iter June 4, 200 to the installe attage and if ard installation the entire cost oftion, plus th	bles or other on monostructed and on monostructed and or monostructed and on the or monostructed and on the or monostructed and on the other of the other othe	lation consistin sion. When valent stand aid of cons	ed. All no le to the nstandard standard ng of a stant lard instal struction,	ew nonstandard Company. A
Issued	Month	Day	Year			
	WORR	Day	1 041			
Effective	June Month	<u>23</u> Day	<u>2017</u> Year			
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HE STATE	CORPORATIO	N COMMI	SSION OF KANSAS			
ESTAR ENERC			RIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
	(Name	of Issuing Uti	lity)	Replacing Schedule	SI	Sheet 3
	WESTAR S	SOUTH RA	TE AREA	replacing schedule_		
	(Territory to w	hich schedul	le is applicable)	which was filed	October 2	28, 2015
o supplement all modify the	or separate understan e tariff as shown her	nding eon.		Sheet	3 of 7 She	eets
			STREET LIGHTING			
	NTHLY BILL					
	onthly charge	ner stand	ion is as follows			
	ontriny charge	per stand				
	LED Lamp			Per Installatio	<u>n (a)</u>	
	4,624 Lum		4 16 kWh/M	\$ 7.92		
	6,249 Lum		72 4 kWh/	\$10.57		
	8,619 Lum		95 kWb	\$13.53		
	18,570 Lu		215 w kW	\$23.72		
	18,570 Lu	mens	215 wa	\$19.15		
	24,921 Lu		284 watt	\$25.80		
New	v installations	of the follo	owing shall no	ilable on and after (October	28, 2015.
	High Press	sure Sodii	um Lamp of:	Per Installatio	n (a)	
	5,700 Lum	nens	70 watts	\$ 7.92		
	8,500 Lum	nens	100 watt	\$10.57		
	14,500 Lu		150 wa	\$13.53		
	25,600 Lui		250 y	\$23.72		
	25,600 Lui		250	\$19.15		
	45,000 Lui		40 ² is	\$25.80		
	·					
	Metal Halio			r Installatio	<u>on</u>	
	13,500 Lui		o watts	\$35.15		
	24,000 Lui	mens	0 watts	\$41.09		
	* set back	fixtur				
		nixter.				
ssued						
ucu	Month	Day	Year			
Effective	Tune	23	2017			
	June Month	25 	Year			
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y						

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	RATION COMMISS			CI
ESTAR ENERGY, INC & K	(Name of Issuing Utility	COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
			Replacing Schedule_	SLSheet4
WES	STAR SOUTH RATE	AREA		
	ry to which schedule is	s applicable)	which was filed	October 28, 2015
lo supplement or separate in all modify the tariff as sh	understanding own hereon.		Shee	et 4 of 7 Sheets
		STREET LIGHTING		
	tions of the forepair or replac	l no longer be ava allations with and		June 4, 2002. The Company's option.
7,00 10,0 20,0 52,0	cury Vapor Lamp 0 Lumens 00 Lumens 00 Lumens 00 Lumens 00 Lumens	or smaller 4 10 100 000	Per Installa \$ 6.76 \$ 8.37 \$14.82 \$15.72 e) \$37.56 (b	
33,0 2 at	al Halide Lamp of: 00 Lumens 33,000 Lumens 00 Lumens er	400 wa 400 watt 1000 watt 6 Lamp F	<u>Per Installa</u> \$ 29.40 (c \$ 52.59 (c \$ 39.83 (b \$193.05	2) 2)
	nent Lamp of: 000 Lumens		Per Installa \$12.08	<u>ition</u>
In addition	n to the above mor	nthly ge, the fo	tional charges	may apply if applicable:
(a)	Company-ow	oll ong additional steel, fiberglass o ew in base:		each installation with not to exceed 40 feet in
	\$6,7	er standard installed on	1, 198	3.
	5	per standard installed bef	ore 3.	
(b)	Ay only	y on steel standards. Add	am p	ve as applicable.
ssued Month	n Day	Year		
Effective <u>June</u> Mont	23	2017 Year		
y				

			OF LANGAG		Index	
		FION COMMISSION AS GAS & ELECTRIC COM	OF KANSAS PANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
(Name of Issuing Utility)				~		
	WESTA	R SOUTH RATE AR	EA	Replacing Schedul	e <u>SL</u>	Sheet5
	(Territory t	o which schedule is app	licable)	which was filed	October :	28, 2015
o supplement or all modify the t	separate unde ariff as shown	rstanding hereon.		Sh	eet 5 of 7 Sh	eets
			STREET LIGHTING			
	(c)	Installatit listed in compatible	-			refore, amounts concrete base
	(d)	Plus all applio	nents and su	ges.		
MINIMUM	MONTHL	Y BILL				
for S		the Net Monthly B hting Service or E		cified in the Comp ment, plus all ap	•	-
ADJUSTM	ENTS AN	D SURCHARGES				
The	e rates he	reunder are subjec	et to adju	vided in the follow	ving scheo	lules:
	1. 2. 3. 4. 5. 6.	Retail Energy Co Property Tax Sur Transmission De Environmental C Renewable Ener Tax Adjustmer	rcha eliv harge			
Р	lus all app	olicable adjust	s and surcharges.			
DEFINITIC	NS AND	CONDITIO				
1.	Stand	lard fixtu yailab e basis yair qua	ble for installation here lity, capital and mainte nd other factors.			by the Company ailability, general
lssued	Month	Day	Year			•
Effective	June Month	23 Day	<u>2017</u> Year			
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		ON COMMISSIC					
ESTAR ENERGY			OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL		
	(Name	e of Issuing Utility)		Replacing Schedule <u>SL</u> Sheet			6
	WESTAR	SOUTH RATE A	AREA				
	(Territory to w	which schedule is a	applicable)	which was filed	October 2	28, 2015	
o supplement or all modify the ta	separate understa ariff as shown he	anding reon.		She	et 6 of 7 She	eets	
			STREET LIGHTING	<u> </u>			
2.	All nons	standard	will be installed	only a Compa	unv's optic	on. Com	panv i
		o obligatio		of spatial arts for ne			
2	Compo		in Sorving Agr	er Street Li	abting So	nico Aar	
3.		ny may requi additional cha		ee or Street Li or longer init			
		plated herein.		er reniger min			
А	Comerci	ov obell install		in the complete :	notollatio	n oonsist	ing of
4.		ny shall install, xture, bracket,		ole. All lamps will			
		-electric contro		om dusk to dawn (a			
		y) and will be		lumen ratings an		•	
		ed. Maintena		amp replacement,			
		ment, lens cle		n as needed basis			
		er the cost of ning non-stand		e or the incremer	ital cost	associate	ea wit
	maintai	ing non stand					
5.		ad service sh		the existing loc			
	•	ound. Comp		erate and/or ma			
		to serve stre when require		rovide all trend ight installation			
		ion or custom		ifference, a			
			art of construct	ner shall re			
						•	
c	Nouino	tallations r	ed shall use Matel Hal		o Codium	lamna N	1
6.			ed shall use Metal Hall provided only if installed		e Sodium e 30, 198		
	to repair		these installations with		be Comp		
	·				•		
		i.				•	
sued	Month	Day	Year				
fective	June	23	2017				
	Month	Day	Year				
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J	effrey L. Mart	in, Vice Presiden	t				

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		ON COMMISSIC GAS & ELECTRIC CO	DIN OF KAINSAS DMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL	
		e of Issuing Utility)	· · · · · · · · · · · · · · · · · · ·			
	WESTAR	SOUTH RATE A	AREA	Replacing Schedule	SL	Sheet7
	(Territory to w	which schedule is a	applicable)	which was filed	October 2	28, 2015
lo supplement or hall modify the ta	separate understa ariff as shown he	anding creon.		She	et 7 of 7 She	eets
			STREET LIGHTIN	<u>G</u>		
7.	if a cust street li	es in the <u>i</u> comer sup ght installa only under sp	HLY BILL section and maintains a any may main to be agreed	traffic and installations o	ation used	l annual charges with Company's olly or in part by
8.	shall be	ting current, at e supplied to s having suffici	a tion at r			oltage available, sting distribution
9.	street lig on priva is used	er shall reimb ght upon orde ate easement, solely for the p on of said stre	r or res Go or (2) ha alle purpose o str	cost to change the overning Body if the d for a period of le eet lighting for the an upgrade of the	e street lig ss than fif customer,	ht (1) is located teen (15) years, and the change
10.	right-of- installed of the s change	ny shall chan way upon orde for a period c treet light is p the location c ny for other pu	er or ref of fifter ک) ye art c upgrad of a reet light	treet light sys) the stree oval or ch tem. Cor I pole(s) a	et light has been ange in location npany may also are used by the
11.	present	under this raily on file with uently app	nedule is subject State Corporation			and Conditions ny modifications
12.	All provi authorit		ate schedule are subjec iction.	t ti	by order o	of the regulatory
lssued	Month	Day	Year			
Effective	June Month	23 Day	<u>2017</u> Year			
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	<u>ST</u> Sheet1
(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.7329.00

ENERGY CHARGE 7.04176.9063¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May. \$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September. \$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____ Month Day

Effective ____

Month Day

Year

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(Territory to which schedule is applicable) $\frac{2017}{2017}$	which was filed	<u>- October 28, 2015</u> June 8,	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 5 Sheets	

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment 1.
- 2. Property Tax Surcharge
- Transmission Delivery Charge 3.
- **Environmental Cost Recovery Rider** 4.
- 5. Renewable Energy Program Rider
- Energy Efficiency Rider 6.
- **Tax Adjustment** 7.

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- 50.00 for Standard Short-Term Service, or \$
- \$ 150.00 for Optional Short-Term Service

Issued	Month	Day	Year
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SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

- 1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
- 2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

- 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
- 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
- 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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THE STATE CORPORATION COMMISSION OF KANSAS		
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SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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	THE STATE CORPORATION COMMISSION OF KANSAS VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULE	ST
		(Name of Issuing Utility)		
		WESTAR RATE AREA	Replacing Schedule	<u>ST</u> Sheet <u>5</u>
	-	Serritory to which schedule is applicable) $\frac{117}{2}$	which was filedOctober 28, 2015Ju	
No supplei shall modi	ment or set fy the tari	parate understanding f as shown hereon.	She	et 5 of 5 Sheets
DEFIN	NITION	S AND CONDITIONS (CONT)		
	6.	Individual motor units rated at more than five h phase service is supplied) unless otherwise a		
		motor units rated at ten horsepower or more s the Company.		
	7.	motor units rated at ten horsepower or more s	shall have starting 's General Terms	equipment satisfactory to and Conditions presently
	7. 8.	motor units rated at ten horsepower or more s the Company. Service hereunder is subject to the Company on file with the State Corporation Comm	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications
		motor units rated at ten horsepower or more s the Company.Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.All provisions of this rate schedule are subject	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications
		motor units rated at ten horsepower or more s the Company.Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.All provisions of this rate schedule are subject	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications
		motor units rated at ten horsepower or more s the Company.Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.All provisions of this rate schedule are subject	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications
		motor units rated at ten horsepower or more s the Company.Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.All provisions of this rate schedule are subject	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications
		motor units rated at ten horsepower or more s the Company.Service hereunder is subject to the Company on file with the State Corporation Comm subsequently approved.All provisions of this rate schedule are subject	shall have starting /'s General Terms ission of Kansas	equipment satisfactory to and Conditions presently and any modifications

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TOU
(Name of Issuing Utility)	Replacing Schedule.	Sheet1
WESTAR RATE AREA	Replacing Schedule.	Sileet
(Territory to which schedule is applicable)	which was filed	October 28, 2015 June 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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THE STATE CORPOR	RATION COMMISSION C	OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY			SCHEDULE	TOU
(Name of Issuing Utility)		Penlosing Schedul	e	
WE	STAR RATE AREA		Replacing Schedule	Sileet
(Territory to which schedule is applicable) 2017		which was filed	October 28, 2015 June 8,	
No supplement or separate us shall modify the tariff as she	own hereon.		Sheet 2 of 4 Sheets	
	1	TIME OF USE - PILC	<u>)T</u>	
	DILI			
NET MONTHLY	DILL			
BASIC SI	ERVICE FEE	\$ 14.50 <u>18.50</u>		
ENERGY	CHARGE:			
Winte	er Period – Energy use	d in the billing month	ns of October thro	ugh May.
	On-Peak:	0 4 5 4 0 0 7 0 0	Cd nor WA/b	
	Off-Peak	9.1548<u>8.788</u> 5.6614<u>5.43</u>4		
Sum	mer Period – Energy u	sed in the billing mor	nths of June throu	ah September
		-		
	On-Peak: Intermediate-Peak:	15.5288<u>15.05</u> 10.7719 10.34		
	Off-Peak:	6.8868 <u>6.611</u>		
	Plus all applicable a	djustments and surcl	harges.	
	AND SURCHARGES	,	0	
The rates	hereunder are subject	to adjustment as pro	ovided in the follow	wing schedules:
1.	Retail Energy Cost A	Adjustment		
2.	Property Tax Surcha	arge		
3.	Transmission Delive	ry Charge		
4.	Environmental Cost	•		
5.	Renewable Energy F	Program Rider		
6.	Energy Efficiency Ri	der		
7.	Tax Adjustment			
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WESTAR RATE AREA	Replacing Schedule	E Sheet3	
(Name of Issuing Utility)			
VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TOU	

TIME OF USE - PILOT

Plus all applicable adjustments and surcharges.
DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

- 1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
- 2. Service under this optional pilot program will commence at the start of a billing cycle.

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THE STATE CORPORATION COMMISSION OF KANSAS		
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(Territory to which schedule is applicable) 2017	which was filed	October 28, 2015 June 8,
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TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
- 6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS			
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(Territory to which schedule is applicable)	which was filed	October 28, 2015June 8,	
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TRAFFIC SIGNAL SER	VICE		

<u>AVAILABLE</u>

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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	Ţ	RAFFIC SIGNAL SER	VICE		
NET MONTHI	<u>Y BILL</u>				
	pecified in contracts e ct shall pay the Energy	xecuted prior to Februa v Charge below.	ary 3, 2009. Custon	iers with	no existing
ENER	GY CHARGE				
For	⁻ City Owned and Mair	ntained Traffic Signals:			
	<u>9.60159.6832</u> ¢	per kWh			
Foi	City Owned Traffic Si	ignals Maintained by C	ompany:		
	<u>9.60159.6832</u> ¢	per kWh for all kV	Vh, plus the cost of	maintena	ance.
Plus al	l applicable adjustmer	nts and surcharges.			
MINIMUM MC	NTHLY BILL				
The gre	ater of;				
A.	\$10.00, or				
В.	The minimum doll Agreement.	The minimum dollar amount specified in the contract or Electric Service Agreement.			
Plus all	applicable adjustment	s and surcharges.			
ssued Mor	nth Day	Year			
Mo	nth Day	Year			
У					
Jeffrey L	. Martin, Vice President				

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which was filed <u>October 28, 2015</u> June 8,
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RVICE
provided in the following schedules:
very voltage. Company reserves the right to voltage and adjust such measurements
edule shall be one year. Company reserves ute an Electric Service Agreement with an a longer initial term when additional facilities
o Company's General Terms and Conditions Commission of Kansas and any modifications
t to changes made by order of the regulatory

Issued ______ Month Day Year Effective _____ Month Day Year

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CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31 (8 Winter months):
 - i. First Block- 6,500,000 kWh per month
 - ii. Second Block- 10,000,000 kWh per month
 - iii. Third Block- 20,000,000 kWh per month
 - iv. Fourth Block- all additional kWh per month
 - B. From June 1 through September 30 (4 Summer months):
 - i. First Block- 6,500,000 kWh per month
 - ii. Second Block- 30,000,000 kWh per month
 - iii. Third Block- all additional kWh per month



\$ /kWh
\$ /kWh
\$ /kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
 - i. First Block 6,500,000 kWh per month
 - ii. Second Block 10,000,000 kWh per month
 - iii. Third Block 20,000,000 kWh per month
 - iv. Fourth Block all additional kWh per month
- B. From June 1 through September 30 (four summer months):
 - i. First Block 6,500,000 kWh per month
 - ii. Second <u>Block 3</u>0,000,000 kWh per month
 - iii. Third Block all additional kWh per month
| | | | | | Index | |
|-----------------------------------|---|---------------------------|---------------|-------------------|--------------------|-------------------------------|
| THE STATE (| CORPORATION CO | OMMISSION OF KAN | SAS | | | |
| VESTAR ENERGY | Y, INC & KANSAS GAS & E | LECTRIC COMPANY, d.b.a. V | WESTAR ENERGY | SCHEDULE | GT&C | |
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2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

- 2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.
 - 2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.
 - 2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

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- 2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.
- 2.03 <u>Service Agreements:</u> A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.
 - 2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
 - a) with loads greater than 1,000 kW; or
 - b) taking Electric Service from Company's transmission system; or
 - c) requiring special facilities; or

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GENERAL TERMS AND CONDITIONS d) requesting Electric Service to loads which may require a minimur payment in excess of rate schedule minimums; or	
d) requesting Electric Service to loads which may require a minimur payment in excess of rate schedule minimums; or	
payment in excess of rate schedule minimums; or	
e) as required by tariff	n monthly
2.03.02 Application for Electric Service:	
 a) Completion of Company's standard application or written contract for constitute an application for Electric Service. Company may accer application for Electric Service. 	
 Any Residential customer making application for Electric Set be required to provide documentation evidencing: 	vice shall
1) name on account or person(s) responsible for payment bill,	of electric
 may be required to provide proof of identification as go Subsection 2.02, <u>Identification Requirement</u> 	verned by
ii) As governed by Subsection 2.02, any non-residential registered with the Secretary of State of Kansas or anot making application for Electric Service shall be required t documentation evidencing:	her state,
1) what state the business is registered;	
2) the type of business;	
3) the complete legal name of the entity;	
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		4) the state of incorporat	ion's identification nu	umber for the entity;
		5) a certificate of go incorporation, and	od standing from	the entity's state o
		6) the business name to	be on the account.	
	iii)	As governed by Subsection registered with the Secre making application for Elect documentation evidencing:	tary of State of Ka	ansas or another state
		1) the type of business,		
		2) the name of the busin	ess,	
		3) a tax identification nur	nber, and	
		 the name of the pers bill. 	on(s) responsible fo	r payment of the electric
	iv)	If a non-residential custom customer's account will be by the entity to set up the a	set up in the name	•
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		GENE	RAL TERMS A	AND CONDITIONS	
	b)	unpaid Elec required to c is satisfied c Indebtednes	tric Service ac commence Elector or a payment a	blication, customer has an outstanding undisputed account with Company, then Company shall not be lectric Service with customer until such indebtedness t agreement covering the indebtedness is executed de any and all undisputed and unpaid accounts that ast:	9 5
		ii) 3 years iii) for the	s for Electric Se same class of	Service provided under a written agreement; or Service provided under an oral agreement, and of Electric Service previously supplied at the same or cated in any area served by Company.	-
	c)	on an accou account or a responsible when the cu Service agr established was incurred until such ir	ant unless cus agreed orally a for the accoun rrent customer reement or a to be responsil and continue	e Electric Service to customer for an outstanding debu ustomer either signed the service agreement on the v at the time Electric Service was established to be unt. However, Company may refuse Electric Service her and the former customer, who signed the Electric agreed orally at the time Electric Service was sible for the account, or lived together when the debu ue to live together. Electric Service may be withheld is satisfied or a payment agreement covering the d.	e e e e e e e e e e e e e e e e e e e
	d)	Service to c		tion for Electric Service, Company refuses Electric accordance with this subsection, it shall clearly state	
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			GENE	RAL TERMS	AND CONDITIONS
		e)	Electric Ser for Electric accordance approved b constitute a Company's Company's the provisio a waiver with	vice at each se Service, Com with the rates y the Commiss icceptance and standard app waiver with re ns of an applic h respect to an	service agreement shall be made for each class of eparate location. Upon acceptance of an application pany shall supply customer with Electric Service in s and General Terms and Conditions filed with and sion. The taking of Electric Service by customer will d agreement to be bound by all such provisions of lication and these General Terms and Conditions. espect to any customer's default in complying with cation for Electric Service shall not be deemed to be ny other subsequent default by such customer.
	2.03.03	agre	ements shall		ements may be required in certain situations. These and be part of customer's service agreement. Other quired are:
		a)	sign a se customer's serve custo Company a	parate agreer Electric Servic mer. These a	onstruction Agreements: Customers are required to ment if Company determines the revenue from ce is not enough to justify the investment needed to agreements require customer to make a payment to section 7.06, <u>Facilities Furnished by Company</u> and
•		b)	agreement	may be in the	of Revenue: A satisfactory guarantee of revenue form of an adjustment to the minimum bill or other pplicable tariff.
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- 2.03.04 <u>Service Agreement Breach or Default:</u> Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, <u>Company's Right to Refuse or Disconnect Electric Service</u>, and Section 5, <u>Discontinuation of Electric Service</u>. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.
- 2.03.05 <u>Service Agreement Assignment and Succession:</u> Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or <u>Other Agreements</u>, as set forth in subsection 2.03.03, through Commission or legal action.
- 2.04 <u>Choice of Rate Schedules and/or Riders:</u> Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

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- 2.04.01 Rate Schedule and/or Rider Substitution:
 - a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.
 - b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.
- 2.05 Company's Right to Refuse or Disconnect Electric Service:
 - A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
 - B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

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C. Certain exceptions are provided in the Cold Weather Rule.

D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with Electric Service may be withheld until the bill is paid, or a payment customer. agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

> Α. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.

- When customer is required to provide notice to Company, customer shall give it in Β. writing unless:
 - notice is for connection or disconnection of Electric service: or (1)
 - (2) Company agrees to accept oral notice due to customer's specific situation.

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		Westar Energy, Inc.		
		Attention Customer Contact Center P.O. Box 208P.O. Box 889 Wichita, Kansas 67201Topeka, Ka	<u>nsas 66601</u>	
		or e-mailed to customerinquiry@we	starenergy.com.	
	.06.01	Notice and Due Diligence: Com responding to notices from custome expense resulting there from, unles delay or expense has been cau Company.	r, but shall not be respo ss it shall be shown aff	onsible for error, delay or irmatively that the error,
2	.06.02	Notice and Billing Errors: Billing errors to customer's notice shall be corrisued showing credits from the income be refunded. Corrected bills shall I of the error. When the date of the be issued for a period of 12 months less than that specified in Section 1	ected by Company. A orrect bill, adjusted amo be issued for the period error cannot be determi . Corrected bills shall no	corrected bill shall be bunt due, or the credit to beginning with the date ned, corrected bills shall
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2.06.03	Notice and Change of Occupancy:				
	 a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out. 				
	b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:				
	i) actual departure, or				
	ii) receipt of the outgoing customer's notice by Company.				
	c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:				
	 stating the date when Electric Service was first used by customer at the address, and 				
	ii) agreeing to pay for Electric service from that date.				
	d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.				
	e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.				
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3. CREDIT AND SECURITY DEPOSIT REGULATIONS

- 3.01 Credit Requirements:
 - 3.01.01 Credit Regulations:
 - The Company may at time of application for service require a customer to a) provide reasonable credit information before Electric Service is made available. In addition, Company may request positive identification as governed by Subsection 2.02, Identification Requirements before Electric Service is made available for residential customers. The Company at the time of the application for service may require an initial deposit to guarantee payment of bills for electric service rendered if:
 - Company establishes that customer has an unsatisfactory credit rating, i) based on internal bill payment history or payment history with another utility, or has insufficient prior credit history upon which a credit rating may be based. Payment history with another utility may only be obtained with the customer's approval.
 - Customer has outstanding, with the Company, an undisputed and unpaid ii) service account which accrued within the last five (5) years for Electric Service provided under a written agreement or three (3) years for Electric Service provided under an oral agreement, or
 - iii) Customer has, in an unauthorized manner used, interfered or tampered with, or diverted (meter bypass) the service of a utility within the last five (5) years.

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Jeffrey L.	Martin,	Executive	Director
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- b) Company may at any time after application for Electric Service, in its reasonable discretion, upon five (5) days written notice, require a new or modified Security Deposit to guarantee payment of bills for Electric Service rendered if:
 - i) Customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) five (5) years for Electric Service provided under a written agreement; or (b) three (3) years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company;
 - ii) Customer has, in an unauthorized manner, interfered with, or diverted or used (meter bypass), the Electric Service of the Company within the last five (5) years; or
 - iii) Customer fails to pay an undisputed bill before the bill due date for three (3) consecutive billing periods, one of which is at least thirty (30) days in arrears.
- 3.01.02 <u>Tampering</u>: As used above and throughout these General Terms and Conditions, tampering shall be defined as:
 - a) making a connection of any wire, conduit, or device to any service, distribution or transmission line owned by Company;
 - c) defacing, puncturing, removing, reversing or altering any meter or any connections for the purpose of securing unauthorized or unmeasured Electric Service;
 - d) preventing any such meters from properly measuring or registering; or
 - e) taking, receiving, using or converting to such person's own use any Electric Service which has not been measured.

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		a)		who apply for new so nce, or location may		rent and separate metering v applicants;
		b)	service at th customers. F	ne same premise v	within 30 days sh ers who have bee	ected and reconnected to all be considered existing n lawfully disconnected for
		c)	bill, shall be	considered existing	customers. Non	ected, but not issued a final -residential customers who bill may be considered new
		d)	applicants.		ne corporate or b	se may be considered new ousiness entity that is the
		e)	Existing cust	omers who file for ba	ankruptcy may be	considered new applicant.
	3.02.02	afte	r application of	of service, upon fiv	e (5) days writter	Company may at any time n notice, require a new or ctric service rendered if:
		a)	(3) consecut	tive billing periods,	one of which is a	e the bill due date for three at least thirty (30) days in a first day after the due date
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GENERAL TERMS AND CO	NDITIONS		
on the bill;			

- b) The customer is a nonresidential customer and has a change in the character of service defined as a change in the nature or classification of use;
- c) The customer was disconnected for nonpayment two (2) or more times within the most recent twelve (12) month period;
- d) The customer has defaulted on a payment agreement(s) two (2) or more times within the most recent twelve (12) month period;
- e) The customer has tendered two (2) or more insufficient funds payments within the most recent twelve (12) month period;
- f) The customer has sought debt restructuring relief under federal bankruptcy laws. Within sixty (60) days after the bankruptcy has been discharged, if the deposit on file is less than the maximum security deposit requirement for the same premise, the Company may recalculate the customer's security deposit based on the most recent twelve (12) months' of usage history.

If the customer's existing security deposit is to be adjusted or modified, the customer's maximum security deposit requirement will be calculated in the same manner as an initial deposit. The entire deposit requirement will be treated as an initial deposit rules for installment payments and retention.

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- 3.02.06 <u>Transfer of Deposit</u>: An Electric Service Security Deposit shall not be transferable from one customer to another customer. Upon termination of customer's Electric Service at a service address, Company may transfer the Security Deposit for Electric Service at such address to customer's new Electric Service account.
- 3.02.07 Return of Security Deposit:
 - a) Upon termination of Electric Service, if the Security Deposit is not to be transferred to a new Electric Service account, Company will refund to customer the amount of the Security Deposit, plus accrued simple interest at a rate not less than that provided by K.S.A. 12-822 and amendments, less any unpaid bills (including any late payment charges) due Company. Each year, Company shall credit customer's account balance or refund to customer any interest that has accrued on the Security Deposit.
 - b) Company will return the Security Deposit, together with accrued interest, if any, to residential customers who have paid ten (10) of the last twelve (12) bills on time and no undisputed bill has been unpaid after 30 days beyond the due date. Deposits taken from small nonresidential customers shall be either credited with interest to their utility bills or, if requested, refunded, after twentyfour (24) months if the customer has paid twenty (20) of the last twenty-four (24) bills on time and no undisputed bill was unpaid after 30 days beyond due date. The month(s) of a disputed bill(s) shall be ignored in this calculation. Large nonresidential customers security deposits will be retained by the Company until termination of service. Large nonresidential customers will have their deposit requirements recalculated every three (3) years or when the non-cash security deposit expires. The maximum deposit requirement shall be increased or decreased as appropriate for each customer. Customers may request that the utility recalculates their deposit at a shorter interval. The Company and/or customers shall have thirty (30) days to correct the deposit on file. A deposit need not be returned until all undisputed amounts are paid.

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c) Security Deposits and interest, if any, shall be returned by crediting to customer's Electric Service bill or by refund. Company may require positive identification of the person surrendering the Security Deposit receipt. If customer has lost the Security Deposit receipt, Company will require that customer sign its standard release form acknowledging return of the Security Deposit, and accrued interest, if any.

3.02.08 Third Party Guarantees:

- a) In lieu of a cash security deposit, Company will accept the written guarantee of any of its residential customers with no deposit on file who have made ten (10) of the last twelve (12) payments on time with no undisputed payment remaining unpaid after thirty (30) days. Company shall require the guarantor to sign an agreement allowing the Company to transfer the customer's debt to the guarantor's account. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required Security Deposit or for attorneys or collection fees
- b) If customer's Electric Service is disconnected for nonpayment and the balance due remains unpaid, the unpaid service amount not exceeding the guarantee amount will be transferred to the guarantor's account. The guarantor will have the same time to pay the Security Deposit as a new customer and can be disconnected for nonpayment under conditions set out in Section 5.01, <u>Conditions for Discontinuing Electric Service</u>, or Section 4.07, <u>Cold Weather Rule</u>. Such Security Deposit collected from the guarantor shall be used to reduce the Residential customer's indebtedness. The guarantor shall be released when the customer would qualify for a deposit refund as governed by Subsection 3.02.06, <u>Return of Security Deposit</u>.
- 3.02.09 <u>Discrimination</u>: A customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence shall not be a basis for Company requiring a Security Deposit from customer.

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