

**BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE
OF KANSAS**

DOCKET NO. 18-WSEE-328-RTS

WESTAR ENERGY, INC.

VOLUME II

First Step

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8.

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE ~~\$22,7329.00~~

ENERGY CHARGE

4.84254.7888¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.90803.8647¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.98231.9601¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the

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SCHEDULE _____ DOR _____

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

WESTAR RATE AREA

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2017

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DEDICATED OFF-PEAK SERVICE

year.

DEFINITIONS AND CONDITIONS (CONT)

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed October 28, 2015 June 8,

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Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE ~~\$40.41~~ \$51.00

ENERGY CHARGE

5.71 <u>5.7056</u> ¢ per kWh	first 70 kWh per kW of Billing Demand
4.899 <u>4.8937</u> ¢ per kWh	next 160 kWh per kW of Billing Demand
4.19 <u>4.1867</u> ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE _____ GSS _____

(Name of Issuing Utility)

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

WESTAR RATE AREA

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GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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Replacing Schedule GSS Sheet 4

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

BASIC SERVICE FEE \$~~101.07~~128.00

ENERGY CHARGE ~~4.443~~14.5256¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

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Replacing Schedule _____ ICS _____ Sheet _____ 2 _____

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Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

SPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
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6. Energy Efficiency Rider
7. Tax Adjustment

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INTERRUPTIBLE CONTRACT SERVICE

Plus all applicable adjustments and surcharges.

SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE ILP

WESTAR RATE AREA

Replacing Schedule ILP Sheet 1

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 251.70 <u>320.00</u>
ENERGY CHARGE	1.54951 <u>1.6298</u> ¢ per kWh
DEMAND CHARGE	\$14.199799 <u>14.199703</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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WESTAR RATE AREA

Replacing Schedule _____ ILP _____ Sheet 2

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INDUSTRIAL AND LARGE POWER SERVICE

- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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INDUSTRIAL AND LARGE POWER SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE LGS

WESTAR RATE AREA

Replacing Schedule LGS Sheet 1

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LARGE GENERAL SERVICE
Formerly High Load Factor (HLF)

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 251.70 <u>320.00</u>
ENERGY CHARGE	1.5495 <u>1.6298</u> ¢ per kWh
DEMAND CHARGE	\$ 14.199799 <u>14.199703</u> per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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LARGE GENERAL SERVICE
Formerly High Load Factor (HLF)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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LARGE GENERAL SERVICE

Formerly High Load Factor (HLF)

- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
- 5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$1.882738 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE LTM

Replacing Schedule LTM Sheet 1

WESTAR NORTH RATE AREA

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LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

ENERGY CHARGE

1.82702.1944¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$16.622941 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ LTM _____

Replacing Schedule _____ LTM _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

2017

which was filed October 28, 2015 June 8, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE TIRE MANUFACTURERS

BILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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LARGE TIRE MANUFACTURERS

DEFINITIONS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE MGS

Replacing Schedule MGS Sheet 1

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL

BASIC SERVICE FEE \$~~100.99~~128.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

~~1.4772~~1.5322¢ per kWh

Summer Period - Energy used during the billing months of June through September.

~~1.9452~~2.0222¢ per kWh

DEMAND CHARGE \$~~15.770063~~15.770103 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ MGS _____

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WESTAR RATE AREA

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MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

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MEDIUM GENERAL SERVICE

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 101.03 <u>128.00</u>
ENERGY CHARGE	2.05592 <u>2.0466</u> ¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE OPS

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Replacing Schedule OPS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

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OFF-PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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OFF-PEAK SERVICE

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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SCHEDULE _____ OPS _____

(Name of Issuing Utility)

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WESTAR RATE AREA

(Territory to which schedule is applicable)

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<p><u>OFF-PEAK SERVICE</u></p> <p><u>DEFINITIONS AND CONDITIONS (CONT)</u></p> <ol style="list-style-type: none"> 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours. 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year. 8. Service under this rate schedule is not available with any other rate schedule or rider. 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved. 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. 	

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SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 1

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8.

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RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 2

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

NET MONTHLY BILL

BASIC SERVICE FEE \$~~22.81~~ _____ 29.00

ENERGY CHARGE ~~7.47987.5494¢~~ per kWh for the first 12,500 kWh*, plus
 5.53175.5831¢ per kWh for all additional kWh

* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at ~~5.53175.5831¢~~ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at ~~5.53175.5831¢~~ per kWh.

Plus all applicable adjustments and surcharges.

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SCHEDULE PS-R

WESTAR NORTH RATE AREA

Replacing Schedule PS-R Sheet 3

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RESTRICTED SERVICE TO SCHOOLS

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE PS-R

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Replacing Schedule PS-R Sheet 4

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RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR SOUTH RATE AREA

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RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.81 ~~29.00~~

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.78 <u>5.8599</u> ¢ per kWh	first 70,000 kWh
4.548 <u>4.6091</u> ¢ per kWh	next 180,000 kWh
3.298 <u>3.3423</u> ¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

5.78 <u>5.8598</u> ¢ per kWh	first 70,000 kWh
6.535 <u>6.6234</u> ¢ per kWh	next 180,000 kWh
6.743 <u>6.8337</u> ¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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WESTAR SOUTH RATE AREA

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RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ RITODS _____

WESTAR RATE AREA

Replacing Schedule RITODS Sheet 1

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RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~\$20.820600~~ 21.04077

~~7.74507~~ 8.263¢ per kWh

~~7.74507~~ 8.263¢ per kWh

~~5.22105~~ 2.758¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Summer Period - Energy used in the billing months of June through September.

~~\$20.820600~~ 21.04077

~~19.192419~~ 19.3939¢ per kWh

~~7.74507~~ 8.263¢ per kWh

~~5.22105~~ 2.758¢ per kWh

First 10 kWh

Weekday use

Weekday evening use

Night and weekend use

Plus all applicable adjustments and surcharges.

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RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year

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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RITODS _____

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8, _____

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

2017

SCHEDULE _____ RITODS _____

Replacing Schedule RITODS Sheet 4

which was filed October 28, 2015 June 8, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED INSTITUTIONS TIME OF DAY SERVICE

- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating generation powered by renewable energy resources (see Definitions and Conditions #3) taking service or adding renewable resources after October 28, 2015.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE ~~\$14.50~~ 18.50

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

~~7.68337.2982¢~~ per kWh first 500 kWh
~~7.68337.2982¢~~ per kWh next 400 kWh
6.2804¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~7.68337.2982¢~~ per kWh first 500 kWh
~~7.68337.2982¢~~ per kWh next 400 kWh
~~8.47527.8396¢~~ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD SERVICE

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL

BASIC SERVICE FEE	\$16.50 <u>18.50</u>
ENERGY CHARGE	4.66444 <u>4.5739</u> ¢ per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.
\$2.13 per kW

Summer Period - Demand set in the billing months of June through September.
\$6.91 per kW

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 30 minute period of maximum use during the month.

RESTRICTED CONSERVATION USE SERVICE

Restricted Conservation Use Service is only available to customers in the South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 14.50 <u>18.50</u>
ENERGY CHARGE	5.19 <u>5.7379</u> ¢ per kWh

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 5 of 7 Sheets

RESIDENTIAL STANDARD SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
3. A Customer-Generator is the owner or operator of a Facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

WESTAR RATE AREA

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2017

which was filed October 28, 2015 June 8.

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RESIDENTIAL STANDARD SERVICE

the Customer-Generator and provides power to a facility located on that same premise;

- c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources; and
- other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

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SCHEDULE _____ RS _____

(Name of Issuing Utility)

Replacing Schedule RS Sheet 7

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8.

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No supplement or separate understanding shall modify the tariff as shown hereon

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RESIDENTIAL STANDARD SERVICE

- 5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

which was filed October 28, 2015 June 8.

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Sheet 1 of 5 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)
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No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 5 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ELECTRIC SERVICE

NET MONTHLY BILL

BASIC SERVICE FEE \$14.50 18.50

ENERGY CHARGE 6.9173¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.15 per kW

Summer Period - Demand set in the billing months of June through September.
\$9.45 per kW

~~Winter Period - Energy used in the billing months of October through May.~~

~~_____ 7.6833¢ per kWh _____ first 500 kWh _____
_____ 7.6833¢ per kWh _____ next 400 kWh _____
_____ 6.2804¢ per kWh _____ additional kWh _____~~

~~Summer Period - Energy used in the billing months of June through September.~~

~~_____ 7.6833¢ per kWh _____ first 500 kWh _____
_____ 7.6833¢ per kWh _____ next 400 kWh _____
_____ 8.4752¢ per kWh _____ additional kWh _____~~

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)
2017

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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

DETERMINATION OF PEAK BILLING PERIOD

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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SCHEDULE _____ RS-DG _____

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)
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Sheet 4 of 5 Sheets

RESIDENTIAL STANDARD DISTRIBUTED GENERATION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
 - a. Is powered by a renewable energy resource;
 - b. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
 - c. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
 - d. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and

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SCHEDULE _____ RS-DG _____

Replacing Schedule _____ RS-DG _____ Sheet _____ 5 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)
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RESIDENTIAL STANDARD DISTRIBUTED GENERATION

e. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means renewable generation from:

- Wind;
- solar thermal sources;
- photovoltaic cells and panels;
- dedicated crops grown for energy production;
- cellulosic agricultural residues;
- plant residues;
- methane from landfills or from wastewater treatment;
- clean and untreated wood products such as pallets;
- existing hydropower;
- new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- fuel cells using hydrogen produced by one of the above-named renewable energy resources.

3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ RTESC _____

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May

~~5.7425~~ 5.8212¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September

~~6.9783~~ 7.0739¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE _____ RTESC _____

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8, _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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Replacing Schedule RTESC Sheet 3

WESTAR SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SAL _____

(Name of Issuing Utility)

Replacing Schedule _____ SAL _____ Sheet _____ 1 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customer door-to-door lighting service not provided for by the Company's Street Lighting rate schedule or Recreational Lighting Service. This schedule is not applicable to backup, break-down, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and maintain the following items designated as standard equipment except as described in the Standard Conditions section.

1. Standard fixtures shall consist of open or enclosed Sodium, LED or Metal Halide lamps nominally rated at the voltage and wattage provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed 10 feet in length when attached to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service to customer designated location and a transformer if required. Company may install additional poles in areas without utility easements or areas in which installation would increase costs due to access, terrain or soil conditions; alternatively, customer may reimburse the Company for incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

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SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, at its _____ and upon customer's request, will install, own and operate nonstandard lamps, pole _____ items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. _____, however, also include one or more standard units. On and _____, 2000, Company investment in any new nonstandard installation shall be limited to the _____ cost of a _____ standard installation consisting of a standard fixture of similar wattage and _____ (where applicable) a standard _____ extension. When the cost of such new installation exceeds the cost of a _____ standard installation, customer shall pay the entire cost difference, as a contribution _____ of _____ construction, prior to the start of construction. However, if the cost difference _____ the standard and nonstandard installation exceeds \$120.00 and customer requests _____ cost difference, Company shall finance the cost difference and permit that such cost _____ paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) _____ annum.

NET MONTHLY BILL

A. A monthly charge per standard _____ existing standard wood pole is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	4,763	48	16	\$12.41
2.	6,436	72	24	\$18.84
3.	8,261	80	27	\$19.88
4.	19,300	215	72	\$45.99
5.	22,000	240	80	\$46.96

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

 (Name of Issuing Utility)

SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 3 _____

WESTAR NORTH RATE AREA

_____ (Territory to which schedule is applicable)

_____ which was filed _____ June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	5,700	100	Space	56	\$12.41
2.	14,500	150	Space	115	\$18.84
3.	14,500	150	Flood	115	\$19.88
4.	45,000	400	Space	288	\$45.99
5.	45,000	400	Flood	288	\$46.96

Mercury Vapor Lamps

6.	13,500	250	Flood	182	\$34.32
7.	24,000	400	Flood	288	\$46.88

New installations of the following shall be available on and after June 4, 2002. The decision to repair or replace these shall be the Company's option. Another type shall be Company's option.

Mercury Vapor

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	100	Space		\$10.40
2.	20,000	150	Space		\$18.96
3.	20,000	150	Flood		\$23.10
4.	59,000	400	Flood		\$43.93

B. The monthly charge per standard extension shall be _____
 Plus all applicable adjustments and surcharges.

Issued _____
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Effective June 23 2017
 Month Day Year

By _____
 Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 4

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

- C. The monthly cost of nonstandard installation installed prior to April 1, 2000 is as follows:
1. Standard costs included as part of a nonstandard installation shall be billed at the rate shown above.
 2. Nonstandard costs shall be billed at 2.5% of the Company's investment in such units, (which includes poles, wires, lamps and all other installation costs).
 3. Energy for nonstandard units included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 1000 hours operation of both lamp and ballast at rated wattage per year in 12 monthly installments.
 4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustments provided in the following schedules:

1. Retail Energy Adjustment
2. Property Tax Charge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all appropriate adjustments and surcharges

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SAL _____

(Name of Issuing Utility)

Replacing Schedule _____ SAL _____ Sheet _____ 5 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING

DEFINITIONS AND CONDITIONS

1. Standard fixtures and installation hereunder shall be determined by the Company on the basis of their initial and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations shall be installed only at the Company's option. Company is under no obligation to maintain inventory of spare parts for nonstandard installations.
3. Company shall replace lamps and fixtures due to ordinary burnout. In addition, Company will order and replace nonstandard fixtures due to ordinary burnout, however, Company may charge customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's cost of replacement.
4. Lamps shall be operated with electric controller to provide service from approximately one-half hour to sunrise and one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, install the Company or Company's factor of the tolerance zone of the customer owned underground facilities in the area used by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, gas systems, water lines, and cable television. Tolerance zone is defined as the area within 24 inches of the outside dimension in all horizontal directions of an underground facility.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 6 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

- 7. The Company may remove or may remove from service upon two days written notice to the customer the fixture provided for hereon, in the Company's judgment, such fixture or its operation cause an unsatisfactory condition affecting the quality of life in the immediate area, or be in violation of any local ordinance or development restriction.
- 8. New installations of Mercury Vapor lamps shall no longer be available on and after June 4, 2002. The decision to replace Mercury Vapor lamps with another type shall be Company's option.
- 9. Service under this schedule shall be on the following minimum terms:
 - A. Standard fixtures - one year
 - B. Standard extensions - three years

Company may require an Electrical Agreement with an additional charge, or special minimum and/or a longer initial term for applications not contemplated herein.
- 10. Service under this rate schedule is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of the State of Kansas and any modifications subsequently approved.
- 11. All provisions of this schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 1 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY AREA LIGHTING

AVAILABLE

Electric service is available under this schedule at points where the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customer door down lighting service not provided for by the Company's Street Lighting or Recreational Lighting Service. This schedule is not applicable to backup, breaker, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and maintain the following items designated as standard equipment except as described in the Standard and Conditions section.

1. Standard fixtures shall consist of open or enclosed fixture Sodium, LED or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's discretion, supported by brackets not to exceed four feet in length, affixed to standard poles. Filament lamps are available only under agreement entered on or before _____ 1968.
2. Standard extensions shall consist of a wood pole to exceed 35 feet in length, and a maximum of 165' of circuit to provide service to customer designated location and a transformer as required. Company may require installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain or soil conditions; alternatively, customer may reimburse the Company for incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered nonstandard installation.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 2

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

SECURITY AREA LIGHTING

The Company, upon and upon customer's request, will install, own and operate nonstandard lighting or other items to meet customer's need. A nonstandard installation is one that includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of standard fixture of similar wattage and (if applicable) a standard extension. If the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the difference, Company shall finance the cost difference and permit that contribution be paid in twelve (12) equal monthly installments at an interest rate of ten percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on existing standard wood pole is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	4,763	48	16	\$11.75
2.	6,436	72	24	\$17.26
3.	8,267	80	27	\$18.21
4.	19,752	215	72	\$38.64
5.	27,000	240	90	\$40.98

Issued _____
Month Day Year

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Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 3 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

SECURITY AREA LIGHTING

Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	56	\$11.75
2.	14,500	100	Space	115	\$17.26
3.	14,500	100	Flood	115	\$18.21
4.	45,000	400	Space	288	\$38.64
5.	45,000	400	Flood	288	\$40.98

Mercury Vapor Lamps

6.	13,500	400	Flood	182	\$34.32
7.	24,000	400	Flood	288	\$46.88

New installations of the following shall be available on and after June 4, 2002. The decision to repair or replace these in _____ another type shall be Company's option.

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	7,000	100	Space	28	\$10.40
2.	20,000	100	Space	28	\$19.35
3.	20,000	100	Flood	28	\$32.17
4.	52,000	400	Space	288	\$35.85
5.	59,000	400	Flood	288	\$58.73

Filament Lamps are available only under agreements _____ before March 1, 1968.

Filament Lamps
4000 Lumens (300W)

Filament Lamps
(110 W)

Issued _____
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SAL _____

Replacing Schedule _____ SAL _____ Sheet _____ 4 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ June 7, 2016 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SECURITY AREA LIGHTING

- B. Multiple Light Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt in excess of 100 watts per unit. The minimum bill for this service is \$14.40.
- C. The monthly charge for standard extension shall be \$3.50.
Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to the adjustments provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery
- 5. Renewable Energy Program
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation under shall be determined by the Company on the basis of their quality, maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed on the Company's option. Company is under no obligation to maintain an inventory of stock for nonstandard installations.

Issued _____
Month Day Year

Effective June 23 2017
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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

SECURITY AREA LIGHTING

3. Company shall provide lamps for standard fixtures due to ordinary burnout. In addition, Company will provide and place lamps for nonstandard fixtures due to ordinary burnout, however, Company shall charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to damage for any reason may be charged to the customer at Company's actual cost of replacement.
4. Lamps shall be operated via photoelectric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable means. Customer owned underground facilities may include utilities such as sewers, storm systems, irrigation systems, water lines, and cable television. The tolerance zone means the area within 24 inches of the outside dimensions in all horizontal directions of the underground facility.
7. The Company may refuse to install or maintain from service upon two days written notice to the customer, any fixture provided herein if, in the Company's judgment, such fixture or its operation could cause an emergency condition affecting the quality of life in the immediate area, or the public safety could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available on agreements dated on or before March 1, 2002. New installations of Mercury Vapor lamps shall no longer be available on and after June 4, 2002. The decision to repair or replacement or Mercury Vapor lamps of other type shall be Company's option.

Issued _____
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By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE SAL

Replacing Schedule SAL Sheet 6

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 7, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

SECURITY AREA LIGHTING

- 9. Multiple Light Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be permitted in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-tight controller.
- 10. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures – _____ m.
 - B. Standard extensions _____

Company may require an additional Service Agreement with an additional charge, or special minimum and/or a longer term for conditions not contemplated herein.
- 11. Service under this rate schedule shall be subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently made.
- 12. All provisions of this rate schedule and any changes made by order of the regulatory authority having jurisdiction shall apply.

Issued _____
Month Day Year

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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 ~~June 8, 2017~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

BASIC SERVICE FEE	\$ 22.81 <u>29.00</u>
ENERGY CHARGE	2.7177 <u>2.7832</u> ¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

Issued _____
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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 ~~June 8, 2017~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE SES

Replacing Schedule SES Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 ~~June 8, 2017~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~October 28, 2015~~ June

8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.

\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.

\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73 29.00

ENERGY CHARGE ~~8.91608~~ 5.468¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet _____ 3 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~October 28, 2015~~ June _____

8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE ~~\$22.73~~29.00

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

Replacing Schedule _____ SGS _____ Sheet 4 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

8, 2017

which was filed October 28, 2015 ~~June~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____
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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 ~~June~~

8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

NET MONTHLY BILL

BASIC SERVICE FEE ~~\$22.73~~ 29.00

ENERGY CHARGE

~~7.04176~~ 9.063¢ per kWh for the first 1,200 kWh
~~5.12465~~ 5.0261¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$1.37 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

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 Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

2017

SCHEDULE SGSCO

Replacing Schedule SGSCO Sheet 2

which was filed October 28, 2015 June 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 1

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships and local governing bodies for the lighting of public streets, alleys and thoroughfares in urban and suburban areas. This rate schedule is not applicable for lighting of any privately owned streets, parking lots, athletic fields, recreation areas, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and maintain the following items designated as standard equipment:

1. Standard fixtures will be of a head up type unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the lamps (series or multiple) and the voltages supplied to the fixtures will be determined by the Company.
2. Standard overhead extensions shall consist of a 4" diameter wood pole(s), an arm not to exceed ten feet (10'), a maximum of three runs of secondary circuit (330') of secondary circuit and a transformer if required. Company may require installation of new facilities in areas without adequate property right-of-way, utility easement or areas in which installation would incur additional costs due to access, terrain, or other conditions or alternatively the customer shall reimburse the Company the incremental cost above the average cost for a standard installation.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 2 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

STREET LIGHTING

- Standard underground extensions at the Company's option shall consist of a properly sized wood pole, primary cable, pole riser, transformer (10') arm, a maximum of three hundred thirty feet of secondary circuit from the Company's underground distribution system to a transformer if required. The Company may restrict installations of new facilities in areas where adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and at the customer's request, will install, own and operate nonstandard fixtures, poles or other equipment to meet customer's need. All new nonstandard installations shall be constructed with materials readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service over the life of the installation will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- All standard components as specified in the monthly Bill section, shall be priced as stated therein. In addition,
- All nonstandard components shall be priced at three fourths percent (1¾%) of total investment in such facilities, plus 4¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the average cost of nonstandard lamp renewals and pole painting (if applicable).

Issued _____
Month Day Year

Effective June 23 2017
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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

STREET LIGHTING

On and after June 4, 2015, any investment in any nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable, standard extension. When the costs of such new nonstandard installation exceeds the cost of an equivalent standard installation, customer shall pay the entire cost difference, as a condition in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for standard installation.

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>LED Lamp of:</u>		Per Installation (a)
4,624 Lumens	48 watts	\$ 7.92
6,249 Lumens	72 watts	\$10.57
8,619 Lumens	95 watts	\$13.13
18,570 Lumens*	215 watts	\$21.25
18,570 Lumens	215 watts	\$17.61
24,921 Lumens	284 watts	\$23.67

New installations of the following shall no longer be permitted on and after October 28, 2015.

<u>High Pressure Sodium Lamp of:</u>		Per Installation (a)
5,700 Lumens	70 watts	\$ 7.92
8,500 Lumens	100 watts	\$10.57
14,500 Lumens	150 watts	\$13.13
25,600 Lumens*	250 watts	\$21.25
25,600 Lumens	250 watts	\$17.61
45,000 Lumens	400 watts	\$23.67

* set back fixture

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

 (Name of Issuing Utility)

SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 4 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

STREET LIGHTING

<u>Metal Halide Lamp</u>		Installation (a)
8,800 Lumens	100 watts, or smaller	\$28.42
13,500 Lumens	150 watts	\$35.15
24,000 Lumens	250 watts	\$41.09

New installations of the following lamps shall no longer be allowable on and after June 4, 2002. The decision to repair or replace these lamps with another type shall be Company's option.

<u>Mercury Vapor Lamp of:</u>		Per Installation
7,000 Lumens	175 watts	\$ 7.90
11,000 Lumens	250 watts	\$10.62
11,000 Lumens	250 watts	\$16.07 (c)
20,000 Lumens	400 watts	\$14.82
20,000 Lumens	400 watts	\$21.19 (c)

<u>High Pressure Sodium Lamp of:</u>		Per Installation
8,500 Lumens	100 watts, or smaller	\$16.02 (c)
13,500 Lumens	150 watts	\$10.82 (b)
13,500 Lumens	150 watts	\$16.17 (b) (c)
14,500 Lumens	150 watts	\$16.98 (c)
20,700 Lumens	215 watts	\$12.22 (b)
20,700 Lumens	215 watts	\$17.31 (b) (c)
25,600 Lumens	250 watts	\$21.65 (c)
40,500 Lumens	300 watts	\$16.94 (b)
40,500 Lumens	300 watts	\$21.96 (b) (c)
45,000 Lumens	300 watts	\$27.97 (c)

Issued _____
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Effective June 23 2017
 Month Day Year

By _____
 Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 5

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

STREET LIGHTING

Notes:

In addition to the above charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiber or concrete standards not to exceed 40 feet in height with a screw in base:
\$6.75 per standard installation as of June 4, 2002.
- (b) Available in retrofit of Medium Voltage (MV) fixtures.
- (c) Installations with this size may require a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Must provide a concrete base compatible with the installation criteria of the pole.
- (d) Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill or the minimum amount of the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 6 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

STREET LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Component
2. Property Tax Surcharge
3. Transmission Delivery
4. Environmental Cost Rider
5. Renewable Energy Program
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available hereunder shall be determined by the Company on the basis of capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or a minimum and/or longer initial term for conditions not contemplated herein.

Issued _____
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Month Day Year

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Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 7 _____

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

STREET LIGHTING

4. Company shall install, operate and maintain the complete installation, consisting of a lamp, fixture, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of maintenance or the incremental cost associated with maintaining non-standard lamps.
5. Overhead service shall be used unless the existing local distribution system is underground. Company shall install, operate and/or maintain new underground facilities to serve street lighting. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the wire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete installation.
6. New installations supplied with Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided installed on or before June 3, 2002. The decision to repair or to replace these lamps with another type shall be Company's option.
7. The rates in the MONTHLY BILL shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street lighting installation. Company shall maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
8. Alternating current, at approximately 60 hertz, standard phase and voltage available, shall be supplied to a single location on the Company's existing distribution facilities having sufficient demand.

Issued _____
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Jeffrey L. Martin, Vice President

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 8

WESTAR NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

STREET LIGHTING

- 9. Customer shall pay to Company the full cost to change the location of or remove any street light upon resolution of the Governing Body if the street light (1) is located on private easement, (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrade of the street light system. Company may also change the location of any street light structure if the associated pole(s) are used by the Company for other purposes and the pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 1

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships, and other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban and suburban areas. This rate schedule is not applicable for lighting of any privately owned property, or for flood lighting installations or to lighting of athletic fields, recreation areas, sports fields, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps, nominally rated wattage and lumens provided for in this rate schedule. Further, the character of circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum length of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new fixtures in areas without adequate pole-to-pole-of-way, utility easements, or areas in which installation would increase the cost due to access, terrain, or soil conditions. Alternatively the customer may request that Company the incremental cost of the average cost for a standard installation.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ SL _____ Sheet _____ 2 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

STREET LIGHTING

- 3. Standard public street lighting extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, foot (10') arm, a maximum of three hundred thirty (330) watts of secondary circuit from the Company's underground distribution system transformer if required. Company may restrict installations of new facilities without adequate property right-of-way, utility easements, or areas in which installation would incur costs due to access, terrain, or soil conditions or alternate to customer who reimburse the Company the incremental cost above the average for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and at customer's request, will install, own and operate nonstandard fixtures, poles or other equipment to meet customer's need. All new nonstandard installations shall be constructed of material readily available to the Company. A nonstandard installation is one which consists of one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's cost in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard pole. When the costs of such new nonstandard installation exceeds the cost of an equivalent standard installation, customer shall pay the entire cost difference, as a cost of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

<u>LED Lamp of:</u>		<u>Per Installation (a)</u>
4,624 Lumens	40 watts 16 kWh/M	\$ 7.92
6,249 Lumens	72 watts 24 kWh/M	\$10.57
8,619 Lumens	95 watts 38 kWh/M	\$13.53
18,570 Lumens*	215 watts 86 kWh/M	\$23.72
18,570 Lumens	215 watts 86 kWh/M	\$19.15
24,921 Lumens	284 watts 114 kWh/M	\$25.80

New installations of the following shall not be available on and after October 28, 2015.

<u>High Pressure Sodium Lamp of:</u>		<u>Per Installation (a)</u>
5,700 Lumens	70 watts	\$ 7.92
8,500 Lumens	100 watts	\$10.57
14,500 Lumens	150 watts	\$13.53
25,600 Lumens*	250 watts	\$23.72
25,600 Lumens	250 watts	\$19.15
45,000 Lumens	400 watts	\$25.80

<u>Metal Halide Lamp of:</u>		<u>Per Installation</u>
13,500 Lumens	100 watts	\$35.15
24,000 Lumens	150 watts	\$41.09

* set back fixture

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE SL

WESTAR SOUTH RATE AREA

Replacing Schedule SL Sheet 4

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

STREET LIGHTING

New installations of the following shall no longer be available and after June 4, 2002. The decision to repair or replace existing installations with another shall be Company's option.

<u>Mercury Vapor Lamp</u>		<u>Per Installation</u>
7,000 Lumens	4" or smaller	\$ 6.76
10,000 Lumens		\$ 8.37
20,000 Lumens	4"	\$14.82
52,000 Lumens	10"	\$15.72
52,000 Lumens	100" (1000 lumens)	\$37.56 (b)

<u>Metal Halide Lamp of:</u>		<u>Per Installation</u>
33,000 Lumens	400 watt	\$ 29.40 (c)
2 at 33,000 Lumens	400 watt	\$ 52.59 (c)
90,000 Lumens	1000 watt	\$ 39.83 (b)
Tower	6 Lamp Fixture	\$193.05

<u>Filament Lamp of:</u>		<u>Per Installation</u>
10,000 Lumens		\$12.08

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional charge for each installation with Company-owned steel, fiberglass or aluminum standards not to exceed 40 feet in height with new in base:

\$6.76 per standard installed on or after June 1, 1983.

\$9.37 per standard installed before June 1, 1983.

- (b) Applicable only on steel standards. Add amount above as applicable.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE SL

Replacing Schedule SL Sheet 5

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

STREET LIGHTING

- (c) Installation of 3" size lamp include a 3" steel pole; therefore, amounts listed in (b) do not apply. Customer must provide a concrete base compatible with installation criteria of 3" steel pole.
- (d) Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, as determined in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustments provided in the following schedules:

- 1. Retail Energy Cost Adjustments
- 2. Property Tax Surcharges
- 3. Transmission Delivery Charges
- 4. Environmental Cost Recovery Program
- 5. Renewable Energy Program Rider
- 6. Tax Adjustments

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance cost, long term availability, general customer preference and other factors.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ SL _____

(Name of Issuing Utility)

Replacing Schedule _____ SL _____ Sheet _____ 6 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

STREET LIGHTING

2. All nonstandard _____s will be installed only at _____ Company's option. Company is under no obligation _____ in an inventory of spare parts for nonstandard installations.
3. Company may require _____ Service Agreement _____ for Street Lighting Service Agreement with an additional charge _____ financial minimum _____ for longer initial term for conditions not contemplated herein.
4. Company shall install, own _____ and maintain _____ in the complete installation, consisting of a lamp, fixture, bracket, secondary _____, _____ pole. All lamps will normally be operated by a photo-electric controller to _____ from dusk to dawn (approximately 4,000 hours annually) and will be of the _____ lumen ratings and wattages indicated or requested. Maintenance shall _____ of lamp replacement, photo electric controller replacement, lens cleaning and _____ on an as needed basis. Company may charge customer the cost of abnormal _____ or the incremental cost associated with maintaining non-standard fixtures _____.
5. Overhead service shall be _____ of the existing local distribution system is underground. Company shall _____ operate and/or maintain new underground facilities to serve street lighting. Customer _____ provide all trenching and backfilling, and conduit when required _____ complete _____ light installation, for the underground installation or customer _____ pay the _____ difference, as a contribution in aid of construction, prior to the start of construction. _____ shall retain ownership of conduit installed when required _____ complete said installation _____.
6. New installations _____ shall use Metal Halide _____ Pressure Sodium lamps. Mercury vapor lamps shall _____ provided only if installed _____ the June 30, 1983. The decision to repair or to _____ these installations with _____ shall be Company's option.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 7 _____

WESTAR SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October 28, 2015 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

STREET LIGHTING

- 7. The rates in the MONTHLY BILL section shall apply without additional annual charges if a customer supplies and maintains a traffic signal installation used with Company's street light installation. Any may maintain installations owned wholly or in part by others only under special agreement to be agreed upon.
- 8. Alternating current, at a frequency of 60 hertz, the standard phase and voltage available, shall be supplied to a street light installation at points on the Company's existing distribution facilities having sufficient capacity.
- 9. Customer shall reimburse Company for the cost to change the location of or remove any street light upon order or request of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of street lighting for the customer, and the change in location of said street light will result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or request of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrade of the street light system. Company may also change the location of a street light if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to change by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective June 23 2017
Month Day Year

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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

BASIC SERVICE FEE \$22.73 ~~29.00~~

ENERGY CHARGE 7.04176 ~~9.063~~¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

SCHEDULE ST

WESTAR RATE AREA

Replacing Schedule ST Sheet 2

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 3

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 ~~June 8,~~

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

2017

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Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ ST _____

(Name of Issuing Utility)

Replacing Schedule _____ ST _____ Sheet _____ 5 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

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2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS (CONT)

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule _____ TOU _____ Sheet _____ 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ ~~October 28, 2015~~ June 8, _____

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TIME OF USE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.

APPLICABLE

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE TOU

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015 June 8,

2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TIME OF USE - PILOT

NET MONTHLY BILL

BASIC SERVICE FEE \$~~14.50~~18.50

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: ~~9.154~~8.7886¢ per kWh
Off-Peak ~~5.664~~5.4349¢ per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: ~~15.528~~15.0508¢ per kWh
Intermediate-Peak: ~~10.771~~10.3410¢ per kWh
Off-Peak: ~~6.886~~6.6113¢ per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 3

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TIME OF USE - PILOT

Plus all applicable adjustments and surcharges.

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

Winter Period – Energy used in the billing months of October through May.

On-Peak:	Weekdays 10:00 AM – 8:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

Summer Period – Energy used in the billing months of June through September

On-Peak:	Weekdays 1:00 PM – 8:00 PM
Intermediate-Peak:	Weekdays 10:00 AM – 1:00 PM
Off-Peak:	Weekends, Holidays, All Other Hours

MINIMUM CHARGE

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this optional pilot program will commence at the start of a billing cycle.

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SCHEDULE _____ TOU _____

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 4

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE - PILOT

- 3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.
- 4. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 5. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day
- 6. Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TRAFFIC SIGNAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 2 _____

WESTAR RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TRAFFIC SIGNAL SERVICE

NET MONTHLY BILL

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

ENERGY CHARGE

For City Owned and Maintained Traffic Signals:

~~9.60159.6832¢~~ per kWh

For City Owned Traffic Signals Maintained by Company:

~~9.60159.6832¢~~ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of;

- A. \$10.00, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ TS _____

(Name of Issuing Utility)

Replacing Schedule _____ TS _____ Sheet _____ 3 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TRAFFIC SIGNAL SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 10,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- 20,000,000 kWh per month \$ [REDACTED]/kWh
- iv. Fourth Block- all additional kWh per month \$ [REDACTED]/kWh

B. From June 1 through September 30 (4 Summer months):

- i. First Block- 6,500,000 kWh per month \$ [REDACTED]/kWh
- ii. Second Block- 30,000,000 kWh per month \$ [REDACTED]/kWh
- iii. Third Block- all additional kWh per month \$ [REDACTED]/kWh

CONFIDENTIAL

Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
 - i. First Block - 6,500,000 kWh per month
[REDACTED]
 - ii. Second Block - 10,000,000 kWh per month
[REDACTED]
 - iii. Third Block - 20,000,000 kWh per month
[REDACTED]
 - iv. Fourth Block - all additional kWh per month
[REDACTED]

- B. From June 1 through September 30 (four summer months):
 - i. First Block - 6,500,000 kWh per month
[REDACTED]
 - ii. Second Block - 30,000,000 kWh per month
[REDACTED]
 - iii. Third Block - all additional kWh per month
[REDACTED]

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3WESTAR RATE AREA(Territory to which schedule is applicable)
2012which was filed December 21, 2011 April 18.

No supplement or separate understanding shall modify the tariff as shown hereon.

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SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

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(Territory to which schedule is applicable)
2012

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SCHEDULE GT&C

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Replacing Schedule GT&C Sheet 5

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SCHEDULE GT&C

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2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Terms and Conditions, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

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2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.

2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or

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- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

2.03.02 Application for Electric Service:

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
 - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
 - 1) name on account or person(s) responsible for payment of electric bill,
 - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement
 - ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) what state the business is registered;
 - 2) the type of business;
 - 3) the complete legal name of the entity;

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- 4) the state of incorporation's identification number for the entity;
 - 5) a certificate of good standing from the entity's state of incorporation, and
 - 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
- 1) the type of business,
 - 2) the name of the business,
 - 3) a tax identification number, and
 - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.

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- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
 - i) 5 years for Electric Service provided under a written agreement; or
 - ii) 3 years for Electric Service provided under an oral agreement, and
 - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.

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- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Terms and Conditions. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.
- b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

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2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

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2.04.01 Rate Schedule and/or Rider Substitution:

- a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.
- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.

B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

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- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.
- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
 - (1) notice is for connection or disconnection of Electric service; or
 - (2) Company agrees to accept oral notice due to customer's specific situation.

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C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Westar Energy, Inc.
Attention Customer Contact Center
~~P.O. Box 208~~ P.O. Box 889
~~Wichita, Kansas 67201~~ Topeka, Kansas 66601

or e-mailed to customerinquiry@westarenergy.com.

2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.

2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.

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2.06.03 Notice and Change of Occupancy:

- a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
- b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
 - i) actual departure, or
 - ii) receipt of the outgoing customer's notice by Company.
- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
 - i) stating the date when Electric Service was first used by customer at the address, and
 - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

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GENERAL TERMS AND CONDITIONS

3. CREDIT AND SECURITY DEPOSIT REGULATIONS

3.01 Credit Requirements:

3.01.01 Credit Regulations:

- a) The Company may at time of application for service require a customer to provide reasonable credit information before Electric Service is made available. In addition, Company may request positive identification as governed by Subsection 2.02, Identification Requirements before Electric Service is made available for residential customers. The Company at the time of the application for service may require an initial deposit to guarantee payment of bills for electric service rendered if:
 - i) Company establishes that customer has an unsatisfactory credit rating, based on internal bill payment history or payment history with another utility, or has insufficient prior credit history upon which a credit rating may be based. Payment history with another utility may only be obtained with the customer's approval.
 - ii) Customer has outstanding, with the Company, an undisputed and unpaid service account which accrued within the last five (5) years for Electric Service provided under a written agreement or three (3) years for Electric Service provided under an oral agreement, or
 - iii) Customer has, in an unauthorized manner used, interfered or tampered with, or diverted (meter bypass) the service of a utility within the last five (5) years.

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Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 2

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2011 April 18.

2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

GENERAL TERMS AND CONDITIONS

- b) Company may at any time after application for Electric Service, in its reasonable discretion, upon five (5) days written notice, require a new or modified Security Deposit to guarantee payment of bills for Electric Service rendered if:
 - i) Customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) five (5) years for Electric Service provided under a written agreement; or (b) three (3) years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company;
 - ii) Customer has, in an unauthorized manner, interfered with, or diverted or used (meter bypass), the Electric Service of the Company within the last five (5) years; or
 - iii) Customer fails to pay an undisputed bill before the bill due date for three (3) consecutive billing periods, one of which is at least thirty (30) days in arrears.

3.01.02 Tampering: As used above and throughout these General Terms and Conditions, tampering shall be defined as:

- a) making a connection of any wire, conduit, or device to any service, distribution or transmission line owned by Company;
- c) defacing, puncturing, removing, reversing or altering any meter or any connections for the purpose of securing unauthorized or unmeasured Electric Service;
- d) preventing any such meters from properly measuring or registering; or
- e) taking, receiving, using or converting to such person's own use any Electric Service which has not been measured.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3

WESTAR SERVICE AREA

(Territory to which schedule is applicable)
2012

which was filed December 21, 2011 April 18.

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

GENERAL TERMS AND CONDITIONS

3.02 Security Deposit:

3.02.01 Security Deposits at Time of Application: The Company at the time of the application for service requires an initial deposit shall be defined as:

- a) Customers who apply for new service at a concurrent and separate metering point, residence, or location may be considered new applicants;
- b) Residential customers who have been disconnected and reconnected to service at the same premise within 30 days shall be considered existing customers. Residential customers who have been lawfully disconnected for over 30 days may be considered new applicants.
- c) Non-residential customers who have been disconnected, but not issued a final bill, shall be considered existing customers. Non-residential customers who have been lawfully disconnected and issued a final bill may be considered new applicants.
- d) New owners or leaseholders of an existing premise may be considered new applicants. New owners of the corporate or business entity that is the customer may be considered new applicants.
- e) Existing customers who file for bankruptcy may be considered new applicant.

3.02.02 Security Deposits After Time of Application of Service: Company may at any time after application of service, upon five (5) days written notice, require a new or modified deposit to guarantee payment of the bills for electric service rendered if:

- a) The customer fails to pay an undisputed bill before the bill due date for three (3) consecutive billing periods, one of which is at least thirty (30) days in arrears – the first day of the arrearage period is the first day after the due date

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

WESTAR SERVICE AREA

(Territory to which schedule is applicable)
2012

which was filed December 21, 2011 April 18.

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS

on the bill;

- b) The customer is a nonresidential customer and has a change in the character of service – defined as a change in the nature or classification of use;
- c) The customer was disconnected for nonpayment two (2) or more times within the most recent twelve (12) month period;
- d) The customer has defaulted on a payment agreement(s) two (2) or more times within the most recent twelve (12) month period;
- e) The customer has tendered two (2) or more insufficient funds payments within the most recent twelve (12) month period;
- f) The customer has sought debt restructuring relief under federal bankruptcy laws. Within sixty (60) days after the bankruptcy has been discharged, if the deposit on file is less than the maximum security deposit requirement for the same premise, the Company may recalculate the customer's security deposit based on the most recent twelve (12) months' of usage history.

If the customer's existing security deposit is to be adjusted or modified, the customer's maximum security deposit requirement will be calculated in the same manner as an initial deposit. The entire deposit requirement will be treated as an initial deposit rules for installment payments and retention.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 5

WESTAR SERVICE AREA

(Territory to which schedule is applicable)
2012

which was filed December 21, 2011 April 18.

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS

3.02.03 Amount of Security Deposit:

- a) For all residential customers and small nonresidential customers whose annual electric requirements average no more than 3,240 kWh per month, the amount of the Security Deposit required shall not exceed two (2) times the amount of the projected average monthly bill for that customer. For other customers, such Security Deposit shall not exceed the sum of the projected two (2) largest monthly bills for that customer. If Company has documented that customer has diverted Electric Service through tampering or meter bypass, then Company may require customer to provide an additional Security Deposit which shall be based on one month's use of Electric Service.
- b) For purposes of establishing Security Deposits and estimating monthly bills, Company shall consider the length of time customer can reasonably be expected to take Electric Service, past consumption patterns, end use of the Electric Service, and consumption patterns of other similar customers. The amount of the Security Deposit may be adjusted if the character or volume of customer's Electric Service should change.
- c) Except as provided in Section 4.07, Cold Weather Rule, customers shall be informed of and Company shall permit payment of required Security Deposits from all Residential customers and non-Residential customers whose annual electric energy requirements average no more than 3,240 kWh per month in equal installments over a period of at least 4 months and an additional 2 months for a customer required to provide a Security Deposit due to prior documented tampering or diversion (meter bypass) of service. For other customers, any Security Deposit requested is due five (5) days following Company's written notice.

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SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 6

WESTAR SERVICE AREA

(Territory to which schedule is applicable)
2012

which was filed December 21, 2011 April 18,

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GENERAL TERMS AND CONDITIONS

d) Disconnection for nonpayment of Security Deposit is governed by Section 5.03, Disconnect Procedure.

3.02.04 Records of Deposit: Company shall maintain a record of all Security Deposits received showing customer's name, service address for which the Security Deposit is maintained, date and amount of Security Deposit, and the date and amount of interest paid.

3.02.05 Security Deposit Receipts:

a) Whenever a Security Deposit is accepted, Company will issue to customer a non-assignable receipt showing:

- i) the name of customer,
- ii) place, date and amount of deposit,
- iii) Company's name, address, signature and title of Company's employee receiving the Security Deposit, and
- iv) and a statement of the terms and conditions governing the use, retention and return of the Security Deposit, including a statement that the Security Deposit taken from Residential customers shall be either credited with interest to their utility bills or if requested, refunded, under such conditions as described in subsection 3.02.05, Return of Security Deposit.

b) In lieu of a receipt, Company may indicate on customer's monthly billing the amount of the Security Deposit retained by Company. Company shall provide customer written notice of the current annual interest rate earned on the Security Deposit and a statement of the terms and conditions governing the use, retention and return of the Security Deposits. In all cases, a receipt shall be given upon customer's request.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE GT&C

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 7

WESTAR SERVICE AREA

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Sheet 7 of 8 Sheets

GENERAL TERMS AND CONDITIONS

3.02.06 Transfer of Deposit: An Electric Service Security Deposit shall not be transferable from one customer to another customer. Upon termination of customer's Electric Service at a service address, Company may transfer the Security Deposit for Electric Service at such address to customer's new Electric Service account.

3.02.07 Return of Security Deposit:

- a) Upon termination of Electric Service, if the Security Deposit is not to be transferred to a new Electric Service account, Company will refund to customer the amount of the Security Deposit, plus accrued simple interest at a rate not less than that provided by K.S.A. 12-822 and amendments, less any unpaid bills (including any late payment charges) due Company. Each year, Company shall credit customer's account balance or refund to customer any interest that has accrued on the Security Deposit.
- b) Company will return the Security Deposit, together with accrued interest, if any, to residential customers who have paid ten (10) of the last twelve (12) bills on time and no undisputed bill has been unpaid after 30 days beyond the due date. Deposits taken from small nonresidential customers shall be either credited with interest to their utility bills or, if requested, refunded, after twenty-four (24) months if the customer has paid twenty (20) of the last twenty-four (24) bills on time and no undisputed bill was unpaid after 30 days beyond due date. The month(s) of a disputed bill(s) shall be ignored in this calculation. Large nonresidential customers security deposits will be retained by the Company until termination of service. Large nonresidential customers will have their deposit requirements recalculated every three (3) years or when the non-cash security deposit expires. The maximum deposit requirement shall be increased or decreased as appropriate for each customer. Customers may request that the utility recalculates their deposit at a shorter interval. The Company and/or customers shall have thirty (30) days to correct the deposit on file. A deposit need not be returned until all undisputed amounts are paid.

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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ GT&C _____

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 8

WESTAR SERVICE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2011 April 18,2012

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS

- c) Security Deposits and interest, if any, shall be returned by crediting to customer's Electric Service bill or by refund. Company may require positive identification of the person surrendering the Security Deposit receipt. If customer has lost the Security Deposit receipt, Company will require that customer sign its standard release form acknowledging return of the Security Deposit, and accrued interest, if any.

3.02.08 Third Party Guarantees:

- a) In lieu of a cash security deposit, Company will accept the written guarantee of any of its residential customers with no deposit on file who have made ten (10) of the last twelve (12) payments on time with no undisputed payment remaining unpaid after thirty (30) days. Company shall require the guarantor to sign an agreement allowing the Company to transfer the customer's debt to the guarantor's account. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required Security Deposit or for attorneys or collection fees
- b) If customer's Electric Service is disconnected for nonpayment and the balance due remains unpaid, the unpaid service amount not exceeding the guarantee amount will be transferred to the guarantor's account. The guarantor will have the same time to pay the Security Deposit as a new customer and can be disconnected for nonpayment under conditions set out in Section 5.01, Conditions for Discontinuing Electric Service, or Section 4.07, Cold Weather Rule. Such Security Deposit collected from the guarantor shall be used to reduce the Residential customer's indebtedness. The guarantor shall be released when the customer would qualify for a deposit refund as governed by Subsection 3.02.06, Return of Security Deposit.

- 3.02.09 Discrimination: A customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence shall not be a basis for Company requiring a Security Deposit from customer.

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 (Name of Issuing Utility)

SCHEDULE GT&C

WESTAR SERVICE AREA

Replacing Schedule GT&C Sheet 1

(Territory to which schedule is applicable)
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which was filed January 21, 2009 April 18, _____

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GENERAL TERMS AND CONDITIONS

12. SCHEDULE OF MISCELLANEOUS CHARGES AND AMOUNTS

12.01	Connection Charge (Re: 2.01.02, 8.02.06)	\$ 5.00
12.02	Meter Reading Charge (Re: 4.04.03 & 4.04.05)	\$10.00
12.03	Credit Due Amount (Re: 4.05.03 & 4.05.09)	\$10.00
12.04	Bill Error Amount (Re: 4.05.09, 2.06.02)	\$ 2.00
12.05	Collection or Disconnection at Meter Charge (Re: 5.07)	\$15.00
12.06	Reconnection at Meter Charge (Re: 5.08)	\$20.00
12.07	Insufficient Funds Charge (Re: 4.03)	\$30.00
12.08	Insufficient Funds Service Charge (Re: 4.03)	\$30.00
12.09	Adjustment of Bills for Meter Error (Re: 9.05 B (2))	\$ 2.00
12.10	Adjusted Bill Amount (Re: 4.05.03)	\$ 2.00
12.11	Meter Test Charge (Re: 9.05 B(7))	\$30.00
12.12	Service Limiter Charge (Re: 5.09)	\$10.00
12.13	Customer Requested Information Charge (Re: 4.13 <u>14</u>)	\$20.00
12.14	Lock Ring Charge (Re: 5.10)	\$48.00
12.15	Credit, Debit Card Fee (Re: 4.03 D)	\$ 2.95
12.16	Disconnection of Service at Pole or Pedestal (Re: 5.07)	\$20.00
12.17	Reconnection of Service at Pole or Pedestal (Re: 5.08)	\$30.00
12.18	Reconnection of Service Due to Meter Tampering and/or Diversion (Re: 5.08)	\$55.00

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