

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners: Pat Apple, Chairman  
Shari Feist Albrecht  
Jay Scott Emler

In the Matter of the Notice of Denial of ) Docket No.: 17-CONS-3655-CMSC  
License Renewal Application to Nadel and )  
Gussman, LLC. ) CONSERVATION DIVISION  
)  
) License No.: 32638

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**MOTION TO CLOSE DOCKET AND CANCEL PREHEARING CONFERENCE**

The Staff of the State Corporation Commission of the State of Kansas (“Staff” and “Commission”, respectively), files its motion respectfully requesting the Commission close this docket and cancel the remaining procedural schedule. In support of its Motion, Staff states:

1. On May 5, 2017, Nadel and Gussman, LLC (“Operator”) was issued a Notice of Denial of License Renewal Application pursuant to K.S.A. 55-155(c)(4) based on association between Operator and Bristol Resource Corporation, an operator not in compliance with Commission statutes, rules, regulations, and orders. Specifically, Commission records indicate Bristol Resource Corporation has an unplugged well on its suspended license and has not complied with the Commission’s Default Order in Docket 16-CONS-381-CSHO.
2. On May 12, 2017, Operator timely requested a hearing. A prehearing conference was scheduled for June 8, 2017, and subsequently continued until August 31, 2017.<sup>1</sup>
3. On August 28, 2017, Staff conducted an inspection on the well giving rise to Bristol Resources Corporation’s noncompliance. While no plugging report was furnished for this well, Staff’s inspection determined the well was plugged.<sup>2</sup>

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<sup>1</sup> Order Designating Prehearing Officer and Setting Prehearing Conference (May 18, 2017); Prehearing Officer Order Continuing Prehearing Conference (June 8, 2017); Prehearing Officer Order Continuing Prehearing Conference (Aug. 10, 2017).

<sup>2</sup> See Exhibit A, Inspection Report dated August 28, 2017 (demonstrating the Hunter-Johnson #2-14 well is plugged).

4. Based on this additional information, K.S.A. 55-155(c)(4) is no longer grounds for denial of Operator's license. Therefore, Staff recommends the Commission cancel the remainder of the procedural schedule in this matter and close this docket.

WHEREFORE, Staff respectfully requests the Commission cancel the remainder of the procedural schedule in this matter and close this docket.

Respectfully submitted,



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Joshua D. Wright, #24118  
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Kansas Corporation Commission  
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# KCC OIL/GAS REGULATORY OFFICES

Date: 08/28/17

District: 02

Case #: \_\_\_\_\_

☐ New Situation

☐ Lease Inspection

☐ Response to Request

☐ Complaint

☐ Follow-Up

☒ Field Report

Operator License No: 3048

API Well Number: 15-077-20999-00-00

Op Name: Bristol Resources Corp.

Spot: NWNESE14 Sec 14 Twp 32 S Rng 6 ☐ E / ☒ W

Address 1: \_\_\_\_\_

Feet from ☐ N / ☐ S Line of Section

Address 2: \_\_\_\_\_

Feet from ☐ E / ☐ W Line of Section

City: \_\_\_\_\_

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: \_\_\_\_\_ Zip Code: \_\_\_\_\_ -

Lease Name: Hunter- Johnson Well #: 2-14

Operator Phone #: \_\_\_\_\_

County: \_\_\_\_\_

## Reason for Investigation:

Inspection for Legal

## Problem:

No plugging report for this well

## Persons Contacted:

## Findings:

Requested a Backhoe from Spivey Oilfield Service meet me on this location to dig up this well. The well had been located and marked with the metal detector from the District office. The Backhoe dug down 2 ft. 8 in. and found the well. We found that a steel plate had been welded to the top of the surface pipe. Jeff Klock was contacted by phone and a photo was sent to him via Iphone. Jeff advised to go ahead and refill the hole to cover the well back, and he would contact the attorney's with our findings. Jeff and I felt the well was plugged and no further investigation was needed.

## Action/Recommendations:

Follow Up Required ☐ Yes ☐ No ☒

Date: \_\_\_\_\_

## Verification Sources:

Photos Taken: yes

☐ RBDMS

☐ KGS

☐ TA Program

☐ T-I Database

☐ District Files

☐ Courthouse

☐ Other: \_\_\_\_\_

By: Steve VanGieson

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Date: 08/28/17

District: 02

License #: 3048

Op Name: 3048

Spot: NWNESE14 Sec 14 Twp 32 S Rng 6 ☐ E ☒ W

County:

Lease Name: Hunter- Johnson Well #: 2-14

<input type="checkbox"/> I.D. Sign <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/>
<input type="checkbox"/> Tank Battery Condition Condition: <input type="checkbox"/> Good <input type="checkbox"/> Questionable <input type="checkbox"/> Overflowing	<input type="checkbox"/>
<input type="checkbox"/> Pits, Injection Site Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.	
<input type="checkbox"/> Oil Spill Evidence	
<input type="checkbox"/> Abandoned Well Potential Pollution Problem <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/>
<input type="checkbox"/> Lease Cleanliness <input type="checkbox"/> Very Good <input type="checkbox"/> Satisfactory <input type="checkbox"/> Poor <input type="checkbox"/> Very Bad	<input type="checkbox"/>

<input type="checkbox"/> Gas Venting <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/>
<input type="checkbox"/> Pits Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.	
<input type="checkbox"/> Saltwater Pipelines Leaks Visible: <input type="checkbox"/> Y <input type="checkbox"/> N Tested for Leaks: <input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> <input type="checkbox"/>
<input type="checkbox"/> Flowing Holes	
<input type="checkbox"/> TA Wells	
<input type="checkbox"/> Monitoring Records	

SWD/ER Injection Well ☐ Yes ☐ No

Gauge Connections ☐ Yes ☐ No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well Number	Well Status

License #: 3048

Op Name: 3048

Spot: NWNESE14 Sec 14 Twp 32 S Rng 6 ☐ E / ☒ W

County: \_\_\_\_\_

Lease Name: Hunter- Johnson Well #: 2-14

[illegible]

**CERTIFICATE OF SERVICE**

I certify that on 9/1/17, I caused a complete and accurate copy of this Motion to be served electronically and via United States mail, with the postage prepaid and properly addressed to the following:

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KCC Central Office

Michael J. Duenes, Assistant General Counsel  
KCC Topeka Office

/s/ Paula J. Murray  
Paula J. Murray  
Legal Assistant  
Kansas Corporation Commission