



July 25, 2023

Jeff McClanahan
Director of Utilities
Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, KS 66604-4027

RE: Docket No. 22-EKME-298-CPL

Dear Mr. McClanahan:

Please find enclosed the annual compliance filing as required by Commission Order in Docket No. 21-EKME-088-GIE.

If further information is required, please contact me at 816-652-1120 or tia.alexander@evergy.com.

Sincerely,

Tia Alexander

Tia Alexander
Sr. Regulatory Analyst

Enc.

Cc. Brad Lutz

2022 STP Report

Project Name	Description	OpCo	Service Center	Ckt/Fuse	Upgrade In Service Date	Cost	2019 SAIDI	2020 SAIDI	2021 SAIDI	2022 SAIDI	2023 YTD SAIDI	2019 SAIFI	2020 SAIFI	2021 SAIFI	2022 SAIFI	2023 YTD SAIFI	2019 CAIDI	2020 CAIDI	2021 CAIDI	2022 CAIDI	2023 YTD CAIDI	2019 YE Customer Count	2020 YE Customer Count
M101122045	Replace 11 poles N of Vaugh Sub	EKC	EMPORIA	VAUG344515, OLPE	2022-01-05	194,631	298.81	187.34	136.08	95.89	33.43	1.84	2.08	2.10	0.82	0.92	162.05	90.21	64.78	116.80	36.36	519	522
M100931626	Grant 12-02 Rebuild	EKC	WICHITA	GRNT012002	2022-01-10	1,182,008	74.78	79.27	7.49	24.63	16.66	1.42	0.90	0.11	0.98	0.28	52.51	88.14	71.28	25.14	60.26	988	994
50027140	Reconductor 3/0 ACSR to 477	EKM	JOCO	0050012052	2022-01-31	652,847	106.03	125.92	179.18	113.20	92.22	1.57	1.84	1.95	1.38	1.15	67.37	68.41	92.07	82.07	79.86	1,187	1,187
50028555, 50028556	Michigan Valley Circuit 47811 Rebuild - Osage County, Franklin County	EKM	OTTAWA	0478012011	2022-01-31	1,209,947	67.73	106.01	157.73	189.56	64.12	0.27	0.89	0.91	2.66	0.29	247.22	119.52	173.15	71.33	220.95	292	292
M100926956	KDOT Hwy 99 rd project-34kv voltage regulators	EKC	MANHATTAN	WPRW, WMGO, SOAL, ALMA, HUND, LSVL	2022-02-04	764,234	29.53	53.78	4.80	80.93	120.61	0.46	0.73	0.09	0.48	1.08	64.32	73.43	52.80	167.17	111.23	1,381	1,398
M100974508	Raven Hill Rd-Atchison: Hospital & Wal Mart 12 kv tie	EKC	ATCHISON	C012F09800, TS133050, TS234509	2022-02-04	630,031	100.71	139.29	9.57	128.29	0.00	0.14	1.29	0.29	1.86	0.00	705.00	108.33	33.50	69.08	0.00	7	7
M101162675	Oak to Rainbow	EKC	ARKANSAS CITY	RAIN012004	2022-02-15	970,770	177.42	19.70	477.33	12.08	10.58	1.05	0.17	3.17	0.07	0.13	168.37	115.75	150.44	171.17	81.73	93	94
M101119231	Cowskin Add TX and 2 Circuits	EKC	WICHITA	COWS	2022-02-15	2,807,521	14.13	10.33	19.94	24.29	19.00	0.17	0.26	0.39	0.20	0.12	84.09	40.17	50.62	120.09	156.32	5,708	5,750
M101072153	Baldwin Creek - Add 115/12KV 25MVA Xfmr - Distribution Line	EKC	LAWRENCE	BALD	2022-02-15	2,532,445	22.11	23.27	12.47	48.10	168.83	0.08	0.17	0.14	0.24	1.15	282.00	136.71	88.49	201.82	146.46	5,815	5,975
M101036102	Vaughn Substation New Getaways	EKC	WICHITA	VAUG, MADI, HAMI, VIRG, QNCY, BEAR, PARK, TEET, CASS, BRNG	2022-02-23	360,614	198.23	130.77	103.95	322.09	56.13	1.32	1.03	0.69	1.90	0.41	150.25	127.00	149.93	169.47	135.77	2,114	2,120
50028418	EXTEND c2952 TO MH1103609, LEAVE FOR ADVENT HEALTH DEVELOPMENT	EKM	JOCO	0029012052	2022-02-28	1,018,818	13.48	0.00	80.27	108.16	0.00	0.03	0.00	0.28	2.16	0.00	386.37	0.00	287.63	50.01	0.00	86	86
FS_F983403	Lateral Improvement	EKM	SOUTHLAND	FS_F983403	2022-03-08	147,986	424.00	0.00	692.00	0.00	0.00	2.00	0.00	2.00	0.00	0.00	212.00	0.00	346.00	0.00	0.00	2	2
M100446123, M101465203, M101831796	K-18 Reconducting Project - 100th Rd to 120th Rd - Phase 5; K-18 Hwy and 100th Rd Tescott., 120th Rd to 140th Rd - Phase 6; K-18 Hwy and 120th Rd Tescott., 140th to 160th Rd - Phase 7	EKC	SALINA	SBEN012001	2022-03-16	841,064	124.20	101.17	1,137.43	86.44	11.43	1.20	0.82	4.33	0.81	0.45	103.14	122.98	262.79	107.14	25.14	485	485
FS_F1448091	Lateral Improvement	EKM	SOUTHLAND	FS_F1448091	2022-03-18	326,296	398.14	0.00	0.00	34.86	301.00	4.14	0.00	0.00	1.14	2.00	96.10	0.00	0.00	30.50	150.50	7	7
FS_F963271	Lateral Improvement	EKM	SOUTHLAND	FS_F963271	2022-03-18	768,318	364.22	116.20	26.18	310.02	0.00	4.25	3.14	0.06	7.20	0.00	85.60	37.04	427.67	43.03	0.00	51	51
M100034815, M100069702	Eisenhower Rd Road Move - C, Installation of 38 streetlights & feeds	EKC	LEAVENWORTH	HALL012012	2022-03-28	874,552	23.41	133.98	83.60	15.54	2.52	0.21	0.88	0.77	0.27	0.02	111.08	152.03	108.26	57.63	164.00	859	859
M101145511, M101026230, M101026228, M101026231, M101026229	Herington Air Base Line Rebuild and Air Base Load Center	EKC	ABILENE	HERI, UNIO, HERC, HOPE, HRFH, TCHO, RDSO, LSPR	2022-03-28	4,389,223	172.27	57.64	122.68	55.91	10.12	1.52	0.37	0.62	0.41	0.09	113.28	156.47	198.77	136.66	115.81	1,035	1,037
M101252066	EEUR 12-22: 3P Down 17th	EKC	EMPORIA	TS253593, G007F16675, TS253594, G007F16680, G007F19160, G007F19161, TS253547, G007F19169, TS253587, TS723995, G012F14456, G012R16548, G012R16636, G012R16931	2022-03-28	126,073	62.83	442.67	55.08	334.48	145.22	0.56	3.45	0.20	4.28	2.02	111.69	128.19	271.15	78.13	72.05	64	64
M101360039	Lawrence Spacer Cable Rebuild - 6th and Rockledge	EKC	LAWRENCE	K007F23463, K007F23464, K007F26925, K012F13917, TS221178, K012F19538, K012F25708, K012S86681	2022-04-07	591,410	152.46	3.66	25.17	0.00	19.48	0.66	0.06	0.17	0.00	0.22	232.75	63.00	147.59	0.00	88.19	258	258
M101158318	Lost Spring Junction Rework; 340th Rd and Remington Rd Lost Springs	EKC	ABILENE	LSPR012000, UNIO345453	2022-04-15	82,851	285.56	16.26	164.41	69.61	9.71	2.42	0.11	0.64	0.52	0.07	118.17	151.67	255.13	133.45	143.13	569	569
M101252725	34kV Removal from DIVL to ARMCO	EKC	TOPEKA	2MAD012046, DIVL	2022-04-15	134,043	97.08	135.98	9.70	83.42	10.66	0.69	1.42	0.22	2.69	0.15	139.86	95.90	43.54	31.02	70.72	2,109	2,110
FS_F1817629	Lateral Improvement	EKM	SOUTHLAND	FS_F1817629	2022-04-21	135,459	290.00	291.00	410.00	369.00	49.00	3.00	2.00	3.00	6.00	1.00	96.67	145.50	136.67	61.50	49.00	7	7
FS_F1824982	Lateral Improvement	EKM	SOUTHLAND	FS_F1824982	2022-04-21	881,786	23.18	317.64	57.62	0.00	139.00	0.13	1.02	2.00	0.00	1.00	173.83	310.74	28.81	0.00	139.00	45	45
FS_F964013	Lateral Improvement	EKM	SOUTHLAND	FS_F964013	2022-04-21	930,870	72.43	187.75	318.66	83.60	116.91	3.09	3.40	3.17	2.02	1.01	23.47	55.25	100.67	41.31	116.00	128	128
RC_F1810213TS	Lateral Improvement	EKM	SOUTHLAND	RC_F1810213TS	2022-04-21	771,737	292.41	102.52	230.00	380.39	0.55	2.00	1.00	1.00	2.05	0.02	146.21	102.52	230.00	185.23	31.00	56	56
RC_F1810436TS	Lateral Improvement	EKM	SOUTHLAND	RC_F1810436TS	2022-04-21	672,907	304.66	4.79	114.92	511.56	0.00	3.96	0.04	1.08	9.83	0.00	76.98	112.50	106.08	52.02	0.00	47	47

Footnote: All data is normalized per IEEE 1366 which excludes major event days. Additionally, all planned outages have been removed from metrics.

2022 STP Report

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M102396066	Reconductor Moss 12-12 for 17th St. Sub Work	EKC	WICHITA	TS033912, RC1000415, W012F01881, W012F01883, TS034964, TS718095, TS037383	2022-04-21	198,724	347.67	92.83	101.67	30.57	5.65	0.91	0.89	1.00	0.50	0.02	380.79	104.15	101.67	61.13	260.00	46	46
M101144159, M101014049, M102871133, M101240141	2ELM Conversion	EKC	HUTCHINSON	H007F11062, H007F11102, H007F11124, H007F62735, TS737579, H012F03500, H012F03501, H012F11100, H012F11103, H012F19627, H012F95011, TS174531, TS174535, TS174537, TS174538, TS174540, TS174541, TS314427, TS323349, TS323350, TS326020, TS326021	2022-04-21	1,212,168	88.85	4.66	43.75	12.79	46.06	1.11	0.07	0.70	0.07	0.27	80.04	69.50	62.20	178.27	171.89	209	209
M101216826, M101216840	Alta Vista 7.5MVA Load Center	EKC	MANHATTAN	ALVI	2022-04-25	480,244	107.15	124.76	366.74	126.77	254.29	0.63	1.37	2.95	1.87	2.34	170.68	91.36	124.40	67.84	108.87	669	670
M101381219, M101398790, M101448125	Relocate/upgrade 34.5 kV around Midwest Iron, Relocate/upgrade 12kV Under build around Midwest Iron, Upgrade 12kV from H012D17126 North to W AVE E	EKC	HUTCHINSON	H007F18152, H007F18157, TS134817, H007F72851, H007F76088, H012F15962, H012F16900, TS196866, TS121640, H012F33330, TS704216, TS704265, TS705803, H012R15758, TS195054	2022-04-29	475,190	6.62	1.32	106.30	6.91	8.19	0.06	0.02	1.29	0.19	0.12	117.71	82.25	82.42	36.95	67.38	249	249
50030812	Sand Creek 12kV Ckt 10521 Pole Replacement / Add Mid-Span	EKM	OTTAWA	0105012012	2022-04-30	416,407	24.54	98.91	123.19	378.98	104.63	0.26	0.98	1.69	3.27	0.74	96.12	100.51	73.06	115.80	142.05	188	188
50018530, 50028066	Circuit 10512, 2021 - Sand Creek Circuit 10512 Rebuild	EKM	OTTAWA	0105012012	2022-04-30	1,924,438	24.54	98.91	123.19	378.98	104.63	0.26	0.98	1.69	3.27	0.74	96.12	100.51	73.06	115.80	142.05	188	188
FS_J17804	Lateral Improvement	EKM	JOCO	FS_J17804	2022-05-02	336,596	94.00	17.24	98.68	0.83	11.32	1.00	0.25	1.24	0.01	0.28	94.00	68.00	79.56	118.50	40.61	288	288
M100487674, M101192309	TROY RURAL SUB 5MVA LOAD CENTER & line Const	EKC	ATCHISON	TRYR	2022-05-05	1,157,172	38.53	76.53	5.45	100.16	47.21	0.21	0.36	0.05	0.75	0.19	185.64	213.47	114.50	133.55	253.75	53	53
M100510451, M100510222	Jaggard to De Soto Rebuild 12KV, Jaggard to Loring Tap Rebuild - 34kv	EKC	SHAWNEE	166 012016, NORL012012, JAGG, RIVR	2022-05-09	1,836,950	127.24	134.86	99.73	25.16	16.60	1.11	0.92	0.98	0.35	0.14	114.95	146.23	101.76	70.93	119.27	9,163	9,187
M101082971, M102364662, M100895905, M102364477	Cheyenne 12KV Sub getaway, install 3 100 amp load break switches feeding to west, Moonlight 115kv In and Out 12kV Underbuild, Install nova	EKC	ATCHISON	CHEY012024, MOON012022, TS737979	2022-05-12	703,653	105.22	70.84	57.97	293.85	11.66	1.55	0.77	0.59	1.50	0.09	67.78	91.91	97.85	195.61	129.31	2,180	2,212
M101918895	New Cities Sub 34kV Getaway	EKC	HUTCHINSON	FMON, CRPC, WARN, CITI	2022-05-17	357,294	55.32	72.62	73.96	124.16	70.66	0.64	0.72	0.84	1.40	0.75	85.93	100.76	88.50	88.79	94.32	3,237	3,237
M101126080	SW 12th St 34kV Removal	EKC	TOPEKA	T007F12725, T007F14010, T012F12514, T007F12724, TS149366	2022-05-18	115,559	9.65	2.25	157.29	17.28	173.70	0.10	0.05	1.58	0.20	1.95	94.08	43.83	99.48	87.91	89.14	117	117
M101510550, M102016003, M101527860	34kv - Rebuild 3VAN 34-3330 from SHMA to KRPC, Install & Remove Temporary Shoe fly, 12kV under build for - Rebuild 3VAN 34-3330 from 3rd & Vanburen to Consolidated	EKC	HUTCHINSON	3VAN, SHMA, KRPC	2022-05-20	712,857	14.43	88.08	82.11	27.81	12.20	0.20	1.23	0.91	0.60	0.18	71.63	71.41	90.01	46.25	69.51	5,733	5,728
FS_F987936	Lateral Improvement	EKM	JOCO	FS_F987936	2022-05-23	320,115	101.92	0.00	77.22	5.91	0.00	2.40	0.00	0.42	0.16	0.00	42.43	0.00	182.89	38.00	0.00	92	92
M100011215	2nd & Madison-Division & Lake 12KV Rebuild	EKC	TOPEKA	2MAD, 4VAN	2022-05-26	1,428,853	40.11	17.77	17.20	49.43	26.10	0.37	0.32	0.21	0.86	0.38	107.75	55.12	80.79	57.40	68.48	4,569	4,578
50031610	REPLACE 350CU WITH 750CU TO REDUCE BOTTLENECK C2961	EKM	JOCO	0029012061	2022-05-31	128,477	42.63	0.00	7.84	25.42	4.53	0.21	0.00	0.05	0.16	0.05	202.50	0.00	149.00	161.00	86.00	19	19

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50029196, 20100484	Rebuild from South Ottawa 46 to Sand Creek 105	EKM	OTTAWA	0046034101, 0105012011, 0105012012, 0105012021, 0105012022	2022-05-31	1,426,027	567.26	258.30	367.78	467.14	50.33	12.34	5.29	3.77	5.35	0.31	45.98	48.81	97.50	87.25	164.67	1,088	1,088
FS_F987988	Lateral Improvement	EKM	JOCO	FS_F987988	2022-05-31	599,192	179.18	246.75	102.00	51.05	170.89	2.00	3.11	1.00	1.05	1.96	89.59	79.41	102.00	48.46	87.00	56	56
M102056538	HUND 34.5 Pole Replacements, SOAL 34-2525	EKC	MANHATTAN	HUND, SOAL, ALMA	2022-05-31	143,416	13.27	4.83	3.03	9.62	129.60	0.15	0.05	0.04	0.12	1.14	85.71	98.35	74.00	79.67	113.86	691	692
M101177059	REED 12-06 to GREEN 12-04 Rebuild	EKC	HUMBOLDT	GREE012004, REED012006	2022-06-01	1,200,037	488.68	109.11	90.55	124.82	134.24	2.99	0.97	0.80	0.68	1.33	163.62	112.24	113.33	182.40	100.72	756	753
M101156165	CS 05430 Install New 34.5 1200 kVAR Cap Bank; Chapman	EKC	ABILENE	AEC 342360, EABI, CHAP, CHAJ, UPLD	2022-06-03	93,264	62.66	27.87	98.88	154.78	32.97	0.80	0.38	0.94	1.88	0.28	78.34	73.65	104.77	82.45	118.50	2,098	2,106
M100582914, M100582887, M100963066	McLouth to Oskaloosa Pole Replacement 12kv	EKC	ATCHISON	OSKA012000	2022-06-07	1,094,766	127.13	97.23	765.45	79.45	250.11	1.90	0.52	4.18	1.20	0.59	67.03	186.62	183.29	66.25	421.76	1,190	1,192
M101395085, M101395247	Cassoday 34.5kv 2 mile rebuild	EKC	EMPORIA	TS251025, TS142197, TS251024, TS251023	2022-06-13	600,842	0.00	0.00	70.25	40.00	0.00	0.00	0.00	0.25	1.25	0.00	0.00	0.00	281.00	32.00	0.00	4	4
M101115258	17th & Halstead Jct to 17th & Huxman Jct	EKC	HUTCHINSON	14LO012004	2022-06-14	88,144	3.26	57.17	24.96	114.06	124.99	0.03	0.47	0.39	2.52	1.32	95.19	121.43	63.24	45.31	94.95	760	754
M100934428	MATT 12-2 rebuild 12kv	EKC	MANHATTAN	MATT012002	2022-06-21	224,506	57.77	139.63	174.16	200.02	18.12	0.50	1.47	1.81	1.63	0.26	115.70	95.13	96.01	122.72	69.53	1,410	1,413
M101232646, M101256325, M101471632	Coyote Road, Extension North Phase, South Phase	EKC	EMPORIA	QNCY012002, VAUG344545, EEUR344588, TORO007010	2022-06-23	950,635	212.30	156.07	81.75	822.55	2.80	1.05	1.49	0.85	2.78	0.03	201.98	105.06	96.29	296.34	99.00	137	138
50028025	Load Growth OH Portion- reconductor from 3/0 to 477 AAC.	EKM	SOUTHLAND	0115012031	2022-06-30	520,323	17.08	45.03	72.27	69.75	29.98	0.12	0.38	0.31	1.06	0.29	142.97	118.59	229.99	65.85	105.17	611	611
M101450531, M101450486	El Dorado 4-4. 4kV to 12kV conversion, El Dorado 4-2 4kV to 12kV conversion	EKC	EL DORADO	ELDO004004, ELDO004002	2022-07-08	153,540	6.79	0.55	7.12	2.46	0.00	0.03	0.03	0.09	0.05	0.00	200.25	21.67	79.18	53.75	0.00	236	235
M100839166	Douglas County Road Move	EKC	LAWRENCE	SWLA012016	2022-07-22	716,508	162.50	43.72	62.09	56.50	251.97	0.64	0.49	0.49	0.44	1.58	254.27	88.58	127.37	128.25	159.50	2,017	2,024
M101445962, M101445869	Upgrade 34.5 kv, 12kv feeders. Washington 6th to HWY 50 1.5 Mile 34.5 kV Rebuild (CITI 34-2725)	EKC	HUTCHINSON	H007F01520, H007F01528, TS739228, TS182513, H007F15832, TS200940, H012F13193, H012F13194, H012F13195, H012F74748	2022-07-25	1,074,241	0.72	10.83	65.85	44.08	0.00	0.02	0.30	1.10	1.12	0.00	43.00	36.11	59.86	39.48	0.00	60	60
M100998127, M100998110, M100948835	Allen to La Harpe Rebuild	EKC	HUMBOLDT	ALLE, LAHA	2022-07-25	1,745,319	76.28	84.36	92.25	78.41	16.01	0.73	0.64	1.47	1.02	0.13	104.38	131.83	62.77	76.70	126.96	1,987	1,991
M100969334	Butler to Otter Creek SKEL 12-08 Underbuild	EKC	EL DORADO	SKEL	2022-07-28	817,492	181.26	26.37	87.33	61.16	10.88	0.66	0.27	1.06	1.36	0.10	274.55	96.61	82.75	44.84	113.42	2,834	2,832
50026729	79th & I-435 Highway crossing- Sectionalizer and duct, wire	EKM	JOCO	0029012032	2022-07-31	972,446	0.28	1.46	0.35	51.68	4.88	0.01	0.00	0.00	0.66	0.02	49.15	509.02	90.88	78.09	273.97	2,099	2,099
M101244725	3300 Ave. to 3600 Ave. 34.5kV Pole Replacement: Hawk Rd.	EKC	ABILENE	1518012002	2022-08-08	79,463	15.04	231.78	73.84	89.13	167.15	0.33	1.12	1.60	0.83	2.27	45.93	207.12	46.15	107.86	73.55	168	168
M101713738	INSTALL 1200KVAR 34KV CAP STATION	EKC	TOPEKA	JEFF342592, DOYL012001	2022-08-18	103,267	138.22	513.87	98.47	114.46	761.76	1.23	1.41	0.72	1.86	4.41	112.19	363.64	136.31	61.57	172.88	405	426
M101174233, M101174245, M101165279, M101174211	WEMP TO COTT POLE REPLACEMENTS	EKC	EMPORIA	WEMP, COTT	2022-08-22	1,092,125	216.85	53.06	140.62	125.98	155.14	1.27	0.51	1.33	0.94	1.25	170.64	104.74	105.84	134.38	124.28	6,134	6,141
M101291744	SESS Sedgwick County Zoo Battery	EKC	WICHITA	TS318936, W012F04721, W012F04723, TS024475, W012F71954, W012R00093	2022-08-29	250,082	350.75	9.17	8.10	189.60	148.88	2.53	0.92	0.05	0.68	1.20	138.76	10.00	162.00	280.89	124.06	36	36
FS_J963833	Lateral Improvement	EKM	SOUTHLAND	FS_J963833	2022-09-06	30,204	194.67	109.00	196.00	604.00	126.00	1.56	1.00	1.00	3.22	1.00	125.14	109.00	196.00	187.45	126.00	9	9
M101653450	Replace M034R91212 with Elastimold	EKC	MANHATTAN	MATT342500, WMLD	2022-09-07	109,283	485.21	156.37	110.43	28.80	11.55	3.21	1.17	1.13	0.17	0.29	151.02	133.22	97.88	167.54	40.19	1,048	1,053
FS_J6843	Lateral Improvement	EKM	JOCO	FS_J6843	2022-09-16	0	0.00	0.00	93.00	46.00	180.00	0.00	0.00	1.00	2.00	1.00	0.00	0.00	93.00	23.00	180.00	1	1

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Project Name	Description	OpCo	Service Center	Ckt/Fuse	Upgrade In Service Date	Cost	2019 SAIDI	2020 SAIDI	2021 SAIDI	2022 SAIDI	2023 YTD SAIDI	2019 SAIFI	2020 SAIFI	2021 SAIFI	2022 SAIFI	2023 YTD SAIFI	2019 CAIDI	2020 CAIDI	2021 CAIDI	2022 CAIDI	2023 YTD CAIDI	2019 YE Customer Count	2020 YE Customer Count
M102392324	Mascot 12-6 Rebuild Tie to 17th 12-14	EKC	WICHITA	W007F05331, W012F02443, W012F03383, TS033013, W012F96181, TS044735, TS011776	2022-09-16	414,612	45.73	122.74	137.19	131.40	15.31	1.02	0.67	2.15	1.51	0.28	44.76	182.13	63.81	86.88	55.68	92	92
FS_F1905067	Lateral Improvement	EKM	JOCO	FS_F1905067	2022-09-19	45,752	0.54	51.00	69.76	174.24	0.00	0.01	1.00	1.02	2.03	0.00	40.00	51.00	68.37	85.66	0.00	149	149
FS_F968649	Lateral Improvement	EKM	JOCO	FS_F968649	2022-09-19	12,078	75.00	404.00	76.00	43.00	50.00	2.00	4.00	1.00	1.00	1.00	37.50	101.00	76.00	43.00	50.00	1	1
FS_F983253	Lateral Improvement	EKM	JOCO	FS_F983253	2022-09-19	53,307	0.00	0.00	144.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	144.00	0.00	0.00	3	3
FS_F984063	Lateral Improvement	EKM	SOUTHLAND	FS_F984063	2022-09-19	16,002	150.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	0.00	1	1
FS_F986031	Lateral Improvement	EKM	JOCO	FS_F986031	2022-09-19	25,961	0.00	76.00	194.00	0.00	0.00	0.00	1.00	2.00	0.00	0.00	0.00	76.00	97.00	0.00	0.00	24	24
FS_F987452	Lateral Improvement	EKM	JOCO	FS_F987452	2022-09-19	47,535	0.00	0.00	79.78	171.00	0.00	0.00	0.00	1.11	2.00	0.00	0.00	0.00	71.80	85.50	0.00	9	9
FS_F987681	Lateral Improvement	EKM	JOCO	FS_F987681	2022-09-19	66,169	0.00	47.00	129.00	97.68	108.42	0.00	2.00	1.00	2.58	2.37	0.00	23.50	129.00	37.88	45.78	19	19
FS_J045510	Lateral Improvement	EKM	JOCO	FS_J045510	2022-09-19	113,889	0.00	87.69	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	152.00	0.00	0.00	0.00	26	26
SW_S1982804	Lateral Improvement	EKM	JOCO	SW_S1982804	2022-09-19	11,921	0.00	0.00	75.74	0.00	0.00	0.00	0.00	2.08	0.00	0.00	0.00	0.00	36.50	0.00	0.00	304	304
M101115012, M101084381	12 KV SWITCHES REBUILD PROJECT, 34.5 KV REBUILD PROJECT	EKC	SALINA	TS_SBEN_TX-1, S007F99507, TS196749, TS120329, TS304977, S012F17625, TS196741, TS200852, S012F92698, S012F99183, S012F99508, TS736549, TS198998, TS201305, TS311752, TS311874, TS314281, TS314282, TS192728	2022-09-23	459,168	17.65	51.03	406.06	13.16	14.23	0.44	0.62	2.10	0.16	0.10	40.00	82.62	193.66	81.60	147.00	34	34
M100717578, M100916514	E. EUREKA TO TORONTO REBUILD	EKC	EMPORIA	EEUR, TORO, TWMB, FRLC	2022-09-29	1,930,656	168.39	107.21	102.33	241.26	80.48	1.65	1.01	0.81	1.18	0.74	101.76	106.41	126.11	203.66	108.61	2,810	2,818
50031222, 50031225	Reliability Cable Portion and OH Portion	EKM	JOCO	0029012051	2022-09-30	400,959	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216	216
M101949378, M101949522	34/12kv Load Center - Belvue - 7.5Mva	EKC	MANHATTAN	BELV012012, BELV012014	2022-10-04	614,229	0.00	0.00	34.39	45.07	1,445.07	0.00	0.00	0.28	2.87	8.41	0.00	0.00	120.79	15.72	171.90	137	137
M100311271, M100311116	Upgrade 34.5 kV/12kV feeders - Medora Ark Valley to Medora, Medora to Circle	EKC	HUTCHINSON	HEC, CIRC, INMA	2022-10-07	1,879,196	31.94	47.13	19.77	29.54	6.64	0.17	0.39	0.28	1.21	0.10	189.96	121.87	69.66	24.49	67.49	898	905
M101456372	J Rd to H Rd on 80th Rd REBUILD	EKC	MARYSVILLE	TS209994, M012F15216	2022-10-11	156,986	4.50	0.00	0.00	26.75	55.00	0.25	0.00	0.00	1.00	1.00	18.00	0.00	0.00	26.75	55.00	4	4
M101679391, M101679191	Baker to Litchfield South Pittsburg Substation, South Pittsburg to Hudson Distribution Underbuild (Hudson substation getaway)	EKC	PITTSBURG	TS303402, TS300593, TS300137, TS082610, P012F00317, TS082145, TS216645, P012F00561, TS724085, P012F94966	2022-10-12	290,394	60.53	181.27	248.93	78.00	0.00	0.33	2.47	0.93	2.00	0.00	181.60	73.49	266.71	39.00	0.00	15	15
M101805142, M101805202	Saline Co Storm Water Rebuild	EKC	SALINA	S007F18092, TS199087, TS199095, TS199100, S007F18180, TS726590, TS199099, S007F18091, TS315049, TS199088, TS315948, TS199097, TS712828, S007R13808, TS726500, TS199090, TS726756	2022-10-17	682,919	269.18	91.29	190.71	119.79	155.00	2.07	0.96	1.14	1.04	2.00	129.95	94.67	166.88	115.66	77.50	28	28
M101267097	Levee Sub - new circuit on new #2 xfmr	EKC	MANHATTAN	LEVE012026	2022-10-19	523,649	0.00	0.00	139.90	283.45	9.09	0.00	0.00	1.75	1.75	0.05	0.00	0.00	79.79	162.22	166.16	1,334	1,334
M101195459, M101195480	Gypsum - 34.5 kV and 12kV Rebuild	EKC	SALINA	GYPS, NSTR, SALM	2022-10-20	300,485	61.03	28.38	60.05	37.39	60.10	0.58	0.46	0.55	0.48	0.70	104.86	62.17	108.79	78.67	86.29	4,455	4,477
M101064797	17th & Fairlawn TX-1 & PCC Upgrade - Distribution Line	EKC	TOPEKA	17FL012022	2022-10-25	197,296	101.01	125.84	89.36	139.46	78.99	1.80	1.79	1.94	0.81	0.46	56.03	70.26	45.99	171.36	171.20	8,088	8,019

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M101786656, M101786627, M101154267, M101786676, M101808149, M101597332, M101786560	Park City Sub	EKC	WICHITA	PARC, GRNT	2022-10-28	6,811,350	91.35	73.70	84.68	120.71	17.17	0.79	1.03	0.99	2.81	0.17	115.92	71.90	85.44	42.95	102.97	6,915	6,953
M101733288, M102943237	LAKE SHERWOOD SUBMERSIBLE TRANSFORMER RPLMNTS, REBUILD. DANCASTER	EKC	TOPEKA	T007F12949, T012F11328	2022-10-28	127,577	87.40	0.00	0.00	128.67	73.56	0.52	0.00	0.00	1.71	0.98	168.33	0.00	0.00	75.18	75.00	52	52
50027141	BUILD NEW 6 WAY DUCT BANK BETWEEN MH3673 AND MH 3674	EKM	JOCO	0029012031	2022-10-31	372,139	13.48	0.00	80.27	108.16	0.00	0.03	0.00	0.28	2.16	0.00	386.37	0.00	287.63	50.01	0.00	86	86
50030744	New Feeder 11423 out of Lackman Substation	EKM	SOUTHLAND	0114012023	2022-10-31	1,173,809	974.26	883.39	336.12	692.25	0.00	11.87	5.75	10.36	5.62	0.00	82.10	153.72	32.44	123.18	0.00	75	75
M101156249	6th & Golden to Deer Creek 12kV Rebuild	EKC	TOPEKA	T007F82037, DEER012002, DEER012001	2022-11-02	455,565	54.37	120.23	19.99	112.53	16.11	0.55	1.23	0.23	0.84	0.15	98.00	97.84	87.50	134.21	105.24	1,359	1,359
FS_F958296	Lateral Improvement	EKM	SOUTHLAND	FS_F958296	2022-11-04	43,624	48.00	62.00	76.00	90.50	47.00	0.50	2.00	2.00	1.50	2.50	96.00	31.00	38.00	60.33	18.80	2	2
FS_F985350	Lateral Improvement	EKM	JOCO	FS_F985350	2022-11-04	98,730	17.69	110.79	28.00	0.00	0.00	0.93	0.93	1.00	0.00	0.00	19.00	119.00	28.00	0.00	0.00	29	29
FS_J910109	Lateral Improvement	EKM	JOCO	FS_J910109	2022-11-04	51,692	35.12	378.00	149.00	75.00	0.00	0.44	4.00	2.00	2.00	0.00	80.00	94.50	74.50	37.50	0.00	41	41
M100730658, M100526017, M100424787, M100473964, M100502472	JAGG to TONG 34kV rebuild	EKC	SHAWNEE	JAGG, TONG, 166 012016	2022-11-08	1,190,930	145.51	199.82	182.66	35.36	68.48	1.43	1.36	1.52	0.44	0.37	101.94	147.13	120.22	80.54	185.73	7,760	7,794
M101239796	Beech 12-8 Underground Rebuild	EKC	WICHITA	BEEC012008	2022-11-08	2,549,282	1,518.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	1,518.00	0.00	0.00	0.00	0.00	1	1
M100968809	Olathe Transmission Underbuild Relocation	EKC	SHAWNEE	STWN012024	2022-11-08	337,276	52.07	274.15	9.61	273.50	51.53	0.72	1.13	0.21	2.45	0.90	72.35	243.29	45.50	111.56	57.29	339	339
M101850968, M101851024, M101737016	CARTER OIL 34KV REBUILD	EKC	MANHATTAN	ALVI	2022-11-10	676,943	107.15	124.76	366.74	126.77	254.29	0.63	1.37	2.95	1.87	2.34	170.68	91.36	124.40	67.84	108.87	669	670
M101164995	Mt Olivet Rd-LV: 12 kV on 34.5 E & S of NWLE substation	EKC	LEAVENWORTH	TS324932, TS737136, TS743011, TS123569, L007F20236, L007F24102, TS234422, TS731582, TS309573, TS234309, TS234421, L007F87420, TS725651	2022-11-16	230,743	393.84	170.13	43.20	0.00	118.49	1.64	2.82	0.93	0.00	0.98	239.50	60.28	46.29	0.00	121.18	45	45
M101792240	Mt Olivet Rd-LV: Replace 34.5 poles E & S of NWLE sub	EKC	LEAVENWORTH	NWLE012014	2022-11-16	317,527	172.18	81.31	56.65	2.76	143.95	1.11	1.58	0.64	0.03	1.09	155.10	51.55	88.13	90.00	132.57	218	220
M100949228	Forbes Field Substation New Getaway	EKC	TOPEKA	FORB	2022-11-17	144,296	31.68	304.91	208.51	215.71	33.36	0.34	1.13	2.15	1.30	1.01	92.28	269.59	96.97	165.83	33.11	1,305	1,305
M101381969, M101381902, M101323124, M102733598, M101323166, M101381924, M101323110, M101323117	Wichita Network Repairs made by Betzen/UMC	EKC	WICHITA	MEAD, PLAZ	2022-11-18	530,354	0.00	0.00	161.08	116.49	0.57	0.00	0.00	0.82	1.00	0.01	0.00	0.00	195.53	116.09	108.58	2,302	2,311
FS_J11266	Lateral Improvement	EKM	JOCO	FS_J11266	2022-11-22	24,583	0.00	73.20	116.59	0.00	0.00	0.00	1.40	3.07	0.00	0.00	0.00	52.29	38.00	0.00	0.00	90	90
M101170234, M101203390, M101551570	Cherryvale Voltage Conversion 4kV to 12kV	EKC	INDEPENDENCE	CHER, CHCR	2022-11-22	1,625,194	38.31	25.37	34.07	95.36	7.65	0.32	0.38	0.72	1.17	0.09	119.07	67.54	47.29	81.44	86.20	1,837	1,842
M101665612, M102184079, M101665585, M101665506, M101619756, M103123574	Manhattan Levee Project - City Water Wells, Big Lakes Building, Waste Water Plant UG, Waste Water Plant OH, Hayes / Casement, Hayes Dr 450' S of Casement	EKC	MANHATTAN	EMAN012004, M007F20707, M007F92029, M012R06911, TS210296, TS322853	2022-11-23	465,391	1.36	16.22	22.76	20.99	10.97	0.02	0.24	0.30	0.17	0.08	57.36	66.90	74.76	121.84	143.91	591	594
M100475304, M101073150, M100977934, M101155130, M101073188, M101073088, M100484675, M101155144, M101073220, M100978085, M101073133, M101073071	Rebuild COLI 34-3100	EKC	TOPEKA	54MR012004, 54MR012005, COLI012002, HHSS012002, NORL012010	2022-12-01	3,999,428	75.57	108.67	69.41	104.49	64.02	0.95	1.27	0.84	0.71	0.39	79.62	85.62	82.33	147.39	164.58	3,813	3,815
M100128410	40 - 34.5 poles - WMCP to Lindsborg	EKC	SALINA	WMCP, LIND	2022-12-05	136,737	263.00	203.00	92.00	129.00	0.00	4.00	1.00	1.00	1.25	0.00	65.75	203.00	92.00	103.20	0.00	4	4

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M101126058	SW 12th St SW Garfield to SW Gage Ave	EKC	TOPEKA	12CL012024, 17FL012010, EDUC012002	2022-12-06	1,586,711	65.34	89.48	88.47	60.20	67.80	1.07	1.07	1.30	0.44	0.67	61.22	83.39	68.29	138.07	100.91	5,044	5,048
M101835463, M100608412	12kv Beto, ESTR TO WAVE 12KV PH 8 REBUILD	EKC	EMPORIA	ESTR, LEBO, BETO, WAVE	2022-12-07	569,996	75.03	27.65	124.14	157.55	59.85	0.66	0.36	1.05	1.75	0.63	114.09	76.41	118.20	90.14	94.76	5,559	5,588
M101155607	Replace CS 02923 with New 34.5 Capacitor; Walnut Grove Sub	EKC	ABILENE	UNIO345445, WALG, PDSO	2022-12-08	80,823	114.91	435.81	108.87	198.79	224.17	0.72	2.29	0.82	1.78	1.84	160.37	190.27	132.24	111.41	121.82	769	771
M101413787	KDOT prj 77-31 KA-2367-05 34kv	EKC	MANHATTAN	JUNC343170	2022-12-09	2,797,421	503.33	0.00	884.00	441.00	0.00	5.00	0.00	4.00	3.00	0.00	100.67	0.00	221.00	147.00	0.00	3	3
M101649481, M101367025	Westboro Spacer Cable Replacement	EKC	TOPEKA	TS149600, T007F16001, T007F16004, T007F16005, T012F11983	2022-12-13	467,015	100.87	150.76	297.26	0.00	1.12	2.92	2.25	6.49	0.00	0.01	34.55	67.01	45.81	0.00	103.00	87	88
M101512674	Riverside 12-14 Partial Rebuild	EKC	WICHITA	RIVE012014, RIVE012006, 17TH012064, 17TH012014	2022-12-14	725,155	304.47	17.96	303.49	416.97	10.28	2.79	0.22	1.98	4.17	0.15	109.30	81.38	153.51	100.01	69.36	2,863	3,860
M100401430	Rebuild WAVE 12-24	EKC	EMPORIA	WAVE012024	2022-12-15	915,808	32.01	3.54	5.18	256.00	165.85	0.31	0.03	0.06	2.29	1.29	103.26	118.00	86.00	112.00	128.30	100	100
M102005177, M101331492, M102968227, M101268625, M101268682, M101266444, M102058574	Schwans - Plant Fire Protection, 34kv plant feed #1 (SHIL34-213), Hospital Demo/Svc RMV, SMOK34-1350 Rebuild (Marcella to Foxboro), 34kv plant feed #2 (SMOK34-1350), 35kv RECLS for SALM to SMOK	EKC	SALINA	SMOK012003, S012F17040, S012F76130, TS320972, TS203047, TS203048, TS203049, TS203050, TS203051	2022-12-15	3,190,139	27.95	13.42	81.56	70.05	9.03	0.35	0.19	1.71	1.22	0.10	79.65	69.78	47.75	57.48	86.25	1,134	1,134
M101263390	34 kV Rebuild JEC to St. Mary's JEFF 342592	EKC	MANHATTAN	JEFF, BELV, PDCO, LSVL, DOYL, ROSS	2022-12-16	203,573	54.80	172.73	76.85	133.73	218.79	0.67	0.98	0.96	1.35	1.94	82.33	175.46	80.08	98.96	112.83	1,896	1,930
M102221493	Fanestil Meats Line Extension	EKC	EMPORIA	WEMP012024	2022-12-21	89,750	281.58	16.78	116.75	98.28	27.07	1.53	0.17	1.11	1.30	0.39	184.14	99.65	105.23	75.80	69.77	1,047	1,045
FS_F960339	Lateral Improvement	EKM	SOUTHLAND	FS_F960339	2022-12-22	9,055	0.00	136.00	67.00	1,301.00	172.00	0.00	1.00	2.00	8.00	1.00	0.00	136.00	33.50	162.63	172.00	2	2
M102228094, M102873457, M102706843	Morrill line rebuild - 34kV	EKC	ATCHISON	MORL012014	2022-12-22	237,932	332.31	606.62	549.79	17.54	0.00	2.93	4.17	4.29	0.04	0.00	113.38	145.39	128.11	421.00	0.00	29	29
M100839231	Abilene 34.5KV - Pole Replacement Project	EKC	ABILENE	TS204533, TS322421, S012F17661, TS316960, TS204531, TS204542	2022-12-22	141,839	0.43	0.00	0.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	23	23
M101549170, M101278277, M101258444	Hwy 177 KDOT rd project-12kv, 34kv	EKC	MANHATTAN	ALVI	2022-12-23	2,478,586	107.15	124.58	366.74	127.57	255.15	0.63	1.36	2.95	1.87	2.34	170.68	91.36	124.40	68.13	108.97	669	671
M101552654, M101791927, M101986698, M101998226	EEUR 12-24 Phase 2: Marriett Dr - Tiffany Ln, West of Jefferson to Illinois, Elm To Mulberry, Valley to Mulberry	EKC	EMPORIA	EEUR012024	2022-12-27	1,053,921	40.99	23.84	30.40	19.55	53.74	0.26	0.63	0.31	0.26	0.59	158.16	37.87	96.78	75.87	91.20	629	629
M101991240, M102184442, M101991292	New Carousel Substation; 34kv Getaways & Line, New Carousel Sub - Deadend, 12kv Getaways & Line	EKC	LEAVENWORTH	CRSL, MTRP	2022-12-28	843,724	36.10	223.60	64.57	87.68	105.22	0.31	2.07	0.53	2.08	0.56	114.84	107.92	121.82	42.06	186.34	1,708	1,711
M101265817, M101115717, M101115735, M101127168	12KV underbuild on 34 between Oat Rd & Quail Rd N-side Old Hwy 40, Replace 52 - 34.5 Poles between K-43 & Oat Rd along Old Hwy40 - Near Chapman, Replace 41 poles / 6 x-arm between Oat Rd & Quail Rd - N-side Old Hwy 40, 34.5 Poles between Quail Rd & Chapman Sub	EKC	ABILENE	S007F89207, TS736543, TS194054, TS194053, TS194055, S012F15896, TS194060, TS319432	2022-12-29	1,176,733	222.23	123.92	35.69	120.85	0.00	2.54	1.54	0.54	1.23	0.00	87.55	80.55	66.29	98.19	0.00	13	13
M102806687	Geary Co-KDOT-US40B-12kv pole relocation	EKC	ABILENE	TS211072, TS211073	2022-12-29	217,527	0.00	0.00	66.00	98.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	0.00	66.00	98.00	0.00	2	2
50031080	Drexel Corners Circuit 1412 Rebuild	EKM	OTTAWA	0014012012	2022-12-31	997,225	284.69	15.55	14.57	4.34	13.06	2.15	0.59	0.15	0.06	0.07	132.71	26.53	96.79	72.18	180.77	186	186

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M101122045	Replace 11 poles N of Vaugh Sub	457	458	458	155,082	97,792	62,188	43,916	15,309	315,062	59,225	957	1,084	960	376	421	3,001	797	8,711.94	3,245.81	82.98	43.68	104.99	74.31	CIR
M100931626	Grant 12-02 Rebuild	933	933	933	73,884	78,793	6,985	22,979	15,548	159,662	38,527	1,407	894	98	914	258	2,399	1,172	4,394.92	2,130.66	66.04	64.82	66.55	32.87	CIR
50027140	Reconductor 3/0 ACSR to 477	1,187	1,173	1,169	125,852	149,472	212,683	132,785	107,805	488,007	240,590	1,868	2,185	2,310	1,618	1,350	6,363	2,968	13,182.55	13,833.55	171.88	170.66	76.69	81.06	CR
50028555, 50028556	Michigan Valley Circuit 47811 Rebuild - Osage County, Franklin County	292	289	286	19,778	30,955	46,057	54,784	18,339	96,790	73,123	80	259	266	768	83	605	851	2,614.60	4,204.46	16.34	48.93	159.98	85.93	CIR
M100926956	KDOT Hwy 99 rd project-34kv voltage regulators	1,089	1,103	1,103	40,779	75,190	5,227	89,270	133,037	121,371	222,132	634	1,024	99	534	1,196	1,758	1,729	3,266.99	12,869.55	47.32	100.17	69.04	128.47	CR
M100974508	Raven Hill Rd-Atchison: Hospital & Wal Mart 12 kv tie	7	7	7	705	975	67	898	0	1,747	898	1	9	2	13	0	12	13	47.02	52.03	0.32	0.75	145.58	69.08	CR
M101162675	Oak to Rainbow	81	85	85	16,500	1,852	38,664	1,027	899	57,016	1,926	98	16	257	6	11	371	17	1,519.93	113.97	9.89	1.01	153.68	113.29	CR
M101119231	Cowskin Add TX and 2 Circuits	5,378	5,418	5,438	80,640	59,370	107,221	131,624	103,328	247,475	234,708	959	1,478	2,118	1,096	661	4,559	1,753	6,597.16	13,889.17	121.53	103.74	54.28	133.89	CIR
M101072153	Baldwin Creek - Add 115/12kV 25MVA Xfmr - Distribution Line	4,753	4,817	4,734	128,592	139,034	59,289	231,685	799,246	498,675	859,171	456	1,017	670	1,148	5,457	2,908	5,840	13,293.63	50,842.64	77.52	345.59	171.48	147.12	CR
M101036102	Vaughn Substation New Getaways	1,676	1,670	1,657	419,058	277,232	174,214	537,894	93,004	926,995	574,407	2,789	2,183	1,162	3,174	685	6,522	3,471	24,539.68	34,528.75	172.65	208.65	142.13	165.49	CIR
50028418	EXTEND c2952 TO MH1103609, LEAVE FOR ADVENT HEALTH DEVELOPMENT	86	86	87	1,159	0	6,903	9,302	0	17,364	0	3	0	24	186	0	213	0	457.68	0.00	5.61	0.00	81.52	0.00	CIR
FS_F983403	Lateral Improvement	2	2	2	848	0	1,384	0	0	2,232	0	4	0	4	0	0	8	0	58.43	0.00	0.21	0.00	279.00	0.00	CI
M100446123, M101465203, M101831796	K-18 Reconductoring Project - 100th Rd to 120th Rd - Phase 5; K-18 Hwy and 100th Rd Tescott., 120th Rd to 140th Rd - Phase 6; K-18 Hwy and 120th Rd Tescott., 140th to 160th Rd - Phase 7	402	409	409	60,236	49,068	457,247	35,355	4,676	568,355	38,227	584	399	1,740	330	186	2,754	485	14,775.61	2,397.40	71.60	30.42	206.37	78.82	CR
FS_F1448091	Lateral Improvement	7	7	7	2,787	0	0	244	2,107	2,787	2,351	29	0	0	8	14	29	22	72.33	148.05	0.75	1.39	96.10	106.86	CR
FS_F963271	Lateral Improvement	49	49	49	18,575	5,926	1,283	15,191	0	33,144	7,831	217	160	3	353	0	583	150	860.18	493.15	15.13	9.45	56.85	52.21	CR
M100034815, M100069702	Eisenhower Rd Road Move - C, Installation of 38 streetlights & feeds	698	712	716	20,106	115,088	58,351	11,065	1,804	193,545	12,869	181	757	539	192	11	1,477	203	4,980.54	827.55	38.01	13.05	131.04	63.39	CIR
M101145511, M101026230, M101026228, M101026231, M101026229	Herington Air Base Line Rebuild and Air Base Load Center	862	858	858	178,301	59,773	105,746	47,967	8,686	373,470	27,003	1,574	382	532	351	75	2,732	182	9,610.59	1,736.45	70.30	11.70	136.70	148.37	CIR
M101252066	EEUR 12-22: 3P Down 17th	64	64	64	4,021	28,331	3,525	21,407	9,294	38,152	28,426	36	221	13	274	129	335	338	981.77	1,827.96	8.62	21.74	113.89	84.10	CR
M101360039	Lawrence Spacer Cable Rebuild - 6th and Rockledge	258	258	258	39,335	945	6,494	0	5,027	46,774	5,027	169	15	44	0	57	228	57	1,193.55	330.25	5.82	3.74	205.15	88.19	CR
M101158318	Lost Spring Junction Rework; 340th Rd and Remington Rd Lost Springs	464	462	457	162,486	9,252	76,284	32,162	4,437	271,032	13,589	1,375	61	299	241	31	1,921	86	6,869.91	908.42	48.69	5.75	141.09	158.01	CIR
M101252725	34kV Removal from DIVL to ARMCO	821	821	816	204,748	286,920	7,967	68,487	8,698	500,407	76,413	1,464	2,992	183	2,208	123	4,652	2,318	12,683.93	5,108.20	117.92	154.96	107.57	32.97	CIR
FS_F1817629	Lateral Improvement	7	7	7	2,030	2,037	2,870	2,583	343	8,134	1,729	21	14	21	42	7	77	28	205.15	117.13	1.94	1.90	105.64	61.75	R
FS_F1824982	Lateral Improvement	45	45	45	1,043	14,294	2,593	0	6,255	17,930	6,255	6	46	90	0	45	142	45	452.21	423.73	3.58	3.05	126.27	139.00	CR
FS_F964013	Lateral Improvement	127	127	127	9,271	24,032	40,470	10,617	14,848	83,682	15,556	395	435	402	257	128	1,488	129	2,110.55	1,053.81	37.53	8.74	56.24	120.59	CR
RC_F1810213TS	Lateral Improvement	56	56	56	16,375	5,741	12,880	21,302	31	35,242	21,087	112	56	56	115	1	227	113	888.84	1,428.50	5.73	7.65	155.25	186.61	CR
RC_F1810436TS	Lateral Improvement	48	48	48	14,319	225	5,516	24,555	0	21,329	23,286	186	2	52	472	0	287	425	537.94	1,577.47	7.24	28.79	74.32	54.79	CR

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M102396066	Reconductor Moss 12-12 for 17th St. Sub Work	46	46	46	15,993	4,270	4,677	1,406	260	25,004	1,602	42	41	46	23	1	130	23	630.63	108.52	3.28	1.56	192.34	69.65	CI
M101144159, M101014049, M102871133, M101240141	2ELM Conversion	209	209	209	18,569	973	9,143	2,674	9,626	30,984	10,001	232	14	147	15	56	404	60	781.45	677.50	10.19	4.06	76.69	166.68	CIR
M101216826, M101216840	Alta Vista 7.5MVA Load Center	540	533	536	71,685	83,590	198,041	67,570	136,300	389,773	167,413	420	915	1,592	996	1,252	3,530	1,645	9,798.01	11,443.02	88.74	112.44	110.42	101.77	CR
M101381219, M101398790, M101448125	Relocate/upgrade 34.5 kV around Midwest Iron, Relocate/upgrade 12kV Under build around Midwest Iron, Upgrade 12kV from H012D17126 North to W AVE E	107	107	107	1,648	329	11,374	739	876	13,453	1,513	14	4	138	20	13	159	30	337.06	104.35	3.98	2.07	84.61	50.43	CR
50030812	Sand Creek 12kV Ckt 10521 Pole Replacement / Add Mid-Span	188	187	186	4,614	18,594	23,159	70,870	19,461	46,838	89,860	48	185	317	612	137	554	745	1,172.56	6,211.91	13.87	51.50	84.55	120.62	CIR
50018530, 50028066	Circuit 10512, 2021 - Sand Creek Circuit 10512 Rebuild	188	187	186	4,614	18,594	23,159	70,870	19,461	46,838	89,860	48	185	317	612	137	554	745	1,172.56	6,211.91	13.87	51.50	84.55	120.62	CIR
FS_J17804	Lateral Improvement	287	287	287	27,072	4,964	28,322	237	3,249	60,498	3,346	288	73	356	2	80	718	81	1,512.04	232.36	17.95	5.63	84.26	41.31	CR
M100487674, M101192309	TROY RURAL SUB 5MVA LOAD CENTER & line Const	42	44	43	2,042	4,056	229	4,407	2,030	6,327	6,437	11	19	2	33	8	32	41	157.74	450.10	0.80	2.87	197.72	157.00	CR
M100510451, M100510222	Jaggard to De Soto Rebuild 12KV, Jaggard to Loring Tap Rebuild - 34kv	7,879	7,981	8,047	1,165,898	1,238,979	785,797	200,795	133,579	3,291,432	233,616	10,143	8,473	7,722	2,831	1,120	27,879	2,410	81,792.80	16,486.82	692.80	170.08	118.06	96.94	CIR
M101082971, M102364662, M100895905, M102364477	Cheyenne 12KV Sub getaway, install 3 100 amp load break switches feeding to west, Moonlight 115kv In and Out 12kV Underbuild, Install nova	1,494	1,563	1,552	229,378	156,707	86,601	459,281	18,104	923,540	26,531	3,384	1,705	885	2,348	140	8,158	304	22,894.06	1,885.48	202.23	21.60	113.21	87.27	CR
M101918895	New Cities Sub 34kV Getaway	2,904	2,920	2,919	179,072	235,063	214,782	362,544	206,269	698,515	499,215	2,084	2,333	2,427	4,083	2,187	8,352	4,762	17,245.53	35,897.06	206.20	342.42	83.63	104.83	CIR
M101126080	SW 12th St 34kV Removal	117	117	117	1,129	263	18,403	2,022	20,323	19,956	22,184	12	6	185	23	228	204	250	492.29	1,598.97	5.03	18.02	97.82	88.74	CIR
M101510550, M102016003, M101527860	34kv - Rebuild 3VAN 34-3330 from SHMA to KRPC, Install & Remove Temporary Shoeffly, 12kV under build for - Rebuild 3VAN 34-3330 from 3rd & Vanburen to Consolidated	5,846	5,123	5,110	82,730	504,505	480,028	142,491	62,346	1,154,101	117,999	1,155	7,065	5,333	3,081	897	15,721	1,810	28,424.21	8,545.56	387.19	131.08	73.41	65.19	CIR
FS_F987936	Lateral Improvement	90	90	90	9,377	0	6,950	532	0	16,327	532	221	0	38	14	0	259	14	401.14	38.80	6.36	1.02	63.04	38.00	R
M100011215	2nd & Madison-Division & Lake 12KV Rebuild	4,617	5,383	5,377	183,275	81,364	79,416	266,100	140,319	437,384	313,090	1,701	1,476	983	4,636	2,049	4,645	6,200	10,720.20	23,002.79	113.85	455.52	94.16	50.50	CIR
50031610	REPLACE 350CU WITH 750CU TO REDUCE BOTTLENECK C2961	19	19	19	810	0	149	483	86	959	569	4	0	1	3	1	5	4	23.41	42.32	0.12	0.30	191.80	142.25	CI

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50029196, 20100484	Rebuild from South Ottawa 46 to Sand Creek 105	1,088	1,085	1,083	617,176	281,028	400,144	506,852	54,506	1,680,024	179,682	13,422	5,758	4,104	5,809	331	26,871	2,553	41,011.83	13,362.66	655.96	189.86	62.52	70.38	CIR
FS_F987988	Lateral Improvement	56	56	56	10,034	13,818	5,712	2,859	9,570	29,701	12,292	112	174	56	59	110	343	168	725.04	914.14	8.37	12.49	86.59	73.17	CR
M102056538	HUND 34.5 Pole Replacements, SOAL 34-2525	587	596	593	9,171	3,344	1,776	5,736	76,854	16,940	79,941	107	34	24	72	675	205	707	413.53	5,945.08	5.00	52.58	82.63	113.07	CR
M101177059	REED 12-06 to GREEN 12-04 Rebuild	572	567	568	369,445	82,160	51,793	70,773	76,247	504,965	145,453	2,258	732	457	388	757	3,471	1,121	12,317.04	10,843.62	84.66	83.57	145.48	129.75	CIR
M101156165	CS 05430 Install New 34.5 1200 kVAR Cap Bank; Chapman	2,704	1,923	1,930	131,460	58,701	267,375	297,645	63,633	562,292	256,522	1,678	797	2,552	3,610	537	6,574	2,600	13,693.39	19,218.09	160.10	194.79	85.53	98.66	CIR
M100582914, M100582887, M100963066	McLouth to Oskaloosa Pole Replacement 12kv	1,016	1,024	1,032	151,289	115,893	777,698	81,353	258,115	1,084,424	299,924	2,257	621	4,243	1,228	612	7,982	979	26,324.47	22,693.25	193.76	74.07	135.86	306.36	CIR
M101395085, M101395247	Cassoday 34.5kv 2 mile rebuild	4	4	4	0	0	281	160	0	281	160	0	0	1	5	0	1	5	6.79	12.29	0.02	0.38	281.00	32.00	CI
M101115258	17th & Halstead Jct to 17th & Huxman Jct	745	744	743	2,475	43,108	18,593	84,857	92,865	140,754	101,144	26	355	294	1,873	978	2,418	1,108	3,397.83	7,788.51	58.37	85.32	58.21	91.29	CIR
M100934428	MATT 12-2 rebuild 12kv	1,215	1,232	1,228	81,451	197,302	211,603	246,420	22,250	730,097	28,929	704	2,074	2,204	2,008	320	6,929	381	17,527.32	2,267.84	166.34	29.87	105.37	75.93	CIR
M101232646, M101256325, M101471632	Coyote Road, Extension North Phase, South Phase	106	107	106	29,085	21,537	8,666	88,013	297	146,410	1,188	144	205	90	297	3	731	8	3,509.30	93.61	17.52	0.63	200.29	148.50	CIR
50028025	Load Growth OH Portion- reconductor from 3/0 to 477 AAC.	611	608	607	10,437	27,513	44,158	42,410	18,195	121,213	21,500	73	232	192	644	173	1,126	188	2,889.42	1,725.48	26.84	15.09	107.65	114.36	CIR
M101450531, M101450486	El Dorado 4-4. 4kV to 12kV conversion, El Dorado 4-2 4kV to 12kV conversion	189	175	180	1,602	130	1,346	430	0	3,449	59	8	6	17	8	0	38	1	81.70	4.84	0.90	0.08	90.76	59.00	CIR
M100839166	Douglas County Road Move	1,354	1,371	1,380	327,757	88,492	84,065	77,460	347,712	543,891	381,595	1,289	999	660	604	2,180	3,313	2,419	12,745.26	32,512.18	77.64	206.10	164.17	157.75	CIR
M101445962, M101445869	Upgrade 34.5 kv, 12kv feeders. Washington 6th to HWY 50 1.5 Mile 34.5 kv Rebuild (CITI 34-2725)	60	60	60	43	650	3,951	2,645	0	7,112	177	1	18	66	67	0	149	3	166.27	15.21	3.48	0.26	47.73	59.00	CR
M100998127, M100998110, M100948835	Allen to La Harpe Rebuild	1,703	1,702	1,689	151,566	167,955	157,108	133,452	27,043	517,729	119,395	1,452	1,274	2,503	1,740	213	5,664	1,518	12,104.22	10,258.75	132.42	130.43	91.41	78.65	CIR
M100969334	Butler to Otter Creek SKEL 12-08 Underbuild	2,478	2,418	2,407	513,680	74,677	216,396	147,886	26,200	913,902	64,937	1,871	773	2,615	3,298	231	8,291	497	21,317.37	5,627.26	193.39	43.07	110.23	130.66	CIR
50026729	79th & I-435 Highway crossing- Sectionalizer and duct, wire	2,099	2,108	2,077	590	3,054	727	108,932	10,137	5,432	118,008	12	6	8	1,395	37	33	1,425	126.41	10,314.40	0.77	124.55	164.61	82.81	CR
M101244725	3300 Ave. to 3600 Ave. 34.5kv Pole Replacement: Hawk Rd.	145	144	143	2,526	38,939	10,707	12,835	23,903	57,287	31,623	55	188	232	119	325	504	415	1,325.08	2,829.02	11.66	37.13	113.66	76.20	CIR
M101713738	INSTALL 1200KVAR 34KV CAP STATION	317	319	315	55,981	218,909	31,214	36,512	239,954	337,612	244,958	499	602	229	593	1,388	1,887	1,424	7,750.21	22,578.20	43.32	131.25	178.91	172.02	CIR
M101174233, M101174245, M101165279, M101174211	WEMP TO COTT POLE REPLACEMENTS	5,420	5,438	5,400	1,330,173	325,860	762,138	685,053	837,770	3,049,381	891,613	7,795	3,111	7,201	5,098	6,741	22,483	7,463	69,790.82	83,189.86	514.57	696.32	135.63	119.47	CIR
M101291744	SESS Sedgwick County Zoo Battery	40	40	40	12,627	330	324	7,584	5,955	20,865	5,955	91	33	2	27	48	153	48	475.03	567.81	3.48	4.58	136.37	124.06	C
FS_J963833	Lateral Improvement	9	9	9	1,752	981	1,764	5,436	1,134	6,486	4,581	14	9	9	29	9	52	18	146.79	448.03	1.18	1.76	124.73	254.50	C
M101653450	Replace M034R91212 with Elastimold	889	890	891	508,501	164,657	98,175	25,634	10,288	791,425	15,830	3,367	1,236	1,003	153	256	5,713	302	17,897.78	1,553.21	129.20	29.63	138.53	52.42	CIR
FS_J6843	Lateral Improvement	1	1	1	0	0	93	46	180	112	207	0	0	1	2	1	2	2	2.52	20.92	0.04	0.20	56.00	103.50	C

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M102392324	Mascot 12-6 Rebuild Tie to 17th 12-14	80	80	80	4,207	11,292	10,975	10,512	1,225	31,173	7,038	94	62	172	121	22	372	99	700.28	711.20	8.36	10.00	83.80	71.09	CR
FS_F1905067	Lateral Improvement	147	147	147	80	7,599	10,255	25,613	0	27,455	16,092	2	149	150	299	0	451	149	615.39	1,642.50	10.11	15.21	60.88	108.00	CR
FS_F968649	Lateral Improvement	1	1	1	75	404	76	43	50	555	93	2	4	1	1	1	7	2	12.44	9.49	0.16	0.20	79.29	46.50	C
FS_F983253	Lateral Improvement	3	3	3	0	0	432	0	0	432	0	0	0	3	0	0	3	0	9.68	0.00	0.07	0.00	144.00	0.00	C
FS_F984063	Lateral Improvement	1	1	1	150	0	0	0	0	150	0	1	0	0	0	0	1	0	3.36	0.00	0.02	0.00	150.00	0.00	R
FS_F986031	Lateral Improvement	24	24	24	0	1,824	4,656	0	0	6,480	0	0	24	48	0	0	72	0	145.25	0.00	1.61	0.00	90.00	0.00	R
FS_F987452	Lateral Improvement	9	9	9	0	0	718	1,539	0	1,285	972	0	0	10	18	0	19	9	28.80	99.21	0.43	0.92	67.63	108.00	CI
FS_F987681	Lateral Improvement	19	19	19	0	893	2,451	1,856	2,060	4,714	2,546	0	38	19	49	45	80	71	105.66	259.87	1.79	7.25	58.93	35.86	R
FS_J045510	Lateral Improvement	26	26	26	0	2,280	0	0	0	2,280	0	0	15	0	0	0	15	0	51.11	0.00	0.34	0.00	152.00	0.00	CIR
SW_S1982804	Lateral Improvement	293	293	293	0	0	22,192	0	0	22,192	0	0	0	608	0	0	608	0	497.43	0.00	13.63	0.00	36.50	0.00	CR
M101115012, M101084381	12 KV SWITCHES REBUILD PROJECT, 34.5 KV REBUILD PROJECT	31	31	31	600	1,735	12,588	408	441	15,227	545	15	21	65	5	3	104	5	340.30	56.38	2.32	0.52	146.41	109.00	CIR
M100717578, M100916514	E. EUREKA TO TORONTO REBUILD	2,625	2,725	2,718	473,182	302,109	268,608	657,427	218,737	1,615,646	304,417	4,650	2,839	2,130	3,228	2,014	12,018	2,843	35,949.21	32,150.52	267.41	300.26	134.44	107.08	CIR
50031222, 50031225	Reliability Cable Portion and OH Portion	216	216	216	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	CR
M101949378, M101949522	34/12kv Load Center - Belvue - 7.5Mva	137	150	150	0	0	4,711	6,760	216,761	11,453	216,779	0	0	39	430	1,261	468	1,262	253.91	23,299.27	10.38	135.64	24.47	171.77	CR
M100311271, M100311116	Upgrade 34.5 kV/12kV feeders - Medora Ark Valley to Medora, Medora to Circle	807	804	803	28,684	42,654	15,953	23,752	5,332	110,937	5,438	151	350	229	970	79	1,698	81	2,454.06	590.74	37.56	8.80	65.33	67.14	CIR
M101456372	J Rd to H Rd on 80th Rd REBUILD	4	4	4	18	0	0	107	220	125	220	1	0	0	4	4	5	4	2.76	24.25	0.11	0.44	25.00	55.00	CR
M101679391, M101679191	Baker to Litchfield South Pittsburg Substation, South Pittsburg to Hudson Distribution Underbuild (Hudson substation getaway)	15	15	15	908	2,719	3,734	1,170	0	8,531	0	5	37	14	30	0	86	0	188.03	0.00	1.90	0.00	99.20	0.00	CI
M101805142, M101805202	Saline Co Storm Water Rebuild	28	28	28	7,537	2,556	5,340	3,354	4,340	15,483	7,644	58	27	32	29	56	118	84	340.03	861.13	2.59	9.46	131.21	91.00	CR
M101267097	Levee Sub - new circuit on new #2 xfmr	1,334	1,334	1,334	0	0	186,633	378,124	12,130	562,404	14,483	0	0	2,339	2,331	73	4,625	118	12,333.42	1,643.75	101.43	13.39	121.60	122.74	CIR
M101195459, M101195480	Gypsum - 34.5 kV and 12kV Rebuild	3,926	3,922	3,927	271,891	127,070	235,753	146,637	235,999	700,776	316,574	2,593	2,044	2,167	1,864	2,735	7,581	3,822	15,356.82	36,064.14	166.13	435.40	92.44	82.83	CIR
M101064797	17th & Fairlawn TX-1 & PCC Upgrade - Distribution Line	9,971	7,907	7,710	816,977	1,009,095	891,010	1,102,675	608,976	3,779,192	649,541	14,582	14,363	19,376	6,435	3,557	54,075	4,238	82,520.05	75,407.91	1,180.75	492.01	69.89	153.27	CIR

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M101786656, M101786627, M101154267, M101786676, M101808149, M101597332, M101786560	Park City Sub	5,283	5,346	5,378	631,671	512,445	447,339	645,342	92,365	2,221,841	107,321	5,449	7,127	5,236	15,026	897	32,649	1,086	48,410.46	12,603.66	711.37	127.54	68.05	98.82	CIR
M101733288, M102943237	LAKE SHERWOOD SUBMERSIBLE TRANSFORMER RPLMNTS, REBUILD. DANCASTER	52	52	52	4,545	0	0	6,691	3,825	11,236	3,825	27	0	0	89	51	116	51	244.81	449.20	2.53	5.99	96.86	75.00	CR
50027141	BUILD NEW 6 WAY DUCT BANK BETWEEN MH3673 AND MH 3674	86	86	87	1,159	0	6,903	9,302	0	8,154	9,210	3	0	24	186	0	29	184	177.28	1,094.29	0.63	21.86	281.18	50.05	CI
50030744	New Feeder 11423 out of Lackman Substation	75	71	69	73,069	66,254	25,209	49,150	0	200,023	13,660	890	431	777	399	0	2,341	156	4,348.84	1,623.01	50.90	18.54	85.44	87.56	CR
M101156249	6th & Golden to Deer Creek 12kV Rebuild	1,173	1,176	1,169	73,892	163,395	23,451	132,330	18,838	391,394	20,512	754	1,670	268	986	179	3,651	206	8,497.43	2,456.33	79.27	24.67	107.20	99.57	CIR
FS_F958296	Lateral Improvement	2	2	2	96	124	152	181	94	553	94	1	4	4	3	5	12	5	11.99	11.35	0.26	0.60	46.08	18.80	IR
FS_F985350	Lateral Improvement	28	28	28	513	3,213	784	0	0	4,510	0	27	27	28	0	0	82	0	97.78	0.00	1.78	0.00	55.00	0.00	CR
FS_J910109	Lateral Improvement	41	41	41	1,440	15,498	6,109	3,075	0	25,753	369	18	164	82	82	0	305	41	558.32	44.54	6.61	4.95	84.44	9.00	CR
M100730658, M100526017, M100424787, M100473964, M100502472	JAGG to TONG 34kV rebuild	6,639	6,737	6,778	1,129,154	1,557,420	1,212,691	238,231	464,128	4,111,150	490,474	11,077	10,585	10,087	2,958	2,499	34,333	2,873	88,875.25	60,155.58	742.21	352.37	119.74	170.72	CIR
M101239796	Beech 12-8 Underground Rebuild	1	1	1	1,518	0	0	0	0	1,518	0	1	0	0	0	0	1	0	32.82	0.00	0.02	0.00	1,518.00	0.00	I
M100968809	Olathe Transmission Underbuild Relocation	554	547	547	17,653	92,938	5,323	149,603	28,188	265,410	28,295	244	382	117	1,341	492	2,082	494	5,737.66	3,470.32	45.01	60.59	127.48	57.28	CIR
M101850968, M101851024, M101737016	CARTER OIL 34KV REBUILD	540	533	536	71,685	83,590	198,041	67,570	136,300	397,154	160,032	420	915	1,592	996	1,252	3,607	1,568	8,573.53	19,787.15	77.87	193.88	110.11	102.06	CR
M101164995	Mt Olivet Rd-LV: 12 kV on 34.5 E & S of NWLE substation	45	45	45	17,723	7,656	1,944	0	5,332	27,323	5,332	74	127	42	0	44	243	44	587.33	675.76	5.22	5.58	112.44	121.18	CR
M101792240	Mt Olivet Rd-LV: Replace 34.5 poles E & S of NWLE sub	196	196	198	37,535	17,889	11,104	540	28,503	67,068	28,503	242	347	126	6	215	721	215	1,441.69	3,612.36	15.50	27.25	93.02	132.57	CR
M100949228	Forbes Field Substation New Getaway	1,331	1,333	1,314	41,341	397,910	277,532	287,542	43,835	993,803	54,357	448	1,476	2,862	1,734	1,324	6,456	1,388	21,347.58	6,917.82	138.68	176.65	153.93	39.16	CIR
M101381969, M101381902, M101323124, M102733598, M101323166, M101381924, M101323110, M101323117	Wichita Network Repairs made by Betzen/UMC	2,259	2,278	2,286	0	0	363,879	265,375	1,303	629,254	1,303	0	0	1,861	2,286	12	4,147	12	13,507.28	166.52	89.02	1.53	151.74	108.58	CIR
FS_J11266	Lateral Improvement	88	88	88	0	6,588	10,260	0	0	16,848	0	0	126	270	0	0	396	0	360.63	0.00	8.48	0.00	42.55	0.00	CR
M101170234, M101203390, M101551570	Cherryvale Voltage Conversion 4kV to 12kV	1,431	1,409	1,398	70,368	46,736	48,758	134,369	10,689	300,032	10,888	591	692	1,031	1,650	124	3,960	128	6,422.22	1,415.28	84.76	16.64	75.77	85.06	CIR
M101665612, M102184079, M101665585, M101665506, M101619756, M103123574	Manhattan Levee Project - City Water Wells, Big Lakes Building, Waste Water Plant UG, Waste Water Plant OH, Hayes / Casement, Hayes Dr 450' S of Casement	450	447	446	803	9,634	10,242	9,382	4,893	29,588	5,366	14	144	137	77	34	361	45	632.89	700.50	7.72	5.87	81.96	119.24	CIR
M100475304, M101073150, M100977934, M101155130, M101073188, M101073088, M100484675, M101155144, M101073220, M100978085, M101073133, M101073071	Rebuild COLI 34-3100	3,256	3,295	3,306	288,150	414,563	226,005	344,292	211,653	1,271,614	213,049	3,619	4,842	2,745	2,336	1,286	13,518	1,310	27,047.73	28,801.07	287.53	177.09	94.07	162.63	CIR
M100128410	40 - 34.5 poles - WMCP to Lindsborg	4	4	4	1,052	812	368	516	0	2,748	0	16	4	4	5	0	29	0	58.29	0.00	0.62	0.00	94.76	0.00	CI

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M101126058	SW 12th St SW Garfield to SW Gage Ave	4,728	4,697	4,688	329,565	451,705	418,265	282,759	317,864	1,480,013	320,145	5,383	5,417	6,125	2,048	3,150	18,926	3,197	31,370.77	44,262.47	401.16	442.01	78.20	100.14	CIR
M101835463, M100608412	12kV Beto, ESTR TO WAVE 12KV PH 8 REBUILD	5,162	4,678	4,658	417,110	154,504	640,788	737,003	278,779	1,949,158	279,026	3,656	2,022	5,421	8,176	2,942	19,270	2,947	41,286.13	38,753.61	408.17	409.31	101.15	94.68	CIR
M101155607	Replace CS 02923 with New 34.5 Capacitor; Walnut Grove Sub	645	640	638	88,365	336,011	70,220	127,227	143,020	621,214	143,629	551	1,766	531	1,142	1,174	3,986	1,178	13,149.10	20,039.98	84.37	164.36	155.85	121.93	CIR
M101413787	KDOT prj 77-31 KA-2367-05 34kv	1	1	1	1,510	0	884	441	0	2,835	0	15	0	4	3	0	22	0	59.97	0.00	0.47	0.00	128.86	0.00	C
M101649481, M101367025	Westboro Spacer Cable Replacement	92	92	92	8,776	13,267	27,348	0	103	49,391	103	254	198	597	0	1	1,049	1	1,041.82	14.71	22.13	0.14	47.08	103.00	CR
M101512674	Riverside 12-14 Partial Rebuild	2,523	2,517	2,503	871,691	69,334	765,711	1,049,506	25,732	2,755,418	26,556	7,975	852	4,988	10,494	371	24,299	381	58,080.83	3,810.12	512.19	54.66	113.40	69.70	CIR
M100401430	Rebuild WAVE 12-24	83	84	82	3,201	354	430	21,504	13,600	25,489	13,600	31	3	5	192	106	231	106	536.90	1,960.51	4.87	15.28	110.34	128.30	CIR
M102005177, M101331492, M102968227, M101268625, M101268682, M101266444, M102058574	Schwans - Plant Fire Protection, 34kV plant feed #1 (SHIL34-213), Hospital Demo/Svc RMV, SMOK34-1350 Rebuild (Marcella to Foxboro), 34kV plant feed #2 (SMOK34-1350), 35kV RECLs for SALM to SMOK	1,079	1,102	1,099	31,699	15,213	88,001	77,192	9,919	211,246	10,778	398	218	1,843	1,343	115	3,791	126	4,449.72	1,553.70	79.85	18.16	55.72	85.54	CIR
M101263390	34 kV Rebuild JEC to St. Mary's JEFF 342592	1,663	1,671	1,673	103,897	333,378	127,809	223,456	366,031	787,294	367,277	1,262	1,900	1,596	2,258	3,244	7,004	3,256	16,572.22	53,196.87	147.43	471.60	112.41	112.80	CIR
M102221493	Fanestil Meats Line Extension	877	890	884	294,814	17,538	102,392	87,471	23,931	502,215	23,931	1,601	176	973	1,154	343	3,904	343	10,534.97	3,550.74	81.89	50.89	128.64	69.77	CIR
FS_F960339	Lateral Improvement	2	2	2	0	272	134	2,602	344	3,008	344	0	2	4	16	2	22	2	63.06	51.29	0.46	0.30	136.73	172.00	R
M102228094, M102873457, M102706843	Morrill line rebuild - 34kV	24	24	16	9,637	17,592	13,195	421	0	40,845	0	85	121	103	1	0	310	0	856.22	0.00	6.50	0.00	131.76	0.00	CI
M100839231	Abilene 34.5KV - Pole Replacement Project	12	12	12	10	0	0	0	0	10	0	1	0	0	0	0	1	0	0.21	0.00	0.02	0.00	10.00	0.00	CR
M101549170, M101278277, M101258444	Hwy 177 KDOT rd project-12kv, 34kv	540	533	536	71,685	83,590	198,041	67,997	136,758	398,247	159,824	420	915	1,592	998	1,255	3,612	1,568	8,342.52	23,947.36	75.66	234.94	110.26	101.93	CR
M101552654, M101791927, M101986698, M101998226	EEUR 12-24 Phase 2: Marriett Dr - Tiffany Ln, West of Jefferson to Illinois, Elm To Mulberry, Valley to Mulberry	487	485	482	25,780	14,998	14,807	9,484	25,902	65,069	25,902	163	396	153	125	284	837	284	1,359.33	3,959.06	17.49	43.41	77.74	91.20	CR
M101991240, M102184442, M101991292	New Carousel Substation; 34kV Getaways & Line, New Carousel Sub - Deadend, 12kV Getaways & Line	1,466	1,471	1,461	61,667	382,583	94,657	128,984	153,732	667,891	153,732	537	3,545	777	3,067	825	7,926	825	13,943.05	23,616.24	165.46	126.74	84.27	186.34	CIR
M101265817, M101115717, M101115735, M101127168	12KV underbuild on 34 between Oat Rd & Quail Rd - N-side Old Hwy 40, Replace 52 - 34.5 Poles between K-43 & Oat Rd along Old Hwy40 - Near Chapman, Replace 41 poles / 6 x-arm between Oat Rd & Quail Rd - N-side Old Hwy 40, 34.5 Poles between Quail Rd & Chapman Sub	13	13	13	2,889	1,611	464	1,571	0	6,535	0	33	20	7	16	0	76	0	136.33	0.00	1.59	0.00	85.99	0.00	CR
M102806687	Geary Co-KDOT-US40B-12kv pole relocation	2	2	2	0	0	132	196	0	328	0	0	0	2	2	0	4	0	6.84	0.00	0.08	0.00	82.00	0.00	C
50031080	Drexel Corners Circuit 1412 Rebuild	186	183	180	52,952	2,892	2,710	794	2,350	59,348	2,350	399	109	28	11	13	547	13	1,236.41	366.56	11.40	2.03	108.50	180.77	CR

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