

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of Kansas Gas Service, a)
Division of ONE Gas, Inc.'s Annual)
Compliance Filing Established by the)
Commission's May 16, 2019 Order in) Docket No. 23-KGSG-219-CPL
Docket No. 19-KGSG-194-CON)
Approving the Purchase of the Natural)
Gas Distribution System Serving Fort)
Riley, Kansas.)

**PUBLIC
KANSAS GAS SERVICE
ANNUAL COMPLIANCE FILING**

Kansas Gas Service, a division of ONE Gas, Inc., ("Kansas Gas Service" or "Company"), in compliance with the Commission's Order issued on May 16, 2019, in Docket No. 19-KGSG-194-CON ("19-194 Order"), respectfully submits its Annual Compliance Filing. In support thereof, Kansas Gas Service states the following to the State Corporation Commission of the State of Kansas ("Commission"):

I. NATURE OF FILING

1. In Docket No. 19-KGSG-194-CON, Kansas Gas Service sought approval of a privatization contract with the Defense Logistics Agency.¹ The contract established the terms, conditions, rates, charges, and costs for Kansas Gas Service's ownership and operation of the natural gas distribution system at Fort Riley.² As part of this request, Kansas Gas Service also sought approval of a proposed accounting treatment for the privatized system.³ Ultimately, the

¹ Application for Kansas Gas Service, a Division of ONE Gas, Inc. (Nov. 13, 2018).

² Order Granting Joint Motion to Approve Unanimous Settlement Agreement (May 16, 2019) (19-194 Order), ¶ 1.

³ *See id.*

Commission adopted a Unanimous Settlement Agreement which approved Kansas Gas Service's contract with certain conditions.⁴

2. Paragraph 18 of the Unanimous Settlement Agreement requires Kansas Gas Service to annually file the Contract Rate Charge and all documentation, work papers, and other documentation necessary to support the Contract Rate Charge.⁵ This filing must occur in a separate compliance docket, which will serve as the permanent repository for the Contract Rate Charge reporting and supporting data.⁶

II. SUBMISSION AND EXHIBITS

3. Kansas Gas Service respectfully submits the following information supporting the Contract Rate Charge:

- a. Exhibit A – Contract Rate Charge Calculation (2020 Cost of Service) Effective for June 2021 Billing Month;
- b. Exhibit B – Kansas Gas Service FERC Form 2 for the year ending December 31, 2020;
- c. Exhibit C – Contract Rate Charge Calculation (2021 Cost of Service) Effective for June 2022 Billing Month;
- d. Exhibit D – Kansas Gas Service FERC Form 2 for the year ending December 31, 2021;
- e. Exhibit E - Contract Rate Charge Calculation (2022 Cost of Service) Effective for June 2023 Billing Month;

⁴ See *id.* at p. 9, Ordering Clause (A). Note: On June 8, 2021, Kansas Gas Service became the system owner of the Fort Riley natural gas system.

⁵ See *id.* at Exhibit A, ¶ 18.

⁶ See *id.*

- f. Exhibit F - Kansas Gas Service FERC Form 2 for the year ending December 31, 2022.
 - g. Exhibit G - Contract Rate Charge Calculation (2023 Cost of Service) Effective for June 2024 Billing Month; and
 - h. Exhibit H - Kansas Gas Service FERC Form 2 for the year ending December 31, 2023.
4. Pursuant to Section G.7 – Utility Service Charge Adjustment of the privatization contract:

The Contract Rate Charge component of the Monthly Utility Service Charge shall be recalculated on an annual basis for all work completed as of December 31st of the previous calendar year, with the new monthly rate being updated in May and applied in the upcoming year commencing with the June billing month.

5. Exhibits A, C, E, and G contain the confidential purchase price of the natural gas distribution system at Fort Riley and have been deemed and designated as CONFIDENTIAL. Disclosure of this non-public information could cause irreparable harm to the Company. Unintentional releases of confidential information may limit the Company’s ability to participate in, or be awarded, federal contracts in the future. Pursuant to K.S.A. 66-1220a and K.A.R. 82-1-221a, Kansas Gas Service respectfully requests this information be deemed confidential commercial information.

WHEREFORE, Kansas Gas Service, a division of ONE Gas, Inc., prays the Commission accept this compliance filing, find the filing compliant with the Commission’s 19-194 Order, and so provide any other such relief as the Commission may deem just and reasonable.

[Signature Page Follows]

Respectfully submitted,

/s/ Robert Elliott Vincent

Robert Elliott Vincent, #26028

Kansas Gas Service

A division of ONE Gas, Inc.

7421 West 129th Street

Overland Park, Kansas 66213-2634

(913) 319-8615, telephone

(913) 319-8622, facsimile

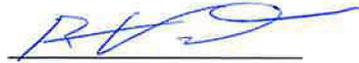
robert.vincent@onegas.com

Attorney for Kansas Gas Service,
a Division of ONE Gas, Inc.

VERIFICATION

STATE OF KANSAS)
)
COUNTY OF JOHNSON)

I, Robert Elliott Vincent, of lawful age, being first duly sworn upon oath, states as follows: I am a Managing Attorney for Kansas Gas Service, a Division of ONE Gas, Inc. I have read the above *Kansas Gas Service's Annual Compliance Filing* and all the statements therein are true to the best of my knowledge, information and belief.



Robert Elliott Vincent

Affiant

SUBSCRIBED AND SWORN to before me on 12/31/24 .


Notary public

My Appointment Expires:

6/5/26



CRC Year 1: CRC Calculation for Fort Riley Privatized Natural Gas Service (2020 Cost of Service) - Effective for June 2021 Billing Month

RATEBASE

	<u>CY 2020</u>
Plant in Service	
System Value/Initial Purchase Price	
Capitalized Upgrades & New Connections	
Capitalized Renewals and Replacements	
Retirements	
Subtotal - Distribution	
General & Intangible Plant Allocation	
Common Plant Allocation	
Total Plant in Service	\$ 9,098,477
Accumulated Depreciation	
Distribution (Depreciation)	
Distribution (Retirements)	
Distribution Removal	
General & Intangible	
Common	
Total Accumulated Depreciation	\$ (200,418)
TOTAL RATEBASE	<u>\$ 8,898,059</u>
PRE-TAX RATE OF RETURN	
See Capital Structure Computation	8.6012%
PRE-TAX RETURN REQUIRED TO SUPPORT RATEBASE	<u>\$ 765,340</u>
OPERATION & MAINTENANCE EXP.	
Distribution O&M	
Admin. & General Exp. Allocation	
TOTAL O&M EXPENSE	\$ 537,151
DEPRECIATION EXP.	
Distribution	
General & Intangible	
Common	
TOTAL DEPRECIATION EXPENSE	\$ 270,658
TOTAL ANNUAL REVENUE REQUIREMENT	<u>\$ 1,573,149</u>
Monthly Contract Rate Charge	<u>\$ 131,096</u>

Table F-5: Contract Rate Charge Template for Fort Riley Privatized Gas Service

Input	Value	FERC Form 2, KCC Annual Report or Other Location	General Description
FERC Form 2 / KCC Annual Report Year	2020		
Rate of Return			
Authorized Rate of Return (gross of tax)	8.6012%	KCC Docket 18-KGSG-560-RTS	Kansas Corporation Commission order approving stipulated settlement agreement, adjusted to reflect 0% State income tax rate for utilities, as reflected in KCC Docket 21-KGSG-094-TAR.
Rate base Data			
Intangible Plant	\$ 6,045	FERC Form 2, p. 205, Line 5	Gross Intangible Plant in Service - Includes licenses, permits, franchises, etc. (Accounts 301-303)
Production & Storage Plant	\$ 852,915	FERC Form 2, p. 205, Line 27	Primarily Natural Gas Production & Gathering Plant (Accounts 304-364)
Transmission Plant	\$ 296,872,177	FERC Form 2, p. 207, Line 92	Gross Transmission Plant in Service (Accounts 365-372)
Distribution Plant	\$ 1,672,780,652	FERC Form 2, p. 209, Line 109	Gross Distribution Plant in Service (Accounts 374-388)
General Plant	\$ 141,966,232	FERC Form 2, p. 209, Line 124	Gross General Plant in Service - Includes Office, Transport, & Comm. Equip., etc. (Accounts 389-399)
Common Plant	\$ -	Not applicable	Gross Common Plant in Service - Includes Computer Systems, Offices, etc.
Accumulated Depreciation - Other/Intangible	\$ -	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant (Included in FERC Account 108)
Accumulated Depreciation - General	\$ 46,532,865	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant
Expense Data			
Distribution O&M	\$ 49,971,882	FERC Form 2, p. 324, Line 229	Current Annual Gas Distribution O&M Expenses (Accounts 870-894)
Administrative & General O&M	\$ 87,891,448	FERC Form 2, p. 325, Line 270	Current Annual Gas A&G O&M Expenses (Accounts 920-932)
Purchased Gas Expenses	\$ 191,569,765	FERC Form 2, p. 319, Line 77	Current Purchased Gas Expenses
Total Gas O&M	\$ 358,031,569	FERC Form 2, p. 325, Line 271	Current Annual Total Gas O&M Expenses
Depreciation Expense - Intangible & Common	\$ -	FERC Form 2, p. 336, Line 1	Current Annual Depreciation Expense on Intangible & Common Plant (accrual)
Depreciation Expense - General	\$ 5,510,954	FERC Form 2, p. 336, Line 11	Current Annual Depreciation Expense on General Plant (accrual)
Distribution Depreciation			
Initial System Acquisition		Depreciation records	Based on System Depreciation Records
Upgrades and R&R		Depreciation records	Based on System Depreciation Records
Equipment Removal		Depreciation records	Based on System Depreciation Records

THIS FILING IS	
<input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

FERC FINANCIAL REPORT

FERC FORM No. 2:

Annual Report of Major Natural Gas Companies

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Kansas Gas Service, A Division of ONE Gas, Inc.	Year of Report December 31, 2020
----------------------------------------------------------------------------------------------------	--------------------------------------------

NATURAL GAS COMPANIES

[MAJOR]

ANNUAL REPORT

OF

KANSAS GAS SERVICE COMPANY, A DIVISION OF ONE Gas, Inc.

(EXACT LEGAL NAME OF RESPONDENT)

IF NAME WAS CHANGED DURING YEAR, SHOW ALSO THE PREVIOUS NAME AND DATE OF CHANGE.

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(ADDRESS OF PRINCIPAL BUSINESS OFFICE AT END OF YEAR)

TO THE

State of Kansas

State Corporation Commission

FOR THE

YEAR ENDING DECEMBER 31, 2020

NAME, TITLE, AND ADDRESS OF OFFICER OR OTHER PERSON TO WHOM SHOULD BE ADDRESSED
ANY COMMUNICATION CONCERNING THIS REPORT.

JEFFREY J. HUSEN, CONTROLLER

7421 W. 129th OVERLAND PARK, KANSAS 66213

GENERAL INFORMATION**I. Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A, and 3-Q electronically through the Form 2 submission software at

<http://www.ferc.gov/docs-filing/eforms/form2/elec-subm-soft.asp> .

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit, immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Reports to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-I, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot--The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization--The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm--A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent--The person, corporation, licensee, agency, authority or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

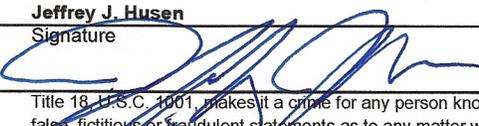
"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO 2:
QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION			
01	Exact Legal Name of Respondent Kansas Gas Service Company, A Division of ONE Gas, Inc.	02	Year of Report December 31, 2020
03	Previous Name and Date of Change (If name changed during year)		
04	Address of Principal Office at End of year (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
05	Name of Contact Person Janet Buchanan	06	Title of Contact Person Director Rates & Regulatory Compliance
07	Address of Contact Person (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
08	Telephone of Contact Person, Including Area Code (913) 319-8662	09	This Report is An Original
		10	Date of Report (Mo, Da, Yr) April 30, 2021
ANNUAL CORPORATE OFFICER CERTIFICATION			
<p>The undersigned officer certifies that: I have examined this report to the best of my knowledge, information, and believe all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>			
11	Name Jeffrey J. Husen	12	Title VP, Chief Accounting Officer and Controller
13	Signature 	14	Date Signed (Mo, Da, Yr) 4/30/21
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>			

LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information and Financial Statements	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		NA
Security Holders and Voting Powers	107		
Important Changes During the Year	108		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-116		
Statement of Accumulated Comprehensive Income and Hedging Activities	117		NA
Statement of Retained Earnings for the Year	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	204-209		
Gas Property and Capacity Leased from Others	212		NA
Gas Property and Capacity Leased to Others	213		NA
Gas Plant Held for Future Use	214		NA
Construction Work in Progress-Gas	216		
Non-Traditional Rate Treatment Afforded New Projects	217		NA
General Description of Construction Overhead Procedure	218		
Accumulated Provision for Depreciation of Gas Utility Plant	219		
Gas Stored	220		
Investments	222-223		NA
Investments in Subsidiary Companies	224-225		NA
Prepayments	230		
Extraordinary Property Losses	230		
Unrecovered Plant and Regulatory Study Costs	230		
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		NA
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-in Capital	253		
Discount on Capital Stock	254		NA
Capital Stock Expense	254		NA
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		NA
Long-Term Debt	256-257		
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259		NA

LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260		NA
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Miscellaneous Current and Accrued Liabilities	268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes-Other Property	274-275		NA
Accumulated Deferred Income Taxes-Other	276-277		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299		
Gas Operating Revenues	300-301		
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
Revenues from Storage Gas of Others	306-307		NA
Other Gas Revenues	308		
Discounted Services and Negotiated Services	313		
Gas Operation and Maintenance Expenses	317-325		
Exchange and Imbalance Transactions	328		NA
Gas Used in Utility Operations	331		
Transmission and Compression of Gas by Others	332		NA
Other Gas Supply Expenses	334		
Miscellaneous General Expenses-Gas	335		
Depreciation, Depletion, and Amortization of Gas Plant	336-338		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Employee Pensions and Benefits	352		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
Transactions with Associated (Affiliated) Companies	358		
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509		
Gas Storage Projects	512		
Gas Storage Projects (Continued)	513		NA
Transmission Lines	514		
Transmission System Peak Deliveries	518		
Auxiliary Peaking Facilities	519		
Gas Account-Natural Gas	520		
System Map	522		
Footnote Reference	551		NA
Footnote Text	552		NA
Stockholders' Reports (check appropriate box)	-		
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey J. Husen, Vice President, Chief Accounting Officer and Controller
 ONE Gas, Inc.
 15 East Fifth Street
 Tulsa, Oklahoma 74103

Kansas Gas Service
 7421 W. 129th Street
 Overland Park, KS 66213

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Division of ONE Gas, Inc, incorporated in the State of Oklahoma on August 30, 2013

Kansas Gas Service was established as a Division of ONEOK, Inc. in 1997 and contributed to ONE Gas, Inc. on January 31, 2014 in the separation of ONEOK's natural gas distribution businesses from ONEOK.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

The property of the respondent was not held by a receiver or trustee during the year.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Kansas: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES . . . Enter the date when such independent accountant was initially engaged:

(2) NO

CONTROL OVER RESPONDENT				
Line No	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	ONE Gas Inc 15 E. 5th St, 34th Floor Tulsa, OK 74103	M	Oklahoma	N/A
2				
3				
4				
5				

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class of issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

This page is not applicable. Kansas Gas Service is a division of ONE Gas, Inc. ONE Gas Inc. information is provided for informational purposes.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: November 16, 2020, Dividend Record Date	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 47,781,741 By Proxy: 47,781,741	3. Give the date and place of such meeting: May 21, 2020 ONE Gas, Inc. 15 E. Fifth St., 2nd Floor Tulsa, OK 74103
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 31, 2020			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	BlackRock Fund Advisors 400 Howard St. San Francisco, CA 94105-2228	5,560,785	5,560,785		
2	The Vanguard Group, Inc. 100 Vanguard Blvd. V26 Malvern, PA 19355	5,099,406	5,099,406		
3	American Century Investment Management, Inc. 4500 Main St. Kansas City, MO 64111	3,939,545	3,939,545		
4	T. Rowe Price Associates, Inc. 100 E. Pratt St. BA-0866 Baltimore, MD 21202	3,743,332	3,743,332		
5	State Street Global Advisors (SSgA) One Iron St. Boston, MA 02110	1,654,373	1,654,373		
6	Silvercrest Asset Management Group, LLC 1330 Ave. of the Americas, 38th Fl. Between 53rd & 54th St. New York, NY 10019	991,633	991,633		
7	Goldman Sachs Asset Management, L.P. (U.S.) 200 West St. 3rd Fl. New York, NY 10282	986,580	986,580		
8	Geode Capital Management, LLC 100 Summer St., 12th Fl. Boston, MA 02110	832,109	832,109		
9	Boston Trust Walden, Inc. One Beacon St, 33rd Fl. Boston, MA 02108-2203	817,909	817,909		
10	Energy Income Partners 10 Wright St, 2nd Fl. Westport, CT 06880	792,673	792,673		

ITEM 2.
None.

ITEM 3.
None.

ITEM 4.
None.

Please refer to the 2020 Proxy Statement of ONE Gas, Inc. for details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.

Important Changes During The Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transaction, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its propriety capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advances to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Response to Inquiry 1-13:

See disclosures applicable to Kansas Gas Service in the ONE Gas, Inc. annual report on Form 10-K to the Securities and Exchange Commission for the year ended December 31, 2020.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,163,687,257	2,064,710,654
3	Construction Work in Progress (107)	200-201	10,783,235	17,489,594
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	2,174,470,492	2,082,200,248
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		696,930,738	660,448,783
6	Net Utility Plant (Enter Total of line 4 less 5)		1,477,539,754	1,421,751,465
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,477,539,754	1,421,751,465
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Prov. for Depr. and Amort. (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1, See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedge (176)			
30	TOTAL Other Property and Invest (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(54,326,048)	(52,870,034)
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		103,378,245	84,938,212
38	Other Accounts Receivable (143)		43,261	30,284
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,155,000	3,120,000
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Assoc. Companies (146)		29,320,068	2,396,671
42	Fuel Stock (151)			
43	Fuel Stock Expense Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Material and Operating Supplies (154)		14,625,306	13,116,405
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expenses Undistributed (163)		106,880	171,176
52	Gas Stored Underground - Current (164.1)	220	21,351,595	24,908,600
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	230	1,714,236	1,829,969
55	Advances for Gas (166-167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		110,058,543	71,401,283
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	65,076,251	66,537,463
70	Preliminary Survey and Investigation Charges (Electric) (183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		1,065,234	1,420,313
72	Clearing Accounts (184)		2,395,560	2,374,533
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	63,904,978	83,544,807
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Devel. and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchased Gas Costs (191)		16,501,931	17,172,344
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		148,943,954	171,049,460
81				
82	TOTAL Assets and Other Debits (Enter Total of lines 10- 15, 30, 64, and 80)		1,736,542,251	1,664,202,208

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Issued (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	642,637,277	642,637,277
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	97,555,166	90,782,760
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		740,192,443	733,420,037
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	486,700,000	420,700,000
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		486,700,000	420,700,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		35,633,949	31,319,942
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		27,591,491	30,960,930
42	Customer Deposits (235)		19,455,429	16,343,351
43	Taxes Accrued (236)	262-263	32,517,056	22,843,104
44	Interest Accrued (237)		380	6,658
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		5,322,765	5,193,471
49	Miscellaneous Current and Accrued Liabilities (242)	268	8,407,382	16,440,699
50	Obligations Under Capital Leases - Current (243)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
51	Derivative Instrument Liabilities (244)			
52	(Less) Long Term Portion of Derivatives Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long Term Portion of Derivatives Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 54)		128,928,452	123,108,155
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		6,993,291	8,535,653
58	Accumulated Deferred Investment Tax Credits (255)		37,921	73,549
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	7,847,649	10,260,346
61	Other Regulatory Liabilities (254)	278	213,405,284	154,413,071
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)			
65	Accumulated Deferred Income Taxes - Other (283)	276-277	152,437,211	213,691,397
66	TOTAL Deferred Credits (Enter Total of lines 57 thru 65)		380,721,356	386,974,016
67	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 35, 55, and 66)		1,736,542,251	1,664,202,208

STATEMENT OF INCOME				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.		2 Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.		
		3 Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2		
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301,12	534,421,584	571,826,353
3	Operating Expenses			
4	Operation Expenses (401)	317-325	339,586,264	384,309,869
5	Maintenance Expenses (402)	317-325	18,445,305	18,074,449
6	Depreciation Expense (403)	336-338	68,110,389	63,792,907
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	17,964	18,557
9	Amort. of Utility Plant Acq. Adj. (406)	336-338		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		2,419,331	359,450
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	26,724,172	26,412,805
15	Income Taxes - Federal (409.1)	262-263	6,694,950	8,181,245
16	Income Taxes - State (409.1)	262-263	1,763,004	2,154,394
17	Provision of Deferred Income Taxes (410.1)	232, 276-277	(2,996,393)	(284,540)
18	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234, 276-277		
19	Investment Tax Credit Adj. - Net (411.4)		(35,628)	(59,448)
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		460,729,358	502,959,688
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		73,692,226	68,866,665

STATEMENT OF INCOME (Continued)						
4 Explain in a footnote if the previous year's figures are are different from that reported in prior reports.						
5 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in the blank space on page 122 or in a supplemental statement.						
ELECTRIC UTILITY		GAS UTILITY		Steam Heat OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		534,421,584	571,826,353			1
						2
		339,586,264	384,309,869			3
		18,445,305	18,074,449			4
		68,110,389	63,792,907			5
						6
		17,964	18,557			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		2,419,331	359,450			12
		0	0			13
		26,724,172	26,412,805			14
		6,694,950	8,181,245			15
		1,763,004	2,154,394			16
		(2,996,393)	(284,540)			17
		0	0			18
		(35,628)	(59,448)			19
		0	0			20
		0	0			21
		0	0			22
						23
						24
0	0	460,729,358	502,959,688	0	0	25
0	0	73,692,226	68,866,665	0	0	26

STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		73,692,226	68,866,665
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		(82,363)	(36,499)
32	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		346	
33	Revenues From Nonutility Operations (417)		1,383,852	1,952,589
34	(Less) Expenses of Nonutility Operations (417.1)		99,059	139,786
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		(7,195)	(242,988)
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)		1,522,378	1,692,047
40	Gain on Disposition of Property (421.1)			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,717,267	3,225,363
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	229,679	187,544
46	Life Insurance (426.2)			
47	Penalties (426.3)	340	21,500	38,500
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	223,659	188,565
49	Other Deductions (426.5)	340	162,610	126,929
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	637,448	541,538
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Inc. Taxes (410.2)	234,276-277		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,276-277		
57	Investment Tax Credit Adj.- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 52 thru 58)		0	0
60	Net Other Income and Deductions (Enter Total of lines 41,50,59)		2,079,819	2,683,825
61	Interest Charges			
62	Interest on Long-Term Debt (427)			
63	Amortization of Debt Disc. and Expense (428)	258-259		
64	Amortization of Loss on Reacquired Debt (428.1)		368,819	368,819
65	(Less) Amort. of Premium on Debt - Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	256-257		
67	Interest on Debt to Assoc. Companies (430)	340	21,235,288	21,106,037
68	Other Interest Expense (431)	340	560,388	900,665
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		364,855	607,516
70	Net Interest Charges (Total of lines 62 thru 69)		21,799,640	21,768,005
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		53,972,405	49,782,485
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 67 less line 68)			
76	Income Taxes - Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)			
78	Net Income (Enter Total of lines 71 and 77)		53,972,405	49,782,485

STATEMENT OF RETAINED EARNINGS				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		90,782,760	48,500,276
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit:			
3.02	Credit:			
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 3.01 thru 3.05)		0	0
4.01	Debit: Recapitalization by Parent		(47,199,999)	(7,500,001)
4.02	Debit:			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Acct.439) (Total of lines 4.01 thru 4.05)		(47,199,999)	(7,500,001)
6	Balance Transferred from Income (Account 433 less Account 418.1)		53,972,405	49,782,485
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 7.01 thru 7.04)		0	0
9	Dividends Declared - Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
9.05				
10	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 9.01 thru 9.05)		0	0
11	Dividends Declared - Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
11.05				
12	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 11.01 thru 11.05)		0	0
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
13a	Transfers from Acct. 131, Recapitalization of Retained Earnings			
14	Balance - End of Year (Enter Total of lines 1, 4, 5, 6, 8, 10, 12 and 13)		97,555,166	90,782,760

STATEMENT OF RETAINED EARNINGS (Continued)			
Line No.	Item <i>(a)</i>	Current Year Amount (in dollars) <i>(b)</i>	Previous Year Amount (in dollars) <i>(c)</i>
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
15.01			
15.02			
15.03			
15.04			
15.05			
16	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROPRIATED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
17	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 16 and 17)		
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 14 and 18)	97,555,166	90,782,760
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
20	Balance - Beginning of Year (Debit or Credit)		
21	Equity in Earnings for Year (Credit) (Account 418.1)		
22	(Less) Dividends Received (Debit)		
23	Other Changes (Explain)		
24	Balance - End of year (Total of lines 20 thru 23)	0	0

STATEMENT OF CASH FLOWS			
1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; © Include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amounts capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions for Explanation of Code)	Current Year Amount	Previous Year Amount
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78 on page 116)	53,972,405	49,782,485
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (Acct. 403, Line 6 on page 114)	68,110,389	63,792,907
5			
6	Deferred Income Taxes (Net) (Accts. 281-283)	(2,996,393)	(284,540)
7	Investment Tax Credit Adjustment (Net) (Acct. 255)	(35,628)	(59,448)
8	Net (Increase) Decrease in Receivables (Accts. 142-146)	(42,341,407)	34,690,953
9	Net (Increase) Decrease in Inventory	2,112,400	1,195,000
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	71,314,635	(43,294)
12	Net (Increase) Decrease in Other Regulatory Assets (includes amounts reclassified)	1,449,138	(4,107,516)
13	Net Increase (Decrease) in Other Regulatory Liabilities (includes amounts reclassified)	4,548,842	10,898,707
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16			
16.01	Net (Increase) Decrease in Other Current and Accrued Assets	(193,267)	(13,913,457)
16.02	Net (Increase) Decrease in Deferred Debits/Credits and		
16.03	Other Non-Current Assets/Liabilities (net)	13,548,720	3,319,384
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16.02)	169,489,835	145,271,181
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(123,745,849)	(118,834,914)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(123,745,849)	(118,834,914)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. Companies		
34	Contributions and Advances from Assoc. Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS (Continued)			
Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Current Year Amount (b)	Previous Year Amount (c)
	(a)		
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	<i>(Total of lines 28 thru 47)</i>	(123,745,849)	(118,834,914)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other: Recapitalization by Parent (Paid In Capital)		
57	Net Increase in Short-Term Debt (c)		
58	Cash Provided by Outside Sources (Total of lines 53 thru 58.01)	0	0
59			
60	Payment for Retirement of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Recapitalization by Parent (Retained Earnings)	(47,199,999)	(7,500,001)
65	Other: Recapitalization by Parent (Paid In Capital)		
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	<i>(Total of lines 58 thru 68)</i>	(47,200,000)	(7,500,001)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	<i>(Total of lines 18, 49, and 71)</i>	(1,456,014)	18,936,266
75			
76	Cash and Cash Equivalents at Beginning of Year	(52,870,034)	(71,806,300)
77			
90	Cash and Cash Equivalents at End of Year	(54,326,048)	(52,870,034)

NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the Year, and Statement of Cash Flows, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at end of year, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Finally, if the notes to financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above, such notes may be included herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIESGeneral:

For the purpose of this report, the financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, (FERC) as set forth in its applicable Uniform System of Accounts and Published Accounting Releases, which is a comprehensive basis of accounting other than generally accepted accounting principles (GAAP). The financial statements prepared for the purposes of this report represent Oklahoma Natural Gas (the company), a division of ONE Gas, Inc. at December 31, 2020. References to "we," "our," or "us" refer to Kansas Gas Service, a division of ONE Gas, Inc.

Description of Business:

Kansas Gas Service is a division of ONE Gas, Inc. and provides natural gas distribution services to approximately 645,000 customers. We serve residential, commercial, industrial, wholesale and transportation customers in Kansas.

Use of Estimates:

The preparation of our financial statements and related disclosures in accordance with FERC Uniform System of Accounts & Published Accounting Releases, a comprehensive basis of accounting other than GAAP, requires us to make estimates and assumptions with respect to values or conditions that cannot be known with certainty that affect the reported amount of assets and liabilities, and the disclosure of

NOTES TO FINANCIAL STATEMENTS

contingent assets and liabilities at the date of the financial statements. These estimates and assumptions also affect the reported amounts of revenue and expenses during the reporting period. Items that may be estimated include, but are not limited to, the economic useful life of assets, fair value of assets and liabilities, provisions for doubtful accounts receivable, unbilled revenues for natural gas delivered but for which meters have not been read, natural gas purchased but for which no invoice has been received, provision for income taxes, including any deferred tax valuation allowances, the results of litigation and various other recorded or disclosed amounts.

We evaluate these estimates on an ongoing basis using historical experience and other methods we consider reasonable based on the particular circumstances. Nevertheless, actual results may differ significantly from the estimates. Any effects on our financial position or results of operations from revisions to these estimates are recorded in the period when the facts that give rise to the revision become known.

Property, Plant and Equipment:

Property, plant and equipment is stated at cost. For utility plant, costs include contracted services, direct labor and materials, indirect charges for engineering, general and administrative costs and an allowance for funds used during construction (AFUDC). The average composite depreciation rates were approximately 3.12% and 3.08% during 2020 and 2019, respectively. The cost of additions to utility plant and replacement units of property are capitalized. Maintenance costs and replacement of minor items of property are charged to expense as incurred. When units of depreciable property are retired, they are removed from the plant accounts and the original cost plus removal charges less salvage value and charged to accumulated depreciation.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no asset impairments in 2020 or 2019.

Goodwill:

In 1997, ONEOK acquired the natural gas assets of Western Resources, Inc. An acquisition premium classified as gas acquisition adjustment of approximately \$55 million was recorded. In accordance with regulatory decisions made by the KCC, we began amortizing the premium over a 40-year period. Amortization of the premium was stopped in January 2002 in accordance with the Financial Accounting Standards Board's Accounting Standards Codification Topic 350 "Intangibles - Goodwill and Other" which addresses financial accounting and reporting for acquired goodwill and other tangible assets. In this statement goodwill is reported as an intangible asset that is not amortized but tested annually for impairment. Accumulated amortization of the premium at December 31, 2020 totaled approximately \$5.7 million.

We assess our goodwill for impairment at least annually as of July 1, unless events or a change in circumstances indicate an impairment may have occurred before that time. Our goodwill impairment analysis, performed in 2018 and 2020, utilized a qualitative assessment and did not result in any impairment indicators, nor did our analysis reflect our reporting unit at risk. Additionally, we performed quantitative analysis in 2019 which did not result in any impairment indicators. Subsequent to July 1,

NOTES TO FINANCIAL STATEMENTS

2020, no event has occurred indicating that it is more likely than not that our fair value is less than the carrying value of our net assets.

As part of our goodwill impairment test, we first assess qualitative factors (including macroeconomic conditions, industry and market considerations, cost factors and overall financial performance) to determine whether it is more likely than not that our fair value is less than the carrying amount of our net assets. If further testing is necessary or a quantitative test is elected to refresh our recurring qualitative assessment, we perform a quantitative impairment test for goodwill. Our impairment test is made by comparing our fair value with our book value, including goodwill. If the fair value is less than the book value, an impairment is measured by the amount of our carrying value that exceeds our fair value, not to exceed the carrying amount of our goodwill.

To estimate our fair value, we use two generally accepted valuation approaches, an income approach and a market approach, using assumptions consistent with a market participant's perspective. Under the income approach, we use anticipated cash flows over a period of years plus a terminal value and discount these amounts to their present value using appropriate discount rates. Under the market approach, we apply acquisition multiples to forecasted cash flows. The acquisition multiples used are consistent with historical market transactions. The forecasted cash flows are based on average forecasted cash flows over a period of years.

Our impairment tests require the use of assumptions and estimates, such as industry economic factors and the probability of future business strategies. If actual results are not consistent without assumptions and estimates or our assumptions and estimates change due to new information, we may be exposed to future impairment charges.

Depreciation:

Utility plant is depreciated on the straight-line method at rates approved by regulatory authorities. Utility plant is depreciated on an average composite basis using group rates that approximate 3.12% and 3.08% during 2020 and 2019 respectively.

Regulatory Assets and Liabilities

Regulatory assets represent probable future revenue associated with certain costs that will be recovered from customers through the ratemaking process. Regulatory liabilities represent primarily obligations of the utility for refunds of amounts previously collected from customers. The company has recorded these regulatory assets in accordance with Accounting Standards Codification Topic 980, "Regulated Operations". If the company were required to terminate application of that topic for all its regulated operations the company would have to record the amounts of all regulatory assets and liabilities in its statement of income at that time.

Inventories:

Cost of current gas in storage is determined using the weighted average cost of gas method. Materials and supplies are stated at the lower of weighted-average cost or net realizable value.

Revenue Recognition:

We recognize revenue from contracts with customers to depict the transfers of goods and services to customers at an amount that we expect to be entitled to receive in exchange for these goods and services. Our sources of revenue are disaggregated by natural gas sales, transportation revenues, and

NOTES TO FINANCIAL STATEMENTS

miscellaneous revenues, which are primarily one-time service fees, that meet the requirements of ASC 606. Certain revenues that do not meet the requirements of ASC 606 are classified as other revenues in our footnotes to this Form 2

We have determined the majority of our natural gas sales and transportation tariffs to be implied contracts with customers, which are settled over time, where our performance obligation is settled with our customer when natural gas is delivered and simultaneously consumed by the customer. In addition, we used the invoice method practical expedient, where we recognized revenue for volumes delivered for which we have a right to invoice. For our other utility revenue, which are primarily one-time service fees that meet the requirements under ASC 606, the performance obligation is satisfied at a point in time when services are rendered to the customer.

For regulated deliveries of natural gas, we read meters and bill customers on a monthly cycle. We recognize revenues upon the delivery of natural gas commodity or services rendered to customers. The billing cycles for customers do not necessarily coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas that has been delivered but not yet billed at the end of an accounting period. We use the invoice method practical expedient, where we recognize revenue for volumes delivered for which we have a right to invoice. As a result, we estimated unbilled revenues at the end of each accounting period consistent with past practice. Accrued unbilled revenue is based on a percentage estimate of amounts unbilled each month, which is dependent upon a number of factors, some of which require management's judgment. These factors include customer consumption patterns and the impact of weather on usage. The accrued unbilled natural gas sales revenue at December 31, 2020 and 2019 was \$49 million and \$37 million, respectively, and is included in accounts receivable on our Balance Sheet.

Our miscellaneous revenues from contracts with customers represent implied contracts established by our tariff rates approved by the regulatory authorities and includes miscellaneous utility services with the performance obligation satisfied at a point in time when services are rendered to the customer.

Total other revenues consist of revenues associated with regulatory mechanisms that do not meet the requirements of ASC 606 as revenue from contracts with customers but authorize us to accrue revenues earned based on tariffs approved by the regulatory authorities.

We collect and remit other taxes on behalf of governmental authorities, and we record these amounts in accrued taxes other than income in our Consolidated Balance Sheets on a net basis.

See Note 3 for additional information on our revenues.

Accounts Receivable:

Accounts receivable represent valid claims against nonaffiliated customers for natural gas sold or services rendered, net of allowances for doubtful accounts. We assess the creditworthiness of our customers. Those customers who do not meet minimum standards are required to provide security, including deposits and other forms of collateral, when appropriate. With over 600,000 customers, we are not exposed materially to a concentration of credit risk. We maintain an allowance for doubtful accounts based upon factors surrounding the credit risk of customers, historical trends, consideration of the current credit environment and other information. Our allowance for doubtful accounts receivable totaled \$6.2 million at December 31, 2020 and \$3.1 million at December 31, 2019. We obtained regulatory authority effective July 2005 to recover the cost of gas charged off as uncollectible through its Cost of Gas Rider (COGR) tariff.

NOTES TO FINANCIAL STATEMENTSIncome Taxes:

Our operations are included in the consolidated federal and state income tax returns of ONE Gas. Our income tax provision has been calculated on a separate return basis. Accordingly, we have recognized deferred tax assets and liabilities for the difference between the financial statement and income tax basis of assets and liabilities and carry-forward items, based on income tax laws and rates existing at the time the temporary differences are expected to reverse as if we were a corporation for federal and state income tax purposes.

Leases:

In February 2016, the FASB issued ASU 2016-02, "Leases (Topic 842)," as amended, (Topic 842) which prescribes recognizing lease assets and liabilities on the balance sheet and includes disclosure of key information about leasing arrangements. We adopted this new guidance effective January 1, 2019 and applied the modified retrospective approach to all existing leases. Upon adoption we recognized lease liabilities of approximately \$0.5 million, with corresponding right-of-use assets of the same amount based on the present value of the remaining minimum rental payments for existing operating leases. Our adoption did not result in a material impact to our results of operations or cash flows. We utilized the practical expedients that allow us to: (1) not reassess expired or existing contracts to determine whether they are subject to lease accounting guidance, (2) not reconsider lease classification at transition, and (3) not evaluate previously capitalized initial direct costs under the revised requirements. We also utilized the practical expedients that allow us to: (1) not evaluate under Topic 842 existing or expired land easements that were not previously accounted for as leases under the current lease guidance in ASC Topic 840 ("Topic 840") and (2) use an additional transition method in which an entity initially applies the new leases standard at the adoption date and recognizes a cumulative-effect adjustment to the opening balance of retained earnings in the period of adoption. We adopted an accounting policy that exempts leases with terms of less than one year from the recognition requirements of Topic 842 and disclose such leases in our interim and annual disclosures upon adoption. Our adoption did not result in a cumulative adjustment to our opening retained earnings.

We determine if an arrangement is a lease at inception if the contract conveys the right to control the use and obtain substantially all the economic benefits from the use of an identified asset for a period of time in exchange for consideration. We identify a lease as a finance lease if the agreement includes any of the following criteria: transfer of ownership by the end of the lease term; an option to purchase the underlying asset that the lessee is reasonably certain to exercise; a lease term that represents 75 percent or more of the remaining economic life of the underlying asset; a present value of lease payments and any residual value guaranteed by the lessee that equals or exceeds 90 percent of the fair value of the underlying asset; or an underlying asset that is so specialized in nature that there is no expected alternative use to the lessor at the end of the lease term. A lease that does not meet any of these criteria is considered an operating lease.

NOTES TO FINANCIAL STATEMENTS

Lease right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Right-of-use assets and liabilities are recognized at the commencement date of a lease based on the present value of lease payments over the lease term. Our lease terms may include options to extend or terminate the lease. We include these extension or termination options in the determination of the lease term when it is reasonably certain that we will exercise that option. We have lease agreements with lease and non-lease components, which are accounted for separately. Additionally, for certain office equipment leases, we apply a portfolio approach to effectively account for the operating lease right-of-use assets and liabilities. We do not recognize leases having a term of less than one year in our consolidated balance sheets.

For purposes of determining the present value of the lease payments, we use a lease's implicit interest rate when readily determinable. As most of our leases do not provide an implicit interest rate, we use an incremental borrowing rate based on available information at the commencement of the lease. Lease cost for operating leases is recognized on a straight-line basis over the lease term.

See Note 6 for additional information regarding our leases.

2. SUBSEQUENT EVENTS

A historic winter weather event in February 2021 impacted supply, market pricing and demand for natural gas in a number of states, including our service territory in Kansas.

On February 14, 2021 the governor of Kansas issued a State of Disaster Emergency due to wind chill warnings and stress on utility and natural gas providers caused by significantly colder than normal weather.

On February 15, 2021, the Kansas Corporation Commission issued an Emergency Order (i) directing all jurisdictional natural gas and electric utilities to coordinate efforts and take all reasonably feasible, lawful, and appropriate actions to ensure adequate delivery of natural gas and electricity to interconnected, non-jurisdictional utilities in Kansas, (ii) requiring jurisdictional natural gas and electric utilities to do all things possible and necessary to ensure that natural gas and electricity utility services continue to be provided to their customers in Kansas, and (iii) allowing those electric and natural gas distribution utilities who incur extraordinary costs to ensure their customers and other interconnected customers continue to receive utility service during this unprecedented cold weather event to defer those costs to a regulatory asset account. The emergency order also stated that once this weather event was over, each jurisdictional utility will be required to file a compliance report detailing the extent of such costs incurred and present a plan to minimize the financial impacts of this event on ratepayers over a reasonable time frame. These costs will be subject to review for reasonableness and accuracy in future regulatory proceedings. Kansas Gas Service expects to file its compliance report in the second quarter of 2021.

This historic winter weather event impacted supply, market pricing and demand for natural gas in a number of states, including our service territories in Kansas. During this time, ONE Gas experienced unforeseeable and unprecedented market pricing for gas costs which resulted in aggregated natural gas purchases for the month of February of approximately \$407 million for its jurisdictions in Kansas. These purchases are generally payable at the end of March 2021.

On February 22, 2021, ONE Gas entered into the ONE Gas \$2.5 billion two-year unsecured term loan facility to enhance our liquidity position as part of the financing of our natural gas purchases in order to

NOTES TO FINANCIAL STATEMENTS

provide sufficient liquidity to satisfy our obligations as a result of the 2021 winter weather event and the repayment of indebtedness.

On March 11, 2021, ONE Gas completed the public offering of \$1,000,000,000 aggregate principal amount of 0.85% Senior Notes due 2023, \$700,000,000 aggregate principal amount of 1.10% Senior Notes due 2024, and \$800,000,000 aggregate principal amount of Floating Rate Senior Notes due 2023. ONE Gas anticipates using the net proceeds from this offering for general corporate purposes, including payment of gas purchase costs resulting from the 2021 winter weather event. The proceeds of this offering reduced the commitments under the ONE Gas 2021 Term Loan Facility, on a dollar-for-dollar basis. As a result, no commitments remain outstanding under the ONE Gas 2021 Term Loan Facility and the facility was terminated concurrently with the closing of this offering.

3. REVENUE

The following table sets forth our revenues disaggregated by source for the period indicated:

	Year Ended December 31 2020 (Thousands of dollars)	Year Ended December 31 2019 (Thousands of dollars)
Natural Gas Sales to Customers	\$469,605	\$517,290
Transportation Revenues	\$53,895	\$54,940
Miscellaneous Revenues	\$2,388	\$4,178
Total Revenue from Contracts with Customers	\$525,888	\$576,408
Other revenues - natural gas sales related	\$8,299	\$0
Total Other Revenues	\$6,175	\$2,525
Total Revenues	\$540,362	\$578,933

4. RATE MATTERS AND REGULATION

In November 2020 the KCC approved an increase of approximately \$7.5 million related to GSRS effective December 2020.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021. In August 2020, we submitted an application to the KCC to reduce base rates to reflect the elimination of Kansas state income taxes by approximately \$4.9 million. In December 2020, the KCC approved the reduction, effective January 1, 2021.

In April 2020, Kansas Gas Service filed an application with the KCC for an AAO to accumulate and defer certain incremental costs incurred, including bad debt expenses and lost revenues, as well as associated carrying costs, related to COVID-19 beginning March 1, 2020, for recovery in Kansas Gas Service's next rate case filing. In July 2020, the KCC approved the request for an AAO subject to the recommendations set forth in its Staff Report and Recommendation and clarifications sought by Kansas Gas Service. The AAO provides notice that Kansas Gas Service may identify, track, document, accumulate, and defer in a regulatory asset extraordinary costs (net of any cost decreases) and lost revenue, plus carrying costs, associated with the COVID-19 pandemic. The KCC states that approval of the AAO is not a finding that tracked costs and lost revenue will be included in future rates; rather, any determination regarding

NOTES TO FINANCIAL STATEMENTS

recoverability will occur in a future rate proceeding. In a separate order applicable to all regulated utilities, the KCC approved the deferral of bad debt expense and late payment fees associated with the suspension of disconnection activity and customer protection provisions. The recovery, the carrying charges and amortization period will be determined in Kansas Gas Service's next rate case or alternative rate recovery filing. See Note 9 for additional discussion on the impact of COVID-19.

In November 2019, the KCC approved an increase of approximately \$4.2 million related to GSRS effective December 2019.

In February 2019, the KCC approved an increase in base rates, reflecting investments in system improvements and changes in operating costs necessary to maintain the safety and reliability of its natural gas distribution system. In February 2019, the KCC issued an order that included a net base rate increase of \$18.6 million and a GSRS pre-tax carrying charge of approximately 9.1%. We are already recovering \$2.9 million from customers through the GSRS; therefore, this order represents a total base rate increase of \$21.5 million. The increase in base rates reflects an amortization credit for the refund of excess ADIT over a period in compliance with the tax normalization rules for the portions stipulated by the Code and five years for all other components of excess ADIT. Additionally, the settlement provides for extending application of the weather normalization adjustment rider to small transportation customers and the implementation of a cybersecurity tracker.

In November 2018, Kansas Gas Service submitted an application to the KCC requesting approval of its contract to own, operate and maintain the natural gas distribution system at Fort Riley, a United States Army installation. The KCC approved the Company's application in May 2019 and the transition period, which was delayed due to COVID-19, has ended. The acquisition of these assets is now expected to be completed before the end of third quarter 2021.

Ad Valorem Tax Surcharge - K.S.A. 66-117(f) provides authority for a utility's between-rate-case recovery of Ad Valorem tax increases. Our Ad Valorem Tax Surcharge tariff began recovering these increased expenses in October 2004. The surcharge amount is updated each year after new tax assessments are received.

Gas costs associated with customer uncollectable accounts - The KCC issued an order in June 2005 which allowed recovery of gas costs associated with customer uncollectable accounts through the Actual Cost Adjustment (ACA) clause of the COGR. At December 2019 \$0.8 million had been deferred for recovery. The amount deferred at June 2021 will be included in the ACA calculation effective for August 2021 cost of gas rates.

Gas System Reliability Surcharge - The Gas System Reliability Surcharge(GSRS), obtained in January 2009, provides for increased revenue between rate cases for depreciation and financing costs associated with investments made to comply with state or federal pipeline safety requirements or costs to relocate existing plant in service requested by governmental entities. In April 2018, a bill amending the GSRS statute was approved. Beginning January 1, 2019, the scope of projects eligible for recovery under the statute will include all investments to replace, upgrade or modernize obsolete facilities, as well as projects that enhance the integrity of pipeline system components or extend the useful life of such assets. Safety-related investments will also include expenditures for physical and cyber security. Additionally, the cap on the monthly residential surcharge will increase to \$0.80 from \$0.40.

Pension and other postemployment expense - KGS obtained approval in September 2009 to record regulatory assets/(liabilities) for differences between current year GAAP pension and postemployment expenses and those expenses included in rates. The amount recorded at December 2019 for pension is

NOTES TO FINANCIAL STATEMENTS

\$3.1 million and the amount for OPEB is (\$6.8) million. The 2018 Rate Case provided for the recovery of these assets/liabilities over a 3-year period. New assets/liabilities were recorded starting February 2019 based on the difference between GAAP expense and new amounts agreed to in the 2019 Settlement Agreement as being in base rates for pension and OPEB. Effective for the February 2019 calculation, the amount considered as being in base rates was \$9.0 million for pension and \$0.5 million for OPEB.

Regulatory assets and liabilities reflected in the financial statements at December 31 are as follows:

	December 31,	
	2020	2019
	(Dollars in Thousands)	
Deferred pension recovery	\$0	\$38,614
Deferred OPEB recovery	\$53,933	\$20,124
Weather normalization	\$4,806	\$0
Unrecovered purchased gas costs	\$16,502	\$17,172
Manufactured gas plants	\$4,276	\$3,984
Ad valorem tax surcharge	\$5,558	\$2,921
Deferred income tax	\$46	\$58
Deferred rate case expenses	\$437	\$837
Total regulatory assets	<u>\$85,558</u>	<u>\$83,710</u>
Excess accumulated deferred income taxes	(\$213,405)	(\$154,413)
Deferred pension recovery	(\$3,979)	\$0
Weather normalization	\$0	(\$7,281)
Total regulatory liabilities	<u>(\$217,384)</u>	<u>(\$161,694)</u>
Total regulatory assets and liabilities, net	<u>(\$131,826)</u>	<u>(\$77,984)</u>

The company expects to recover all the above regulatory assets in rates.

Tax Reform:

We have addressed the regulatory liability for EDIT resulting from the Tax Cuts and Jobs Act of 2017. Our regulatory liability for income tax rate changes represents deferral of the effects of enacted federal and state income tax rate changes on our ADIT and other regulatory liabilities resulting from the effect of the changes in income taxes on our rates.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our ADIT. As a regulated entity, the reduction in ADIT of \$81.5 million was recorded as an EDIT regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the year ended December 31, 2020. The bill stipulates that, if requested by the utility, this EDIT will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an application to the KCC to reduce its base rates to reflect the elimination of Kansas state income taxes by approximately \$4.9 million. In December 2020, the KCC approved the reduction, effective January 1, 2021.

Cash flows for years ended December 31, 2020 and 2019 were reduced by approximately \$10.2 million and \$7.3 million, respectively, for EDIT returned to customers. No amortization of the regulatory liability associated with EDIT returned to customers was recorded in 2018.

NOTES TO FINANCIAL STATEMENTS

5. LEASES

At December 31, 2020, we had leases covering various property and equipment including operating leases for office facilities, information technology equipment and right-of-way contracts. Our leases have remaining lease terms of 1 year to 8 years, some of which include options to extend the leases for up to 10 years, and some of which include options to terminate the leases within specified time frames. We have not entered into any finance leases.

Our right-of-use asset is \$9.0 million and \$11.3 million as of December 31, 2020 and 2019, respectively, and is reported within other assets in our Consolidated Balance Sheets. Operating lease liabilities are reported within our other current liabilities and other liabilities in our consolidated balance sheets. Total operating lease cost including immaterial amounts attributable to short-term operating leases was \$3.2 million, \$3.2 million in 2020 and 2019, respectively.

Other Information Related to Operating Leases	December 31, 2020 (Millions of Dollars)	December 31, 2019 (Millions of Dollars)
Weighted-average remaining lease term	4 years	5 years
Weighted-average discount rate	3.35%	3.42%
Supplemental cash flow information		
Lease payments	(\$3.2)	(\$3.2)
Right-of-use assets obtained in exchange	\$0.3	\$0.4
Future minimum lease payments under non-cancellable operating leases		December 31, 2020 (Millions of Dollars)
2021		\$3.0
2022		\$2.7
2023		\$1.6
2024		\$0.9
2025		\$0.9
Thereafter		\$0.5
Total future minimum lease payments		\$9.6
<u>Imputed interest</u>		(\$0.6)
Total operating lease liability		\$9.0
Consolidated balance sheets as of December 31, 2020		
Current operating lease liability		\$2.7
Long-term lease liability		\$6.3
Total operating lease liability		\$9.0

NOTES TO FINANCIAL STATEMENTS

6. INCOME TAXES

Income tax expense is composed of the following components at December 31:

	2020	2019
	(Dollars in Thousands)	
Currently payable:		
Federal.	\$6,695	\$8,181
State.	\$1,763	\$2,154
Deferred:		
Federal.	\$2,996	\$225
State.	\$0	\$59
Amortization of investment tax credits	\$36	\$59
Total income tax expense .	<u>\$11,490</u>	<u>\$10,678</u>

As of December 31, 2020, ONE Gas has no federal or state income tax NOL carryforwards.

ONE Gas has filed its federal and state tax returns for years 2019, 2018 and 2017. ONE Gas is no longer subject to income tax examination for years prior to 2017.

7. PROPERTY, PLANT AND EQUIPMENT

The following is a summary of property, plant, and equipment at December 31:

	2020	2019
	(Dollars in Thousands)	
Natural gas plant in service	\$2,163,687	\$2,064,710
Less - accumulated depreciation.	\$696,931	\$660,449
Construction work in progress.	\$10,783	\$17,490
Net property, plant and equipment. .	<u>\$1,477,539</u>	<u>\$1,421,751</u>

We recorded capitalized interest of \$0.4 million and \$0.6 million based on AFUDC rates of 4.07% and 4.15% during 2020 and 2019, respectively. We incurred liabilities for construction work in process that had not been paid at December 31, 2020 and 2019 of \$0.8 million and \$1.7 million, respectively.

8. EMPLOYEE BENEFIT PLANS

Certain employees participate in defined benefit pension plans and postretirement health and life insurance plans (Shared Plans) sponsored by ONE Gas which include participants who are employees that directly support our operations. The related pension and postretirement expenses are allocated to us based on plan participants who are employees that directly support our operations. These pension and postretirement benefit costs include amounts associated with vested participants who are no longer employees. ONE Gas also charges us for the allocated cost of certain employees of ONE Gas who provide general and administrative services on our behalf. ONE Gas includes an allocation of the benefit costs associated with these ONE Gas employees based upon its allocation methodology, not necessarily specific to the employees providing general and administrative services on our behalf. As a result, the

NOTES TO FINANCIAL STATEMENTS

information described below is limited to amounts associated with the employees directly supporting our operations.

Retirement and Other Postretirement Benefit Plans:

Defined Benefit Pension Plans - ONE Gas has a defined benefit pension plan and a supplemental executive retirement plan, both of which are closed to new participants. ONE Gas funds our defined benefit pension costs at a level needed to maintain or exceed the minimum funding levels required by the Employee Retirement Income Security Act of 1974, as amended, and the Pension Protection Act of 2006. Pension expense was \$16.7 million and \$13.1 million 2020 and 2019 respectively.

Other Postemployment Benefit Plans - ONE Gas sponsors health and welfare plans that provide postemployment medical and life insurance benefits to certain employees who retire with at least five years of service. The postemployment medical plan is contributory based on hire date, age and years of service, with retiree contributions adjusted periodically, and contains other cost-sharing features such as deductibles and coinsurance. Other postemployment benefit expense was (\$3.7) million and \$0.3 million in 2020 and 2019 respectively, prior to regulatory deferrals.

Actuarial Assumptions - The following table sets forth the weighted-average assumptions used by ONE Gas to determine benefit obligations for pension and postemployment benefits for the periods indicated:

	December 31,	
	2020	2019
Discount rate - pension plans	2.80%	3.50%
Discount Rate - other postemployment plans	2.70%	3.40%
Compensation increase rate	3.10% - 3.90%	3.10% - 4.00%

The following table sets forth the weighted-average assumptions used by ONE Gas to determine the periodic benefit costs for the periods indicated:

	Years Ended December 31,	
	2020	2019
Discount rate - pension plans	3.50%	4.40%
Discount Rate - other postemployment plans	3.40%	4.40%
Expected long-term return on plan assets - pension plan	7.20%	7.20%
Expected long-term return on plan assets - other postemployment plans	7.65%	7.35%
Compensation increase rate	3.10% - 4.00%	3.20% - 4.00%

ONE Gas determines its discount rates annually. ONE Gas estimates its discount rate based upon a comparison of the expected cash flows associated with its future payments under its defined benefit pension and other postemployment obligations to a hypothetical bond portfolio created using high-quality bonds that closely match expected cash flows. Bond portfolios are developed by selecting a bond for each of the next 60 years based on the maturity dates of the bonds. Bonds selected to be included in the portfolios are only those rated by Moody's as AA- or better and exclude callable bonds, bonds with less than a minimum issue size, yield outliers and other filtering criteria to remove unsuitable bonds.

ONE Gas determines its overall expected long-term rate of return on plan assets, based on its review of historical returns and economic growth models. ONE Gas updates its assumed mortality rates to incorporate new tables issued by the Society of Actuaries as needed.

In 2021, ONE Gas expects to contribute \$1.1 million to its defined benefit plans and no contributions are expected to be made to its other postemployment benefit plans.

NOTES TO FINANCIAL STATEMENTSOther Employee Benefit Plans:

401(k) Plan – We have a 401(k) Plan which covers all full-time employees, and employee contributions are discretionary. We match 100 percent of each participant’s eligible contribution up to 6 percent of eligible compensation, subject to certain limits. Our contributions made to the plan were \$4.0 million and \$3.9 million in 2020 and 2019, respectively.

Profit-Sharing Plan – We have a profit-sharing plan for all employees who do not participate in our defined benefit pension plan. We plan to make a contribution to the profit-sharing plan each quarter equal to 1 percent of each participant’s eligible compensation during the quarter. Additional discretionary employer contributions may be made at the end of each year. Employee contributions are not allowed under the plan. Our contributions made to the plan were \$2.4 million and \$2.2 million in 2020 and 2019, respectively.

9. COMMITMENTS AND CONTINGENCIESCOVID-19:

Throughout the COVID-19 pandemic, we have continued to provide essential services to our customers. We have implemented a comprehensive set of policies, procedures and guidelines to protect the safety of our employees, customers and communities. As ordered by our regulators, customer disconnects for nonpayment were suspended from mid-March through May 31, 2020 in Kansas. As of December 31, 2020, we have temporarily suspended disconnects for safety reasons in all of our jurisdictions due to the level of COVID-19 infection. Since the onset of the pandemic in the first quarter of 2020, we have experienced impacts on our results of operations including, but not limited to: lower late payment, reconnect and collection fees and incremental expenses for bad debts related to the suspensions of disconnects for nonpayment; incremental expenses for PPE, cleaning supplies, outside services and other expenses; and lower expenses for travel and employee training that have been impacted by the pandemic. We have received accounting orders authorizing us to accumulate and defer for regulatory purposes certain incremental costs incurred, including bad debt expenses, and certain lost revenues, net of offsetting expense reductions associated with COVID-19. Pursuant to these orders, the recovery of any net incremental costs and lost revenues will be determined in future rate cases or alternative rate recovery filings in each jurisdiction. For financial reporting purposes, any amounts deferred as a regulatory asset for future recovery under these accounting orders must be probable of recovery. At December 31, 2020, no regulatory assets have been recorded. We continue to evaluate the impacts of COVID-19 on our business and will record regulatory assets for financial reporting purposes at such time as recovery is deemed probable. Going forward, we expect continuing impacts on our revenues and expenses during the course of the pandemic. We also could experience a possible reduction in revenues from commercial and transportation customers temporarily or permanently impacted by the pandemic.

Environmental:

We are subject to multiple historical, wildlife preservation and environmental laws and/or regulations, which affect many aspects of our present and future operations. Regulated activities include, but are not limited to, those involving air emissions, storm water and wastewater discharges, handling and disposal of solid and hazardous wastes, wetland preservation, hazardous materials transportation, and pipeline and facility construction. These laws and regulations require us to obtain and/or comply with a wide variety of environmental clearances, registrations, licenses, permits and other approvals. Failure to comply with

NOTES TO FINANCIAL STATEMENTS

these laws, regulations, licenses and permits or the discovery of presently unknown environmental conditions may expose us to fines, penalties and/or interruptions in our operations that could be material to our results of operations. In addition, emission controls and/or other regulatory or permitting mandates under the Clean Air Act and other similar federal and state laws could require unexpected capital expenditures. We cannot assure that existing environmental statutes and regulations will not be revised or that new regulations will not be adopted or become applicable to us. Revised or additional statutes or regulations that result in increased compliance costs or additional operating restrictions could have a material adverse effect on our business, financial condition and results of operations. Our expenditures for environmental investigation, and remediation compliance to-date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during 2020 or 2019.

We own or retain legal responsibility for certain environmental conditions at 12 former MGP sites in Kansas. These sites contain contaminants generally associated with MGP sites and are subject to control or remediation under various environmental laws and regulations. A consent agreement with the KDHE governs all environmental investigation and remediation work at these sites. The terms of the consent agreement require us to investigate these sites and set remediation activities based upon the results of the investigations and risk analysis. Remediation typically involves the management of contaminated soils and may involve removal of structures and monitoring and/or remediation of groundwater. Regulatory closure has been achieved at three of the 12 sites, but these sites remain subject to potential future requirements that may result in additional costs.

We have an AAO that allows us to defer and seek recovery of costs necessary for investigation and remediation at, and nearby, these 12 former MGP sites that are incurred after January 1, 2017, up to a cap of \$15.0 million, net of any related insurance recoveries. Costs approved for recovery in a future rate proceeding would then be amortized over a 15-year period. The unamortized amounts will not be included in rate base or accumulate carrying charges. Following a determination that future investigation and remediation work approved by the KDHE is expected to exceed \$15.0 million, net of any related insurance recoveries, we will be required to file an application with the KCC for approval to increase the \$15.0 million cap. At December 31, 2020 and 2019, we have deferred \$18.8 million and \$9.8 million, respectively, for accrued investigation and remediation costs pursuant to our AAO. We expect to file an application as soon as practicable after the KDHE approves the plans we have submitted and anticipate that filing will occur in 2021.

We have completed or are addressing removal of the source of soil contamination at all 12 sites and continue to monitor groundwater at eight of the 12 sites according to plans approved by the KDHE. In 2019, we completed a project to remove a source of contamination and associated contaminated materials at the twelfth site where no active soil remediation had previously occurred. A remediation plan was submitted to the KDHE concerning this site in 2020 and the KDHE has provided comments that we are addressing. We are also working on a remediation plan that will be submitted to the KDHE in 2021 for an additional site.

As a result of our work to investigate and remediate the environmental impacts of our MGP sites in 2020, we estimated the potential costs associated with additional investigation and remediation to be in the range of \$9.1 million to \$23.3 million. A single reliable estimate of the remediation costs for these sites was not feasible due to the amount of uncertainty in the ultimate remediation approach that will be utilized. Accordingly, in 2020, we recorded an adjustment to our reserve of \$9.1 million, which also increased our regulatory asset pursuant to our AAO in Kansas, as we believe recovery of these costs is

NOTES TO FINANCIAL STATEMENTS

probable through our existing AAO or future regulatory filings. At December 31, 2020 and 2019, the reserve for remediation of our MGP sites was \$14.5 million and \$5.8 million, respectively.

Our expenditures for environmental evaluation, mitigation, remediation and compliance to date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during 2020 or 2019.

We are subject to environmental regulation by federal, state and local authorities. Due to the inherent uncertainties surrounding the development of federal and state environmental laws and regulations, we cannot determine with specificity the impact such laws and regulations may have on our existing and future facilities. With the trend toward stricter standards, greater regulation and more extensive permit requirements for the types of assets operated by us, our environmental expenditures could increase in the future, and such expenditures may not be fully recovered by insurance or recoverable in rates from our customers, and those costs may adversely affect our financial condition, results of operations and cash flows. We do not expect expenditures for these matters to have a material adverse effect on our financial condition, results of operations or cash flows.

10. LEGAL PROCEEDINGS

We are a party to various litigation matters and claims that have arisen in the normal course of our operations. While the results of litigation and claims cannot be predicted with certainty, we believe the reasonably possible losses from such matters, individually and in the aggregate, are not material. Additionally, we believe the probable final outcomes of such matters will not have a material adverse effect on our results of operations, financial position or cash flows.

Kansas Gas Service

An Original

December 31, 2020

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	2,070,533,290	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	41,944,731	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	2,112,478,021	0
9	Leased to Others	0	
10	Held for Future Use	0	
11	Construction Work in Progress	10,783,235	
12	Acquisition Adjustments	51,209,236	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,174,470,492	0
14	Accum. Prov. for Depr., Amort., & Depl.	696,930,738	
15	Net Utility Plant (Enter total of line 13 less 14)	1,477,539,754	0
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	692,805,367	
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	2,854,942	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	695,660,309	0
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	0	
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment	1,270,429	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	696,930,738	0

Kansas Gas Service

An Original

December 31, 2020

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) Steam Heat (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
2,070,533,290					1
					2
					3
					4
41,944,731					5
					6
					7
2,112,478,021	0				8
					9
10,783,235					10
51,209,236					11
					12
2,174,470,492	0				13
					14
696,930,738					14
					15
1,477,539,754	0				15
					16
692,805,367					17
					18
					19
					20
2,854,942					21
695,660,309	0				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
1,270,429					32
					33
696,930,738	0				33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceeding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, | <p>on an estimated basis if necessary, and include the entries in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	6,045	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	6,045	
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way	232,567	
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures	3,053	
15	328 Field Meas. and Reg. Sta. Structures	44,026	
16	329 Other Structures		
17	330 Producing Gas Wells - Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines	45,302	
20	333 Field Compressor Station Equipment	12,877	
21	334 Field Meas. and Reg. Sta. Equipment	515,090	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	339 Asset Retirement Costs for Natural Gas Production		
27	TOTAL Production and Gathering Plant	852,915	
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Meas. and Reg. Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Nat. Gas Production Plant	852,915	
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	852,915	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			6,045	302	3
				303	4
			6,045		5
					6
					7
				325.1	8
				325.2	9
				325.3	10
			232,567	325.4	11
				325.5	12
				326	13
			3,053	327	14
			44,026	328	15
				329	16
				330	17
				331	18
			45,302	332	19
			12,877	333	20
			515,090	334	21
				335	22
				336	23
				337	24
				338	25
					26
			852,915		27
					28
				340	29
				341	30
				342	31
				343	32
				344	33
				345	34
				346	35
				347	36
					37
					38
			852,915		39
					40
			852,915		41

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Measuring and Reg. Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Meas. and Reg. Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Natural Gas,		
81	TOTAL Nat. Gas Storage and Proc. Plant		
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	826,609	73,311
84	365.2 Rights-of-Way	12,029,648	(275,622)
85	366 Structures and Improvements	6,711,645	42,043
86	367 Mains	230,902,344	5,616,651
87	368 Compressor Station Equipment	18,047,479	239,127
88	369 Measuring and Reg. Sta. Equipment	21,391,151	1,631,232
89	370 Communication Equipment		
90	371 Other Equipment	24,473	3,911
91	372 Asset Retirement Costs for Trans Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	289,933,349	7,330,653

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
				350.1	44
				350.2	45
				351	46
				352	47
				352.1	48
				352.2	49
				352.3	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56
					57
					58
				360	59
				361	60
				362	61
				363	62
				363.1	63
				363.2	64
				363.3	65
				363.4	66
				363.5	67
				363.6	68
					69
					70
				364.1	71
				364.2	72
				364.3	73
				364.4	74
				364.5	75
				364.6	76
				364.7	77
				364.8	78
				364.9	79
					80
					81
					82
			899,920	365.1	83
			11,754,026	365.2	84
		(958)	6,752,730	366	85
(301,958)		1,505	236,218,542	367	86
			18,286,606	368	87
(91,838)		1,424	22,931,969	369	88
				370	89
			28,384	371	90
				372	91
(393,796)		1,971	296,872,177		92

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
93	5. DISTRIBUTION PLANT		
94	374 Land and Land Rights	2,370,653	557,210
95	375 Structures and Improvements	905,526	26,251
96	376 Mains	708,064,518	34,369,020
97	377 Compressor Station Equipment		
98	378 Meas. and Reg. Sta. Equip. - General	25,733,788	343,635
99	379 Meas. and Reg. Sta. Equip. - City Gate	8,495,138	771,574
100	380 Services	541,061,196	38,945,935
101	381 Meters	180,828,258	10,966,155
102	382 Meter Installations	98,891,813	1,150,825
103	383 House Regulators	24,813,174	576,457
104	384 House Reg. Installations		
105	385 Industrial Meas. and Reg. Sta. Equipment		
106	386 Other Prop. on Customers' Premises	224,125	
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,591,388,189	87,707,062
110	6. GENERAL PLANT		
111	389 Land and Land Rights	1,564,328	250,296
112	390 Structures and Improvements	45,196,240	3,186,528
113	391 Office Furniture and Equipment	10,208,120	469,279
114	392 Transportation Equipment	43,845,563	4,958,125
115	393 Stores Equipment	168,605	4,498
116	394 Tools, Shop, and Garage Equipment	11,971,671	3,029,699
117	395 Laboratory Equipment	254,840	35,195
118	396 Power Operated Equipment	14,571,784	1,411,706
119	397 Communication Equipment	3,174,436	1,062,048
120	398 Miscellaneous Equipment	365,333	(9,457)
121	Subtotal (Enter Total of lines 111 thru 120)	131,320,920	14,397,917
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122, and 123)	131,320,920	14,397,917
125	TOTAL (Accounts 101 and 106)	2,013,501,418	109,435,632
126	Gas Plant Purchased (See Instr. 8)		
127	(Less) Gas Plant Sold (See Instr.8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	2,013,501,418	109,435,632

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					93
			2,927,863	374	94
			931,777	375	95
(2,626,805)		(1,543)	739,805,190	376	96
				377	97
(21,005)			26,056,418	378	98
(430)			9,266,282	379	99
(3,592,735)			576,414,396	380	100
		(428)	191,793,985	381	101
(36,077)			100,006,561	382	102
(35,576)			25,354,055	383	103
				384	104
				385	105
			224,125	386	106
				387	107
				388	108
(6,312,628)		(1,971)	1,672,780,652		109
					110
			1,814,624	389	111
			48,382,768	390	112
(2,895,067)		2,097,021	9,879,353	391	113
(1,421,062)			47,382,626	392	114
(22,624)			150,479	393	115
(500,052)			14,501,318	394	116
			290,035	395	117
(981,261)			15,002,229	396	118
(28,626)			4,207,858	397	119
(934)			354,942	398	120
(5,849,626)		2,097,021	141,966,232		121
				399	122
				399.1	123
(5,849,626)		2,097,021	141,966,232		124
(12,556,050)		2,097,021	2,112,478,021		125
					126
					127
					128
(12,556,050)		2,097,021	2,112,478,021		129

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in progress of construction (107). 2. Show items relating to "research, development, and demonstrate" projects last, under a caption Research Development, and Demonstration. (See Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) maybe grouped.					
Line No.	Description of Project			Construction Work in Progress - Gas (Account 107)	Estimated Additional Cost of Project
	(a)			(b)	(c)
1	051 Kansas Gas Service	051.046.3612.010123	INSTALL LAUNCHER/RECEIVER LINE 1217	1,026,148	
2	051 Kansas Gas Service	051.093.3021.010481	CNG STATION MANHATTAN INSTALLATION	428,949	
3	051 Kansas Gas Service	051.093.3021.010480	CNG STATION TOPEKA REBUILD	410,910	
4	051 Kansas Gas Service	051.055.3651.010134	PROJECT FCT 055 DISTRIBUTION GOV RELOCATION MANHATTAN 6TH AND POYNTZ RM	408,509	
5	051 Kansas Gas Service	051.044.3612.010372	PROJECT FCT 044 - REPLACE MARYSVILLE TBS T0072	326,203	
6	051 Kansas Gas Service	051.094.3531.010001	PROJECT FCT 094, THREE MILE CREEK EROSION IMPROVEMENT	308,617	
7	051 Kansas Gas Service	051.053.3653.010061	PROJECT FCT 053 - 4TH & D ST - RETIRE LEAKING REGULATOR STATIONS	274,413	
8	051 Kansas Gas Service	051.055.3522.011225	PROJECT FCT 055 - MONTICELLO RD - PHASE 1 - MISSION, KS	262,063	
9	051 Kansas Gas Service	051.056.3522.010318	PROJECT FCT 056 - INSTALL NEW DISTRICT REGULATOR STATION (DRS# 2838) - 100 E QUINDARO BLVD	227,003	
10	051 Kansas Gas Service	051.052.3522.011010	PROJECT FCT 052-6" PE MAIN EXTENSION TO SERVE ON THE GO TRUCKSTOP	199,456	
11	051 Kansas Gas Service	051.044.3612.010373	PROJECT FCT 044 - REPLACE AXTEL TBS T0005	190,791	
12	051 Kansas Gas Service	051.093.3021.010729	2020 2 TON REG CAB 108" C/A WITH ENCLOSED GAS CREW BODY V05182010 - NEW UNIT V05181904	175,567	
13	051 Kansas Gas Service	051.093.3021.010727	2020 2 TON REG CAB 108" C/A WITH ENCLOSED GAS CREW BODY V05180481 - NEW UNIT V05181902	175,531	
14	051 Kansas Gas Service	051.093.3021.010732	HUTCHINSON CNG EQUIPMENT AND INSTALLATION FOR NEW SERVICE CENTER	145,000	
15	051 Kansas Gas Service	051.054.3721.012378	FCT 054 - ALLEY WEST OF WIRE, GRAND AVE TO 4TH ST - C55 - MAIN REPLACEMENT	141,139	
16	051 Kansas Gas Service	051.092.3721.010111	PURCHASE 24 GAS-ROVER NATURAL GAS, CO AND OXYGEN DETECTOR	127,452	
17	051 Kansas Gas Service	051.093.3021.010733	PITTSBURG CNG EQUIPMENT AND INSTALLATION TO REFURB SERVICE CENTER	126,000	
18	051 Kansas Gas Service	051.093.3021.010764	DODGE 5500 RAM CREW CAB 60"CA 2WD WITH MINI CREW UNIT TO REPLACE V05180256 PART OF 2020 PURCHASE	115,736	
19	051 Kansas Gas Service	051.055.3522.011065	PROJECT FCT 055-LEAVENWORTH RD PHASE 4 - 51ST TO 47TH TERR	108,475	
20	051 Kansas Gas Service	051.052.3541.010161	FCT 052, WALMART DIST CTR 1303 SW INNOVATION PKWY - 4" SERV	103,677	
21	051 Kansas Gas Service	051.054.3721.012425	FCT 054 CWO - 4" PE STONEYBROOK REPLACEMENT DUE TO FUSION FAILURE	101,423	
22	Project <\$100,000			5,400,173	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					
42					
43					
44					
				10,783,235	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the Uniform System of Accounts
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction Overhead

1. **Administrative and General and Engineering and Supervision:**
 - (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
 - (B) The proportion of such overhead costs charged to construction is based upon percentage of labor capitalized.
 - (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
 - (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
 - (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged directly.
 - (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. **Allowance for Funds Used During Construction:**
 - (A) AFUDC is charged to all classes of property except those for purchase which are available for service upon receipt.
 - (B) AFUDC is computed at a rate of 4.07% per annum compounded upon completion applied to the previous month ending accumulative expenditure balance plus one-half of prior month actual construction expenditure (less non-cash items).
 - (C) AFUDC is computed during the period of physical construction and terminates on the in-service date.
 - (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
(a)	(b)	(c)	(d)
(1) Average Short-Term Debt	328,726,367		
(2) Short-Term Interest			s
(3) Long-Term Debt	1,301,280,591		d
(4) Preferred Stock	P		p
(5) Common Equity	C		c
(6) Total Capitalization		100%	
(7) Average Construction Work In Progress Balance	14,023,627.00		

2. Gross Rate for Borrowed Funds

$$s(S \div W) + d[D \div (D + P + C)] \times [1 - (S \div W)] \quad \text{N/A}$$

3. Rate for Other Funds

$$[1 - (S \div W)] \times \{p[P \div (D + P + C)] + c[C \div (D + P + C)]\} \quad \text{N/A}$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 4.07%
- b. Rate for Other Funds - N/A

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Explain in a footnote any important adjustments during year 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at | <p>year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <ol style="list-style-type: none"> 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	656,341,375	656,341,375		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	61,530,808	61,530,808		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,067,158	3,067,158		
7	Other Clearing Accounts				
8	Other Clearing Accounts (Specify): 404				
9					
10	TOTAL Deprec. Prov. for Year Enter (Total of lines 3 thru 8)	64,597,966	64,597,966	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(12,556,049)	(12,556,049)		
13	Cost of Removal	(19,133,556)	(19,133,556)		
14	Salvage (Credit)	554,345	554,345		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(31,135,260)	(31,135,260)	0	0
16	Other Debit or Credit Items (Describe): See below	3,001,286	3,001,286		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16, and 18)	692,805,367	692,805,367	0	0

Section B. Balances at End of Year According to Functional Classifications

21	Production-Manufactured Gas				
22	Production and Gathering-Natural Gas	677,069	677,069		
23	Products Extraction - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Term. and Proc. Plt.				
27	Transmission	103,580,534	103,580,534		
28	Distribution	542,014,899	542,014,899		
29	General	46,532,865	46,532,865		
30	TOTAL (Enter Total of lines 21 thru 29)	692,805,367	692,805,367	0	0

NOTES:

These Totals included in the balances at end of year by class

Transfers and Adj Report Depr 1033	20,451
RWIP Beginning Bal 2020	7,380,832
RWIP Ending Bal 2020	(4,399,997)
	3,001,286

The difference from the amount reported in the Statement of Income for the year is the allocation by ONE Gas of depreciation expense of \$6,760,836 for Corporate assets.

GAS STORED (ACCOUNT 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory report in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Mcf and dollar amount of adjustment, and an account charged or credited.
2. Report in column (e) all encroachments during the year upon volumes designated as base gas, column (b), and system balancing gas, column © and gas property recordable in plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).

Line No.	Description	Account 117.1	Account 117.2	Noncurrent Account 117.3	Account 117.4	Current Account 164.1	LNG Account 164.2	LNG Account 164.3	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year					24,908,600			24,908,600
2	Gas Delivered to Storage					25,121,996			25,121,996
3	Gas Withdrawn from Storage					28,679,001			28,679,001
4	Other Debits and Credits (Net)								0
5	Balance at End of Year					21,351,595			21,351,595
6	Mcf					12,026,271			12,026,271
7	Amount Per Mcf					1.7754			1.7754

Notes: MCF at pressure base 14.65
Inventory volume reconciled in dth with storage operator, then converted.

PREPAYMENTS (Account 165)							
1 Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1	Prepaid Insurance	1,218,597					
2	Prepaid Rents						
3	Prepaid Taxes	139,901					
4	Prepaid Interest						
5	Gas Prepayments						
6	Miscellaneous Prepayments:	355,738					
7	TOTAL	1,714,236					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Expenses" that are also reported on Pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each item, the regulatory citation where authorization for the regulatory asset has been granted (e. g. Commission Order, state commission order court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Written Off During Year Acct Charged (d)	Written Off During Period Amount Recovered (e)	Written Off During Period Amount Deemed Unrecoverable (f)	Balance at End of Year (g)
1	Deferred Pension Recovery						
2	10-KGSG-130-ACT & 16-KGSG-491-RTS	3,078,349	1,189,513	926	1,835,060		2,432,802
3							
4							
5	Deferred Postretirement & Postemployment Benefits						
6	10-KGSG-130-ACT & 16-KGSG-491-RTS	(6,799,203)	3,165,201	407.3	2,777,941		(6,411,943)
7							
8							
9	Regulatory Asset Pension						
10	10-KGSG-130-ACT & 16-KGSG-491-RTS	35,535,927	-	182.3	11,634,383		23,901,544
11							
12							
13	Regulatory Asset OPEB						
14	10-KGSG-130-ACT & 16-KGSG-491-RTS	26,922,905	3,108,404	182.3	-		30,031,309
15							
16							
17	Deferred Income Taxes						
18	SFAS 106 & 112 KCC Order 97-WSRG-486-MER	688,517	2,424	410.1	9,696		681,245
19	1997-2039	(630,599)	1,601	283	6,403		(635,401)
20							
21							
22	Weather Normalization						
23	16-KGSG-491-RTS	-	19,638,289	480	14,832,452		4,805,837
24							
25							
26	Ad Valorem Tax Liability						
27	KCC Order 04-KGSG-1099-TAR	2,920,626	7,013,644	407.3	4,375,723		5,558,547
28							
29							
30	Rate Case Cost						
31	16-KGSG-491-RTS	836,687	-	407.3	399,896		436,791
32							
33							
34	Regulatory Asset MGP						
35	17-KGSG-455-ACT	3,984,254	388,973	407	97,707		4,275,520
36							
37							
38	Cyber-Security						
39	18-KGSG-560-RTS	-	2,626,225	930	2,626,225		-
40							
41							
42	TOTAL	66,537,463	37,134,274		38,595,486	0	65,076,251

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1 Report below the details called for concerning miscellaneous deferred debits.						
2 For all deferred debit being amortized, show period of amortization in column (a).						
3 Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	0	10,020	408/926	10,020	0
2	Deferred Rate Case Expense	0		182		0
3	Prepaid Pension	71,990,925		283/146	18,106,419	53,884,506
4	Direct Labor Taxes - NSC	0	367		367	0
5	Right of Use Asset	11,295,834	323,472	931/807	2,614,218	9,005,088
6	Tax Reform	253,421	0		6,375	247,046
7	Fort Riley Transition Costs	2,879	1,275,344		512,939	765,284
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Misc. Work in Progress/Scrap	1,748	1,306	107/108/887		3,054
41	TOTAL	83,544,807	1,610,509		21,250,338	63,904,978

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (b)	Amount (c)
1	202 Common Stock Subscribed			
2				
3	205 Preferred Stock Subscribed			
4				
5	203 Common Stock Liability for Conversion			
6				
7	206 Preferred Stock Liability for Conversion			
8				
9	207 Premium on Capital Stock			
10	Premium on Preferred Stock,			
11				
12	Premium on Common Stock,			
13				
14	Subtotal - 207		0	0
15				
16				
17	212 Installments Received on Capital Stock			
18				
19				
20				
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26				
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45				
46	TOTAL		0	0

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Explain changes made in any account during the year and give the account entries effecting such change.

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the

- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 Donations Received from Stockholders	
2		
3	209 Reduction in Par or Stated Value of Capital Stock	
4		
5	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
6		
7	211 Miscellaneous Paid-In Capital	642,637,277
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39		
40	TOTAL	642,637,277

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 116)	53,972,405
2	Reconciling Items for the Year	
3		
4		
5		
6		
7	Federal & State Income Taxes	5,425,933
8		
9		
10		
11		
12	Taxable Income Not Reported on Books	
13	Other CIAC to Income	1,546,089
14	Line Extension Deposits - Net	
15	Salvage Proceeds	
16		
17		
18		
19		
20		
21		
22	Deductions Recorded on Books Not Deducted for Return	
23	Allowance for Bad Debts	3,035,000
24	50% Meals Disallowance	119,749
25	Pension OPEB Recovery Deferral	258,287
26	Lobbying	222,028
27	FAS 87 Pension: Book Accrual	16,268,691
28	See Below	62,719,766
29		
30		
31		
32		
33		
34	Income Recorded on Books Not Included in Return	
35		
36		
37		
38	Deductions on Return Not Charged Against Book Income	
39	Bad Debts: Charge Offs	
40	See Below	93,982,782
41		
42		
43	Federal Tax Net Income	49,585,166
44	Show Computation of Tax:	
45	Tax (calculated using a composite rate)	13,154,945
46	Less: State Income Tax Adjustment	3,470,962
47	Total Federal Income Tax Charged to Accrual	9,683,983
48		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Line No.	Particulars (Details) (a)	Amount (b)
49	Non-Deductible Penalties	21,500
50	Reverse Book Regulatory Asset	(7,485,369)
51	Reverse Book Depreciation	64,515,156
52	Reverse Book Accrual - WC	541,233
53	Contingent Liabilities/Reserves	(10,000)
54	Civic Disallowance	82,651
55	Amortization - Leasehold Improvements	17,964
56	Club Memberships	902
57	Parking Disallowance	59,991
58	Non-Deductible VEBA Contribution	33,283
59	2018 Tax Refund Obligation Liability	(79)
60	OPEB: Book Accrual	(3,696,118)
61	Leases	15,190
62	Active Employee Benefits - Book Accrual	8,980,885
63	Rate Case Expense	(357,423)
64	Subtotal:	62,719,766
65		
66		
67		
68	Tax Depreciation	72,178,932
69	Workmen's Comp Settlement	642,401
70	PGA	(670,412)
71	FAS 106 - OPEB Cash Payments	-
72	Net Tax (Gain)/Loss	21,831,861
73		
74		
75		
76		
77		
78		
79	Subtotal:	93,982,782

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	FEDERAL:		
2	Income (1) 4091100	8,181,245	
3	Social Security (2) 4081102, 4081103		
4	Unemployment (2) 4081101		
5	Transfer of Federal Unemployment to Capital Overhead 4081100		
6	General Tax 4081131, 4081133, 4081995		
7	CNG Excise Tax 4081180	329	
8	STATE:		
9	Income (1) 4091100	2,154,394	
10	Unemployment (2) 4081132		
11	Compensating Use (3)		
12	Severance and Other	219	
13			
14	LOCAL:		
15	Ad Valorem (4) 4081190	12,506,917	
16	City Franchise		
17			
18			
19			
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30			
31	TOTAL	22,843,104	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		6,694,950		
3		5,854,395		
4		44,235		
5		(2,258,235)		
6		1,837,292		
7				
8				
9		1,763,004		
10		101,858		
11				
12				
13				
14				
15		21,144,627		
16				
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29				
30				
31		35,182,126		

Kansas Gas Service

An Original

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250, 000 may be grouped

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
(6,694,950)	(13,389,900)		14,876,195		1
					2
					3
					4
					5
22,372	22,701				6
					7
(1,763,004)	(3,526,008)		3,917,398		8
					9
					10
5,392	5,375		236		11
					12
					13
32,346,999	31,130,689		13,723,227		14
					15
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23,916,809	14,242,857		32,517,056		31

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Retained Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate	Line No.
					1
			(13,389,900)		2
			(5,854,395)		3
			(44,235)		4
			2,258,235		5
			(1,837,292)		6
			22,372		7
					8
			(3,526,008)		9
			(101,858)		10
					11
			5,392		12
					13
					14
			11,202,372		15
					16
					17
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					23
<u>BASIS FOR DISTRIBUTION OF TAXES</u>					24
(1) Income-Direct distribution to departments on basis of taxable income of each.					25
(2) Payroll-Distributed to same account and department as payroll on which they are based.					26
(3) Compensating Use-Distributed to same account and department as purchases on which they are based.					27
(4) Ad Valorem-Direct distribution to same account and department as taxable property on which they are based.					28
					29
					30
			(11,265,317)		31

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.
Line No.	Item (a)	Balance at End of Year (b)
1	Incentives (2420104/2420107/2420108/2420109)	3,689,961
2	Misc Other (2420100)	102,240
3	Payroll Accrual (2420102)	566,470
4	Workers Comp (2420123)	1,087,379
5	Misc Reclass (2420094)	249,655
6	Obligations Under Operating Lease (2421100)	2,711,677
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46		
TOTAL		8,407,382

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the details called for concerning other deferred credits.			3. Minor items (less \$250,000) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Refunds Deferral 2530141	76	414	22,298	36,475	14,253
2						
3	Gas Refunds Release Cap. 2530142	1,376,795	232/805	2,433,410	2,342,411	1,285,796
4						
5	UPGC Reclass 2530098	0	191	6,647,271	6,647,271	0
6						
7	CNG Dedicated Vehicle Rebate 2530372	159,000	131		80,000	239,000
8						
9	Obiligations under Operating Leases 2531100	8,724,475	232	13,691,964	11,276,089	6,308,600
10						
11						
12						
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46						
47	TOTAL	10,260,346		22,794,943	20,382,246	7,847,649

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 <i>(c)</i>	Amounts Credited To Account 411.1 <i>(d)</i>
1	Account 283			
2	Electric			
3	Gas	213,691,397	6,150,809	(9,147,202)
4	Other (define)			
5	TOTAL (Total lines 2 thru 4)	213,691,397	6,150,809	(9,147,202)
6	Other (Specify)			
6.01				
6.02				
7	Total Account 283 (Total of lines 5 thru 6)	213,691,397	6,150,809	(9,147,202)
8	Classification of Total			
9	Federal Income Tax	169,148,863	6,150,809	(9,147,202)
10	State Income Tax	44,542,534		
11	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

3 Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
		Note	(75,628,306)		17,370,513	152,437,211	1
			(75,628,306)		17,370,513	152,437,211	2
							3
							4
			(75,628,306)		17,370,513	152,437,211	5
							6
							6.01
							6.02
			(75,628,306)		17,370,513	152,437,211	7
							8
			(75,628,306)		17,370,513	152,437,211	9
							10
							11

Note: Towers Watson Reclass (Co 101 and 21)	(3,802,348)
Kansas State Tax Remeasurement	(65,490,152)
Reclass State EDIT Gross-up	(2,792,467)
Reclass State NOL Gross-up	(3,168,069)
Excess Deferred Income Tax Amortization	9,147,202
Excess Deferred Income Tax Amortization Grossup	3,674,469
Reclass Gross-up NOL DTA	(363,196)
Def NOL DTA Provision Adjustment	4,548,841
Flow-thru/ITC	(12,074)
Rounding	1
Total:	<u>(58,257,793)</u>

OTHER REGULATORY LIABILITIES (ACCOUNT 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts)							
2. For regulatory liabilities being amortized, show period of amortization in column (a).							
3. Minor items (5% of the Balance at Year End for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.							
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, State Commission Order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	Written off during Period Account Credited (c)	Written off during Period Amount Refunded (d)	Written off during Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Year (g)
1	Excess Accumulated Deferred Income Taxes (ADIT)	146,116,417	4101102	(10,175,773)	-		135,940,644
2	Excess ODC NOL	(32,669,133)	2540204	1,028,571			(31,640,562)
3	Excess DTL Gross up	52,762,604	2830300	(18,290,777)			34,471,827
4	Excess DTL Gross up ODC NOL	(11,796,817)	2540304	3,531,265			(8,265,552)
5	State Regulatory Liability	-	2540400	65,490,152			65,490,152
6	State Regulatory Liability Gross-Up	-	2540410	17,408,775			17,408,775
7							
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45	TOTAL	154,413,071		58,992,213	-	-	213,405,284

Accumulated Deferred Income Taxes - Docket No. 18-GIMX-248-GIV
 Purpose: to record a deferred liability to reflect the reduced federal corporate tax rate to 21 percent and the associated savings in excess accumulated deferred income tax ("ADIT")

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JANUARY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	9,997,302			79,558,362	79,558,362
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	238,778			68,864	68,864
	WHOLESALE	295,860			197,719	197,719
	LV TRANS	5,028,326			3,290,428	3,290,428
	GS TRANS	1,256,455			2,308,914	2,308,914
3	Total Transportation (Other than Gathering)	6,819,419			5,865,925	5,865,925
4	Storage (489.4)					
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,199	1,199
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,453	1,453
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,216	19,216
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	16,816,721			85,443,503	85,443,503

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	FEBRUARY		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		9,992,804			65,725,705	65,725,705
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		200,527			63,412	63,412
	WHOLESALE		315,834			229,787	229,787
	LV TRANS		5,204,510			3,550,020	3,550,020
	GS TRANS		1,432,696			2,627,749	2,627,749
							0
							0
3	Total Transportation (Other than Gathering)		7,153,567			6,470,968	6,470,968
4	Storage (489.4)						
	STGT						0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)						0
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					584	584
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					17,148	17,148
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		17,146,371			72,213,821	72,213,821

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MARCH					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	7,144,117			46,714,512	46,714,512
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	180,310			71,244	71,244
	WHOLESALE	279,699			199,956	199,956
	LV TRANS	4,733,846			3,242,979	3,242,979
	GS TRANS	1,333,987			2,469,381	2,469,381
						0
3	Total Transportation (Other than Gathering)	6,527,842			5,983,560	5,983,560
4	Storage (489.4)					
	STGT	0				0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,194	1,194
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				716	716
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,475	18,475
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	13,671,959			52,716,547	52,716,547

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	APRIL					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	4,239,776			33,319,634	33,319,634
2	Transportation of Gas for Others (489.2, 489.3)					0
	ITT	231,749			83,365	83,365
	WHOLESALE	276,392			135,644	135,644
	LV TRANS	4,355,381			2,967,673	2,967,673
	GS TRANS	885,495			1,748,023	1,748,023
						0
3	Total Transportation (Other than Gathering)	5,749,017			4,934,705	4,934,705
4	Storage (489.4)					0
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				387	387
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				618	618
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,569	17,569
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	9,988,793			38,271,908	38,271,908

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MAY		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		2,585,150			21,604,803	21,604,803
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		302,585			98,909	98,909
	WHOLESALE		282,734			113,043	113,043
	LV TRANS		3,882,059			2,479,919	2,479,919
	GS TRANS		581,059			1,260,925	1,260,925
							0
							0
3	Total Transportation (Other than Gathering)		5,048,437			3,952,796	3,952,796
4	Storage (489.4)						
	STGT		0				0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)						0
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					2,080	2,080
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					18,644	18,644
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		7,633,587			25,576,243	25,576,243

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JUNE					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,388,900			18,873,968	18,873,968
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	342,642			102,998	102,998
	WHOLESALE	246,997			75,963	75,963
	LV TRANS	3,526,796			2,209,593	2,209,593
	GS TRANS	425,878			1,047,807	1,047,807
						0
						0
3	Total Transportation (Other than Gathering)	4,542,313			3,436,361	3,436,361
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				962	962
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				865	865
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,392	18,392
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,931,213			22,328,721	22,328,721

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JULY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	973,619			18,671,554	18,671,554
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	419,753			140,196	140,196
	WHOLESALE	252,017			81,972	81,972
	LV TRANS	3,459,427			2,156,153	2,156,153
	GS TRANS	413,238			1,039,633	1,039,633
						0
3	Total Transportation (Other than Gathering)	4,544,435			3,417,954	3,417,954
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				827	827
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				887	887
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,278	18,278
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,518,054			22,107,786	22,107,786

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	AUGUST					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (e)
1	Total Sales (480-488)	903,456			18,298,940	18,298,940
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	520,979			137,986	137,986
	WHOLESALE	281,898			83,906	83,906
	LV TRANS	3,549,584			2,210,770	2,210,770
	GS TRANS	468,537			1,138,253	1,138,253
						0
3	Total Transportation (Other than Gathering)	4,820,998			3,570,915	3,570,915
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				891	891
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,626	1,626
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,081	19,081
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,724,454			21,888,936	21,888,936

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	SEPTEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	997,914			20,913,871	20,913,871
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	466,925			61,935	61,935
	WHOLESALE	278,891			70,899	70,899
	LV TRANS	3,608,505			2,368,439	2,368,439
	GS TRANS	469,229			1,138,325	1,138,325
						0
3	Total Transportation (Other than Gathering)	4,823,550			3,639,598	3,639,598
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				672	672
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				1,934	1,934
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,171	19,171
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,821,464			24,572,640	24,572,640

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	OCTOBER					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,398,693			34,267,690	34,267,690
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	210,050			73,513	73,513
	WHOLESALE	172,653			49,071	49,071
	LV TRANS	3,486,452			2,187,630	2,187,630
	GS TRANS	459,803			1,115,714	1,115,714
						0
3	Total Transportation (Other than Gathering)	4,328,958			3,425,928	3,425,928
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)					0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,648	1,648
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,212	18,212
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,727,651			37,711,830	37,711,830

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	NOVEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	4,214,333			46,179,616	46,179,616
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	210,476			65,106	65,106
	WHOLESALE	196,030			87,901	87,901
	LV TRANS	4,245,233			2,861,591	2,861,591
	GS TRANS	628,058			1,387,901	1,387,901
						0
						0
3	Total Transportation (Other than Gathering)	5,279,797			4,402,499	4,402,499
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,680	1,680
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				764	764
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,008	19,008
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	9,494,130			50,601,123	50,601,123

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	DECEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	7,208,196			73,559,335	73,559,335
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	202,876			56,584	56,584
	WHOLESALE	245,646			131,538	131,538
	LV TRANS	4,251,360			2,822,676	2,822,676
	GS TRANS	791,032			1,667,552	1,667,552
						0
3	Total Transportation (Other than Gathering)	5,490,914			4,678,350	4,678,350
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,147	1,147
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				429	429
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,141	18,141
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	12,699,110			78,255,826	78,255,826

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs for upstream pipelines.
3. Other operating revenues in column (f) and (g) include reservation charges received by pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
	GAS SERVICE REVENUES				
1	480.0 Residential Sales				
2	481.0 Commercial and Industrial Sales				
3	482.0 Other Sales to Public Authorities				
4	483.0 Sales for Resale				
5	484.0 Interdepartmental Sales				
6	485.0 Intracompany Transfers				
7	487.0 Forfeited Discounts				
8	488.0 Miscellaneous Service Revenues				
9	489.1 Revenue from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenue from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenue from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490.0 Sales of Prod. Ext. from Nat. Gas				
14	491.0 Rev. from Nat. Gas Proc. by Others				
15	492.0 Incidental Gasoline and Oil Sales				
16	493.0 Rent from Gas Property				
17	494.0 Interdepartmental Rents				
18	495.0 Other Gas Revenues				
19	Subtotal:	0	0	0	0
20	496.0 (Less) Provision for Rate Refunds	0	0	0	0
21	TOTAL Gas Operating Revenues	0	0	0	0

GAS OPERATING REVENUES (Account 400) (Continued)

- 4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
- 6. Report the revenue from transportation services That are bundled with storage services as transportation service revenue.

Other Revenues		Total Operating Revenues		MCF of Natural Gas Sold		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
396,407,074	421,960,462	396,407,074	421,960,462	42,081,667	46,002,743	1
81,019,204	92,426,074	81,019,204	92,426,074	10,372,996	12,088,240	2
						3
261,711	482,997	261,711	482,997	52,096	84,990	4
						5
						6
462,182	1,720,104	462,182	1,720,104			7
1,863,509	2,346,626	1,863,509	2,346,626			8
						9
1,024,112	1,311,318	1,024,112	1,311,318	3,527,650	6,292,307	10
53,086,836	53,688,262	53,086,836	53,688,262	61,601,597	62,283,122	11
		0	0		0	12
8,959	8,886	8,959	8,886			13
						14
198,772	198,772	198,772	198,772			15
						16
13,604	20,958	13,604	20,958			17
						18
534,345,963	574,164,459	534,345,963	574,164,459	117,636,006	126,751,402	19
0	0	0	0	0	0	20
534,345,963	574,164,459	534,345,963	574,164,459	117,636,006	126,751,402	21

Note: Total Gas Operating Revenues does not include Misc Utility Income of \$75,621 in 2020 that is included in Gas Operating Revenues on Page 114

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

- 1 Report revenues and Mcf of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- 2 Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- 3 Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule <i>(a)</i>	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Current Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>
1					
2					
3					
4	ITT (Transmission, Acct 489.2)				
5					
6					
7					
8					
9	TOTAL				
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

- 4 Delivered Mcf of gas must not be adjusted for discounting.
- 5 Each incremental rate schedule and each individually certified rate schedule must be separately reported.
- 6 Where transportation services are bundled with storage services, report total revenues but only transportation Mcf.

Other Revenues		Total Operating Revenues		MCF OF NATURAL GAS SOLD		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
1,024,112	1,311,318	1,024,112	1,311,318	3,527,650	6,292,307	1
						2
						3
						4
						5
						6
						7
						8
1,024,112	1,311,318	1,024,112	1,311,318	3,527,650	6,292,307	9
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						12
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						14
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						31

OTHER GAS REVENUES (ACCOUNT 495)		
1 Report below transactions of \$250,000 or more, included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide number of items.		
Line No.	Description of Transaction <i>(a)</i>	Revenues (in dollars) <i>(b)</i>
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Materials and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Miscellaneous Revenue	13,332
16	Fueling Station Compressor	272
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53		
54	Total	13,604

DISCOUNTED RATE SERVICES AND NEGOTIATED RATE SERVICES					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
		Discounted Rate Services		Negotiated Rate Services	
Line No.	Title of Account (a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	1,024,112	3,527,650	0	0
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6					
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8					
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15					
16					
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18					
19					
20					
	Total	1,024,112	3,527,650	0	0

GAS OPERATION AND MAINTENANCE EXPENSES			
1 Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2 Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Kansas Gas Service

An Original

December 31, 2020

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others	14,136	12,907
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	14,136	12,907
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	14,136	12,907

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases	191,569,765	237,707,291
75	805.1 Purchased Gas Cost Adjustments		
77	TOTAL Purchases Gas (Enter Total of lines 67 to 75)	191,569,765	237,707,291
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculation Expenses		
84	807.5 Other Purchased Gas Expenses	1,248,213	1,247,430
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	1,248,213	1,247,430

Kansas Gas Service

An Original

December 31, 2020

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1	Gas Withdrawn from Storage - Debit		
87	(Less) 808.2	Gas Delivered to Storage - Credit		
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2	Deliveries of Natural Gas for Processing - Credit		
90	Gas Used in Utility Operations - Credit			
91	810	Gas Used for Compressor Station Fuel - Credit	61,552	113,907
92	811	Gas Used for Products Extraction - Credit	14,136	12,907
93	812	Gas Used for Other Utility Operations - Credit	10,866	17,930
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)		86,554	144,744
95	813	Other Gas Supply Expenses	1,289,135	1,292,005
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)		194,020,559	240,101,982
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)		194,034,695	240,114,889
98	2. NATURAL GAS STORAGE, TERMINALING, AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814	Operation Supervision and Engineering		
102	815	Maps and Records		58
103	816	Wells Expenses		
104	817	Lines Expense		
105	818	Compressor Station Expenses		
106	819	Compressor Station Fuel and Power	53,629	63,202
107	820	Measuring and Regulating Station Expenses		
108	821	Purification Expenses	6,320	5,762
109	822	Exploration and Development		
110	823	Gas Losses		
111	824	Other Expenses	76	
112	825	Storage Well Royalties		
113	826	Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)		60,025	69,022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	60,025	69,022
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)		

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expense		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter Total of lines 125,146, and 176)	60,025	69,022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
179	Operation			
180	850	Operation Supervision and Engineering	195,564	215,318
181	851	System Control and Load Dispatching	717,073	649,193
182	852	Communication System Expenses		
183	853	Compressor Station Labor and Expenses	615,817	668,959
184	854	Gas for Compressor Station Fuel	7,923	50,705
185	855	Other Fuel and Power for Compressor Stations	7,323	8,702
186	856	Mains Expenses	3,528,939	3,879,728
187	857	Measuring and Regulating Station Expenses	620,665	725,558
188	858	Transmission and Compression of Gas by Others		
189	859	Other Expenses	262,714	82,078
190	860	Rents	8,184	14,266
191	TOTAL Operation (Enter Total of lines 180 thru 190)		5,964,202	6,294,507
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861	Maintenance Supervision and Engineering	98,918	124,392
194	862	Maintenance of Structures and Improvements	3,951	5,413
195	863	Maintenance of Mains	457,732	514,590
196	864	Maintenance of Compressor Station Equipment	245,946	263,098
197	865	Maintenance of Measuring and Reg. Station Equipment	418,946	390,913
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment		538
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		1,225,493	1,298,944
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		7,189,695	7,593,451
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	1,927,081	1,945,442
205	871	Distribution Load Dispatching	724,910	646,496
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		

Kansas Gas Service

An Original

December 31, 2020

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	14,754,579	13,841,003
209	875	Measuring and Regulating Station Expenses - General	2,361,135	2,431,596
210	876	Measuring and Regulating Station Expenses - Industrial	319,202	295,519
211	877	Measuring and Regulating Station Expenses - City Gate Check Station	122,836	151,771
212	878	Meter and House Regulator Expenses	8,051,743	8,256,849
213	879	Customer Installations Expenses	3,621,924	3,884,045
214	880	Other Expenses	1,370,225	3,019,373
215	881	Rents	8,617	3,790
216	TOTAL Operation (Enter Total of lines 204 thru 215)		33,262,252	34,475,884
217	Maintenance			
218	885	Maintenance Supervision and Engineering	468,452	397,474
219	886	Maintenance of Structures and Improvements	1,537,061	1,826,973
220	887	Maintenance of Mains	9,876,678	9,343,704
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip. - General	1,176,788	1,250,555
223	890	Maintenance of Meas. and Reg. Sta. Equip. - Industrial	437,732	148,906
224	891	Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	230,416	289,540
225	892	Maintenance of Services	1,857,651	1,991,360
226	893	Maintenance of Meters and House Regulators	1,124,852	1,156,883
227	894	Maintenance of Other Equipment		108
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		16,709,630	16,405,503
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		49,971,882	50,881,387
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	232,204	271,067
233	902	Meter Reading Expenses	2,277,275	2,597,883
234	903	Customer Records and Collection Expenses	9,217,675	10,042,123

Kansas Gas Service

An Original

December 31, 2020

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	5,658,435	4,603,540
236	905 Miscellaneous Customer Accounts Expenses	925,397	936,889
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	18,310,986	18,451,502
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses	140,295	206,576
242	909 Informational and Instructional Expenses	960	2,891
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	141,255	209,467
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	431,198	448,748
249	913 Advertising Expenses	385	4,304
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	431,583	453,052
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	11,638,425	11,750,066
255	921 Office Supplies and Expenses	4,677,441	3,820,417
256	(Less) 922 Administrative Expenses Transferred - Credit	1,916,129	2,348,442
257	923 Outside Services Employed	540,940	692,224
258	924 Property Insurance	753,988	620,858
259	925 Injuries and Damages	2,064,044	2,065,009
260	926 Employee Pensions and Benefits	21,614,035	22,217,697
261	927 Franchise Requirements	1,697	4,387
262	928 Regulatory Commission Expenses	959,041	689,316
263	(Less) 929 Duplicate Charges - Credit	402,145	847,005
264	930.1 General Advertising Expenses	50,154	46,257
265	930.2 Miscellaneous General Expenses	45,919,717	44,131,677
266	931 Rents	1,480,058	1,399,085
267	TOTAL Operation (Enter Total of lines 254 thru 266)	87,381,266	84,241,546
268	Maintenance		
269	932 Maintenance of General Plant	510,182	370,002
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	87,891,448	84,611,548
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	358,031,569	402,384,318

GAS USED IN UTILITY OPERATIONS (Accounts 810, 811, 812)

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel - Credit	854	2,928	7,923	270.59		
2	810 Underground Storage Compressor Station Fuel	819 & 821	19,634	53,629	273.14		
3	811 Gas Used for Products Extraction - Credit	777	0	0	0.00		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	777	2,864	14,136	493.58		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	3,734	10,866	291.00		
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25	TOTAL		29,160	86,554	296.82		

Pressure base of measurement of gas volumes is reported at 14.65 psia at 60° F.

OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachment recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Supply Payroll	1,289,135
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41	TOTAL	1,289,135

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be group if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues-105/106	154,072
2	Experimental and General Research Expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses:	
5	General Office Miscellaneous Expenses-100/105/130/311/031/032/033/409	(240,360)
6	Community Relations-100/105/311	94,528
7	Miscellaneous Moving Expense-120	185,227
8	Payroll Overheads Transferred to Affiliated-901	391,606
9	Transfer Charge-915	10,116,408
10	Management Cost Allocation-920/995	35,103,405
11	Cyber Security Expense-317	114,831
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	TOTAL	45,919,717

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A the amounts of depreciati
expense, depletion and amortization for the accounts in-
dicated and classified according to the plant functional
groups shown.
- 2 Report in Section B, column (b) all depreciable plant
balances to which rates are applied and show a composite
total. (If more desirable, report by plant account,
subaccount or functional classifications other than those
pre-printed in column (a). Indicate in a footnote the
manner in which column (b) balances are obtained. If
average balances, state the method of averaging used.

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Acct. 403.1) (c)	Amortization and Depletion of Producing Natural gas Land and Land Rights (Acct. 404.1) (d)	Amortization of Underground Storage Land and Land Rights (e)
1	Intangible Plant				
2	Production Plant, Manufactured Gas				
3	Production and Gathering Plant, Natural Gas	14,000			
4	Products Extraction Plant				
5	Underground Gas Storage Plant				
6	Other Storage Plant				
7	Base Load LNG Terminating and				
8	Processing Plant				
9	Transmission Plant	7,767,242			
10	Distribution Plant	54,818,193			
11	General Plant *	5,510,954			
12	Common Plant-Gas				
13	TOTAL	68,110,389			

Account 403 total \$ 68,110,389 on the Income Statement includes \$6,760,836 which was allocated through corporate allocation

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments) (Continued)

For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Acct. 404.3) (f)	Amortization of Other Gas Plant (Acct. 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		0	Intangible Plant	1
		0	Production Plant, Manufactured Gas	2
		14,000	Production and Gathering Plant, Natural Gas	3
		0	Products Extraction Plant	4
		0	Underground Gas Storage Plant	5
		0	Other Storage Plant	6
		0	Base Load LNG Terminating and Processing Plant	7 8
		7,767,242	Transmission Plant	9
17,964		54,818,193	Distribution Plant	10
		5,528,918	General Plant	11
		0	Common Plant-Gas	12
17,964	0	68,128,353	TOTAL	13

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

4. Add rows as necessary to completely report all data.
Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
11			
12			

Notes to Depreciation, Depletion and Amortization of Gas Plant

See attached page 338-1.

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)			
(Except amortization of acquisition adjustments)			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	STATE OF KANSAS:		
	<u>PRODUCTION AND GATHERING:</u>		
2	325	233	1.25
3	327	3	2.89
4	328	44	
5	332	45	
6	333	13	
7	334	515	1.47
8			
9	<u>TRANSMISSION:</u>		
10	365.2	11,865	1.41
11	366.1	5,008	2.95
12	366.2	1,738	2.18
13	367	236,104	2.38
14	368	18,168	3.53
15	369	22,670	3.18
16			
17	<u>DISTRIBUTION:</u>		
18	374.2	2,709	1.45
19	375	965	3.84
20	376	396,849	2.66
21	376.5	313,504	2.46
22	376.9	28,690	6.46
23	378	26,125	2.44
24	379	9,260	2.13
25	380	545,626	3.69
26	380.5	28,299	4.63
27	381	147,586	2.84
28	381.5	43,791	6.67
29	382	100,521	3.20
30	383	25,531	1.97
31	386	224	16.24
32			
33	<u>GENERAL:</u>		
34	390		
35	390.1	43,981	1.57
36	390.2	2,071	
37	391.1	4,884	4.79
38	391.9	5,010	14.01
39	392		4.91
40	393	150	4.88
41	394	14,492	6.54
42	395	290	6.67
43	396		4.74
44	397	4,175	5.34
45	398	355	5.00
46			
47	<u>INTANGIBLE PLANT:</u>		
48	303		
49			
50	TOTAL	2,041,494	12.50

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Report the information specified below, in the order given, for the respective income deduction and interest charge accounts.		
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the 'Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.		
(c) Interest on Debt to Associated Companies (Account '430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	229,679
2	Various Economic Development Programs & Community Organizations	
3	Weatherization Contribution per Docket #14-KGSG-100-MIS	
4		
5	Account 426.3 - Penalties	21,500
6		
7	Account 426.4 - Expenditures for Certain Civic, Political and Related Activities	223,659
8	Lobbying Expenses	
9		
10	Account 426.5 - Other Deductions	162,610
11	Miscellaneous Income Deductions	637,448
12		
13	Account 430 - Interest on Debt to Associated Companies	21,235,288
14		
15	Account 431 - Interest Expense	
16	Notes Payable	297,368
17	Customer Deposits (Interest Rates: KS-.18%)	257,035
18	UPGC Hedge Interest	5,985
19	Total Account 431	560,388
20		
21		
22		
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28		
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REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c) indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	<u>Kansas Corporation Commission</u>				
2					
3	KCC Assessment		770,749	770,749	
4					
5	Curb Assessment		66,332	66,332	
6					
7	Docket Expense		121,960	121,960	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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37					
38					
39					
40					
41					
42	TOTAL	0	959,041	959,041	0

REGULATORY COMMISSION EXPENSES (Account 928)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period amortization.							
4. Identify separately all annual charge adjustments (ACA).							
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or accounts.							
6. Minor items (less than \$250,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3 <i>(i)</i>	Contra Account <i>(j)</i>	Amount <i>(k)</i>	Deferred in Account 182.3 End of Year <i>(l)</i>	Line No.
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>					
Gas	928	770,749					1
							2
Gas	928	66,332					3
							4
Gas	928	121,960					5
							6
							7
							8
							9
							10
							11
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		959,041	0		0	0	42

EMPLOYEE PENSIONS AND BENEFITS (ACCOUNT 926)		
1. Report below the items contained in account 926, Employee Pensions and Benefits.		
Line No.	Expense	Amount
1	Pensions - Defined Benefit Plans	18,379,367
2	Employee Benefit Health & Wellness	9,064,818
3	Employee 401K	4,142,644
4	Profit Sharing	2,614,443
5	Miscellaneous	282,548
6	Tuition Loan	29,196
7	Post-Retirement Benefits Other Than Pensions	(1,862,883)
8	O/H Transfer to Capital	(11,036,098)
9		
10		
11		
12		
13		
14		
15		
16		
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47		
	TOTAL	21,614,035

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	888,201			888,201
31	Storage, LNG Terminating and Processing				
32	Transmission	3,480,877			3,480,877
33	Distribution	21,600,384			21,600,384
34	Customer Accounts	7,107,926			7,107,926
35	Customer Service and Informational				
36	Sales	493,453			493,453
37	Administrative and General	7,846,162			7,846,162
38	TOTAL Operation (Enter Total of lines 28 thru 37)	41,417,003			41,417,003
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	751,544			751,544
45	Distribution	9,208,416			9,208,416
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	9,959,960			9,959,960

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 4				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	888,201			888,201
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,232,421			4,232,421
55	Distribution (Enter Total of lines 33 and 45)	30,808,800			30,808,800
56	Customer Accounts (Transcribe from line 34)	7,107,926			7,107,926
57	Customer Service and Informational (Transcribe from line 3				
58	Sales (Transcribe from line 36)	493,453			493,453
59	Administrative and General (Enter Total of lines 37 and 46)	7,846,162			7,846,162
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	51,376,963			51,376,963
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	51,376,963			51,376,963
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	6,654,140			6,654,140
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	6,654,140			6,654,140
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,226,179			1,226,179
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,226,179			1,226,179
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,783,014			1,783,014
75.05	184 Clearing Accounts	20,065,733			20,065,733
75.06	186 Misc. Deferred Debits	168,529			168,529
75.07	417 Non Utility Operating Exp Misc	16,196			16,196
75.08	426 Misc. Income Deduction	164,671			164,671
75.09					
76	TOTAL Other Accounts	22,198,143			22,198,143
77	TOTAL SALARIES AND WAGES	81,455,425			81,455,425

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(c) Total Charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Legal, IT, and Other Services less than \$250,000 per organization	567,386
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3		
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36		
37	Total	567,386

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Goods or Service (a)	Name of the Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (in dollars) (d)
1	Goods or Services Provided by Affiliated Company			
2	Insurance Coverage - Property, Worker's Compensation, Auto, General Liability	UTLITY INSURANCE COMPANY	9240100, 9250100, 9250180	2,220,177
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total			2,220,177
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	N/A			
23				
24				
25				
26				
27				
28				
29				
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Compressor Stations					
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor, stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.					
Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost	Expenses (except depreciation and taxes) Fuel
(a)	(b)	(c)	(d)	(e)	
1	<u>Transmission Compressors</u>				
2					
3	Bushton (out of service)	2	2940	3,276,894	0
4	Calista	3	4400	6,209,774	4,727
5	Galva	3	4410	6,414,009	118
6	Hutchinson	2	1600	2,695,315	2,728
7	Manhattan (out of service)	1	250	311,781	--- (a)
8	Marysville	1	250	194,258	--- (a)
9	Pratt	2	1000	2,145,205	350
10					
11					
12					
13					
14					
15	TOTAL Transmission Compressors	14		21,247,236	7,923
16					
17					
18					
19					
20	<u>Field Compressors</u>				
21					
22					
23	Hallings #8 (Mothballed)	1	50		
24					
25					
26					
27	TOTAL Field Compressors	1		0	0
28					
29					
30					
31					
32	TOTAL Compressor Stations	15		21,247,236	7,923
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operation Data Total Compressor Hours of Operation During Year	Operation Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak
	Power (f)	Other (g)	(h)	(i)	(j)	(k)	(l)
1							
2							
3		6,891	0		0	--	--
4		570,251	1,717		152	2	1/20
5		163,864	72		9	3	11/20
6		37,410	734		135	2	4/20
7	0	917	--	Not Available	0	--	--
8	0	4,041	--	Not Available	1	1	11/20
9		38,590	100		29	2	10/20
10							
11							
12							
13							
14							
15	0	821,964	2,623		326		
16							
17							
18							
19							
20							
21							
22							
23			0		0		
24							
25							
26							
27		0	0		0		
28							
29							
30							
31							
32							
33	0	821,964	2,623	0	326		

NOTES (a) Electric-powered compression.

GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage Projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchases and resale to another company. Designate with an asterisk if other company is an associated company.		
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (page 206).				
Line No.	Item (a)	Gas Belonging to Respondent Mcf (b)	Gas Belonging to Others Mcf (c)	Total Amount Mcf (d)
Storage Operations (In Mcf)				
1	Gas Delivered to Storage			
2	January	87,819		87,819
3	February	268,967		268,967
4	March	788,341		788,341
5	April	1,196,037		1,196,037
6	May	1,948,287		1,948,287
7	June	3,075,527		3,075,527
8	July	2,813,587		2,813,587
9	August	1,378,696		1,378,696
10	September	1,458,670		1,458,670
11	October	576,259		576,259
12	November	969,830		969,830
13	December	143,491		143,491
14	TOTAL (Enter Total of Lines 2 thru 13)	14,705,511		14,705,511
15	Gas Withdrawn from Storage			
16	January	5,096,815		5,096,815
17	February	3,092,000		3,092,000
18	March	1,455,854		1,455,854
19	April	924,595		924,595
20	May	141,116		141,116
21	June	(375)		(375)
22	July			
23	August	(29)		(29)
24	September	7,870		7,870
25	October	1,372,876		1,372,876
26	November	539,453		539,453
27	December	2,126,517		2,126,517
28	TOTAL (Enter Total of Lines 16 thru 27)	14,756,692		14,756,692

TRANSMISSION LINES			
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co owner nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost</p> <p>4. Report the number of miles of pipe to one decimal point.</p>	
Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (to 0.1) (c)
1	KGS -Transmission Pipeline		1,536.3
2			
3			
4			
5			
6			
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44			
45			
46	TOTAL		1,536.3

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted.

2. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

Report Mcf on a pressure base of 14.73 psia at 60° F.

Line No.	Item (a)	Mcf of Gas Delivered to Interstate Pipelines (b)	Mcf of Gas Delivered to Others (c)	Total (b)+(c) (d)
Section A: Single Day Peak Deliveries				
1	Date of Highest Day Deliveries 2/8/2021			
2	Volumes of Gas Transported			
3	No-Notice Transportation		77,138	77,138
4	Other Firm Transportation	1,685		1,685
5	Interruptible Transportation	1,801	197,575	199,376
6	Other (Describe)			0
6.01				
7	Total	3,486	274,713	278,199
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Transportation		12,536	12,536
10	Other Firm Transportation		40,625	40,625
11	Interruptible Transportation			0
12	Other (Describe)			0
12.01				
13	Total	0	53,161	53,161
14	Other operational Activities			
15	Gas Withdrawn from Storage for System Operations			0
16	Reduction in Line Pack		(14,174)	(14,174)
17	Other (Describe)			0
18	Total	0	38,987	38,987
Section B: Consecutive Three Day Peak Deliveries				
19	Dates of Three Consecutive Days' Peak Deliveries 2/7/21 - 2/9/21			
20	Volumes of Gas Transported			
21	No-Notice Transportation		272,478	272,478
22	Other Firm Transportation	4,774		4,774
23	Interruptible Transportation	5,403	496,582	501,985
24	Other (Describe)			
25.01				
26	Total	10,177	769,060	779,237
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Transportation		44,195	44,195
29	Other Firm Transportation		165,625	165,625
30	Interruptible Transportation			0
31	Other (Describe)			0
31.01				
32	Total	0	209,820	209,820
33	Other operational Activities			
34	Gas Withdrawn from Storage for System Operations			0
35	Reduction in Line Pack		(10,526)	(10,526)
36	Other (Describe)			0
37	Total	0	199,294	199,294

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	376,771		x	
2						
3						
4	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	75,000		x	
5						
6						
7	Mid Continent Market Center, Inc. Tulsa, OK	Underground Storage - Leased Storage Service	47,000		x	
8						
9						
10	Panhandle Eastern Pipe Line Company, Houston, TX	Underground Storage - Leased Storage Service	3,661		x	
11						
12						
13	ANR Pipeline Company 9 Greenway Plaza Houston, TX	Underground Storage - Leased Storage Service	358		x	
14						
15						
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GAS ACCOUNT - NATURAL GAS

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3 Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4 Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5 If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of page 520.</p> <p>6 Indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline, (2) the quantities which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities,</p> | <p>distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities which were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.</p> <p>8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data , numbered 14.01, 14.02, etc.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf 14.65 psia (as reported) (c)
1	Name of System:		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		51,878,982
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	3,527,650
6	Gas of Others Received for Distribution (Account 489.3)		61,174,818
7	Gas of Others Received for Contract Storage (Account 489.4)	307	0
8	Gas of Others Received for Production/Extraction/Processing (Account 490 & 491)		
9	Exchanged Gas Received from Others (Account 806)	328	
10	Gas Received as Imbalances (Account 806)	328	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
12	Other Gas Withdrawn from Storage (Explain)	512	14,756,692
13	Gas Received from Shippers as Compressor Station Fuel		
14	Gas Received from Shippers as Lost and Unaccounted for		
15	Other Receipts (Specify)		
16	Total Receipts (Total lines 3 thru 14)		131,338,142
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	301	52,506,759
19	Deliveries of Gas for Gathered for Others (Account 489.1)	303	
20	Deliveries of Gas for Transported for Others (Account 489.2)	305	3,527,650
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	61,601,597
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Deliveries of Others Delivered for Prod/Extract/Processing (Account 490 & 491)		
24	Exchanged Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)	512	14,705,511
28	Gas Used for Compressor Station Fuel (Fuel in Dth)	509	2,623
29	Other Deliveries (Specify)		
30	Total Deliveries (Total lines 18 thru 29)		132,344,140
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		(1,005,998)
33	TOTALS		
34	Total Deliveries & Unaccounted For (Total Lines 30 and 32)		131,338,142

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines .
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zone and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicate by arrows)
 - (l) Size of pipe.
- (j) Location of products extraction plant, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to this report.

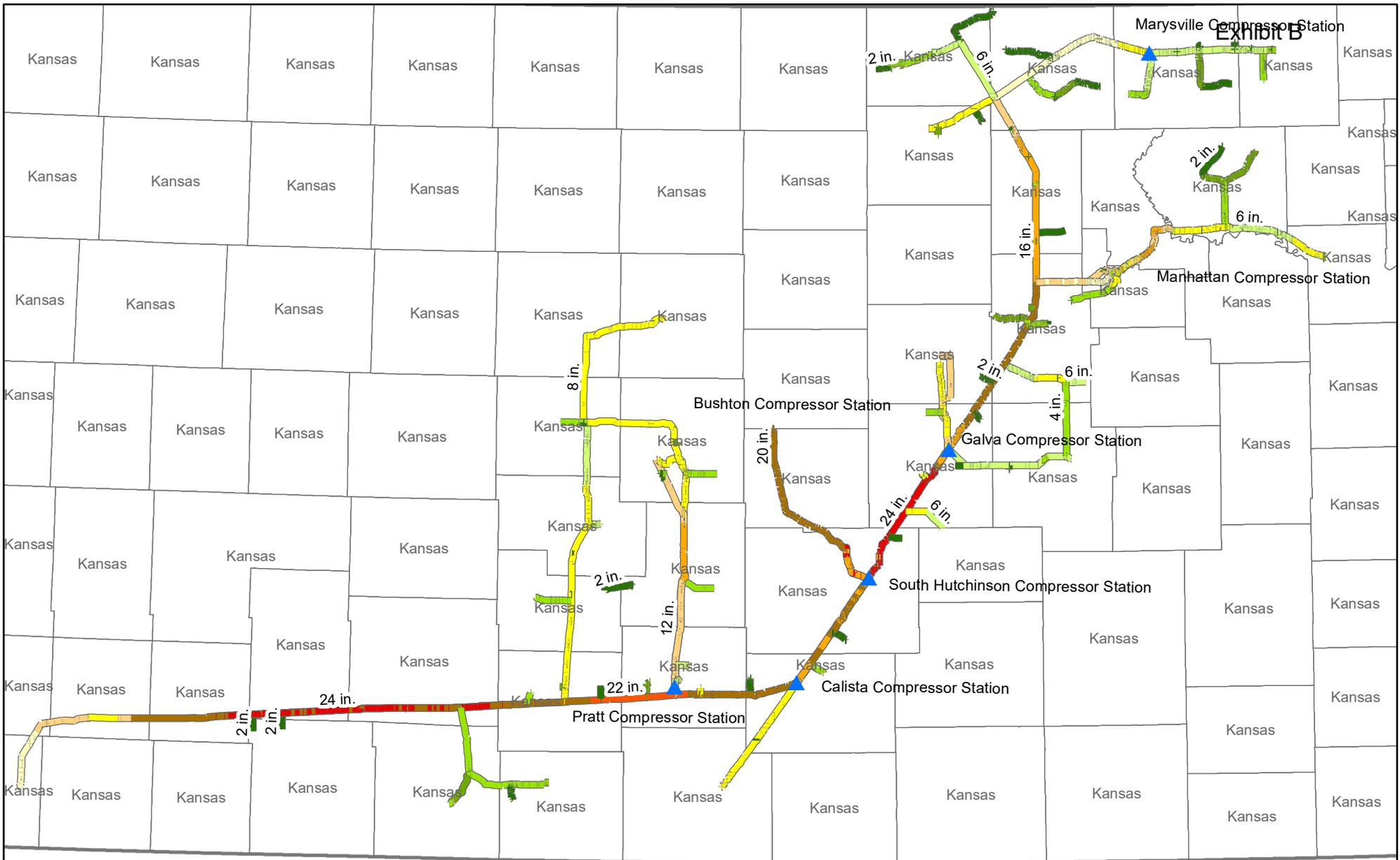
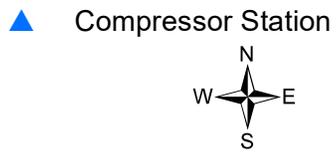


Exhibit B



Title: Transmission System As of 1/29/21	
FERC Form 2	
1 in = 32 miles	By: OKE20175
Date: 1/29/21	

For use only by authorized ONE Gas personnel and contractor/consultants doing work for ONE Gas requiring use of the information in these documents.

KANSAS GAS SERVICE

INDEX		Page No.
Accrued and Prepaid taxes		262-263
Accumulated provision for depreciation		
of gas utility plant		219
utility plant (summary)		200-201
Advance to associated companies		222
Associated companies		
advances from		256-257
advances to		222-223
control over respondent		102
corporations controlled by respondent		103
investment in		222-223
service contracts charges		357
transactions with		358
Attestation		1
Balance sheet, comparative		110-113
Bonds		256-257
Capital stock		250-251
discount		254
expense		254
premiums		252
reacquired		250-251
subscribed		252
Cash flows, statement of		120-121
Changes - important during the year		108-109
Compressor stations		508-509
Construction		
overhead procedures, general description of		218
work in progress-other utility departments		200-201
Contracts, service charges		357
Control		
corporations controlled by respondent		103
over respondent		102
security holders and voting powers		106-107
CPA Certification, this form		I
Current and accrued		
liabilities, miscellaneous		268
Deferred		
credits, other		269
debits, miscellaneous		233
income taxes, accumulated		
income taxes, accumulated-other property		274-275
income taxes, accumulated-other		276-277
regulatory expenses		350-351
Definitions, this report		iv
Depletion		
amortization and depreciation of gas plant		336-338
and amortization of producing natural gas land and land rights		336-338
Depreciation		
gas plant		336-338
gas plant in service		219
Discount on capital stock		254
Dividend appropriations		118-119
Earnings, retained		118-119
Exchange and imbalance transactions		328-329
Expenses, gas operation and maintenance		317-322
Extraordinary property losses		230
Filing Requirements, this report		I-iii
Footnote Data		551
Gas account-natural		520

KANSAS GAS SERVICE

INDEX	
Gas	
exchanged, natural	328-330
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions-details	256-259,340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term, from investment, advances, etc.	256-257
Instruction for filing the FERC Form No.2	I-iii
Investments	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
Lists of schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
payable, advances from associated companies	256-257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
Operating	
expenses-gas	317-322
revenues-gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in-capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system	518
Peaking facilities, auxiliary	519
Pensions and benefits for employees	352
Plant-gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant-utility	
and accumulated provisions (summary)	200-201
leased to others, income from	213

KANSAS GAS SERVICE

INDEX	
Premium on capital stock	252
Prepaid taxes	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses-deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
discounted services and negotiated services	313
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300-301
monthly quantity & revenue data	299
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others.	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred-accumulated	222-223
reconciliation of net income for	261
Transmission	
and compression of gas by others	332-333
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512
Unrecovered plant and regulatory study costs	230

***GAS UTILITY KANSAS SUPPLEMENTAL
2020 ANNUAL REPORT***

To The
State of Kansas
State Corporation Commission
for the year ending December 31, 2020

KANSAS GAS SERVICE, A DIVISION OF ONE Gas, INC.

(Exact legal name of respondent) (If name was changed during year, show also name and date of change)

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(Address of principal business office at the end of the year)

Area Code 913 Telephone 319-8603

Federal ID Number 463561936

Gross Operating revenues derived from Kansas intrastate operations	\$534,421,584
-----------------------------------------------------------------------	---------------

GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. ****Note, however, that pages 1 and 2 should be completed in their entirety**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by this Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

DO NOT FOLD OR ROLL

Subsequent Events

In the space below list all "material" events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

See Page 122-6 Note 2 Subsequent Events

One Time / Unusual Occurrence

In the space below list all "material" one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

BASIS OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC			
1. In column (a) , assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations.			
2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula.			
3. In column (c), for each basis, show the percent of the Kansas portion to the total.			
Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)
1			
2		All utility plant is assigned direct.	
3			
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) - KANSAS ONLY

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. It is the equivalent of two tables in one: First - columns (b) to (e), inclusive, call for all gas Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states. Second - Columns (f) to (h), inclusive, are concerned with determining the amounts of Gas Plant in Service applicable to Kansas operations at the end of the year, regardless of location.
3. In column (f), show amounts at the end of the year representing plant which applies wholly to Kansas Operations, irrespective of the physical location of such plant.
4. In column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective if the Physical location of such plant.
5. Although no column is provided for it, the total Gas Plant in Service applicable to Kansas operations is the total of amounts in columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (see table "Bases of Allocation to Kansas", page 1).
7. If the same basis of allocation is applied to several accounts within a group, the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in the line at the bottom of the group ("Total" line) and reference symbols shown in column (h) instead of individual amounts for each account in the group so included.
8. Column (i) shall show the amounts of Gas Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account or group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to other states, and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. In addition to the footnote to columns (c) and (d) called for by the symbol "**", identify transfers from account 103, "Gas Plant in Process of Reclassification", either in a separate footnote or an insert.
10. State in a footnote or an insert on what dates journal entries for the year with respect to account 102, "Gas Plant Purchased or Sold" were submitted to this Commission for approval.

GAS PLANT IN SERVICE - KANSAS ONLY

Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	* Additions (c)	Retire-ments (d)	Balance End Of Year (e)	Assigned Direct (f)	ALLOCATED		
								Amount (g)	Ref # (h)	
1. INTANGIBLE PLANT										
1	301	Organization								
2	302	Franchises and Consents	6,045			6,045	6,045			
3	303	Miscellaneous Intangible Plant								
4		Total Intangible Plant	6,045			6,045	6,045			
2. PRODUCTION PLANT										
5	325.1	Producing lands								
6	325.2	Producing leaseholds								
7	325.3	Gas rights								
8	325.4	Rights-of-way	232,567			232,567	232,567			
9	325.5	Other land and land rights								
10	326	Gas well structures								
11	327	Fields compressor station struct	3,053			3,053	3,053			
12	328	Field meas. and reg. sta. struct	44,026			44,026	44,026			
13	329	Other structures								
14	330	Producing gas wells-well const.								
15	331	Producing gas wells-well equip.								
16	332	Field lines	45,302			45,302	45,302			
17	333	Field compressor station equip	12,877			12,877	12,877			
18	334	Field meas. and reg. sta. equip	515,090			515,090	515,090			
19	335	Drilling and cleaning equipment								
20	336	Purification equipment								
21	337	Other equipment								
22		Total Production & Gathering Plt	852,915			852,915	852,915			

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	Allocated Amount (g)	Ref No (h)	
23	340	Products Extraction Plant								
24	341	Land and land rights								
25	342	Structures and improvements								
26	343	Extraction and refining equipment								
27	344	Pipe lines								
28	345	Extracted products storage equip.								
29	346	Compressor equipment								
30	347	Gas meas. and reg. equipment								
31		Other equipment								
32		Total Products Extraction Plant								
33		Total Nat. Gas Production Plant	852,915			852,915	852,915			
34		Manufactured gas producing plant (submit schedule)								
		Total Production Plant	852,915			852,915	852,915			
3. STORAGE PLANT										
Underground Storage Plant										
35	350.1	Land								
36	350.2	Leaseholds								
37	350.3	Storage rights								
38	350.4	Rights-of-way								
39	350.5	Gas rights								
40	351	Structures and improvements								
41	352	Wells								
42	353	Lines								
43	354	Compressor station equipment								
44	355	Measuring and reg. equipment								
45	356	Purification equipment								
46	357	Other equipment								
47		Total Underground Storage Plant								
Local Storage Plant										
48	360	Land and land rights								
49	361	Structures and improvements								
50	362	Gas holders								
51	363	Other equipment								
52		Total Local Storage Plant								
53		Total Storage Plant								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED		
						Amount (g)		Ref No (h)		
4. TRANSMISSION PLANT										
54	365.1	Land and land rights	826,609	73,311		899,920	899,920			
55	365.2	Rights-of-way	12,029,648	(275,622)		11,754,026	11,754,026			
56	366	Structures and improvements	6,711,645	41,085		6,752,730	6,752,730			
57	367	Mains	230,902,344	5,618,156	(301,958)	236,218,542	236,218,542			
58	368	Compressor station equipment	18,047,479	239,127		18,286,606	18,286,606			
59	369	Measuring and reg. sta. equipment	21,391,151	1,632,656	(91,838)	22,931,969	22,931,969			
60	370	Communication equipment								
61	371	Other equipment	24,473	3,911		28,384	28,384			
62		Total Transmission Plant	289,933,349	7,332,624	(393,796)	296,872,177	296,872,177			
5. DISTRIBUTION PLANT										
63	374	Land and land rights	2,370,653	557,210		2,927,863	2,927,863			
64	375	Structures and improvements	905,526	26,251		931,777	931,777			
65	376	Mains	708,064,518	34,369,020	(2,628,348)	739,805,190	739,805,190			
66	377	Compressor station equipment								
67	378	Meas. and reg. sta. equip. - Gener	25,733,788	343,635	(21,005)	26,056,418	26,056,418			
68	379	Meas. and reg. sta. equip. - City gate	8,495,138	771,574	(430)	9,266,282	9,266,282			
69	380	Services	541,061,196	38,945,935	(3,592,735)	576,414,396	576,414,396			
70	381	Meters	180,828,258	10,965,727		191,793,985	191,793,985			
71	382	Meter installations	98,891,813	1,150,825	(36,077)	100,006,561	100,006,561			
72	383	House reg. installations	24,813,174	576,457	(35,576)	25,354,055	25,354,055			
73	385	Industrial meas. and reg. sta. equip.								
74	386	Other prop. on customers' premise	224,125			224,125	224,125			
75	387	Other equipment								
76		Total Distribution Plant	1,591,388,189	87,706,634	(6,314,171)	1,672,780,652	1,672,780,652			
6. GENERAL PLANT										
77	389	Land and land rights	1,564,328	250,296		1,814,624	1,814,624			
78	390	Structures and improvements	45,196,240	3,186,528		48,382,768	48,382,768			
79	391	Office and furniture equipment	10,208,120	2,566,300	(2,895,067)	9,879,353	9,879,353			
80	392	Transportation equipment	43,845,563	4,958,125	(1,421,062)	47,382,626	47,382,626			
81	393	Stores equipment	168,605	4,498	(22,624)	150,479	150,479			
82	394	Tools, shop and garage equipment	11,971,671	3,029,699	(500,052)	14,501,318	14,501,318			
83	395	Laboratory equipment	254,840	35,195		290,035	290,035			
84	396	Power operated equipment	14,571,784	1,411,706	(981,261)	15,002,229	15,002,229			
85	397	Communication equipment	3,174,436	1,062,048	(28,626)	4,207,858	4,207,858			
86	398	Miscellaneous equipment	365,333	(9,457)	(934)	354,942	354,942			
87	399	Other tangible property								
88		Total general plant	131,320,920	16,494,938	(5,849,626)	141,966,232	141,966,232			
89		Total (Accounts 101-106)	2,013,501,418	111,534,196	(12,557,593)	2,112,478,021	2,112,478,021			
90	102	Gas plant purchased								
91	102	Gas plant sold								
92	103	Gas plant in process of reclassification								
93		Total gas plant in service (Lines 89-92)	2,013,501,418	111,534,196	(12,557,593)	2,112,478,021	2,112,478,021			

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Amounts shown hereunder shall be as of the year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	APPLICABLE TO KANSAS OPERATIONS			Common To Kansas And Other States (f)
			Assigned Direct (c)	ALLOCATED		
				Amount (d)	Ref. No. (e)	
GAS PLANT						
1	Gas plant in service (101,102,103, and 106: from page 5, line 93)	2,112,478,021				
2	Gas plant leased to others (104)					
3	Gas plant held for future use (105)					
4	Const. work in progress-gas(107)	10,783,235				
5	Gas plant acquisition adjustment (114)					
6	Other gas plant adjustments (115)	51,209,236				
7	Gas stored undergrd-noncurrent(117)					
8	Total gas utility plant (lines 1-7, inclusive)	2,174,470,492	0	0	0	0
ACCUMULATED PROVISIONS FOR DEPRECIATION.						
AMORTIZATION & DEPLETION OF GAS PLANT						
9	Accumulated provision for depr. of gas plant in service (108)-by functional divisions:					
	(a) Production (Manufactured gas)					
	(b) Prod. & gathering (Nat. gas)	677,069				
	(c) Products extraction (Nat. gas)					
	(d) Underground gas storage					
	(e) Local gas storage					
	(f) Transmission	103,580,534				
	(g) Distribution	542,014,899				
	(h) General	46,532,865				
	(i) Total functional divisions of Account 108	692,805,367	0	0	0	0
10	Accumulated provision for amortization and/or depletion of (Account 111):	2,854,942				
	(a) Prod. nat. gas land & land rights					
	(b) Undergrd. stor land & land rights					
	(c) Other gas plant in service					
11	Accumulated provision for abandonment leases (113.1)					
12	Total Accum. provisions for depreciation, amortization, or depletion of accounts related to gas plant in service	695,660,309	0	0	0	0
13	Other depr., amortization or depletion provisions accumulated (Accounts 109, 110,112,113.2 & 115; specify by acct name & number in spaces below):					
	(a) Amortization of Plant Acq. Adj	1,270,429				
	(b)					
	(c)					
	(d)					
14	Total accum. prov. for deprec., amort. and depl. - gas plant (lines 12 & 13)	696,930,738	0	0	0	0

GAS OPERATING INCOME							
Line No.	Account (a)	TOTAL COMPANY		KANSAS OPERATIONS		ALL OTHER OPERATIONS	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	534,421,584	(37,404,769)	534,421,584	(37,404,769)		
3	Operating Expenses						
4	Operation Expenses (401)	339,586,264	(44,723,605)	339,586,264	(44,723,605)		
5	Maintenance Expenses (402)	18,445,305	370,856	18,445,305	370,856		
6	Depreciation Expense (403)	68,110,389	4,317,482	68,110,389	4,317,482		
7	Amort. & Depl. of Utility Plant (404-405)	17,964	(593)	17,964	(593)		
8	Amort. of Utility Plant Acq. Adj. (406)						
9	Amort. of Property Losses, Unrecovered Plant and						
10	Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407.2)						
12	Regulatory Debits (407.3)	2,419,331	2,059,881	2,419,331	2,059,881		
13	Taxes Other Than Income Taxes (408.1)	26,724,172	311,367	26,724,172	311,367		
14	Income Taxes - Federal (409.1)	8,457,954	(1,877,685)	8,457,954	(1,877,685)		
15	- Other (409.1)						
16	Provision for Deferred Income Taxes (410.1)	(2,996,393)	(2,711,853)	(2,996,393)	(2,711,853)		
17	Income Taxes Def. in Prior Yrs.-Cr.(411.1)						
18	Investment Tax Credit Adj. - Net (411.4)	(35,628)	23,820	(35,628)	23,820		
19	(Less) Gains from Disp. of Utility Plant (411.6)						
20	Losses from Disp. of Utility Plant (411.7)						
21	TOTAL Utility Operating Expenses	460,729,358	(42,230,330)	460,729,358	(42,230,330)		
22	Net Utility Operating Income	73,692,226	4,825,561	73,692,226	4,825,561		

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

GAS OPERATING REVENUES (Account 400) KANSAS ONLY

1 Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. If any Kansas revenues below are the results of allocation, explain basis of allocation. If space below is insufficient, attach insert.

2 If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3 Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the classification.

4 Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 MCF of demand. See Account 481 of the Uniform System of Accounts.

Explain basis of Classification.

Line No.	Acct Number	Title of Account (a)	OPERATING REVENUES		MCF OF GAS SOLD		AVERAGE NO. CUSTOMERS	
			Amount for Year * (b)	Increase over Previous Year (c)	Amount for Year ** (d)	Increase over Previous Year (e)	Current Year (f)	Increase over Previous Year (g)
GAS SERVICE REVENUES								
1	480.0	Residential Sales	396,407,074	(25,553,388)	42,081,667	(3,921,076)	589,076	4,919
2	481.0	Commercial and Industrial Sales	81,019,204	(11,406,870)	10,372,996	(1,715,244)	49,818	128
3		Small (or Comm.)						
4		Large (or Ind.)						
5	482.0	Other Sales to Public Authorities	0	0	0	0	0	0
6	484.0	Interdepartmental Sales	0	0	0	0	0	0
7		TOTAL Sales to Ultimate Consumers	477,426,278	(36,960,258)	52,454,663	(5,636,320)	638,894	5,047
8	483.0	Sales for Resale	261,711	(221,286)	52,096	(32,894)	17	0
9		TOTAL Gas Service Revenues	477,687,989	(37,181,544)	52,506,759	(5,669,214)	638,911	5,047
OTHER GAS REVENUES								
10	487.0	Forfeited Discounts	462,182	(1,257,922)				
11	488.0	Miscellaneous Service Revenues	1,863,509	(483,117)				
Transportation:								
12	489.1	Gathering	0	0	0	0	0	0
13	489.2	Transmission	1,024,112	(287,206)	3,527,650	(2,764,657)	29	3
14	489.3	Distribution	53,086,836	(601,426)	61,601,597	(681,525)	6,110	44
15	489.4	Storage	0	0	0	0	0	0
16		Total Revenue From Transportation	54,110,948	(888,632)	65,129,247	(3,446,182)	6,139	47
17	490.0	Sales of Product Extracted from Natural Gas	0	0				
18	491.0	Revenue from Natural Gas Processed by Others	8,959	73				
19	492.0	Incidental Gasoline and Oil Sales	0	0				
20	493.0	Rent from Gas Property	198,772	0				
21	494.0	Interdepartmental Rents	0	0				
22	495.0	Other Gas Revenues	13,604	(7,354)				
23		TOTAL Other Operating Revenues	56,657,974	(2,636,952)	65,129,247			
24		TOTAL Gas Operating Revenues	534,345,963	(39,818,496)	117,636,006			
25		Sales of Natural gas by communities	531,537,226	(37,848,890)	117,583,910			
26		Sales to other gas utilities	261,711	(221,286)	52,096			
27								
28		TOTAL Gas Service Revenues (Line 9 + Line 16)	531,798,937	(38,070,176)	117,636,006			

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party.) 2. Provide a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year, (e.g. 12 if all are billed monthly).						
Line No.	Rate Schedule (Number And Title) Or Special Contract (Name Of Holder)	MCF Sold 14.65 @ 60 F BTU Content: N/A (b)	Revenue (c)	Average No. Of Customers (d)	MCF Per Customer (e)	Revenue Per MCF (f)
	(a)					
1	ACCOUNT 480 - RESIDENTIAL					
2	RS-Residential Gas Service	42,081,667	396,407,074	589,076	71	9.4199
3						
4	Unbilled Revenue Accrual					
5	TOTAL ACCOUNT 480	42,081,667	396,407,074	589,076	71	9.4199
6						
7	ACCOUNT 481 - NON RESIDENTIAL					
8	GSS - General Gas Service	3,883,997	38,842,272	36,902	105	10.0006
	GSL - General Gas Service	5,373,704	35,267,311	11,527	466	6.5629
	GSTE - General Gas Service	1,013,667	5,857,355	502	2,019	5.7784
9	GIS Commercial Irrigation	88,336	556,624	197	448	6.3012
10	KGSSD-Commercial Gas Service	0	0	0		
12	SGS Small Generator	13,291	495,642	690	19	37.2903
13	Unbilled Revenue Accrual					
14	TOTAL COMMERCIAL	10,372,996	81,019,204	49,818	208	7.8106
15						
16	ACCOUNT 481 - INDUSTRIAL					
19	Unbilled Revenue Accrual					
20	TOTAL INDUSTRIAL	0	0	0	0	0.0000
21	TOTAL ACCOUNT 481	10,372,996	81,019,204	49,818	208	7.8106
22						
23	ACCOUNT 483 - SALES FOR RESALE					
24	AAGS As Available Gas Service					
25	SSR	52,096	261,711	17	3,064	5.0236
26	Unbilled Revenue Accrual					
27	TOTAL ACCOUNT 483	52,096	261,711	17	3,064	5.0236
28						
29	TOTAL SALES	52,506,759	477,687,989	638,911	82	9.0976

Supplemental Gas Report of Kansas Gas Service				Year Ended December 31, 2020			
SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below, such information for the State of Kansas is to be listed for all communities served.							
2. "Communities" means: "cities, towns, villages and cross-road communities served on other than standard rural rates.							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL		RESIDENTIAL	
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
1	ABILENE	6,201	1,000	2,340,791	260,986	3,308	1,875,870
2	ALDEN	142	1,063	57,345	6,119	84	46,087
3	ALTA VISTA	424	0	134,728	14,369	204	107,911
4	AMES	135	1,000	17,170	1,870	23	13,185
5	ANDOVER	13,405	1,031	3,219,282	353,570	4,763	2,788,398
6	ARKANSAS CITY	11,669	1,028	3,430,499	372,062	5,112	2,837,966
7	ARLINGTON	449	1,026	139,297	15,141	207	107,271
8	ARMA	1,420	1,026	561,077	61,668	823	485,698
9	ASHLAND	775	1,000	341,935	38,135	471	240,491
10	ASSARIA	408	1,000	152,321	16,756	226	128,661
11	ATCHISON	10,476	1,037	3,139,341	367,272	4,154	2,603,813
12	ATLANTA	181	1,022	58,104	6,003	90	46,531
13	AUBREY	1,503	1,042	42,801	4,753	57	33,972
14	AUGUSTA	9,345	1,031	2,508,626	265,593	3,962	2,145,216
15	AXTELL	403	1,000	142,332	15,722	207	119,316
16	BAILEYVILLE	390	1,000	59,637	6,507	91	55,320
17	BALDWIN CITY	4,700	1,030	1,132,263	124,042	1,674	953,725
18	BARNARD	63	1,073	35,131	3,453	57	25,966
19	BARNES	152	1,000	67,726	7,349	96	52,370
20	BAXTER SPRINGS	3,948	1,030	984,693	105,930	1,467	798,931
21	BEATTIE	189	1,000	93,780	10,689	125	68,651
22	BEL AIRE	8,300	1,036	1,695,980	179,234	2,762	1,604,819
23	BELLE PLAINE	1,556	1,024	417,736	44,857	646	363,683
24	BELLEVILLE	1,879	1,000	1,605	154	2	0
25	BELOIT	3,625	1,063	1,377,026	151,876	1,911	1,007,300
26	BELPRE	82	1,000	48,498	5,438	60	28,505
27	BELVUE	200	1,000	50,649	5,314	78	40,343
28	BENTLEY	517	1,049	122,639	12,483	209	114,335
29	BENTON	871	1,031	306,827	32,919	465	263,862
30	BERRYTON	3,114	1,026	131,667	14,364	197	125,315
31	BEVERLY	147	1,022	43,393	4,293	74	36,653
32	BISON	233	1,000	76,976	8,286	116	68,068
33	BLOOM	114	1,020	13,460	1,372	21	9,836
34	BLUE MOUND	270	1,017	69,142	7,555	99	54,131
35	BLUE RAPIDS	961	1,000	300,241	34,151	405	250,340
36	BRONSON	305	1,016	76,008	8,092	117	65,760
37	BUCKLIN	771	1,019	354,052	44,860	379	217,896
38	BUHLER	1,278	1,000	325,694	33,694	524	279,017
39	BURDEN	526	1,025	135,578	14,290	212	114,938
40	BURNS	209	1,030	69,310	7,595	100	57,530
41	BURR OAK	161	1,052	78,327	8,853	105	60,355
42	BUSHTON	255	1,019	91,131	10,271	126	70,299
43	CAMBRIDGE	82	1,015	31,658	3,421	45	24,832
44	CANTON	695	1,000	241,079	25,447	373	197,504
45	CARBONDALE	1,369	1,052	398,531	40,724	656	351,856
46	CARLTON	40	1,000	9,390	1,121	12	9,390
47	CARLYLE	267	1,014	12,365	1,284	20	11,418
48	CAWKER CITY	433	1,061	179,948	19,139	280	148,906
49	CENTRALIA	525	1,000	160,088	18,004	224	128,459
50	CHANUTE	9,042	0	21,014	2,098	35	15,306
51	CHAPMAN	1,340	1,000	405,670	44,430	605	337,323
52	CHASE	438	1,066	137,428	14,699	208	112,780
53	CHENEY	2,167	0	4,833	521	7	4,263
54	CHEROKEE	708	1,024	168,389	18,458	246	149,391
55	CHERRYVALE	2,138	1,007	614,725	66,923	919	528,658
56	CHICOPEE AND KIRKWOOD	3,449	1,026	184,133	22,529	225	147,063
57	CIRCLEVILLE	161	1,038	60,582	6,290	96	50,818
58	CLAFLIN	601	1,025	225,389	25,261	313	173,912

Supplemental Gas Report of Kansas Gas Service					Year Ended December 31, 2020				
SALES OF NATURAL GAS BY KANSAS COMMUNITIES									
3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found.									
4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals or the various accounts should agree with the amounts for those accounts shown on page 8.									
RESIDENTIAL (Continued)		COMMERCIAL			INDUSTRIAL				
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
201,996	2,971	464,921	58,991	336	0	0	0	1	
5,137	69	11,257	983	15	0	0	0	2	
11,491	176	26,818	2,877	28	0	0	0	3	
1,481	19	3,985	390	4	0	0	0	4	
297,231	4,474	430,884	56,338	289	0	0	0	5	
296,054	4,700	592,533	76,007	412	0	0	0	6	
11,315	179	32,026	3,826	29	0	0	0	7	
53,195	755	75,379	8,473	68	0	0	0	8	
25,760	388	101,443	12,375	84	0	0	0	9	
13,738	209	23,660	3,018	17	0	0	0	10	
296,194	3,804	535,528	71,078	350	0	0	0	11	
4,886	77	11,573	1,117	13	0	0	0	12	
3,897	47	8,829	856	10	0	0	0	13	
218,464	3,712	363,411	47,129	249	0	0	0	14	
13,196	184	23,016	2,526	23	0	0	0	15	
6,126	85	4,317	380	6	0	0	0	16	
101,852	1,536	178,537	22,190	139	0	0	0	17	
2,701	43	9,165	752	13	0	0	0	18	
5,845	78	15,356	1,504	18	0	0	0	19	
83,615	1,318	185,762	22,315	149	0	0	0	20	
7,752	102	25,129	2,937	23	0	0	0	21	
168,462	2,683	91,161	10,771	78	0	0	0	22	
38,656	598	54,053	6,201	48	0	0	0	23	
0	0	1,605	154	2	0	0	0	24	
106,123	1,636	369,726	45,753	274	0	0	0	25	
3,260	40	19,993	2,178	19	0	0	0	26	
4,168	68	10,306	1,146	10	0	0	0	27	
11,565	201	8,304	919	8	0	0	0	28	
28,078	427	42,965	4,841	39	0	0	0	29	
13,606	192	6,353	759	5	0	0	0	30	
3,683	65	6,740	611	9	0	0	0	31	
7,487	104	8,908	800	12	0	0	0	32	
1,053	16	3,624	319	5	0	0	0	33	
6,013	82	15,011	1,542	17	0	0	0	34	
28,304	362	49,900	5,847	42	0	0	0	35	
7,078	106	10,248	1,014	11	0	0	0	36	
24,878	314	136,156	19,982	66	0	0	0	37	
28,610	476	46,677	5,084	48	0	0	0	38	
12,129	190	20,640	2,161	22	0	0	0	39	
6,444	86	11,781	1,150	14	0	0	0	40	
6,781	89	17,972	2,072	16	0	0	0	41	
7,684	110	20,832	2,587	16	0	0	0	42	
2,730	38	6,826	690	7	0	0	0	43	
20,984	327	43,575	4,463	46	0	0	0	44	
35,573	611	46,675	5,150	45	0	0	0	45	
1,121	12	0	0	0	0	0	0	46	
1,241	18	947	43	2	0	0	0	47	
15,580	251	31,042	3,559	29	0	0	0	48	
14,443	192	31,630	3,561	31	0	0	0	49	
1,488	29	5,708	610	6	0	0	0	50	
35,677	557	68,347	8,753	48	0	0	0	51	
12,103	181	24,648	2,596	27	0	0	0	52	
482	6	570	39	1	0	0	0	53	
16,521	225	18,997	1,937	21	0	0	0	54	
57,094	839	86,067	9,828	80	0	0	0	55	
16,698	214	37,070	5,831	11	0	0	0	56	
5,350	85	9,764	940	12	0	0	0	57	
18,987	271	51,477	6,274	42	0	0	0	58	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU14 Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
59	CLAY CENTER	3,983	1,000	1,532,638	174,456	2,090	1,129,226
60	CLEARWATER	2,552	1,029	647,695	67,262	1,021	556,480
61	CLIFTON	505	1,000	201,962	22,707	270	151,918
62	CLYDE	658	1,000	262,719	28,349	376	205,750
63	COLDWATER	736	1,000	334,875	39,124	424	214,073
64	COLONY	414	1,027	205,337	30,705	10	168,907
65	COLUMBUS	3,052	1,026	910,163	101,759	1,262	722,039
66	COLWICH	1,467	0	4,221	439	6	3,753
67	CONCORDIA	4,987	1,000	1,774,589	200,893	2,387	1,349,512
68	CONWAY SPRINGS	1,218	1,029	414,395	48,791	535	308,175
69	COURTLAND	264	1,000	128,756	14,324	174	94,124
70	CRESTLINE	429	1,025	23,489	2,441	35	18,464
71	CUBA	144	1,000	75,733	8,231	111	61,128
72	CULLISON	97	1,000	49,017	6,255	51	26,801
73	CUNNINGHAM	438	1,000	161,988	16,777	250	123,436
74	DELPHOS	330	1,018	107,890	11,597	157	89,682
75	DENNIS	772	1,009	27,603	2,843	45	23,788
76	DERBY	24,943	1,030	5,672,852	614,152	8,822	4,873,848
77	DEXTER	274	1,021	83,518	8,794	128	68,230
78	DOUGLASS	1,658	1,031	420,345	45,249	639	380,456
79	DOWNS	814	1,060	338,780	36,803	496	244,798
80	DWIGHT	259	0	70,475	7,180	117	63,496
81	EASTBOROUGH	732	1,036	332,323	44,518	305	331,162
82	EDGERTON	1,784	1,031	670,028	96,885	556	295,201
83	EFFINGHAM	522	1,036	175,186	19,814	241	144,571
84	EL DORADO	12,954	1,034	3,886,037	438,684	5,451	3,075,210
85	ELBING	226	1,029	59,738	7,333	74	41,258
86	ELLINWOOD	1,943	1,000	678,565	73,900	1,003	553,359
87	ELLSWORTH	2,961	1,063	786,308	86,096	1,125	575,291
88	ELWOOD	1,192	1,035	522,673	72,345	464	247,594
89	EMMETT	186	1,000	5,446	694	5	3,886
90	EMPORIA	24,598	1,052	5,745,767	633,647	8,361	4,423,392
91	ENGLEWOOD	69	1,014	30,573	3,297	44	21,438
92	ENSIGN	183	0	839	101	1	839
93	ENTERPRISE	784	1,000	258,152	29,385	358	212,320
94	ERIE	1,087	1,017	595,130	68,172	805	474,220
95	ESBON	92	1,053	50,995	5,480	74	39,770
96	EVEREST	274	1,035	118,281	13,438	154	85,460
97	FAIRVIEW	248	1,038	107,713	12,373	142	78,550
98	FAIRWAY	3,960	1,042	1,462,544	177,768	1,820	1,399,396
99	FORMOSO	86	1,055	29,884	3,106	46	25,013
100	FORT SCOTT	7,697	1,017	2,320,196	265,099	3,163	1,791,915
101	FRANKFORT	695	1,000	277,442	30,986	383	212,844
102	FREDERICK	19	1,058	1,236	116	2	1,236
103	FRONTENAC	3,388	1,026	913,133	100,130	1,357	801,587
104	GALENA	2,858	1,026	617,059	67,497	889	474,318
105	GALVA	876	1,000	224,801	22,194	395	191,147
106	GARDNER	22,031	1,031	4,364,775	464,753	6,926	3,962,758
107	GARFIELD	169	1,000	63,248	6,887	91	52,243
108	GAS	501	1,017	190,587	20,842	287	168,533
109	GENESE0	257	1,056	75,474	7,748	121	63,800
110	GIRARD	2,671	1,026	812,115	90,346	1,150	661,431
111	GLASCO	455	1,038	171,841	19,150	242	141,825
112	GLEN ELDER	423	1,063	165,113	17,111	257	123,322
113	GODDARD	4,796	1,036	1,125,131	118,854	1,778	950,591
114	GOESSEL	501	1,054	134,429	13,793	216	103,117
115	GORHAM	337	1,000	113,576	11,692	180	91,561
116	GRANDVIEW PLAZA	1,528	1,000	249,634	25,493	423	219,683
117	GRANTVILLE	1,469	1,032	70,883	8,150	99	59,711
118	GREAT BEND	14,974	1,000	5,556,502	625,317	7,715	4,044,076
119	GREELEY	296	1,021	122,199	15,014	148	80,590
120	GREENLEAF	305	1,000	138,253	15,667	185	109,974
121	GREENSBURG	778	1,000	252,995	27,034	367	153,082

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
121,734	1,811	403,412	52,722	279	0	0	0	59	
56,519	950	91,215	10,743	72	0	0	0	60	
16,780	229	50,044	5,927	41	0	0	0	61	
22,388	318	56,969	5,961	58	0	0	0	62	
23,146	340	120,802	15,978	85	0	0	0	63	
24,779	8	36,430	5,925	2	0	0	0	64	
78,604	1,117	188,124	23,155	144	0	0	0	65	
436	5	468	2	1	0	0	0	66	
146,742	2,089	425,077	54,151	299	0	0	0	67	
34,045	474	106,220	14,746	61	0	0	0	68	
10,586	139	34,632	3,737	35	0	0	0	69	
1,995	29	5,025	446	6	0	0	0	70	
6,715	95	14,605	1,516	16	0	0	0	71	
3,042	39	22,216	3,212	12	0	0	0	72	
12,686	210	38,552	4,091	40	0	0	0	73	
9,982	134	18,208	1,615	23	0	0	0	74	
2,499	40	3,815	344	5	0	0	0	75	
506,288	8,314	799,004	107,864	508	0	0	0	76	
7,270	110	15,288	1,524	17	0	0	0	77	
40,936	602	39,889	4,313	38	0	0	0	78	
25,551	415	93,982	11,252	81	0	0	0	79	
6,624	107	6,979	556	10	0	0	0	80	
44,380	304	1,161	138	1	0	0	0	81	
29,831	519	374,828	67,054	37	0	0	0	82	
16,413	211	30,615	3,401	30	0	0	0	83	
329,683	4,937	810,827	109,001	515	0	0	0	84	
4,325	69	18,480	3,008	5	0	0	0	85	
58,828	900	125,206	15,072	103	0	0	0	86	
60,136	958	211,018	25,960	167	0	0	0	87	
26,022	417	275,079	46,323	47	0	0	0	88	
493	4	1,561	202	1	0	0	0	89	
459,416	7,491	1,322,374	174,231	871	0	0	0	90	
2,274	35	9,135	1,024	9	0	0	0	91	
101	1	0	0	0	0	0	0	92	
23,079	331	45,832	6,305	26	0	0	0	93	
53,194	706	120,909	14,978	98	0	0	0	94	
4,398	61	11,225	1,082	13	0	0	0	95	
9,600	127	32,821	3,838	28	0	0	0	96	
8,754	119	29,162	3,619	23	0	0	0	97	
168,796	1,785	63,148	8,972	34	0	0	0	98	
2,756	38	4,870	350	8	0	0	0	99	
193,246	2,849	528,280	71,853	314	0	0	0	100	
23,934	318	64,598	7,051	65	0	0	0	101	
116	2	0	0	0	0	0	0	102	
87,463	1,255	111,546	12,667	102	0	0	0	103	
49,416	790	142,741	18,081	99	0	0	0	104	
18,492	362	33,654	3,701	34	0	0	0	105	
411,009	6,671	402,017	53,744	255	0	0	0	106	
5,719	80	11,005	1,168	11	0	0	0	107	
18,343	267	22,054	2,499	21	0	0	0	108	
6,714	106	11,673	1,034	15	0	0	0	109	
72,954	1,015	150,685	17,392	134	0	0	0	110	
15,631	216	30,016	3,519	25	0	0	0	111	
12,446	217	41,791	4,665	39	0	0	0	112	
96,249	1,662	174,539	22,605	116	0	0	0	113	
10,364	184	31,312	3,429	32	0	0	0	114	
9,389	158	22,015	2,303	23	0	0	0	115	
21,538	405	29,951	3,954	18	0	0	0	116	
6,573	93	11,172	1,577	6	0	0	0	117	
426,605	6,699	1,512,426	198,712	1,016	0	0	0	118	
8,682	129	41,609	6,332	19	0	0	0	119	
12,360	161	28,280	3,307	24	0	0	0	120	
14,713	289	99,914	12,321	78	0	0	0	121	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
122	GRENOLA	188	1,037	74,319	8,697	98	57,336
123	GYP SUM	391	1,000	172,728	19,544	241	139,289
124	HADDAM	96	1,000	43,879	4,517	68	34,704
125	HAMLIN	36	1,032	14,950	1,723	20	12,931
126	HANOVER	648	1,000	251,343	29,159	326	203,682
127	HARPER	1,317	1,029	500,528	56,622	686	364,190
128	HARTFORD	371	1,028	118,415	13,636	161	84,712
129	HAVEN	1,188	1,022	351,347	37,061	538	293,883
130	HAVILAND	672	1,000	181,397	19,840	259	138,334
131	HAYSVILLE	11,338	1,028	2,871,735	293,515	4,821	2,618,267
132	HIAWATHA	3,118	1,037	1,273,963	149,962	1,592	944,404
133	HIGHLAND	995	1,036	223,173	25,286	302	173,380
134	HOISINGTON	2,470	1,000	849,593	88,957	1,342	734,713
135	HOLTON	3,208	1,037	1,195,852	137,313	1,596	876,865
136	HOLYROOD	415	1,031	163,638	17,863	232	131,145
137	HOPE	329	1,000	141,942	15,021	213	120,277
138	HORTON	1,685	1,037	598,500	69,723	771	462,482
139	HURON	73	1,031	21,070	2,412	28	18,071
140	HUTCHINSON	40,383	1,027	11,437,586	1,247,873	17,145	9,583,195
141	INDUSTRY	127	1,000	1,154	132	2	1,154
142	INMAN	1,334	1,000	443,008	46,089	694	343,260
143	IOLA RURAL	5,266	1,017	121,569	13,610	176	105,008
144	IUKA	156	1,028	69,421	8,236	85	47,632
145	JEWELL	402	1,057	145,799	16,323	204	114,366
146	JOHNSON CITY	1,343	0	456	0	1	0
147	JUNCTION CITY	21,482	1,000	5,578,064	602,312	8,518	4,520,828
148	KANOPOLIS	452	1,064	154,883	16,309	243	129,887
149	KANSAS CITY	152,960	1,031	29,582,160	3,489,678	38,461	24,420,954
150	KINGMAN	2,842	1,000	1,120,037	124,490	1,573	858,295
151	KINGSDOWN	107	1,058	9,712	995	12	3,349
152	KINSLEY	1,353	1,000	656,636	76,460	844	459,312
153	KIOWA	931	1,021	364,842	38,988	538	283,363
154	KISMET	435	1,022	105,330	11,607	149	80,723
155	LA CROSSE	1,232	1,000	499,811	55,036	710	379,712
156	LA HARPE	530	1,017	132,313	14,048	210	113,837
157	LAKE QUIVIRA	933	1,042	397,917	52,057	394	391,854
158	LAKE WALTANA	1,601	1,042	112,321	13,194	149	111,461
159	LANCASTER	283	1,037	83,814	9,365	119	72,489
160	LANE	225	1,022	62,999	6,922	94	56,358
161	LANGDON	41	1,026	12,233	1,206	21	10,834
162	LANSING	11,949	1,037	2,306,614	257,586	3,377	2,081,234
163	LARNED	3,671	1,000	1,341,918	148,227	1,907	1,065,939
164	LAWRENCE	98,193	0	37,521	4,314	52	37,024
165	LE LOUP	1,311	1,022	15,414	1,663	25	15,414
166	LEAVENWORTH	35,957	1,037	7,748,396	862,661	11,230	6,670,746
167	LEAWOOD	34,727	1,042	12,138,612	1,553,140	12,229	11,294,087
168	LEBANON	198	1,063	85,163	9,091	130	74,326
169	LECOMPTON	654	1,023	159,062	16,982	246	133,649
170	LEHIGH	169	1,000	52,041	5,471	84	45,564
171	LENEXA	55,625	1,042	11,638,841	1,383,768	14,345	8,759,289
172	LEON	733	1,031	165,348	17,113	266	144,254
173	LEWIS	416	1,000	195,824	23,670	229	132,693
174	LINCOLN	1,181	1,062	452,304	49,585	646	329,744
175	LINCOLNVILLE	193	1,000	11,231	1,264	16	10,364
176	LINDSBORG	3,290	1,000	1,029,732	112,862	1,493	831,530
177	LINN	382	1,000	183,498	23,123	197	111,487
178	LONGFORD	72	1,000	5,797	605	8	3,573
179	LORETTA	51	1,000	5,156	600	7	5,156
180	LORRAINE	127	1,022	43,651	4,946	59	35,403
181	LOUISVILLE	225	1,000	42,217	4,382	67	38,587
182	LOWELL	652	1,028	37,049	4,125	54	32,510
183	LUCAS	391	1,063	143,506	14,517	232	109,677
184	LURAY	184	1,062	82,042	8,620	124	61,799

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
6,350	87	16,983	2,348	11	0	0	0	122	
15,445	213	33,439	4,099	28	0	0	0	123	
3,638	57	9,175	880	11	0	0	0	124	
1,500	18	2,018	223	2	0	0	0	125	
23,248	289	47,661	5,911	37	0	0	0	126	
39,027	590	136,338	17,595	96	0	0	0	127	
9,014	139	33,703	4,622	22	0	0	0	128	
30,555	487	57,464	6,506	51	0	0	0	129	
14,866	221	43,063	4,974	38	0	0	0	130	
263,205	4,611	253,468	30,310	210	0	0	0	131	
107,311	1,367	329,560	42,652	225	0	0	0	132	
19,326	263	49,793	5,960	39	0	0	0	133	
76,864	1,221	114,881	12,093	121	0	0	0	134	
95,449	1,381	318,987	41,864	215	0	0	0	135	
14,557	198	32,493	3,306	34	0	0	0	136	
12,939	187	21,665	2,082	26	0	0	0	137	
52,468	674	136,018	17,255	97	0	0	0	138	
2,096	25	2,999	316	3	0	0	0	139	
1,007,523	15,850	1,854,391	240,350	1,295	0	0	0	140	
132	2	0	0	0	0	0	0	141	
34,133	612	99,748	11,956	82	0	0	0	142	
11,491	164	16,560	2,119	12	0	0	0	143	
5,196	74	21,788	3,040	11	0	0	0	144	
12,455	179	31,433	3,868	25	0	0	0	145	
0	0	456	0	1	0	0	0	146	
463,056	7,811	1,057,236	139,256	708	0	0	0	147	
13,455	220	24,996	2,853	23	0	0	0	148	
2,743,616	35,973	5,161,206	746,062	2,488	0	0	0	149	
91,572	1,381	261,742	32,919	192	0	0	0	150	
375	5	6,363	620	7	0	0	0	151	
49,834	721	197,324	26,626	123	0	0	0	152	
30,305	453	81,480	8,683	85	0	0	0	153	
8,701	129	24,607	2,906	20	0	0	0	154	
40,393	613	120,099	14,643	96	0	0	0	155	
11,832	195	18,477	2,216	16	0	0	0	156	
51,244	391	6,063	814	3	0	0	0	157	
13,107	148	860	87	1	0	0	0	158	
8,169	107	11,324	1,197	12	0	0	0	159	
6,205	87	6,641	717	7	0	0	0	160	
1,147	18	1,399	58	3	0	0	0	161	
227,634	3,231	225,380	29,952	146	0	0	0	162	
114,342	1,695	275,979	33,885	212	0	0	0	163	
4,289	51	497	25	1	0	0	0	164	
1,663	25	0	0	0	0	0	0	165	
721,279	10,503	1,077,650	141,382	727	0	0	0	166	
1,440,136	11,718	844,525	113,004	511	0	0	0	167	
7,993	117	10,837	1,098	12	0	0	0	168	
13,860	226	25,413	3,122	20	0	0	0	169	
4,899	74	6,476	572	10	0	0	0	170	
985,248	12,748	2,879,552	398,520	1,596	0	0	0	171	
15,041	242	21,094	2,072	24	0	0	0	172	
14,961	193	63,131	8,709	36	0	0	0	173	
35,004	540	122,560	14,582	106	0	0	0	174	
1,168	15	867	97	1	0	0	0	175	
87,147	1,361	198,202	25,716	132	0	0	0	176	
12,526	164	72,011	10,597	34	0	0	0	177	
361	6	2,224	244	2	0	0	0	178	
600	7	0	0	0	0	0	0	179	
4,048	50	8,248	897	8	0	0	0	180	
4,096	62	3,629	286	6	0	0	0	181	
3,469	52	4,539	656	2	0	0	0	182	
11,102	193	33,829	3,415	39	0	0	0	183	
6,505	102	20,243	2,115	21	0	0	0	184	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
185	LYNDON	1,021	1,052	311,107	32,865	479	242,054
186	LYONS	3,504	1,063	20,792	2,390	25	13,111
187	MACKSVILLE	530	1,000	159,230	17,819	214	126,761
188	MADISON	618	1,051	223,749	23,525	350	179,271
189	MAHASKA	76	1,000	28,468	3,346	33	17,429
190	MANHATTAN	54,604	1,000	11,736,121	1,269,565	17,787	9,172,689
191	MANKATO	816	1,062	383,841	43,187	530	282,549
192	MARQUETTE	599	1,000	198,085	21,207	293	162,824
193	MARYSVILLE	3,269	1,000	1,247,317	141,060	1,674	950,128
194	MCPHERSON	13,061	1,000	3,934,355	436,772	5,609	3,046,673
195	MEDICINE LODGE	1,835	1,000	696,542	73,884	1,033	520,447
196	MELVERN	374	1,027	99,153	9,843	170	86,264
197	MERIDEN	780	1,026	283,613	30,355	428	211,952
198	MERRIAM	11,081	1,037	3,346,395	386,097	4,564	2,531,581
199	MICHIGAN VALLEY	1,207	1,039	16,125	1,653	27	14,515
200	MILTONVALE	487	1,022	159,503	17,157	233	129,572
201	MINNEAPOLIS	1,900	1,063	617,566	67,319	895	475,613
202	MINNEOLA	679	1,022	241,177	27,262	333	178,911
203	MISSION	9,911	1,042	3,059,684	345,711	4,311	2,323,367
204	MISSION HILLS	3,547	1,042	1,791,065	253,428	1,311	1,783,614
205	MISSION WOODS	193	1,042	70,830	9,065	76	69,212
206	MONTROSE	51	1,073	3,369	380	5	3,369
207	MORAN	510	1,017	140,235	14,977	213	114,698
208	MORGANVILLE	190	1,000	103,224	11,718	127	58,631
209	MORRILL	227	1,031	85,188	10,255	98	63,927
210	MORROWVILLE	147	1,000	52,478	5,865	74	46,007
211	MOUNT HOPE	801	1,003	239,186	26,350	341	195,426
212	MOUNT VERNON	502	1,015	8,637	947	11	3,940
213	MULLINVILLE	241	1,022	103,515	11,647	134	72,062
214	MULVANE	6,489	1,030	1,487,414	149,393	2,526	1,343,374
215	MUNDEN	93	1,000	48,092	5,265	68	37,845
216	MUSCOTAH	167	1,033	57,256	6,470	81	53,765
217	NARKA	86	1,000	31,997	3,480	47	26,180
218	NASHVILLE	57	1,000	34,725	3,461	57	28,914
219	NETAWAKA	137	1,035	52,858	6,420	65	37,220
220	NEW CAMBRIA	126	1,000	4,418	439	8	4,418
221	NEW SALEM	313	1,043	19,035	2,052	30	18,607
222	NEWTON	18,861	1,050	4,618,395	500,734	6,957	3,755,304
223	NORTH NEWTON	1,762	0	349,889	34,894	615	325,741
224	NORTONVILLE	610	1,026	204,855	23,281	284	169,079
225	OBEEVILLE	1,887	1,019	172,399	18,403	274	166,878
226	OGDEN	1,958	1,000	378,532	36,659	689	344,880
227	OLMITZ	105	1,000	46,856	5,135	67	36,364
228	OLPE	535	1,050	130,175	13,243	216	108,863
229	ONAGA	682	1,000	219,081	23,627	326	174,432
230	OSAWATOMIE	4,284	1,026	1,073,613	118,265	1,584	910,694
231	OSBORNE	1,272	1,062	557,369	62,566	775	399,452
232	OSKALOOSA	1,057	1,026	352,745	39,404	486	258,922
233	OSWEGO	1,680	1,026	516,232	57,278	743	409,185
234	OTIS	260	1,000	105,736	11,124	164	87,843
235	OTTAWA	12,254	1,040	3,535,765	400,408	4,985	2,834,942
236	OVERBROOK	1,023	1,052	276,143	28,898	428	230,351
237	OVERLAND PARK	195,494	1,042	33,665,405	3,935,715	43,230	28,423,867
238	OXFORD	999	1,024	303,841	31,838	477	267,936
239	OZAWKIE	620	1,025	171,956	18,058	283	163,040
240	PAOLA	5,719	1,026	1,345,113	151,295	1,872	992,009
241	PARK CITY	113	1,036	1,995,108	220,466	3,003	1,553,875
242	PARKERFIELD	415	0	73,540	8,294	106	72,301
243	PARSONS	9,477	1,006	3,010,866	340,726	4,215	2,426,128
244	PARTRIDGE	240	0	5,332	593	8	5,332
245	PERRY	910	1,025	254,934	27,542	383	204,509
246	PETROLIA	207	1,017	23,555	2,542	38	23,555

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
25,274	410	69,054	7,592	69	0	0	0	185	
1,521	18	7,681	869	7	0	0	0	186	
14,565	178	32,469	3,254	36	0	0	0	187	
18,721	304	44,478	4,804	46	0	0	0	188	
2,130	22	11,039	1,216	11	0	0	0	189	
919,676	16,267	2,563,432	349,890	1,520	0	0	0	190	
30,257	455	101,292	12,931	75	0	0	0	191	
17,243	261	35,261	3,964	32	0	0	0	192	
104,836	1,441	297,189	36,224	233	0	0	0	193	
315,690	5,097	887,681	121,082	512	0	0	0	194	
54,022	873	176,094	19,863	160	0	0	0	195	
8,787	152	12,889	1,056	19	0	0	0	196	
21,744	368	71,661	8,611	59	0	0	0	197	
269,753	4,142	814,814	116,344	421	0	0	0	198	
1,509	25	1,610	144	2	0	0	0	199	
14,189	200	29,930	2,968	34	0	0	0	200	
50,393	776	141,953	16,926	119	0	0	0	201	
18,985	294	62,267	8,276	40	0	0	0	202	
243,762	3,889	736,317	101,949	422	0	0	0	203	
252,444	1,307	7,452	984	4	0	0	0	204	
8,847	75	1,619	218	1	0	0	0	205	
380	5	0	0	0	0	0	0	206	
12,399	184	25,538	2,578	29	0	0	0	207	
6,501	89	44,594	5,217	38	0	0	0	208	
7,603	85	21,262	2,652	13	0	0	0	209	
5,202	67	6,472	663	7	0	0	0	210	
20,895	309	43,761	5,454	32	0	0	0	211	
399	7	4,697	548	4	0	0	0	212	
8,032	108	31,453	3,616	27	0	0	0	213	
132,396	2,407	144,041	16,998	119	0	0	0	214	
4,286	55	10,247	979	13	0	0	0	215	
6,168	76	3,491	302	5	0	0	0	216	
2,901	40	5,818	579	7	0	0	0	217	
3,017	48	5,810	444	9	0	0	0	218	
4,113	57	15,638	2,307	8	0	0	0	219	
439	8	0	0	0	0	0	0	220	
2,042	29	428	10	1	0	0	0	221	
389,665	6,350	863,091	111,070	607	0	0	0	222	
32,219	591	24,148	2,675	24	0	0	0	223	
18,942	253	35,776	4,339	31	0	0	0	224	
17,829	268	5,521	574	6	0	0	0	225	
33,040	654	33,652	3,619	35	0	0	0	226	
3,937	57	10,492	1,198	10	0	0	0	227	
11,034	193	21,312	2,209	23	0	0	0	228	
19,034	275	44,649	4,592	51	0	0	0	229	
98,052	1,459	162,919	20,214	125	0	0	0	230	
42,116	662	157,917	20,450	113	0	0	0	231	
28,376	404	93,823	11,028	82	0	0	0	232	
44,392	652	107,047	12,886	91	0	0	0	233	
9,265	144	17,893	1,860	20	0	0	0	234	
306,185	4,540	700,823	94,223	446	0	0	0	235	
23,672	387	45,792	5,226	41	0	0	0	236	
3,229,685	40,162	5,241,538	706,030	3,068	0	0	0	237	
28,491	432	35,905	3,346	45	0	0	0	238	
17,081	274	8,916	977	9	0	0	0	239	
105,151	1,630	353,104	46,144	242	0	0	0	240	
154,553	2,815	441,234	65,913	188	0	0	0	241	
8,152	105	1,239	141	1	0	0	0	242	
262,672	3,844	584,738	78,055	371	0	0	0	243	
593	8	0	0	0	0	0	0	244	
21,157	346	50,425	6,385	37	0	0	0	245	
2,542	38	0	0	0	0	0	0	246	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
247	PIEFER	116	1,000	19,623	2,210	28	14,446
248	PIQUA	306	1,020	34,475	3,881	46	24,069
249	PITTSBURG	20,050	1,026	5,914,967	672,952	8,195	4,704,308
250	POMONA	820	1,051	225,762	23,696	364	202,070
251	POTWIN	437	1,035	106,422	11,073	173	95,403
252	PRAIRIE VILLAGE	22,295	1,042	7,657,776	900,528	10,157	7,155,827
253	PRATT	6,496	1,000	2,452,181	275,551	3,386	1,781,602
254	PRESTON	146	1,026	46,474	5,080	65	37,574
255	PRETTY PRAIRIE	649	1,000	189,161	20,165	294	164,639
256	PRINCETON	269	1,031	66,797	7,105	102	53,726
257	PROTECTION	463	1,000	195,976	22,776	255	147,607
258	QUENEMO	377	1,048	73,479	7,760	119	69,472
259	RAMONA	177	1,000	5,747	641	8	5,747
260	RANTOUL	186	1,021	51,823	5,585	79	43,877
261	RAYMOND	76	1,077	27,965	2,834	45	22,215
262	RESERVE	81	1,026	29,657	2,881	48	21,520
263	RICHMOND	456	1,028	110,711	12,131	163	91,890
264	RIVERTON	2,772	1,027	177,525	21,194	226	132,077
265	ROBINSON	225	1,036	81,202	9,362	107	68,129
266	ROELAND PARK	6,688	1,042	2,112,338	230,726	3,281	1,999,251
267	ROSE HILL	3,968	1,031	982,309	103,137	1,559	901,373
268	ROSELAND	67	1,024	14,000	1,407	24	13,528
269	ROSSVILLE	1,124	1,000	374,600	40,364	565	317,127
270	ROXBURY	184	1,000	40,369	4,644	52	26,000
271	ROZEL	140	1,000	9,618	1,389	7	4,801
272	RUSSELL	4,423	1,000	1,633,474	179,571	2,338	1,239,073
273	SABETHA	2,583	1,037	854,690	98,382	1,119	641,041
274	SAINT BENEDICT	504	1,000	32,963	3,921	40	19,406
275	SAINT GEORGE	998	1,000	340,265	33,170	616	326,146
276	SAINT JOHN	1,176	1,000	498,372	56,932	657	352,173
277	SAINT MARYS	2,658	1,000	654,655	70,847	954	521,558
278	SAINT PAUL	597	1,017	190,040	21,932	249	127,509
279	SALINA	46,550	1,000	12,417,021	1,323,126	19,438	10,145,415
280	SATANTA	1,130	0	33,972	6,578	3	1,128
281	SCAMMON	444	1,026	111,626	12,309	157	91,634
282	SCANDIA	342	1,000	151,299	17,030	205	117,549
283	SCIPIO	303	1,031	40,094	4,670	52	32,651
284	SCRANTON	682	1,052	155,467	15,826	257	134,586
285	SEDGWICK	1,658	1,050	383,596	40,647	608	342,034
286	SENECA	2,075	1,000	859,811	98,773	1,139	599,703
287	SHAWNEE	65,807	1,042	16,627,347	1,918,773	22,838	14,877,751
288	SILVER LAKE	1,406	1,000	362,031	36,347	612	313,946
289	SMITH CENTER	1,570	1,062	692,399	77,317	936	491,683
290	SMOLAN	204	1,000	57,213	6,103	91	52,960
291	SOLOMON	1,000	1,000	313,353	34,333	464	250,461
292	SOMERSET	1,866	1,045	92,923	11,886	98	69,014
293	SOUTH HUTCHINSON	2,488	1,000	886,408	97,419	1,286	611,959
294	SOUTH MOUND	290	997	11,186	1,223	17	10,767
295	STAFFORD	949	1,000	412,745	46,344	562	324,725
296	STANLEY	1,504	1,000	622,114	77,652	684	586,408
297	STILWELL	1,504	1,029	798,800	95,065	975	744,892
298	SYLVAN GROVE	266	1,061	127,103	13,629	189	96,470
299	TECUMSEH	7,796	0	1,234,380	133,913	1,936	1,212,736
300	TESCOTT	291	1,027	94,695	9,886	146	78,904
301	THAYER	470	1,005	131,359	14,497	188	101,471
302	TIMKEN	65	1,000	27,028	2,893	39	17,992
303	TONGANOXIE	5,583	1,035	1,399,602	148,428	2,187	1,221,288
304	TOPEKA	125,310	1,026	40,270,617	4,457,583	59,262	33,868,088
305	TOWANDA	1,454	1,032	410,369	42,576	677	374,662
306	TREECE	0	1,075	1,038	78	2	546
307	TROY	960	1,035	431,076	52,646	521	313,764
308	TURON	371	1,027	112,193	12,585	150	90,619
309	UDALL	707	1,019	202,104	20,843	332	173,112
310	VALLEY CENTER	7,325	1,050	1,384,745	146,067	2,232	1,191,650

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
1,489	25	5,176	721	3	0	0	0	247	
2,721	36	10,406	1,160	10	0	0	0	248	
514,354	7,372	1,210,659	158,598	823	0	0	0	249	
21,217	339	23,692	2,479	25	0	0	0	250	
10,070	158	11,019	1,003	15	0	0	0	251	
831,981	9,865	501,950	68,547	292	0	0	0	252	
186,740	2,939	670,579	88,811	447	0	0	0	253	
4,126	56	8,900	954	9	0	0	0	254	
17,596	268	24,522	2,569	26	0	0	0	255	
5,686	89	13,071	1,419	13	0	0	0	256	
16,311	225	48,369	6,466	30	0	0	0	257	
7,398	114	4,007	362	5	0	0	0	258	
641	8	0	0	0	0	0	0	259	
4,703	71	7,946	881	8	0	0	0	260	
2,283	38	5,749	551	7	0	0	0	261	
2,165	38	8,137	716	10	0	0	0	262	
9,942	146	18,821	2,189	17	0	0	0	263	
14,190	209	45,449	7,005	17	0	0	0	264	
7,989	93	13,073	1,374	13	0	0	0	265	
214,538	3,224	113,087	16,188	57	0	0	0	266	
93,554	1,495	80,935	9,583	65	0	0	0	267	
1,386	23	473	21	1	0	0	0	268	
33,917	510	57,473	6,447	55	0	0	0	269	
2,764	42	14,369	1,880	10	0	0	0	270	
573	6	4,816	817	1	0	0	0	271	
131,150	2,028	394,401	48,421	310	0	0	0	272	
72,199	952	213,649	26,183	167	0	0	0	273	
2,144	30	13,557	1,777	10	0	0	0	274	
31,661	602	14,119	1,509	14	0	0	0	275	
38,510	545	146,198	18,422	112	0	0	0	276	
55,518	837	133,096	15,329	118	0	0	0	277	
13,638	207	62,531	8,294	42	0	0	0	278	
1,029,642	17,835	2,271,606	293,484	1,602	0	0	0	279	
156	1	32,844	6,423	2	0	0	0	280	
10,110	139	19,991	2,199	19	0	0	0	281	
13,421	169	33,750	3,609	36	0	0	0	282	
3,788	46	7,442	882	6	0	0	0	283	
13,805	233	20,881	2,021	24	0	0	0	284	
35,998	567	41,562	4,649	41	0	0	0	285	
65,257	949	260,108	33,516	190	0	0	0	286	
1,689,902	21,668	1,749,596	228,871	1,170	0	0	0	287	
31,249	564	48,085	5,098	48	0	0	0	288	
52,662	784	200,716	24,656	152	0	0	0	289	
5,643	87	4,253	460	4	0	0	0	290	
26,013	422	62,892	8,321	42	0	0	0	291	
8,240	90	23,909	3,646	8	0	0	0	292	
60,756	1,112	274,448	36,663	173	0	0	0	293	
1,212	16	419	12	1	0	0	0	294	
35,260	499	88,019	11,084	63	0	0	0	295	
72,232	670	35,706	5,421	14	0	0	0	296	
88,944	926	53,908	6,121	49	0	0	0	297	
10,159	160	30,633	3,469	29	0	0	0	298	
131,234	1,920	21,644	2,680	16	0	0	0	299	
8,483	126	15,791	1,403	20	0	0	0	300	
10,769	166	29,888	3,728	22	0	0	0	301	
1,840	31	9,036	1,052	8	0	0	0	302	
126,341	2,052	178,314	22,087	135	0	0	0	303	
3,581,337	55,491	6,402,530	876,245	3,771	0	0	0	304	
38,127	649	35,707	4,449	27	0	0	0	305	
53	1	493	25	1	0	0	0	306	
35,881	455	117,312	16,765	65	0	0	0	307	
10,034	133	21,574	2,551	17	0	0	0	308	
17,622	304	28,992	3,221	28	0	0	0	309	
120,964	2,098	193,095	25,104	134	0	0	0	310	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
311	VALLEY FALLS	1,153	1,026	333,575	36,987	477	265,457
312	VERMILLION	102	1,000	48,131	5,073	75	41,469
313	VESPER	81	1,093	7,687	766	12	6,631
314	VICTORIA	1,212	1,000	353,247	36,397	580	300,840
315	VINING	42	1,000	17,991	1,917	25	12,854
316	WAKEFIELD	920	1,000	237,125	24,758	382	198,095
317	WALKER	358	1,000	19,563	2,038	29	14,657
318	WALNUT	227	1,017	58,269	6,444	83	49,921
319	WAMEGO	4,732	1,000	1,628,808	173,473	2,505	1,317,757
320	WASHINGTON	1,060	1,000	507,871	58,541	647	364,918
321	WATERVILLE	636	1,000	254,297	29,336	330	201,882
322	WATHENA	1,294	1,035	384,573	43,304	542	313,580
323	WAVERLY	545	1,028	156,284	16,466	243	123,164
324	WEIR	636	1,024	174,024	18,922	260	158,961
325	WELDA	286	1,014	74,191	11,506	5	63,186
326	WELLINGTON	7,662	1,024	2,444,122	272,307	3,513	1,995,847
327	WELLSVILLE	1,781	1,028	478,467	51,825	720	399,670
328	WEST MINERAL AND CORONA	171	1,024	56,750	6,270	80	50,475
329	WESTMORELAND	742	1,000	232,086	25,349	339	179,097
330	WESTWOOD	1,641	1,042	601,538	72,382	766	501,579
331	WESTWOOD HILLS	391	1,042	147,242	17,942	179	143,119
332	WHEATON	113	1,000	30,698	3,215	47	25,169
333	WHITewater	721	1,029	165,575	18,705	227	120,603
334	WHITING	183	1,031	69,196	7,913	91	56,630
335	WICHITA	389,938	1,036	81,452,216	9,011,605	119,147	68,010,102
336	WILLIAMSBURG	391	1,030	84,244	9,523	118	65,415
337	WILLIS	38	1,039	16,123	1,981	19	13,355
338	WILSON COUNTY	8,525	0	13,223	1,494	19	13,223
339	WINCHESTER	526	1,026	166,116	18,811	234	135,628

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
28,983	416	68,118	8,004	61	0	0	0	311	
4,531	65	6,662	541	10	0	0	0	312	
746	10	1,056	20	2	0	0	0	313	
30,149	535	52,407	6,248	46	0	0	0	314	
1,422	19	5,137	494	6	0	0	0	315	
20,266	345	39,030	4,492	36	0	0	0	316	
1,500	25	4,906	538	4	0	0	0	317	
5,680	72	8,348	764	11	0	0	0	318	
133,433	2,286	311,051	40,040	219	0	0	0	319	
41,031	534	142,953	17,510	113	0	0	0	320	
22,858	290	52,415	6,478	40	0	0	0	321	
34,665	484	70,992	8,639	57	0	0	0	322	
12,874	208	33,120	3,592	35	0	0	0	323	
17,483	242	15,063	1,439	18	0	0	0	324	
9,905	3	11,006	1,601	2	0	0	0	325	
214,768	3,191	448,275	57,540	322	0	0	0	326	
42,156	658	78,796	9,670	62	0	0	0	327	
5,686	73	6,274	584	7	0	0	0	328	
19,137	293	52,988	6,212	47	0	0	0	329	
57,035	727	99,959	15,347	39	0	0	0	330	
17,656	172	4,124	286	7	0	0	0	331	
2,752	40	5,529	463	8	0	0	0	332	
12,921	195	44,972	5,784	32	0	0	0	333	
6,638	77	12,566	1,275	14	0	0	0	334	
7,206,523	110,900	13,442,113	1,805,082	8,247	0	0	0	335	
7,072	105	18,828	2,452	14	0	0	0	336	
1,631	17	2,768	351	2	0	0	0	337	
1,494	19	0	0	0	0	0	0	338	
14,759	214	30,488	4,052	20	0	0	0	339	

GAS EXPENSES APPLICABLE TO KANSAS OPERATIONS								
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Reference numbers to be shown in column (g) refer to bases of allocation on page 1. 3. Explanations or general remarks concerning the determination of operation and maintenance expenses shown should be included in the footnotes below. 4. If more than one basis was used in the determination of any classification of expenses below, the detail thereof may be submitted on a separate schedule.								
Line No.	Expense Classification And Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO KANSAS AND OTHER STATES					
			AMTS. ASSIGNED DIRECT		Balance To Be Allocated, Col (b) Less Cois. (c) And (d) (e)	ALLOC. TO KANSAS		Total Kansas Expenses Col (c) Plus Col (f) (h)
			Kansas Only (c)	Other States (d)		Amount (f)	Ref No (g)	
OPERATION EXPENSES								
1	Manufactured gas expense (submit sched.)							
2	Production and gathering exp (750-760)							
3	Products extraction expenses (770-783)	14,136	14,136					14,136
4	Exploration and devlpmnt. exp. (795-798)							
Other Gas Supply Expenses								
5	Purchased Gas							
6	(a) Purchased gas, well head (800)							
7	(b) Purchased gas, well head, intracom trf (800.0)							
7	(c) Purchased gas, field line (801)							
8	(d) Purchased gas, gasoline plt outlet (802)							
9	(e) Purchased gas, transmission line (803)							
10	(f) Purchased gas, city gate (804)							
11	(g) Liquefied (804.1)							
12	(h) Cost adjustment (805.1)							
13	(i) Purchased gas, other (805)	191,569,765	191,569,765					191,569,765
14	Exchange gas (806)							
15	Purchased gas expense (807)	1,248,213	1,248,213					1,248,213
16	Underground Storage Gas							
17	(a) Gas wthdrn from undergrd. stor.dr.(808.1)							
18	(b) Gas delivered to undergrd. stor.cr. (808.2)							
19	Withdrawal of liquefied nat. gas held for proc.-dr (809.1)							
20	Deliveries of nat. gas for proc.-cr (809.2)							
21	Gas used in util. oper. -cr. (810-812)	86,554	86,554					86,554
22	Other supply expenses (813)	1,289,135	1,289,135					1,289,135
23	Underground storage expenses (814-826)	60,025	60,025					60,025
24	Other storage expenses (840-842)							
25	Liquefied natural gas facilities expense (844-846)							
26	Transmission expenses (850-860)	5,964,202	5,964,202					5,964,202
27	Distribution expenses (870-881)	33,262,252	33,262,252					33,262,252
Customer accounts expenses:								
	Customer's accounts expenses (901-905)	18,310,986	18,310,986					18,310,986
28	Customer svc. and info. exp. (907-910)	141,255	141,255					141,255
	Sales expenses (911-916)	431,583	431,583					431,583
29	Administrative and general exp (920-931)	87,381,266	87,381,266					87,381,266
30	Total Oper. Exp., Acct. 401 (Lines 1-29)	339,586,264	339,586,264					339,586,264
MAINTENANCE EXPENSES								
31	Manufactured gas exp (submit schedule)							
33	Production and gathering exp (761-769)							
31	Products extraction expenses (784-791)							
32	Underground storage expenses (830-837)							
33	Other storage expenses (843-846)							
34	Liquefied natural gas facilities expense (847.1-847.8)							
35	Transmission expenses (861-867)	1,225,493	1,225,493					1,225,493
36	Distribution expenses (885-894)	16,709,630	16,709,630					16,709,630
37	Maintenance of general plant (932)	510,182	510,182					510,182
38	Total Maint. Exp.-Acct 402 (Lines 27-34)	18,445,305	18,445,305					18,445,305
Footnotes:								

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Account 403, 404, 405, 406, 407) KANSAS ONLY						
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Amounts shown hereunder shall be as of year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	Applicable to Kansas		Ref. No. (e)	Common to Kansas and Other States (f)
			Assigned Direct (c)	Allocated		
				Amount (d)		
	DEPRECIATION EXPENSE (403) BY FUNCTIONAL CLASSIFICATION					
1	Intangible plant		0			
2	Production plant, manufactured plant		0			
3	Production and gathering plant, natural gas		14,000			
4	Products extraction plant		0			
5	Underground gas storage plant		0			
6	Local gas storage plant		0			
7	Transmission plant		7,767,242			
8	Distribution plant		54,818,193			
9	General plant		5,510,954			
10	Total Depreciation Expenses (403)	0	68,110,389			
	AMORTIZATION EXPENSES (404 and 405)					
11	Amortization and depletion of producing natural gas land and land rights (404.1)					
12	Amortization of underground storage land and land rights (404.2)					
13	Amortization of other limited-term gas plant (404.3)					
14	Amortization of other gas plant (405)		17,964			
15	Amortization of gas plant acquisition adjustment (406)					
	Property losses, unrecvr'd plant and reg study costs (407.1)					
	Conversion expense (407.2)					
	Total Amortization and Depletion Expenses (Accounts 404-407)	0	17,964			
Remarks:						

TAXES CHARGED - KANSAS OPERATIONS ONLY - (Accounts 408-411 inclusive)					
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408-411 inclusive, "Taxes". 3. In column (a), be specific and thorough in describing all classes of taxes. 4. Provide subheadings for the various accounts. 5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, properly referenced, either in a footnote or an insert.					
Line No.	Class Of Tax (a)	APPLICABLE TO KANSAS OPERATIONS (GAS)			Common To Kansas And Other States (e)
		Assigned Direct (b)	ALLOCATED		
			Amount (c)	Ref. No. (d)	
1	Taxes Other Than Income Taxes				
2	Federal Insurance Contribution Act-4081102/103	5,854,395			
3	Federal Unemployment-4081101	44,235			
4	State Unemployment-4081132	101,858			
5	Real & Personal Property-4081190	21,144,627			
6	Other Miscellaneous-4081001, 100, 131, 133 & 995	(420,943)			
7	Distrigas allocation				
8	Total Taxes Other Than Income Taxes	26,724,172			
9					
10					
11					
12	Taxes on Income				
13	Federal-4091100	6,694,950			
14	State-4091100	1,763,004			
15	Investment Tax Credit-4114100	(35,628)			
16	Deferred Income Taxes-4101100, 102	(2,996,393)			
17					
18					
19					
20					
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26	Total Taxes on Income	5,425,933			
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Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
<p>1. Report below all payments, made to municipal or other governmental authorities or other franchise grantor in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report.</p> <p>2. State in a footnote, properly referenced, the actual cost of any franchise purchased outright and amounts at which carried on the respondent's books.</p> <p>3. Is the respondent the original Grantee of all Franchises? "Yes" (Answer "Yes" or "No").</p> <p>4. If the answer to item 3, above, is "No", show in a footnote or insert, for each applicable franchise, the name of the original grantee, chain of title to date and the territory and operations covered.</p>						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
1	Abilene	8/24/2011	10	C, I, R, T	5.0%	133,489.00
2	Alden	5/5/2001	20	C, I, R	5.0%	2,545.27
3	Alta Vista	6/1/2009	20	C, I, R, T	5.0%	5,879.79
4	Andover	1/29/2019	10	C, I, R, T	6.0%	211,003.88
5	Arkansas City	8/4/2020	20	C, R, T	5.0%	157,024.89
6	Arkansas City	8/4/2020	20	I	1.0%	15,784.10
7	Arlington	5/12/2011	20	C, I, R	5.0%	6,930.45
8	Arma	7/25/2016	20	C, I, R	5.0%	21,750.65
9	Ashland	9/13/2004	20	C, I, R	3.0%	10,132.11
10	Assaria	4/5/2005	20	C, I, R	3.0%	3,978.05
11	Atchison	12/5/2012	10	C, I, R, T	5.0%	264,283.71
12	Atlanta	7/2/2004	20	C, I, R	5.0%	2,476.59
13	Augusta	2/6/2008	20	C, I, R, T	5.0%	120,377.92
14	Axtell	8/3/2005	20	C, I, R	2.0%	2,803.12
15	Baldwin City	8/3/2006	20	C, I, R	3.0%	32,951.13
16	Barnard	7/3/2008	20	C, I, R	5.0%	1,716.32
17	Barnes	3/14/2003	20	C, I, R	4.0%	2,659.28
18	Baxter Springs	5/5/2008	10	C, I, R, T	5.0%	47,878.92
19	Beattie	2/6/2007	20	C, I, R	3.0%	2,715.82
20	Bel Aire	10/20/2020	15	C, R, T	6.0%	85,664.16
21	Belle Plaine	12/5/2006	20	C, I, R	5.0%	19,753.34
22	Beloit	8/21/2018	10	C, I, R	5.0%	64,497.05
23	Belpre	10/3/2007	20	C, I, R	3.0%	1,350.47
24	Belvue	11/9/2002	20	C, I, R	5.0%	2,461.66
25	Bentley	11/4/2010	20	C, I, R	5.0%	5,873.94
26	Benton	7/5/2007	20	C, I, R	3.0%	8,463.17
27	Beverly	9/1/2005	20	C, I, R	4.0%	1,522.06
28	Bison	10/1/2009	20	C, I, R	5.0%	3,449.34
29	Blue Mound	2/18/2002	20	C, I, R	4.0%	2,689.10
30	Blue Rapids	5/4/2005	20	C, I, R	2.0%	5,840.30
31	Bronson	2/29/2012	10	C, I, R, T	5.0%	3,506.68
32	Bucklin	7/6/2009	20	C, I, R	5.0%	12,570.71
33	Buhler	6/3/2005	20	C, I, R	2.0%	5,960.97
34	Burden	10/3/2005	20	C, I, R	5.0%	6,464.06
35	Burns	9/22/2009	20	C, I, R	5.0%	3,449.64
36	Burr Oak	5/4/2016	20	C, I, R, T	5.0%	3,649.95
37	Bushton	7/5/2006	20	C, I, R	3.0%	2,578.63
38	Cambridge	4/28/2017	15	C, I, R	3.0%	905.40
39	Canton	6/3/2005	20	C, I, R	2.0%	4,418.44
40	Carbondale	2/6/2007	20	C, I, R	3.0%	8,968.03
41	Cawker City	7/11/2018	10	C, I, R, T	5.0%	9,653.01
42	Centralia	8/23/2011	10	C, I, R, T	2.0%	3,388.53
43	Chapman	10/1/2004	20	C, I, R	5.0%	19,246.88
44	Chase	3/29/2011	20	C, I, R	5.0%	6,412.11
45	Cherokee	6/13/2016	10	C, I, R, T	3.0%	5,098.29
46	Cherryvale	3/26/2018	10	C, I, R, T	5.0%	35,105.22
47	Circleville	4/5/2006	20	C, I, R	3.0%	1,409.79
48	Clafin	3/7/2006	20	C, I, R	4.0%	9,014.68
49	Clay Center	5/19/2010	20	C, I, R	5.0%	73,931.07
50	Clay Center	5/19/2010	20	T	3.0%	5,441.63

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
51	Clearwater	10/3/2007	20	C, I, R	5.0% 28,247.83
52	Clifton	8/3/2005	20	C, I, R	2.0% 3,569.34
53	Clyde	11/1/2005	20	C, I, R	2.0% 4,665.81
54	Coldwater	4/29/2010	20	C, I, R	5.0% 14,980.30
55	Colony	5/4/2005	20	C, I, R	4.0% 9,339.86
56	Columbus	4/6/2020	10	C, R, T	5.0% 47,734.61
57	Concordia	10/26/2011	10	C, I, R, T	5.0% 115,038.00
58	Conway Springs	1/8/2007	20	C, I, R	5.0% 18,882.23
59	Courtland	1/6/2006	20	C, I, R	5.0% 5,940.74
60	Cuba	12/5/2003	20	C, I, R	5.0% 3,528.35
61	Cullison	2/2/2003	20	C, I, R	3.0% 877.19
62	Cunningham	4/28/2017	20	C, I, R	2.5% 3,367.36
63	Delphos	6/5/2006	20	C, I, R	3.0% 3,212.99
64	Derby	9/24/2019	10	C, I, R, T	6.0% 352,726.95
65	Dexter	5/4/2007	20	C, I, R	3.0% 2,378.81
66	Douglass	12/5/2006	20	C, I, R	5.0% 19,817.38
67	Downs	3/28/2018	10	C, I, R, T	5.0% 17,198.48
68	Dwight	6/1/2009	20	C, I, R, T	5.0% 2,895.37
69	Eastborough	8/3/2005	20	C, I, R	5.0% 16,649.50
70	Edgerton	4/27/2017	10	C, I, R, T	5.0% 41,348.78
71	Effingham	5/1/2019	20	C, I, R, T	5.0% 8,237.60
72	El Dorado	3/13/2003	20	C, I, R, T	5.0% 213,824.88
73	Elbing	4/1/2009	20	C, I, R	5.0% 2,924.76
74	Ellinwood	2/25/2010	20	C, I, R	2.0% 12,866.74
75	Ellsworth	8/3/2006	15	C, I, R, T	5.0% 50,996.74
76	Elwood	8/3/2020	20	C, R, T	5.0% 24,095.48
77	Emporia	2/6/2006	20	C, I, R, T	5.0% 377,692.43
78	Englewood	12/4/2008	20	C, I, R	5.0% 1,521.48
79	Enterprise	6/3/2005	20	C, I, R	3.0% 6,386.92
80	Erie	11/23/2020	20	C, R, T	5.0% 18,609.13
81	Esbon	8/28/2008	20	C, I, R	5.0% 2,345.66
82	Everest	4/1/2009	20	C, I, R	5.0% 5,604.46
83	Fairview	9/3/2008	20	C, I, R	5.0% 5,466.41
84	Fairway	12/16/2009	15	C, I, R, T	5.0% 75,967.99
85	Formoso	9/3/2008	20	C, I, R	5.0% 1,496.74
86	Fort Scott	12/4/2018	10	C, I, R, T	5.0% 150,090.79
87	Frankfort	12/5/2003	20	C, I, R	4.0% 10,976.39
88	Frederick	8/27/2014	20	C, I, R, T	5.0% 66.25
89	Frontenac	11/21/2016	20	C, I, R, T	5.0% 98,922.31
90	Galena	8/4/2016	20	C, I, R, T	5.0% 31,198.23
91	Galva	6/3/2005	20	C, I, R	2.0% 4,784.12
92	Gardner	12/13/2016	15	C, I, R, T	3.0% 133,795.23
93	Garfield	1/8/2008	20	C, I, R	3.0% 1,717.73
94	Gas	11/1/2007	20	C, I, R, T	5.0% 7,375.78
95	Geneseo	7/6/2009	20	C, I, R	5.0% 3,735.28
96	Girard	4/5/2007	20	C, I, R, T	5.0% 41,670.67
97	Glasco	4/1/2009	20	C, I, R	5.0% 8,265.89
98	Glen Elder	5/5/2008	20	C, I, R	5.0% 8,227.65
99	Goddard	12/16/2010	20	C, I, R	5.0% 60,386.87
100	Goessel	7/15/2002	20	C, I, R, T	5.0% 6,526.05
101	Gorham	6/9/2001	20	C, I, R	2.0% 2,146.97
102	Grandview Plaza	7/1/2003	20	C, I, R	5.0% 12,437.04
103	Great Bend	4/23/2012	20	C, I, R	5.0% 239,569.73

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
104	Greeley	10/31/2008	20	C, I, R, T	5.0%	5,776.24
105	Greenleaf	8/12/2003	20	C, I, R	3.0%	4,052.95
106	Greensburg	11/1/2006	20	C, I, R	5.0%	11,014.83
107	Grenola	7/5/2007	20	C, I, R	5.0%	3,629.64
108	Gypsum	5/10/2003	20	C, I, R	2.0%	2,724.83
109	Haddam	3/5/2004	20	C, I, R	5.0%	2,101.07
110	Hamlin	7/3/2008	20	C, I, R	4.0%	539.86
111	Hanover	12/5/2006	20	C, I, R	4.0%	9,592.16
112	Harper	5/5/2008	20	C, I, R	5.0%	23,810.70
113	Hartford	4/6/2009	20	C, I, R, T	5.0%	5,823.06
114	Haven	1/8/2007	20	C, I, R	3.0%	9,870.28
115	Haviland	8/3/2005	20	C, I, R	2.0%	3,498.27
116	Haysville	2/12/2003	20	C, I, R	5.0%	116,853.18
117	Hiawatha	1/22/2009	20	C, I, R, T	4.0%	49,562.23
118	Highland	4/4/2008	10	C, I, R, T	5.0%	11,289.79
119	Hoisington	7/6/2009	20	C, I, R, T	5.0%	42,400.59
120	Holton	5/1/2009	20	C, I, R	5.0%	57,905.78
121	Holyrood	8/3/2005	20	C, I, R	2.0%	3,216.40
122	Hope	3/7/2005	20	C, I, R	2.0%	2,343.30
123	Horton	4/1/2009	20	C, I, R	5.0%	28,639.21
124	Huron	3/10/2009	20	C, I, R	4.0%	800.12
125	Hutchinson	8/3/2007	20	C, I, R, T	5.0%	676,016.40
126	Inman	2/24/2017	20	C, I, R	5.0%	18,415.02
127	Iuka	6/4/2009	20	C, I, R, T	5.0%	2,937.90
128	Jewell	7/2/2018	10	C, I, R	5.0%	7,174.66
129	Junction City	2/17/2002	20	C, I, R	5.0%	273,098.62
130	Kanopolis	8/4/2008	20	C, I, R	5.0%	7,687.05
131	Kansas City	1/1/2007	20	C, R	5.0%	1,473,230.10
132	Kansas City	1/1/2007	20	I, T	3.0%	135,321.79
133	Kingman	5/4/2006	20	C, I, R	3.0%	30,698.41
134	Kinsley	9/1/2005	20	C, I, R	5.0%	26,679.51
135	Kiowa	2/6/2008	20	C, I, R	5.0%	17,913.93
136	Kismet	7/9/2009	20	C, I, R	5.0%	5,231.81
137	La Harpe	2/6/2008	20	C, I, R, T	5.0%	18,831.36
138	Lacrosse	1/20/2003	20	C, I, R	4.0%	6,130.15
139	Lake Quivira	6/5/2013	20	C, I, R	0.0%	
140	Lancaster	6/1/2006	20	C, I, R	5.0%	3,814.52
141	Lane	2/5/2009	20	C, I, R, T	5.0%	3,009.03
142	Langdon	11/5/2008	20	C, I, R	5.0%	591.58
143	Lansing	8/30/2008	20	C, I, R	5.0%	116,604.59
144	Larned	3/12/2015	10	C, I, R, T	5.0%	72,084.35
145	Leavenworth	8/30/2013	10	C, I, R, T	5.0%	439,369.77
146	Leawood	7/21/2015	20	C, I, R, T	5.0%	608,866.50
147	Lebanon	4/1/2008	20	C, I, R	5.0%	3,793.74
148	Lecompton	1/24/2011	20	C, I, R	5.0%	7,035.24
149	Lehigh	1/8/2007	20	C, I, R	4.0%	1,770.14
150	Lenexa	6/1/2011	10	C, I, R, T	5.0%	666,057.88
151	Leon	11/4/2002	20	C, I, R	5.0%	7,700.08
152	Lewis	8/3/2006	20	C, I, R	4.0%	5,747.34
153	Lincoln Center	3/3/2009	20	C, I, R	5.0%	21,401.87
154	Lindsborg	11/1/2005	20	C, I, R	3.0%	29,324.31
155	Linn	3/6/2004	20	C, I, R	4.0%	7,087.10
156	Lorraine	6/1/2009	20	C, I, R, T	3.0%	1,248.00
157	Louisville	12/3/2004	20	C, I, R	2.0%	787.81

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
158	Lucas	7/3/2008	20	C, I, R	5.0% 7,075.17
159	Luray	6/4/2008	20	C, I, R	5.0% 3,821.69
160	Lyndon	8/3/2007	20	C, I, R, T	5.0% 15,378.60
161	Macksville	4/25/2011	20	C, I, R	3.0% 4,587.59
162	Madison	5/18/2017	15	C, I, R, T	5.0% 11,270.92
163	Mahaska	12/3/2004	20	C, I, R	4.0% 1,114.92
164	Manhattan	2/1/2007	20	C, I, R	4.0% 409,471.43
165	Mankato	5/5/2008	20	C, I, R	5.0% 17,130.22
166	Marquette	7/5/2006	20	C, I, R	2.0% 3,751.84
167	Marysville	7/16/2010	20	C, I, R, T	5.0% 79,278.52
168	McPherson	2/20/2015	10	C, I, R	5.0% 190,329.57
169	Medicine Lodge	10/3/2007	20	C, I, R	3.0% 19,357.42
170	Melvern	9/3/2008	20	C, I, R, T	5.0% 5,200.22
171	Meriden	5/1/2009	20	C, I, R, T	5.0% 10,788.98
172	Merriam	12/15/2009	15	C, I, R, T	5.0% 195,399.01
173	Miltonvale	3/14/2013	20	C, I, R	3.0% 4,641.77
174	Minneapolis	4/1/2009	20	C, I, R	5.0% 29,100.74
175	Minneola	7/6/2009	20	C, I, R, T	5.0% 11,324.37
176	Mission	8/27/2015	20	C, I, R, T	5.0% 96,903.89
177	Mission Hills	7/19/2011	15	C, I, R, T	5.0% 179,557.44
178	Mission Woods	8/26/2015	20	C, I, R, T	5.0% 4,299.32
179	Moran	9/10/2001	20	C, I, R	\$100/YR 100.00
180	Morganville	11/1/2005	20	C, I, R	2.0% 1,500.67
181	Morrill	5/22/2009	20	C, I, R	5.0% 4,184.97
182	Morrowville	7/11/2003	20	C, I, R	5.0% 2,347.69
183	Mount Hope	6/5/2007	20	C, I, R	3.0% 6,799.87
184	Mullinville	8/26/2009	20	C, I, R, T	5.0% 4,996.84
185	Mulvane	5/19/2017	10	C, I, R, T	5.0% 83,715.41
186	Munden	2/4/2005	20	C, I, R	5.0% 2,306.28
187	Muscotah	7/5/2006	20	C, I, R	3.0% 1,622.63
188	Narka	2/4/2005	20	C, I, R	4.0% 1,234.19
189	Nashville	5/3/2001	20	C, I, R	2.0% 555.73
190	Netawaka	6/2/2016	20	C, I, R, T	5.0% 2,489.03
191	Newton	10/3/2006	20	C, I, R, T	5.0% 269,899.81
192	North Newton	12/3/2004	20	C, I, R, T	5.0% 24,873.56
193	Nortonville	2/15/2017	10	C, I, R, T	5.0% 9,019.25
194	Ogden	12/15/2002	20	C, I, R	5.0% 18,343.69
195	Olmitz	9/9/2003	20	C, I, R	2.0% 814.02
196	Olpe	12/14/2016	10	C, I, R, T	5.0% 6,592.37
197	Onaga	12/3/2004	20	C, I, R	4.0% 7,899.18
198	Osawatomie	7/5/2007	15	C, I, R, T	5.0% 63,137.36
199	Osborne	7/18/2018	10	C, I, R	5.0% 27,582.43
200	Oskaloosa	12/15/2010	20	C, I, R, T	5.0% 17,419.39
201	Oswego	3/29/2012	10	C, I, R, T	3.0% 16,292.54
202	Otis	11/13/2002	20	C, I, R	2.0% 2,084.59
203	Ottawa	9/9/2016	10	C, I, R, T	5.0% 213,109.68
204	Overbrook	2/21/2017	20	C, I, R	5.0% 11,975.59
205	Overland Park	3/7/2006	15	C, I, R, T	2.5% 952,160.91
206	Oxford	7/5/2007	20	C, I, R	5.0% 14,753.72
207	Ozawkie	5/5/2008	20	C, I, R	4.0% 6,002.17
208	Paola	12/14/2011	10	C, I, R, T	5.0% 78,324.89
209	Park City	9/22/2020	10	C, R, T	5.0% 107,914.11
210	Parkerfield	8/31/2009	20	C, I, R, T	5.0% 3,476.88
211	Parsons	12/14/2010	20	C, I, R	5.0% 142,075.49
212	Parsons	12/14/2010	20	T	3.0% 28,454.14
213	Perry	3/22/2011	20	C, I, R	5.0% 12,014.80
214	Pittsburg	12/23/2014	10	C, I, R	5.0% 275,297.76
215	Pittsburg	12/23/2014	10	T	1.0% 3,787.15

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
216	Pomona	8/22/2008	20	C, I, R, T	5.0% 11,068.04
217	Potwin	6/5/2007	20	C, I, R	5.0% 5,111.52
218	Prairie Village	12/8/2009	15	C, I, R, T	5.0% 403,439.29
219	Pratt	11/1/2004	20	C, I, R	5.0% 104,368.29
220	Preston	2/5/2009	20	C, I, R	5.0% 2,155.04
221	Pretty Prairie	4/5/2005	20	C, I, R	2.0% 3,620.31
222	Princeton	9/3/2019	20	C, I, R, T	5.0% 3,220.73
223	Protection	10/14/2002	20	C, I, R	2.0% 3,641.42
224	Quenemo	12/1/2008	20	C, I, R, T	5.0% 3,748.14
225	Raymond	12/26/2001	20	C, R	5.0% 1,419.37
226	Raymond	12/26/2001	20	I	1.0%
227	Reserve	7/3/2008	20	C, I, R	5.0% 1,445.08
228	Richmond	2/28/2013	10	C, I, R, T	5.0% 5,531.97
229	Robinson	10/5/2001	20	C, I, R	5.0% 3,662.73
230	Roeland Park	12/15/2015	10	I, T	1.0% 296.63
231	Roeland Park	12/15/2015	10	C, R	5.0% 106,579.98
232	Rose Hill	11/22/2017	20	C, I, R, T	5.0% 39,829.67
233	Roseland	8/3/2005	20	C, I, R, T	3.0% 406.29
234	Rossville	4/23/2013	10	C, I, R, T	2.0% 5,895.53
235	Russell	2/19/2010	15	C, I, R, T	5.0% 133,872.44
236	Sabetha	4/1/2009	20	C, I, R	5.0% 42,269.43
237	Salina	1/1/2006	15	C, I, R, T	5.0% 863,516.05
238	Scammon	7/5/2005	20	C, I, R, T	3.0% 3,236.44
239	Scandia	6/3/2005	20	C, I, R	3.0% 4,469.10
240	Scranton	5/4/2007	20	C, I, R	3.0% 4,552.08
241	Sedgwick	12/17/2018	10	C, I, R	5.0% 18,710.70
242	Seneca	3/18/2020	20	C, R, T	5.0% 30,702.37
243	Shawnee	2/1/2017	10	C, I, R, T	5.0% 867,220.85
244	Silver Lake	2/1/2004	20	C, I, R	2.0% 6,732.35
245	Smith Center	11/9/2018	10	C, I, R	5.0% 32,314.65
246	Smolan	10/3/2007	20	C, I, R	2.0% 1,044.53
247	Solomon	2/6/2006	20	C, I, R, T	4.0% 14,895.82
248	South Hutchinson	12/8/2009	20	C, I, R	5.0% 38,484.69
249	St George	3/1/2004	20	C, I, R	2.0% 2,852.52
250	St John	6/3/2005	20	C, I, R	2.0% 8,689.14
251	St Marys	12/3/2004	20	C, I, R	2.0% 12,402.45
252	St Paul	12/12/2001	20	C, I, R	3.0% 5,434.22
253	Stafford	6/22/2011	20	C, I, R	5.0% 12,719.44
254	Sylvan Grove	3/6/2009	20	C, I, R	5.0% 5,962.67
255	Tescott	7/2/2004	20	C, I, R	5.0% 4,565.91
256	Thayer	7/5/2005	20	C, I, R, T	4.0% 5,169.25
257	Timken	1/22/2015	20	C, I, R, T	2.0% 427.43
258	Tonganoxie	4/4/2008	20	C, I, R	4.0% 66,405.49
259	Topeka	8/11/2004	20	C, I, R, T	5.0% 2,317,489.18
260	Towanda	6/5/2006	20	C, I, R, T	5.0% 18,821.09
261	Treece	1/11/2003	20	C, I, R	5.0%
262	Troy	3/14/2019	20	C, I, R	5.0% 15,942.90
263	Turon	12/4/2008	20	C, I, R	5.0% 5,194.95
264	Udall	2/6/2007	20	C, I, R	5.0% 9,590.04
265	Valley Center	1/8/2007	20	C, I, R, T	5.0% 75,853.61
266	Valley Falls	12/28/2010	20	C, I, R	5.0% 15,213.03
267	Vermillion	8/12/2020	20	C, R, T	5.0% 1,940.61
268	Victoria	2/6/2008	20	C, I, R	5.0% 16,891.72
269	Vining	6/3/2005	20	C, I, R	4.0% 592.34
270	Wakefield	10/3/2013	20	C, I, R, T	5.0% 11,683.49
271	Walnut	2/2/2017	20	C, I, R	3.0% 1,477.81
272	Wamego	11/1/2005	20	C, I, R	5.0% 64,199.02

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
273	Washington	7/5/2003	20	C, I, R	5.0%	23,227.57
274	Waterville	10/10/2003	20	C, I, R	5.0%	11,602.50
275	Wathena	8/19/2019	20	C, I, R, T	5.0%	20,976.32
276	Waverly	10/12/2017	20	C, I, R, T	5.0%	8,175.23
277	Weir	8/1/2016	10	C, I, R, T	5.0%	4,597.94
278	Wellington	1/21/2020	20	C, R, T	5.0%	127,363.05
279	Wellsville	4/27/2017	10	C, I, R, T	5.0%	23,589.54
280	West Mineral	7/5/2005	20	C, I, R, T	3.0%	2,008.93
281	Westmoreland	11/1/2004	20	C, I, R	2.0%	4,571.85
282	Westwood	12/8/2008	15	C, I, R, T	5.0%	35,913.03
283	Westwood Hills	10/3/2005	10	C, I, R	5.0%	7,448.52
284	Wheaton	5/4/2005	20	C, I, R	2.0%	601.32
285	Whitewater	4/1/2009	20	C, I, R	5.0%	8,074.98
286	Whiting	6/4/2009	20	C, I, R	5.0%	3,231.62
287	Wichita	1/7/2020	20	C, R, T	6.0%	5,842,166.03
288	Williamsburg	2/5/2009	20	C, I, R, T	5.0%	4,149.10
289	Willis	7/5/2006	20	C, I, R	3.0%	493.22
290	Winchester	1/11/2012	10	C, I, R, T	5.0%	8,131.65
TOTAL						24,210,799.30

R - Residential Customers
 C - Commercial Customers
 I - Industrial Customers
 T - Transportation Customers

NOTE: Amounts are collected from customers on service bills and remitted to municipalities. These amounts are not charged to operating expense.

ADDITIONS AND RETIREMENTS OF BUILDING DURING THE YEAR						
1. Report below the information called for, for only the buildings added to your system during the year, and those sold, removed, abandoned, or otherwise retired. 2. List all additions under one sub-heading, and all retirements under another subheading.						
Line No.	Location (a)	Year Built (b)	Type Of Material (c)	Kind Of Service (d)	Dimensions (e)	Amount Carried On Balance Sheet (f)
1	ADDITIONS					15,296
2						
3						
4	RETIREMENTS					0
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6						
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CONSUMERS GAS METERS, REGULATORS AND LIMITING DEVICES						
1. Report below the information called for concerning consumers gas meters, regulators, and limiting devices. 2. Show in a footnote the number of consumer meters held by respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 100 or more meters are held under lease, give name of lessor, date and period of lease, and annual rent. If 100 or more meters are held other than by reason of sole ownership or lease, give name of co-owner, basis of accounting for expense between the parties and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is associated with the company. 3. If one or more meters are tested more than once during the year, count them only once in showing the number of meters tested during the year.						
Line No.	(a)	Meters		Regulators And Limiting Devices		
		Displacement (b)	Flow (c)	House (d)	Other (e)	
1	Number at beginning of year	686,267	Not Available	Not Available	Not Available	
2	Acquired during year	32,466				
3	Total	718,733				
4	Retired during year	31,265				
5	Number at End of Year	687,468				
6	In stock	25,615				
7	Locked meters on customers premises	11,748				
8	In customer's use	649,875				
9	In company's use	230				
10	Total End of Year (as above)	687,468				
11	Number Tested During Year	30,990				

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2020

(For all companies)		DISTRIBUTION LINES AND SERVICE PIPE - LOCATED IN KANSAS					
Line No.	Pipe Diameter (inches) (a)	Kind of Pipe (b)	In Service, Beginning of Year (c)	Added During Year (d)	Retired During Year (e)	Adjustments (f)	In Service, End of Year (g)
1	DISTRIBUTION LINES:						
2	2 or Less	Steel	16,427,256		(120,398)		16,306,858
3	Over 2 Thru 4	Steel	8,423,465		(63,679)		8,359,786
4	Over 4 Thru 8	Steel	4,731,979		(25,546)		4,706,433
5	Over 8 Thru 12	Steel	715,131		(9,849)		705,282
6	Over 12	Steel	373,260				373,260
7	2 or Less	Plastic	21,190,766	195,509	(40,415)		21,345,860
8	Over 2 Thru 4	Plastic	7,826,878	73,378	(16,694)		7,883,562
9	Over 4 Thru 8	Plastic	616,373	25,792	(2,852)		639,313
10	Over 8 Thru 12	Plastic	2,534				2,534
11	2 or Less	Coated and Wrapped	(61,903)	2,332	(43,508)		(103,079)
12	Over 2 Thru 4	Coated and Wrapped	(33,887)	31,047	(26,148)		(28,988)
13	Over 4 Thru 8	Coated and Wrapped	(2,554)	34,481	(17,656)		14,271
14	Over 8 Thru 12	Coated and Wrapped	11,964	3,032	(2,411)		12,585
15	Over 12	Coated and Wrapped	(138)		(20)		(158)
16	2 or Less	Copper	0				0
17	2 or Less	Cast Iron	0		(1,069)		(1,069)
18	Over 2 Thru 4	Cast Iron	(20,098)		(10,430)		(30,528)
19	Over 4 Thru 8	Cast Iron	(24,499)		(5,430)		(29,929)
20	Over 8 Thru 12	Cast Iron	(7,927)		(950)		(8,877)
21	Over 12	Cast Iron	(957)				(957)
22	TOTAL DISTRIBUTION LINES		60,167,643	365,571	(387,055)	0	60,146,159
23							
24							
25	SERVICE PIPE:						
26	1 or Less	Steel	(310,878)	272	(279,317)		(589,923)
27	Over 1 Thru 2	Steel	3,913,592	32	(4,487)		3,909,137
28	Over 2 Thru 4	Steel	5,668	114	(2,841)		2,941
29	Over 4 Thru 8	Steel	1,796	14	(45)		1,765
30	Over 8	Steel	(144)				(144)
31	1 or Less	Plastic	34,951,273	577,357	(201,564)		35,327,066
32	Over 1 Thru 2	Plastic	1,532,928	46,046	(24,575)		1,554,399
33	Over 2 Thru 4	Plastic	15,239	928	(499)		15,668
34	Over 4 Thru 8	Plastic	(303)	474			171
35	Over 8	Plastic	126				126
36	unknown	Plastic	2,057				2,057
37	TOTAL SERVICES		40,111,354	625,237	(513,328)	0	40,223,263
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MONTHLY GAS PLANT INVESTMENT DATA								
1. This table may be submitted to the nearest dollar, if desired. 2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts can not be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work order in Account 106 - Completed Construction - Not Classified (rather than in Account 107 - Construction Work in Progress). 3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of the amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divide such total by 24. The result is the average of the monthly averages.								
Line No.	Account Balance Mo. Ended (a)	Construction Work In Progress (Account 107)		Gas Plant In Service			Accumulated Provision For Depreciation Of Gas Plant In Service	
		Located In Kansas (b)	Total Company (c)	Located in Kansas		Total Company (Accounts 101 & 106) (f)	Located In Kansas (g)	Total Company (h)
				Completed Construction Not Classified (Acct. 106) (d)	Plant In Service-Classified (Accounts 101) (e)			
1	Previous Year: December 31	17,489,593	17,489,593	59,528,498	1,953,972,919	2,013,501,417	654,744,414	654,744,414
2	Current Year: January 31	18,297,901	18,297,901	65,703,397	1,954,386,088	2,020,089,485	658,755,557	658,755,557
3	February 28	17,694,132	17,694,131	69,597,703	1,958,587,673	2,028,185,376	662,749,335	662,749,334
4	March 31	18,149,567	18,149,566	61,921,598	1,974,559,963	2,036,481,561	665,481,235	665,481,235
5	April 30	13,161,327	13,161,327	56,279,233	1,992,622,884	2,048,902,117	669,050,256	669,050,255
6	May 31	11,906,722	11,906,721	50,964,992	2,005,931,331	2,056,896,323	672,882,095	672,882,094
7	June 30	12,985,545	12,985,545	34,619,511	2,027,104,056	2,061,723,567	674,418,288	674,418,288
8	July 31	13,946,117	13,946,116	42,415,812	2,028,899,584	2,071,315,396	679,068,657	679,068,656
9	August 31	13,180,481	13,180,480	47,285,027	2,032,348,637	2,079,633,664	682,981,246	682,981,246
10	September 30	12,334,705	12,334,704	44,808,334	2,040,932,310	2,085,740,644	684,742,111	684,742,111
11	October 31	11,139,927	11,139,926	50,907,624	2,047,147,747	2,098,055,371	687,073,425	687,073,425
12	November 30	11,350,685	11,350,684	53,603,395	2,048,879,132	2,102,482,527	688,256,233	688,256,232
13	December 31	10,783,236	10,783,234	41,944,731	2,070,533,290	2,112,478,021	691,226,369	691,226,369
14	Average for Year	14,023,627	14,023,626	52,403,603	2,010,304,376	2,062,707,979	674,870,319	674,870,319

Supplemental Gas Report of Kansas Gas Service

**Exhibit B
December 31, 2020**

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. 2. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	888,201			888,201
31	Storage, LNG Terminating and Processing				
32	Transmission	3,480,877			3,480,877
33	Distribution	21,600,384			21,600,384
34	Customer Accounts	7,107,926			7,107,926
35	Customer Service and Informational				
36	Sales	493,453			493,453
37	Administrative and General	7,846,162			7,846,162
38	TOTAL Operation (Enter Total of lines 28 thru 37)	41,417,003			41,417,003
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	751,544			751,544
45	Distribution	9,208,416			9,208,416
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	9,959,960			9,959,960

Supplemental Gas Report of Kansas Gas Service

**Exhibit B
December 31, 2020**

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification	Direct Payroll Distribution	Payroll Billed by Affiliated Companies	Allocation of Payroll Charged for Clearing Accounts	Total
	<i>(a)</i>	<i>(b)</i>	<i>(c)</i>	<i>(d)</i>	<i>(e)</i>
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 4				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	888,201			888,201
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,232,421			4,232,421
55	Distribution (Enter Total of lines 33 and 45)	30,808,800			30,808,800
56	Customer Accounts (Transcribe from line 34)	7,107,926			7,107,926
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	493,453			493,453
59	Administrative and General (Enter Total of lines 37 and 46)	7,846,162			7,846,162
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	51,376,963			51,376,963
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	51,376,963			51,376,963
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	6,654,140			6,654,140
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	6,654,140			6,654,140
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,226,179			1,226,179
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,226,179			1,226,179
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,783,014			1,783,014
75.05	184 Clearing Accounts	20,065,733			20,065,733
75.06	186 Misc. Deferred Debits	168,529			168,529
75.07	417 Non Utility Operating Exp Misc	16,196			16,196
75.08	426 Misc. Income Deduction	164,671			164,671
75.09					
76	TOTAL Other Accounts	22,198,143			22,198,143
77	TOTAL SALARIES AND WAGES	81,455,425			81,455,425

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your 2020 Annual Report to the Commission. Thank you.

Company Name: Kansas Gas Service, A Division of ONE Gas, Inc.

Principal Company Address: 7421 W. 129th Street Overland Park, KS 66213

Principal Company Email Address: janet.buchanan@onegas.com

Principal Company Phone Number: 913-319-8662

Company Contact – Name & Title: Sean Postlethwait, Vice President Operations
Email Address: sean.postlethwait@onegas.com
Phone Number: 913-319-8692

Regulatory Affairs Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Assessment Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Complaint Contact – Name & Title: Lorraine Scott, Manager of Customer Relations
Email Address: lorraine.scott@onegas.com
Phone Number: 405-551-6633

Legal Contact – Name & Title: Judy Jenkins Hitchye, Managing Attorney
Email Address: judy.jenkinshitchye@onegas.com
Phone Number: 913-319-8615

Consultant Contact – Name & Title: N/A
Email Address: N/A
Phone Number: N/A

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Oklahoma)
County of Tulsa) ss:

Jeffrey J. Husen makes oath and says that
(Insert here the name of the affiant)

he is Vice President, Chief Accounting Officer and Controller
(Insert here the official title of the affiant)

of Kansas Gas Service Company, A Division of ONE Gas, Inc.
(Insert here the exact legal title or name of the respondent)

That he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from the including:

January 1, 2020 to and including December 31, 2020

[Handwritten Signature]
(Signature of affiant)

Subscribed and sworn to before me, a Notary Public

In and for the State and county above named, this 30 day of April, 2021

My commission expires 01/13/22

[Handwritten Signature]
(Signature of officer authorized to administer oaths)



CRC Year 2: CRC Calculation for Fort Riley Privatized Natural Gas Service (2021 Cost of Service) - Effective for June 2022 Billing Month

RATEBASE

	<u>CY 2021</u>
Plant in Service	
System Value/Initial Purchase Price	
Capitalized Upgrades & New Connections	
Capitalized Renewals and Replacements	
Retirements	
Subtotal - Distribution	
General & Intangible Plant Allocation	
Common Plant Allocation	
Total Plant in Service	\$ 9,089,827
Accumulated Depreciation	
Distribution (Depreciation)	
Distribution (Retirements)	
Distribution Removal	
General & Intangible	
Common	
Total Accumulated Depreciation	\$ (355,698)
TOTAL RATEBASE	<u>\$ 8,734,130</u>
PRE-TAX RATE OF RETURN	
See Capital Structure Computation	8.6012%
PRE-TAX RETURN REQUIRED TO SUPPORT RATEBASE	
	<u>\$ 751,240</u>
OPERATION & MAINTENANCE EXP.	
Distribution O&M	
Admin. & General Exp. Allocation	
TOTAL O&M EXPENSE	\$ 554,290
DEPRECIATION EXP.	
Distribution	
General & Intangible	
Common	
TOTAL DEPRECIATION EXPENSE	\$ 273,050
TOTAL ANNUAL REVENUE REQUIREMENT	<u>\$ 1,578,580</u>
Monthly Contract Rate Charge	<u>\$ 131,548</u>



Input	Value	FERC Form 2, KCC Annual Report or Other Location	General Description
FERC Form 2 / KCC Annual Report Year		2021	
Rate of Return			
Authorized Rate of Return (gross of tax)	8.6012%	KCC Docket 18-KGSG-560-RTS	Kansas Corporation Commission order approving stipulated settlement agreement, adjusted to reflect 0% State income tax rate for utilities, as reflected in KCC Docket 21-KGSG-094-TAR.
Rate base Data			
Intangible Plant	\$ 6,045	FERC Form 2, p. 205, Line 5	Gross Intangible Plant in Service - Includes licenses, permits, franchises, etc. (Accounts 301-303)
Production & Storage Plant	\$ 852,915	FERC Form 2, p. 205, Line 27	Primarily Natural Gas Production & Gathering Plant (Accounts 304-364)
Transmission Plant	\$ 304,896,540	FERC Form 2, p. 207, Line 92	Gross Transmission Plant in Service (Accounts 365-372)
Distribution Plant	\$ 1,748,794,447	FERC Form 2, p. 209, Line 109	Gross Distribution Plant in Service (Accounts 374-388)
General Plant	\$ 145,927,178	FERC Form 2, p. 209, Line 124	Gross General Plant in Service - Includes Office, Transport, & Comm. Equip., etc. (Accounts 389-399)
Common Plant	\$ -	Not applicable	Gross Common Plant in Service - Includes Computer Systems, Offices, etc.
Accumulated Depreciation - Other/Intangible	\$ -	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant (Included in FERC Account 108)
Accumulated Depreciation - General	\$ 51,249,547	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant
Expense Data			
Distribution O&M	\$ 53,355,298	FERC Form 2, p. 324, Line 229	Current Annual Gas Distribution O&M Expenses (Accounts 870-894)
Administrative & General O&M	\$ 90,029,127	FERC Form 2, p. 325, Line 270	Current Annual Gas A&G O&M Expenses (Accounts 920-932)
Purchased Gas Expenses	\$ 257,303,090	FERC Form 2, p. 319, Line 77	Current Purchased Gas Expenses
Total Gas O&M	\$ 426,260,676	FERC Form 2, p. 325, Line 271	Current Annual Total Gas O&M Expenses
Depreciation Expense - Intangible & Common	\$ -	FERC Form 2, p. 336, Line 1	Current Annual Depreciation Expense on Intangible & Common Plant (accrual)
Depreciation Expense - General	\$ 6,324,993	FERC Form 2, p. 336, Line 11	Current Annual Depreciation Expense on General Plant (accrual)
Distribution Depreciation			
Initial System Acquisition		Depreciation records	
Upgrades and R&R		Depreciation records	
Equipment Removal		Depreciation records	

THIS FILING IS	
<input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 2 Approved
OMB No. 1902-0028
(Expires 12/31/2020)

FERC FINANCIAL REPORT

FERC FORM No. 2:

Annual Report of Major Natural Gas Companies

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Kansas Gas Service, A Division of ONE Gas, Inc.	Year of Report December 31, 2021
----------------------------------------------------------------------------------------------------	--------------------------------------------

NATURAL GAS COMPANIES

[MAJOR]

ANNUAL REPORT

OF

KANSAS GAS SERVICE COMPANY, A DIVISION OF ONE Gas, Inc.

(EXACT LEGAL NAME OF RESPONDENT)

IF NAME WAS CHANGED DURING YEAR, SHOW ALSO THE PREVIOUS NAME AND DATE OF CHANGE.

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(ADDRESS OF PRINCIPAL BUSINESS OFFICE AT END OF YEAR)

TO THE

State of Kansas

State Corporation Commission

FOR THE

YEAR ENDING DECEMBER 31, 2021

NAME, TITLE, AND ADDRESS OF OFFICER OR OTHER PERSON TO WHOM SHOULD BE ADDRESSED
ANY COMMUNICATION CONCERNING THIS REPORT.

JEFFREY J. HUSEN, CONTROLLER

7421 W. 129th OVERLAND PARK, KANSAS 66213

GENERAL INFORMATION**I. Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A, and 3-Q electronically through the Form 2 submission software at <http://www.ferc.gov/docs-filing/eforms/form2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit, immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Reports to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-I, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300),and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot--The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization--The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm--A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent--The person, corporation, licensee, agency, authority or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

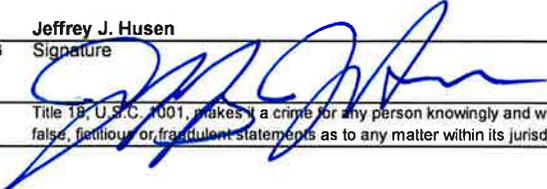
"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO 2:
QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION			
01	Exact Legal Name of Respondent Kansas Gas Service Company, A Division of ONE Gas, Inc.	02	Year of Report December 31, 2021
03	Previous Name and Date of Change (If name changed during year)		
04	Address of Principal Office at End of year (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
05	Name of Contact Person Janet Buchanan	06	Title of Contact Person Director Rates & Regulatory Compliance
07	Address of Contact Person (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
08	Telephone of Contact Person, Including Area Code (913) 319-8662	09	This Report is An Original
		10	Date of Report (Mo, Da, Yr) April 30, 2022
ANNUAL CORPORATE OFFICER CERTIFICATION			
The undersigned officer certifies that: I have examined this report to the best of my knowledge, information, and believe all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.			
11	Name Jeffrey J. Husen	12	Title VP, Chief Accounting Officer and Controller
13	Signature 	14	Date Signed (Mo, Da, Yr) 4/29/2022
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information and Financial Statements	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		NA
Security Holders and Voting Powers	107		
Important Changes During the Year	108		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-116		
Statement of Accumulated Comprehensive Income and Hedging Activities	117		NA
Statement of Retained Earnings for the Year	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	204-209		
Gas Property and Capacity Leased from Others	212		NA
Gas Property and Capacity Leased to Others	213		NA
Gas Plant Held for Future Use	214		NA
Construction Work in Progress-Gas	216		
Non-Traditional Rate Treatment Afforded New Projects	217		NA
General Description of Construction Overhead Procedure	218		
Accumulated Provision for Depreciation of Gas Utility Plant	219		
Gas Stored	220		
Investments	222-223		NA
Investments in Subsidiary Companies	224-225		NA
Prepayments	230		
Extraordinary Property Losses	230		
Unrecovered Plant and Regulatory Study Costs	230		
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		NA
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-in Capital	253		
Discount on Capital Stock	254		NA
Capital Stock Expense	254		NA
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		NA
Long-Term Debt	256-257		
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259		NA

LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260		NA
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Miscellaneous Current and Accrued Liabilities	268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes-Other Property	274-275		NA
Accumulated Deferred Income Taxes-Other	276-277		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299		
Gas Operating Revenues	300-301		
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
Revenues from Storage Gas of Others	306-307		NA
Other Gas Revenues	308		
Discounted Services and Negotiated Services	313		
Gas Operation and Maintenance Expenses	317-325		
Exchange and Imbalance Transactions	328		NA
Gas Used in Utility Operations	331		
Transmission and Compression of Gas by Others	332		NA
Other Gas Supply Expenses	334		
Miscellaneous General Expenses-Gas	335		
Depreciation, Depletion, and Amortization of Gas Plant	336-338		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Employee Pensions and Benefits	352		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
Transactions with Associated (Affiliated) Companies	358		
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509		
Gas Storage Projects	512		
Gas Storage Projects (Continued)	513		NA
Transmission Lines	514		
Transmission System Peak Deliveries	518		
Auxiliary Peaking Facilities	519		
Gas Account-Natural Gas	520		
System Map	522		
Footnote Reference	551		NA
Footnote Text	552		NA
Stockholders' Reports (check appropriate box)	-		
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey J. Husen, Vice President, Chief Accounting Officer and Controller
 ONE Gas, Inc.
 15 East Fifth Street
 Tulsa, Oklahoma 74103

Kansas Gas Service
 7421 W. 129th Street
 Overland Park, KS 66213

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

A division of ONE Gas, Inc, incorporated in the State of Oklahoma on August 30, 2013

Kansas Gas Service was established as a division of ONEOK, Inc. (ONEOK) in 1997 and contributed to ONE Gas, Inc. on January 31, 2014 in the separation of ONEOK's natural gas distribution businesses from ONEOK.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

The property of the respondent was not held by a receiver or trustee during the year.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Kansas: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES . . . Enter the date when such independent accountant was initially engaged:

(2) NO

CONTROL OVER RESPONDENT				
Line No	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	ONE Gas Inc 15 E. 5th St, 34th Floor Tulsa, OK 74103	M	Oklahoma	N/A
2				
3				
4				
5				

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class of issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

This page is not applicable. Kansas Gas Service is a division of ONE Gas, Inc. ONE Gas, Inc. information is provided for informational purposes.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: November 15, 2021, Dividend Record Date	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 49,576,282 By Proxy: 49,576,282	3. Give the date and place of such meeting: May 27, 2021 ONE Gas, Inc. 15 E. Fifth St., 2nd Floor Tulsa, OK 74103
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 31, 2020			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	BlackRock, Inc. 55 E. 52nd St. New York, NY 10055	6,548,818	6,548,818		
2	The Vanguard Group, Inc. 100 Vanguard Blvd. V26 Malvern, PA 19355	5,824,796	5,824,796		
3	American Century Investment Management, Inc. 4500 Main St. Kansas City, MO 64111	4,284,402	4,284,402		
4	T. Rowe Price Associates, Inc. 100 E. Pratt St. BA-0866 Baltimore, MD 21202	3,160,604	3,160,604		
5	State Street Global Advisors (SSgA) One Iron St. Boston, MA 02110	1,753,058	1,753,058		
6	Victory Capital Management, Inc. 15395 La Cantera Pkwy. San Antonio, TX 78256	1,220,129	1,220,129		
7	Goldman Sachs Asset Management, L.P. (U.S.) 200 West St. 3rd Fl. New York, NY 10282	1,148,768	1,148,768		
8	Ardevora Asset Management, LLP Six New Bridge St London, UK EC4V 6AB	954,237	954,237		
9	Energy Income Partners 10 Wright St, 2nd Fl. Westport, CT 06880	948,945	948,945		
10	First Trust Advisors, L.P. 120 E. Liberty Dr., #400 Wheaton, IL 60187	909,218	909,218		

ITEM 2.
None.

ITEM 3.
None.

ITEM 4.
None.

Please refer to the 2021 Proxy Statement of ONE Gas, Inc. for details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.

Important Changes During The Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transaction, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its propriety capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advances to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Response to Inquiry 1-13:

See disclosures applicable to Kansas Gas Service in the ONE Gas, Inc. annual report on Form 10-K to the Securities and Exchange Commission for the year ended December 31, 2021.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,251,686,361	2,163,687,257
3	Construction Work in Progress (107)	200-201	20,474,044	10,783,235
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	2,272,160,405	2,174,470,492
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		731,530,943	696,930,738
6	Net Utility Plant (Enter Total of line 4 less 5)		1,540,629,462	1,477,539,754
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,540,629,462	1,477,539,754
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Prov. for Depr. and Amort. (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1, See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedge (176)			
30	TOTAL Other Property and Invest (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(490,960,673)	(54,326,048)
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		110,158,121	103,378,245
38	Other Accounts Receivable (143)		28,470	43,261
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,089,000	6,155,000
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Assoc. Companies (146)		45,427,551	29,320,068
42	Fuel Stock (151)			
43	Fuel Stock Expense Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Material and Operating Supplies (154)		14,101,778	14,625,306
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expenses Undistributed (163)		259,448	106,880
52	Gas Stored Underground - Current (164.1)	220	45,008,422	21,351,595
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	230	1,986,984	1,714,236
55	Advances for Gas (166-167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		219,752	

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		(279,859,147)	110,058,543
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	74,348,875	65,076,251
70	Preliminary Survey and Investigation Charges (Electric) (183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		591,797	1,065,234
72	Clearing Accounts (184)		2,808,974	2,395,560
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	42,578,737	63,904,978
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Devel. and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchased Gas Costs (191)		428,455,690	16,501,931
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		548,784,073	148,943,954
81				
82	TOTAL Assets and Other Debits (Enter Total of lines 10- 15, 30, 64, and 80)		1,809,554,388	1,736,542,251

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Issued (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	642,637,277	642,637,277
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	103,788,871	97,555,166
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		746,426,148	740,192,443
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	469,860,000	486,700,000
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		469,860,000	486,700,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		73,520,139	35,633,949
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		34,851,105	27,591,491
42	Customer Deposits (235)		14,303,976	19,455,429
43	Taxes Accrued (236)	262-263	32,352,026	32,517,056
44	Interest Accrued (237)		(544)	380
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		6,197,448	5,322,765
49	Miscellaneous Current and Accrued Liabilities (242)	268	8,699,972	8,407,382
50	Obligations Under Capital Leases - Current (243)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
51	Derivative Instrument Liabilities (244)			
52	(Less) Long Term Portion of Derivatives Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long Term Portion of Derivatives Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 54)		169,924,122	128,928,452
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		6,655,808	6,993,291
58	Accumulated Deferred Investment Tax Credits (255)		10,057	37,921
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	25,320,720	7,847,649
61	Other Regulatory Liabilities (254)	278	205,504,686	213,405,284
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)			
65	Accumulated Deferred Income Taxes - Other (283)	276-277	185,852,847	152,437,211
66	TOTAL Deferred Credits (Enter Total of lines 57 thru 65)		423,344,118	380,721,356
67	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 35, 55, and 66)		1,809,554,388	1,736,542,251

STATEMENT OF INCOME				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.		2 Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.		
		3 Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2		
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301,12	606,578,677	534,421,584
3	Operating Expenses			
4	Operation Expenses (401)	317-325	406,910,322	339,586,264
5	Maintenance Expenses (402)	317-325	19,350,354	18,445,305
6	Depreciation Expense (403)	336-338	71,766,849	68,110,389
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	17,964	17,964
9	Amort. of Utility Plant Acq. Adj. (406)	336-338		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		4,791,706	2,419,331
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	26,843,666	26,724,172
15	Income Taxes - Federal (409.1)	262-263	(1,726,119)	6,694,950
16	Income Taxes - State (409.1)	262-263		1,763,004
17	Provision of Deferred Income Taxes (410.1)	232, 276-277	5,480,381	(2,996,393)
18	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234, 276-277		
19	Investment Tax Credit Adj. - Net (411.4)		(27,864)	(35,628)
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		533,407,259	460,729,358
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		73,171,418	73,692,226

STATEMENT OF INCOME (Continued)						
4 Explain in a footnote if the previous year's figures are different from that reported in prior reports.						
5 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in the blank space on page 122 or in a supplemental statement.						
ELECTRIC UTILITY		GAS UTILITY		Steam Heat OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		606,578,677	534,421,584			1
						2
		406,910,322	339,586,264			3
		19,350,354	18,445,305			4
		71,766,849	68,110,389			5
						6
		17,964	17,964			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		4,791,706	2,419,331			12
		0	0			13
		26,843,666	26,724,172			14
		(1,726,119)	6,694,950			15
		0	1,763,004			16
		5,480,381	(2,996,393)			17
		0	0			18
		(27,864)	(35,628)			19
		0	0			20
		0	0			21
		0	0			22
						23
						24
0	0	533,407,259	460,729,358	0	0	25
0	0	73,171,418	73,692,226	0	0	26

STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		73,171,418	73,692,226
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		(66,508)	(82,363)
32	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			346
33	Revenues From Nonutility Operations (417)		748,840	1,383,852
34	(Less) Expenses of Nonutility Operations (417.1)		91,402	99,059
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		673	(7,195)
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)		1,198,493	1,522,378
40	Gain on Disposition of Property (421.1)			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,790,096	2,717,267
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	195,707	229,679
46	Life Insurance (426.2)			
47	Penalties (426.3)	340		21,500
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	194,695	223,659
49	Other Deductions (426.5)	340	276,239	162,610
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	666,641	637,448
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Inc. Taxes (410.2)	234,276-277		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,276-277		
57	Investment Tax Credit Adj.- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 52 thru 58)		0	0
60	Net Other Income and Deductions (Enter Total of lines 41,50,59)		1,123,455	2,079,819
61	Interest Charges			
62	Interest on Long-Term Debt (427)			
63	Amortization of Debt Disc. and Expense (428)	258-259	368,819	
64	Amortization of Loss on Reacquired Debt (428.1)			368,819
65	(Less) Amort. of Premium on Debt - Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	256-257		
67	Interest on Debt to Assoc. Companies (430)	340	22,237,899	21,235,288
68	Other Interest Expense (431)	340	1,749,670	560,388
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		295,220	364,855
70	Net Interest Charges (Total of lines 62 thru 69)		24,061,168	21,799,640
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		50,233,705	53,972,405
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 67 less line 68)			
76	Income Taxes - Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)			
78	Net Income (Enter Total of lines 71 and 77)		50,233,705	53,972,405

STATEMENT OF RETAINED EARNINGS				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		97,555,166	90,782,760
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit:			
3.02	Credit:			
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 3.01 thru 3.05)		0	0
4.01	Debit: Recapitalization by Parent		(44,000,000)	(47,199,999)
4.02	Debit:			
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Acct.439) (Total of lines 4.01 thru 4.05)		(44,000,000)	(47,199,999)
6	Balance Transferred from Income (Account 433 less Account 418.1)		50,233,705	53,972,405
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 7.01 thru 7.04)		0	0
9	Dividends Declared - Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
9.05				
10	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 9.01 thru 9.05)		0	0
11	Dividends Declared - Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
11.05				
12	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 11.01 thru 11.05)		0	0
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
13a	Transfers from Acct. 131, Recapitalization of Retained Earnings			
14	Balance - End of Year (Enter Total of lines 1, 4, 5, 6, 8, 10, 12 and 13)		103,788,871	97,555,166

STATEMENT OF RETAINED EARNINGS (Continued)			
Line No.	Item <i>(a)</i>	Current Year Amount (in dollars) <i>(b)</i>	Previous Year Amount (in dollars) <i>(c)</i>
	APPROPRIATED RETAINED EARNINGS (Account 215)		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
15.01			
15.02			
15.03			
15.04			
15.05			
16	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROPRIATED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
17	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 16 and 17)		
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 14 and 18)	103,788,871	97,555,166
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
20	Balance - Beginning of Year (Debit or Credit)		
21	Equity in Earnings for Year (Credit) (Account 418.1)		
22	(Less) Dividends Received (Debit)		
23	Other Changes (Explain)		
24	Balance - End of year (Total of lines 20 thru 23)	0	0

STATEMENT OF CASH FLOWS			
1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; © Include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amounts capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions for Explanation of Code)	Current Year Amount	Previous Year Amount
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78 on page 116)	50,233,705	53,972,405
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (Acct. 403, Line 6 on page 114)	71,766,849	68,110,389
5			
6	Deferred Income Taxes (Net) (Accts. 281-283)	5,480,381	(2,996,393)
7	Investment Tax Credit Adjustment (Net) (Acct. 255)	(27,864)	(35,628)
8	Net (Increase) Decrease in Receivables (Accts. 142-146)	(22,938,568)	(42,341,407)
9	Net (Increase) Decrease in Inventory	(23,285,867)	2,112,400
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	23,989,881	71,314,635
12	Net (Increase) Decrease in Other Regulatory Assets (includes amounts reclassified)	(9,284,693)	1,449,138
13	Net Increase (Decrease) in Other Regulatory Liabilities (includes amounts reclassified)	23,841,094	4,548,842
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16			
16.01	Net (Increase) Decrease in Other Current and Accrued Assets	(591,500)	(193,267)
16.02	Net (Increase) Decrease in Deferred Debits/Credits and		
16.03	Other Non-Current Assets/Liabilities (net)	(376,493,339)	13,548,720
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16.02)	(257,309,921)	169,489,834
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(135,324,704)	(123,745,849)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(135,324,704)	(123,745,849)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. Companies		
34	Contributions and Advances from Assoc. Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS (Continued)			
Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Current Year Amount	Previous Year Amount
	(a)	(b)	(c)
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	<i>(Total of lines 28 thru 47)</i>	(135,324,704)	(123,745,849)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other: Recapitalization by Parent (Paid In Capital)		
57	Net Increase in Short-Term Debt (c)		
58	Cash Provided by Outside Sources (Total of lines 53 thru 58.01)	0	0
59			
60	Payment for Retirement of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Recapitalization by Parent (Retained Earnings)	(44,000,000)	(47,199,999)
65	Other: Recapitalization by Parent (Paid In Capital)		
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	<i>(Total of lines 58 thru 68)</i>	(44,000,000)	(47,199,999)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	<i>(Total of lines 18, 49, and 71)</i>	(436,634,625)	(1,456,014)
75			
76	Cash and Cash Equivalents at Beginning of Year	(54,326,048)	(52,870,034)
77			
90	Cash and Cash Equivalents at End of Year	(490,960,673)	(54,326,048)

NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the Year, and Statement of Cash Flows, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at end of year, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Finally, if the notes to financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above, such notes may be included herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIESGeneral:

For the purpose of this report, the financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, (FERC) as set forth in its applicable Uniform System of Accounts and Published Accounting Releases and the Kansas Corporation Commission (KCC), which is a comprehensive basis of accounting other than generally accepted accounting principles (GAAP). The financial statements prepared for the purposes of this report represent Kansas Gas Service (the company), a division of ONE Gas, Inc. at December 31, 2020. References to "we," "our," or "us" refer to Kansas Gas Service, a division of ONE Gas, Inc. (ONE Gas)

Description of Business:

Kansas Gas Service provides natural gas distribution services to approximately 648,000 customers. We serve residential, commercial, industrial, wholesale and transportation customers in Kansas.

Use of Estimates:

The preparation of our financial statements and related disclosures in accordance with FERC Uniform System of Accounts & Published Accounting Releases, a comprehensive basis of accounting other than GAAP, requires us to make estimates and assumptions with respect to values or conditions that cannot be known with certainty that affect the reported amount of assets and liabilities, and the disclosure of contingent assets and liabilities at the date of the financial statements. These estimates and assumptions

NOTES TO FINANCIAL STATEMENTS

also affect the reported amounts of revenue and expenses during the reporting period. Items that may be estimated include, but are not limited to, the economic useful life of assets, fair value of assets and liabilities, provisions for doubtful accounts receivable, unbilled revenues for natural gas delivered but for which meters have not been read, natural gas purchased but for which no invoice has been received, provision for income taxes, including any deferred tax valuation allowances, the results of litigation and various other recorded or disclosed amounts.

We evaluate these estimates on an ongoing basis using historical experience and other methods we consider reasonable based on the particular circumstances. Nevertheless, actual results may differ significantly from the estimates. Any effects on our financial position or results of operations from revisions to these estimates are recorded in the period when the facts that give rise to the revision become known.

Property, Plant and Equipment:

Property, plant and equipment is stated at cost. For utility plant, costs include contracted services, direct labor and materials, indirect charges for engineering, general and administrative costs and an allowance for funds used during construction (AFUDC). The average composite depreciation rates were approximately 3.16% and 3.12% during 2021 and 2020, respectively. The cost of additions to utility plant and replacement units of property are capitalized. Maintenance costs and replacement of minor items of property are charged to expense as incurred. When units of depreciable property are retired, they are removed from the plant accounts and the original cost plus removal charges are charged to accumulated depreciation.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no asset impairments in 2021 or 2020.

Goodwill:

Goodwill at December 31, 2021 and 2020 totaled \$49.9 million. This balance resulted from the acquisition of the natural gas assets that became Kansas Gas Service in 1997.

We assess our goodwill for impairment at least annually as of July 1, unless events or a change in circumstances indicate an impairment may have occurred before that time. Our goodwill impairment analysis, performed in 2021 and 2020, utilized a qualitative assessment and did not result in any impairment indicators, nor did our analysis reflect our reporting unit at risk. Subsequent to July 1, 2021, no event has occurred indicating that it is more likely than not that our fair value is less than the carrying value of our net assets.

As part of our goodwill impairment test, we first assess qualitative factors (including macroeconomic conditions, industry and market considerations, cost factors and overall financial performance) to determine whether it is more likely than not that our fair value is less than the carrying amount of our net assets. If further testing is necessary or a quantitative test is elected to refresh our recurring qualitative assessment, we perform an impairment test for goodwill. Our impairment test is made by comparing our fair value with our book value, including goodwill. If the fair value is less than the book value, an

NOTES TO FINANCIAL STATEMENTS

impairment is measured by the amount of our carrying value that exceeds our fair value, not to exceed the carrying amount of our goodwill.

To estimate our fair value, we use two generally accepted valuation approaches, an income approach and a market approach, using assumptions consistent with a market participant's perspective. Under the income approach, we use anticipated cash flows over a period of years plus a terminal value and discount these amounts to their present value using appropriate discount rates. Under the market approach, we apply acquisition multiples to forecasted cash flows. The acquisition multiples used are consistent with historical market transactions. The forecasted cash flows are based on average forecasted cash flows over a period of years.

Our impairment tests require the use of assumptions and estimates, such as industry economic factors and the profitability of future business strategies. If actual results are not consistent with our assumptions and estimates or our assumptions and estimates change due to new information, we may be exposed to future impairment charges.

Depreciation:

Utility plant is depreciated on the straight-line method at rates approved by regulatory authorities. Utility plant is depreciated on an average composite basis using group rates that approximate 3.16% and 3.12% during 2021 and 2020 respectively.

Regulatory Assets and Liabilities

We are subject to the rate regulation and accounting requirements of the KCC. We follow the accounting and reporting guidance for regulated operations. During the ratemaking process, regulatory authorities set the framework for what we can charge customers for our services and establish the manner that our costs are accounted for, including allowing us to defer recognition of certain costs and permitting recovery of the amounts through rates over time, as opposed to expensing such costs as incurred. Examples include weather normalization, unrecovered purchased-gas costs, extraordinary costs associated with Winter Storm Uri, pension and postemployment benefit costs and the effects of changes in enacted income tax rates. This allows us to stabilize rates over time rather than passing such costs on to the customer for immediate recovery. Actions by regulatory authorities could have an effect on the amount recovered from customers. Any difference in the amount recoverable and the amount deferred is recorded as income or expense at the time of the regulatory action. A write-off of regulatory assets and costs not recovered may be required if all or a portion of our regulated operations have rates that are no longer:

- established by independent regulators;
- designed to recover our costs of providing regulated services; and
- set at levels that will recover our costs when considering the demand and competition for our services.

See Note 3 for additional information regarding our regulatory assets and liabilities disclosures.

Inventories:

Cost of current gas in storage is determined using the weighted average cost of gas method. Materials and supplies are stated at the lower of weighted-average cost or net realizable value.

NOTES TO FINANCIAL STATEMENTSRevenue Recognition:

We recognize revenue from contracts with customers to depict the transfers of goods and services to customers at an amount that we expect to be entitled to receive in exchange for these goods and services. Our sources of revenue are disaggregated by natural gas sales, transportation revenues, and miscellaneous revenues, which are primarily one-time service fees, that meet the requirements of ASC 606. Certain revenues that do not meet the requirements of ASC 606 are classified as other revenues in our footnotes to this Form 2.

We have determined the majority of our natural gas sales and transportation tariffs to be implied contracts with customers, which are settled over time, where our performance obligation is settled with our customer when natural gas is delivered and simultaneously consumed by the customer. In addition, we used the invoice method practical expedient, where we recognized revenue for volumes delivered for which we have a right to invoice. For our other utility revenue, which are primarily one-time service fees that meet the requirements under ASC 606, the performance obligation is satisfied at a point in time when services are rendered to the customer.

For regulated deliveries of natural gas, we read meters and bill customers on a monthly cycle. We recognize revenues upon the delivery of natural gas commodity or services rendered to customers. The billing cycles for customers do not necessarily coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas that has been delivered but not yet billed at the end of an accounting period. We use the invoice method practical expedient, where we recognize revenue for volumes delivered for which we have a right to invoice. As a result, we estimated unbilled revenues at the end of each accounting period consistent with past practice. Accrued unbilled revenue is based on a percentage estimate of amounts unbilled each month, which is dependent upon a number of factors, some of which require management's judgment. These factors include customer consumption patterns and the impact of weather on usage. The accrued unbilled natural gas sales revenue at December 31, 2021 and 2020 was \$61 million and \$49 million, respectively, and is included in accounts receivable on our Balance Sheet.

Our miscellaneous revenues from contracts with customers represent implied contracts established by our tariff rates approved by the regulatory authorities and includes miscellaneous utility services with the performance obligation satisfied at a point in time when services are rendered to the customer.

Total other revenues consist of revenues associated with regulatory mechanisms that do not meet the requirements of ASC 606 as revenue from contracts with customers but authorize us to accrue revenues earned based on tariffs approved by the regulatory authorities.

We collect and remit other taxes on behalf of governmental authorities, and we record these amounts in accrued taxes other than income in our Consolidated Balance Sheets on a net basis.

See Note 2 for additional information on our revenues.

Accounts Receivable:

Accounts receivable represent valid claims against nonaffiliated customers for natural gas sold or services rendered, net of allowances for doubtful accounts. We assess the creditworthiness of our customers. Those customers who do not meet minimum standards are required to provide security, including deposits and other forms of collateral, when appropriate. We obtained regulatory authority effective July 2005 to recover the cost of gas charged off as uncollectible through its Cost of Gas rider (COGR) tariff. With over 600,000 customers, we are not exposed materially to a concentration of credit risk. We

NOTES TO FINANCIAL STATEMENTS

maintain an allowance for doubtful accounts based upon factors surrounding the credit risk of customers, historical trends, consideration of the current credit environment and other information. Our allowance for doubtful accounts receivable totaled \$6.1 million and \$6.2 million at December 31, 2021 and 2020, respectively.

Income Taxes:

Our operations are included in the consolidated federal and state income tax returns of ONE Gas. Our income tax provision has been calculated on a separate return basis. Accordingly, we have recognized deferred tax assets and liabilities for the difference between the financial statement and income tax basis of assets and liabilities and carry-forward items, based on income tax laws and rates existing at the time the temporary differences are expected to reverse as if we were a corporation for federal and state income tax purposes.

Leases:

We determine if an arrangement is a lease at inception if the contract conveys the right to control the use and obtain substantially all the economic benefits from the use of an identified asset for a period of time in exchange for consideration. We identify a lease as a finance lease if the agreement includes any of the following criteria: transfer of ownership by the end of the lease term; an option to purchase the underlying asset that the lessee is reasonably certain to exercise; a lease term that represents 75 percent or more of the remaining economic life of the underlying asset; a present value of lease payments and any residual value guaranteed by the lessee that equals or exceeds 90 percent of the fair value of the underlying asset; or an underlying asset that is so specialized in nature that there is no expected alternative use to the lessor at the end of the lease term. A lease that does not meet any of these criteria is considered an operating lease.

Lease right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Right-of-use assets and liabilities are recognized at the commencement date of a lease based on the present value of lease payments over the lease term. Our lease terms may include options to extend or terminate the lease. We include these extension or termination options in the determination of the lease term when it is reasonably certain that we will exercise that option. We have lease agreements with lease and non-lease components, which are accounted for separately. Additionally, for certain office equipment leases, we apply a portfolio approach to effectively account for the operating lease right-of-use assets and liabilities. We do not recognize leases having a term of less than one year in our consolidated balance sheets.

For purposes of determining the present value of the lease payments, we use a lease's implicit interest rate when readily determinable. As most of our leases do not provide an implicit interest rate, we use an incremental borrowing rate based on available information at the commencement of the lease. Lease cost for operating leases is recognized on a straight-line basis over the lease term.

See Note 4 for additional information regarding our leases.

NOTES TO FINANCIAL STATEMENTS**2. REVENUE**

The following table sets forth our revenues disaggregated by source for the period indicated:

	Year Ended December 31 2021 (Thousands of dollars)	Year Ended December 31 2020 (Thousands of dollars)
Natural gas sales to customers	\$ 538,373	\$ 469,605
Transportation revenues	56,408	53,895
Miscellaneous revenues	1,909	2,388
Total revenue from contracts with customers	<u>\$ 596,690</u>	<u>\$ 525,888</u>
Other revenues - natural gas sales related	10,347	8,299
Total other revenues	5,059	6,175
Total revenues	<u>\$ 612,096</u>	<u>\$ 540,362</u>

3. RATE MATTERS AND REGULATION

Winter weather event Costs – In February 2021, the U.S. experienced Winter Storm Uri, a historic winter weather event impacting supply, market pricing and demand for natural gas in a number of states, including our service territories in Kansas.

On February 14, 2021, the governor of Kansas issued a State of Disaster Emergency due to wind chill warnings and stress on utility and natural gas providers expected from the significantly colder than normal weather forecasted throughout Kansas. The executive order also urged Kansas citizens to conserve energy to help ensure a continued supply of natural gas and electricity and keep their energy costs down. The declaration also noted that due to increased energy demand and natural gas supply constraints caused by sub-zero temperatures, utilities at the time were experiencing wholesale natural gas prices anywhere from 10 to 100 times higher than normal.

On February 15, 2021, the KCC issued an emergency order (i) directing all jurisdictional natural gas and electric utilities to coordinate efforts and take all reasonably feasible, lawful, and appropriate actions to ensure adequate delivery of natural gas and electricity to interconnected, non-jurisdictional utilities in Kansas, (ii) requiring jurisdictional natural gas and electric utilities to do all things possible and necessary to ensure that natural gas and electricity utility services continued to be provided to their customers in Kansas, and (iii) allowing those electric and natural gas distribution utilities who incur extraordinary costs to ensure their customers and other interconnected customers continued to receive utility service during this unprecedented cold weather event to defer those costs and carrying costs to a regulatory asset account. Each jurisdictional utility was required to file a compliance report detailing the extent of such costs incurred and presenting a plan to minimize the financial impacts of this event on ratepayers over a reasonable time frame. These costs were subject to review for reasonableness and accuracy in future regulatory proceedings.

In March 2021, the KCC issued an order adopting the KCC staff's recommendation to open company-specific dockets to accept each utility's filing of financial impact compliance reports and permit the KCC staff to conduct a review of the utility's compliance report and its actions during the winter weather event. In April 2021, a bill permitting utilities to pursue securitization to finance extraordinary expenses incurred during extreme weather events, was signed into law by the Kansas governor. This bill gives the KCC the authority to oversee and authorize the issuance of ratepayer-backed securitized bonds issued by a public utility.

NOTES TO FINANCIAL STATEMENTS

In May 2021, Kansas Gas Service filed a motion in its company-specific docket opened by the KCC, requesting a limited waiver of the penalty provisions of its tariff to eliminate the multipliers in the penalty calculation when calculating the penalties to assess on marketers and individually-balanced transportation customers for their unauthorized natural gas usage during Winter Storm Uri. In October 2021, a nonunanimous settlement agreement was filed with the KCC to reach a resolution on these penalties. Prior to a hearing on the amended settlement in January 2022, all parties reached a unanimous settlement, which was filed with a motion requesting approval of the unanimous settlement. Under the terms of the amended unanimous settlement, if approved, the carrying charge on assessed penalties was reduced to two percent, consistent with the nonunanimous agreement in the financial docket. Any amounts collected from these penalties would reduce the regulatory asset for the winter weather event by no more than \$52.4 million. A hearing on the settlement was held on February 4, 2022. On March 3, 2022, KCC issued an order approving the settlement without any modifications.

In July 2021, Kansas Gas Service submitted its financial plan to the KCC as required by the company-specific docket opened by the KCC in March 2021. The plan includes a proposal to issue securitized bonds to recover the extraordinary costs resulting from Winter Storm Uri from its customers over a period of either 5, 7, or 10 years. In November 2021, a nonunanimous settlement agreement was filed with the KCC that would allow Kansas Gas Service to recover extraordinary costs as of October 31, 2021, net of any penalties recovered from marketers and individually-balanced transportation customers, plus carrying costs calculated at two percent. Subsequently, all parties reached agreement on the settlement's terms which resulted in the nonunanimous agreement becoming a unanimous settlement agreement. The extraordinary costs, other than purchased gas costs, will be trued-up and validated. The settlement agreement supports Kansas Gas Service seeking a financing order from the KCC for the issuance of securitized utility tariff bonds. The KCC issued an order approving the unanimous settlement agreement on February 8, 2022. Kansas Gas Service filed an application, in a separate proceeding, requesting a financing order in March 2022. The KCC has 180 days from the date of the filing to consider Kansas Gas Service's application. If the KCC approves the financing order, we can begin the process to issue the securitized bonds. At December 31, 2021, Kansas Gas Service has deferred approximately \$388.3 million in extraordinary costs associated with Winter Storm Uri and has not collected any penalties from marketers or individually-balanced transportation customers.

In August 2021, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$7.6 million related to its GSRS. The KCC issued an order in November 2021, and the new surcharge became effective on December 1, 2021.

In August 2020, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$7.5 million related to its GSRS. The KCC issued an order in November 2020, and the new surcharge became effective on December 1, 2020.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021, and authorizes the KCC to adjust utility rates for the elimination of Kansas state income tax beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our accumulated deferred income tax (ADIT). As a regulated entity, the reduction in ADIT of \$84.2 million was recorded as a regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the years ended December 31, 2021 and 2020. The bill stipulates that, if requested by the utility, this excess accumulated deferred income taxes (EDIT) will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an

NOTES TO FINANCIAL STATEMENTS

application to the KCC to reduce its base rates to reflect the elimination of Kansas state income taxes by approximately \$4.9 million. In December 2020, the KCC approved the reduction, effective January 1, 2021.

In April 2020, Kansas Gas Service filed an application with the KCC for an AAO to accumulate and defer certain incremental costs incurred, including bad debt expenses and lost revenues, as well as associated carrying costs, related to COVID-19 beginning March 1, 2020, for recovery in Kansas Gas Service's next rate case filing. In July 2020, the KCC approved the request for an AAO subject to the recommendations set forth in its Staff Report and Recommendation and clarifications sought by Kansas Gas Service. The AAO provides notice that Kansas Gas Service may identify, track, document, accumulate, and defer in a regulatory asset extraordinary costs (net of any cost decreases) and lost revenue, plus carrying costs, associated with the COVID-19 pandemic. The KCC states that approval of the AAO is not a finding that tracked costs and lost revenue will be included in future rates; rather, any determination regarding recoverability will occur in a future rate proceeding. In a separate order applicable to all regulated utilities, the KCC approved the deferral of bad debt expense and late payment fees associated with the KCC's suspension of disconnection activity and customer protection provisions. The recovery, the carrying charges and amortization period will be determined in Kansas Gas Service's next rate case or alternative rate recovery filing. At December 31, 2021, no regulatory assets have been recorded. We continue to evaluate the impacts of COVID-19 on our business and will record regulatory assets for financial statement purposes at such time as recovery is deemed probable.

In November 2018, Kansas Gas Service submitted an application to the KCC requesting approval of its contract to operate and maintain the natural gas distribution system at Fort Riley, a United States Army installation. The KCC approved the Company's application in May 2019. The transition period ended in June 2021, after which Kansas Gas Service assumed operation of the system.

Ad Valorem Tax Surcharge - K.S.A. 66-117(f) provides authority for a utility's between-rate-case recovery of Ad Valorem tax increases. Our Ad Valorem Tax Surcharge tariff began recovering these increased expenses in October 2004. The surcharge amount is updated each year after new tax assessments are received.

Gas costs associated with customer uncollectable accounts - The KCC issued an order in June 2005 which allowed recovery of gas costs associated with customer uncollectable accounts through the Actual Cost Adjustment (ACA) clause of the COGR. At December 2019 \$1.2 million had been deferred for recovery. The amount deferred at June 2022 will be included in the ACA calculation effective for August 2022 cost of gas rates.

Gas System Reliability Surcharge - The Gas System Reliability Surcharge (GSRS), obtained in January 2009, provides for increased revenue between rate cases for depreciation and financing costs associated with investments made to comply with state or federal pipeline safety requirements or costs to relocate existing plant in service requested by governmental entities. In April 2018, a bill amending the GSRS statute was approved. Beginning January 1, 2019, the scope of projects eligible for recovery under the statute will include all investments to replace, upgrade or modernize obsolete facilities, as well as projects that enhance the integrity of pipeline system components or extend the useful life of such assets. Safety-related investments will also include expenditures for physical and cyber security. Additionally, the cap on the monthly residential surcharge will increase to \$0.80 from \$0.40.

Pension and other postemployment expense - KGS obtained approval in September 2009 to record regulatory assets/(liabilities) for differences between current year GAAP pension and postemployment expenses and those expenses included in rates. The amount recorded at December 2021 for pension is

NOTES TO FINANCIAL STATEMENTS

\$1.9 million and the amount for OPEB is (\$7.3) million. The 2018 Rate Case provided for the recovery of these assets/liabilities over a 3-year period. New assets/liabilities were recorded starting February 2019 based on the difference between GAAP expense and new amounts agreed to in the 2019 Settlement Agreement as being in base rates for pension and OPEB. Effective for the February 2019 calculation, the amount considered as being in base rates was \$9.0 million for pension and \$0.5 million for OPEB.

Regulatory assets and liabilities reflected in the financial statements at December 31 are as follows:

	December 31,	
	2021	2020
	(Dollars in Thousands)	
Winter weather event 2021	\$ 402,169	\$ -
Deferred OPEB recovery	53,933	53,933
Unrecovered purchased gas costs	26,287	16,502
Weather normalization	10,044	4,806
Ad valorem tax surcharge	8,562	5,558
Manufactured gas plants	7,130	4,276
Other	71	483
Total regulatory assets	<u>\$ 508,196</u>	<u>\$ 85,558</u>
Excess accumulated deferred income taxes	\$ (205,505)	\$ (213,405)
Deferred pension recovery	(5,391)	(3,979)
Total regulatory liabilities	<u>\$ (210,896)</u>	<u>\$ (217,384)</u>
Total regulatory assets and liabilities, net	<u><u>\$ 297,300</u></u>	<u><u>\$ (131,826)</u></u>

The company expects to recover all the above regulatory assets either in rates or through the securitization process associated with the 2021 winter weather event.

Tax Reform:

We have addressed the regulatory liability for EDIT resulting from the Tax Cuts and Jobs Act of 2017. Our regulatory liability for income tax rate changes represents deferral of the effects of enacted federal and state income tax rate changes on our ADIT and other regulatory liabilities resulting from the effect of the changes in income taxes on our rates.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our ADIT. As a regulated entity, the reduction in ADIT of \$84.2 million was recorded as an EDIT regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the year ended December 31, 2020. The bill stipulates that, if requested by the utility, this EDIT will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an application to the KCC to reduce its base rates to reflect the elimination of Kansas state income taxes by approximately \$4.9 million. In December 2020, the KCC approved the reduction, effective January 1, 2021.

Cash flows for years ended December 31, 2021 and 2020 were reduced by approximately \$8.5 million and \$10.2 million, respectively, for EDIT returned to customers.

NOTES TO FINANCIAL STATEMENTS

4. LEASES

At December 31, 2021, we had leases covering various property and equipment including operating leases for office facilities, information technology equipment and right-of-way contracts. Our leases have remaining lease terms of up to 8 years, some of which include options to extend the leases for up to 10 years, and some of which include options to terminate the leases within specified time frames. We have not entered into any finance leases.

Our right-of-use asset is \$6.4 million and \$9.0 million as of December 31, 2021 and 2020, respectively, and is reported within other assets in our Consolidated Balance Sheets. Operating lease liabilities are reported within our other current liabilities and other liabilities in our consolidated balance sheets. Total operating lease cost including immaterial amounts attributable to short-term operating leases was \$3.2 million, \$3.2 million in 2021 and 2020, respectively.

Other Information Related to Operating Leases	December 31, 2021 (Thousands of Dollars)	December 31, 2020 (Thousands of Dollars)
Weighted-average remaining lease term	3 years	4 years
Weighted-average discount rate	3.43%	3.35%
Supplemental cash flow information		
Lease payments	\$ (3,247)	\$ (3,205)
Right-of-use assets obtained in exchange	\$ 98.6	\$ 314.0

Future minimum lease payments under non-cancellable operating leases	December 31, 2021 (Thousands of Dollars)
2022	\$ 2,786.3
2023	1,659.0
2024	896.3
2025	910.9
2026	335.1
Thereafter	187.0
Total future minimum lease payments	\$ 6,774.7
Imputed interest	(380.8)
Total operating lease liability	\$ 6,394.5

Consolidated balance sheets as of December 31, 2021	
Current operating lease liability	\$ 2,614.0
Long-term lease liability	3,780.5
Total operating lease liability	\$ 6,394.5

NOTES TO FINANCIAL STATEMENTS**5. INCOME TAXES**

Income tax expense is composed of the following components at December 31:

	2021	2020
	(Dollars in Thousands)	
Currently provision:		
Federal	\$ (1,726)	\$ 6,695
State	-	1,763
Deferred provision:		
Federal	5,480	2,996
Amortization of investment tax credits	28	36
Total income tax expense .	<u>\$ 3,782</u>	<u>\$ 11,490</u>

See page 278 for additional detail related to ADIT.

As of December 31, 2021, ONE Gas has \$386 million (tax effected) federal NOL carryforwards and \$38.9 million (tax effected) state NOL carryforwards.

ONE Gas has filed its federal and state tax returns for years 2020, 2019 and 2018. ONE Gas is no longer subject to income tax examination for years prior to 2018.

6. PROPERTY, PLANT AND EQUIPMENT

The following is a summary of property, plant, and equipment at December 31:

	2021	2020
	(Dollars in Thousands)	
Natural gas plant in service	\$ 2,251,686	\$ 2,163,687
Less - accumulated depreciation.	731,531	696,931
Construction work in progress.	20,474	10,783
Net property, plant and equipment.	<u>\$ 1,540,629</u>	<u>\$ 1,477,539</u>

We recorded capitalized interest of \$0.3 million and \$0.4 million based on AFUDC rates of 3.52% and 4.07% during 2021 and 2020, respectively. We incurred liabilities for construction work in process that had not been paid at December 31, 2021 and 2020 of \$0.2 million and \$0.8 million, respectively.

7. EMPLOYEE BENEFIT PLANS

Certain Kansas Gas Service employees participate in defined benefit pension plans and postretirement health and life insurance plans (Shared Plans) sponsored by ONE Gas which include participants who are employees that directly support our operations. The related pension and postretirement expenses are allocated to us based on plan participants who are employees that directly support our operations. These pension and postretirement benefit costs include amounts associated with vested participants who are no longer employees. ONE Gas also charges Kansas Gas Service for the allocated cost of certain employees of

NOTES TO FINANCIAL STATEMENTS

ONE Gas who provide general and administrative services on our behalf. ONE Gas includes an allocation of the benefit costs associated with these ONE Gas employees based upon its allocation methodology, not necessarily specific to the employees providing general and administrative services on our behalf. As a result, the information described below is limited to amounts associated with the employees directly supporting our operations.

Retirement and Other Postretirement Benefit Plans:

Defined Benefit Pension Plans - ONE Gas has a defined benefit pension plan and a supplemental executive retirement plan, both of which are closed to new participants. ONE Gas funds our defined benefit pension costs at a level needed to maintain or exceed the minimum funding levels required by the Employee Retirement Income Security Act of 1974, as amended, and the Pension Protection Act of 2006. Pension expense was \$16.5 million and \$16.7 million 2021 and 2020 respectively.

Other Postemployment Benefit Plans - ONE Gas sponsors health and welfare plans that provide postemployment medical and life insurance benefits to certain employees who retire with at least five years of service. The postemployment medical plan is contributory based on hire date, age and years of service, with retiree contributions adjusted periodically, and contains other cost-sharing features such as deductibles and coinsurance. Other postemployment benefit expense was (\$5.6) million and (\$3.7) million in 2021 and 2020 respectively, prior to regulatory deferrals.

Actuarial Assumptions - The following table sets forth the weighted-average assumptions used by ONE Gas to determine benefit obligations for pension and postemployment benefits for the periods indicated:

	December 31,	
	2021	2020
Discount rate - pension plans	3.05%	2.80%
Discount Rate - other postemployment plans	3.00%	2.70%
Compensation increase rate	3.10% - 5.00%	3.10% - 3.90%

The following table sets forth the weighted-average assumptions used by ONE Gas to determine the periodic benefit costs for the periods indicated:

	Years Ended December 31,	
	2021	2020
Discount rate - pension plans	2.80%	3.50%
Discount Rate - other postemployment plans	2.70%	3.40%
Expected long-term return on plan assets - pension plan	7.15%	7.20%
Expected long-term return on plan assets - other postemployment plans	7.50%	7.65%
Compensation increase rate	3.10% - 3.90%	3.10% - 4.00%

ONE Gas determines its discount rates annually. ONE Gas estimates its discount rate based upon a comparison of the expected cash flows associated with our future payments under our defined benefit pension and other postemployment obligations to a hypothetical bond portfolio created using high-quality bonds that closely match expected cash flows. Bond portfolios are developed by selecting a bond for each of the next 60 years based on the maturity dates of the bonds. Bonds selected to be included in the portfolios are only those rated by Moody’s as AA- or better and exclude callable bonds, bonds with less than a minimum issue size, yield outliers and other filtering criteria to remove unsuitable bonds.

ONE Gas determines its overall expected long-term rate of return on plan assets, based on its review of historical returns and economic growth models. ONE Gas updates its assumed mortality rates to incorporate new tables issued by the Society of Actuaries as needed.

NOTES TO FINANCIAL STATEMENTSOther Employee Benefit Plans:

401(k) Plan – We have a 401(k) Plan which covers all full-time employees, and employee contributions are discretionary. We match 100 percent of each participant’s eligible contribution up to 6 percent of eligible compensation, subject to certain limits. Our contributions made to the plan were \$4.1 million and \$4.0 million in 2021 and 2020, respectively.

Profit-Sharing Plan – We have a profit-sharing plan for all employees who do not participate in our defined benefit pension plan. We plan to make a contribution to the profit-sharing plan each quarter equal to 1 percent of each participant’s eligible compensation during the quarter. Additional discretionary employer contributions may be made at the end of each year. Employee contributions are not allowed under the plan. Our contributions made to the plan were \$2.5 million and \$2.4 million in 2021 and 2020, respectively.

8. COMMITMENTS AND CONTINGENCIESCOVID-19:

Throughout the COVID-19 pandemic, we have continued to provide essential services to our customers. We have implemented a comprehensive set of policies, procedures and guidelines to protect the safety of our employees, customers and communities. Safety protocols developed during the pandemic include remote work for our office-based employees, limiting direct contact with our customers and requiring the use of PPE and a self-assessment health screening mobile application.

Impacts on our results of operations as a result of COVID-19 include but are not limited to:

- lower late payment, reconnect and collection fees and incremental expenses for bad debts related to the suspension of disconnects for nonpayment until the second quarter of 2021;
- incremental expenses for PPE, cleaning supplies, outside services and other expenses; and
- lower expenses for travel and employee training that have been impacted by the pandemic.

We have received an accounting order authorizing us to accumulate and defer for regulatory purposes certain incremental costs incurred, including bad debt expenses, and certain lost revenues, net of offsetting expense reductions associated with COVID-19. Recovery of any net incremental costs and lost revenue deferred pursuant to these orders will be determined in future rate cases or alternative rate recovery filings in each jurisdiction. At December 31, 2021, we have not requested recovery of any deferrals pursuant to these orders and no regulatory assets have been recorded. We continue to evaluate the impacts of COVID-19 on our business and will record regulatory assets for financial reporting purposes at such time as recovery is deemed probable.

Environmental:

We are subject to multiple laws and regulations regarding protection of the environment and natural and cultural resources, which affect many aspects of our present and future operations. Regulated activities include, but are not limited to, those involving air emissions, storm water and wastewater discharges, handling and disposal of solid and hazardous wastes, wetland preservation, plant and wildlife protection, hazardous materials use, storage and transportation, and pipeline and facility construction. These laws and regulations require us to obtain and/or comply with a wide variety of environmental clearances, registrations, licenses, permits and other approvals. Failure to comply with these laws, regulations,

NOTES TO FINANCIAL STATEMENTS

licenses and permits or the discovery of presently unknown environmental conditions may expose us to fines, penalties and/or interruptions in our operations that could be material to our results of operations. In addition, emission controls and/or other regulatory or permitting mandates under the CAA and other similar federal and state laws could require unexpected capital expenditures. We cannot assure that existing environmental statutes and regulations will not be revised or that new regulations will not be adopted or become applicable to us. Revised or additional statutes or regulations that result in increased compliance costs or additional operating restrictions could have a material adverse effect on our business, financial condition and results of operations. Our expenditures for environmental investigation, and remediation compliance to-date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during 2021, 2020, or 2019.

We own or retain legal responsibility for certain environmental conditions at 12 former MGP sites in Kansas. These sites contain contaminants generally associated with MGP sites and are subject to control or remediation under various environmental laws and regulations. A consent agreement with the KDHE governs all environmental investigation and remediation work at these sites. The terms of the consent agreement require us to investigate these sites and set remediation activities based upon the results of the investigations and risk analysis. Remediation typically involves the management of contaminated soils and may involve removal of structures and monitoring and/or remediation of groundwater. Regulatory closure has been achieved at five of the 12 sites, but these sites remain subject to potential future requirements that may result in additional costs.

We have an AAO that allows Kansas Gas Service to defer and seek recovery of costs necessary for investigation and remediation at, and nearby, these 12 former MGP sites that are incurred after January 1, 2017, up to a cap of \$15.0 million, net of any related insurance recoveries. Costs approved for recovery in a future rate proceeding would then be amortized over a 15-year period. The unamortized amounts will not be included in rate base or accumulate carrying charges. Following a determination that future investigation and remediation work approved by the KDHE is expected to exceed \$15.0 million, net of any related insurance recoveries, Kansas Gas Service will be required to file an application with the KCC for approval to increase the \$15.0 million cap. At December 31, 2021 and 2020, we have deferred \$29.9 million and \$18.8 million, respectively, for accrued investigation and remediation costs pursuant to our AAO. Kansas Gas Service expects to file an application as soon as practicable after the KDHE approves the plans we have submitted and anticipates that filing will occur in 2022.

We have completed or are addressing removal of the source of soil contamination at all 12 sites and continue to monitor groundwater at seven of the 12 sites according to plans approved by the KDHE. In 2019, we completed a project to remove a source of contamination and associated contaminated materials at the twelfth site where no active soil remediation had previously occurred. A remediation plan was submitted to the KDHE concerning this site in 2020 and the KDHE has provided comments that we are addressing. We are also working on a remediation plan that we expect to submit to the KDHE in 2022 for an additional site. During the year ended December 31, 2021, we increased the estimates for contractor costs due to increased demand for the types of resources needed to conduct work contemplated in our remediation plans, resulting in an increase in our reserves of \$11.2 million. At December 31, 2021 and 2020, the reserve for remediation of our MGP sites was \$22.8 million and \$14.5 million, respectively.

Our expenditures for environmental evaluation, mitigation, remediation and compliance to date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during the years ended December 31, 2021, 2020 and 2019. Environmental issues may exist with respect to MGP

NOTES TO FINANCIAL STATEMENTS

sites that are unknown to us. Accordingly, future costs are dependent on the final determination and regulatory approval of any remedial actions, the complexity of the site, level of remediation required, changing technology and governmental regulations, and to the extent not recovered by insurance or recoverable in rates from our customers, could be material to our financial condition, results of operations or cash flows.

We are subject to environmental regulation by federal, state and local authorities. Due to the inherent uncertainties surrounding the development of federal and state environmental laws and regulations, we cannot determine with specificity the impact such laws and regulations may have on our existing and future facilities. With the trend toward stricter standards, greater regulation and more extensive permit requirements for the types of assets operated by us, our environmental expenditures could increase in the future, and such expenditures may not be fully recovered by insurance or recoverable in rates from our customers, and those costs may adversely affect our financial condition, results of operations and cash flows. We do not expect expenditures for these matters to have a material adverse effect on our financial condition, results of operations or cash flows.

9. LEGAL PROCEEDINGS

We are a party to various litigation matters and claims that have arisen in the normal course of our operations. While the results of litigation and claims cannot be predicted with certainty, we believe the reasonably possible losses from such matters, individually and in the aggregate, are not material. Additionally, we believe the probable final outcomes of such matters will not have a material adverse effect on our results of operations, financial position or cash flows.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item <i>(a)</i>	Total <i>(b)</i>	Electric <i>(c)</i>
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	2,160,778,836	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	39,698,289	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	2,200,477,125	0
9	Leased to Others	0	
10	Held for Future Use	0	
11	Construction Work in Progress	20,474,044	
12	Acquisition Adjustments	51,209,236	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,272,160,405	0
14	Accum. Prov. for Depr., Amort., & Depl.	731,530,943	
15	Net Utility Plant (Enter total of line 13 less 14)	1,540,629,462	0
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	727,387,608	
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	2,872,906	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	730,260,514	0
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	0	
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment	1,270,429	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	731,530,943	0

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) Steam Heat (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
2,160,778,836					1
					2
					3
					4
39,698,289					5
					6
					7
2,200,477,125	0				8
					9
					10
20,474,044					11
51,209,236					12
2,272,160,405	0				13
					14
731,530,943					14
					15
1,540,629,462	0				15
					16
					17
727,387,608					18
					19
					20
2,872,906					21
730,260,514	0				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
1,270,429					32
					33
731,530,943	0				33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceeding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, | <p>on an estimated basis if necessary, and include the entries in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	6,045	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	6,045	
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way	232,567	
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures	3,053	
15	328 Field Meas. and Reg. Sta. Structures	44,026	
16	329 Other Structures		
17	330 Producing Gas Wells - Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines	45,302	
20	333 Field Compressor Station Equipment	12,877	
21	334 Field Meas. and Reg. Sta. Equipment	515,090	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	339 Asset Retirement Costs for Natural Gas Production		
27	TOTAL Production and Gathering Plant	852,915	
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Meas. and Reg. Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Nat. Gas Production Plant	852,915	
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	852,915	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			6,045	302	3
				303	4
			6,045		5
					6
					7
				325.1	8
				325.2	9
			232,567	325.3	10
				325.4	11
				325.5	12
				326	13
			3,053	327	14
			44,026	328	15
				329	16
				330	17
				331	18
			45,302	332	19
			12,877	333	20
			515,090	334	21
				335	22
				336	23
				337	24
				338	25
					26
			852,915		27
					28
				340	29
				341	30
				342	31
				343	32
				344	33
				345	34
				346	35
				347	36
					37
					38
			852,915		39
					40
			852,915		41

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Measuring and Reg. Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Meas. and Reg. Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Natural Gas,		
81	TOTAL Nat. Gas Storage and Proc. Plant		
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	899,920	
84	365.2 Rights-of-Way	11,754,026	179,320
85	366 Structures and Improvements	6,752,730	299,267
86	367 Mains	236,218,542	6,006,440
87	368 Compressor Station Equipment	18,286,606	17,311
88	369 Measuring and Reg. Sta. Equipment	22,931,969	1,774,986
89	370 Communication Equipment		
90	371 Other Equipment	28,384	
91	372 Asset Retirement Costs for Trans Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	296,872,177	8,277,324

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
				350.1	44
				350.2	45
				351	46
				352	47
				352.1	48
				352.2	49
				352.3	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56
					57
					58
				360	59
				361	60
				362	61
				363	62
				363.1	63
				363.2	64
				363.3	65
				363.4	66
				363.5	67
				363.6	68
					69
					70
				364.1	71
				364.2	72
				364.3	73
				364.4	74
				364.5	75
				364.6	76
				364.7	77
				364.8	78
				364.9	79
					80
					81
					82
			899,920	365.1	83
			11,933,346	365.2	84
			7,051,997	366	85
(208,264)		(45,024)	241,971,694	367	86
			18,303,917	368	87
(44,739)		45,066	24,707,282	369	88
				370	89
			28,384	371	90
				372	91
(253,003)		42	304,896,540		92

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
93	5. DISTRIBUTION PLANT		
94	374 Land and Land Rights	2,927,863	91,181
95	375 Structures and Improvements	931,777	2,543
96	376 Mains	739,805,190	31,357,586
97	377 Compressor Station Equipment		
98	378 Meas. and Reg. Sta. Equip. - General	26,056,418	1,556,135
99	379 Meas. and Reg. Sta. Equip. - City Gate	9,266,282	182,774
100	380 Services	576,414,396	38,836,362
101	381 Meters	191,793,985	11,661,439
102	382 Meter Installations	100,006,561	2,631,935
103	383 House Regulators	25,354,055	717,671
104	384 House Reg. Installations		
105	385 Industrial Meas. and Reg. Sta. Equipment		
106	386 Other Prop. on Customers' Premises	224,125	
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,672,780,652	87,037,626
110	6. GENERAL PLANT		
111	389 Land and Land Rights	1,814,624	308,618
112	390 Structures and Improvements	48,382,768	(1,778,381)
113	391 Office Furniture and Equipment	9,879,353	305,788
114	392 Transportation Equipment	47,382,626	4,404,789
115	393 Stores Equipment	150,479	(4,498)
116	394 Tools, Shop, and Garage Equipment	14,501,318	2,415,126
117	395 Laboratory Equipment	290,035	(35,194)
118	396 Power Operated Equipment	15,002,229	1,192,506
119	397 Communication Equipment	4,207,858	426,273
120	398 Miscellaneous Equipment	354,942	
121	Subtotal (Enter Total of lines 111 thru 120)	141,966,232	7,235,027
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122, and 123)	141,966,232	7,235,027
125	TOTAL (Accounts 101 and 106)	2,112,478,021	102,549,977
126	Gas Plant Purchased (See Instr. 8)		
127	(Less) Gas Plant Sold (See Instr.8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	2,112,478,021	102,549,977

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					93
			3,019,044	374	94
(4,483)			929,837	375	95
(2,253,313)			768,909,463	376	96
				377	97
(21,564)			27,590,989	378	98
(49,892)			9,399,164	379	99
(5,618,391)			609,632,367	380	100
(3,037,063)			200,418,361	381	101
(23,961)			102,614,535	382	102
(15,206)		42	26,056,562	383	103
				384	104
				385	105
			224,125	386	106
				387	107
				388	108
(11,023,873)		42	1,748,794,447		109
					110
		39,377	2,162,619	389	111
(98,929)		(39,377)	46,466,081	390	112
(1,259,699)		688,223	9,613,665	391	113
(1,889,328)	(51,829)	50,858	49,897,116	392	114
			145,981	393	115
(420,797)			16,495,647	394	116
			254,841	395	117
(85,948)			16,108,787	396	118
(396,543)		189,911	4,427,499	397	119
			354,942	398	120
(4,151,244)	(51,829)	928,992	145,927,178		121
				399	122
				399.1	123
(4,151,244)	(51,829)	928,992	145,927,178		124
(15,428,120)	(51,829)	929,076	2,200,477,125		125
					126
					127
					128
(15,428,120)	(51,829)	929,076	2,200,477,125		129

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in progress of construction (107).					
2. Show items relating to "research, development, and demonstrate" projects last, under a caption Research Development, and Demonstration. (See Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) maybe grouped.					
Line No.	Description of Project			Construction Work in Progress - Gas (Account 107)	Estimated Additional Cost of Project
	(a)			(b)	(c)
1	051 Kansas Gas Service	051.094.3557.010453	HUTCHINSON SC	5,651,826	
2	051 Kansas Gas Service	051.056.3641.010091	PROJECT FCT 056 - SALINA - HOLMES RD PHASE 2 - SYSTEM REINFORCEMENT	1,066,226	
3	051 Kansas Gas Service	051.052.3531.010076	PROJECT FCT 052 - MEA FOR LEAVENWORTH PENITENTIARY	595,939	
4	051 Kansas Gas Service	051.053.3541.010399	PROJECT FCT 053 - N 1700TH RD & WOODRING RD - THE QUARRY - INSTALL ODORIZER	593,247	
5	051 Kansas Gas Service	051.053.3541.010398	PROJECT FCT 053 - N 1800TH RD & E 600TH RD - BERRY PLASTICS - INSTALL ODORIZER	544,793	
6	051 Kansas Gas Service	051.092.3018.010004	RD7100DLM (MARKER BALL RECEIVERS TX5 TRANSMITTERS, SOFT BAG AND LION TX BATTERY WIAC CHARGER (X170)	415,011	
7	051 Kansas Gas Service	051.093.3021.010480	CNG STATION TOPEKA REBUILD	410,910	
8	051 Kansas Gas Service	051.055.3721.010555	PROJECT FCT 055 - PARK CITY - PHASE 2 - 77TH, GATEWOOD TO BROADWAY	309,053	
9	051 Kansas Gas Service	051.100.3000.010014	KGS PHYSICAL SECURITY UPGRADES 2021	295,824	
10	051 Kansas Gas Service	051.056.3522.010318	PROJECT FCT 056 - INSTALL NEW DISTRICT REGULATOR STATION (DRS# 2838) - 100 E QUINDARO BLVD	249,393	
11	051 Kansas Gas Service	051.093.3021.010733	PITTSBURG CNG EQUIPMENT AND INSTALLATION TO REFURB SERVICE CENTER	247,338	
12	051 Kansas Gas Service	051.055.3541.010424	FCT 055 RM NW TYLER LYMAN TO BEVERLY	237,579	
13	051 Kansas Gas Service	051.052.3721.011069	FCT 052 - BEL AIRE - CHAPEL LANDING 3RD ADDITION PH 1 & 2 - MAIN EXTENSION	208,554	
14	051 Kansas Gas Service	051.053.3522.011482	PROJECT FCT 053 - OVERLAND PARK OPERATING AREA SCADA UPGRADES (8 SEPARATE LOCATIONS)	206,228	
15	051 Kansas Gas Service	051.056.3641.010089	PROJECT FCT 056 - SALINA - HOLMES RD PHASE 2 - ROW ACQUISITION	183,555	
16	051 Kansas Gas Service	051.044.3612.010378	FCT 044, REPLACE AND RELOCATE HANOVER TBS T0043	181,796	
17	051 Kansas Gas Service	051.054.3721.012515	PROJECT FCT 054 - WICHITA - WILMA AND BLUFFVIEW - MAIN REPLACEMENT	176,242	
18	051 Kansas Gas Service	051.055.3521.010130	PROJECT FCT 055-HWY K-68 GSRS	165,575	
19	051 Kansas Gas Service	051.093.3021.010840	2021 PURCHASE, FREIGHTLINER, TRUCK CENTER CO, G8	156,341	
20	051 Kansas Gas Service	051.093.3021.010838	2021 PURCHASE, FREIGHTLINER, TRUCK CENTER CO, G8	155,736	
21	051 Kansas Gas Service	051.093.3021.010839	2021 PURCHASE, FREIGHTLINER, TRUCK CENTER CO, G8	155,736	
22	051 Kansas Gas Service	051.054.3522.011616	PROJECT FCT 054 - 10TH AND CHESTER - 3-5-3 BS MAIN REPLACEMENT	154,781	
23	051 Kansas Gas Service	051.093.3021.010837	2021 PURCHASE, FREIGHTLINER, TRUCK CENTER CO, G8	153,845	
24	051 Kansas Gas Service	051.043.3685.010124	PROJECT FCT 043 - MODIFY RESIDENTIAL RURAL TAPS PHASE 3 (3685)	152,975	
25	051 Kansas Gas Service	051.055.3522.011263	FCT 055 - JOHNSON DR & GODDARD ST - GODDARD ST SHAWNEE STREET IMPROVEMENTS - INSTALL 4" PE MAIN	152,262	
26	051 Kansas Gas Service	051.093.3021.010732	HUTCHINSON CNG EQUIPMENT AND INSTALLATION FOR NEW SERVICE CENTER	145,000	
27	051 Kansas Gas Service	051.047.3677.010018	FCT 047, PHASE2-RELOCATE BUSHTON COMPRESSOR STATION EQUIPMENT TO SOUTH HUTCHINSON COMPRESSOR STATION	135,768	
28	051 Kansas Gas Service	051.043.3685.010126	PROJECT FCT 043 - REPLACE KINGMAN TBS T0054	125,235	
29	051 Kansas Gas Service	051.093.3021.010909	2021 EQUIPMENT PURCHASE, LARRYS TRAILER	120,638	
30	051 Kansas Gas Service	051.055.3522.011065	PROJECT FCT 055-LEAVENWORTH RD PHASE 4 - 51ST TO 47TH TERR	112,115	
31	051 Kansas Gas Service	051.044.3612.010380	FCT 044, REPLACE APPROXIMATELY 5 MILES OF 6-INCH PIPE ON PIPELINE P0618 TO HERRINGTON KANSAS	109,360	
32	051 Kansas Gas Service	051.101.3000.010030	KGS BILLGEN 2020 ENHANCEMENTS	107,323	
33	051 Kansas Gas Service	051.053.3631.010208	FCT 053 HUTCHINSON - 1907 E. 56TH AVE - REPLACE 100' OF 12" CS DUE TO ENCROACHMENT	103,920	
34	051 Kansas Gas Service	051.093.3021.010911	2021 EQUIPMENT PURCHASE, KANEQUIP	101,499	
35	52 Kansas Gas Service	051.055.3522.011267	PROJECT FCT 055 - GSRS - 47TH TER AND RAINBOW - BS REPLACEMENT FOR MILL AND OVERLAY	100,676	
36	Project <\$100,000		Multi projects for 051 Kansas Gas Service	6,491,745	
37					
38					
39					
40					
41					
42					
42					
43					
44					
				20,474,044	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the Uniform System of Accounts
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction Overhead

1. **Administrative and General and Engineering and Supervision:**
 - (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
 - (B) The proportion of such overhead costs charged to construction is based upon percentage of labor capitalized.
 - (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
 - (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
 - (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged directly.
 - (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. **Allowance for Funds Used During Construction:**
 - (A) AFUDC is charged to all classes of property except those for purchase which are available for service upon receipt.
 - (B) AFUDC is computed at a rate of 3.52% per annum compounded upon completion applied to the previous month ending accumulative expenditure balance plus one-half of prior month actual construction expenditure (less non-cash items).
 - (C) AFUDC is computed during the period of physical construction and terminates on the in-service date.
 - (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
(a)	(b)	(c)	(d)
(1) Average Short-Term Debt	348,382,964		
(2) Short-Term Interest			s
(3) Long-Term Debt	1,601,272,073		d
(4) Preferred Stock	P		p
(5) Common Equity	C		c
(6) Total Capitalization		100%	
(7) Average Construction Work In Progress Balance	14,342,130.00		

2. Gross Rate for Borrowed Funds

$$s(S \div W) + d[D \div (D+P+C)] \times [1 - (S \div W)] \quad \text{N/A}$$

3. Rate for Other Funds

$$[1 - (S \div W)] \times \{p[P \div (D+P+C)] + c[C \div (D+P+C)]\} \quad \text{N/A}$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.52%
- b. Rate for Other Funds - N/A

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Explain in a footnote any important adjustments during year 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at | <p>year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <ol style="list-style-type: none"> 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item <i>(a)</i>	Total (c+d+e) <i>(b)</i>	Gas Plant in Service <i>(c)</i>	Gas Plant Held for Future Use <i>(d)</i>	Gas Plant Leased to Others <i>(e)</i>
1	Balance Beginning of Year	692,805,367	692,805,367		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	64,872,653	64,872,653		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,260,682	3,260,682		
7	Other Clearing Accounts				
8	Other Clearing Accounts (Specify): 404				
9					
10	TOTAL Deprec. Prov. for Year Enter <i>(Total of lines 3 thru 8)</i>	68,133,335	68,133,335	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(15,428,120)	(15,428,120)		
13	Cost of Removal	(16,328,907)	(16,328,907)		
14	Salvage (Credit)	568,061	568,061		
15	TOTAL Net Chrgs. for Plant Ret. <i>(Enter Total of lines 12 thru 14)</i>	(31,188,966)	(31,188,966)	0	0
16	Other Debit or Credit Items (Describe): See below	(2,362,128)	(2,362,128)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Enter Total of <i>lines 1, 10, 15, 16, and 18)</i>	727,387,608	727,387,608	0	0

Section B. Balances at End of Year According to Functional Classifications

21	Production-Manufactured Gas				
22	Production and Gathering-Natural Gas	735,120	735,120		
23	Products Extraction - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Term. and Proc. Plt.				
27	Transmission	107,990,617	107,990,617		
28	Distribution	567,412,324	567,412,324		
29	General	51,249,547	51,249,547		
30	TOTAL (Enter Total of lines 21 thru 29)	727,387,608	727,387,608	0	0

NOTES:

These Totals included in the balances at end of year by class

Transfers and Adj Report Depr 1033	223,209
RWIP Beginning Bal 2021	4,399,997
RWIP Ending Bal 2021	<u>(6,985,334)</u>
	(2,362,128)

The difference from the amount reported in the Statement of Income for the year is the allocation by ONE Gas of depreciation expense of \$7,123,169 for Corporate assets.

GAS STORED (ACCOUNT 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory report in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Mcf and dollar amount of adjustment, and an account charged or credited.
2. Report in column (e) all encroachments during the year upon volumes designated as base gas, column (b), and system balancing gas, column © and gas property recordable in plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also state in a footnote the method used to report storage (I.e. fixed assets method or inventory method).

Line No.	Description	Account 117.1	Account 117.2	Noncurrent Account 117.3	Account 117.4	Current Account 164.1	LNG Account 164.2	LNG Account 164.3	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year					21,351,595			21,351,595
2	Gas Delivered to Storage					59,342,346			59,342,346
3	Gas Withdrawn from Storage					35,685,519			35,685,519
4	Other Debits and Credits (Net)								0
5	Balance at End of Year					45,008,422			45,008,422
6	Mcf					12,697,388			12,697,388
7	Amount Per Mcf					3.5447			3.5447

Notes: MCF at pressure base 14.65
Inventory volume reconciled in dth with storage operator, then converted.

PREPAYMENTS (Account 165)							
1 Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1	Prepaid Insurance	1,482,804					
2	Prepaid Rents						
3	Prepaid Taxes	139,901					
4	Prepaid Interest						
5	Gas Prepayments						
6	Miscellaneous Prepayments:	364,279					
7	TOTAL	1,986,984					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Expenses" that are also reported on Pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each item, the regulatory citation where authorization for the regulatory asset has been granted (e. g. Commission Order, state commission order court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Written Off During Year Acct Charged (d)	Written Off During Period Amount Recovered (e)	Written Off During Period Amount Deemed Unrecoverable (f)	Balance at End of Year (g)
1	Deferred Pension Recovery						
2	10-KGSG-130-ACT & 16-KGSG-491-RTS	2,432,802	1,268,348	926	1,834,955		1,866,195
3							
4							
5	Deferred Postretirement & Postemployment Benefits						
6	10-KGSG-130-ACT & 16-KGSG-491-RTS	(6,411,943)	3,165,177	407.3	4,009,990		(7,256,756)
7							
8							
9	Regulatory Asset Pension						
10	10-KGSG-130-ACT & 16-KGSG-491-RTS	23,901,543		182.3			23,901,543
11							
12							
13	Regulatory Asset OPEB						
14	10-KGSG-130-ACT & 16-KGSG-491-RTS	30,031,309					30,031,309
15							
16							
17	Deferred Income Taxes						
18	SFAS 106 & 112 KCC Order 97-WSRG-486-MER	681,245	611	410.1	7,878		673,978
19	1997-2039	(635,401)	400	283	5,202		(640,203)
20							
21							
22	Weather Normalization						
23	16-KGSG-491-RTS	4,805,837	14,239,764	480	9,001,336		10,044,265
24							
25							
26	Ad Valorem Tax Liability						
27	KCC Order 04-KGSG-1099-TAR	5,558,547	10,506,516	407.3	7,503,493		8,561,570
28							
29							
30	Rate Case Cost						
31	16-KGSG-491-RTS	436,791	0	407.3	399,896		36,895
32							
33							
34	Regulatory Asset MGP						
35	17-KGSG-455-ACT	4,275,521	3,050,518	407	195,960		7,130,079
36							
37							
38	Cyber-Security						
39	18-KGSG-560-RTS	-	4,587,271	930	4,587,271		0
40							
41							
42	TOTAL	65,076,251	36,818,605		27,545,981	0	74,348,875

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1 Report below the details called for concerning miscellaneous deferred debits.						
2 For all deferred debit being amortized, show period of amortization in column (a).						
3 Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	0	1,835	408/926	1,835	0
2	Deferred Rate Case Expense	0		182		0
3	Prepaid Pension	53,884,506		283/146	18,068,417	35,816,089
4	Direct Labor Taxes - NSC	0	488		488	0
5	Right of Use Asset	9,005,088	98,598	931/807	2,670,010	6,433,676
6	Tax Reform	247,046				247,046
7	Fort Riley Transition Projects	765,284	999,295		2,068,757	(304,178)
8	Fort Riley Post Transition Plant	0	127,626			127,626
9	Colorado Fire Mutual Aid Assistance	0	1,393			1,393
10	February 2021 Winter Weather Event	0	201,346			201,346
11						
12						
13						
14						
15						
16						
17						
18						
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35						
36						
37						
38						
39						
40	Misc. Work in Progress/Scrap	3,054	68,400	107/108/887	15,715	55,739
41	TOTAL	63,904,978	1,498,981		22,825,222	42,578,737

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (b)	Amount (c)
1	202 Common Stock Subscribed			
2				
3	205 Preferred Stock Subscribed			
4				
5	203 Common Stock Liability for Conversion			
6				
7	206 Preferred Stock Liability for Conversion			
8				
9	207 Premium on Capital Stock			
10	Premium on Preferred Stock,			
11				
12	Premium on Common Stock,			
13				
14	Subtotal - 207		0	0
15				
16				
17	212 Installments Received on Capital Stock			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
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31				
32				
33				
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36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL		0	0

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Explain changes made in any account during the year and give the account entries effecting such change.

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the

- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 Donations Received from Stockholders	
2		
3	209 Reduction in Par or Stated Value of Capital Stock	
4		
5	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
6		
7	211 Miscellaneous Paid-In Capital	642,637,277
8		
9		
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39		
40	TOTAL	642,637,277

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 116)	50,233,705
2	Reconciling Items for the Year	
3		
4		
5		
6		
7	Federal & State Income Taxes	3,726,398
8		
9		
10		
11		
12	Taxable Income Not Reported on Books	
13	Other CIAC to Income	1,866,317
14	Line Extension Deposits - Net	
15	Salvage Proceeds	
16		
17		
18		
19		
20		
21		
22	Deductions Recorded on Books Not Deducted for Return	
23	Allowance for Bad Debts	(66,000)
24	50% Meals Disallowance	18,054
25	Pension OPEB Recovery Deferral	1,175,507
26	Lobbying	194,655
27	FAS 87 Pension: Book Accrual	16,111,553
28	See Below	74,860,850
29		
30		
31		
32		
33		
34	Income Recorded on Books Not Included in Return	
35		
36		
37		
38	Deductions on Return Not Charged Against Book Income	
39	Bad Debts: Charge Offs	
40	See Below	507,809,505
41		
42		
43	Federal Tax Net Income	(359,688,466)
44	Show Computation of Tax:	
45	Tax (calculated using a composite rate)	(75,534,578)
46	Less: State Income Tax Adjustment	
47	Total Federal Income Tax Charged to Accrual	(75,534,578)
48		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Line No.	Particulars (Details) (a)	Amount (b)
49	Non-Deductible Penalties	-
50	Reverse Book Regulatory Asset	(10,832,253)
51	Reverse Book Depreciation	68,035,273
52	Reverse Book Accrual - WC	898,135
53	Contingent Liabilities/Reserves	20,961,703
54	Civic Disallowance	71,107
55	Amortization - Leasehold Improvements	17,964
56	Club Memberships	1,238
57	Parking Disallowance	-
58	Non-Deductible VEBA Contribution	-
59	2018 Tax Refund Obligation Liability	-
60	OPEB: Book Accrual	(5,561,757)
61	Leases	-
62	Active Employee Benefits - Book Accrual	-
63	Rate Case Expense	1,269,440
64	Subtotal:	74,860,850
65		
66		
67		
68	Tax Depreciation	78,133,549
69	Workmen's Comp Settlement	652,633
70	PGA	411,953,758
71	FAS 106 - OPEB Cash Payments	-
72	Net Tax (Gain)/Loss	17,069,565
73		
74		
75		
76		
77		
78		
79	Subtotal:	507,809,505

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	FEDERAL:		
2	Income (1) 4091100	14,876,195	
3	Social Security (2) 4081102, 4081103		
4	Unemployment (2) 4081101		
5	Transfer of Federal Unemployment to Capital Overhead 4081100		
6	General Tax 4081131, 4081133, 4081995		
7	CNG Excise Tax 4081180		
8	Reclass Accrued Federal Income Tax		
9	STATE:		
10	Income (1) 4091100	3,917,398	
11	Unemployment (2) 4081132		
12	Compensating Use (3)		
13	Severance and Other	236	
14			
15	LOCAL:		
16	Ad Valorem (4) 4081190	13,723,227	
17	City Franchise		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	18,793,829	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		(1,726,119)		
3		5,972,755		
4		44,459		
5		(2,246,277)		
6		1,779,723		
7				
8				
8				
9				
10		148,379		
11				
12				
13				
14				
15		21,144,627		
16				
17				
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28				
29				
30				
31		25,117,547		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250, 000 may be grouped

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
1,726,119	(465,160)		17,067,474		1
					2
					3
					4
					5
20,356	20,356				6
3,393,906	3,393,906				7
					8
					9
	3,917,398				10
					11
					12
4,986	5,009		213		13
					14
					15
30,549,243	28,988,131		15,284,339		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
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					27
					28
					29
					30
35,694,610	35,859,640		32,352,026		31

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Retained Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate	Line No.
					1
			3,452,238		2
			(5,972,755)		3
			(44,459)		4
			2,246,277		5
			(1,779,723)		6
			20,356		7
			3,393,906		8
					9
					10
			(148,379)		11
					12
			4,986		13
					14
					15
			9,404,616		16
					17
					18
					19
					20
					21
					22
					23
<u>BASIS FOR DISTRIBUTION OF TAXES</u>					24
(1) Income-Direct distribution to departments on basis of taxable income of each.					25
(2) Payroll-Distributed to same account and department as payroll on which they are based.					26
(3) Compensating Use-Distributed to same account and department as purchases on which they are based.					27
(4) Ad Valorem-Direct distribution to same account and department as taxable property on which they are based.					28
					29
					30
			10,577,063		31

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.
Line No.	Item (a)	Balance at End of Year (b)
1	Incentives (2420104/2420107/2420108/2420109)	3,564,026
2	Misc Other (2420100)	102,240
3	Payroll Accrual (2420102)	767,571
4	Workers Comp (2420123)	1,332,883
5	Misc Reclass (2420094)	319,279
6	Obligations Under Operating Lease (2421100)	2,613,973
7		
8		
9		
10		
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44		
45		
46		
TOTAL		8,699,972

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the details called for concerning other deferred credits.			3. Minor items (less \$250,000) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Refunds Deferral 2530141	14,253	414	29,802	15,592	43
2						
3	Gas Refunds Release Cap. 2530142	1,285,796	232/805	2,188,381	1,223,165	320,580
4						
5	UPGC Reclass 2530098	0	191	10,356,173	10,356,173	0
6						
7	CNG Dedicated Vehicle Rebate 2530372	239,000	131		20,000	259,000
8						
9	Obiligations under Operating Leases 2531100	6,308,600	232	13,539,821	11,010,615	3,779,394
10						
11	Winter Weather Event Carrying Costs - Equity 2530100	0			20,961,703	20,961,703
12						
13						
14						
15						
16						
17						
18						
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20						
21						
22						
23						
24						
25						
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42						
43						
44						
45						
46						
47	TOTAL	7,847,649		26,114,177	43,587,248	25,320,720

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	152,437,211	13,020,232	
4	Other (define)			
5	TOTAL (Total lines 2 thru 4)	152,437,211	13,020,232	
6	Other (Specify)			
6.01				
6.02				
7	Total Account 283 (Total of lines 5 thru 6)	152,437,211	13,020,232	
8	Classification of Total			
9	Federal Income Tax	152,437,211	13,020,232	
10	State Income Tax			
11	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

3 Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
		Note	26,089,298	Note	(5,693,894)	185,852,847	1
			26,089,298		(5,693,894)	185,852,847	2
							3
							4
							5
							6
							6.01
							6.02
							7
							8
							9
							10
							11

Note: Def NOL DTA Provision Adjustment	23,841,094
Excess Deferred Income Tax Amortization Grossup	2,248,204
<u>Total Debits</u>	<u>26,089,298</u>

Pension Reg Asset Entry	(3,794,368)
True-up KGS State Rate Change	(1,643,518)
Reclass Gross-up NOL DTA	(243,939)
Flow-thru/ITC	(12,069)
<u>Total Credits</u>	<u>(5,693,894)</u>

Total:	<u><u>20,395,404</u></u>
--------	--------------------------

OTHER REGULATORY LIABILITIES (ACCOUNT 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts)							
2. For regulatory liabilities being amortized, show period of amortization in column (a).							
3. Minor items (5% of the Balance at Year End for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.							
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, State Commission Order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	Written off during Period Account Credited (c)	Written off during Period Amount Refunded (d)	Written off during Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Year (g)
1	Excess Accumulated Deferred Income Taxes (ADIT)	135,940,644	4101102	(8,457,528)			127,483,116
2	Excess ODC NOL	(31,640,562)	4101102	917,677			(30,722,885)
3	Excess DTL Gross up	34,471,827	2830300	(2,248,204)			32,223,623
4	Excess DTL Gross up ODC NOL	(8,265,552)	2540304	243,939			(8,021,613)
5	State Regulatory Liability	65,490,152				1,298,379	66,788,531
6	State Regulatory Liability Gross-Up	17,408,775				345,139	17,753,914
7							
8							
9							
10							
11							
12							
13							
14							
15							
19							
20							
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31							
32							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	TOTAL	213,405,284		(9,544,116)	-	1,643,518	205,504,686

Accumulated Deferred Income Taxes - Docket No. 18-GIMX-248-GIV
 Purpose: to record a deferred liability to reflect the reduced federal corporate tax rate to 21 percent and the associated savings in excess accumulated deferred income tax ("ADIT")

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JANUARY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	10,719,711			80,074,409	80,074,409
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	181,621			40,392	40,392
	WHOLESALE	294,974			220,495	220,495
	LV TRANS	4,726,447			3,405,076	3,405,076
	GS TRANS	1,264,356			2,510,397	2,510,397
3	Total Transportation (Other than Gathering)	6,467,398			6,176,360	6,176,360
4	Storage (489.4)					
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,568	16,568
13	Other Gas Revenues (495)				550	550
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,118	17,118
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	17,187,109			86,267,887	86,267,887

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	FEBRUARY		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		11,405,751			85,063,088	85,063,088
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		104,664			36,901	36,901
	WHOLESALE		314,380			242,064	242,064
	LV TRANS		4,986,639			3,635,680	3,635,680
	GS TRANS		1,452,051			2,850,885	2,850,885
							0
3	Total Transportation (Other than Gathering)		6,857,734			6,765,530	6,765,530
4	Storage (489.4)						
	STGT						0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					1,000	1,000
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					409	409
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					17,973	17,973
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		18,263,485			91,846,591	91,846,591

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MARCH					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	8,396,345			52,045,331	52,045,331
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT				46,659	46,659
	WHOLESALE	348,479			290,656	290,656
	LV TRANS	4,573,801			3,582,186	3,582,186
	GS TRANS	1,674,656			3,229,580	3,229,580
						0
3	Total Transportation (Other than Gathering)	6,596,936			7,149,081	7,149,081
4	Storage (489.4)					
	STGT	0				0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				2,271	2,271
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,386	1,386
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				20,221	20,221
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	14,993,281			59,214,633	59,214,633

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	APRIL Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	4,177,110			37,325,804	37,325,804
2	Transportation of Gas for Others (489.2, 489.3)					0
	ITT	103,640			66,004	66,004
	WHOLESALE	270,955			140,694	140,694
	LV TRANS	4,484,339			3,132,106	3,132,106
	GS TRANS	925,668			1,930,348	1,930,348
						0
3	Total Transportation (Other than Gathering)	5,784,602			5,269,152	5,269,152
4	Storage (489.4)					0
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,363	1,363
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				876	876
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,803	18,803
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	9,961,712			42,613,759	42,613,759

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MAY Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	2,726,865			23,445,291	23,445,291
2	Transportation of Gas for Others (489.2, 489.3)				0	
	ITT	203,941			3,927	3,927
	WHOLESALE	285,086			114,176	114,176
	LV TRANS	4,005,701			2,850,182	2,850,182
	GS TRANS	640,062			1,440,313	1,440,313
					0	0
3	Total Transportation (Other than Gathering)	5,134,790			4,408,598	4,408,598
4	Storage (489.4)					
	STGT	0				0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,750	1,750
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,314	18,314
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	7,861,655			27,872,203	27,872,203

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JUNE		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		1,356,722			19,670,286	19,670,286
2	Transportation of Gas for Others (489.2, 489.3)					0	
	ITT		99,132			54,715	54,715
	WHOLESALE		199,919			63,918	63,918
	LV TRANS		3,793,497			2,541,238	2,541,238
	GS TRANS		485,730			1,171,100	1,171,100
						0	0
3	Total Transportation (Other than Gathering)		4,578,278			3,830,971	3,830,971
4	Storage (489.4)						
	STGT		0			0	0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					3,147	3,147
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					517	517
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					20,228	20,228
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		5,935,000			23,521,485	23,521,485

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JULY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	985,976			20,549,754	20,549,754
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	273,493			102,607	102,607
	WHOLESALE	191,256			54,359	54,359
	LV TRANS	3,491,753			2,759,895	2,759,895
	GS TRANS	364,964			952,596	952,596
						0
						0
3	Total Transportation (Other than Gathering)	4,321,466			3,869,457	3,869,457
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				479	479
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,043	17,043
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,307,442			24,436,254	24,436,254

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	AUGUST Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (e)
1	Total Sales (480-488)	921,627			20,606,397	20,606,397
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	184,364			74,826	74,826
	WHOLESALE	260,634			70,281	70,281
	LV TRANS	3,514,989			2,408,196	2,408,196
	GS TRANS	485,101			1,172,432	1,172,432
						0
3	Total Transportation (Other than Gathering)	4,445,088			3,725,735	3,725,735
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				4,429	4,429
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,244	1,244
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				22,237	22,237
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,366,715			24,354,369	24,354,369

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	SEPTEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	992,554			22,318,415	22,318,415
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	213,629			38,636	38,636
	WHOLESALE	268,852			73,057	73,057
	LV TRANS	3,551,394			2,427,540	2,427,540
	GS TRANS	584,609			1,350,844	1,350,844
						0
						0
3	Total Transportation (Other than Gathering)	4,618,484			3,890,077	3,890,077
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				2,633	2,633
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				2,002	2,002
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				21,199	21,199
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,611,038			26,229,691	26,229,691

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	OCTOBER					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,029,509			36,093,687	36,093,687
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	97,973			34,248	34,248
	WHOLESALE	186,980			50,088	50,088
	LV TRANS	3,402,504			2,270,375	2,270,375
	GS TRANS	447,013			1,098,593	1,098,593
						0
3	Total Transportation (Other than Gathering)	4,134,470			3,453,304	3,453,304
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,342	1,342
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,906	17,906
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,163,979			39,564,897	39,564,897

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	NOVEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	2,954,350			65,130,908	65,130,908
2	Transportation of Gas for Others (489.2, 489.3)				0	
	ITT	79,328			43,254	43,254
	WHOLESALE	157,687			63,658	63,658
	LV TRANS	3,935,970			2,599,800	2,599,800
	GS TRANS	452,670			1,081,083	1,081,083
					0	0
3	Total Transportation (Other than Gathering)	4,625,655			3,787,795	3,787,795
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				3,930	3,930
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				686	686
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				21,180	21,180
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	7,580,005			68,939,883	68,939,883

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	DECEMBER					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	5,958,129			85,176,667	85,176,667
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	92,144			43,829	43,829
	WHOLESALE	241,065			139,574	139,574
	LV TRANS	4,388,293			3,009,372	3,009,372
	GS TRANS	747,762			1,567,652	1,567,652
					0	0
3	Total Transportation (Other than Gathering)	5,469,264			4,760,427	4,760,427
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				2,672	2,672
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				859	859
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				20,095	20,095
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	11,427,393			89,957,189	89,957,189

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs for upstream pipelines.
3. Other operating revenues in column (f) and (g) include reservation charges received by pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
	GAS SERVICE REVENUES				
1	480.0 Residential Sales				
2	481.0 Commercial and Industrial Sales				
3	482.0 Other Sales to Public Authorities				
4	483.0 Sales for Resale				
5	484.0 Interdepartmental Sales				
6	485.0 Intracompany Transfers				
7	487.0 Forfeited Discounts				
8	488.0 Miscellaneous Service Revenues				
9	489.1 Revenue from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenue from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenue from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490.0 Sales of Prod. Ext. from Nat. Gas				
14	491.0 Rev. from Nat. Gas Proc. by Others				
15	492.0 Incidental Gasoline and Oil Sales				
16	493.0 Rent from Gas Property				
17	494.0 Interdepartmental Rents				
18	495.0 Other Gas Revenues				
19	Subtotal:	0	0	0	0
20	496.0 (Less) Provision for Rate Refunds	0	0	0	0
21	TOTAL Gas Operating Revenues	0	0	0	0

GAS OPERATING REVENUES (Account 400) (Continued)

- 4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
- 6. Report the revenue from transportation services That are bundled with storage services as transportation service revenue.

Other Revenues		Total Operating Revenues		MCF of Natural Gas Sold		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
446,717,041	396,407,074	446,717,041	396,407,074	40,731,248	42,081,667	1
99,798,727	81,019,204	99,798,727	81,019,204	11,026,778	10,372,996	2
787,995	0	787,995	0	0	0	3
196,275	261,711	196,275	261,711	30,538	52,096	4
						5
						6
608	462,182	608	462,182			7
1,845,958	1,863,509	1,845,958	1,863,509			8
						9
585,998	1,024,112	585,998	1,024,112	1,633,929	3,527,650	10
56,344,793	53,086,836	56,344,793	53,086,836	61,400,236	61,601,597	11
		0			0	12
21,445	8,959	21,445	8,959			13
198,772	198,772	198,772	198,772			14
						15
198,772	198,772	198,772	198,772			16
						17
12,100	13,604	12,100	13,604			18
606,509,712	534,345,963	606,509,712	534,345,963	114,822,729	117,636,006	19
0	0	0	0	0	0	20
606,509,712	534,345,963	606,509,712	534,345,963	114,822,729	117,636,006	21

Note: Total Gas Operating Revenues does not include Misc Utility Income of \$68,965 in 2021 that is included in Gas Operating Revenues on Page 114

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

- 1 Report revenues and Mcf of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- 2 Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- 3 Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule <i>(a)</i>	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Current Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>
1					
2					
3					
4	ITT (Transmission, Acct 489.2)				
5					
6					
7					
8					
9	TOTAL				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

- 4 Delivered Mcf of gas must not be adjusted for discounting.
- 5 Each incremental rate schedule and each individually certified rate schedule must be separately reported.
- 6 Where transportation services are bundled with storage services, report total revenues but only transportation Mcf.

Other Revenues		Total Operating Revenues		MCF OF NATURAL GAS SOLD		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
585,998	1,024,112	585,998	1,024,112	1,633,929	3,527,650	1
						2
						3
						4
						5
						6
						7
						8
585,998	1,024,112	585,998	1,024,112	1,633,929	3,527,650	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31

OTHER GAS REVENUES (ACCOUNT 495)		
1 Report below transactions of \$250,000 or more, included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide number of items.		
Line No.	Description of Transaction <i>(a)</i>	Revenues (in dollars) <i>(b)</i>
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Materials and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Miscellaneous Revenue	12,100
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54	Total	12,100

DISCOUNTED RATE SERVICES AND NEGOTIATED RATE SERVICES					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
		Discounted Rate Services		Negotiated Rate Services	
Line No.	Title of Account (a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	585,998	1,633,929	0	0
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Total	585,998	1,633,929	0	0

GAS OPERATION AND MAINTENANCE EXPENSES			
1 Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2 Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Kansas Gas Service

An Original

December 31, 2021

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others	15,107	14,136
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	15,107	14,136
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	15,107	14,136

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases	257,303,090	191,569,765
75	805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchases Gas (Enter Total of lines 67 to 75)	257,303,090	191,569,765
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculation Expenses		
84	807.5 Other Purchased Gas Expenses	1,244,771	1,248,213
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	1,244,771	1,248,213

Kansas Gas Service

An Original

December 31, 2021

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit		
87	(Less) 808.2 Gas Delivered to Storage - Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit		
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	137,121	61,552
92	811 Gas Used for Products Extraction - Credit	15,107	14,136
93	812 Gas Used for Other Utility Operations - Credit	15,117	10,866
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	167,345	86,554
95	813 Other Gas Supply Expenses	1,284,895	1,289,135
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	259,665,411	194,020,559
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	259,680,518	194,034,695
98	2. NATURAL GAS STORAGE, TERMINALING, AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power	76,311	53,629
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses	6,950	6,320
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		76
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	83,261	60,025

Kansas Gas Service

An Original

December 31, 2021

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	83,261	60,025
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)		

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expense		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter Total of lines 125,146, and 176)	83,261	60,025

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
179	Operation			
180	850	Operation Supervision and Engineering	213,443	195,564
181	851	System Control and Load Dispatching	697,142	717,073
182	852	Communication System Expenses		
183	853	Compressor Station Labor and Expenses	655,285	615,817
184	854	Gas for Compressor Station Fuel	60,810	7,923
185	855	Other Fuel and Power for Compressor Stations	9,293	7,323
186	856	Mains Expenses	3,381,834	3,528,939
187	857	Measuring and Regulating Station Expenses	613,244	620,665
188	858	Transmission and Compression of Gas by Others		
189	859	Other Expenses	274,798	262,714
190	860	Rents	10,284	8,184
191	TOTAL Operation (Enter Total of lines 180 thru 190)		5,916,133	5,964,202
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861	Maintenance Supervision and Engineering	102,138	98,918
194	862	Maintenance of Structures and Improvements	3,705	3,951
195	863	Maintenance of Mains	688,317	457,732
196	864	Maintenance of Compressor Station Equipment	245,668	245,946
197	865	Maintenance of Measuring and Reg. Station Equipment	353,633	418,946
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		1,393,461	1,225,493
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		7,309,594	7,189,695
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	1,972,538	1,927,081
205	871	Distribution Load Dispatching	701,712	724,910
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		

Kansas Gas Service

An Original

December 31, 2021

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	15,848,493	14,754,579
209	875	Measuring and Regulating Station Expenses - General	2,219,813	2,361,135
210	876	Measuring and Regulating Station Expenses - Industrial	264,726	319,202
211	877	Measuring and Regulating Station Expenses - City Gate Check Station	38,635	122,836
212	878	Meter and House Regulator Expenses	8,920,413	8,051,743
213	879	Customer Installations Expenses	3,280,851	3,621,924
214	880	Other Expenses	2,739,401	1,370,225
215	881	Rents	5,789	8,617
216	TOTAL Operation (Enter Total of lines 204 thru 215)		35,992,371	33,262,252
217	Maintenance			
218	885	Maintenance Supervision and Engineering	542,196	468,452
219	886	Maintenance of Structures and Improvements	1,726,588	1,537,061
220	887	Maintenance of Mains	10,396,713	9,876,678
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip. - General	1,315,891	1,176,788
223	890	Maintenance of Meas. and Reg. Sta. Equip. - Industrial	124,597	437,732
224	891	Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	276,083	230,416
225	892	Maintenance of Services	1,770,947	1,857,651
226	893	Maintenance of Meters and House Regulators	1,209,912	1,124,852
227	894	Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		17,362,927	16,709,630
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		53,355,298	49,971,882
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	285,588	232,204
233	902	Meter Reading Expenses	2,198,376	2,277,275
234	903	Customer Records and Collection Expenses	9,308,283	9,217,675

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	2,399,327	5,658,435
236	905	Miscellaneous Customer Accounts Expenses	938,604	925,397
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)		15,130,178	18,310,986
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision		
241	908	Customer Assistance Expenses	136,284	140,295
242	909	Informational and Instructional Expenses	99,077	960
243	910	Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)		235,361	141,255
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision		
248	912	Demonstrating and Selling Expenses	435,784	431,198
249	913	Advertising Expenses	1,555	385
250	916	Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)		437,339	431,583
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	11,390,361	11,638,425
255	921	Office Supplies and Expenses	4,241,213	4,677,441
256	(Less) 922	Administrative Expenses Transferred - Credit	2,351,387	1,916,129
257	923	Outside Services Employed	834,820	540,940
258	924	Property Insurance	870,143	753,988
259	925	Injuries and Damages	2,146,264	2,064,044
260	926	Employee Pensions and Benefits	22,576,994	21,614,035
261	927	Franchise Requirements	5,192	1,697
262	928	Regulatory Commission Expenses	854,169	959,041
263	(Less) 929	Duplicate Charges - Credit	423,765	402,145
264	930.1	General Advertising Expenses	37,652	50,154
265	930.2	Miscellaneous General Expenses	47,788,958	45,919,717
266	931	Rents	1,464,547	1,480,058
267	TOTAL Operation (Enter Total of lines 254 thru 266)		89,435,161	87,381,266
268	Maintenance			
269	932	Maintenance of General Plant	593,966	510,182
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)		90,029,127	87,891,448
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)		426,260,676	358,031,569

GAS USED IN UTILITY OPERATIONS (Accounts 810, 811, 812)

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel - Credit	854	11,736	60,810	518.15		
2	810 Underground Storage Compressor Station Fuel	819 & 821	16,930	76,311	450.74		
3	811 Gas Used for Products Extraction - Credit	777			0.00		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	777	3,028	15,107	498.91		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	3,985	15,117	379.35		
6							
7							
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24							
25	TOTAL		35,679	167,345	469.03		

Pressure base of measurement of gas volumes is reported at 14.65 psia at 60° F.

OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachment recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Supply Payroll	1,284,895
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41	TOTAL	1,284,895

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be group if the number of items of so grouped is shown.		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues-106	197,267
2	Experimental and General Research Expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses:	
5	General Office Miscellaneous Expenses-100/105/130/311/031/032/033/409	(348,372)
6	Community Relations-109/110	114,967
7	Miscellaneous Moving Expense-120	112,551
8	Payroll Overheads Transferred to Affiliated-901	402,787
9	Transfer Charge-915	10,433,086
10	Management Cost Allocation-920/995	36,627,894
11	Cyber Security Expense-317	14,102
12	Procurement Card Clearing-800	234,676
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	TOTAL	47,788,958

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report in Section A the amounts of depreciatic expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> | <p>2. Report in Section B, column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Acct. 403.1) (c)	Amortization and Depletion of Producing Natural gas Land and Land Rights (Acct. 404.1) (d)	Amortization of Underground Storage Land and Land Rights (e)
1	Intangible Plant				
2	Production Plant, Manufactured Gas				
3	Production and Gathering Plant, Natural Gas	13,992			
4	Products Extraction Plant				
5	Underground Gas Storage Plant				
6	Other Storage Plant				
7	Base Load LNG Terminating and				
8	Processing Plant				
9	Transmission Plant	7,986,118			
10	Distribution Plant	57,441,746			
11	General Plant *	6,324,993			
12	Common Plant-Gas				
13	TOTAL	71,766,849			

Account 403 total \$ 71,766,849 on the Income Statement includes \$7,123,169 which was allocated through corporate allocation

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments) (Continued)

For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Acct. 404.3) (f)	Amortization of Other Gas Plant (Acct. 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		0	Intangible Plant	1
		0	Production Plant, Manufactured Gas	2
		13,992	Production and Gathering Plant, Natural Gas	3
		0	Products Extraction Plant	4
		0	Underground Gas Storage Plant	5
		0	Other Storage Plant	6
		0	Base Load LNG Terminating and	7
		0	Processing Plant	8
		7,986,118	Transmission Plant	9
		57,441,746	Distribution Plant	10
17,964		6,342,957	General Plant	11
		0	Common Plant-Gas	12
17,964	0	71,784,813	TOTAL	13

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

4. Add rows as necessary to completely report all data.
Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
11			
12			

Notes to Depreciation, Depletion and Amortization of Gas Plant

See attached page 338-1.

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)			
(Except amortization of acquisition adjustments)			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	STATE OF KANSAS:		
	<u>PRODUCTION AND GATHERING:</u>		
2	325	233	1.25
3	327	3	2.89
4	328	44	
5	332	45	
6	333	13	
7	334	515	1.47
8			
9	<u>TRANSMISSION:</u>		
10	365.2	11,931	1.41
11	366.1	5,011	2.95
12	366.2	2,041	2.18
13	367	241,969	2.38
14	368	18,297	3.53
15	369	24,637	3.18
16			
17	<u>DISTRIBUTION:</u>		
18	374.2	2,800	1.45
19	375	946	3.84
20	376	420,346	2.66
21	376.5	323,148	2.46
22	376.9	28,126	6.46
23	378	27,625	2.44
24	379	9,395	2.13
25	380	580,710	3.69
26	380.5	27,552	4.63
27	381	154,923	2.84
28	381.5	45,512	6.67
29	382	102,805	3.20
30	383	26,149	1.97
31	386	224	16.24
32			
33	<u>GENERAL:</u>		
34	390		
35	390.1	43,215	1.57
36	390.2	1,654	
37	391.1	4,884	4.79
38	391.9	4,888	14.01
39	392	49,755	4.91
40	393	146	4.88
41	394	15,776	6.54
42	395	255	6.67
43	396	16,109	4.74
44	397	4,414	5.34
45	398	355	5.00
46			
47	<u>INTANGIBLE PLANT:</u>		
48	303		
49			
50	TOTAL	2,196,451	12.50

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Report the information specified below, in the order given, for the respective income deduction and interest charge accounts.		
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the 'Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.		
(c) Interest on Debt to Associated Companies (Account '430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	195,707
2	Various Economic Development Programs & Community Organizations	
3	Weatherization Contribution per Docket #14-KGSG-100-MIS	
4		
5	Account 426.3 - Penalties	
6		
7	Account 426.4 - Expenditures for Certain Civic, Political and Related Activities	194,695
8	Lobbying Expenses	
9		
10	Account 426.5 - Other Deductions	276,239
11	Miscellaneous Income Deductions	666,641
12		
13	Account 430 - Interest on Debt to Associated Companies	22,237,899
14		
15	Account 431 - Interest Expense	
16	Notes Payable	1,768,987
17	Customer Deposits (Interest Rates: KS-.18%)	19,128
18	UPGC Hedge Interest	-38,445
19	Total Account 431	1,749,670
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REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c) indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	<u>Kansas Corporation Commission</u>				
2					
3	KCC Assessment	747,730		747,730	
4					
5	Curb Assessment	68,361		68,361	
6					
7	Docket Expense	37,892		37,892	
8					
9	Shipping Expense		186	186	
10					
11					
12					
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41					
42	TOTAL	853,983	186	854,169	0

Kansas Gas Service

An Original

December 31, 2021

REGULATORY COMMISSION EXPENSES (Account 928)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period amortization.							
4. Identify separately all annual charge adjustments (ACA).							
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or accounts.							
6. Minor items (less than \$250,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3 <i>(i)</i>	Contra Account <i>(j)</i>	Amount <i>(k)</i>	Deferred in Account 182.3 End of Year <i>(l)</i>	Line No.
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>					
Gas	928	747,730					1
							2
Gas	928	68,361					3
							4
Gas	928	37,892					5
							6
Gas	928	186					7
							8
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		854,169	0		0	0	42

EMPLOYEE PENSIONS AND BENEFITS (ACCOUNT 926)		
1. Report below the items contained in account 926, Employee Pensions and Benefits.		
Line No.	Expense	Amount
1	Pensions - Defined Benefit Plans	18,307,798
2	Employee Benefit Health & Wellness	9,874,142
3	Employee 401K	4,222,341
4	Profit Sharing	2,756,627
5	Miscellaneous	335,803
6	Tuition Loan	24,283
7	Post-Retirement Benefits Other Than Pensions	(2,581,831)
8	O/H Transfer to Capital	(10,362,169)
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47		
	TOTAL	22,576,994

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	898,607			898,607
31	Storage, LNG Terminating and Processing				
32	Transmission	3,397,826			3,397,826
33	Distribution	22,949,641			22,949,641
34	Customer Accounts	7,012,552			7,012,552
35	Customer Service and Informational				
36	Sales	506,817			506,817
37	Administrative and General	7,723,448			7,723,448
38	TOTAL Operation (Enter Total of lines 28 thru 37)	42,488,891			42,488,891
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	699,065			699,065
45	Distribution	10,094,916			10,094,916
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	10,793,981			10,793,981

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	898,607			898,607
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,096,891			4,096,891
55	Distribution (Enter Total of lines 33 and 45)	33,044,557			33,044,557
56	Customer Accounts (Transcribe from line 34)	7,012,552			7,012,552
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	506,817			506,817
59	Administrative and General (Enter Total of lines 37 and 46)	7,723,448			7,723,448
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	53,282,872			53,282,872
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	53,282,872			53,282,872
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	5,845,006			5,845,006
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	5,845,006			5,845,006
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,059,831			1,059,831
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,059,831			1,059,831
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,775,458			1,775,458
75.05	184 Clearing Accounts	20,707,020			20,707,020
75.06	186 Misc. Deferred Debits	261,051			261,051
75.07	417 Non Utility Operating Exp Misc	6,534			6,534
75.08	426 Misc. Income Deduction	132,980			132,980
75.09					
76	TOTAL Other Accounts	22,883,043			22,883,043
77	TOTAL SALARIES AND WAGES	83,070,752			83,070,752

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(c) Total Charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Legal, IT, and Other Services less than \$250,000 per organization	937,193
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37	Total	937,193

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Goods or Service (a)	Name of the Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (in dollars) (d)
1	Goods or Services Provided by Affiliated Company			
2	Insurance Coverage - Property, Worker's Compensation, Auto, General Liability	UTLITY INSURANCE COMPANY	9240100, 9250100, 9250180	2,146,938
3				
4				
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12				
13				
14				
15				
16				
17				
18	Total			2,146,938
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	N/A			
23				
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Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor, stations, and other compressor stations.
 2. For column (a), indicate the production areas where such stations are used. Group relatively small compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost	Expenses (except depreciation and taxes) Fuel
	(a)	(b)	(c)	(d)	(e)
1	<u>Transmission Compressors</u>				
2					
3	Bushton (out of service)	2	2940	3,276,894	0
4	Calista	3	4400	6,212,378	13,457
5	Galva	3	4410	6,414,009	1,176
6	Hutchinson	2	1600	2,934,811	41,702
7	Manhattan (out of service)	1	250	311,781	-- (a)
8	Marysville	1	250	194,258	-- (a)
9	Pratt	2	1000	2,145,205	4,475
10					
11					
12					
13					
14					
15	TOTAL Transmission Compressors	14		21,489,336	60,810
16					
17					
18					
19					
20	<u>Field Compressors</u>				
21					
22					
23	Hallings #8 (Mothballed)	1	50		
24					
25					
26					
27	TOTAL Field Compressors	1		0	0
28					
29					
30					
31					
32	TOTAL Compressor Stations	15		21,489,336	60,810
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operation Data Total Compressor Hours of Operation During Year	Operation Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak
	Power (f)	Other (g)	(h)	(i)	(j)	(k)	(l)
1							
2							
3		7,909	0		0	0	--
4		588,980	1,658		137	2	2/21
5		166,026	192		30	3	2/21
6		47,302	6,678		1,212	1	9/21
7	9,293	859	--	Not Available	0	0	--
8		5,535	--	Not Available	28	1	2/21
9		46,895	706		168	2	2/21
10							
11							
12							
13							
14							
15	9,293	863,506	9,234		1,575		
16							
17							
18							
19							
20							
21							
22							
23			0		0		
24							
25							
26							
27		0	0		0		
28							
29							
30							
31							
32							
33	9,293	863,506	9,234	0	1,575		

NOTES (a) Electric-powered compression.

GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage Projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchases and resale to another company. Designate with an asterisk if other company is an associated company.		
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (page 206).				
Line No.	Item (a)	Gas Belonging to Respondent Mcf (b)	Gas Belonging to Others Mcf (c)	Total Amount Mcf (d)
Storage Operations (In Mcf)				
1	Gas Delivered to Storage			
2	January	(6,424)		(6,424)
3	February	867,811		867,811
4	March	522,062		522,062
5	April	1,213,762		1,213,762
6	May	2,400,479		2,400,479
7	June	2,444,512		2,444,512
8	July	2,447,724		2,447,724
9	August	2,391,456		2,391,456
10	September	1,887,916		1,887,916
11	October	913,729		913,729
12	November	453,242		453,242
13	December	548,579		548,579
14	TOTAL (Enter Total of Lines 2 thru 13)	16,084,848		16,084,848
15	Gas Withdrawn from Storage			
16	January	4,409,930		4,409,930
17	February	4,529,783		4,529,783
18	March	1,406,258		1,406,258
19	April	532,019		532,019
20	May	12,199		12,199
21	June	(171)		(171)
22	July	4		4
23	August			
24	September	4,013		4,013
25	October	300,632		300,632
26	November	1,551,745		1,551,745
27	December	2,667,318		2,667,318
28	TOTAL (Enter Total of Lines 16 thru 27)	15,413,730		15,413,730

TRANSMISSION LINES			
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner nature of respondent's title, and percent ownership if jointly owned.</p>		<p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>	
Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (to 0.1) (c)
1	KGS -Transmission Pipeline		1,536.3
2			
3			
4			
5			
6			
7			
8			
9			
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12			
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41			
42			
43			
44			
45			
46	TOTAL		1,536.3

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted.

2. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

Report Mcf on a pressure base of 14.73 psia at 60° F.

Line No.	Item (a)	Mcf of Gas Delivered to Interstate Pipelines (b)	Mcf of Gas Delivered to Others (c)	Total (b)+(c) (d)
Section A: Single Day Peak Deliveries				
1	Date of Highest Day Deliveries 2/8/2021			
2	Volumes of Gas Transported			
3	No-Notice Transportation		103,574	103,574
4	Other Firm Transportation	915		915
5	Interruptible Transportation	1,729	161,604	163,333
6	Other (Describe)			0
6.01				
7	Total	2,644	265,178	267,822
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Transportation		20,937	20,937
10	Other Firm Transportation		72,210	72,210
11	Interruptible Transportation			0
12	Other (Describe)			0
12.01				
13	Total	0	93,147	93,147
14	Other operational Activities			
15	Gas Withdrawn from Storage for System Operations			0
16	Reduction in Line Pack		(19,612)	(19,612)
17	Other (Describe)			0
18	Total	0	73,535	73,535
Section B: Consecutive Three Day Peak Deliveries				
19	Dates of Three Consecutive Days' Peak Deliveries 2/7/21 - 2/9/21			
20	Volumes of Gas Transported			
21	No-Notice Transportation		352,478	352,478
22	Other Firm Transportation	4,228		4,228
23	Interruptible Transportation	5,490	391,493	396,983
24	Other (Describe)			
25.01				
26	Total	9,718	743,971	753,689
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Transportation		35,234	35,234
29	Other Firm Transportation		202,442	202,442
30	Interruptible Transportation			0
31	Other (Describe)			0
31.01				
32	Total	0	237,676	237,676
33	Other operational Activities			
34	Gas Withdrawn from Storage for System Operations			0
35	Reduction in Line Pack		(12,283)	(12,283)
36	Other (Describe)			0
37	Total	0	225,393	225,393

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	376,771		x	
2						
3						
4	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	75,000		x	
5						
6						
7	Mid Continent Market Center, Inc. Tulsa, OK	Underground Storage - Leased Storage Service	47,000		x	
8						
9						
10	Panhandle Eastern Pipe Line Company, Houston, TX	Underground Storage - Leased Storage Service	3,661		x	
11						
12						
13	ANR Pipeline Company 9 Greenway Plaza Houston, TX	Underground Storage - Leased Storage Service	358		x	
14						
15						
16						
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36						

GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3 Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.

4 Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

5 If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of page 520.

6 Indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline, (2) the quantities which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities which were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.

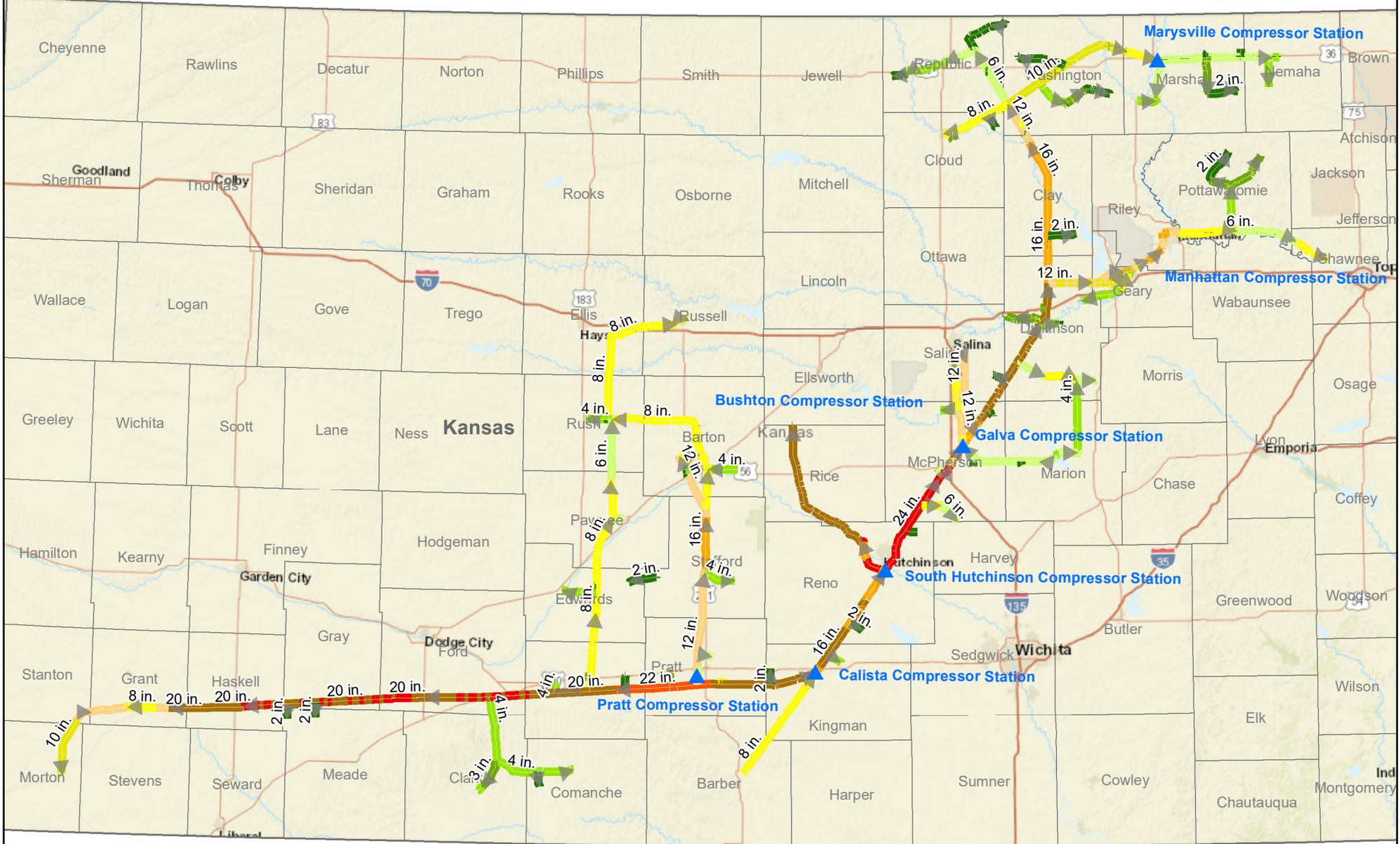
8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data , numbered 14.01, 14.02, etc.

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf 14.65 psia (as reported) (c)
1	Name of System:		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		52,962,198
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	1,633,929
6	Gas of Others Received for Distribution (Account 489.3)		61,287,310
7	Gas of Others Received for Contract Storage (Account 489.4)	307	0
8	Gas of Others Received for Production/Extraction/Processing (Account 490 & 491)		
9	Exchanged Gas Received from Others (Account 806)	328	
10	Gas Received as Imbalances (Account 806)	328	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
12	Other Gas Withdrawn from Storage (Explain)	512	15,413,730
13	Gas Received from Shippers as Compressor Station Fuel		
14	Gas Received from Shippers as Lost and Unaccounted for		
15	Other Receipts (Specify)		
16	Total Receipts (Total lines 3 thru 14)		131,297,167
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	301	51,788,564
19	Deliveries of Gas for Gathered for Others (Account 489.1)	303	
20	Deliveries of Gas for Transported for Others (Account 489.2)	305	1,633,929
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	61,400,236
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Deliveries of Others Delivered for Prod/Extract/Processing (Account 490 & 491)		
24	Exchanged Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)	512	16,084,848
28	Gas Used for Compressor Station Fuel (Fuel in Dth)	509	9,234
29	Other Deliveries (Specify)		
30	Total Deliveries (Total lines 18 thru 29)		130,916,811
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		380,356
33	TOTALS		
34	Total Deliveries & Unaccounted For (Total Lines 30 and 32)		131,297,167

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines .
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zone and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicate by arrows)
 - (l) Size of pipe.
- (j) Location of products extraction plant, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to this report.

Exhibit D



For use only by authorized ONE Gas personnel and contractor/consultants doing work for ONE Gas requiring use of the information in these documents.

Title: Transmission System As of 02/03/2022	
FERC Form 2	
1 in = 33 miles	By: OKE19657 Date: 02/03/2022

KANSAS GAS SERVICE

INDEX		Page No.
Accrued and Prepaid taxes		262-263
Accumulated provision for depreciation		
of gas utility plant		219
utility plant (summary)		200-201
Advance to associated companies		222
Associated companies		
advances from		256-257
advances to		222-223
control over respondent		102
corporations controlled by respondent		103
investment in		222-223
service contracts charges		357
transactions with		358
Attestation		1
Balance sheet, comparative		110-113
Bonds		256-257
Capital stock		250-251
discount		254
expense		254
premiums		252
reacquired		250-251
subscribed		252
Cash flows, statement of		120-121
Changes - important during the year		108-109
Compressor stations		508-509
Construction		
overhead procedures, general description of		218
work in progress-other utility departments		200-201
Contracts, service charges		357
Control		
corporations controlled by respondent		103
over respondent		102
security holders and voting powers		106-107
CPA Certification, this form		I
Current and accrued		
liabilities, miscellaneous		268
Deferred		
credits, other		269
debits, miscellaneous		233
income taxes, accumulated		
income taxes, accumulated-other property		274-275
income taxes, accumulated-other		276-277
regulatory expenses		350-351
Definitions, this report		iv
Depletion		
amortization and depreciation of gas plant		336-338
and amortization of producing natural gas land and land rights		336-338
Depreciation		
gas plant		336-338
gas plant in service		219
Discount on capital stock		254
Dividend appropriations		118-119
Earnings, retained		118-119
Exchange and imbalance transactions		328-329
Expenses, gas operation and maintenance		317-322
Extraordinary property losses		230
Filing Requirements, this report		I-iii
Footnote Data		551
Gas account-natural		520

KANSAS GAS SERVICE

INDEX	
Gas	
exchanged, natural	328-330
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions-details	256-259,340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term, from investment, advances, etc.	256-257
Instruction for filing the FERC Form No.2	I-iii
Investments	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
Lists of schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
payable, advances from associated companies	256-257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
Operating	
expenses-gas	317-322
revenues-gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in-capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system	518
Peaking facilities, auxiliary	519
Pensions and benefits for employees	352
Plant-gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant-utility	
and accumulated provisions (summary)	200-201
leased to others, income from	213

KANSAS GAS SERVICE

INDEX	
Premium on capital stock	252
Prepaid taxes	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses-deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
discounted services and negotiated services	313
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300-301
monthly quantity & revenue data	299
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others.	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251, 256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred-accumulated	222-223
reconciliation of net income for	261
Transmission	
and compression of gas by others	332-333
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512
Unrecovered plant and regulatory study costs	230

***GAS UTILITY KANSAS SUPPLEMENTAL
2021 ANNUAL REPORT***

To The
State of Kansas
State Corporation Commission

for the year ending December 31, 2021

KANSAS GAS SERVICE, A DIVISION OF ONE Gas, INC.

(Exact legal name of respondent) (If name was changed during year, show also name and date of change)

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(Address of principal business office at the end of the year)

Area Code 913 Telephone 319-8603

Federal ID Number 463561936

Gross Operating revenues derived from Kansas intrastate operations	\$606,578,677
-----------------------------------------------------------------------	---------------

GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. ****Note, however, that pages 1 and 2 should be completed in their entirety**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by this Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

DO NOT FOLD OR ROLL

Subsequent Events

In the space below list all "material" events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

One Time / Unusual Occurrence

In the space below list all "material" one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

BASIS OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC.			
1. In column (a) , assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations. 2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula. 3. In column (c), for each basis, show the percent of the Kansas portion to the total.			
Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)
1		All utility plant is assigned direct.	
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) - KANSAS ONLY

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. It is the equivalent of two tables in one: First - columns (b) to (e), inclusive, call for all gas Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states. Second - Columns (f) to (h), inclusive, are concerned with determining the amounts of Gas Plant in Service applicable to Kansas operations at the end of the year, regardless of location.
3. In column (f), show amounts at the end of the year representing plant which applies wholly to Kansas Operations, irrespective of the physical location of such plant.
4. In column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective if the Physical location of such plant.
5. Although no column is provided for it, the total Gas Plant in Service applicable to Kansas operations is the total of amounts in columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (see table "Bases of Allocation to Kansas", page 1).
7. If the same basis of allocation is applied to several accounts within a group, the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in the line at the bottom of the group ("Total" line) and reference symbols shown in column (h) instead of individual amounts for each account in the group so included.
8. Column (i) shall show the amounts of Gas Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account or group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to other states, and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. In addition to the footnote to columns (c) and (d) called for by the symbol "", identify transfers from account 103, " Gas Plant in Process of Reclassification", either in a separate footnote or an insert.
10. State in a footnote or an insert on what dates journal entries for the year with respect to account 102, "Gas Plant Purchased or Sold" were submitted to this Commission for approval.

GAS PLANT IN SERVICE - KANSAS ONLY

Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	* Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED Amount (g)		
1. INTANGIBLE PLANT										
1	301	Organization								
2	302	Franchises and Consents	6,045			6,045	6,045			
3	303	Miscellaneous Intangible Plant								
4		Total Intangible Plant	6,045			6,045	6,045			
2. PRODUCTION PLANT										
5	325.1	Producing lands								
6	325.2	Producing leaseholds								
7	325.3	Gas rights								
8	325.4	Rights-of-way	232,567			232,567	232,567			
9	325.5	Other land and land rights								
10	326	Gas well structures								
11	327	Fields compressor station struct	3,053			3,053	3,053			
12	328	Field meas. and reg. sta. struct	44,026			44,026	44,026			
13	329	Other structures								
14	330	Producing gas wells-well const.								
15	331	Producing gas wells-well equip.								
16	332	Field lines	45,302			45,302	45,302			
17	333	Field compressor station equip	12,877			12,877	12,877			
18	334	Field meas. and reg. sta. equip	515,090			515,090	515,090			
19	335	Drilling and cleaning equipment								
20	336	Purification equipment								
21	337	Other equipment								
22		Total Production & Gathering Plt	852,915			852,915	852,915			

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	Allocated Amount (g)	Ref No (h)	
23	340	Products Extraction Plant								
24	341	Land and land rights								
25	342	Structures and improvements								
26	343	Extraction and refining equipment								
27	344	Pipe lines								
28	345	Extracted products storage equip.								
29	346	Compressor equipment								
30	347	Gas meas. and reg. equipment								
31		Other equipment								
31		Total Products Extraction Plant								
32		Total Nat. Gas Production Plant	852,915			852,915	852,915			
33		Manufactured gas producing plant (submit schedule)								
34		Total Production Plant	852,915			852,915	852,915			
3. STORAGE PLANT										
Underground Storage Plant										
35	350.1	Land								
36	350.2	Leaseholds								
37	350.3	Storage rights								
38	350.4	Rights-of-way								
39	350.5	Gas rights								
40	351	Structures and improvements								
41	352	Wells								
42	353	Lines								
43	354	Compressor station equipment								
44	355	Measuring and reg. equipment								
45	356	Purification equipment								
46	357	Other equipment								
47		Total Underground Storage Plant								
Local Storage Plant										
48	360	Land and land rights								
49	361	Structures and improvements								
50	362	Gas holders								
51	363	Other equipment								
52		Total Local Storage Plant								
53		Total Storage Plant								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED		
						Amount (g)		Ref No (h)		
4. TRANSMISSION PLANT										
54	365.1	Land and land rights	899,920			899,920	899,920			
55	365.2	Rights-of-way	11,754,026	179,320		11,933,346	11,933,346			
56	366	Structures and improvements	6,752,730	299,267		7,051,997	7,051,997			
57	367	Mains	236,218,542	5,961,416	(208,264)	241,971,694	241,971,694			
58	368	Compressor station equipment	18,286,606	17,311		18,303,917	18,303,917			
59	369	Measuring and reg. sta. equipment	22,931,969	1,820,052	(44,739)	24,707,282	24,707,282			
60	370	Communication equipment								
61	371	Other equipment	28,384			28,384	28,384			
62		Total Transmission Plant	296,872,177	8,277,366	(253,003)	304,896,540	304,896,540			
5. DISTRIBUTION PLANT										
63	374	Land and land rights	2,927,863	91,181		3,019,044	3,019,044			
64	375	Structures and improvements	931,777	2,543	(4,483)	929,837	929,837			
65	376	Mains	739,805,190	31,357,586	(2,253,313)	768,909,463	768,909,463			
66	377	Compressor station equipment								
67	378	Meas. and reg. sta. equip. - Gener	26,056,418	1,556,135	(21,564)	27,590,989	27,590,989			
68	379	Meas. and reg. sta. equip. - City gate	9,266,282	182,774	(49,892)	9,399,164	9,399,164			
69	380	Services	576,414,396	38,836,362	(5,618,391)	609,632,367	609,632,367			
70	381	Meters	191,793,985	11,661,439	(3,037,063)	200,418,361	200,418,361			
71	382	Meter installations	100,006,561	2,631,935	(23,961)	102,614,535	102,614,535			
72	383	House reg. installations	25,354,055	717,713	(15,206)	26,056,562	26,056,562			
73	385	Industrial meas. and reg. sta. equip.								
74	386	Other prop. on customers' premise	224,125			224,125	224,125			
75	387	Other equipment								
76		Total Distribution Plant	1,672,780,652	87,037,668	(11,023,873)	1,748,794,447	1,748,794,447			
6. GENERAL PLANT										
77	389	Land and land rights	1,814,624	347,995		2,162,619	2,162,619			
78	390	Structures and improvements	48,382,768	(1,817,758)	(98,929)	46,466,081	46,466,081			
79	391	Office and furniture equipment	9,879,353	994,011	(1,259,699)	9,613,665	9,613,665			
80	392	Transportation equipment	47,382,626	4,403,818	(1,889,328)	49,897,116	49,897,116			
81	393	Stores equipment	150,479	(4,498)		145,981	145,981			
82	394	Tools, shop and garage equipment	14,501,318	2,415,126	(420,797)	16,495,647	16,495,647			
83	395	Laboratory equipment	290,035	(35,194)		254,841	254,841			
84	396	Power operated equipment	15,002,229	1,192,506	(85,948)	16,108,787	16,108,787			
85	397	Communication equipment	4,207,858	616,184	(396,543)	4,427,499	4,427,499			
86	398	Miscellaneous equipment	354,942			354,942	354,942			
87	399	Other tangible property								
88		Total general plant	141,966,232	8,112,190	(4,151,244)	145,927,178	145,927,178			
89		Total (Accounts 101-106)	2,112,478,021	103,427,224	(15,428,120)	2,200,477,125	2,200,477,125			
90	102	Gas plant purchased								
91	102	Gas plant sold								
92	103	Gas plant in process of reclassification								
93		Total gas plant in service (Lines 89-92)	2,112,478,021	103,427,224	(15,428,120)	2,200,477,125	2,200,477,125			

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
1. This table should be submitted with amounts to the nearest dollar (cents omitted).						
2. Amounts shown hereunder shall be as of the year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	APPLICABLE TO KANSAS OPERATIONS			Common To Kansas And Other States (f)
			Assigned Direct (c)	ALLOCATED		
				Amount (d)	Ref. No. (e)	
GAS PLANT						
1	Gas plant in service (101,102,103, and 106: from page 5, line 93)	2,200,477,125				
2	Gas plant leased to others (104)					
3	Gas plant held for future use (105)					
4	Const. work in progress-gas(107)	20,474,044				
5	Gas plant acquisition adjustment (114)	51,209,236				
6	Other gas plant adjustments (115)					
7	Gas stored undergrd-noncurrent(117)					
8	Total gas utility plant (lines 1-7, inclusive)	2,272,160,405	0	0	0	0
ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION OF GAS PLANT						
9	Accumulated provision for depr. of gas plant in service (108)-by functional divisions:					
	(a) Production (Manufactured gas)					
	(b) Prod. & gathering (Nat. gas)	735,120				
	(c) Products extraction (Nat. gas)					
	(d) Underground gas storage					
	(e) Local gas storage					
	(f) Transmission	107,990,617				
	(g) Distribution	567,412,324				
	(h) General	51,249,547				
	(i) Total functional divisions of Account 108	727,387,608	0	0	0	0
10	Accumulated provision for amortization and/or depletion of (Account 111):	2,872,906				
	(a) Prod. nat. gas land & land rights					
	(b) Undergrd. stor land & land rights					
	(c) Other gas plant in service					
11	Accumulated provision for abandonment leases (113.1)					
12	Total Accum. provisions for depreciation, amortization, or depletion of accounts related to gas plant in service	730,260,514	0	0	0	0
13	Other depr., amortization or depletion provisions accumulated (Accounts 109, 110,112,113.2 & 115; specify by acct name & number in spaces below):	1,270,429				
	(a) Amortization of Plant Acq. Adj					
	(b)					
	(c)					
	(d)					
14	Total accum. prov. for deprec., amort. and depl. - gas plant (lines 12 & 13)	731,530,943	0	0	0	0

GAS OPERATING INCOME							
Line No.	Account (a)	TOTAL COMPANY		KANSAS OPERATIONS		ALL OTHER OPERATIONS	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	606,578,677	72,157,093	606,578,677	72,157,093		
3	Operating Expenses						
4	Operation Expenses (401)	406,910,322	67,324,058	406,910,322	67,324,058		
5	Maintenance Expenses (402)	19,350,354	905,049	19,350,354	905,049		
6	Depreciation Expense (403)	71,766,849	3,656,460	71,766,849	3,656,460		
7	Amort. & Depl. of Utility Plant (404-405)	17,964		17,964			
8	Amort. of Utility Plant Acq. Adj. (406)						
9	Amort. of Property Losses, Unrecovered Plant and						
10	Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407.2)						
12	Regulatory Debits (407.3)	4,791,706	2,372,375	4,791,706	2,372,375		
13	Taxes Other Than Income Taxes (408.1)	26,843,666	119,494	26,843,666	119,494		
14	Income Taxes - Federal (409.1)	(1,726,119)	(10,184,073)	(1,726,119)	(10,184,073)		
15	- Other (409.1)						
16	Provision for Deferred Income Taxes (410.1)	5,480,381	8,476,774	5,480,381	8,476,774		
17	Income Taxes Def. in Prior Yrs.-Cr.(411.1)						
18	Investment Tax Credit Adj. - Net (411.4)	(27,864)	7,764	(27,864)	7,764		
19	(Less) Gains from Disp. of Utility Plant (411.6)						
20	Losses from Disp. of Utility Plant (411.7)						
21	TOTAL Utility Operating Expenses	533,407,259	72,677,901	533,407,259	72,677,901		
22	Net Utility Operating Income	73,171,418	(520,808)	73,171,418	(520,808)		

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

GAS OPERATING REVENUES (Account 400) KANSAS ONLY

1 Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. If any Kansas revenues below are the results of allocation, explain basis of allocation. If space below is insufficient, attach insert.

2 If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3 Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the classification.

4 Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 MCF of demand. See Account 481 of the Uniform System of Accounts.

Explain basis of Classification.

Line No.	Acct Number	Title of Account (a)	OPERATING REVENUES		MCF OF GAS SOLD		AVERAGE NO. CUSTOMERS	
			Amount for Year * (b)	Increase over Previous Year (c)	Amount for Year ** (d)	Increase over Previous Year (e)	Current Year (f)	Increase over Previous Year (g)
<u>GAS SERVICE REVENUES</u>								
1	480.0	Residential Sales	446,717,041	50,309,967	40,731,248	(1,350,419)	591,117	2,041
2	481.0	Commercial and Industrial Sales	99,798,727	18,779,523	11,026,778	653,782	50,109	291
3		Small (or Comm.)						
4		Large (or Ind.)						
5	482.0	Other Sales to Public Authorities	787,995	787,995	0	0	1	1
6	484.0	Interdepartmental Sales	0	0	0	0		
7		TOTAL Sales to Ultimate Consumers	547,303,763	69,877,485	51,758,027	(696,636)	641,227	2,333
8	483.0	Sales for Resale	196,275	(65,436)	30,538	(21,558)	17	0
9		TOTAL Gas Service Revenues	547,500,038	69,812,049	51,788,564	(718,195)	641,244	2,333
<u>OTHER GAS REVENUES</u>								
10	487.0	Forfeited Discounts	608	(461,574)				
11	488.0	Miscellaneous Service Revenues	1,845,958	(17,551)				
Transportation:								
12	489.1	Gathering	0	0	0	0	0	0
13	489.2	Transmission	585,998	(438,114)	1,633,929	(1,893,721)	28	(1)
14	489.3	Distribution	56,344,793	3,257,957	61,400,236	(201,361)	6,077	(33)
15	489.4	Storage	0	0	0	0	0	0
16		Total Revenue From Transportation	56,930,791	2,819,843	63,034,165	(2,095,082)	6,105	(34)
17	490.0	Sales of Product Extracted from Natural Gas	0	0				
18	491.0	Revenue from Natural Gas Processed by Others	21,445	12,486				
19	492.0	Incidental Gasoline and Oil Sales	0	0				
20	493.0	Rent from Gas Property	198,772	0				
21	494.0	Interdepartmental Rents	0	0				
22	495.0	Other Gas Revenues	12,100	(1,504)				
23		TOTAL Other Operating Revenues	59,009,674	2,351,700	63,034,165			
24		TOTAL Gas Operating Revenues	606,509,712	72,163,749	114,822,729			
25		Sales of Natural gas by communities	604,234,554	72,697,328	114,792,192			
26		Sales to other gas utilities	196,275	(65,436)	30,538			
27								
28		TOTAL Gas Service Revenues (Line 9 + Line 16)	604,430,829	72,631,892	114,822,729			

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party.)						
2. Provide a sub-heading and total for each gas service revenue account.						
3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year, (e.g. 12 if all are billed monthly).						
Line No.	Rate Schedule (Number And Title) Or Special Contract (Name Of Holder) (a)	MCF Sold 14.65 @ 60 F BTU Content: N/A (b)	Revenue (c)	Average No. Of Customers (d)	MCF Per Customer (e)	Revenue Per MCF (f)
1	ACCOUNT 480 - RESIDENTIAL					
2	RS-Residential Gas Service	40,731,248	446,717,041	591,117	69	10.9674
3						
4						
5	TOTAL ACCOUNT 480	40,731,248	446,717,041	591,117	69	10.9674
6						
7	ACCOUNT 481 - NON RESIDENTIAL					
8	GSS - General Gas Service	4,200,006	45,768,667	37,045	113	10.8973
	GSL - General Gas Service	5,568,255	44,187,243	11,649	478	7.9356
	GSTE - General Gas Service	1,146,091	8,522,022	509	2,252	7.4357
9	GIS Commercial Irrigation	94,490	756,631	180	525	8.0076
10	SGS Small Generator	17,937	564,164	726	25	31.4518
11						
12						
13						
14	TOTAL COMMERCIAL	11,026,779	99,798,727	50,109	220	9.0506
15						
16	ACCOUNT 481 - INDUSTRIAL					
17						
18						
19	TOTAL INDUSTRIAL	0	0	0	0	0.0000
20						
21	TOTAL ACCOUNT 481	11,026,779	99,798,727	50,109	220	9.0506
22						
16	ACCOUNT 482 - PUBLIC AUTHORITY					
17	Public authority	0	787,995	1	0	
18						
19	TOTAL PUBLIC AUTHORITY	0	787,995	1	0	0.0000
20						
21	TOTAL ACCOUNT 482	0	787,995	1	0	
22						
23	ACCOUNT 483 - SALES FOR RESALE					
24	AAGS As Available Gas Service					
25	SSR	30,538	196,275	17	1,792	6.4273
26						
27	TOTAL ACCOUNT 483	30,538	196,275	17	1,792	6.4273
28						
29	TOTAL SALES	51,788,564	547,500,038	641,244	81	10.5718

BILL DELIVERY AND PAYMENT METHODS USED FOR RESIDENTIAL MONTHLY ENERGY BILLS

1. Provide the percent of residential monthly bills that are delivered to customers using the following methods:

59.47% U.S. Mail
40.53% Email
0% Text Message
0% Other (please specify)

2. Provide the percent of residential customers that pay their monthly energy bill using the following methods:

24.9% U.S. Mail
25.4% Online through the utility company website using a bank account or debit/credit card
28.8% Autopayment from a bank account or debit/credit card
2.8% In person at a payment center
Other (please specify):
7.3% Online through Customer's Bank Bill Pay
0.5% Payment Kiosk
10.0% Phone
0.3% Business office

Supplemental Gas Report of Kansas Gas Service				Year Ended December 31, 2021			
SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below, such information for the State of Kansas is to be listed for all communities served.							
2. "Communities" means: "cities, towns, villages and cross-road communities served on other than standard rural rates.							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
1	ABILENE	6,123	1,014	2,715,965	261,954	3,207	2,149,384
2	ALDEN	139	1,058	64,629	6,047	80	52,318
3	ALTA VISTA	419	0	156,752	14,665	199	124,362
4	AMES	133	1,002	26,183	2,740	22	16,066
5	ANDOVER	13,672	1,037	3,822,211	363,339	4,764	3,274,525
6	ARKANSAS CITY	11,608	1,035	3,926,739	367,038	4,982	3,239,387
7	ARLINGTON	445	993	163,287	15,575	203	125,200
8	ARMA	1,412	1,027	661,349	64,266	797	571,116
9	ASHLAND	764	1,023	406,780	39,849	461	285,230
10	ASSARIA	408	999	178,746	17,318	223	150,936
11	ATCHISON	10,427	1,039	3,631,062	367,078	4,045	2,995,736
12	ATLANTA	179	1,044	62,767	5,577	84	48,948
13	AUBREY	1,511	1,038	50,171	4,793	57	39,488
14	AUGUSTA	9,300	1,038	2,994,753	278,899	3,936	2,527,750
15	AXTELL	399	1,002	169,929	16,478	204	139,957
16	BAILEYVILLE	382	1,002	70,779	6,735	90	65,936
17	BALDWIN CITY	4,689	1,040	1,301,734	122,857	1,639	1,088,410
18	BARNARD	64	1,087	39,171	3,400	54	28,943
19	BARNES	153	1,002	80,400	7,530	96	61,195
20	BAXTER SPRINGS	3,893	1,027	1,180,090	112,515	1,429	952,424
21	BEATTIE	188	1,002	111,185	11,026	123	80,748
22	BEL AIRE	8,469	1,038	1,998,452	184,992	2,770	1,884,520
23	BELLE PLAINE	1,535	1,034	481,793	45,702	624	415,949
24	BELLEVILLE	1,841	1,002	1,885	166	2	0
25	BELOIT	3,564	1,068	1,601,579	150,846	1,859	1,153,018
26	BELPRE	81	1,043	66,311	6,905	58	33,443
27	BELVUE	204	1,014	60,440	5,593	75	48,041
28	BENTLEY	515	1,033	142,690	12,713	208	132,776
29	BENTON	865	1,037	357,667	33,549	459	308,314
30	BERRYTON	3,109	1,029	147,371	13,650	190	140,276
31	BEVERLY	146	1,020	48,578	4,259	69	40,876
32	BISON	224	1,043	89,059	8,389	111	79,558
33	BLOOM	112	997	15,365	1,417	20	10,826
34	BLUE MOUND	267	1,027	80,394	7,671	99	63,620
35	BLUE RAPIDS	960	1,002	343,370	33,410	393	286,959
36	BRONSON	303	1,026	88,982	8,363	115	75,432
37	BUCKLIN	754	996	433,464	46,681	372	262,593
38	BUHLER	1,269	1,014	367,418	32,874	514	312,414
39	BURDEN	527	1,031	143,692	12,949	195	120,504
40	BURNS	204	1,016	79,224	7,523	97	65,260
41	BURR OAK	160	1,056	91,818	8,881	106	69,355
42	BUSHTON	250	1,028	103,845	10,296	118	77,661
43	CAMBRIDGE	81	1,029	32,066	2,968	40	25,949
44	CANTON	688	1,018	304,305	29,184	387	241,667
45	CARBONDALE	1,347	1,047	402,065	34,239	597	352,802
46	CARLTON	40	999	7,753	773	9	7,753
47	CARLYLE	270	1,016	14,879	1,398	19	13,909
48	CAWKER CITY	426	1,070	205,589	19,138	274	168,377
49	CENTRALIA	516	1,002	191,165	18,654	224	150,690
50	CHANUTE	8,991	0	23,938	2,103	34	17,136
51	CHAPMAN	1,323	1,014	456,159	42,919	592	378,542
52	CHASE	429	1,069	154,431	14,376	199	126,750
53	CHENEY	2,173	0	5,855	567	7	4,991
54	CHEROKEE	711	1,025	195,448	18,576	240	172,138
55	CHERRYVALE	2,122	1,017	697,183	66,505	875	593,469
56	CHICOPEE AND KIRKWOOD	3,452	1,027	213,443	22,508	220	179,460
57	CIRCLEVILLE	160	1,039	68,492	6,118	95	57,951
58	CLAFLIN	593	1,028	259,655	25,205	306	198,577

Supplemental Gas Report of Kansas Gas Service					Year Ended December 31, 2021				
SALES OF NATURAL GAS BY KANSAS COMMUNITIES									
3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found.									
4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals or the various accounts should agree with the amounts for those accounts shown on page 8.									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF (H)	Avg. # of Customers (I)	Operating Revenues (J)	MCF (K)	Avg. # of Customers (L)	Operating Revenues (M)	MCF (N)	Avg. # of Customers (O)	Line No.	
200,078	2,890	566,582	61,876	317	0	0	0	1	
5,101	65	12,311	946	15	0	0	0	2	
11,529	172	32,391	3,136	27	0	0	0	3	
1,567	18	10,117	1,173	4	0	0	0	4	
301,626	4,478	547,686	61,713	287	0	0	0	5	
292,532	4,581	687,351	74,505	401	0	0	0	6	
11,610	176	38,087	3,965	27	0	0	0	7	
55,169	732	90,233	9,097	65	0	0	0	8	
27,065	379	121,550	12,784	82	0	0	0	9	
14,232	206	27,810	3,086	17	0	0	0	10	
295,563	3,710	635,327	71,515	336	0	0	0	11	
4,391	70	13,819	1,186	13	0	0	0	12	
3,872	46	10,683	921	11	0	0	0	13	
226,537	3,684	467,003	52,362	251	0	0	0	14	
13,457	181	29,972	3,022	23	0	0	0	15	
6,356	84	4,843	379	6	0	0	0	16	
100,284	1,501	213,324	22,573	138	0	0	0	17	
2,627	41	10,228	773	13	0	0	0	18	
5,816	77	19,206	1,713	18	0	0	0	19	
88,593	1,284	227,666	23,922	145	0	0	0	20	
7,902	100	30,438	3,124	23	0	0	0	21	
173,149	2,690	113,932	11,843	80	0	0	0	22	
38,982	577	65,843	6,720	47	0	0	0	23	
0	0	1,885	166	2	0	0	0	24	
103,976	1,586	448,561	46,871	273	0	0	0	25	
3,293	40	32,868	3,612	18	0	0	0	26	
4,385	65	12,399	1,207	10	0	0	0	27	
11,749	200	9,915	965	8	0	0	0	28	
28,716	421	49,353	4,833	38	0	0	0	29	
12,932	186	7,096	718	5	0	0	0	30	
3,638	60	7,703	621	9	0	0	0	31	
7,647	100	9,500	741	11	0	0	0	32	
1,009	15	4,539	408	5	0	0	0	33	
6,154	82	16,774	1,517	17	0	0	0	34	
27,724	353	56,412	5,686	40	0	0	0	35	
7,105	103	13,550	1,258	12	0	0	0	36	
26,266	310	170,870	20,415	62	0	0	0	37	
27,625	465	55,004	5,249	49	0	0	0	38	
10,824	174	23,187	2,125	21	0	0	0	39	
6,313	82	13,964	1,211	15	0	0	0	40	
6,643	88	22,463	2,238	17	0	0	0	41	
7,415	101	26,183	2,881	17	0	0	0	42	
2,421	34	6,117	547	5	0	0	0	43	
23,111	337	62,639	6,073	50	0	0	0	44	
29,678	555	49,263	4,562	41	0	0	0	45	
773	9	0	0	0	0	0	0	46	
1,361	18	970	37	2	0	0	0	47	
15,366	245	37,212	3,772	29	0	0	0	48	
14,652	191	40,475	4,002	33	0	0	0	49	
1,450	28	6,802	653	6	0	0	0	50	
34,528	545	77,617	8,391	47	0	0	0	51	
11,804	174	27,681	2,572	25	0	0	0	52	
490	6	864	78	1	0	0	0	53	
16,405	220	23,310	2,171	20	0	0	0	54	
56,041	795	103,715	10,464	80	0	0	0	55	
18,000	211	33,983	4,508	9	0	0	0	56	
5,268	84	10,542	850	12	0	0	0	57	
18,762	264	61,079	6,443	43	0	0	0	58	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU14 Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
59	CLAY CENTER	3,991	1,014	1,816,615	180,410	2,040	1,304,369
60	CLEARWATER	2,580	1,037	728,354	65,091	989	623,077
61	CLIFTON	506	1,002	235,369	22,725	262	173,618
62	CLYDE	647	1,002	318,135	30,219	364	235,874
63	COLDWATER	733	1,023	384,988	38,390	411	250,505
64	COLONY	424	1,028	268,594	31,278	11	220,676
65	COLUMBUS	3,006	1,027	1,101,699	108,181	1,232	860,580
66	COLWICH	1,492	0	4,669	461	5	4,570
67	CONCORDIA	4,906	1,002	2,077,691	201,586	2,325	1,548,759
68	CONWAY SPRINGS	1,214	1,037	481,580	49,347	521	356,954
69	COURTLAND	258	1,002	154,087	15,029	173	110,962
70	CRESTLINE	425	1,022	26,479	2,448	32	20,891
71	CUBA	141	1,002	86,234	8,126	108	69,595
72	CULLISON	100	1,043	64,759	7,169	48	32,187
73	CUNNINGHAM	428	999	190,025	17,348	242	145,602
74	DELPHOS	329	1,046	119,071	10,917	152	99,434
75	DENNIS	774	1,008	31,275	2,881	43	26,929
76	DERBY	25,145	1,036	6,560,689	617,125	8,695	5,576,156
77	DEXTER	271	1,036	87,235	7,887	116	71,206
78	DOUGLASS	1,646	1,038	429,732	38,430	585	387,307
79	DOWNS	818	1,068	388,537	36,607	486	279,933
80	DWIGHT	255	0	82,457	7,487	112	74,909
81	EASTBOROUGH	730	1,038	390,288	44,274	297	388,814
82	EDGERTON	1,773	1,031	759,902	90,537	540	335,849
83	EFFINGHAM	518	1,037	199,616	19,322	239	165,859
84	EL DORADO	12,856	1,039	4,394,995	427,472	5,208	3,420,188
85	ELBING	230	1,017	69,645	7,499	70	44,563
86	ELLINWOOD	1,932	1,043	791,112	75,135	982	650,621
87	ELLSWORTH	2,935	1,068	898,623	84,130	1,116	651,974
88	ELWOOD	1,176	1,049	627,632	72,320	455	283,934
89	EMMETT	187	1,014	5,872	637	5	4,330
90	EMPORIA	24,502	1,046	6,666,048	639,168	8,135	5,067,033
91	ENGLEWOOD	68	1,009	35,329	3,401	42	25,403
92	ENSIGN	184	0	790	76	1	790
93	ENTERPRISE	773	1,014	293,349	28,542	350	247,942
94	ERIE	1,081	1,027	682,719	67,932	779	540,602
95	ESBON	91	1,061	58,749	5,452	73	46,317
96	EVEREST	272	1,041	128,953	12,290	154	98,136
97	FAIRVIEW	246	1,039	120,003	11,732	137	87,681
98	FAIRWAY	3,963	1,038	1,724,966	180,976	1,770	1,647,079
99	FORMOSO	86	1,089	31,802	2,795	44	26,199
100	FORT RILEY	0	0	798,664	88,452	2	0
101	FORT SCOTT	7,648	1,027	2,683,875	265,340	3,064	2,080,523
102	FRANKFORT	689	1,002	331,251	32,315	382	252,739
103	FREDERICK	18	1,083	1,037	78	2	1,037
104	FRONTENAC	3,392	1,027	1,093,455	106,302	1,327	950,892
105	GALENA	2,824	1,027	752,138	72,999	864	563,705
106	GALVA	887	1,018	276,937	24,894	415	233,188
107	GARDNER	22,370	1,033	5,056,657	468,206	6,779	4,542,381
108	GARFIELD	168	1,043	76,673	7,480	88	62,422
109	GAS	504	1,026	220,507	21,110	280	194,784
110	GENESE0	254	1,076	84,872	7,620	117	72,445
111	GIRARD	2,656	1,027	962,283	94,709	1,105	773,720
112	GLASCO	448	1,073	194,315	18,510	233	157,574
113	GLEN ELDER	420	1,068	190,233	17,315	249	140,231
114	GODDARD	4,962	1,038	1,337,402	122,276	1,796	1,116,318
115	GOESSEL	489	1,055	149,331	13,307	209	114,744
116	GORHAM	336	1,043	130,031	11,695	176	104,891
117	GRANDVIEW PLAZA	1,553	1,014	290,031	26,245	407	249,612
118	GRANTVILLE	1,471	1,039	81,843	8,252	95	68,920
119	GREAT BEND	14,901	1,043	6,557,365	646,428	7,511	4,707,712
120	GREELEY	302	1,010	128,579	13,319	141	90,953
121	GREENLEAF	303	1,002	158,615	15,400	179	124,934
122	GREENSBURG	779	1,043	327,731	31,950	357	181,807

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues		MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.
(H)	(I)	(J)		(K)	(L)	(M)	(N)	(O)	
122,722	1,765	512,245		57,688	274	0	0	0	59
54,485	919	105,277		10,606	69	0	0	0	60
16,305	223	61,751		6,421	40	0	0	0	61
21,970	308	82,261		8,250	56	0	0	0	62
23,895	329	134,483		14,496	82	0	0	0	63
25,778	8	47,918		5,501	3	0	0	0	64
82,425	1,085	241,118		25,756	147	0	0	0	65
460	5	99		1	0	0	0	0	66
144,258	2,032	528,932		57,328	293	0	0	0	67
34,562	461	124,626		14,786	60	0	0	0	68
10,809	139	43,125		4,220	34	0	0	0	69
2,000	27	5,589		448	6	0	0	0	70
6,594	93	16,640		1,532	15	0	0	0	71
3,219	38	32,573		3,950	11	0	0	0	72
13,222	203	44,423		4,127	39	0	0	0	73
9,389	130	19,637		1,528	22	0	0	0	74
2,508	38	4,346		374	5	0	0	0	75
504,709	8,187	984,533		112,416	508	0	0	0	76
6,486	100	16,029		1,401	16	0	0	0	77
34,527	551	42,425		3,903	34	0	0	0	78
25,487	407	108,604		11,120	80	0	0	0	79
6,952	103	7,547		535	10	0	0	0	80
44,119	296	1,475		155	1	0	0	0	81
29,625	503	424,053		60,911	37	0	0	0	82
16,057	211	33,756		3,266	28	0	0	0	83
316,018	4,712	974,807		111,454	495	0	0	0	84
4,048	64	25,081		3,451	6	0	0	0	85
60,774	881	140,491		14,361	101	0	0	0	86
58,378	950	246,648		25,751	166	0	0	0	87
26,072	409	343,698		46,248	46	0	0	0	88
466	4	1,542		171	1	0	0	0	89
459,723	7,296	1,599,015		179,445	839	0	0	0	90
2,419	33	9,925		981	8	0	0	0	91
76	1	0		0	0	0	0	0	92
23,408	325	45,407		5,135	25	0	0	0	93
52,479	686	142,117		15,453	93	0	0	0	94
4,398	61	12,432		1,054	13	0	0	0	95
9,393	127	30,818		2,897	27	0	0	0	96
8,395	114	32,321		3,337	23	0	0	0	97
171,532	1,737	77,887		9,444	32	0	0	0	98
2,415	36	5,603		380	8	0	0	0	99
0	0	798,664		88,452	2	0	0	0	100
196,774	2,756	603,352		68,567	309	0	0	0	101
24,690	317	78,512		7,625	65	0	0	0	102
78	2	0		0	0	0	0	0	103
91,349	1,232	142,564		14,953	96	0	0	0	104
51,999	771	188,433		21,000	93	0	0	0	105
20,537	379	43,749		4,356	37	0	0	0	106
409,224	6,527	514,277		58,982	252	0	0	0	107
6,023	78	14,252		1,457	10	0	0	0	108
18,598	259	25,724		2,512	22	0	0	0	109
6,629	103	12,428		992	14	0	0	0	110
75,346	973	188,563		19,364	132	0	0	0	111
14,842	207	36,741		3,668	26	0	0	0	112
12,439	210	50,002		4,876	39	0	0	0	113
97,802	1,677	221,084		24,474	119	0	0	0	114
10,057	178	34,586		3,251	31	0	0	0	115
9,386	154	25,140		2,309	22	0	0	0	116
21,720	388	40,420		4,525	19	0	0	0	117
6,648	89	12,923		1,604	6	0	0	0	118
436,990	6,523	1,849,654		209,438	988	0	0	0	119
8,602	123	37,627		4,717	18	0	0	0	120
11,971	156	33,681		3,429	23	0	0	0	121
15,875	281	145,925		16,075	75	0	0	0	122

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
123	GRENOLA	187	1,065	75,403	7,161	91	58,643
124	GYP SUM	391	1,014	204,107	20,185	238	161,974
125	HADDAM	97	1,002	52,269	4,728	68	40,965
126	HAMLIN	35	1,028	16,912	1,696	19	14,870
127	HANOVER	650	1,002	291,111	28,639	319	235,787
128	HARPER	1,293	1,037	576,743	56,842	665	420,389
129	HARTFORD	368	1,017	141,403	14,167	161	101,485
130	HAVEN	1,184	1,005	400,751	36,077	524	329,501
131	HAVILAND	664	1,043	209,498	20,049	250	158,323
132	HAYSVILLE	11,389	1,037	3,344,376	298,542	4,717	3,033,706
133	HIAWATHA	3,091	1,038	1,459,530	147,511	1,552	1,083,495
134	HIGHLAND	986	1,039	259,328	25,585	292	202,493
135	HOISINGTON	2,452	1,043	986,351	90,450	1,305	847,910
136	HOLTON	3,204	1,039	1,384,111	136,887	1,552	987,896
137	HOLYROOD	409	1,028	188,892	17,900	228	151,976
138	HOPE	324	1,018	137,002	12,638	191	116,543
139	HORTON	1,668	1,038	665,334	65,758	745	519,347
140	HURON	73	1,039	22,144	2,154	26	19,161
141	HUTCHINSON	40,209	1,019	13,425,732	1,281,318	16,713	11,134,595
142	INDUSTRY	126	1,014	1,487	142	2	1,487
143	INMAN	1,324	1,014	504,014	45,266	675	384,387
144	IOLA RURAL	5,264	1,026	139,779	13,511	174	122,376
145	IUKA	156	992	84,393	8,687	83	56,595
146	JEWELL	396	1,069	172,343	16,860	200	133,660
147	JOHNSON CITY	1,321	0	469	0	1	0
148	JUNCTION CITY	21,862	1,014	6,535,818	619,533	8,302	5,190,777
149	KANOPOLIS	446	1,066	175,409	15,844	239	147,349
150	KANSAS CITY	152,727	1,034	34,918,865	3,548,827	37,607	28,480,199
151	KINGMAN	2,765	999	1,279,174	122,335	1,530	979,391
152	KINGSDOWN	107	993	11,682	1,079	12	4,007
153	KINSLEY	1,330	1,043	817,045	83,960	818	542,037
154	KIOWA	917	1,030	412,992	38,356	523	319,160
155	KISMET	423	995	127,877	12,397	150	98,142
156	LA CROSSE	1,197	1,043	592,348	57,075	695	446,960
157	LA HARPE	531	1,026	149,226	13,994	199	126,919
158	LAKE QUIVIRA	930	1,038	475,151	52,965	382	462,779
159	LAKE WALTANA	1,626	1,035	130,979	13,211	144	129,985
160	LANCASTER	282	1,038	99,208	9,580	118	83,102
161	LANE	229	1,012	73,386	6,992	93	65,004
162	LANGDON	41	992	14,425	1,281	20	12,813
163	LANSING	11,954	1,038	2,688,924	260,825	3,296	2,396,976
164	LARNED	3,629	1,043	1,566,924	150,096	1,854	1,236,802
165	LAWRENCE	98,448	0	44,121	4,372	52	43,579
166	LE LOUP	1,316	1,013	16,586	1,548	22	16,586
167	LEAVENWORTH	35,934	1,038	8,931,342	855,010	10,937	7,638,614
168	LEAWOOD	34,669	1,038	14,290,425	1,538,814	11,895	13,203,933
169	LEBANON	195	1,056	96,390	8,770	126	83,857
170	LECOMPTON	659	1,028	178,919	16,459	237	150,108
171	LEHIGH	168	1,018	65,997	6,359	86	56,403
172	LENEXA	56,156	1,038	13,909,596	1,424,288	14,073	10,312,443
173	LEON	730	1,038	188,852	17,150	257	161,841
174	LEWIS	407	1,043	238,649	25,046	222	158,009
175	LINCOLN	1,189	1,068	515,950	49,121	629	374,108
176	LINCOLNVILLE	191	1,014	14,884	1,517	18	13,022
177	LINDSBORG	3,276	999	1,199,370	112,214	1,459	957,220
178	LINN	384	1,002	208,192	21,975	191	124,867
179	LONGFORD	73	1,002	6,686	598	8	3,963
180	LORETTA	50	1,043	5,495	556	6	5,495
181	LORRAINE	125	1,018	49,003	4,846	56	39,788
182	LOUISVILLE	228	1,014	50,630	4,588	67	46,576
183	LOWELL	639	1,020	44,296	4,338	52	38,195
184	LUCAS	390	1,068	162,246	14,324	225	122,649
185	LURAY	182	1,076	95,671	8,747	124	73,932

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
5,385	81	16,759	1,776	10	0	0	0	123	
15,645	210	42,133	4,540	28	0	0	0	124	
3,748	57	11,304	980	11	0	0	0	125	
1,509	17	2,043	187	2	0	0	0	126	
22,952	284	55,324	5,686	35	0	0	0	127	
39,619	572	156,355	17,222	93	0	0	0	128	
9,502	140	39,918	4,665	21	0	0	0	129	
29,215	472	71,250	6,862	52	0	0	0	130	
14,902	213	51,175	5,147	37	0	0	0	131	
266,432	4,510	310,670	32,110	207	0	0	0	132	
106,093	1,336	376,035	41,418	216	0	0	0	133	
19,789	254	56,835	5,797	38	0	0	0	134	
77,532	1,184	138,442	12,918	121	0	0	0	135	
92,551	1,342	396,215	44,335	210	0	0	0	136	
14,589	194	36,916	3,311	33	0	0	0	137	
10,981	167	20,459	1,657	24	0	0	0	138	
50,309	653	145,988	15,450	92	0	0	0	139	
1,899	23	2,983	255	3	0	0	0	140	
1,025,394	15,442	2,291,138	255,924	1,271	0	0	0	141	
142	2	0	0	0	0	0	0	142	
33,113	596	119,627	12,153	79	0	0	0	143	
11,713	162	17,403	1,798	12	0	0	0	144	
5,431	73	27,798	3,256	11	0	0	0	145	
12,643	175	38,682	4,217	24	0	0	0	146	
0	0	469	0	1	0	0	0	147	
467,195	7,606	1,345,041	152,338	697	0	0	0	148	
13,182	215	28,061	2,661	23	0	0	0	149	
2,766,336	35,188	6,438,667	782,491	2,419	0	0	0	150	
90,336	1,343	299,783	31,999	187	0	0	0	151	
391	5	7,676	688	7	0	0	0	152	
51,798	701	275,008	32,162	117	0	0	0	153	
29,543	440	93,832	8,814	82	0	0	0	154	
9,378	129	29,734	3,019	21	0	0	0	155	
41,599	602	145,388	15,476	94	0	0	0	156	
11,570	184	22,307	2,423	15	0	0	0	157	
51,393	379	12,372	1,572	3	0	0	0	158	
13,120	143	994	90	1	0	0	0	159	
8,062	105	16,107	1,518	13	0	0	0	160	
6,195	86	8,382	797	7	0	0	0	161	
1,207	17	1,612	74	3	0	0	0	162	
227,175	3,158	291,948	33,650	138	0	0	0	163	
115,254	1,649	330,122	34,842	205	0	0	0	164	
4,345	51	542	26	1	0	0	0	165	
1,548	22	0	0	0	0	0	0	166	
711,852	10,227	1,292,728	143,159	710	0	0	0	167	
1,415,124	11,396	1,086,492	123,690	499	0	0	0	168	
7,651	114	12,534	1,119	12	0	0	0	169	
13,478	218	28,811	2,982	19	0	0	0	170	
5,539	76	9,594	819	10	0	0	0	171	
1,004,600	12,500	3,597,153	419,689	1,573	0	0	0	172	
14,653	233	27,011	2,498	24	0	0	0	173	
15,567	189	80,639	9,478	34	0	0	0	174	
34,387	528	141,842	14,734	101	0	0	0	175	
1,294	17	1,863	223	1	0	0	0	176	
85,739	1,331	242,150	26,475	127	0	0	0	177	
11,861	159	83,326	10,114	32	0	0	0	178	
342	6	2,723	256	2	0	0	0	179	
556	6	0	0	0	0	0	0	180	
3,944	48	9,215	902	8	0	0	0	181	
4,318	61	4,054	270	6	0	0	0	182	
3,588	51	6,100	751	2	0	0	0	183	
10,789	188	39,597	3,535	38	0	0	0	184	
6,791	103	21,739	1,956	20	0	0	0	185	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
186	LYNDON	1,013	1,046	357,009	33,119	466	277,199
187	LYONS	3,433	1,068	24,190	2,403	24	15,943
188	MACKSVILLE	518	1,043	184,246	17,723	210	147,731
189	MADISON	606	1,046	260,190	24,161	346	207,478
190	MAHASKA	77	1,002	32,965	3,314	32	18,626
191	MANHATTAN	54,944	1,014	14,064,933	1,333,638	17,518	10,688,622
192	MANKATO	804	1,068	439,509	42,534	516	326,069
193	MARQUETTE	595	999	228,112	20,746	289	187,736
194	MARYSVILLE	3,251	1,002	1,460,956	142,812	1,630	1,101,081
195	MCPHERSON	13,013	999	4,425,131	427,822	5,290	3,361,668
196	MEDICINE LODGE	1,804	1,031	811,541	75,403	995	607,024
197	MELVERN	368	1,029	112,095	9,816	165	96,233
198	MERIDEN	776	1,029	330,922	31,010	421	243,220
199	MERRIAM	11,128	1,036	3,975,509	399,959	4,445	2,916,830
200	MICHIGAN VALLEY	1,198	1,047	18,596	1,721	26	16,776
201	MILTONVALE	480	1,035	180,336	16,688	226	146,226
202	MINNEAPOLIS	1,897	1,068	697,855	65,405	868	536,009
203	MINNEOLA	668	995	294,321	29,157	332	214,149
204	MISSION	9,873	1,038	3,556,407	348,134	4,200	2,674,938
205	MISSION HILLS	3,533	1,038	2,194,017	261,847	1,275	2,184,723
206	MISSION WOODS	195	1,038	85,690	9,386	75	83,855
207	MONTROSE	50	1,097	3,993	396	5	3,993
208	MORAN	509	1,027	163,964	15,419	209	135,433
209	MORGANVILLE	190	1,014	143,232	14,910	121	66,489
210	MORRILL	225	1,036	95,602	9,771	94	71,117
211	MORROWVILLE	147	1,002	58,204	5,512	71	50,913
212	MOUNT HOPE	806	1,000	271,425	25,403	331	221,674
213	MOUNT VERNON	491	1,016	10,404	993	11	4,482
214	MULLINVILLE	237	995	122,972	12,146	131	86,117
215	MULVANE	6,566	1,037	1,693,262	145,865	2,496	1,525,539
216	MUNDEN	91	1,002	54,291	5,136	66	43,480
217	MUSCOTAH	165	1,035	66,986	6,522	81	61,955
218	NARKA	84	1,002	37,947	3,636	46	30,387
219	NASHVILLE	55	1,031	40,777	3,628	55	33,782
220	NETAWAKA	137	1,037	47,492	4,405	62	42,176
221	NEW CAMBRIA	125	1,014	5,191	462	8	5,191
222	NEW SALEM	305	1,031	19,596	1,777	27	19,128
223	NEWTON	18,744	1,040	5,356,497	506,314	6,791	4,307,813
224	NORTH NEWTON	1,762	0	402,119	35,093	607	373,506
225	NORTONVILLE	605	1,030	229,314	22,301	276	187,214
226	OBEEVILLE	1,880	1,021	195,052	17,933	265	187,916
227	OGDEN	1,956	1,014	441,788	37,515	685	402,130
228	OLMITZ	105	1,043	53,054	5,034	65	40,324
229	OLPE	530	1,045	151,029	13,512	213	125,862
230	ONAGA	679	1,014	253,162	23,696	324	200,844
231	OSAWATOMIE	4,223	1,022	1,250,537	120,632	1,541	1,059,169
232	OSBORNE	1,280	1,068	628,339	60,326	756	458,094
233	OSKALOOSA	1,057	1,029	404,264	39,168	471	291,122
234	OSWEGO	1,684	1,027	597,325	58,395	715	475,267
235	OTIS	251	1,043	121,400	11,299	155	100,570
236	OTTAWA	12,334	1,032	4,092,485	404,861	4,830	3,279,511
237	OVERBROOK	1,005	1,047	313,376	28,106	418	262,017
238	OVERLAND PARK	197,381	1,038	39,689,070	3,971,901	42,148	33,079,715
239	OXFORD	988	1,035	329,495	29,819	441	287,895
240	OZAWKIE	622	1,030	207,071	19,211	281	192,867
241	PAOLA	5,664	1,023	1,565,617	153,740	1,822	1,145,701
242	PARK CITY	109	1,038	2,388,974	231,674	2,974	1,795,105
243	PARKERFIELD	412	0	82,179	7,828	104	80,538
244	PARSONS	9,463	1,017	3,541,898	352,280	4,059	2,828,988
245	PARTRIDGE	242	0	6,336	616	8	6,336
246	PERRY	908	1,030	292,258	27,322	372	231,644
247	PETROLIA	211	1,016	26,205	2,418	37	26,205

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
25,441	398	79,810	7,677	68	0	0	0	186	
1,620	18	8,247	782	7	0	0	0	187	
14,567	175	36,514	3,156	35	0	0	0	188	
18,980	302	52,712	5,182	44	0	0	0	189	
1,923	20	14,339	1,391	12	0	0	0	190	
940,529	16,014	3,376,311	393,109	1,504	0	0	0	191	
30,329	445	113,440	12,204	71	0	0	0	192	
16,961	257	40,377	3,786	32	0	0	0	193	
104,826	1,402	359,875	37,986	228	0	0	0	194	
305,716	4,800	1,063,463	122,107	491	0	0	0	195	
55,384	839	204,517	20,019	156	0	0	0	196	
8,544	146	15,861	1,272	19	0	0	0	197	
21,860	361	87,702	9,150	61	0	0	0	198	
272,244	4,030	1,058,679	127,716	415	0	0	0	199	
1,558	24	1,820	162	2	0	0	0	200	
13,692	194	34,111	2,996	33	0	0	0	201	
48,945	752	161,846	16,460	116	0	0	0	202	
20,122	292	80,171	9,035	39	0	0	0	203	
245,800	3,794	881,469	102,334	406	0	0	0	204	
260,776	1,272	9,294	1,072	4	0	0	0	205	
9,174	74	1,835	212	1	0	0	0	206	
396	5	0	0	0	0	0	0	207	
12,917	180	28,531	2,503	29	0	0	0	208	
6,458	84	76,743	8,452	37	0	0	0	209	
7,252	81	24,485	2,519	13	0	0	0	210	
4,857	64	7,290	654	7	0	0	0	211	
20,257	299	49,751	5,146	31	0	0	0	212	
398	7	5,922	595	4	0	0	0	213	
8,416	106	36,856	3,730	25	0	0	0	214	
129,069	2,377	167,723	16,796	119	0	0	0	215	
4,224	55	10,811	912	12	0	0	0	216	
6,076	76	5,031	446	5	0	0	0	217	
2,928	39	7,560	707	7	0	0	0	218	
3,104	46	6,994	524	9	0	0	0	219	
3,997	55	5,316	408	7	0	0	0	220	
462	8	0	0	0	0	0	0	221	
1,760	26	467	17	1	0	0	0	222	
390,031	6,197	1,048,684	116,282	593	0	0	0	223	
32,401	581	28,612	2,691	25	0	0	0	224	
17,859	247	42,100	4,441	30	0	0	0	225	
17,284	259	7,136	649	6	0	0	0	226	
33,753	650	39,658	3,762	35	0	0	0	227	
3,731	55	12,729	1,303	10	0	0	0	228	
11,220	189	25,168	2,292	24	0	0	0	229	
18,944	274	52,319	4,752	50	0	0	0	230	
100,275	1,419	191,368	20,356	122	0	0	0	231	
42,233	645	170,245	18,093	111	0	0	0	232	
27,471	392	113,142	11,697	79	0	0	0	233	
45,665	629	122,059	12,730	85	0	0	0	234	
9,278	138	20,830	2,021	18	0	0	0	235	
311,837	4,405	812,973	93,024	425	0	0	0	236	
23,168	378	51,359	4,937	40	0	0	0	237	
3,226,652	39,137	6,609,355	745,250	3,011	0	0	0	238	
26,238	400	41,600	3,582	40	0	0	0	239	
17,812	271	14,204	1,398	9	0	0	0	240	
106,548	1,590	419,916	47,192	232	0	0	0	241	
157,175	2,783	593,869	74,499	192	0	0	0	242	
7,643	103	1,641	185	1	0	0	0	243	
270,469	3,705	712,910	81,811	354	0	0	0	244	
616	8	0	0	0	0	0	0	245	
20,770	337	60,614	6,553	36	0	0	0	246	
2,418	37	0	0	0	0	0	0	247	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
248	PIEFER	116	1,043	22,081	2,122	27	15,650
249	PIQUA	296	1,026	41,025	4,090	44	28,730
250	PITTSBURG	19,968	1,027	7,088,417	710,723	7,998	5,601,243
251	POMONA	837	1,047	256,778	23,489	358	230,084
252	POTWIN	438	1,043	111,508	9,838	161	100,152
253	PRAIRIE VILLAGE	22,315	1,038	9,056,592	919,089	9,916	8,391,313
254	PRATT	6,463	1,043	2,947,934	287,911	3,283	2,100,143
255	PRESTON	148	991	52,311	4,929	61	41,513
256	PRETTY PRAIRIE	645	999	221,839	20,869	288	192,870
257	PRINCETON	269	1,029	75,434	7,000	98	60,111
258	PROTECTION	460	1,023	241,665	24,786	248	176,929
259	QUENEMO	372	1,051	85,224	8,022	115	80,618
260	RAMONA	173	1,018	4,789	461	7	4,789
261	RANTOUL	187	1,011	57,921	5,409	77	49,257
262	RAYMOND	75	1,089	30,645	2,690	43	23,860
263	RESERVE	81	1,032	35,930	3,165	49	25,405
264	RICHMOND	457	1,020	128,623	12,351	160	105,646
265	RIVERTON	2,730	1,034	207,814	21,446	219	153,274
266	ROBINSON	223	1,039	96,973	9,781	106	80,531
267	ROELAND PARK	6,652	1,038	2,447,082	233,110	3,203	2,303,781
268	ROSE HILL	3,979	1,038	1,115,908	99,757	1,541	1,018,327
269	ROSELAND	66	1,025	16,589	1,487	24	16,053
270	ROSSVILLE	1,115	1,014	413,608	38,614	538	349,230
271	ROXBURY	182	1,014	48,812	4,928	49	29,016
272	ROZEL	137	1,043	9,585	1,078	6	4,905
273	RUSSELL	4,383	1,043	1,908,062	182,397	2,272	1,429,253
274	SABETHA	2,552	1,039	977,303	97,137	1,084	730,701
275	SAINT BENEDICT	494	1,002	40,234	4,205	40	23,167
276	SAINT GEORGE	1,017	1,014	395,290	33,721	604	378,642
277	SAINT JOHN	1,139	1,043	597,166	59,614	636	411,709
278	SAINT MARYS	2,652	1,014	778,910	72,891	935	612,428
279	SAINT PAUL	594	1,027	223,746	22,661	243	144,707
280	SALINA	46,274	999	14,477,840	1,363,545	18,858	11,640,093
281	SATANTA	1,121	0	30,940	4,242	3	1,588
282	SCAMMON	440	1,027	127,501	12,397	148	105,079
283	SCANDIA	335	1,002	172,510	16,657	202	134,911
284	SCIPIO	312	1,048	42,854	4,392	45	34,048
285	SCRANTON	671	1,047	175,226	15,714	247	151,222
286	SEDGWICK	1,657	1,039	442,841	41,143	591	391,207
287	SENECA	2,079	1,002	1,025,461	102,476	1,126	706,353
288	SHAWNEE	66,298	1,038	19,621,197	1,968,034	22,394	17,492,460
289	SILVER LAKE	1,395	1,014	396,637	34,578	583	342,736
290	SMITH CENTER	1,553	1,069	789,638	75,167	910	550,954
291	SMOLAN	203	999	68,749	6,525	90	63,555
292	SOLOMON	991	1,014	360,943	34,323	449	286,585
293	SOMERSET	1,858	1,034	95,555	10,010	95	83,125
294	SOUTH HUTCHINSON	2,494	999	1,040,711	100,805	1,248	705,752
295	SOUTH MOUND	289	1,011	12,699	1,203	17	12,245
296	STAFFORD	920	1,043	479,025	45,877	543	374,327
297	STANLEY	1,510	1,000	725,756	76,527	663	687,790
298	STILWELL	1,510	1,016	934,994	94,823	952	866,274
299	SYLVAN GROVE	269	1,070	146,452	13,808	182	109,521
300	TECUMSEH	7,777	0	1,527,964	142,918	1,982	1,502,288
301	TESCOTT	282	1,021	104,698	9,416	139	87,542
302	THAYER	465	1,014	151,411	14,689	182	115,326
303	TIMKEN	62	1,043	30,492	2,827	37	20,232
304	TONGANOXIE	5,690	1,034	1,591,261	145,234	2,146	1,386,296
305	TOPEKA	124,558	1,029	46,227,293	4,404,672	57,782	38,252,762
306	TOWANDA	1,446	1,038	486,536	44,296	678	445,739
307	TREECE	0	1,008	1,546	129	2	842
308	TROY	946	1,049	481,445	49,701	505	350,697
309	TURON	370	992	128,480	12,215	149	104,649
310	UDALL	701	1,031	233,437	21,426	323	199,443
311	VALLEY CENTER	7,385	1,040	1,630,585	151,281	2,225	1,400,074

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
1,353	24	6,430	769	3	0	0	0	248	
2,867	35	12,295	1,223	10	0	0	0	249	
542,432	7,200	1,487,174	168,291	797	0	0	0	250	
21,049	333	26,694	2,440	25	0	0	0	251	
8,937	148	11,356	901	14	0	0	0	252	
842,161	9,634	665,280	76,928	282	0	0	0	253	
193,162	2,856	847,791	94,749	427	0	0	0	254	
3,907	52	10,797	1,022	9	0	0	0	255	
18,181	261	28,969	2,688	26	0	0	0	256	
5,545	86	15,323	1,455	13	0	0	0	257	
17,307	218	64,736	7,479	30	0	0	0	258	
7,615	110	4,605	407	5	0	0	0	259	
461	7	0	0	0	0	0	0	260	
4,582	69	8,665	827	8	0	0	0	261	
2,094	37	6,784	596	7	0	0	0	262	
2,242	39	10,525	923	10	0	0	0	263	
9,955	144	22,977	2,396	17	0	0	0	264	
14,393	202	54,540	7,053	16	0	0	0	265	
8,187	92	16,442	1,594	14	0	0	0	266	
215,346	3,150	143,301	17,764	54	0	0	0	267	
89,825	1,477	97,582	9,931	65	0	0	0	268	
1,463	23	536	25	1	0	0	0	269	
32,286	485	64,378	6,328	52	0	0	0	270	
2,647	39	19,796	2,281	10	0	0	0	271	
495	5	4,680	583	1	0	0	0	272	
131,394	1,972	478,809	51,003	300	0	0	0	273	
70,946	925	246,602	26,191	159	0	0	0	274	
2,243	30	17,067	1,962	10	0	0	0	275	
32,203	588	16,648	1,518	15	0	0	0	276	
39,239	533	185,457	20,375	103	0	0	0	277	
56,193	820	166,482	16,698	116	0	0	0	278	
13,518	202	79,039	9,142	41	0	0	0	279	
1,044,506	17,298	2,837,746	319,039	1,560	0	0	0	280	
194	1	29,352	4,048	2	0	0	0	281	
10,108	133	22,422	2,289	14	0	0	0	282	
13,199	167	37,600	3,458	35	0	0	0	283	
3,467	40	8,806	925	6	0	0	0	284	
13,663	224	24,004	2,051	23	0	0	0	285	
36,084	551	51,634	5,058	40	0	0	0	286	
67,070	938	319,109	35,406	188	0	0	0	287	
1,731,125	21,244	2,128,737	236,908	1,150	0	0	0	288	
29,561	538	53,900	5,017	44	0	0	0	289	
50,282	759	238,684	24,885	152	0	0	0	290	
6,008	86	5,194	516	4	0	0	0	291	
25,920	409	74,358	8,403	40	0	0	0	292	
8,617	88	12,430	1,394	7	0	0	0	293	
62,341	1,079	334,959	38,463	168	0	0	0	294	
1,189	16	454	15	1	0	0	0	295	
34,811	484	104,698	11,066	60	0	0	0	296	
71,829	650	37,966	4,698	13	0	0	0	297	
87,860	901	68,720	6,962	50	0	0	0	298	
10,054	154	36,931	3,754	28	0	0	0	299	
140,198	1,967	25,676	2,720	16	0	0	0	300	
8,085	120	17,156	1,331	19	0	0	0	301	
10,719	161	36,085	3,970	21	0	0	0	302	
1,816	29	10,261	1,011	8	0	0	0	303	
123,943	2,015	204,965	21,291	131	0	0	0	304	
3,485,326	54,120	7,974,532	919,346	3,662	0	0	0	305	
39,907	652	40,797	4,390	26	0	0	0	306	
80	1	704	48	1	0	0	0	307	
34,169	442	130,749	15,532	63	0	0	0	308	
9,842	132	23,831	2,373	17	0	0	0	309	
18,092	295	33,994	3,335	28	0	0	0	310	
125,182	2,098	230,511	26,100	127	0	0	0	311	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
312	VALLEY FALLS	1,152	1,029	383,277	36,697	470	305,442
313	VERMILLION	101	1,002	57,735	5,428	74	49,598
314	VESPER	84	1,062	8,147	744	11	7,667
315	VICTORIA	1,215	1,043	405,868	36,358	568	345,293
316	VINING	42	1,002	20,951	1,911	25	15,145
317	WAKEFIELD	920	1,014	281,802	26,158	374	233,150
318	WALKER	358	1,043	22,457	2,085	27	16,910
319	WALNUT	228	1,027	68,027	6,635	80	58,061
320	WAMEGO	4,718	1,014	1,977,440	184,103	2,463	1,562,407
321	WASHINGTON	1,065	1,002	571,922	56,020	624	414,013
322	WATERVILLE	633	1,002	297,091	29,552	318	234,053
323	WATHENA	1,272	1,049	434,846	42,170	525	355,012
324	WAVERLY	537	1,017	185,690	17,234	243	145,544
325	WEIR	634	1,025	201,419	18,994	255	182,911
326	WELDA	294	1,028	92,205	10,845	6	76,435
327	WELLINGTON	7,550	1,034	2,818,755	273,532	3,418	2,298,388
328	WELLSVILLE	1,784	1,031	548,736	51,397	703	455,791
329	WEST MINERAL AND CORONA	170	1,025	65,576	6,299	76	58,397
330	WESTMORELAND	741	1,014	274,125	26,173	337	207,043
331	WESTWOOD	1,642	1,038	701,563	72,138	745	584,984
332	WESTWOOD HILLS	390	1,038	174,601	18,382	175	169,670
333	WHEATON	116	1,014	34,235	3,118	47	28,326
334	WHITewater	723	1,016	184,617	17,785	219	133,362
335	WHITING	183	1,033	80,671	7,929	91	65,203
336	WICHITA	391,731	1,038	94,117,088	9,028,672	115,822	77,602,399
337	WILLIAMSBURG	394	1,016	96,019	9,423	115	75,452
338	WILLIS	36	1,070	17,393	1,774	18	13,836
339	WILSON COUNTY	8,362	0	13,923	1,380	17	13,923
340	WINCHESTER	518	1,030	171,895	16,075	226	150,798

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
28,872	411	77,835	7,825	59	0	0	0	312	
4,788	64	8,136	640	10	0	0	0	313	
726	10	480	17	1	0	0	0	314	
30,228	523	60,575	6,130	45	0	0	0	315	
1,415	19	5,806	496	6	0	0	0	316	
21,217	338	48,652	4,941	36	0	0	0	317	
1,555	23	5,547	529	4	0	0	0	318	
5,741	70	9,965	894	10	0	0	0	319	
138,264	2,249	415,034	45,839	215	0	0	0	320	
39,803	515	157,909	16,216	109	0	0	0	321	
22,843	279	63,038	6,709	38	0	0	0	322	
33,770	473	79,835	8,400	53	0	0	0	323	
13,412	208	40,146	3,822	35	0	0	0	324	
17,352	237	18,507	1,642	18	0	0	0	325	
9,034	3	15,770	1,811	3	0	0	0	326	
216,661	3,105	520,366	56,871	312	0	0	0	327	
41,578	643	92,946	9,820	60	0	0	0	328	
5,744	69	7,179	555	8	0	0	0	329	
19,229	290	67,082	6,944	47	0	0	0	330	
57,740	707	116,579	14,398	37	0	0	0	331	
18,037	168	4,931	344	7	0	0	0	332	
2,628	40	5,909	490	7	0	0	0	333	
12,220	189	51,255	5,565	30	0	0	0	334	
6,490	77	15,469	1,438	14	0	0	0	335	
7,140,974	107,789	16,514,689	1,887,698	8,033	0	0	0	336	
7,143	103	20,567	2,280	13	0	0	0	337	
1,430	15	3,557	343	3	0	0	0	338	
1,380	17	0	0	0	0	0	0	339	
14,023	209	21,097	2,052	17	0	0	0	340	

GAS EXPENSES APPLICABLE TO KANSAS OPERATIONS								
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Reference numbers to be shown in column (g) refer to bases of allocation on page 1. 3. Explanations or general remarks concerning the determination of operation and maintenance expenses shown should be included in the footnotes below. 4. If more than one basis was used in the determination of any classification of expenses below, the detail thereof may be submitted on a separate schedule.								
Line No.	Expense Classification And Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO KANSAS AND OTHER STATES					Total Kansas Expenses Col (c) Plus Col (f) (h)
			AMTS. ASSIGNED DIRECT		Balance To Be Allocated, Col (b) Less Cois. (c) And (d) (e)	ALLOC. TO KANSAS		
			Kansas Only (c)	Other States (d)		Amount (f)	Ref No (g)	
OPERATION EXPENSES								
1	Manufactured gas expense (submit sched.)							
2	Production and gathering exp (750-760)							
3	Products extraction expenses (770-783)	15,107	15,107					15,107
4	Exploration and devlpmnt. exp. (795-798)							
Other Gas Supply Expenses								
5	Purchased Gas							
6	(a) Purchased gas, well head (800)							
7	(b) Purchased gas, well head, intracom trf (800.0)							
7	(c) Purchased gas, field line (801)							
8	(d) Purchased gas, gasoline plt outlet (802)							
9	(e) Purchased gas, transmission line (803)							
10	(f) Purchased gas, city gate (804)							
11	(g) Liquefied (804.1)							
12	(h) Cost adjustment (805.1)							
13	(i) Purchased gas, other (805)	257,303,090	257,303,090					257,303,090
14	Exchange gas (806)							
15	Purchased gas expense (807)	1,244,771	1,244,771					1,244,771
16	Underground Storage Gas							
17	(a) Gas withdrn from undergrd. stor.dr.(808.1)							
18	(b) Gas delivered to undergrd. stor.cr. (808.2)							
19	Withdrawal of liquefied nat. gas held for proc.-dr (809.1)							
20	Deliveries of nat. gas for proc.-cr (809.2)							
21	Gas used in util. oper. -cr. (810-812)	167,345	167,345					167,345
22	Other supply expenses (813)	1,284,895	1,284,895					1,284,895
23	Underground storage expenses (814-826)	83,261	83,261					83,261
24	Other storage expenses (840-842)							
25	Liquefied natural gas facilities expense (844-846)							
26	Transmission expenses (850-860)	5,916,133	5,916,133					5,916,133
27	Distribution expenses (870-881)	35,992,371	35,992,371					35,992,371
Customer accounts expenses:								
	Customer's accounts expenses (901-905)	15,130,178	15,130,178					15,130,178
28	Customer svc. and info. exp. (907-910)	235,361	235,361					235,361
	Sales expenses (911-916)	437,339	437,339					437,339
29	Administrative and general exp (920-931)	89,435,161	89,435,161					89,435,161
30	Total Oper. Exp., Acct. 401 (Lines 1-29)	406,910,322	406,910,322					406,910,322
MAINTENANCE EXPENSES								
31	Manufactured gas exp (submit schedule)							
33	Production and gathering exp (761-769)							
31	Products extraction expenses (784-791)							
32	Underground storage expenses (830-837)							
33	Other storage expenses (843-846)							
34	Liquefied natural gas facilities expense (847.1-847.8)							
35	Transmission expenses (861-867)	1,393,461	1,393,461					1,393,461
36	Distribution expenses (885-894)	17,362,927	17,362,927					17,362,927
37	Maintenance of general plant (932)	593,966	593,966					593,966
38	Total Maint. Exp.-Acct 402 (Lines 27-34)	19,350,354	19,350,354					19,350,354
Footnotes:								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Account 403, 404, 405, 406, 407) KANSAS ONLY						
1. This table should be submitted with amounts to the nearest dollar (cents omitted).						
2. Amounts shown hereunder shall be as of year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	Applicable to Kansas			Common to Kansas and Other States (f)
			Assigned Direct (c)	Allocated		
				Amount (d)	Ref. No. (e)	
DEPRECIATION EXPENSE (403) BY FUNCTIONAL CLASSIFICATION						
1	Intangible plant		0			
2	Production plant, manufactured plant		0			
3	Production and gathering plant, natural gas		13,992			
4	Products extraction plant		0			
5	Underground gas storage plant		0			
6	Local gas storage plant		0			
7	Transmission plant		7,986,118			
8	Distribution plant		57,441,746			
9	General plant		6,324,993			
10	Total Depreciation Expenses (403)	0	71,766,849			
AMORTIZATION EXPENSES (404 and 405)						
11	Amortization and depletion of producing natural gas land and land rights (404.1)					
12	Amortization of underground storage land and land rights (404.2)					
13	Amortization of other limited-term gas plant (404.3)		17,964			
14	Amortization of other gas plant (405)					
15	Amortization of gas plant acquisition adjustment (406)					
	Property losses, unrecvr'd plant and reg study costs (407.1)					
	Conversion expense (407.2)					
	Total Amortization and Depletion Expenses (Accounts 404-407)	0	17,964			
Remarks:						

TAXES CHARGED - KANSAS OPERATIONS ONLY - (Accounts 408-411 inclusive)					
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408-411 inclusive, "Taxes". 3. In column (a), be specific and thorough in describing all classes of taxes. 4. Provide subheadings for the various accounts. 5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, properly referenced, either in a footnote or an insert.					
Line No.	Class Of Tax (a)	APPLICABLE TO KANSAS OPERATIONS (GAS)			Common To Kansas And Other States (e)
		Assigned Direct (b)	ALLOCATED		
			Amount (c)	Ref. No. (d)	
1	Taxes Other Than Income Taxes				
2	Federal Insurance Contribution Act-4081102/103	5,972,755			
3	Federal Unemployment-4081101	44,459			
4	State Unemployment-4081132	148,379			
5	Real & Personal Property-4081190	21,144,627			
6	Other Miscellaneous-4081001, 100, 131, 133 & 995	(466,554)			
7	Distrigas allocation				
8	Total Taxes Other Than Income Taxes	26,843,666			
9					
10					
11					
12	Taxes on Income				
13	Federal-4091100	(1,726,119)			
14	State-4091100				
15	Investment Tax Credit-4114100	(27,864)			
16	Deferred Income Taxes-4101100, 102	5,480,381			
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23					
24					
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26	Total Taxes on Income	3,726,398			
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Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
<p>1. Report below all payments, made to municipal or other governmental authorities or other franchise grantor in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report.</p> <p>2. State in a footnote, properly referenced, the actual cost of any franchise purchased outright and amounts at which carried on the respondent's books.</p> <p>3. Is the respondent the original Grantee of all Franchises? "Yes" (Answer "Yes" or "No").</p> <p>4. If the answer to item 3, above, is "No", show in a footnote or insert, for each applicable franchise, the name of the original grantee, chain of title to date and the territory and operations covered.</p>						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
1	Abilene	1/12/2021	20	C, R, T	5.0%	155,152.72
2	Alden	3/17/2021	20	C, R	5.0%	2,772.91
3	Alta Vista	6/1/2009	20	C, I, R, T	5.0%	6,814.56
4	Andover	1/29/2019	10	C, I, R, T	6.0%	241,131.95
5	Arkansas City	8/4/2020	20	C, R, T	5.0%	179,927.46
6	Arkansas City	8/4/2020	20	I	1.0%	15,723.50
7	Arlington	5/12/2011	20	C, I, R	5.0%	7,704.78
8	Arma	7/25/2016	20	C, I, R	5.0%	24,771.19
9	Ashland	9/13/2004	20	C, I, R	3.0%	11,787.55
10	Assaria	4/5/2005	20	C, I, R	3.0%	4,494.35
11	Atchison	12/5/2012	10	C, I, R, T	5.0%	276,783.08
12	Atlanta	7/2/2004	20	C, I, R	5.0%	2,732.26
13	Augusta	2/6/2008	20	C, I, R, T	5.0%	138,766.14
14	Axtell	8/3/2005	20	C, I, R	2.0%	3,106.43
15	Baldwin City	8/3/2006	20	C, I, R	3.0%	37,809.59
16	Barnard	7/3/2008	20	C, I, R	5.0%	1,890.96
17	Barnes	3/14/2003	20	C, I, R	4.0%	3,106.71
18	Baxter Springs	5/5/2008	10	C, I, R, T	5.0%	56,127.70
19	Beattie	2/6/2007	20	C, I, R	3.0%	3,011.70
20	Bel Aire	10/20/2020	15	C, R, T	6.0%	116,637.88
21	Belle Plaine	12/5/2006	20	C, I, R	5.0%	21,972.13
22	Beloit	8/21/2018	10	C, I, R	5.0%	73,378.00
23	Belpre	10/3/2007	20	C, I, R	3.0%	1,496.64
24	Belvue	11/9/2002	20	C, I, R	5.0%	2,859.64
25	Bentley	11/4/2010	20	C, I, R	5.0%	6,878.48
26	Benton	7/5/2007	20	C, I, R	3.0%	9,645.28
27	Beverly	9/1/2005	20	C, I, R	4.0%	1,660.43
28	Bison	10/1/2009	20	C, I, R	5.0%	4,017.86
29	Blue Mound	12/20/2021	20	C, R	4.0%	2,922.93
30	Blue Rapids	5/4/2005	20	C, I, R	2.0%	6,555.25
31	Bronson	5/28/2021	20	C, R, T	5.0%	3,940.47
32	Bucklin	7/6/2009	20	C, I, R	5.0%	14,559.78
33	Buhler	6/3/2005	20	C, I, R	2.0%	6,876.50
34	Burden	10/3/2005	20	C, I, R	5.0%	6,985.89
35	Burns	9/22/2009	20	C, I, R	5.0%	3,769.74
36	Burr Oak	5/4/2016	20	C, I, R, T	5.0%	4,234.59
37	Bushton	7/5/2006	20	C, I, R	3.0%	2,942.52
38	Cambridge	4/28/2017	15	C, I, R	3.0%	933.83
39	Canton	6/3/2005	20	C, I, R	2.0%	5,057.86
40	Carbondale	2/6/2007	20	C, I, R	3.0%	10,301.23
41	Cawker City	7/11/2018	10	C, I, R, T	5.0%	10,707.90
42	Centralia	6/7/2021	20	C, R, T	5.0%	4,771.71
43	Chapman	10/1/2004	20	C, I, R	5.0%	21,244.34
44	Chase	3/29/2011	20	C, I, R	5.0%	7,113.32
45	Cherokee	6/13/2016	10	C, I, R, T	3.0%	5,937.30
46	Cherryvale	3/26/2018	10	C, I, R, T	5.0%	36,878.47
47	Circleville	4/5/2006	20	C, I, R	3.0%	1,593.29
48	Clafin	3/7/2006	20	C, I, R	4.0%	10,054.44
49	Clay Center	5/19/2010	20	C, I, R	5.0%	83,398.39
50	Clay Center	5/19/2010	20	T	3.0%	6,719.38

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
51	Clearwater	10/3/2007	20	C, I, R	5.0% 32,436.31
52	Clifton	8/3/2005	20	C, I, R	2.0% 4,111.16
53	Clyde	11/1/2005	20	C, I, R	2.0% 5,283.54
54	Coldwater	4/29/2010	20	C, I, R	5.0% 17,617.59
55	Colony	5/4/2005	20	C, I, R	4.0% 10,559.94
56	Columbus	4/6/2020	10	C, R, T	5.0% 56,547.49
57	Concordia	2/12/2021	20	C, R, T	5.0% 125,419.73
58	Conway Springs	1/8/2007	20	C, I, R	5.0% 21,425.03
59	Courtland	1/6/2006	20	C, I, R	5.0% 6,724.21
60	Cuba	12/5/2003	20	C, I, R	5.0% 3,859.89
61	Cullison	2/2/2003	20	C, I, R	3.0% 1,005.85
62	Cunningham	4/28/2017	20	C, I, R	2.5% 3,904.43
63	Delphos	6/5/2006	20	C, I, R	3.0% 3,493.32
64	Derby	9/24/2019	10	C, I, R, T	6.0% 392,143.94
65	Dexter	5/4/2007	20	C, I, R	3.0% 2,595.37
66	Douglass	12/5/2006	20	C, I, R	5.0% 20,988.53
67	Downs	3/28/2018	10	C, I, R, T	5.0% 18,956.64
68	Dwight	6/1/2009	20	C, I, R, T	5.0% 3,343.33
69	Eastborough	8/3/2005	20	C, I, R	5.0% 19,152.01
70	Edgerton	4/27/2017	10	C, I, R, T	5.0% 47,233.26
71	Effingham	5/1/2019	20	C, I, R, T	5.0% 9,193.88
72	El Dorado	3/13/2003	20	C, I, R, T	5.0% 232,618.67
73	Elbing	4/1/2009	20	C, I, R	5.0% 3,443.90
74	Ellinwood	2/25/2010	20	C, I, R	2.0% 14,666.46
75	Ellsworth	8/31/2021	20	C, R, T	5.0% 55,485.74
76	Elwood	8/3/2020	20	C, R, T	5.0% 31,370.53
77	Emporia	2/6/2006	20	C, I, R, T	5.0% 418,171.95
78	Englewood	12/4/2008	20	C, I, R	5.0% 1,726.78
79	Enterprise	6/3/2005	20	C, I, R	3.0% 7,378.31
80	Erie	11/23/2020	20	C, R, T	5.0% 20,904.92
81	Esbon	8/28/2008	20	C, I, R	5.0% 2,595.46
82	Everest	4/1/2009	20	C, I, R	5.0% 6,228.29
83	Fairview	9/3/2008	20	C, I, R	5.0% 5,728.58
84	Fairway	12/16/2009	15	C, I, R, T	5.0% 85,603.45
85	Formoso	9/3/2008	20	C, I, R	5.0% 1,438.09
86	Fort Scott	12/4/2018	10	C, I, R, T	5.0% 165,918.55
87	Frankfort	12/5/2003	20	C, I, R	4.0% 12,353.03
88	Frederick	8/27/2014	20	C, I, R, T	5.0% 50.82
89	Frontenac	11/21/2016	20	C, I, R, T	5.0% 97,854.93
90	Galena	8/4/2016	20	C, I, R, T	5.0% 37,024.70
91	Galva	6/3/2005	20	C, I, R	2.0% 5,535.26
92	Gardner	12/13/2016	15	C, I, R, T	3.0% 153,204.32
93	Garfield	1/8/2008	20	C, I, R	3.0% 2,069.71
94	Gas	11/1/2007	20	C, I, R, T	5.0% 8,283.27
95	Geneseo	7/6/2009	20	C, I, R	5.0% 3,973.97
96	Girard	4/5/2007	20	C, I, R, T	5.0% 47,300.59
97	Glasco	4/1/2009	20	C, I, R	5.0% 9,312.91
98	Glen Elder	5/5/2008	20	C, I, R	5.0% 9,255.68
99	Goddard	12/16/2010	20	C, I, R	5.0% 70,169.58
100	Goessel	7/15/2002	20	C, I, R, T	5.0% 7,106.44
101	Gorham	3/26/2021	20	C, R	2.0% 2,400.65
102	Grandview Plaza	7/1/2003	20	C, I, R	5.0% 13,869.36
103	Great Bend	4/23/2012	20	C, I, R	5.0% 270,622.07

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
104	Greeley	10/31/2008	20	C, I, R, T	5.0%	5,971.50
105	Greenleaf	8/12/2003	20	C, I, R	3.0%	4,565.52
106	Greensburg	11/1/2006	20	C, I, R	5.0%	12,697.02
107	Grenola	7/5/2007	20	C, I, R	5.0%	3,624.61
108	Gypsum	5/10/2003	20	C, I, R	2.0%	2,991.30
109	Haddam	3/5/2004	20	C, I, R	5.0%	2,497.68
110	Hamlin	7/3/2008	20	C, I, R	4.0%	599.58
111	Hanover	12/5/2006	20	C, I, R	4.0%	10,701.33
112	Harper	5/5/2008	20	C, I, R	5.0%	26,846.12
113	Hartford	4/6/2009	20	C, I, R, T	5.0%	6,608.23
114	Haven	1/8/2007	20	C, I, R	3.0%	11,277.95
115	Haviland	8/3/2005	20	C, I, R	2.0%	3,928.92
116	Haysville	2/12/2003	20	C, I, R	5.0%	132,986.71
117	Hiawatha	1/22/2009	20	C, I, R, T	4.0%	54,385.97
118	Highland	4/4/2008	10	C, I, R, T	5.0%	12,346.19
119	Hoisington	7/6/2009	20	C, I, R, T	5.0%	48,953.70
120	Holton	5/1/2009	20	C, I, R	5.0%	65,295.87
121	Holyrood	8/3/2005	20	C, I, R	2.0%	3,610.42
122	Hope	3/7/2005	20	C, I, R	2.0%	2,742.78
123	Horton	4/1/2009	20	C, I, R	5.0%	30,939.91
124	Huron	3/10/2009	20	C, I, R	4.0%	818.36
125	Hutchinson	8/3/2007	20	C, I, R, T	5.0%	747,147.38
126	Inman	2/24/2017	20	C, I, R	5.0%	20,956.05
127	Iuka	6/4/2009	20	C, I, R, T	5.0%	3,357.56
128	Jewell	7/2/2018	10	C, I, R	5.0%	8,170.92
129	Junction City	2/17/2002	20	C, I, R	5.0%	312,127.39
130	Kanopolis	8/4/2008	20	C, I, R	5.0%	8,695.62
131	Kansas City	1/1/2007	20	C, R	5.0%	1,680,107.24
132	Kansas City	1/1/2007	20	I, T	3.0%	144,049.18
133	Kingman	5/4/2006	20	C, I, R	3.0%	35,335.27
134	Kinsley	9/1/2005	20	C, I, R	5.0%	31,497.55
135	Kiowa	2/6/2008	20	C, I, R	5.0%	20,297.09
136	Kismet	7/9/2009	20	C, I, R	5.0%	6,568.69
137	La Harpe	2/6/2008	20	C, I, R, T	5.0%	22,335.42
138	Lacrosse	1/20/2003	20	C, I, R	4.0%	6,600.74
139	Lake Quivira	6/5/2013	20	C, I, R	0.0%	
140	Lancaster	6/1/2006	20	C, I, R	5.0%	4,426.90
141	Lane	2/5/2009	20	C, I, R, T	5.0%	3,443.03
142	Langdon	11/5/2008	20	C, I, R	5.0%	652.18
143	Lansing	8/30/2008	20	C, I, R	5.0%	132,652.93
144	Larned	3/12/2015	10	C, I, R, T	5.0%	82,225.32
145	Leavenworth	8/30/2013	10	C, I, R, T	5.0%	485,333.81
146	Leawood	7/21/2015	20	C, I, R, T	5.0%	724,843.93
147	Lebanon	4/1/2008	20	C, I, R	5.0%	4,173.64
148	Lecompton	1/24/2011	20	C, I, R	5.0%	7,826.82
149	Lehigh	1/8/2007	20	C, I, R	4.0%	2,033.51
150	Lenexa	6/1/2011	10	C, I, R, T	5.0%	759,833.99
151	Leon	11/4/2002	20	C, I, R	5.0%	8,732.55
152	Lewis	8/3/2006	20	C, I, R	4.0%	6,670.48
153	Lincoln Center	3/3/2009	20	C, I, R	5.0%	23,831.04
154	Lindsborg	11/1/2005	20	C, I, R	3.0%	34,198.11
155	Linn	3/6/2004	20	C, I, R	4.0%	7,825.60
156	Lorraine	6/1/2009	20	C, I, R, T	3.0%	1,389.37
157	Louisville	12/3/2004	20	C, I, R	2.0%	954.72

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
158	Lucas	7/3/2008	20	C, I, R	5.0% 7,836.26
159	Luray	6/4/2008	20	C, I, R	5.0% 4,355.27
160	Lyndon	8/3/2007	20	C, I, R, T	5.0% 16,646.35
161	Macksville	4/25/2011	20	C, I, R	3.0% 5,269.37
162	Madison	5/18/2017	15	C, I, R, T	5.0% 12,482.11
163	Mahaska	12/3/2004	20	C, I, R	4.0% 1,267.51
164	Manhattan	2/1/2007	20	C, I, R	4.0% 489,588.86
165	Mankato	5/5/2008	20	C, I, R	5.0% 19,356.04
166	Marquette	7/5/2006	20	C, I, R	2.0% 4,352.71
167	Marysville	7/16/2010	20	C, I, R, T	5.0% 85,682.86
168	McPherson	2/20/2015	10	C, I, R	5.0% 221,856.35
169	Medicine Lodge	10/3/2007	20	C, I, R	3.0% 22,377.73
170	Melvern	9/3/2008	20	C, I, R, T	5.0% 5,516.81
171	Meriden	5/1/2009	20	C, I, R, T	5.0% 11,960.40
172	Merriam	12/15/2009	15	C, I, R, T	5.0% 217,000.28
173	Miltonvale	3/14/2013	20	C, I, R	3.0% 5,121.39
174	Minneapolis	4/1/2009	20	C, I, R	5.0% 32,847.54
175	Minneola	7/6/2009	20	C, I, R, T	5.0% 12,864.17
176	Mission	8/27/2015	20	C, I, R, T	5.0% 195,190.30
177	Mission Hills	9/29/2021	15	C, R, T	6.0% 114,211.98
178	Mission Woods	8/26/2015	20	C, I, R, T	5.0% 4,790.40
179	Moran	11/23/2021	20	N/A	\$100/YR 100.00
180	Morganville	11/1/2005	20	C, I, R	2.0% 1,796.43
181	Morrill	5/22/2009	20	C, I, R	5.0% 4,492.31
182	Morrowville	7/11/2003	20	C, I, R	5.0% 2,651.77
183	Mount Hope	6/5/2007	20	C, I, R	3.0% 7,778.92
184	Mullinville	8/26/2009	20	C, I, R, T	5.0% 5,865.04
185	Mulvane	5/19/2017	10	C, I, R, T	5.0% 93,222.38
186	Munden	2/4/2005	20	C, I, R	5.0% 2,501.21
187	Muscotah	7/5/2006	20	C, I, R	3.0% 1,869.64
188	Narka	2/4/2005	20	C, I, R	4.0% 1,413.67
189	Nashville	3/26/2021	20	C, R	2.0% 636.10
190	Netawaka	6/2/2016	20	C, I, R, T	5.0% 2,304.23
191	Newton	10/3/2006	20	C, I, R, T	5.0% 298,165.02
192	North Newton	12/3/2004	20	C, I, R, T	5.0% 24,898.35
193	Nortonville	2/15/2017	10	C, I, R, T	5.0% 9,738.57
194	Ogden	12/15/2002	20	C, I, R	5.0% 21,175.20
195	Olmitz	9/9/2003	20	C, I, R	2.0% 934.98
196	Olpe	12/14/2016	10	C, I, R, T	5.0% 7,264.76
197	Onaga	12/3/2004	20	C, I, R	4.0% 8,598.22
198	Osawatomie	7/5/2007	15	C, I, R, T	5.0% 68,454.81
199	Osborne	7/18/2018	10	C, I, R	5.0% 29,835.78
200	Oskaloosa	12/15/2010	20	C, I, R, T	5.0% 19,417.11
201	Oswego	7/15/2021	10	C, R, T	3.0% 17,639.28
202	Otis	11/13/2002	20	C, I, R	2.0% 2,347.02
203	Ottawa	9/9/2016	10	C, I, R, T	5.0% 229,331.01
204	Overbrook	2/21/2017	20	C, I, R	5.0% 13,763.12
205	Overland Park	8/26/2021	15	C, R, T	2.5% 1,086,727.79
206	Oxford	7/5/2007	20	C, I, R	5.0% 15,946.90
207	Ozawkie	5/5/2008	20	C, I, R	4.0% 6,781.46
208	Paola	12/14/2011	10	C, I, R, T	5.0% 85,683.75
209	Park City	9/22/2020	10	C, R, T	5.0% 119,933.04
210	Parkerfield	8/31/2009	20	C, I, R, T	5.0% 3,881.06
211	Parsons	12/14/2010	20	C, I, R	5.0% 162,345.41
212	Parsons	12/14/2010	20	T	3.0% 25,836.30
213	Perry	3/22/2011	20	C, I, R	5.0% 13,581.27
214	Pittsburg	12/23/2014	10	C, I, R	5.0% 315,162.36
215	Pittsburg	12/23/2014	10	T	1.0% 4,100.95

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
216	Pomona	8/22/2008	20	C, I, R, T	5.0% 12,108.10
217	Potwin	6/5/2007	20	C, I, R	5.0% 5,296.94
218	Prairie Village	12/8/2009	15	C, I, R, T	5.0% 455,643.43
219	Pratt	11/1/2004	20	C, I, R	5.0% 123,247.02
220	Preston	2/5/2009	20	C, I, R	5.0% 2,299.87
221	Pretty Prairie	4/5/2005	20	C, I, R	2.0% 4,062.12
222	Princeton	9/3/2019	20	C, I, R, T	5.0% 3,665.81
223	Protection	10/14/2002	20	C, I, R	2.0% 4,318.87
224	Quenemo	12/1/2008	20	C, I, R, T	5.0% 4,308.61
225	Raymond	8/10/2021	20	C, R, T	5.0% 1,437.20
226	Reserve	7/3/2008	20	C, I, R	5.0% 1,706.18
227	Richmond	2/28/2013	10	C, I, R, T	5.0% 6,254.21
228	Robinson	3/24/2021	20	C, R, T	5.0% 4,209.78
229	Roeland Park	12/15/2015	10	I, T	1.0% 119,399.65
230	Roeland Park	12/15/2015	10	C, R	5.0% 350.54
231	Rose Hill	11/22/2017	20	C, I, R, T	5.0% 45,827.30
232	Roseland	8/3/2005	20	C, I, R, T	3.0% 484.48
233	Rossville	4/23/2013	10	C, I, R, T	2.0% 6,608.38
234	Russell	2/19/2010	15	C, I, R, T	5.0% 146,090.06
235	Sabetha	4/1/2009	20	C, I, R	5.0% 46,266.44
236	Salina	2/16/2021	20	C, R, T	6.0% 1,050,868.05
237	Scammon	7/5/2005	20	C, I, R, T	3.0% 3,680.77
238	Scandia	6/3/2005	20	C, I, R	3.0% 4,903.82
239	Scranton	5/4/2007	20	C, I, R	3.0% 4,906.56
240	Sedgwick	12/17/2018	10	C, I, R	5.0% 20,782.78
241	Seneca	3/18/2020	20	C, R, T	5.0% 50,678.28
242	Shawnee	2/1/2017	10	C, I, R, T	5.0% 981,595.63
243	Silver Lake	2/1/2004	20	C, I, R	2.0% 7,300.18
244	Smith Center	11/9/2018	10	C, I, R	5.0% 36,260.93
245	Smolan	10/3/2007	20	C, I, R	2.0% 1,173.52
246	Solomon	2/6/2006	20	C, I, R, T	4.0% 16,167.60
247	South Hutchinson	12/8/2009	20	C, I, R	5.0% 43,183.11
248	St George	3/1/2004	20	C, I, R	2.0% 3,307.57
249	St John	6/3/2005	20	C, I, R	2.0% 10,017.87
250	St Marys	12/3/2004	20	C, I, R	2.0% 14,291.90
251	St Paul	3/30/2021	20	C, R, T	5.0% 7,510.52
252	Stafford	6/22/2011	20	C, I, R	5.0% 14,548.98
253	Sylvan Grove	3/6/2009	20	C, I, R	5.0% 6,743.93
254	Tescott	7/2/2004	20	C, I, R	5.0% 4,949.84
255	Thayer	7/5/2005	20	C, I, R, T	4.0% 5,329.85
256	Timken	1/22/2015	20	C, I, R, T	2.0% 469.21
257	Tonganoxie	4/4/2008	20	C, I, R	4.0% 76,635.30
258	Topeka	8/11/2004	20	C, I, R, T	5.0% 2,459,651.88
259	Towanda	6/5/2006	20	C, I, R, T	5.0% 21,639.41
260	Treece	1/11/2003	20	C, I, R	5.0%
261	Troy	3/14/2019	20	C, I, R	5.0% 17,288.56
262	Turon	12/4/2008	20	C, I, R	5.0% 6,048.50
263	Udall	2/6/2007	20	C, I, R	5.0% 10,831.50
264	Valley Center	1/8/2007	20	C, I, R, T	5.0% 85,109.07
265	Valley Falls	12/28/2010	20	C, I, R	5.0% 17,313.16
266	Vermillion	8/12/2020	20	C, R, T	5.0% 2,360.86
267	Victoria	2/6/2008	20	C, I, R	5.0% 19,401.17
268	Vining	6/3/2005	20	C, I, R	4.0% 668.03
269	Wakefield	10/3/2013	20	C, I, R, T	5.0% 13,303.48
270	Walnut	2/2/2017	20	C, I, R	3.0% 1,639.00
271	Wamego	11/1/2005	20	C, I, R	5.0% 75,086.91

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
272	Washington	7/5/2003	20	C, I, R	5.0%	25,653.94
273	Waterville	10/10/2003	20	C, I, R	5.0%	13,535.55
274	Wathena	8/19/2019	20	C, I, R, T	5.0%	23,526.97
275	Waverly	10/12/2017	20	C, I, R, T	5.0%	9,329.96
276	Weir	8/1/2016	10	C, I, R, T	5.0%	5,391.93
277	Wellington	1/21/2020	20	C, R, T	5.0%	144,091.61
278	Wellsville	4/27/2017	10	C, I, R, T	5.0%	26,887.62
279	West Mineral	7/5/2005	20	C, I, R, T	3.0%	2,169.36
280	Westmoreland	11/1/2004	20	C, I, R	2.0%	5,007.31
281	Westwood	12/8/2008	15	C, I, R, T	5.0%	38,726.38
282	Westwood Hills	10/3/2005	10	C, I, R	5.0%	8,511.35
283	Wheaton	5/4/2005	20	C, I, R	2.0%	634.54
284	Whitewater	4/1/2009	20	C, I, R	5.0%	8,777.45
285	Whiting	6/4/2009	20	C, I, R	5.0%	3,670.82
286	Wichita	1/7/2020	20	C, R, T	6.0%	6,594,979.09
287	Williamsburg	2/5/2009	20	C, I, R, T	5.0%	4,513.33
288	Willis	7/5/2006	20	C, I, R	3.0%	503.48
289	Winchester	1/11/2012	10	C, I, R, T	5.0%	8,287.54
TOTAL						27,282,187.99

R - Residential Customers
 C - Commercial Customers
 I - Industrial Customers
 T - Transportation Customers

NOTE: Amounts are collected from customers on service bills and remitted to municipalities. These amounts are not charged to operating expense.

ADDITIONS AND RETIREMENTS OF BUILDING DURING THE YEAR						
1. Report below the information called for, for only the buildings added to your system during the year, and those sold, removed, abandoned, or otherwise retired. 2. List all additions under one sub-heading, and all retirements under another subheading.						
Line No.	Location (a)	Year Built (b)	Type Of Material (c)	Kind Of Service (d)	Dimensions (e)	Amount Carried On Balance Sheet (f)
1	ADDITIONS					66,753
2						
3						
4	RETIREMENTS					98,144
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
CONSUMERS GAS METERS, REGULATORS AND LIMITING DEVICES						
1. Report below the information called for concerning consumers gas meters, regulators, and limiting devices. 2. Show in a footnote the number of consumer meters held by respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 100 or more meters are held under lease, give name of lessor, date and period of lease, and annual rent. If 100 or more meters are held other than by reason of sole ownership or lease, give name of co-owner, basis of accounting for expense between the parties and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is associated with the company. 3. If one or more meters are tested more than once during the year, count them only once in showing the number of meters tested during the year.						
Line No.	(a)	Meters		Regulators And Limiting Devices		
		Displacement (b)	Flow (c)	House (d)	Other (e)	
1	Number at beginning of year	687,468	Not Available	Not Available	Not Available	
2	Acquired during year	31,138				
3	Total	718,606				
4	Retired during year	27,982				
5	Number at End of Year	690,624				
6	In stock	26,321				
7	Locked meters on customers premises	12,310				
8	In customer's use	651,762				
9	In company's use	231				
10	Total End of Year (as above)	690,624				
11	Number Tested During Year	27,824				

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2021

(For all companies)		DISTRIBUTION LINES AND SERVICE PIPE - LOCATED IN KANSAS					
Line No.	Pipe Diameter (inches) (a)	Kind of Pipe (b)	In Service, Beginning of Year (c)	Added During Year (d)	Retired During Year (e)	Adjustments (f)	In Service, End of Year (g)
1	DISTRIBUTION LINES:						
2	2 or Less	Steel	16,306,858	9,719	(30,670)		16,285,907
3	Over 2 Thru 4	Steel	8,359,786	80,441	(60,045)		8,380,182
4	Over 4 Thru 8	Steel	4,706,433	304,709	(70,132)		4,941,010
5	Over 8 Thru 12	Steel	705,282		(1,699)		703,583
6	Over 12	Steel	373,260		(1,314)		371,946
7	2 or Less	Plastic	21,345,860	6,689,911	(128,385)		27,907,386
8	Over 2 Thru 4	Plastic	7,883,562	3,234,746	(122,350)		10,995,958
9	Over 4 Thru 8	Plastic	639,313	2,046,466	(14,603)		2,671,176
10	Over 8 Thru 12	Plastic	2,534				2,534
11	2 or Less	Coated and Wrapped	(103,079)	187,678	(63,496)		21,103
12	Over 2 Thru 4	Coated and Wrapped	(28,988)	489,447	(36,019)		424,440
13	Over 4 Thru 8	Coated and Wrapped	14,271	1,810,533	(64,232)		1,760,572
14	Over 8 Thru 12	Coated and Wrapped	12,585	39,276	(424)		51,437
15	Over 12	Coated and Wrapped	(158)	9,284	(4,248)		4,878
16	2 or Less	Copper	0				0
17	2 or Less	Cast Iron	(1,069)				(1,069)
18	Over 2 Thru 4	Cast Iron	(30,528)		(950)		(31,478)
19	Over 4 Thru 8	Cast Iron	(29,929)		(1,564)		(31,493)
20	Over 8 Thru 12	Cast Iron	(8,877)		(11,488)		(20,365)
21	Over 12	Cast Iron	(957)				(957)
22	TOTAL DISTRIBUTION LINES		60,146,159	14,902,210	(611,619)	0	74,436,750
23							
24							
25	SERVICE PIPE:						
26	1 or Less	Steel	(589,923)	27,056	(972,287)		(1,535,154)
27	Over 1 Thru 2	Steel	3,909,137	20,715	(25,058)		3,904,794
28	Over 2 Thru 4	Steel	2,941	89,828	(73,482)		19,287
29	Over 4 Thru 8	Steel	1,765	17,050			18,815
30	Over 8	Steel	(144)				(144)
31	1 or Less	Plastic	35,327,066	29,649,102	(4,305,296)		60,670,872
32	Over 1 Thru 2	Plastic	1,554,399	1,829,880	(191,111)		3,193,168
33	Over 2 Thru 4	Plastic	15,668	27,077	(43,895)		(1,150)
34	Over 4 Thru 8	Plastic	171	33			204
35	Over 8	Plastic	126				126
36	unknown	Plastic	2,057		(615)		1,442
37	TOTAL SERVICES		40,223,263	31,660,741	(5,611,744)	0	66,272,260
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MONTHLY GAS PLANT INVESTMENT DATA								
1. This table may be submitted to the nearest dollar, if desired. 2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts can not be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work order in Account 106 - Completed Construction - Not Classified (rather than in Account 107 - Construction Work in Progress). 3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of the amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divide such total by 24. The result is the average of the monthly averages.								
Line No.	Account Balance Mo. Ended (a)	Construction Work In Progress (Account 107)		Gas Plant In Service			Accumulated Provision For Depreciation Of Gas Plant In Service	
		Located In Kansas (b)	Total Company (c)	Located in Kansas		Total Company (Accounts 101 & 106) (f)	Located In Kansas (g)	Total Company (h)
				Completed Construction Not Classified (Acct. 106) (d)	Plant In Service-Classified (Accounts 101) (e)			
1	Previous Year: December 31	10,783,236	10,783,234	41,944,731	2,070,533,290	2,112,478,021	691,226,369	691,226,369
2	Current Year: January 31	10,675,597	10,675,597	41,165,157	2,075,698,654	2,116,863,811	694,354,900	694,354,900
3	February 28	11,854,836	11,854,836	40,493,194	2,079,436,512	2,119,929,706	698,995,315	698,995,315
4	March 31	12,206,864	12,206,864	34,178,518	2,092,007,332	2,126,185,850	702,121,669	702,121,669
5	April 30	11,199,834	11,199,834	33,591,477	2,104,611,372	2,138,202,849	705,417,021	705,417,021
6	May 31	12,700,225	12,700,225	30,178,340	2,113,760,855	2,143,939,195	707,743,049	707,743,049
7	June 30	22,198,856	22,198,856	26,980,385	2,123,327,653	2,150,308,038	708,866,400	708,866,400
8	July 31	12,186,173	12,186,173	32,315,041	2,126,042,579	2,158,357,620	709,762,635	709,762,635
9	August 31	14,276,280	14,276,280	40,738,121	2,127,463,228	2,168,201,349	713,367,935	713,367,935
10	September 30	14,687,395	14,687,395	33,864,116	2,142,261,262	2,176,125,378	715,695,090	715,695,090
11	October 31	17,726,011	17,726,011	39,733,637	2,143,699,800	2,183,433,437	719,585,514	719,585,514
12	November 30	16,764,846	16,764,846	39,923,019	2,153,175,739	2,193,098,758	723,375,134	723,375,134
13	December 31	20,474,044	20,474,044	39,698,288	2,160,778,836	2,200,477,124	725,826,573	725,826,573
14	Average for Year	14,342,130	14,342,130	36,165,210	2,116,428,421	2,152,593,630	708,984,261	708,984,261

Supplemental Gas Report of Kansas Gas Service

**Exhibit D
Year Ended December 31, 2021**

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. 2. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	898,607			898,607
31	Storage, LNG Terminating and Processing				
32	Transmission	3,397,826			3,397,826
33	Distribution	22,949,641			22,949,641
34	Customer Accounts	7,012,552			7,012,552
35	Customer Service and Informational				
36	Sales	506,817			506,817
37	Administrative and General	7,723,448			7,723,448
38	TOTAL Operation (Enter Total of lines 28 thru 37)	42,488,891			42,488,891
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	699,065			699,065
45	Distribution	10,094,916			10,094,916
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	10,793,981			10,793,981

Supplemental Gas Report of Kansas Gas Service

Exhibit D
Year Ended December 31, 2021

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	898,607			898,607
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,096,891			4,096,891
55	Distribution (Enter Total of lines 33 and 45)	33,044,557			33,044,557
56	Customer Accounts (Transcribe from line 34)	7,012,552			7,012,552
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	506,817			506,817
59	Administrative and General (Enter Total of lines 37 and 46)	7,723,448			7,723,448
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	53,282,872			53,282,872
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	53,282,872			53,282,872
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	5,845,006			5,845,006
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	5,845,006			5,845,006
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,059,831			1,059,831
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,059,831			1,059,831
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,775,458			1,775,458
75.05	184 Clearing Accounts	20,707,020			20,707,020
75.06	186 Misc. Deferred Debits	261,051			261,051
75.07	417 Non Utility Operating Exp Misc	6,534			6,534
75.08	426 Misc. Income Deduction	132,980			132,980
75.09					
76	TOTAL Other Accounts	22,883,043			22,883,043
77	TOTAL SALARIES AND WAGES	83,070,752			83,070,752

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your 2020 Annual Report to the Commission. Thank you.

Company Name: Kansas Gas Service, A Division of ONE Gas, Inc.

Principal Company Address: 7421 W. 129th Street Overland Park, KS 66213

Principal Company Email Address: janet.buchanan@onegas.com

Principal Company Phone Number: 913-319-8662

Company Contact – Name & Title: Sean Postlethwait, Vice President Operations
Email Address: sean.postlethwait@onegas.com
Phone Number: 913-319-8692

Regulatory Affairs Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Assessment Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Complaint Contact – Name & Title: Lorraine Scott, Manager of Customer Relations
Email Address: lorraine.scott@onegas.com
Phone Number: 405-551-6633

Legal Contact – Name & Title: Robert Vincent, Managing Attorney
Email Address: robert.vincent@onegas.com
Phone Number: 913-319-8615

Consultant Contact – Name & Title: N/A
Email Address: N/A
Phone Number: N/A

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Oklahoma)
County of Tulsa) ss:

Jeffrey J. Husen makes oath and says that
(Insert here the name of the affiant)

he is Vice President, Chief Accounting Officer and Controller
(Insert here the official title of the affiant)

of Kansas Gas Service Company, A Division of ONE Gas, Inc.
(Insert here the exact legal title or name of the respondent)

That he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from the including:

January 1, 2021 to and including December 31, 2021

[Handwritten Signature]
(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public

In and for the State and county above named, this 28 day of April 2022



My commission expires 11/12/25

[Handwritten Signature]
(Signature of officer authorized to administer oaths)

CRC Year 3: CRC Calculation for Fort Riley Privatized Natural Gas Service (2022 Cost of Service) - Effective for June 2023 Billing Month

RATEBASE

	<u>CY 2022</u>
Plant in Service	
System Value/Initial Purchase Price	
Capitalized Upgrades & New Connections	
Capitalized Renewals and Replacements	
Retirements	
Subtotal - Distribution	
General & Intangible Plant Allocation	
Common Plant Allocation	
Total Plant in Service	\$ 9,150,636
Accumulated Depreciation	
Distribution (Depreciation)	
Distribution (Retirements)	
Distribution Removal	
General & Intangible	
Common	
Total Accumulated Depreciation	\$ (583,316)
TOTAL RATEBASE	<u>\$ 8,567,321</u>
PRE-TAX RATE OF RETURN	
See Capital Structure Computation	8.6012%
PRE-TAX RETURN REQUIRED TO SUPPORT RATEBASE	<u>\$ 736,892</u>
OPERATION & MAINTENANCE EXP.	
Distribution O&M	
Admin. & General Exp. Allocation	
TOTAL O&M EXPENSE	\$ 564,100
DEPRECIATION EXP.	
Distribution	
General & Intangible	
Common	
TOTAL DEPRECIATION EXPENSE	\$ 274,415
TOTAL ANNUAL REVENUE REQUIREMENT	<u>\$ 1,575,407</u>
Monthly Contract Rate Charge	<u>\$ 131,284</u>



Input	Value	FERC Form 2, KCC Annual Report or Other Location	General Description
FERC Form 2 / KCC Annual Report Year		2022	
Rate of Return			
Authorized Rate of Return (gross of tax)	8.6012%	KCC Docket 18-KGSG-560-RTS	Kansas Corporation Commission order approving stipulated settlement agreement, adjusted to reflect 0% State income tax rate for utilities, as reflected in KCC Docket 21-KGSG-094-TAR.
Rate base Data			
Intangible Plant	\$ 6,045	FERC Form 2, p. 205, Line 5	Gross Intangible Plant in Service - Includes licenses, permits, franchises, etc. (Accounts 301-303)
Production & Storage Plant	\$ 852,915	FERC Form 2, p. 205, Line 27	Primarily Natural Gas Production & Gathering Plant (Accounts 304-364)
Transmission Plant	\$ 310,079,483	FERC Form 2, p. 207, Line 92	Gross Transmission Plant in Service (Accounts 365-372)
Distribution Plant	\$ 1,835,426,604	FERC Form 2, p. 209, Line 109	Gross Distribution Plant in Service (Accounts 374-388)
General Plant	\$ 166,669,013	FERC Form 2, p. 209, Line 124	Gross General Plant in Service - Includes Office, Transport, & Comm. Equip., etc. (Accounts 389-399)
Common Plant	\$ -	Not applicable	Gross Common Plant in Service - Includes Computer Systems, Offices, etc.
Accumulated Depreciation - Other/Intangible	\$ -	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant (Included in FERC Account 108)
Accumulated Depreciation - General	\$ 52,784,613	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant
Expense Data			
Distribution O&M	\$ 59,655,893	FERC Form 2, p. 324, Line 229	Current Annual Gas Distribution O&M Expenses (Accounts 870-894)
Administrative & General O&M	\$ 88,529,826	FERC Form 2, p. 325, Line 270	Current Annual Gas A&G O&M Expenses (Accounts 920-932)
Purchased Gas Expenses	\$ 486,800,711	FERC Form 2, p. 319, Line 77	Current Purchased Gas Expenses
Total Gas O&M	\$ 660,134,096	FERC Form 2, p. 325, Line 271	Current Annual Total Gas O&M Expenses
Depreciation Expense - Intangible & Common	\$ -	FERC Form 2, p. 336, Line 1	Current Annual Depreciation Expense on Intangible & Common Plant (accrual)
Depreciation Expense - General	\$ 6,828,266	FERC Form 2, p. 336, Line 11	Current Annual Depreciation Expense on General Plant (accrual)
Distribution Depreciation			
Initial System Acquisition		Depreciation records	
Upgrades and R&R		Depreciation records	
Equipment Removal		Depreciation records	

THIS FILING IS	
<input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 2 Approved
OMB No. 1902-0028
(Expires 12/31/2020)

FERC FINANCIAL REPORT

FERC FORM No. 2:

Annual Report of Major Natural Gas Companies

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Kansas Gas Service, A Division of ONE Gas, Inc.	Year of Report December 31, 2022
----------------------------------------------------------------------------------------------------	--------------------------------------------

NATURAL GAS COMPANIES

[MAJOR]

ANNUAL REPORT

OF

KANSAS GAS SERVICE COMPANY, A DIVISION OF ONE Gas, Inc.

(EXACT LEGAL NAME OF RESPONDENT)

IF NAME WAS CHANGED DURING YEAR, SHOW ALSO THE PREVIOUS NAME AND DATE OF CHANGE.

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(ADDRESS OF PRINCIPAL BUSINESS OFFICE AT END OF YEAR)

TO THE

State of Kansas

State Corporation Commission

FOR THE

YEAR ENDING DECEMBER 31, 2022

NAME, TITLE, AND ADDRESS OF OFFICER OR OTHER PERSON TO WHOM SHOULD BE ADDRESSED
ANY COMMUNICATION CONCERNING THIS REPORT.

BRIAN F. BRUMFIELD, CONTROLLER

7421 W. 129th OVERLAND PARK, KANSAS 66213

GENERAL INFORMATION**I. Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A, and 3-Q electronically through the Form 2 submission software at <http://www.ferc.gov/docs-filing/eforms/form2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit, immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Reports to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-I, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300),and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot--The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization--The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm--A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent--The person, corporation, licensee, agency, authority or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

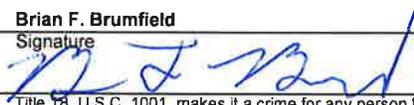
"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO 2:
QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Kansas Gas Service Company, A Division of ONE Gas, Inc.	02 Year of Report December 31, 2022	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of year (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
05 Name of Contact Person Janet Buchanan	06 Title of Contact Person Director Rates & Regulatory Compliance	
07 Address of Contact Person (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
08 Telephone of Contact Person, Including Area Code (913) 319-8662	09 This Report is An Original	10 Date of Report (Mo, Da, Yr) April 30, 2023
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report to the best of my knowledge, information, and believe all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Brian F. Brumfield	12 Title VP, Chief Accounting Officer and Controller	
13 Signature 	14 Date Signed (Mo, Da, Yr) 4/19/2023	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information and Financial Statements	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		NA
Security Holders and Voting Powers	107		
Important Changes During the Year	108		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-116		
Statement of Accumulated Comprehensive Income and Hedging Activities	117		NA
Statement of Retained Earnings for the Year	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	204-209		
Gas Property and Capacity Leased from Others	212		NA
Gas Property and Capacity Leased to Others	213		NA
Gas Plant Held for Future Use	214		NA
Construction Work in Progress-Gas	216		
Non-Traditional Rate Treatment Afforded New Projects	217		NA
General Description of Construction Overhead Procedure	218		
Accumulated Provision for Depreciation of Gas Utility Plant	219		
Gas Stored	220		
Investments	222-223		NA
Investments in Subsidiary Companies	224-225		NA
Prepayments	230		
Extraordinary Property Losses	230		
Unrecovered Plant and Regulatory Study Costs	230		
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		NA
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-in Capital	253		
Discount on Capital Stock	254		NA
Capital Stock Expense	254		NA
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		NA
Long-Term Debt	256-257		
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259		NA

LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260		NA
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Miscellaneous Current and Accrued Liabilities	268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes-Other Property	274-275		NA
Accumulated Deferred Income Taxes-Other	276-277		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299		
Gas Operating Revenues	300-301		
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
Revenues from Storage Gas of Others	306-307		NA
Other Gas Revenues	308		
Discounted Services and Negotiated Services	313		
Gas Operation and Maintenance Expenses	317-325		
Exchange and Imbalance Transactions	328		NA
Gas Used in Utility Operations	331		
Transmission and Compression of Gas by Others	332		NA
Other Gas Supply Expenses	334		
Miscellaneous General Expenses-Gas	335		
Depreciation, Depletion, and Amortization of Gas Plant	336-338		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Employee Pensions and Benefits	352		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
Transactions with Associated (Affiliated) Companies	358		
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509		
Gas Storage Projects	512		
Gas Storage Projects (Continued)	513		NA
Transmission Lines	514		
Transmission System Peak Deliveries	518		
Auxiliary Peaking Facilities	519		
Gas Account-Natural Gas	520		
System Map	522		
Footnote Reference	551		NA
Footnote Text	552		NA
Stockholders' Reports (check appropriate box)	-		
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Brian F. Brumfield, Vice President, Chief Accounting Officer and Controller ONE Gas, Inc. 15 East Fifth Street Tulsa, Oklahoma 74103	Kansas Gas Service 7421 W. 129th Street Overland Park, KS 66213
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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

A division of ONE Gas, Inc, incorporated in the State of Oklahoma on August 30, 2013

Kansas Gas Service was established as a division of ONEOK, Inc. (ONEOK) in 1997 and contributed to ONE Gas, Inc. on January 31, 2014 in the separation of ONEOK's natural gas distribution businesses from ONEOK.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

The property of the respondent was not held by a receiver or trustee during the year.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Kansas: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES . . . Enter the date when such independent accountant was initially engaged:

(2) NO

CONTROL OVER RESPONDENT				
Line No	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	ONE Gas Inc 15 E. 5th St, 34th Floor Tulsa, OK 74103	M	Oklahoma	N/A
2				
3				
4				
5				

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class of issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

This page is not applicable. Kansas Gas Service is a division of ONE Gas, Inc. ONE Gas, Inc. information is provided for informational purposes.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: November 15, 2022, Dividend Record Date	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 50,123,109 By Proxy: 50,123,109	3. Give the date and place of such meeting: May 26, 2022 ONE Gas, Inc. 15 E. Fifth St., 2nd Floor/Virtual-Only Tulsa, OK 74103
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 31, 2020			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	BlackRock, Inc 55 E. 52nd St. New York, NY 10055	6,839,994	6,839,994		
2	State Street Corporation 1 Lincoln Street Boston, MA 02111	6,254,141	6,254,141		
3	The Vanguard Group, Inc. 100 Vanguard Blvd. Malvern, PA 19355	6,246,071	6,246,071		
4	SSGA Funds Management Inc 1 Lincoln Street Boston, MA 02111	3,748,163	3,748,163		
5	American Century Investment Management, Inc. 4500 Main St. Kansas City, MO 64111	3,643,641	3,643,641		
6	Victory Capital Management, Inc. 15395 La Cantera Pkwy. San Antonio, TX 78256	1,204,010	1,204,010		
7	Goldman Sachs Asset Management, L.P. (US) 200 West St., 3rd Fl. New York, NY 10282	1,027,671	1,027,671		
8	Geode Capital Management, LLC 100 Summer St. Boston, MA 02110	1,023,198	1,023,198		
9	First Trust Advisors, LP 120 E Liberty Dr. #400 Wheaton, IL 60187	1,003,031	1,003,031		
10	Eaton Vance Management 2 International Pl Boston, MA 02110	969,545	969,545		

ITEM 2.
None.

ITEM 3.
None.

ITEM 4.
None.

Please refer to the 2022 Proxy Statement of ONE Gas, Inc. for details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of One Gas, Inc. or any securities or other assets owned by ONE Gas, Inc., including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.

Important Changes During The Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transaction, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its propriety capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advances to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Response to Inquiry 1-13:

See disclosures applicable to Kansas Gas Service in the ONE Gas, Inc. annual report on Form 10-K to the Securities and Exchange Commission for the year ended December 31, 2022.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,364,243,296	2,251,686,361
3	Construction Work in Progress (107)	200-201	16,871,629	20,474,044
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	2,381,114,925	2,272,160,405
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		764,269,694	731,530,943
6	Net Utility Plant (Enter Total of line 4 less 5)		1,616,845,231	1,540,629,462
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,616,845,231	1,540,629,462
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Prov. for Depr. and Amort. (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1, See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedge (176)			
30	TOTAL Other Property and Invest (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(127,784,764)	(490,960,673)
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		197,797,901	110,158,121
38	Other Accounts Receivable (143)		68,669	28,470
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,590,000	6,089,000
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Assoc. Companies (146)		10,479,513	45,427,551
42	Fuel Stock (151)			
43	Fuel Stock Expense Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Material and Operating Supplies (154)		16,798,750	14,101,778
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expenses Undistributed (163)		415,013	259,448
52	Gas Stored Underground - Current (164.1)	220	78,763,498	45,008,422
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	230	2,121,185	1,986,984
55	Advances for Gas (166-167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		0	219,752

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		172,069,765	(279,859,147)
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	74,475,975	74,348,875
70	Preliminary Survey and Investigation Charges (Electric) (183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		118,359	591,797
72	Clearing Accounts (184)		3,953,650	2,808,974
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	44,492,390	42,578,737
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Devel. and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchased Gas Costs (191)		34,914,064	428,455,690
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		157,954,438	548,784,073
81				
82	TOTAL Assets and Other Debits (Enter Total of lines 10- 15, 30, 64, and 80)		1,946,869,434	1,809,554,388

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Issued (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	654,137,277	642,637,277
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	114,569,015	103,788,871
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		768,706,292	746,426,148
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	548,360,000	469,860,000
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		548,360,000	469,860,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		124,374,020	73,520,139
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		34,744,225	34,851,105
42	Customer Deposits (235)		13,957,752	14,303,976
43	Taxes Accrued (236)	262-263	37,235,242	32,352,026
44	Interest Accrued (237)		981	(544)
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		10,170,482	6,197,448
49	Miscellaneous Current and Accrued Liabilities (242)	268	6,643,720	8,699,972
50	Obligations Under Capital Leases - Current (243)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
51	Derivative Instrument Liabilities (244)			
52	(Less) Long Term Portion of Derivatives Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long Term Portion of Derivatives Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 54)		227,126,422	169,924,122
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		5,032,028	6,655,808
58	Accumulated Deferred Investment Tax Credits (255)		(17,399)	10,057
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	12,000,815	25,320,720
61	Other Regulatory Liabilities (254)	278	195,934,470	205,504,686
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)			
65	Accumulated Deferred Income Taxes - Other (283)	276-277	189,726,806	185,852,847
66	TOTAL Deferred Credits (Enter Total of lines 57 thru 65)		402,676,720	423,344,118
67	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 35, 55, and 66)		1,946,869,434	1,809,554,388

STATEMENT OF INCOME				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.		2 Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.		
		3 Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2		
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301,12	853,754,476	606,578,677
3	Operating Expenses			
4	Operation Expenses (401)	317-325	641,557,010	406,910,322
5	Maintenance Expenses (402)	317-325	18,577,086	19,350,354
6	Depreciation Expense (403)	336-338	74,830,826	71,766,849
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	18,287	17,964
9	Amort. of Utility Plant Acq. Adj. (406)	336-338		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		8,097,166	4,791,706
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	26,779,047	26,843,666
15	Income Taxes - Federal (409.1)	262-263	2,094,512	(1,726,119)
16	Income Taxes - State (409.1)	262-263		
17	Provision of Deferred Income Taxes (410.1)	232, 276-277	1,050,142	5,480,381
18	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234, 276-277		
19	Investment Tax Credit Adj. - Net (411.4)		(27,456)	(27,864)
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		772,976,620	533,407,259
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		80,777,856	73,171,418

STATEMENT OF INCOME (Continued)						
4 Explain in a footnote if the previous year's figures are different from that reported in prior reports.						
5 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in the blank space on page 122 or in a supplemental statement.						
ELECTRIC UTILITY		GAS UTILITY		Steam Heat OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		853,754,476	606,578,677			1
						2
		641,557,010	406,910,322			3
		18,577,086	19,350,354			4
		74,830,826	71,766,849			5
						6
		18,287	17,964			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		8,097,166	4,791,706			12
		0	0			13
		26,779,047	26,843,666			14
		2,094,512	(1,726,119)			15
		0	0			16
		1,050,142	5,480,381			17
		0	0			18
		(27,456)	(27,864)			19
		0	0			20
		0	0			21
		0	0			22
						23
						24
0	0	772,976,620	533,407,259	0	0	25
0	0	80,777,856	73,171,418	0	0	26

STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		80,777,856	73,171,418
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		(43,062)	(66,508)
32	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
33	Revenues From Nonutility Operations (417)		786,516	748,840
34	(Less) Expenses of Nonutility Operations (417.1)		121,820	91,402
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		645	673
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)		(2,305,288)	1,198,493
40	Gain on Disposition of Property (421.1)			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		(1,683,009)	1,790,096
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	239,007	195,707
46	Life Insurance (426.2)			
47	Penalties (426.3)	340	2,500	
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	208,976	194,695
49	Other Deductions (426.5)	340	183,165	276,239
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	633,648	666,641
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Inc. Taxes (410.2)	234,276-277		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,276-277		
57	Investment Tax Credit Adj.- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 52 thru 58)		0	0
60	Net Other Income and Deductions (Enter Total of lines 41,50,59)		(2,316,657)	1,123,455
61	Interest Charges			
62	Interest on Long-Term Debt (427)			
63	Amortization of Debt Disc. and Expense (428)	258-259	368,819	368,819
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. of Premium on Debt - Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	256-257		
67	Interest on Debt to Assoc. Companies (430)	340	21,791,746	22,237,899
68	Other Interest Expense (431)	340	9,519,966	1,749,670
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		499,476	295,220
70	Net Interest Charges (Total of lines 62 thru 69)		31,181,055	24,061,168
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		47,280,144	50,233,705
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 67 less line 68)			
76	Income Taxes - Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)			
78	Net Income (Enter Total of lines 71 and 77)		47,280,144	50,233,705

STATEMENT OF RETAINED EARNINGS				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		103,788,871	97,555,166
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit:			
3.02	Credit:			
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 3.01 thru 3.05)		0	0
4.01	Debit: Recapitalization by Parent			(44,000,000)
4.02	Debit: Investment by Parent		(36,500,000)	
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Acct.439) (Total of lines 4.01 thru 4.05)		(36,500,000)	(44,000,000)
6	Balance Transferred from Income (Account 433 less Account 418.1)		47,280,144	50,233,705
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 7.01 thru 7.04)		0	0
9	Dividends Declared - Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
9.05				
10	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 9.01 thru 9.05)		0	0
11	Dividends Declared - Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
11.05				
12	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 11.01 thru 11.05)		0	0
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
13a	Transfers from Acct. 131, Recapitalization of Retained Earnings			
14	Balance - End of Year (Enter Total of lines 1, 4, 5, 6, 8, 10, 12 and 13)		114,569,015	103,788,871

STATEMENT OF RETAINED EARNINGS (Continued)			
Line No.	Item <i>(a)</i>	Current Year Amount (in dollars) <i>(b)</i>	Previous Year Amount (in dollars) <i>(c)</i>
	<p>APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>		
15.01			
15.02			
15.03			
15.04			
15.05			
16	TOTAL Appropriated Retained Earnings (Account 215)		
	<p>APPROPRIATED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>		
17	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 16 and 17)		
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 14 and 18)	114,569,015	103,788,871
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
20	Balance - Beginning of Year (Debit or Credit)		
21	Equity in Earnings for Year (Credit) (Account 418.1)		
22	(Less) Dividends Received (Debit)		
23	Other Changes (Explain)		
24	Balance - End of year (Total of lines 20 thru 23)	0	0

STATEMENT OF CASH FLOWS			
1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; © Include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amounts capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions for Explanation of Code)	Current Year Amount	Previous Year Amount
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78 on page 116)	47,280,144	50,233,705
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (Acct. 403, Line 6 on page 114)	74,830,826	71,766,849
5			
6	Deferred Income Taxes (Net) (Accts. 281-283)	8,571,946	5,480,381
7	Investment Tax Credit Adjustment (Net) (Acct. 255)	(27,456)	(27,864)
8	Net (Increase) Decrease in Receivables (Accts. 142-146)	(52,230,941)	(22,938,568)
9	Net (Increase) Decrease in Inventory	(2,696,972)	(23,285,867)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	135,242,066	23,989,881
12	Net (Increase) Decrease in Other Regulatory Assets (includes amounts reclassified)	386,669,731	(9,284,693)
13	Net Increase (Decrease) in Other Regulatory Liabilities (includes amounts reclassified)	(12,070,645)	23,841,094
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16			
16.01	Net (Increase) Decrease in Other Current and Accrued Assets	(33,306,766)	(591,500)
16.02	Net (Increase) Decrease in Deferred Debits/Credits and		
16.03	Other Non-Current Assets/Liabilities (net)	(11,529,246)	(376,493,339)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16.02)	540,732,687	(257,309,921)
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(152,556,778)	(135,324,704)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(152,556,778)	(135,324,704)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. Companies		
34	Contributions and Advances from Assoc. Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS (Continued)			
Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Current Year Amount (b)	Previous Year Amount (c)
	(a)		
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	<i>(Total of lines 28 thru 47)</i>	(152,556,778)	(135,324,704)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other: Recapitalization by Parent (Paid In Capital)		
57	Net Increase in Short-Term Debt (c)		
58	Cash Provided by Outside Sources <i>(Total of lines 53 thru 58.01)</i>	0	0
59			
60	Payment for Retirement of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Recapitalization by Parent (Retained Earnings)	(36,500,000)	(44,000,000)
65	Other: Recapitalization by Parent (Paid In Capital)	11,500,000	
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	<i>(Total of lines 58 thru 68)</i>	(25,000,000)	(44,000,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	<i>(Total of lines 18, 49, and 71)</i>	363,175,909	(436,634,625)
75			
76	Cash and Cash Equivalents at Beginning of Year	(490,960,673)	(54,326,048)
77			
90	Cash and Cash Equivalents at End of Year	(127,784,764)	(490,960,673)

NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the Year, and Statement of Cash Flows, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at end of year, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Finally, if the notes to financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above, such notes may be included herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIESGeneral:

For the purpose of this report, the financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, (FERC) as set forth in its applicable Uniform System of Accounts and Published Accounting Releases and the Kansas Corporation Commission (KCC), which is a comprehensive basis of accounting other than generally accepted accounting principles (GAAP). The financial statements prepared for the purposes of this report represent Kansas Gas Service (the company), a division of ONE Gas, Inc. at December 31, 2022. References to "we," "our," or "us" refer to Kansas Gas Service, a division of ONE Gas, Inc. (ONE Gas)

Description of Business:

Kansas Gas Service provides natural gas distribution services to approximately 648,000 customers. We serve residential, commercial, industrial, wholesale and transportation customers in Kansas.

Use of Estimates:

The preparation of our financial statements and related disclosures in accordance with FERC Uniform System of Accounts & Published Accounting Releases, a comprehensive basis of accounting other than GAAP, requires us to make estimates and assumptions with respect to values or conditions that cannot be known with certainty that affect the reported amount of assets and liabilities, and the disclosure of contingent assets and liabilities at the date of the financial statements. These estimates and assumptions

NOTES TO FINANCIAL STATEMENTS

also affect the reported amounts of revenue and expenses during the reporting period. Items that may be estimated include, but are not limited to, the economic useful life of assets, fair value of assets and liabilities, provisions for doubtful accounts receivable, unbilled revenues for natural gas delivered but for which meters have not been read, natural gas purchased but for which no invoice has been received, provision for income taxes, including any deferred tax valuation allowances, the results of litigation and various other recorded or disclosed amounts.

We evaluate these estimates on an ongoing basis using historical experience and other methods we consider reasonable based on the particular circumstances. Nevertheless, actual results may differ significantly from the estimates. Any effects on our financial position or results of operations from revisions to these estimates are recorded in the period when the facts that give rise to the revision become known.

Property, Plant and Equipment:

Property, plant and equipment is stated at cost. For utility plant, costs include contracted services, direct labor and materials, indirect charges for engineering, general and administrative costs and an allowance for funds used during construction (AFUDC). The average composite depreciation rates were approximately 3.14% and 3.16% during 2022 and 2021, respectively. The cost of additions to utility plant and replacement units of property are capitalized. Maintenance costs and replacement of minor items of property are charged to expense as incurred. When units of depreciable property are retired, they are removed from the plant accounts and the original cost plus removal charges are charged to accumulated depreciation.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no asset impairments in 2022 or 2021.

Goodwill:

Goodwill at December 31, 2022 and 2021 totaled \$49.9 million. This balance resulted from the acquisition of the natural gas assets that became Kansas Gas Service in 1997.

We assess our goodwill for impairment at least annually as of July 1, unless events or a change in circumstances indicate an impairment may have occurred before that time. As part of our goodwill impairment test, we first assess qualitative factors (including macroeconomic conditions, industry and market considerations, cost factors and overall financial performance) to determine whether it is more likely than not that our fair value is less than the carrying amount of our net assets. If further testing is necessary or a quantitative test is elected to refresh our recurring qualitative assessment, we perform a quantitative impairment test for goodwill.

Our impairment assessment is performed by comparing our fair value with our book value, including goodwill. If the fair value is less than the book value, an impairment is measured by the amount of our carrying value that exceeds fair value, not to exceed the carrying amount of our goodwill.

To estimate fair value, we use two generally accepted valuation approaches, an income approach and a market approach, using assumptions consistent with a market participant's perspective. Under the income approach, we use anticipated cash flows over a period of years plus a terminal value and discount

NOTES TO FINANCIAL STATEMENTS

these amounts to their present value using appropriate discount rates. Under the market approach, we apply acquisition multiples to forecasted cash flows. The acquisition multiples used are consistent with historical market transactions. The forecasted cash flows are based on average forecasted cash flows over a period of years.

Our goodwill impairment analysis performed in 2022 and 2021 utilized a qualitative assessment and did not result in any impairment indicators, nor did our analysis reflect our reporting unit at risk. Subsequent to July 1, 2022, no event has occurred indicating that it is more likely than not that our fair value is less than the carrying value of our net assets.

We assess our long-lived assets for impairment whenever events or changes in circumstances indicate that an asset's carrying amount may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no material asset impairments in 2022 or 2021.

Depreciation:

Utility plant is depreciated on the straight-line method at rates approved by regulatory authorities. Utility plant is depreciated on an average composite basis using group rates that approximate 3.14% and 3.16% during 2022 and 2021 respectively.

Regulatory Assets and Liabilities

We are subject to the rate regulation and accounting requirements of the KCC. We follow the accounting and reporting guidance for regulated operations. During the ratemaking process, regulatory authorities set the framework for what we can charge customers for our services and establish the manner that our costs are accounted for, including allowing us to defer recognition of certain costs and permitting recovery of the amounts through rates over time, as opposed to expensing such costs as incurred. Examples include weather normalization, unrecovered purchased-gas costs, extraordinary costs associated with Winter Storm Uri, pension and postemployment benefit costs and the effects of changes in enacted income tax rates. This allows us to stabilize rates over time rather than passing such costs on to the customer for immediate recovery. Actions by regulatory authorities could have an effect on the amount recovered from customers. Any difference in the amount recoverable and the amount deferred is recorded as income or expense at the time of the regulatory action. A write-off of regulatory assets and costs not recovered may be required if all or a portion of our regulated operations have rates that are no longer:

- established by independent regulators;
- designed to recover our costs of providing regulated services; and
- set at levels that will recover our costs when considering the demand and competition for our services.

See Note 3 for additional information regarding our regulatory assets and liabilities disclosures.

Inventories:

Cost of current gas in storage is determined using the weighted average cost of gas method. Materials and supplies are stated at the lower of weighted-average cost or net realizable value.

NOTES TO FINANCIAL STATEMENTSRevenue Recognition:

We recognize revenue from contracts with customers to depict the transfers of goods and services to customers at an amount that we expect to be entitled to receive in exchange for these goods and services. Our sources of revenue are disaggregated by natural gas sales, transportation revenues, and miscellaneous revenues, which are primarily one-time service fees, that meet the requirements of ASC 606. Certain revenues that do not meet the requirements of ASC 606 are classified as other revenues in our footnotes to this Form 2.

We have determined the majority of our natural gas sales and transportation tariffs to be implied contracts with customers, which are settled over time, where our performance obligation is settled with our customer when natural gas is delivered and simultaneously consumed by the customer. For our other utility revenue, which are primarily one-time service fees that meet the requirements under ASC 606, the performance obligation is satisfied at a point in time when services are rendered to the customer.

For regulated deliveries of natural gas, we read meters and bill customers on a monthly cycle. We recognize revenues upon the delivery of natural gas commodity or services rendered to customers. The billing cycles for customers do not necessarily coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas that has been delivered but not yet billed at the end of an accounting period. We use the invoice method practical expedient, where we recognize revenue for volumes delivered for which we have a right to invoice. As a result, we estimated unbilled revenues at the end of each accounting period consistent with past practice. Accrued unbilled revenue is based on a percentage estimate of amounts unbilled each month, which is dependent upon a number of factors, some of which require management's judgment. These factors include customer consumption patterns and the impact of weather on usage. The accrued unbilled natural gas sales revenue at December 31, 2022 and 2021 was \$91 million and \$61 million, respectively, and is included in accounts receivable on our Balance Sheet.

Our miscellaneous revenues from contracts with customers represent implied contracts established by our tariff rates approved by the regulatory authorities and includes miscellaneous utility services with the performance obligation satisfied at a point in time when services are rendered to the customer.

Total other revenues consist of revenues associated with regulatory mechanisms that do not meet the requirements of ASC 606 as revenue from contracts with customers but authorize us to accrue revenues earned based on tariffs approved by the regulatory authorities.

We collect and remit other taxes on behalf of governmental authorities, and we record these amounts in accrued taxes other than income in our Consolidated Balance Sheets on a net basis.

See Note 2 for additional information on our revenues.

Accounts Receivable:

Accounts receivable represent valid claims against nonaffiliated customers for natural gas sold or services rendered, net of allowances for doubtful accounts. We assess the creditworthiness of our customers. Those customers who do not meet minimum standards are required to provide security, including deposits and other forms of collateral, when appropriate. We obtained regulatory authority effective July 2005 to recover the cost of gas charged off as uncollectible through its Cost of Gas rider (COGR) tariff. With over 600,000 customers, we are not exposed materially to a concentration of credit risk. We

NOTES TO FINANCIAL STATEMENTS

maintain an allowance for doubtful accounts based upon factors surrounding the credit risk of customers, historical trends, consideration of the current credit environment and other information. Our allowance for doubtful accounts receivable totaled \$6.6 million and \$6.1 million at December 31, 2022 and 2021, respectively.

Income Taxes:

Our operations are included in the consolidated federal and state income tax returns of ONE Gas. Our income tax provision has been calculated on a separate return basis. Accordingly, we have recognized deferred tax assets and liabilities for the difference between the financial statement and income tax basis of assets and liabilities and carry-forward items, based on income tax laws and rates existing at the time the temporary differences are expected to reverse as if we were a corporation for federal and state income tax purposes.

Leases:

We determine if an arrangement is a lease at inception if the contract conveys the right to control the use and obtain substantially all the economic benefits from the use of an identified asset for a period of time in exchange for consideration. We identify a lease as a finance lease if the agreement includes any of the following criteria: transfer of ownership by the end of the lease term; an option to purchase the underlying asset that the lessee is reasonably certain to exercise; a lease term that represents 75 percent or more of the remaining economic life of the underlying asset; a present value of lease payments and any residual value guaranteed by the lessee that equals or exceeds 90 percent of the fair value of the underlying asset; or an underlying asset that is so specialized in nature that there is no expected alternative use to the lessor at the end of the lease term. A lease that does not meet any of these criteria is considered an operating lease.

Lease right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Right-of-use assets and liabilities are recognized at the commencement date of a lease based on the present value of lease payments over the lease term. Our lease terms may include options to extend or terminate the lease. We include these extension or termination options in the determination of the lease term when it is reasonably certain that we will exercise that option. We have lease agreements with lease and non-lease components, which are accounted for separately. Additionally, for certain office equipment leases, we apply a portfolio approach to effectively account for the operating lease right-of-use assets and liabilities. We do not recognize leases having a term of less than one year in our consolidated balance sheets.

For purposes of determining the present value of the lease payments, we use a lease's implicit interest rate when readily determinable. As most of our leases do not provide an implicit interest rate, we use an incremental borrowing rate based on available information at the commencement of the lease. Lease cost for operating leases is recognized on a straight-line basis over the lease term.

See Note 4 for additional information regarding our leases.

NOTES TO FINANCIAL STATEMENTS**2. REVENUE**

The following table sets forth our revenues disaggregated by source for the period indicated:

	Year Ended December 31 2022 (Thousands of dollars)	Year Ended December 31 2021 (Thousands of dollars)
Natural gas sales to customers	\$ 792,724	\$ 538,373
Transportation revenues	61,041	56,408
Miscellaneous revenues	2,170	1,909
Total revenue from contracts with customers	<u>\$ 855,935</u>	<u>\$ 596,690</u>
Other revenues - natural gas sales related	3,403	10,347
Total other revenues	5,628	5,059
Total revenues	<u>\$ 864,966</u>	<u>\$ 612,096</u>

3. RATE MATTERS AND REGULATION

Winter weather event costs – In February 2021, the U.S. experienced Winter Storm Uri, a historic winter weather event impacting supply, market pricing and demand for natural gas in a number of states, including our service territories in Kansas. During this time, the governor of Kansas declared a state of emergency, and certain regulatory agencies issued emergency orders that impacted the utility and natural gas industries, including statewide utility curtailment programs and orders requiring jurisdictional natural gas and electric utilities to do all things possible and necessary to ensure that natural gas and electricity utility services continued to be provided to their customers. Due to the historic nature of this winter weather event, we experienced unforeseeable and unprecedented market pricing for natural gas in Kansas jurisdictions, which resulted in aggregated natural gas purchases for the month of February 2021 of approximately 10 to 100 times higher than normal.

In March 2021, the KCC issued an order adopting the KCC staff's recommendation to open company-specific dockets to accept each utility's filing of financial impact compliance reports and permit the KCC staff to conduct a review of the utility's compliance report and its actions during Winter Storm Uri. In April 2021, a bill permitting the utilities to pursue securitization to finance extraordinary expenses, such as fuel costs incurred during extreme weather events, was signed into law by the Kansas governor. The law gives the KCC the authority to oversee and authorize the issuance of ratepayer-backed securitized bonds issued by a public utility.

In May 2021, Kansas Gas Service filed a motion in its company-specific docket opened by the KCC, requesting a limited waiver of the penalty provisions of its tariff to eliminate the multipliers in the penalty calculation when calculating the penalties to assess on marketers and individually-balanced transportation customers for their unauthorized natural gas usage during Winter Storm Uri. In March 2022, the KCC issued an order approving a settlement which modified the penalty provisions of Kansas Gas Service's tariffs and included a carrying charge of two percent on amounts due to Kansas Gas Service. Amounts collected from these penalties will reduce the regulatory asset for the winter weather event, up to \$52.6 million. Through December 31, 2022, we have collected \$50.5 million of these penalties.

In July 2021, Kansas Gas Service submitted its financial plan to the KCC as required by the company-specific docket opened by the KCC in March 2021. The plan includes a proposal for a newly formed, bankruptcy remote subsidiary of the Company to issue securitized utility tariff bonds to recover the

NOTES TO FINANCIAL STATEMENTS

extraordinary costs resulting from Winter Storm Uri from Kansas Gas Service's customers. In February 2022, the KCC issued an order approving a unanimous settlement agreement that allows Kansas Gas Service to recover extraordinary costs, net of any penalties recovered from marketers and individually-balanced transportation customers, plus carrying costs, by seeking a financing order from the KCC for the issuance of securitized utility tariff bonds.

In March 2022, Kansas Gas Service submitted its application for a financing order to the KCC as contemplated by the unanimous settlement agreement, requesting approval to issue securitized utility tariff bonds to recover extraordinary costs resulting from Winter Storm Uri and flexibility to recover the costs. In July 2022, Kansas Gas Service, the KCC Staff and the Citizens' Utility Ratepayer Board reached a settlement agreement for the issuance of a financing order allowing a newly formed, bankruptcy remote subsidiary of the Company to issue securitized utility tariff bonds. In August 2022, the KCC issued an order approving the agreement and also issued a financing order.

As part of the order, we created KGSS-I, a special-purpose, wholly-owned subsidiary of ONE Gas, and filed a registration statement with the SEC, for the purpose of issuing securitized utility tariff bonds. The registration statement was declared effective on November 7, 2022.

In November 2022, KGSS-I issued \$336 million of 5.486 percent Securitized Utility Tariff Bonds. KGSS-I used the proceeds from the issuance to purchase the Securitized Utility Tariff Property from Kansas Gas Service, pay for debt issuance costs, and reimburse Kansas Gas Service for upfront securitization costs paid by Kansas Gas Service on behalf of KGSS-I. See Notes 1 and 4 for additional information about the Securitized Utility Tariff Bonds and Note 11 for additional information about the securitization transaction.

In August 2022, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$7.8 million related to its GSRs. The KCC issued an order in November 2022 authorizing an increase of \$7.7 million, and the new surcharge became effective on December 1, 2022.

In August 2022, Kansas Gas Service submitted an application to the KCC requesting certain changes to Section 7 of its General Terms and Conditions tariff. These changes would revise the tariff to use Kansas Gas Service's average embedded cost to determine the cost for service line installations and replacements as well as certain customer requested work. The KCC has 240 days to review the request.

In August 2021, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$7.6 million related to its GSRs. The KCC issued an order in November 2021, and the new surcharge became effective on December 1, 2021.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021, and authorizes the KCC to adjust utility rates for the elimination of Kansas state income tax beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our ADIT. As a regulated entity, the reduction in ADIT of \$84.2 million was recorded as a regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the years ended December 31, 2022 and 2021. The bill stipulates that, if requested by the utility, this EDIT will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an application to the KCC to reduce its base rates by approximately \$4.9 million to reflect the elimination of Kansas state income taxes. In December 2020, the KCC approved the application, effective January 1, 2021.

NOTES TO FINANCIAL STATEMENTS

In April 2020, Kansas Gas Service filed an application with the KCC for an AAO to accumulate and defer certain incremental costs incurred, including bad debt expenses and lost revenues, as well as associated carrying costs, related to COVID-19 beginning March 1, 2020, for recovery in Kansas Gas Service's next rate case filing. In July 2020, the KCC approved the request for an AAO subject to the recommendations set forth in its Staff Report and Recommendation and clarifications sought by Kansas Gas Service. The AAO provides notice that Kansas Gas Service may identify, track, document, accumulate, and defer in a regulatory asset extraordinary costs (net of any cost decreases) and lost revenue, plus carrying costs, associated with the COVID-19 pandemic. The KCC states that approval of the AAO is not a finding that tracked costs and lost revenue will be included in future rates; rather, any determination regarding recoverability will occur in a future rate proceeding. In a separate order applicable to all regulated utilities, the KCC approved the deferral of bad debt expense and late payment fees associated with the KCC's suspension of disconnection activity and customer protection provisions. The recovery, the carrying charges and amortization period will be determined in Kansas Gas Service's next rate case or alternative rate recovery filing. At December 31, 2022, no regulatory assets have been recorded. We continue to evaluate the impacts of COVID-19 on our business and will record regulatory assets for financial statement purposes at such time as recovery is deemed probable.

In November 2018, Kansas Gas Service submitted an application to the KCC requesting approval of its contract to operate and maintain the natural gas distribution system at Fort Riley, a United States Army installation. The KCC approved the Company's application in May 2019. The transition period ended in June 2021, after which Kansas Gas Service assumed operation of the system.

Ad Valorem Tax Surcharge - K.S.A. 66-117(f) provides authority for a utility's between-rate-case recovery of Ad Valorem tax increases. Our Ad Valorem Tax Surcharge tariff began recovering these increased expenses in October 2004. The surcharge amount is updated each year after new tax assessments are received.

Gas costs associated with customer uncollectable accounts - The KCC issued an order in June 2005 which allowed recovery of gas costs associated with customer uncollectable accounts through the Actual Cost Adjustment (ACA) clause of the COGR. At December 2022 \$2.6 million had been deferred for recovery. The amount deferred at June 2023 will be included in the ACA calculation effective for August 2023 cost of gas rates.

Gas System Reliability Surcharge - The Gas System Reliability Surcharge (GSRS), obtained in January 2009, provides for increased revenue between rate cases for depreciation and financing costs associated with investments made to comply with state or federal pipeline safety requirements or costs to relocate existing plant in service requested by governmental entities. In April 2018, a bill amending the GSRS statute was approved. Beginning January 1, 2019, the scope of projects eligible for recovery under the statute will include all investments to replace, upgrade or modernize obsolete facilities, as well as projects that enhance the integrity of pipeline system components or extend the useful life of such assets. Safety-related investments will also include expenditures for physical and cyber security. Additionally, the cap on the monthly residential surcharge will increase to \$0.80 from \$0.40.

Pension and other postemployment expense - KGS obtained approval in September 2009 to record regulatory assets/(liabilities) for differences between current year GAAP pension and postemployment expenses and those expenses included in rates. The amount recorded at December 2022 for pension is (\$2.8) million and the amount for OPEB is (\$6.7) million. The 2018 Rate Case provided for the recovery of these assets/liabilities over a 3-year period. New assets/liabilities were recorded starting February 2019 based on the difference between GAAP expense and new amounts agreed to in the 2019 Settlement

NOTES TO FINANCIAL STATEMENTS

Agreement as being in base rates for pension and OPEB. Effective for the February 2019 calculation, the amount considered as being in base rates was \$9.0 million for pension and \$0.5 million for OPEB.

Regulatory assets and liabilities reflected in the financial statements at December 31 are as follows:

	December 31,	
	2022	2021
	(Dollars in Thousands)	
Deferred OPEB recovery	\$ 26,842	\$ 22,774
Unrecovered purchased gas costs	19,755	26,287
Winter Weather Event 2021	15,159	402,169
Manufactured gas plants	14,619	7,130
Ad valorem tax surcharge	13,359	8,562
Deferred pension recovery	10,788	25,768
Weather normalization	8,474	10,044
Other	614	71
Total regulatory assets	<u>\$ 109,610</u>	<u>\$ 502,805</u>
Excess accumulated deferred income taxes	<u>\$ (195,934)</u>	<u>\$ (205,505)</u>
Total regulatory liabilities	<u>\$ (195,934)</u>	<u>\$ (205,505)</u>
Total regulatory assets and liabilities, net	<u>\$ (86,324)</u>	<u>\$ 297,300</u>

The company expects to recover all the above regulatory assets either in rates or through the securitization process associated with the 2021 winter weather event.

Tax Reform:

We have addressed the regulatory liability for EDIT resulting from the Tax Cuts and Jobs Act of 2017. Our regulatory liability for income tax rate changes represents deferral of the effects of enacted federal and state income tax rate changes on our ADIT and other regulatory liabilities resulting from the effect of the changes in income taxes on our rates.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our ADIT. As a regulated entity, the reduction in ADIT of \$84.2 million was recorded as an EDIT regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the year ended December 31, 2020. The bill stipulates that, if requested by the utility, this EDIT will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an application to the KCC to reduce its base rates to reflect the elimination of Kansas state income taxes by approximately \$4.9 million. In December 2020, the KCC approved the reduction, effective January 1, 2021.

Cash flows for years ended December 31, 2022 and 2021 were reduced by approximately \$8.8 million and \$8.5 million, respectively, for EDIT returned to customers.

NOTES TO FINANCIAL STATEMENTS

4. LEASES

At December 31, 2021, we had leases covering various property and equipment including operating leases for office facilities, information technology equipment and right-of-way contracts. Our leases have remaining lease terms of one to seven years, some of which include options to extend the leases for up to 10 years, and some of which include options to terminate the leases within specified time frames. We have not entered into any finance leases.

Our right-of-use asset is \$4.0 million and \$6.4 million as of December 31, 2022 and 2021, respectively, and is reported within other assets in our Consolidated Balance Sheets. Operating lease liabilities are reported within our other current liabilities and other liabilities in our consolidated balance sheets. Total operating lease cost including immaterial amounts attributable to short-term operating leases was \$3.0 million, \$3.2 million in 2022 and 2021, respectively.

Other Information Related to Operating Leases	December 31, 2022 (Thousands of Dollars)	December 31, 2021 (Thousands of Dollars)
Weighted-average remaining lease term	3 years	3 years
Weighted-average discount rate	3.59%	3.43%
Supplemental cash flow information		
Lease payments	\$ (3,043)	\$ (3,247)
Right-of-use assets obtained in exchange	\$ 172.6	\$ 98.6

Future minimum lease payments under non-cancellable operating leases	December 31, 2022 (Thousands of Dollars)
2023	\$ 1,764.5
2024	910.9
2025	925.5
2026	342.4
2027	187.0
Thereafter	-
Total future minimum lease payments	\$ 4,130.3
Imputed interest	(214.2)
Total operating lease liability	\$ 3,916.1

Consolidated balance sheets as of December 31, 2022

Current operating lease liability	\$ 1,663.3
Long-term lease liability	2,237.5
Total operating lease liability	\$ 3,900.8

NOTES TO FINANCIAL STATEMENTS

Future minimum lease payments under non-cancellable operating leases	December 31, 2021 (Thousands of Dollars)
2022	\$ 2,786.3
2023	1,659.0
2024	896.3
2025	910.9
2026	335.1
Thereafter	187.0
Total future minimum lease payments	\$ 6,774.7
<u>Imputed interest</u>	(380.8)
Total operating lease liability	\$ 6,394.5
 Consolidated balance sheets as of December 31, 2021	
Current operating lease liability	\$ 2,614.0
Long-term lease liability	3,780.5
Total operating lease liability	\$ 6,394.5

5. INCOME TAXES

Income tax expense is composed of the following components at December 31:

	2022	2021
	(Dollars in Thousands)	
Currently provision:		
Federal	\$ 2,095	\$ (1,726)
Deferred provision:		
Federal	1,050	5,480
Amortization of investment tax credits	27	28
Total income tax expense .	\$ 3,172	\$ 3,782

See page 278 for additional detail related to ADIT.

As of December 31, 2022, ONE Gas has \$152.2 million (tax effected) federal NOL carryforwards and \$9.1 million (tax effected) state NOL carryforwards. As a result of the impacts from government securitization of Winter Storm Uri, ONE Gas recorded a \$299.7 million decrease in its deferred tax liability for the year ended December 31, 2022.

ONE Gas has filed its federal and state tax returns for years 2019, 2020 and 2021. ONE Gas is no longer subject to income tax examination for years prior to 2019.

6. PROPERTY, PLANT AND EQUIPMENT

The following is a summary of property, plant, and equipment at December 31:

	2022	2021
	(Dollars in Thousands)	
Natural gas plant in service	\$ 2,364,243	\$ 2,251,686
Less - accumulated depreciation.	764,270	731,531
Construction work in progress.	16,872	20,474
Net property, plant and equipment. .	\$ 1,616,845	\$ 1,540,629

NOTES TO FINANCIAL STATEMENTS

We recorded capitalized interest of \$0.5 million and \$0.3 million based on AFUDC rates of 3.59% and 3.52% during 2022 and 2021, respectively. We incurred liabilities for construction work in process that had not been paid at December 31, 2022 and 2021 of \$0.4 million and \$0.2 million, respectively.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. We determined that there were no asset impairments in 2022 or 2021.

7. EMPLOYEE BENEFIT PLANS

Certain Kansas Gas Service employees participate in defined benefit pension plans and postretirement health and life insurance plans (Shared Plans) sponsored by ONE Gas which include participants who are employees that directly support our operations. The related pension and postretirement expenses are allocated to us based on plan participants who are employees that directly support our operations. These pension and postretirement benefit costs include amounts associated with vested participants who are no longer employees. ONE Gas also charges Kansas Gas Service for the allocated cost of certain employees of ONE Gas who provide general and administrative services on our behalf. ONE Gas includes an allocation of the benefit costs associated with these ONE Gas employees based upon its allocation methodology, not necessarily specific to the employees providing general and administrative services on our behalf. As a result, the information described below is limited to amounts associated with the employees directly supporting our operations.

Retirement and Other Postretirement Benefit Plans:

Defined Benefit Pension Plans - ONE Gas has a defined benefit pension plan and a supplemental executive retirement plan, both of which are closed to new participants. ONE Gas funds our defined benefit pension costs at a level needed to maintain or exceed the minimum funding levels required by the Employee Retirement Income Security Act of 1974, as amended, and the Pension Protection Act of 2006. Pension expense was \$9.9 million and \$16.5 million 2022 and 2021 respectively.

Other Postemployment Benefit Plans - ONE Gas sponsors health and welfare plans that provide postemployment medical and life insurance benefits to certain employees who retire with at least five years of service. The postemployment medical plan is contributory based on hire date, age and years of service, with retiree contributions adjusted periodically, and contains other cost-sharing features such as deductibles and coinsurance. Other postemployment benefit expense was (\$3.5) million and (\$5.6) million in 2022 and 2021 respectively, prior to regulatory deferrals.

Actuarial Assumptions - The following table sets forth the weighted-average assumptions used by ONE Gas to determine benefit obligations for pension and postemployment benefits for the periods indicated:

	December 31,	
	2022	2021
Discount rate - pension plans	5.60%	3.05%
Discount Rate - other postemployment plans	5.70%	3.00%
Compensation increase rate	3.60% - 5.00%	3.10% - 5.00%

The following table sets forth the weighted-average assumptions used by ONE Gas to determine the periodic benefit costs for the periods indicated:

NOTES TO FINANCIAL STATEMENTS

	Years Ended December 31,	
	2021	2021
Discount rate - pension plans	3.05% / 4.55% (a)	2.80%
Discount Rate - other postemployment plans	3.00%	2.70%
Expected long-term return on plan assets - pension plan	6.40%	7.15%
Expected long-term return on plan assets - other postemployment plans	5.85%	0.075
Compensation increase rate	3.10% - 5.00%	3.10% - 3.90%

(a) Pension plans were remeasured as of April 30, 2022

ONE Gas determines its discount rates annually. ONE Gas estimates its discount rate based upon a comparison of the expected cash flows associated with our future payments under our defined benefit pension and other postemployment obligations to a hypothetical bond portfolio created using high-quality bonds that closely match expected cash flows. Bond portfolios are developed by selecting a bond for each of the next 60 years based on the maturity dates of the bonds. Bonds selected to be included in the portfolios are only those rated by Moody's as AA- or better and exclude callable bonds, bonds with less than a minimum issue size, yield outliers and other filtering criteria to remove unsuitable bonds.

ONE Gas determines its overall expected long-term rate of return on plan assets, based on its review of historical returns and economic growth models. ONE Gas updates its assumed mortality rates to incorporate new tables issued by the Society of Actuaries as needed.

Other Employee Benefit Plans:

401(k) Plan – We have a 401(k) Plan which covers all full-time employees, and employee contributions are discretionary. We match 100 percent of each participant's eligible contribution up to 6 percent of eligible compensation, subject to certain limits. Our contributions made to the plan were \$4.2 million and \$4.1 million in 2022 and 2021, respectively.

Effective December 30, 2021, our profit-sharing plan was merged with and into our 401(k) Plan. We plan to make a contribution to the 401(k) Plan each quarter equal to 1 percent of each participant's eligible compensation during the quarter. Additional discretionary profit-sharing contributions may be made at the end of each year. Our profit-sharing contributions made to the plan were \$2.9 million and \$2.5 million in 2022 and 2021, respectively.

8. COMMITMENTS AND CONTINGENCIES

Environmental:

We are subject to multiple laws and regulations regarding protection of the environment and natural and cultural resources, which affect many aspects of our present and future operations. Regulated activities include, but are not limited to, those involving air emissions, storm water and wastewater discharges, handling and disposal of solid and hazardous wastes, wetland preservation, plant and wildlife protection, hazardous materials use, storage and transportation, and pipeline and facility construction. These laws and regulations require us to obtain and/or comply with a wide variety of environmental clearances, registrations, licenses, permits and other approvals. Failure to comply with these laws, regulations, licenses and permits or the discovery of presently unknown environmental conditions may expose us to fines, penalties and/or interruptions in our operations that could be material to our results of operations. In addition, emission controls and/or other regulatory or permitting mandates under the CAA and other similar federal and state laws could require unexpected capital expenditures. We cannot assure that existing environmental statutes and regulations will not be revised or that new regulations will not be

NOTES TO FINANCIAL STATEMENTS

adopted or become applicable to us. Revised or additional statutes or regulations that result in increased compliance costs or additional operating restrictions could have a material adverse effect on our business, financial condition and results of operations. Our expenditures for environmental investigation, and remediation compliance to-date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during 2022 and 2021.

We own or retain legal responsibility for certain environmental conditions at 12 former MGP sites in Kansas. These sites contain contaminants generally associated with MGP sites and are subject to control or remediation under various environmental laws and regulations. A consent agreement with the KDHE governs all environmental investigation and remediation work at these sites. The terms of the consent agreement require us to investigate these sites and set remediation activities based upon the results of the investigations and risk analysis. Remediation typically involves the management of contaminated soils and may involve removal of structures and monitoring and/or remediation of groundwater. Regulatory closure has been achieved at five of the 12 sites, but these sites remain subject to potential future requirements that may result in additional costs.

We have an AAO that allows Kansas Gas Service to defer and seek recovery of costs necessary for investigation and remediation at, and nearby, these 12 former MGP sites that are incurred after January 1, 2017, up to a cap of \$15.0 million, net of any related insurance recoveries. Costs approved for recovery in a future rate proceeding would then be amortized over a 15-year period. The unamortized amounts will not be included in rate base or accumulate carrying charges. Following a determination that future investigation and remediation work approved by the KDHE is expected to exceed \$15.0 million, net of any related insurance recoveries, Kansas Gas Service will be required to file an application with the KCC for approval to increase the \$15.0 million cap. At December 31, 2022 and 2021, we have deferred \$7.1 million and \$14.6 million, respectively, for accrued investigation and remediation costs pursuant to our AAO. Kansas Gas Service expects to file an application as soon as practicable after the KDHE approves the plans we have submitted.

We have completed or are addressing removal of the source of soil contamination at all 12 sites and continue to monitor groundwater at seven of the 12 sites according to plans approved by the KDHE. In 2019, we completed a project to remove a source of contamination and associated contaminated materials at the twelfth site where no active soil remediation had previously occurred. Remediation plans concerning various sites were submitted to the KDHE in 2021 and 2020 and the KDHE has provided comments that we are addressing. We are also working on a remediation plan for another of these sites for submission to the KDHE.

Our expenditures for environmental evaluation, mitigation, remediation and compliance to date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during the years ended December 31, 2022, 2021 and 2020. The reserve for remediation of our MGP sites was \$12.7 million and \$22.8 million at December 31, 2022 and December 31, 2021, respectively.

Pipeline Safety: We are subject to regulation under federal pipeline safety statutes and any analogous state regulations. These include safety requirements for the design, construction, operation, and maintenance of pipelines, including transmission and distribution pipelines. At the federal level, we are regulated by PHMSA. PHMSA regulations require the following for certain pipelines: inspection and maintenance plans; integrity management programs, including the determination of pipeline integrity

NOTES TO FINANCIAL STATEMENTS

risks and periodic assessments on certain pipeline segments; an operator qualification program, which includes certain trainings; a public awareness program that provides certain information; and a control room management plan.

As part of regulating pipeline safety, PHMSA promulgates various regulations. In April 2016, PHMSA published a NPRM, the Safety of Gas Transmission & Gathering Lines Rule, in the Federal Register to revise pipeline safety regulations applicable to the safety of onshore natural gas transmission and gathering pipelines. Proposals included changes to pipeline integrity management requirements and other safety-related requirements, which were split into three separate rulemakings. At December 31, 2022, all three final rules have been published and the potential capital and operating expenditures associated with compliance were not material or did not apply to us.

Separately, as part of the Consolidated Appropriations Act, 2021, the PIPES Act of 2020 reauthorized PHMSA through 2023 and directed the agency to move forward with several regulatory actions, including the "Pipeline Safety: Class Location Change Requirements" and the "Pipeline Safety: Safety of Gas Transmission and Gathering Pipelines" proposed rulemakings. Congress has also instructed PHMSA to issue final regulations that will require operators of non-rural gas gathering lines and new and existing transmission and distribution pipeline facilities to conduct certain leak detection and repair programs and to require facility inspection and maintenance plans to align with those regulations. To the extent such rulemakings impose more stringent requirements on our facilities, we may be required to incur expenditures that may be material.

9. LEGAL PROCEEDINGS

We are a party to various litigation matters and claims that have arisen in the normal course of our operations. While the results of litigation and claims cannot be predicted with certainty, we believe the reasonably possible losses from such matters, individually and in the aggregate, are not material. Additionally, we believe the probable final outcomes of such matters will not have a material adverse effect on our results of operations, financial position or cash flows.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	2,256,076,396	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	56,957,664	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	2,313,034,060	0
9	Leased to Others	0	
10	Held for Future Use	0	
11	Construction Work in Progress	16,871,629	
12	Acquisition Adjustments	51,209,236	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,381,114,925	0
14	Accum. Prov. for Depr., Amort., & Depl.	764,269,694	
15	Net Utility Plant (Enter total of line 13 less 14)	1,616,845,231	0
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	760,108,439	
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	2,890,826	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	762,999,265	0
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	0	
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment	1,270,429	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	764,269,694	0

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) Steam Heat (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
2,256,076,396					1
					2
					3
					4
56,957,664					5
					6
					7
2,313,034,060	0				8
					9
					10
16,871,629					11
51,209,236					12
2,381,114,925	0				13
					14
764,269,694					14
1,616,845,231	0				15
					16
					17
760,108,439					18
					19
					20
2,890,826					21
762,999,265	0				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
1,270,429					32
					33
764,269,694	0				33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceeding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, | <p>on an estimated basis if necessary, and include the entries in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior</p> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	6,045	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	6,045	
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way	232,567	
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures	3,053	
15	328 Field Meas. and Reg. Sta. Structures	44,026	
16	329 Other Structures		
17	330 Producing Gas Wells - Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines	45,302	
20	333 Field Compressor Station Equipment	12,877	
21	334 Field Meas. and Reg. Sta. Equipment	515,090	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	339 Asset Retirement Costs for Natural Gas Production		
27	TOTAL Production and Gathering Plant	852,915	
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Meas. and Reg. Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Nat. Gas Production Plant	852,915	
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	852,915	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			6,045	302	3
				303	4
			6,045		5
					6
					7
				325.1	8
				325.2	9
			232,567	325.3	10
				325.4	11
				325.5	12
				326	13
			3,053	327	14
			44,026	328	15
				329	16
				330	17
				331	18
			45,302	332	19
			12,877	333	20
			515,090	334	21
				335	22
				336	23
				337	24
				338	25
					26
			852,915		27
					28
				340	29
				341	30
				342	31
				343	32
				344	33
				345	34
				346	35
				347	36
					37
					38
			852,915		39
					40
			852,915		41

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Measuring and Reg. Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Meas. and Reg. Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Natural Gas,		
81	TOTAL Nat. Gas Storage and Proc. Plant		
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	899,920	
84	365.2 Rights-of-Way	11,933,346	321,066
85	366 Structures and Improvements	7,051,997	122,022
86	367 Mains	241,971,694	3,243,105
87	368 Compressor Station Equipment	18,303,917	34,679
88	369 Measuring and Reg. Sta. Equipment	24,707,282	1,695,798
89	370 Communication Equipment		
90	371 Other Equipment	28,384	
91	372 Asset Retirement Costs for Trans Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	304,896,540	5,416,670

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
				350.1	44
				350.2	45
				351	46
				352	47
				352.1	48
				352.2	49
				352.3	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56
					57
					58
				360	59
				361	60
				362	61
				363	62
				363.1	63
				363.2	64
				363.3	65
				363.4	66
				363.5	67
				363.6	68
					69
					70
				364.1	71
				364.2	72
				364.3	73
				364.4	74
				364.5	75
				364.6	76
				364.7	77
				364.8	78
				364.9	79
					80
					81
					82
			899,920	365.1	83
			12,254,412	365.2	84
(3,418)		2,477,094	9,647,695	366	85
(102,759)			245,112,040	367	86
		(2,477,094)	15,861,502	368	87
(127,550)			26,275,530	369	88
				370	89
			28,384	371	90
				372	91
(233,727)			310,079,483		92

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
93	5. DISTRIBUTION PLANT		
94	374 Land and Land Rights	3,019,044	19,815
95	375 Structures and Improvements	929,837	17,280
96	376 Mains	768,909,463	42,496,242
97	377 Compressor Station Equipment		
98	378 Meas. and Reg. Sta. Equip. - General	27,590,989	1,773,092
99	379 Meas. and Reg. Sta. Equip. - City Gate	9,399,164	1,990,739
100	380 Services	609,632,367	43,915,872
101	381 Meters	200,418,361	10,321,032
102	382 Meter Installations	102,614,535	2,321,464
103	383 House Regulators	26,056,562	902,795
104	384 House Reg. Installations		
105	385 Industrial Meas. and Reg. Sta. Equipment		
106	386 Other Prop. on Customers' Premises	224,125	
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,748,794,447	103,758,331
110	6. GENERAL PLANT		
111	389 Land and Land Rights	2,162,619	1,200,392
112	390 Structures and Improvements	46,466,081	9,579,556
113	391 Office Furniture and Equipment	9,613,665	1,367,363
114	392 Transportation Equipment	49,897,116	3,907,775
115	393 Stores Equipment	145,981	
116	394 Tools, Shop, and Garage Equipment	16,495,647	4,819,697
117	395 Laboratory Equipment	254,841	
118	396 Power Operated Equipment	16,108,787	1,328,627
119	397 Communication Equipment	4,427,499	1,089,986
120	398 Miscellaneous Equipment	354,942	
121	Subtotal (Enter Total of lines 111 thru 120)	145,927,178	23,293,396
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122, and 123)	145,927,178	23,293,396
125	TOTAL (Accounts 101 and 106)	2,200,477,125	132,468,397
126	Gas Plant Purchased (See Instr. 8)		
127	(Less) Gas Plant Sold (See Instr.8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	2,200,477,125	132,468,397

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					93
			3,038,859	374	94
			947,117	375	95
(1,916,059)			809,489,646	376	96
				377	97
(84,120)			29,279,961	378	98
(1,525)			11,388,378	379	99
(13,371,706)			640,176,533	380	100
(1,706,214)			209,033,179	381	101
(41,528)			104,894,471	382	102
(5,022)			26,954,335	383	103
				384	104
				385	105
			224,125	386	106
				387	107
				388	108
(17,126,174)			1,835,426,604		109
					110
			3,363,011	389	111
(148,029)			55,897,608	390	112
(921,785)		235,019	10,294,262	391	113
(783,913)	157,584	49,476	53,228,038	392	114
			145,981	393	115
(509,624)			20,805,720	394	116
(3,927)			250,914	395	117
(161,396)			17,276,018	396	118
(459,008)			5,058,477	397	119
(5,958)			348,984	398	120
(2,993,640)	157,584	284,495	166,669,013		121
				399	122
				399.1	123
(2,993,640)	157,584	284,495	166,669,013		124
(20,353,541)	157,584	284,495	2,313,034,060		125
					126
					127
					128
(20,353,541)	157,584	284,495	2,313,034,060		129

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)					
1. Report below descriptions and balances at end of year of projects in progress of construction (107).					
2. Show items relating to "research, development, and demonstrate" projects last, under a caption Research Development, and Demonstration. (See Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) maybe grouped.					
Line No.	Description of Project			Construction Work in Progress - Gas (Account 107)	Estimated Additional Cost of Project
	(a)			(b)	(c)
1	051 Kansas Gas Service	051.044.3612.010380	FCT 044, REPLACE APPROXIMATELY 5 MILES OF 6-INCH PIPE ON PIPELINE P0618 TO HERRINGTON KANSAS	3,977,777	
2	051 Kansas Gas Service	051.047.3677.010019	FCT 047, REPL. DETERIORATED COOLER, OVER HAUL COMP. ENGINE & VIBRATION STUDY AT S. HUTCH COMP STA.	670,832	
3	051 Kansas Gas Service	051.054.3522.011661	PROJECT FCT 054 - 71ST AND MISSION - 2022 AWP BARE STEEL REPLACEMENT	540,317	
4	051 Kansas Gas Service	051.094.3557.010562	OVERLAND PARK SERVICE CENTER RECONFIGURATION	517,961	
5	051 Kansas Gas Service	051.055.3522.011296	PROJECT FCT 055 - GSRs - 103RD ST - ANTIOCH TO HEMLOCK - 8" CS RELOCATION	475,795	
6	051 Kansas Gas Service	051.054.3522.011628	PROJECT FCT 054 - 2022 BS REPLACEMENT - 71ST ST & BELINDER AVE - REPLACE 6" PE & 2" PE MAIN	389,142	
7	051 Kansas Gas Service	051.051.3522.010677	PROJECT FCT 051 - LENEXA TBS - 87TH AND RIDGEVIEW	331,615	
8	051 Kansas Gas Service	051.054.3541.010741	FCT 054- NW ROCHESTER CT REPL 6IN WITH 10IN	308,528	
9	051 Kansas Gas Service	051.054.3522.011634	PROJECT FCT 054-61ST AND FLOYD BARE STEEL REPLACEMENT	298,121	
10	051 Kansas Gas Service	051.100.3000.010014	KGS PHYSICAL SECURITY UPGRADES 2021	297,444	
11	051 Kansas Gas Service	051.093.3021.010733	PITTSBURG CNG EQUIPMENT AND INSTALLATION TO REFURB SERVICE CENTER	296,852	
12	051 Kansas Gas Service	051.093.3021.010940	2021 EQUIPMENT PURCHASE, DRIVECAM UPDATED- MATERIAL & INSTALL 2021 & 2022 KGS	294,015	
13	051 Kansas Gas Service	051.054.3541.010705	FCT 054 AWP BS NW TYLER BETWEEN CURTIS & GORDAN	289,886	
14	051 Kansas Gas Service	051.056.3522.010318	PROJECT FCT 056 - INSTALL NEW DISTRICT REGULATOR STATION (DRS# 2838) - 100 E QUINDARO BLVD	274,231	
15	051 Kansas Gas Service	051.044.3612.010385	PWO: PROJECT FCT 44 - REPLACE SENECA TBS T0095	217,161	
16	051 Kansas Gas Service	051.054.3542.010202	FCT 054 AWP 2022 5TH AND PEARSON IN WAVERLY	195,683	
17	051 Kansas Gas Service	051.055.3522.011264	PROJECT FCT 055-95TH & LOIRET GSRs	193,179	
18	051 Kansas Gas Service	051.093.3021.010991	2022 PURCHASE, CATERPILLAR COMPACT TRACK LOADER, FOLEY EQUIP, G5, NEW UNIT: V05152735	187,410	
19	051 Kansas Gas Service	051.093.3021.010990	2022 PURCHASE, CATERPILLAR COMPACT TRACK LOADER, FOLEY EQUIP, G5, APPROVED VAR	186,980	
20	051 Kansas Gas Service	051.054.3522.011609	PROJECT FCT 054-C55 -27TH ST AND STRONG AVE - KCK- -2022 BARE STEEL REPLACEMENT	166,482	
21	051 Kansas Gas Service	051.047.3677.010018	FCT 047, PHASE2-RELOCATE BUSHTON COMPRESSOR STATION EQUIPMENT TO SOUTH HUTCHINSON COMPRESSOR STATION	164,249	
22	051 Kansas Gas Service	051.043.3685.010124	PROJECT FCT 043 - MODIFY RESIDENTIAL RURAL TAPS PHASE 3 (3685)	157,087	
23	051 Kansas Gas Service	051.094.3557.010557	6TH AND JACKSON NATURAL GAS GENERATOR	150,000	
24	051 Kansas Gas Service	051.094.3557.010520	KGS LEGACY INTERCOM UPGRADE-2022	142,998	
25	051 Kansas Gas Service	051.055.3522.011266	PROJECT FCT 055 - GSRs - MISSION ROAD, 135TH TO 143RD - STREET IMPROVEMENT PROJECT	137,281	
26	051 Kansas Gas Service	051.101.3000.010030	KGS BILLGEN 2020 ENHANCEMENTS	128,918	
27	051 Kansas Gas Service	051.094.3557.010535	KGS MERCURY CONVERSIONS 2022	124,612	
28	051 Kansas Gas Service	051.047.3612.010006	FCT 047 - 2022 AWP RELOCATE BUSHTON FILTER SEPARATOR TO GALVA COMPRESSOR STA.	122,862	
29	051 Kansas Gas Service	051.093.3021.010964	2022 PURCHASE, 2023 FREIGHTLINER M2 84" CA DRW WITH 10' DUMP BODY, G8, TO REPLACE V05180505	120,454	
30	051 Kansas Gas Service	051.093.3021.010963	2022 PURCHASE, 2023 FREIGHTLINER M2 84" CA DRW WITH 10' DUMP BODY, G8, TO REPLACE V05180482	120,454	
31	051 Kansas Gas Service	051.055.3522.011065	PROJECT FCT 055-LEAVENWORTH RD PHASE 4 - 51ST TO 47TH TERR	112,743	
32	051 Kansas Gas Service	051.053.3541.010420	FCT 053 SR SE 13TH AND KANSAS	105,092	
33	051 Kansas Gas Service	051.093.2751.010001	PURCHASE HYDROSTATIC STRESS CHAMBER	103,389	
34	051 Kansas Gas Service	051.055.3522.011292	PROJECT FCT 055 - GSRs - 167TH AND ANTIOCH - STREET IMPROVEMENT PROJECT	101,410	
35	Project <\$100,000		Multi projects for 051 Kansas Gas Service	4,970,669	
36					
37					
38					
39					
40					
41					
42					
42					
43					
44					
				16,871,629	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the Uniform System of Accounts
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction Overhead

1. **Administrative and General and Engineering and Supervision:**
 - (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
 - (B) The proportion of such overhead costs charged to construction is based upon percentage of labor capitalized.
 - (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
 - (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
 - (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged directly.
 - (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. **Allowance for Funds Used During Construction:**
 - (A) AFUDC is charged to all classes of property except those for purchase which are available for service upon receipt.
 - (B) AFUDC is computed at a rate of 3.59% per annum compounded upon completion applied to the previous month ending accumulative expenditure balance plus one-half of prior month actual construction expenditure (less non-cash items).
 - (C) AFUDC is computed during the period of physical construction and terminates on the in-service date.
 - (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
(a)	(b)	(c)	(d)
(1) Average Short-Term Debt	232,128,959		
(2) Short-Term Interest			s
(3) Long-Term Debt	1,601,261,182		d
(4) Preferred Stock	P		p
(5) Common Equity	C		c
(6) Total Capitalization		100%	
(7) Average Construction Work In Progress Balance	18,488,748		

2. Gross Rate for Borrowed Funds

$$s(S \div W) + d[D \div (D+P+C)] \times [1 - (S \div W)] \quad \text{N/A}$$

3. Rate for Other Funds

$$[1 - (S \div W)] \times \{p[P \div (D+P+C)] + c[C \div (D+P+C)]\} \quad \text{N/A}$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.59%
- b. Rate for Other Funds - N/A

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Explain in a footnote any important adjustments during year 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at | <ol style="list-style-type: none"> year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	727,387,608	727,387,608		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	67,713,395	67,713,395		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,443,825	3,443,825		
7	Other Clearing Accounts				
8	Other Clearing Accounts (Specify): 404				
9					
10	TOTAL Deprec. Prov. for Year Enter (Total of lines 3 thru 8)	71,157,220	71,157,220	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(20,353,174)	(20,353,174)		
13	Cost of Removal	(16,687,625)	(16,687,625)		
14	Salvage (Credit)	280,810	280,810		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(36,759,989)	(36,759,989)	0	0
16	Other Debit or Credit Items (Describe): See below	(1,676,400)	(1,676,400)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16, and 18)	760,108,439	760,108,439	0	0

Section B. Balances at End of Year According to Functional Classifications

21	Production-Manufactured Gas				
22	Production and Gathering-Natural Gas	694,575	694,575		
23	Products Extraction - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Term. and Proc. Plt.				
27	Transmission	116,718,762	116,718,762		
28	Distribution	589,910,489	589,910,489		
29	General	52,784,613	52,784,613		
30	TOTAL (Enter Total of lines 21 thru 29)	760,108,439	760,108,439	0	0

NOTES:

These Totals included in the balances at end of year by class

Transfers and Adj Report Depr 1033	14,591
RWIP Beginning Bal 2022	6,985,334
RWIP Ending Bal 2022	<u>(8,676,325)</u>
	(1,676,400)

The difference from the amount reported in the Statement of Income for the year is the allocation by ONE Gas of depreciation expense of \$7,117,431 for Corporate assets.

GAS STORED (ACCOUNT 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory report in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Mcf and dollar amount of adjustment, and a ccount charged or credited.
- 2 Report in column (e) all encroachments during the year upon volumes designated as base gas, column (b), and system balancing gas, column © and gas property recordable in plant accounts.
- 3 State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also state in a footnote the method used to report storage (I.e. fixed assets method or inventory method).

Line No.	Description	Account 117.1	Account 117.2	Noncurrent Account 117.3	Account 117.4	Current Account 164.1	LNG Account 164.2	LNG Account 164.3	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year					45,008,422			45,008,422
2	Gas Delivered to Storage					116,161,956			116,161,956
3	Gas Withdrawn from Storage					82,406,880			82,406,880
4	Other Debits and Credits (Net)								0
5	Balance at End of Year					78,763,498			78,763,498
6	Mcf					11,372,859			11,372,859
7	Amount Per Mcf					6.9256			6.9256

Notes: MCF at pressure base 14.65
Inventory volume reconciled in dth with storage operator, then converted.

PREPAYMENTS (Account 165)							
1 Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1	Prepaid Insurance	1,890,018					
2	Prepaid Rents						
3	Prepaid Taxes						
4	Prepaid Interest						
5	Gas Prepayments						
6	Miscellaneous Prepayments:	231,167					
7	TOTAL	2,121,185					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Expenses" that are also reported on Pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each item, the regulatory citation where authorization for the regulatory asset has been granted (e. g. Commission Order, state commission order court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Written Off During Year Acct Charged (d)	Written Off During Period Amount Recovered (e)	Written Off During Period Amount Deemed Unrecoverable (f)	Balance at End of Year (g)
1	Deferred Pension Recovery						
2	10-KGSG-130-ACT & 16-KGSG-491-RTS	1,866,195		926	4,691,764		(2,825,569)
3							
4							
5	Deferred Postretirement & Postemployment Benefits						
6	10-KGSG-130-ACT & 16-KGSG-491-RTS	(7,256,756)	3,165,177	407.3	2,656,281		(6,747,860)
7							
8							
9	Regulatory Asset Pension						
10	10-KGSG-130-ACT & 16-KGSG-491-RTS	23,901,543		182.3	10,288,351		13,613,192
11							
12							
13	Regulatory Asset OPEB						
14	10-KGSG-130-ACT & 16-KGSG-491-RTS	30,031,309	3,558,038				33,589,347
15							
16							
17	Deferred Income Taxes						
18	SFAS 106 & 112 KCC Order 97-WSRG-486-MER	673,978	1,818	410.1	9,096		666,700
19	1997-2039	(640,203)	1,200	283	6,000		(645,003)
20							
21							
22	Weather Normalization						
23	16-KGSG-491-RTS	10,044,265	5,981,230	480	7,551,422		8,474,073
24							
25							
26	Ad Valorem Tax Liability						
27	KCC Order 04-KGSG-1099-TAR	8,561,570	17,266,855	407.3	12,469,274		13,359,151
28							
29							
30	Rate Case Cost	36,895		407.3	36,895		0
31	16-KGSG-491-RTS						
32							
33							
34	Regulatory Asset MGP	7,130,079	7,586,397	407	97,707		14,618,769
35	17-KGSG-455-ACT						
36							
37							
38	Cyber-Security	-	1,115,956	930	742,781		373,175
39	18-KGSG-560-RTS						
40							
41							
42	TOTAL	74,348,875	38,676,671		38,549,571	0	74,475,975

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1 Report below the details called for concerning miscellaneous deferred debits.						
2 For all deferred debit being amortized, show period of amortization in column (a).						
3 Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	0	343	408/926	343	0
2	Deferred Rate Case Expense	0	31,185	182		31,185
3	Prepaid Pension	35,816,089		283/146	10,407,049	25,409,040
4	Direct Labor Taxes - NSC	0	12		12	0
5	Right of Use Asset	6,433,676	172,575	931/807	2,604,756	4,001,495
6	Tax Reform	247,046				247,046
7	Fort Riley Transition Projects (Net)	(304,178)	671,435		367,257	0
8	Fort Riley Post Transition Plant	127,626	4,068,151		3,945,048	250,729
9	Fort Riley Transition Project Expense Amortization	0	1,383,702		38,341	1,345,361
10	Colorado Fire Mutual Aid Assistance	1,393	74,907		76,300	0
11	February 2021 Winter Weather Event	201,346	1,972,763		2,174,109	0
12	Long-Term Portion of Symmetry OFO Penalty Loan	0	135,577,576		124,903,151	10,674,425
13	Deferred MGP Expenses	0	2,532,892			2,532,892
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Misc. Work in Progress/Scrap	55,739	700,884	107/108/887	756,406	217
41	TOTAL	42,578,737	147,186,425		145,272,772	44,492,390

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (b)	Amount (c)
1	202 Common Stock Subscribed			
2				
3	205 Preferred Stock Subscribed			
4				
5	203 Common Stock Liability for Conversion			
6				
7	206 Preferred Stock Liability for Conversion			
8				
9	207 Premium on Capital Stock			
10	Premium on Preferred Stock,			
11				
12	Premium on Common Stock,			
13				
14	Subtotal - 207		0	0
15				
16				
17	212 Installments Received on Capital Stock			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL		0	0

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Explain changes made in any account during the year and give the account entries effecting such change.

capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the

- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 Donations Received from Stockholders	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5		
6	209 Reduction in Par or Stated Value of Capital Stock	
7	Beginning Balance Amount	
8	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
9	Ending Balance Amount	
10		
11	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
12	Beginning Balance Amount	
13	Increases (Decreases) from Gain or Cancellation of Reacquired Capital Stock	
14	Ending Balance Amount	
15		
16	211 Miscellaneous Paid-In Capital	
17	Beginning Balance Amount	642,637,277
18	Increases (Decreases) to Miscellaneous Paid-In Capital	11,500,000
19	Ending Balance Amount	654,137,277
20		
21	Other Paid in Capital	
22	Beginning Balance Amount	
23	Increases (Decreases) in Other Paid-In Capital	
24	Ending Balance Amount	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	654,137,277

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 116)	47,280,144
2	Reconciling Items for the Year	
3		
4		
5		
6		
7	Federal & State Income Taxes	3,117,198
8		
9		
10		
11		
12	Taxable Income Not Reported on Books	
13	Other CIAC to Income	1,473,656
14	Line Extension Deposits - Net	
15	Salvage Proceeds	
16		
17		
18		
19		
20		
21		
22	Deductions Recorded on Books Not Deducted for Return	
23	Allowance for Bad Debts	501,000
24	50% Meals Disallowance	27,883
25	Pension OPEB Recovery Deferral	4,182,869
26	Lobbying	208,976
27	FAS 87 Pension: Book Accrual	9,760,188
28	See Below	25,481,421
29		
30		
31		
32		
33		
34	Income Recorded on Books Not Included in Return	
35		
36		
37		
38	Deductions on Return Not Charged Against Book Income	
39	Bad Debts: Charge Offs	
40	See Below	82,059,470
41		
42		
43	Federal Tax Net Income	9,973,865
44	Show Computation of Tax:	
45	Tax (calculated using a composite rate)	2,094,512
46	Less: State Income Tax Adjustment	
47	Total Federal Income Tax Charged to Accrual	2,094,512
48		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Line No.	Particulars (Details) (a)	Amount (b)
49	Non-Deductible Penalties	2,500
50	Reverse Book Regulatory Asset	(11,089,254)
51	Reverse Book Depreciation	71,052,794
52	Reverse Book Accrual - WC	195,104
53	Contingent Liabilities/Reserves	(19,234,371)
54	Civic Disallowance	66,054
55	Amortization - Leasehold Improvements	18,287
56	Club Memberships	1,505
57	Parking Disallowance	-
58	Non-Deductible VEBA Contribution	-
59	2018 Tax Refund Obligation Liability	-
60	OPEB: Book Accrual	(3,480,588)
61	Leases	-
62	Active Employee Benefits - Book Accrual	9,383
63	Rate Case Expense	(12,059,993)
64	Subtotal:	25,481,421
65		
66		
67		
68	Tax Depreciation	94,348,769
69	Workmen's Comp Settlement	361,293
70	PGA	(69,935,265)
71	FAS 106 - OPEB Cash Payments	-
72	Net Tax (Gain)/Loss	17,391,630
73	Federal NOL	39,893,043
74		
75		
76		
77		
78		
79	Subtotal:	82,059,470

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	FEDERAL:		
2	Income (1) 4091100	17,067,474	
3	Social Security (2) 4081102, 4081103		
4	Unemployment (2) 4081101		
5	Transfer of Federal Unemployment to Capital Overhead 4081100		
6	General Tax 4081131, 4081133, 4081995		
7	CNG Excise Tax 4081180		
8	Reclass Accrued Federal Income Tax		
9	STATE:		
10	Income (1) 4091100		
11	Unemployment (2) 4081132		
12	Compensating Use (3)		
13	Severance and Other	213	
14			
15	LOCAL:		
16	Ad Valorem (4) 4081190	15,284,339	
17	City Franchise		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	32,352,026	

Kansas Gas Service

An Original

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250, 000 may be grouped

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
(2,094,512)	(4,189,024)		19,161,986		1
					2
					3
					4
					5
35,354	35,354				6
					7
					8
					9
					10
					11
4,417	4,445		185		12
					13
					14
36,126,000	33,337,268		18,073,071		15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
34,071,259	29,188,043		37,235,242		31

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		2,094,512		
3		6,117,326		
4		45,382		
5		(2,380,701)		
6		1,729,173		
7				
8				
8				
9				
10		123,240		
11				
12				
13				
14				
15		21,144,627		
16				
17				
18				
19				
20				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31		28,873,559		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Retained Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate	Line No.
					1
			(4,189,024)		2
			(6,117,326)		3
			(45,382)		4
			2,380,701		5
			(1,729,173)		6
			35,354		7
					8
					9
					10
			(123,240)		11
					12
			4,417		13
					14
					15
			14,981,373		16
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					23
<u>BASIS FOR DISTRIBUTION OF TAXES</u>					24
(1) Income-Direct distribution to departments on basis of taxable income of each.					25
(2) Payroll-Distributed to same account and department as payroll on which they are based.					26
(3) Compensating Use-Distributed to same account and department as purchases on which they are based.					27
(4) Ad Valorem-Direct distribution to same account and department as taxable property on which they are based.					28
					29
					30
			5,197,700		31

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.
Line No.	Item (a)	Balance at End of Year (b)
1	Incentives (2420104/2420107/2420108/2420109)	2,951,486
2	Misc Other (2420100)	102,240
3	Payroll Accrual (2420102)	759,977
4	Workers Comp (2420123)	1,166,694
5	Obligations Under Operating Lease (2421100)	1,663,323
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TOTAL		6,643,720

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the details called for concerning other deferred credits.			3. Minor items (less \$250,000) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Refunds Deferral 2530141	43	414	10,431,480	10,431,437	0
2						
3	Gas Refunds Release Cap. 2530142	320,580	232/805	1,336,783	1,197,703	181,500
4						
5	UPGC Reclass 2530098	0	191	37,127,192	37,127,192	0
6						
7	CNG Dedicated Vehicle Rebate 2530372	259,000	131	0	20,000	279,000
8						
9	Obiligations under Operating Leases 2531100	3,779,394	232	11,631,143	10,089,266	2,237,517
10						
11	Winter Weather Event Carrying Costs - Equity 2530100	20,961,703		23,263,251	4,028,880	1,727,332
12						
13	Securitization 2530711	0		375,623	607,819	232,196
14						
15	Gas Refunds Payable 2530140	0		3,088,036	10,431,306	7,343,270
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44						
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47	TOTAL	25,320,720		87,253,508	73,933,603	12,000,815

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 <i>(c)</i>	Amounts Credited To Account 411.1 <i>(d)</i>
1	Account 283			
2	Electric			
3	Gas	185,852,847	8,571,946	
4	Other (define)			
5	TOTAL (Total lines 2 thru 4)	185,852,847	8,571,946	
6	Other (Specify)			
6.01				
6.02				
7	Total Account 283 (Total of lines 5 thru 6)	185,852,847	8,571,946	
8	Classification of Total			
9	Federal Income Tax	185,852,847	8,571,946	
10	State Income Tax			
11	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

3 Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
		Note	(7,120,893)	Note	2,422,906	189,726,806	1
			(7,120,893)		2,422,906	189,726,806	2
							3
							4
							5
							6
							6.01
							6.02
			(7,120,893)		2,422,906	189,726,806	7
							8
			(7,120,893)		2,422,906	189,726,806	9
							10
							11

Note: Def NOL DTA Provision Adjustment	(4,548,841)
Pension Reg Asset Entry	(2,185,480)
Reclass Gross-up NOL DTA	(374,494)
Flow-thru/ITC	(12,078)
Total Debits	(7,120,893)
Excess Deferred Income Tax Amortization Grossup	2,422,906
Total Credits	2,422,906
Total:	<u><u>(4,697,987)</u></u>

OTHER REGULATORY LIABILITIES (ACCOUNT 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts)							
2. For regulatory liabilities being amortized, show period of amortization in column (a).							
3. Minor items (5% of the Balance at Year End for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.							
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, State Commission Order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	Written off during Period Account Credited (c)	Written off during Period Amount Refunded (d)	Written off during Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Year (g)
1	Excess Accumulated Deferred Income Taxes (ADIT)	127,483,116	4101102	(8,817,322)			118,665,794
2	Excess ODC NOL	(30,722,885)	4101102	1,295,518			(29,427,367)
3	Excess DTL Gross up	32,223,623	2830300	(2,422,906)			29,800,717
4	Excess DTL Gross up ODC NOL	(8,021,613)	2540304	374,494			(7,647,119)
5	State Regulatory Liability	66,788,531					66,788,531
6	State Regulatory Liability Gross-Up	17,753,914					17,753,914
7							
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43							
44							
45	TOTAL	205,504,686		(9,570,216)	-	-	195,934,470

Accumulated Deferred Income Taxes - Docket No. 18-GIMX-248-GIV

Purpose: to record a deferred liability to reflect the reduced federal corporate tax rate to 21 percent and the associated savings in excess accumulated deferred income tax ("ADIT")

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JANUARY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	10,505,813			129,304,819	129,304,819
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	95,703			36,795	36,795
	WHOLESALE	293,213			189,477	189,477
	LV TRANS	4,698,359			3,268,911	3,268,911
	GS TRANS	1,070,606			2,144,804	2,144,804
3	Total Transportation (Other than Gathering)	6,157,881			5,639,987	5,639,987
4	Storage (489.4)					
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				2,342	2,342
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				753	753
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,660	19,660
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	16,663,694			134,964,466	134,964,466

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	FEBRUARY		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		10,584,217			116,327,559	116,327,559
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		85,323			34,140	34,140
	WHOLESALE		346,960			288,392	288,392
	LV TRANS		5,238,902			3,856,701	3,856,701
	GS TRANS		1,519,808			2,943,949	2,943,949
							0
3	Total Transportation (Other than Gathering)		7,190,993			7,123,182	7,123,182
4	Storage (489.4)						
	STGT						0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					1,685	1,685
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					1,548	1,548
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					19,797	19,797
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		17,775,210			123,470,538	123,470,538

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MARCH		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		8,660,509			84,747,314	84,747,314
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		83,545			48,518	48,518
	WHOLESALE		316,295			250,581	250,581
	LV TRANS		4,597,318			3,458,393	3,458,393
	GS TRANS		1,305,956			2,581,180	2,581,180
							0
3	Total Transportation (Other than Gathering)		6,303,114			6,338,672	6,338,672
4	Storage (489.4)						
	STGT		0				0
							0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					1,550	1,550
12	Rents (493-494)					16,565	16,565
13	Other Gas Revenues (495)					1,689	1,689
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					19,804	19,804
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		14,963,623			91,105,790	91,105,790

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	APRIL Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	5,368,348			52,892,193	52,892,193
2	Transportation of Gas for Others (489.2, 489.3)					0
	ITT	113,202			52,439	52,439
	WHOLESALE	329,034			199,271	199,271
	LV TRANS	4,796,312			3,484,989	3,484,989
	GS TRANS	1,058,141			2,152,848	2,152,848
						0
						0
3	Total Transportation (Other than Gathering)	6,296,689			5,889,547	5,889,547
4	Storage (489.4)					
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,565	16,565
13	Other Gas Revenues (495)				4,584	4,584
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				21,149	21,149
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	11,665,037			58,802,889	58,802,889

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MAY Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	2,520,495			31,252,392	31,252,392
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	123,977			59,665	59,665
	WHOLESALE	282,682			124,816	124,816
	LV TRANS	4,170,960			3,024,198	3,024,198
	GS TRANS	684,411			1,514,814	1,514,814
						0
3	Total Transportation (Other than Gathering)	5,262,030			4,723,493	4,723,493
4	Storage (489.4)					
	STGT	0				0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				5,037	5,037
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				858	858
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				22,459	22,459
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	7,782,525			35,998,344	35,998,344

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JUNE		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		1,382,192			25,202,286	25,202,286
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		151,997			63,560	63,560
	WHOLESALE		240,984			78,401	78,401
	LV TRANS		4,189,908			2,953,222	2,953,222
	GS TRANS		510,738			1,231,956	1,231,956
							0
3	Total Transportation (Other than Gathering)		5,093,627			4,327,139	4,327,139
4	Storage (489.4)						
	STGT		0			0	0
							0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					2,868	2,868
12	Rents (493-494)					16,564	16,564
13	Other Gas Revenues (495)					1,184	1,184
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					20,616	20,616
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		6,475,819			29,550,041	29,550,041

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JULY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,017,799			25,922,855	25,922,855
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	167,123			75,461	75,461
	WHOLESALE	194,476			53,010	53,010
	LV TRANS	3,809,101			2,709,289	2,709,289
	GS TRANS	397,792			1,077,837	1,077,837
						0
						0
3	Total Transportation (Other than Gathering)	4,568,492			3,915,597	3,915,597
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,014	1,014
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,578	17,578
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,586,291			29,856,030	29,856,030

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	AUGUST					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (e)
1	Total Sales (480-488)	914,578			26,823,845	26,823,845
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	214,555			77,692	77,692
	WHOLESALE	267,168			68,829	68,829
	LV TRANS	4,069,840			3,139,755	3,139,755
	GS TRANS	551,775			1,359,614	1,359,614
						0
						0
3	Total Transportation (Other than Gathering)	5,103,338			4,645,890	4,645,890
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				5,053	5,053
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				2,013	2,013
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				23,630	23,630
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	6,017,916			31,493,365	31,493,365

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	SEPTEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	960,622			29,132,879	29,132,879
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	221,502			49,210	49,210
	WHOLESALE	261,532			68,328	68,328
	LV TRANS	3,964,769			2,996,855	2,996,855
	GS TRANS	565,344			1,384,090	1,384,090
						0
3	Total Transportation (Other than Gathering)	5,013,147			4,498,483	4,498,483
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,802	1,802
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				812	812
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,178	19,178
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,973,769			33,650,540	33,650,540

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	OCTOBER					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,233,607			47,838,268	47,838,268
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	137,904			39,745	39,745
	WHOLESALE	193,606			54,618	54,618
	LV TRANS	3,686,760			2,593,098	2,593,098
	GS TRANS	457,692			1,185,815	1,185,815
						0
3	Total Transportation (Other than Gathering)	4,475,962			3,873,276	3,873,276
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,148	1,148
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,040	1,040
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,752	18,752
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,709,569			51,730,296	51,730,296

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	NOVEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	3,333,293			88,496,918	88,496,918
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	108,927			104,729	104,729
	WHOLESALE	184,230			77,768	77,768
	LV TRANS	4,050,803			2,887,649	2,887,649
	GS TRANS	465,883			1,200,631	1,200,631
						0
3	Total Transportation (Other than Gathering)	4,809,843			4,270,777	4,270,777
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,730	1,730
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				1,189	1,189
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				19,483	19,483
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	8,143,136			92,787,178	92,787,178

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	DECEMBER	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)					
1	Total Sales (480-488)	8,963,607			131,869,888	131,869,888
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	532,443			79,976	79,976
	WHOLESALE	285,578			191,559	191,559
	LV TRANS	4,779,511			3,626,193	3,626,193
	GS TRANS	906,789			2,023,803	2,023,803
						0
						0
3	Total Transportation (Other than Gathering)	6,504,321			5,921,531	5,921,531
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				16,564	16,564
13	Other Gas Revenues (495)				663	663
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				17,227	17,227
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	15,467,928			137,808,646	137,808,646

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs for upstream pipelines.
3. Other operating revenues in column (f) and (g) include reservation charges received by pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account <i>(a)</i>	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Current Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>
GAS SERVICE REVENUES					
1	480.0 Residential Sales				
2	481.0 Commercial and Industrial Sales				
3	482.0 Other Sales to Public Authorities				
4	483.0 Sales for Resale				
5	484.0 Interdepartmental Sales				
6	485.0 Intracompany Transfers				
7	487.0 Forfeited Discounts				
8	488.0 Miscellaneous Service Revenues				
9	489.1 Revenue from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenue from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenue from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490.0 Sales of Prod. Ext. from Nat. Gas				
14	491.0 Rev. from Nat. Gas Proc. by Others				
15	492.0 Incidental Gasoline and Oil Sales				
16	493.0 Rent from Gas Property				
17	494.0 Interdepartmental Rents				
18	495.0 Other Gas Revenues				
19	Subtotal:	0	0	0	0
20	496.0 (Less) Provision for Rate Refunds	0	0	0	0
21	TOTAL Gas Operating Revenues	0	0	0	0

GAS OPERATING REVENUES (Account 400) (Continued)

- 4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
- 6. Report the revenue from transportation services That are bundled with storage services as transportation service revenue.

Other Revenues		Total Operating Revenues		MCF of Natural Gas Sold		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
622,958,448	446,717,041	622,958,448	446,717,041	42,818,411	40,731,248	1
165,142,460	99,798,727	165,142,460	99,798,727	13,133,822	11,026,778	2
1,404,348	787,995	1,404,348	787,995	0	0	3
305,960	196,275	305,960	196,275	30,083	30,538	4
						5
						6
2,051	608	2,051	608			7
1,968,157	1,845,958	1,968,157	1,845,958			8
						9
721,931	585,998	721,931	585,998	2,036,201	1,633,929	10
60,866,143	56,344,793	60,866,143	56,344,793	64,743,236	61,400,236	11
		0	0		0	12
23,214	21,445	23,214	21,445			13
198,772	198,772	198,772	198,772			14
						15
17,347	12,100	17,347	12,100			16
						17
						18
853,608,831	606,509,712	853,608,831	606,509,712	122,761,753	114,822,729	19
0	0	0	0	0	0	20
853,608,831	606,509,712	853,608,831	606,509,712	122,761,753	114,822,729	21

Note: Total Gas Operating Revenues does not include Misc Utility Income of \$145,645 in 2022 that is included in Gas Operating Revenues on Page 114

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

- 1 Report revenues and Mcf of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- 2 Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- 3 Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule <i>(a)</i>	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Current Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>
1					
2					
3					
4	ITT (Transmission, Acct 489.2)				
5					
6					
7					
8					
9	TOTAL				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

- 4 Delivered Mcf of gas must not be adjusted for discounting.
- 5 Each incremental rate schedule and each individually certified rate schedule must be separately reported.
- 6 Where transportation services are bundled with storage services, report total revenues but only transportation Mcf.

Other Revenues		Total Operating Revenues		MCF OF NATURAL GAS SOLD		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
721,931	585,998	721,931	585,998	2,036,201	1,633,929	1
						2
						3
						4
						5
						6
						7
						8
721,931	585,998	721,931	585,998	2,036,201	1,633,929	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31

OTHER GAS REVENUES (ACCOUNT 495)		
1 Report below transactions of \$250,000 or more, included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide number of items.		
Line No.	Description of Transaction <i>(a)</i>	Revenues (in dollars) <i>(b)</i>
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Materials and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Miscellaneous Revenue	17,347
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54	Total	17,347

DISCOUNTED RATE SERVICES AND NEGOTIATED RATE SERVICES					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
		Discounted Rate Services		Negotiated Rate Services	
Line No.	Title of Account (a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	721,931	2,036,201	0	0
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Total	721,931	2,036,201	0	0

GAS OPERATION AND MAINTENANCE EXPENSES			
1 Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2 Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Kansas Gas Service

An Original

December 31, 2022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others	14,051	15,107
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	14,051	15,107
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	14,051	15,107

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases	486,800,711	257,303,090
75	805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchases Gas (Enter Total of lines 67 to 75)	486,800,711	257,303,090
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculation Expenses		
84	807.5 Other Purchased Gas Expenses	1,247,532	1,244,771
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	1,247,532	1,244,771

Kansas Gas Service

An Original

December 31, 2022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit		
87	(Less) 808.2 Gas Delivered to Storage - Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit		
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	200,039	137,121
92	811 Gas Used for Products Extraction - Credit	14,051	15,107
93	812 Gas Used for Other Utility Operations - Credit	16,946	15,117
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	231,036	167,345
95	813 Other Gas Supply Expenses	1,306,563	1,284,895
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	489,123,770	259,665,411
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	489,137,821	259,680,518
98	2. NATURAL GAS STORAGE, TERMINALING, AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power	133,400	76,311
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses	3,279	6,950
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	136,679	83,261

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	136,679	83,261
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)		

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expense		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter Total of lines 125,146, and 176)	136,679	83,261

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
179	Operation			
180	850	Operation Supervision and Engineering	189,734	213,443
181	851	System Control and Load Dispatching	680,132	697,142
182	852	Communication System Expenses		
183	853	Compressor Station Labor and Expenses	569,854	655,285
184	854	Gas for Compressor Station Fuel	66,639	60,810
185	855	Other Fuel and Power for Compressor Stations	9,614	9,293
186	856	Mains Expenses	3,569,465	3,381,834
187	857	Measuring and Regulating Station Expenses	549,939	613,244
188	858	Transmission and Compression of Gas by Others		
189	859	Other Expenses	192,724	274,798
190	860	Rents	6,238	10,284
191	TOTAL Operation (Enter Total of lines 180 thru 190)		5,834,339	5,916,133
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861	Maintenance Supervision and Engineering	103,422	102,138
194	862	Maintenance of Structures and Improvements	16,412	3,705
195	863	Maintenance of Mains	364,453	688,317
196	864	Maintenance of Compressor Station Equipment	265,464	245,668
197	865	Maintenance of Measuring and Reg. Station Equipment	308,299	353,633
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		1,058,050	1,393,461
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		6,892,389	7,309,594
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	1,831,894	1,972,538
205	871	Distribution Load Dispatching	685,119	701,712
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		

Kansas Gas Service

An Original

December 31, 2022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	20,250,591	15,848,493
209	875	Measuring and Regulating Station Expenses - General	2,311,769	2,219,813
210	876	Measuring and Regulating Station Expenses - Industrial	242,874	264,726
211	877	Measuring and Regulating Station Expenses - City Gate Check Station	184,719	38,635
212	878	Meter and House Regulator Expenses	11,500,763	8,920,413
213	879	Customer Installations Expenses	2,466,211	3,280,851
214	880	Other Expenses	3,041,807	2,739,401
215	881	Rents	22,124	5,789
216	TOTAL Operation (Enter Total of lines 204 thru 215)		42,537,871	35,992,371
217	Maintenance			
218	885	Maintenance Supervision and Engineering	548,560	542,196
219	886	Maintenance of Structures and Improvements	1,935,164	1,726,588
220	887	Maintenance of Mains	10,581,716	10,396,713
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip. - General	1,428,765	1,315,891
223	890	Maintenance of Meas. and Reg. Sta. Equip. - Industrial	80,742	124,597
224	891	Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	231,548	276,083
225	892	Maintenance of Services	1,705,256	1,770,947
226	893	Maintenance of Meters and House Regulators	606,271	1,209,912
227	894	Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		17,118,022	17,362,927
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		59,655,893	53,355,298
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	185,964	285,588
233	902	Meter Reading Expenses	2,164,960	2,198,376
234	903	Customer Records and Collection Expenses	8,559,797	9,308,283

Kansas Gas Service

An Original

December 31, 2022

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	3,093,874	2,399,327
236	905 Miscellaneous Customer Accounts Expenses	1,014,137	938,604
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	15,018,732	15,130,178
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	250	
241	908 Customer Assistance Expenses	201,408	136,284
242	909 Informational and Instructional Expenses	108,664	99,077
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	310,322	235,361
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	452,434	435,784
249	913 Advertising Expenses		1,555
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	452,434	437,339
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	10,543,546	11,390,361
255	921 Office Supplies and Expenses	4,097,026	4,241,213
256	(Less) 922 Administrative Expenses Transferred - Credit	2,323,624	2,351,387
257	923 Outside Services Employed	1,829,614	834,820
258	924 Property Insurance	935,915	870,143
259	925 Injuries and Damages	1,727,181	2,146,264
260	926 Employee Pensions and Benefits	20,654,378	22,576,994
261	927 Franchise Requirements	201	5,192
262	928 Regulatory Commission Expenses	1,321,651	854,169
263	(Less) 929 Duplicate Charges - Credit	484,410	423,765
264	930.1 General Advertising Expenses	43,788	37,652
265	930.2 Miscellaneous General Expenses	48,548,275	47,788,958
266	931 Rents	1,235,271	1,464,547
267	TOTAL Operation (Enter Total of lines 254 thru 266)	88,128,812	89,435,161
268	Maintenance		
269	932 Maintenance of General Plant	401,014	593,966
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	88,529,826	90,029,127
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	660,134,096	426,260,676

GAS USED IN UTILITY OPERATIONS (Accounts 810, 811, 812)

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel - Credit	854	10,591	66,639	629.21		
2	810 Underground Storage Compressor Station Fuel	819 & 821	17,689	133,400	754.14		
3	811 Gas Used for Products Extraction - Credit	777			0.00		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	777	2,850	14,051	493.03		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	2,936	16,946	577.16		
6							
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25	TOTAL		34,066	231,036	678.20		

Pressure base of measurement of gas volumes is reported at 14.65 psia at 60° F.

OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachment recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Supply Payroll	1,306,563
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41	TOTAL	1,306,563

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)		
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues-106	202,649
2	Experimental and General Research Expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses:	
5	General Office Miscellaneous Expenses-100/105/130/311/031/032/033/409	(159,232)
6	Community Relations-109/110	159,582
7	Miscellaneous Moving Expense-120	187,631
8	Payroll Overheads Transferred to Affiliated-901	80,825
9	Transfer Charge-915	10,872,943
10	Management Cost Allocation-920/995	37,887,820
11	Cyber Security Expense-317	(636,932)
12	Procurement Card Clearing-800	(47,011)
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	TOTAL	48,548,275

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A the amounts of depreciatic expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- 2 Report in Section B, column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification <i>(a)</i>	Depreciation Expense (Account 403) <i>(b)</i>	Amortization Expense for Asset Retirement Costs (Acct. 403.1) <i>(c)</i>	Amortization and Depletion of Producing Natural gas Land and Land Rights (Acct. 404.1) <i>(d)</i>	Amortization of Underground Storage Land and Land Rights <i>(e)</i>
1	Intangible Plant				
2	Production Plant, Manufactured Gas				
3	Production and Gathering Plant, Natural Gas	13,924			
4	Products Extraction Plant				
5	Underground Gas Storage Plant				
6	Other Storage Plant				
7	Base Load LNG Terminating and				
8	Processing Plant				
9	Transmission Plant	8,173,289			
10	Distribution Plant	59,815,347			
11	General Plant *	6,828,266			
12	Common Plant-Gas				
13	TOTAL	74,830,826			

Account 403 total \$ 74,830,826 on the Income Statement includes \$7,117,431 which was allocated through corporate allocation

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments) (Continued)

For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Acct. 404.3) (f)	Amortization of Other Gas Plant (Acct. 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		0	Intangible Plant	1
		0	Production Plant, Manufactured Gas	2
		13,924	Production and Gathering Plant, Natural Gas	3
		0	Products Extraction Plant	4
		0	Underground Gas Storage Plant	5
		0	Other Storage Plant	6
		0	Base Load LNG Terminating and Processing Plant	7 8
		8,173,289	Transmission Plant	9
18,287		59,815,347	Distribution Plant	10
		6,846,553	General Plant	11
		0	Common Plant-Gas	12
18,287	0	74,849,113	TOTAL	13

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

4. Add rows as necessary to completely report all data.
Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
11			
12			

Notes to Depreciation, Depletion and Amortization of Gas Plant

See attached page 338-1.

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)			
(Except amortization of acquisition adjustments)			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	STATE OF KANSAS:		
	<u>PRODUCTION AND GATHERING:</u>		
2	325	232,567	1.25
3	327	3,053	2.89
4	328	44,026	
5	332	45,302	
6	333	12,877	
7	334	515,090	1.47
8			
9	<u>TRANSMISSION:</u>		
10	365.2	12,115,672	1.41
11	366.1	7,487,734	2.95
12	366.2	2,159,961	2.18
13	367	245,104,698	2.38
14	368	15,861,502	3.53
15	369	26,260,248	3.18
16			
17	<u>DISTRIBUTION:</u>		
18	374.2	2,816,562	1.45
19	375	965,159	3.84
20	376	439,204,856	2.66
21	376.5	341,390,133	2.46
22	376.9	27,375,099	6.46
23	378	29,068,289	2.44
24	379	11,407,868	2.13
25	380	632,542,265	3.69
26	380.5	5,278,220	4.63
27	381	163,151,143	2.84
28	381.5	46,416,082	6.67
29	382	105,034,138	3.20
30	383	27,028,327	1.97
31	386	224,125	16.24
32			
33	<u>GENERAL:</u>		
34	390		
35	390.1	51,753,716	1.57
36	390.2		
37	391.1	5,554,597	4.79
38	391.9	4,525,128	14.01
39	392	53,221,881	4.91
40	393	145,980	4.88
41	394	20,210,882	6.54
42	395	250,914	6.67
43	396	17,276,018	4.74
44	397	5,022,022	5.34
45	398	348,985	5.00
46			
47	<u>INTANGIBLE PLANT:</u>		
48	303		
49			
50	TOTAL	2,300,055,119	12.50

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Report the information specified below, in the order given, for the respective income deduction and interest charge accounts.		
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the 'Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.		
(c) Interest on Debt to Associated Companies (Account '430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	239,007
2	Various Economic Development Programs & Community Organizations	
3	Weatherization Contribution per Docket #14-KGSG-100-MIS	
4		
5	Account 426.3 - Penalties	2,500
6		
7	Account 426.4 - Expenditures for Certain Civic, Political and Related Activities	208,976
8	Lobbying Expenses	
9		
10	Account 426.5 - Other Deductions	183,165
11	Miscellaneous Income Deductions	633,648
12		
13	Account 430 - Interest on Debt to Associated Companies	21,791,746
14		
15	Account 431 - Interest Expense	
16	Notes Payable	9,605,859
17	Customer Deposits (Interest Rates: KS-.18%)	32,790
18	UPGC Hedge Interest	-118,683
19	Total Account 431	9,519,966
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REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c) indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	<u>Kansas Corporation Commission</u>				
2					
3	KCC Assessment	1,147,823		1,147,823	
4					
5	Curb Assessment	82,796		82,796	
6					
7	Docket Expense	91,032		91,032	
8					
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42	TOTAL	1,321,651	0	1,321,651	0

REGULATORY COMMISSION EXPENSES (Account 928)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period amortization.							
4. Identify separately all annual charge adjustments (ACA).							
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or accounts.							
6. Minor items (less than \$250,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3 <i>(i)</i>	Contra Account <i>(j)</i>	Amount <i>(k)</i>	Deferred in Account 182.3 End of Year <i>(l)</i>	Line No.
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>					
Gas	928	1,147,823					1
							2
Gas	928	82,796					3
							4
Gas	928	91,032					5
							6
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		1,321,651	0		0	0	42

EMPLOYEE PENSIONS AND BENEFITS (ACCOUNT 926)		
1. Report below the items contained in account 926, Employee Pensions and Benefits.		
Line No.	Expense	Amount
1	Pensions - Defined Benefit Plans	14,426,656
2	Employee Benefit Health & Wellness	10,482,360
3	Employee 401K	4,346,656
4	Profit Sharing	2,947,547
5	Miscellaneous	409,062
6	Tuition Loan	30,263
7	Post-Retirement Benefits Other Than Pensions	(1,905,980)
8	O/H Transfer to Capital	(10,082,186)
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	TOTAL	20,654,378

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	926,896			926,896
31	Storage, LNG Terminating and Processing				
32	Transmission	3,348,251			3,348,251
33	Distribution	25,256,870			25,256,870
34	Customer Accounts	6,261,621			6,261,621
35	Customer Service and Informational				
36	Sales	575,252			575,252
37	Administrative and General	7,498,458			7,498,458
38	TOTAL Operation (Enter Total of lines 28 thru 37)	43,867,348			43,867,348
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	654,362			654,362
45	Distribution	9,398,252			9,398,252
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	10,052,614			10,052,614

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	926,896			926,896
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,002,613			4,002,613
55	Distribution (Enter Total of lines 33 and 45)	34,655,122			34,655,122
56	Customer Accounts (Transcribe from line 34)	6,261,621			6,261,621
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	575,252			575,252
59	Administrative and General (Enter Total of lines 37 and 46)	7,498,458			7,498,458
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	53,919,962			53,919,962
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	53,919,962			53,919,962
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	5,803,551			5,803,551
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	5,803,551			5,803,551
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,126,591			1,126,591
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,126,591			1,126,591
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,746,187			1,746,187
75.05	184 Clearing Accounts	22,163,162			22,163,162
75.06	186 Misc. Deferred Debits	39,292			39,292
75.07	417 Non Utility Operating Exp Misc				
75.08	426 Misc. Income Deduction	139,230			139,230
75.09					
76	TOTAL Other Accounts	24,087,871			24,087,871
77	TOTAL SALARIES AND WAGES	84,937,975			84,937,975

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(c) Total Charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Baker Botts LLP	814,414
2	Atkins Capital Strategies LLC	393,750
3	Legal, IT, and Other Services less than \$250,000 per organization	728,991
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
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22		
23		
24		
25		
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29		
30		
31		
32		
33		
34		
35		
36		
37	Total	1,937,155

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Goods or Service (a)	Name of the Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (in dollars) (d)
1	Goods or Services Provided by Affiliated Company			
2	Insurance Coverage - Property, Worker's Compensation, Auto, General Liability	UTLITY INSURANCE COMPANY	9240100, 9250100, 9250180	2,145,377
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total			2,145,377
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	N/A			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
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41				
42				
43				
44				
45				
46				
47				
48				

Compressor Stations					
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor, stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.					
Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost	Expenses (except depreciation and taxes) Fuel
	(a)	(b)	(c)	(d)	(e)
1	<u>Transmission Compressors</u>				
2					
3	Bushton (out of service)	2	2940	3,276,894	0
4	Calista	3	4400	6,233,046	26,206
5	Galva	3	4410	6,442,357	5,722
6	Hutchinson	2	1600	2,934,811	29,525
7	Manhattan (out of service)	1	250	311,781	-- (a)
8	Marysville	1	250	194,258	-- (a)
9	Pratt	2	1000	2,145,205	5,186
10					
11					
12					
13					
14					
15	TOTAL Transmission Compressors	14		21,538,352	66,639
16					
17					
18					
19					
20	<u>Field Compressors</u>				
21					
22					
23	Hallings #8 (Mothballed)	1	50		NA
24					
25					
26					
27	TOTAL Field Compressors	1		0	0
28					
29					
30					
31					
32	TOTAL Compressor Stations	15		21,538,352	66,639
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operation Data Total Compressor Hours of Operation During Year	Operation Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak
	Power (f)	Other (g)	(h)	(i)	(j)	(k)	(l)
1							
2							
3		16,273	0		0	0	--
4		471,751	7,171		550	2	12/22
5		189,983	194		169	3	02/22
6		62,121	6,837		1,052	2	11/22
7	9,613	0	--	Not Available	0	0	--
8	--	8,170	--	Not Available	6	1	12/22
9		55,002	692		271	2	12/22
10							
11							
12							
13							
14							
15	9,613	803,300	14,894		2,048		
16							
17							
18							
19							
20							
21							
22							
23	NA	NA	NA	NA	NA	NA	NA
24							
25							
26							
27		0	0		0		
28							
29							
30							
31							
32							
33	9,613	803,300	14,894	0	2,048		

NOTES (a) Electric-powered compression.

GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage Projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchases and resale to another company. Designate with an asterisk if other company is an associated company.		
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (page 206).				
Line No.	Item (a)	Gas Belonging to Respondent Mcf (b)	Gas Belonging to Others Mcf (c)	Total Amount Mcf (d)
Storage Operations (In Mcf)				
1	Gas Delivered to Storage			
2	January	43,327		43,327
3	February	235,004		235,004
4	March	545,600		545,600
5	April	2,180,078		2,180,078
6	May	2,058,935		2,058,935
7	June	2,645,644		2,645,644
8	July	1,783,293		1,783,293
9	August	2,909,810		2,909,810
10	September	1,991,862		1,991,862
11	October	621,412		621,412
12	November	650,857		650,857
13	December	254,787		254,787
14	TOTAL (Enter Total of Lines 2 thru 13)	15,920,609		15,920,609
15	Gas Withdrawn from Storage			
16	January	5,287,520		5,287,520
17	February	3,741,253		3,741,253
18	March	2,135,136		2,135,136
19	April	337,993		337,993
20	May	147,263		147,263
21	June	(2,135)		(2,135)
22	July	1		1
23	August			
24	September	2		2
25	October	643,180		643,180
26	November	2,369,025		2,369,025
27	December	2,585,892		2,585,892
28	TOTAL (Enter Total of Lines 16 thru 27)	17,245,130		17,245,130

TRANSMISSION LINES

- 1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
- 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner nature of respondent's title, and percent ownership if jointly owned.
- 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
- 4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	*	Total Miles of Pipe (to 0.1) (e)
1	KGS Transmission Pipeline	Kansas	Transmission		1,536.3
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				1,536.3

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted.

2. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

Report Mcf on a pressure base of 14.73 psia at 60° F.

Line No.	Item (a)	Mcf of Gas Delivered to Interstate Pipelines (b)	Mcf of Gas Delivered to Others (c)	Total (b)+(c) (d)
Section A: Single Day Peak Deliveries				
1	Date of Highest Day Deliveries 12/22/22			
2	Volumes of Gas Transported			
3	No-Notice Transportation		151,081	151,081
4	Other Firm Transportation	0		0
5	Interruptible Transportation	5,649	123,415	129,064
6	Other (Describe)			0
6.01				
7	Total	5,649	274,496	280,145
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Transportation		19,879	19,879
10	Other Firm Transportation		54,826	54,826
11	Interruptible Transportation			0
12	Other (Describe)			0
12.01				
13	Total	0	74,705	74,705
14	Other operational Activities			
15	Gas Withdrawn from Storage for System Operations			0
16	Reduction in Line Pack		(6,633)	(6,633)
17	Other (Describe)			0
18	Total	0	68,072	68,072
Section B: Consecutive Three Day Peak Deliveries				
19	Dates of Three Consecutive Days' Peak Deliveries 12/20/22 - 12/22/22			
20	Volumes of Gas Transported			
21	No-Notice Transportation		384,748	384,748
22	Other Firm Transportation			0
23	Interruptible Transportation	46,021	365,880	411,901
24	Other (Describe)			
25.01				
26	Total	46,021	750,628	796,649
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Transportation		48,507	48,507
29	Other Firm Transportation		94,826	94,826
30	Interruptible Transportation			0
31	Other (Describe)			0
31.01				
32	Total	0	143,333	143,333
33	Other operational Activities			
34	Gas Withdrawn from Storage for System Operations			0
35	Reduction in Line Pack		(9,851)	(9,851)
36	Other (Describe)			0
37	Total	0	133,482	133,482

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	376,771		x	
2						
3						
4	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	75,000		x	
5						
6						
7	Mid Continent Market Center, Inc. Tulsa, OK	Underground Storage - Leased Storage Service	47,000		x	
8						
9						
10	Panhandle Eastern Pipe Line Company, Houston, TX	Underground Storage - Leased Storage Service	3,661		x	
11						
12						
13	ANR Pipeline Company 9 Greenway Plaza Houston, TX	Underground Storage - Leased Storage Service	358		x	
14						
15						
16						
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36						

GAS ACCOUNT - NATURAL GAS

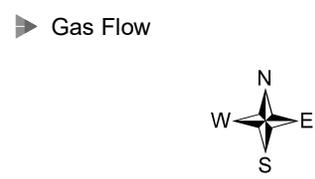
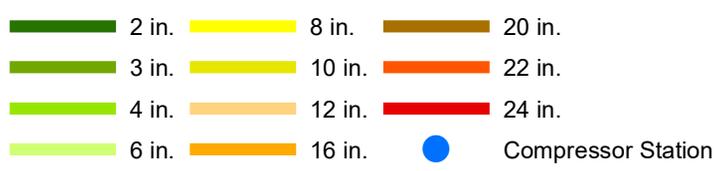
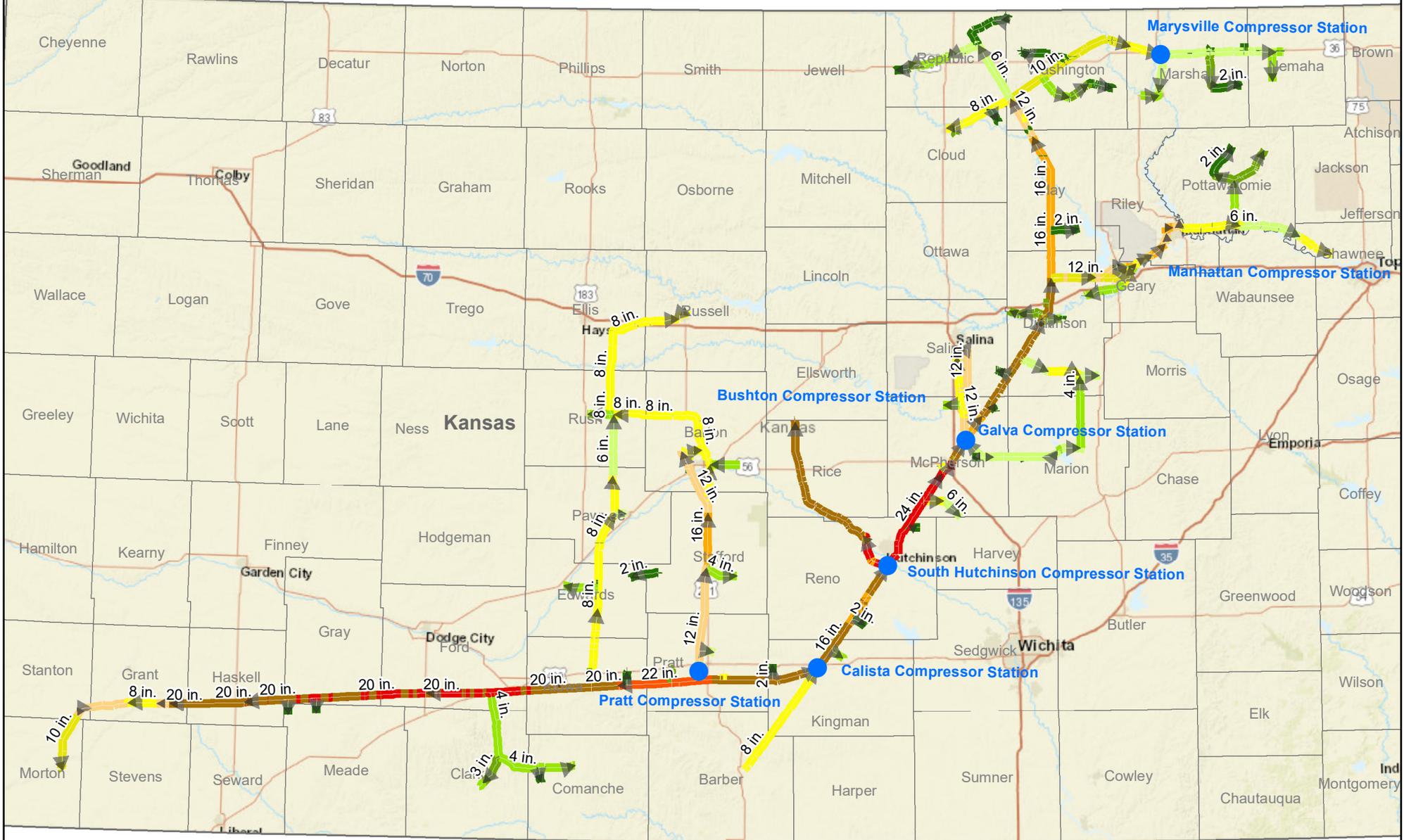
- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3 Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4 Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5 If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of page 520.</p> <p>6 Indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline, (2) the quantities which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities,</p> | <p>distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and,</p> <p>(3) the gathering line quantities which were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.</p> <p>8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data , numbered 14.01, 14.02, etc.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf 14.65 psia (as reported) (c)
1	Name of System:		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		52,669,954
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	2,036,201
6	Gas of Others Received for Distribution (Account 489.3)		66,571,905
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 & 491)		
9	Exchanged Gas Received from Others (Account 806)	328	
10	Gas Received as Imbalances (Account 806)	328	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
12	Other Gas Withdrawn from Storage (Explain)	512	17,245,130
13	Gas Received from Shippers as Compressor Station Fuel		
14	Gas Received from Shippers as Lost and Unaccounted for		
15	Other Receipts (Specify)		
16	Total Receipts (Total lines 3 thru 14)		138,523,190
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	301	55,982,316
19	Deliveries of Gas for Gathered for Others (Account 489.1)	303	
20	Deliveries of Gas for Transported for Others (Account 489.2)	305	2,036,201
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	64,743,236
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Deliveries of Others Delivered for Prod/Extract/Processing (Account 490 & 491)		
24	Exchanged Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)	512	15,920,609
28	Gas Used for Compressor Station Fuel (Fuel in Dth)	509	14,894
29	Other Deliveries (Specify)		
30	Total Deliveries (Total lines 18 thru 29)		138,697,256
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		(174,066)
33	TOTALS		
34	Total Deliveries & Unaccounted For (Total Lines 30 and 32)		138,523,190

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines .
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zone and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicate by arrows)
 - (l) Size of pipe.
- (j) Location of products extraction plant, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to this report.

Exhibit F



For use only by authorized ONE Gas personnel and contractor/consultants doing work for ONE Gas requiring use of the information in these documents.

Title: Transmission System As of 01/30/2023	
FERC Form 2	
1 in = 33 miles	By: OKE19657 Date: 01/30/2023

KANSAS GAS SERVICE

INDEX		Page No.
Accrued and Prepaid taxes		262-263
Accumulated provision for depreciation		
of gas utility plant		219
utility plant (summary)		200-201
Advance to associated companies		222
Associated companies		
advances from		256-257
advances to		222-223
control over respondent		102
corporations controlled by respondent		103
investment in		222-223
service contracts charges		357
transactions with		358
Attestation		1
Balance sheet, comparative		110-113
Bonds		256-257
Capital stock		250-251
discount		254
expense		254
premiums		252
reacquired		250-251
subscribed		252
Cash flows, statement of		120-121
Changes - important during the year		108-109
Compressor stations		508-509
Construction		
overhead procedures, general description of		218
work in progress-other utility departments		200-201
Contracts, service charges		357
Control		
corporations controlled by respondent		103
over respondent		102
security holders and voting powers		106-107
CPA Certification, this form		I
Current and accrued		
liabilities, miscellaneous		268
Deferred		
credits, other		269
debits, miscellaneous		233
income taxes, accumulated		
income taxes, accumulated-other property		274-275
income taxes, accumulated-other		276-277
regulatory expenses		350-351
Definitions, this report		iv
Depletion		
amortization and depreciation of gas plant		336-338
and amortization of producing natural gas land and land rights		336-338
Depreciation		
gas plant		336-338
gas plant in service		219
Discount on capital stock		254
Dividend appropriations		118-119
Earnings, retained		118-119
Exchange and imbalance transactions		328-329
Expenses, gas operation and maintenance		317-322
Extraordinary property losses		230
Filing Requirements, this report		I-iii
Footnote Data		551
Gas account-natural		520

KANSAS GAS SERVICE

INDEX	
Gas	
exchanged, natural	328-330
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions-details	256-259,340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term, from investment, advances, etc.	256-257
Instruction for filing the FERC Form No.2	I-iii
Investments	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
Lists of schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
payable, advances from associated companies	256-257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
Operating	
expenses-gas	317-322
revenues-gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in-capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system	518
Peaking facilities, auxiliary	519
Pensions and benefits for employees	352
Plant-gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant-utility	
and accumulated provisions (summary)	200-201
leased to others, income from	213

KANSAS GAS SERVICE

INDEX	
Premium on capital stock	252
Prepaid taxes	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses-deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
discounted services and negotiated services	313
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300-301
monthly quantity & revenue data	299
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others.	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred-accumulated	222-223
reconciliation of net income for	261
Transmission	
and compression of gas by others	332-333
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512
Unrecovered plant and regulatory study costs	230

***GAS UTILITY KANSAS SUPPLEMENTAL
2022 ANNUAL REPORT***

To The
State of Kansas
State Corporation Commission
for the year ending December 31, 2022

KANSAS GAS SERVICE, A DIVISION OF ONE Gas, INC.

(Exact legal name of respondent) (If name was changed during year, show also name and date of change)

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(Address of principal business office at the end of the year)

Area Code 913 Telephone 319-8603 Federal ID Number 463561936

Gross Operating revenues derived from Kansas intrastate operations	\$853,754,476
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GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. ****Note, however, that pages 1 and 2 should be completed in their entirety**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by this Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

DO NOT FOLD OR ROLL

Subsequent Events

In the space below list all "material" events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

One Time / Unusual Occurrence

In the space below list all "material" one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

BASIS OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC.			
1. In column (a) , assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations. 2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula. 3. In column (c), for each basis, show the percent of the Kansas portion to the total.			
Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)
1		All utility plant is assigned direct.	
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) - KANSAS ONLY

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. It is the equivalent of two tables in one: First - columns (b) to (e), inclusive, call for all gas Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states. Second - Columns (f) to (h), inclusive, are concerned with determining the amounts of Gas Plant in Service applicable to Kansas operations at the end of the year, regardless of location.
3. In column (f), show amounts at the end of the year representing plant which applies wholly to Kansas Operations, irrespective of the physical location of such plant.
4. In column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective if the Physical location of such plant.
5. Although no column is provided for it, the total Gas Plant in Service applicable to Kansas operations is the total of amounts in columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (see table "Bases of Allocation to Kansas", page 1).
7. If the same basis of allocation is applied to several accounts within a group, the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in the line at the bottom of the group ("Total" line) and reference symbols shown in column (h) instead of individual amounts for each account in the group so included.
8. Column (i) shall show the amounts of Gas Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account or group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to other states, and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. In addition to the footnote to columns (c) and (d) called for by the symbol "", identify transfers from account 103, " Gas Plant in Process of Reclassification", either in a separate footnote or an insert.
10. State in a footnote or an insert on what dates journal entries for the year with respect to account 102, "Gas Plant Purchased or Sold" were submitted to this Commission for approval.

GAS PLANT IN SERVICE - KANSAS ONLY

Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	* Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION		Ref # (h)	
							Assigned Direct (f)	ALLOCATED Amount (g)		
1. INTANGIBLE PLANT										
1	301	Organization								
2	302	Franchises and Consents	6,045			6,045	6,045			
3	303	Miscellaneous Intangible Plant								
4		Total Intangible Plant	6,045			6,045	6,045			
2. PRODUCTION PLANT										
5	325.1	Producing lands								
6	325.2	Producing leaseholds								
7	325.3	Gas rights								
8	325.4	Rights-of-way	232,567			232,567	232,567			
9	325.5	Other land and land rights								
10	326	Gas well structures								
11	327	Fields compressor station struct	3,053			3,053	3,053			
12	328	Field meas. and reg. sta. struct	44,026			44,026	44,026			
13	329	Other structures								
14	330	Producing gas wells-well const.								
15	331	Producing gas wells-well equip.								
16	332	Field lines	45,302			45,302	45,302			
17	333	Field compressor station equip	12,877			12,877	12,877			
18	334	Field meas. and reg. sta. equip	515,090			515,090	515,090			
19	335	Drilling and cleaning equipment								
20	336	Purification equipment								
21	337	Other equipment								
22		Total Production & Gathering Plt	852,915			852,915	852,915			

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	Allocated Amount (g)	Ref No (h)	
23	340	Products Extraction Plant								
24	341	Land and land rights								
25	342	Structures and improvements								
26	343	Extraction and refining equipment								
27	344	Pipe lines								
28	345	Extracted products storage equip.								
29	346	Compressor equipment								
30	347	Gas meas. and reg. equipment								
31		Other equipment								
31		Total Products Extraction Plant								
32		Total Nat. Gas Production Plant	852,915			852,915	852,915			
33		Manufactured gas producing plant (submit schedule)								
34		Total Production Plant	852,915			852,915	852,915			
3. STORAGE PLANT										
Underground Storage Plant										
35	350.1	Land								
36	350.2	Leaseholds								
37	350.3	Storage rights								
38	350.4	Rights-of-way								
39	350.5	Gas rights								
40	351	Structures and improvements								
41	352	Wells								
42	353	Lines								
43	354	Compressor station equipment								
44	355	Measuring and reg. equipment								
45	356	Purification equipment								
46	357	Other equipment								
47		Total Underground Storage Plant								
Local Storage Plant										
48	360	Land and land rights								
49	361	Structures and improvements								
50	362	Gas holders								
51	363	Other equipment								
52		Total Local Storage Plant								
53		Total Storage Plant								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED Amount (g)	Ref No (h)	
4. TRANSMISSION PLANT										
54	365.1	Land and land rights	899,920			899,920	899,920			
55	365.2	Rights-of-way	11,933,346	321,066		12,254,412	12,254,412			
56	366	Structures and improvements	7,051,997	2,599,116	(3,418)	9,647,695	9,647,695			
57	367	Mains	241,971,694	3,243,105	(102,759)	245,112,040	245,112,040			
58	368	Compressor station equipment	18,303,917	(2,442,415)		15,861,502	15,861,502			
59	369	Measuring and reg. sta. equipment	24,707,282	1,695,798	(127,550)	26,275,530	26,275,530			
60	370	Communication equipment								
61	371	Other equipment	28,384			28,384	28,384			
62		Total Transmission Plant	304,896,540	5,416,670	(233,727)	310,079,483	310,079,483			
5. DISTRIBUTION PLANT										
63	374	Land and land rights	3,019,044	19,815		3,038,859	3,038,859			
64	375	Structures and improvements	929,837	17,280		947,117	947,117			
65	376	Mains	768,909,463	42,496,242	(1,916,059)	809,489,646	809,489,646			
66	377	Compressor station equipment								
67	378	Meas. and reg. sta. equip. - Gener	27,590,989	1,773,092	(84,120)	29,279,961	29,279,961			
68	379	Meas. and reg. sta. equip. - City gate	9,399,164	1,990,739	(1,525)	11,388,378	11,388,378			
69	380	Services	609,632,367	43,915,872	(13,371,706)	640,176,533	640,176,533			
70	381	Meters	200,418,361	10,321,032	(1,706,214)	209,033,179	209,033,179			
71	382	Meter installations	102,614,535	2,321,464	(41,528)	104,894,471	104,894,471			
72	383	House reg. installations	26,056,562	902,795	(5,022)	26,954,335	26,954,335			
73	385	Industrial meas. and reg. sta. equip.								
74	386	Other prop. on customers' premise	224,125			224,125	224,125			
75	387	Other equipment								
76		Total Distribution Plant	1,748,794,447	103,758,331	(17,126,174)	1,835,426,604	1,835,426,604			
6. GENERAL PLANT										
77	389	Land and land rights	2,162,619	1,200,392		3,363,011	3,363,011			
78	390	Structures and improvements	46,466,081	9,579,556	(148,029)	55,897,608	55,897,608			
79	391	Office and furniture equipment	9,613,665	1,602,382	(921,785)	10,294,262	10,294,262			
80	392	Transportation equipment	49,897,116	4,114,835	(783,913)	53,228,038	53,228,038			
81	393	Stores equipment	145,981			145,981	145,981			
82	394	Tools, shop and garage equipment	16,495,647	4,819,697	(509,624)	20,805,720	20,805,720			
83	395	Laboratory equipment	254,841		(3,927)	250,914	250,914			
84	396	Power operated equipment	16,108,787	1,328,627	(161,396)	17,276,018	17,276,018			
85	397	Communication equipment	4,427,499	1,089,986	(459,008)	5,058,477	5,058,477			
86	398	Miscellaneous equipment	354,942		(5,958)	348,984	348,984			
87	399	Other tangible property								
88		Total general plant	145,927,178	23,735,475	(2,993,640)	166,669,013	166,669,013			
89		Total (Accounts 101-106)	2,200,477,125	132,910,476	(20,353,541)	2,313,034,060	2,313,034,060			
90	102	Gas plant purchased								
91	102	Gas plant sold								
92	103	Gas plant in process of reclassification								
93		Total gas plant in service (Lines 89-92)	2,200,477,125	132,910,476	(20,353,541)	2,313,034,060	2,313,034,060			

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Amounts shown hereunder shall be as of the year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	APPLICABLE TO KANSAS OPERATIONS			Common To Kansas And Other States (f)
			Assigned Direct (c)	ALLOCATED		
				Amount (d)	Ref. No. (e)	
GAS PLANT						
1	Gas plant in service (101,102,103, and 106: from page 5, line 93)	2,313,034,060				
2	Gas plant leased to others (104)					
3	Gas plant held for future use (105)					
4	Const. work in progress-gas(107)	16,871,629				
5	Gas plant acquisition adjustment (114)	51,209,236				
6	Other gas plant adjustments (115)					
7	Gas stored undergrd-noncurrent(117)					
8	Total gas utility plant (lines 1-7, inclusive)	2,381,114,925	0		0	0
ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION & DEPLETION OF GAS PLANT						
9	Accumulated provision for depr. of gas plant in service (108)-by functional divisions:					
	(a) Production (Manufactured gas)					
	(b) Prod. & gathering (Nat. gas)	694,575				
	(c) Products extraction (Nat. gas)					
	(d) Underground gas storage					
	(e) Local gas storage					
	(f) Transmission	116,718,762				
	(g) Distribution	589,910,489				
	(h) General	52,784,613				
	(i) Total functional divisions of Account 108	760,108,439	0	0	0	0
10	Accumulated provision for amortization and/or depletion of (Account 111):	2,890,826				
	(a) Prod. nat. gas land & land rights					
	(b) Undergrd. stor land & land rights					
	(c) Other gas plant in service					
11	Accumulated provision for abandonment leases (113.1)					
12	Total Accum. provisions for depreciation, amortization, or depletion of accounts related to gas plant in service	762,999,265	0	0	0	0
13	Other depr., amortization or depletion provisions accumulated (Accounts 109, 110,112,113.2 & 115; specify by acct name & number in spaces below):					
	(a) Amortization of Plant Acq. Adj	1,270,429				
	(b)					
	(c)					
	(d)					
14	Total accum. prov. for deprec., amort. and depl. - gas plant (lines 12 & 13)	764,269,694	0	0	0	0

GAS OPERATING INCOME							
Line No.	Account (a)	TOTAL COMPANY		KANSAS OPERATIONS		ALL OTHER OPERATIONS	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	853,754,476	247,175,799	853,754,476	247,175,799		
3	Operating Expenses						
4	Operation Expenses (401)	641,557,010	234,646,688	641,557,010	234,646,688		
5	Maintenance Expenses (402)	18,577,086	(773,268)	18,577,086	(773,268)		
6	Depreciation Expense (403)	74,830,826	3,063,977	74,830,826	3,063,977		
7	Amort. & Depl. of Utility Plant (404-405)	18,287	323	18,287	323		
8	Amort. of Utility Plant Acq. Adj. (406)						
9	Amort. of Property Losses, Unrecovered Plant and						
10	Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407.2)						
12	Regulatory Debits (407.3)	8,097,166	3,305,460	8,097,166	3,305,460		
13	Taxes Other Than Income Taxes (408.1)	26,779,047	(64,619)	26,779,047	(64,619)		
14	Income Taxes - Federal (409.1)	2,094,512	3,820,631	2,094,512	3,820,631		
15	- Other (409.1)						
16	Provision for Deferred Income Taxes (410.1)	1,050,142	(4,430,239)	1,050,142	(4,430,239)		
17	Income Taxes Def. in Prior Yrs.-Cr.(411.1)						
18	Investment Tax Credit Adj. - Net (411.4)	(27,456)	408	(27,456)	408		
19	(Less) Gains from Disp. of Utility Plant (411.6)						
20	Losses from Disp. of Utility Plant (411.7)						
21	TOTAL Utility Operating Expenses	772,976,620	239,569,361	772,976,620	239,569,361		
22	Net Utility Operating Income	80,777,856	7,606,438	80,777,856	7,606,438		

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

GAS OPERATING REVENUES (Account 400) KANSAS ONLY

1 Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. If any Kansas revenues below are the results of allocation, explain basis of allocation. If space below is insufficient, attach insert.

2 If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3 Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the classification.

4 Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 MCF of demand. See Account 481 of the Uniform System of Accounts.

Explain basis of Classification.

Line No.	Acct Number	Title of Account (a)	OPERATING REVENUES		MCF OF GAS SOLD		AVERAGE NO. CUSTOMERS	
			Amount for Year * (b)	Increase over Previous Year (c)	Amount for Year ** (d)	Increase over Previous Year (e)	Current Year (f)	Increase over Previous Year (g)
<u>GAS SERVICE REVENUES</u>								
1	480.0	Residential Sales	622,958,448	176,241,407	42,818,411	2,087,163	591,987	870
2	481.0	Commercial and Industrial Sales	165,142,460	65,343,733	13,133,822	2,107,044	50,578	469
3		Small (or Comm.)						
4		Large (or Ind.)						
5	482.0	Other Sales to Public Authorities	1,404,348	616,353	0	0	1	0
6	484.0	Interdepartmental Sales	0	0	0	0		
7		TOTAL Sales to Ultimate Consumers	789,505,256	242,201,493	55,952,233	4,194,206	642,566	1,339
8	483.0	Sales for Resale	305,960	109,685	30,083	(455)	16	(1)
9		TOTAL Gas Service Revenues	789,811,216	242,311,178	55,982,316	4,193,752	642,582	1,338
<u>OTHER GAS REVENUES</u>								
10	487.0	Forfeited Discounts	2,051	1,443				
11	488.0	Miscellaneous Service Revenues	1,968,157	122,199				
Transportation:								
12	489.1	Gathering	0	0	0	0	0	0
13	489.2	Transmission	721,931	135,933	2,036,201	402,272	27	(1)
14	489.3	Distribution	60,866,143	4,521,350	64,743,236	3,343,000	5,736	(341)
15	489.4	Storage	0	0	0	0	0	0
16		Total Revenue From Transportation	61,588,074	4,657,283	66,779,437	3,745,272	5,763	(342)
17	490.0	Sales of Product Extracted from Natural Gas	0	0				
18	491.0	Revenue from Natural Gas Processed by Others	23,214	1,769				
19	492.0	Incidental Gasoline and Oil Sales	0	0				
20	493.0	Rent from Gas Property	198,772	0				
21	494.0	Interdepartmental Rents	0	0				
22	495.0	Other Gas Revenues	17,347	5,247				
23		TOTAL Other Operating Revenues	63,797,615	4,787,941	66,779,437			
24		TOTAL Gas Operating Revenues	853,608,831	247,099,119	122,761,753			
25		Sales of Natural gas by communities	851,093,330	246,858,776	122,731,670			
26		Sales to other gas utilities	305,960	109,703	30,083			
27								
28		TOTAL Gas Service Revenues (Line 9 + Line 16)	851,399,290	246,968,461	122,761,753			

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party.) 2. Provide a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year, (e.g. 12 if all are billed monthly).						
Line No.	Rate Schedule (Number And Title) Or Special Contract (Name Of Holder) (a)	MCF Sold 14.65 @ 60 F BTU Content: N/A (b)	Revenue (c)	Average No. Of Customers (d)	MCF Per Customer (e)	Revenue Per MCF (f)
1	ACCOUNT 480 - RESIDENTIAL					
2	RS-Residential Gas Service	42,818,411	622,958,448	591,987	72	14.5488
3						
4						
5	TOTAL ACCOUNT 480	42,818,411	622,958,448	591,987	72	14.5488
6						
7	ACCOUNT 481 - NON RESIDENTIAL					
8	GSS - General Gas Service	4,501,101	67,072,558	37,140	121	14.9014
	GSL - General Gas Service	6,192,112	71,687,002	11,909	520	11.5771
	GSTE - General Gas Service	2,302,566	24,261,554	617	3,732	10.5367
9	GIS Commercial Irrigation	117,734	1,453,109	176	669	12.3423
10	SGS Small Generator	20,309	668,237	736	28	32.9035
11						
12						
13						
14	TOTAL COMMERCIAL	13,133,822	165,142,460	50,578	260	12.5738
15						
16	ACCOUNT 481 - INDUSTRIAL					
17						
18						
19						
20	TOTAL INDUSTRIAL	0	0	0	0	0.0000
21	TOTAL ACCOUNT 481	13,133,822	165,142,460	50,578	260	12.5738
22						
16	ACCOUNT 482 - PUBLIC AUTHORITY					
17	Public authority	0	1,404,348	1	0	
18						
19	TOTAL PUBLIC AUTHORITY	0	1,404,348	1	0	0.0000
20						
21	TOTAL ACCOUNT 482	0	1,404,348	1	0	
22						
23	ACCOUNT 483 - SALES FOR RESALE					
24	AAGS As Available Gas Service					
25	SSR	30,083	305,960	16	1,880	10.1705
26						
27	TOTAL ACCOUNT 483	30,083	305,960	16	1,880	10.1705
28						
29	TOTAL SALES	55,982,316	789,811,216	642,582	87	14.1082

BILL DELIVERY AND PAYMENT METHODS USED FOR RESIDENTIAL MONTHLY ENERGY BILLS

1. Provide the percent of residential monthly bills that are delivered to customers using the following methods:

56.62% U.S. Mail
43.38% Email
0% Text Message
0% Other (please specify)

2. Provide the percent of residential customers that pay their monthly energy bill using the following methods:

24.0% U.S. Mail
26.7% Online through the utility company website using a bank account or debit/credit card
29.6% Autopayment from a bank account or debit/credit card
2.6% In person at a payment center
Other (please specify):
5.0% Online through Customer's Bank Bill Pay
0.4% Payment Kiosk
11.3% Phone
0.4% Business office

Supplemental Gas Report of Kansas Gas Service				Year Ended December 31, 2022			
SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below, such information for the State of Kansas is to be listed for all communities served.							
2. "Communities" means: "cities, towns, villages and cross-road communities served on other than standard rural rates."							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
1	ABILENE	6,468	1,018	3,850,667	277,715	3,237	2,977,047
2	ALDEN	120	1,075	86,538	6,037	80	70,228
3	ALTA VISTA	422	0	217,418	15,417	195	172,492
4	AMES	146	1,009	37,556	2,643	21	23,626
5	ANDOVER	15,435	1,037	5,418,915	384,091	4,843	4,591,644
6	ARKANSAS CITY	11,929	1,035	5,364,256	377,390	4,960	4,363,104
7	ARLINGTON	431	999	218,070	15,361	200	164,686
8	ARMA	1,406	1,032	891,226	63,836	790	762,804
9	ASHLAND	770	997	541,584	38,900	454	369,771
10	ASSARIA	427	1,008	240,466	17,048	223	199,530
11	ATCHISON	10,694	1,036	5,113,910	379,028	4,013	4,157,517
12	ATLANTA	169	1,031	86,077	5,806	86	65,983
13	AUBREY	1,551	1,036	73,112	5,311	56	58,071
14	AUGUSTA	9,267	1,036	4,115,111	288,171	3,923	3,427,146
15	AXTELL	398	1,009	238,975	17,357	200	196,551
16	BAILEYVILLE	415	1,009	98,387	7,012	88	92,739
17	BALDWIN CITY	4,882	1,034	1,825,243	129,225	1,652	1,508,506
18	BARNARD	57	1,084	54,715	3,724	52	41,149
19	BARNES	161	1,009	110,846	7,917	94	85,704
20	BAXTER SPRINGS	3,852	1,031	1,599,953	114,144	1,416	1,275,625
21	BEATTIE	199	1,009	153,079	11,211	120	111,011
22	BEL AIRE	8,448	1,036	2,791,497	190,133	2,908	2,613,070
23	BELLE PLAINE	1,468	1,029	633,972	43,836	627	547,514
24	BELLEVILLE	2,021	1,009	2,198	136	2	0
25	BELOIT	3,407	1,063	2,321,604	167,790	1,856	1,619,595
26	BELPRE	98	1,034	103,086	7,733	59	46,637
27	BELVUE	190	1,018	87,928	6,234	77	69,649
28	BENTLEY	569	1,025	196,074	13,250	211	182,149
29	BENTON	946	1,036	479,281	33,376	457	414,138
30	BERRYTON	3,182	1,031	222,393	15,890	196	210,962
31	BEVERLY	135	1,035	65,817	4,461	68	54,177
32	BISON	178	1,034	121,650	8,671	109	108,976
33	BLOOM	105	1,003	18,251	1,243	18	12,226
34	BLUE MOUND	223	1,030	108,608	7,652	99	85,298
35	BLUE RAPIDS	921	1,009	499,967	37,100	389	403,236
36	BRONSON	305	1,033	115,680	8,041	111	97,230
37	BUCKLIN	719	1,002	626,574	47,795	360	341,413
38	BUHLER	1,315	1,018	512,024	35,069	514	435,015
39	BURDEN	514	1,033	188,890	13,001	187	155,982
40	BURNS	232	1,021	108,438	7,688	97	89,660
41	BURR OAK	142	1,056	133,122	9,726	106	101,393
42	BUSHTON	199	1,036	145,073	10,675	118	104,178
43	CAMBRIDGE	92	1,020	40,868	2,799	40	33,339
44	CANTON	699	1,025	524,562	38,339	412	389,878
45	CARBONDALE	1,344	1,046	576,030	38,854	593	502,794
46	CARLTON	38	1,008	14,767	1,135	10	14,767
47	CARLYLE	286	1,056	19,176	1,342	18	18,021
48	CAWKER CITY	447	1,065	287,705	20,073	275	231,616
49	CENTRALIA	486	1,009	276,364	20,211	222	217,175
50	CHANUTE	8,642	0	31,253	2,022	35	21,937
51	CHAPMAN	1,377	1,018	652,834	46,206	592	535,579
52	CHASE	390	1,069	206,123	14,384	195	169,411
53	CHENEY	2,170	0	8,450	611	7	7,438
54	CHEROKEE	591	1,031	265,520	19,038	235	230,580
55	CHERRYVALE	2,159	1,034	943,343	66,826	879	799,891
56	CHICOPEE AND KIRKWOOD	3,475	1,032	297,000	22,497	220	238,855
57	CIRCLEVILLE	155	1,035	94,457	6,466	94	79,227
58	CLAFLIN	553	1,027	355,714	25,749	302	268,721

Supplemental Gas Report of Kansas Gas Service				Year Ended December 31, 2022				
SALES OF NATURAL GAS BY KANSAS COMMUNITIES								
3. If sales by all Kansas Communities are set forth fully in the regular report, the following schedule need not be prepared. In such case, merely make reference to the page in the regular report where sales by Kansas Communities may be found.								
4. The information below should be on the same basis as provided in the schedule on page 8 of this supplement except cents may be omitted in reporting revenues, and the totals or the various accounts should agree with the amounts for those accounts shown on page 8.								
RESIDENTIAL (Continued)		COMMERCIAL			INDUSTRIAL			
MCF (H)	Avg. # of Customers (I)	Operating Revenues (J)	MCF (K)	Avg. # of Customers (L)	Operating Revenues (M)	MCF (N)	Avg. # of Customers (O)	Line No.
208,684	2,906	873,619	69,031	332	0	0	0	1
5,048	65	16,310	989	15	0	0	0	2
12,168	168	44,926	3,249	26	0	0	0	3
1,703	17	13,930	940	4	0	0	0	4
317,149	4,555	827,271	66,943	288	0	0	0	5
298,733	4,559	1,001,151	78,656	401	0	0	0	6
11,274	175	53,384	4,087	26	0	0	0	7
54,354	724	128,422	9,482	65	0	0	0	8
25,929	373	171,812	12,971	81	0	0	0	9
13,834	204	40,935	3,214	18	0	0	0	10
302,890	3,669	956,393	76,138	345	0	0	0	11
4,445	73	20,094	1,361	14	0	0	0	12
4,288	46	15,041	1,022	11	0	0	0	13
232,919	3,670	687,965	55,252	254	0	0	0	14
14,191	177	42,424	3,166	22	0	0	0	15
6,685	82	5,649	326	6	0	0	0	16
104,924	1,511	316,737	24,301	141	0	0	0	17
2,897	40	13,567	827	12	0	0	0	18
6,210	76	25,142	1,707	18	0	0	0	19
89,356	1,270	324,328	24,788	147	0	0	0	20
8,061	98	42,068	3,150	22	0	0	0	21
176,544	2,824	178,427	13,590	84	0	0	0	22
37,629	578	86,458	6,207	48	0	0	0	23
0	0	2,198	136	2	0	0	0	24
112,834	1,580	702,008	54,957	277	0	0	0	25
3,384	41	56,450	4,349	18	0	0	0	26
4,881	67	18,279	1,353	10	0	0	0	27
12,238	203	13,926	1,012	8	0	0	0	28
28,724	419	65,143	4,652	39	0	0	0	29
14,992	191	11,431	898	5	0	0	0	30
3,671	59	11,640	790	9	0	0	0	31
7,851	98	12,674	820	10	0	0	0	32
810	14	6,025	432	4	0	0	0	33
6,050	83	23,309	1,602	16	0	0	0	34
29,502	346	96,731	7,598	43	0	0	0	35
6,792	99	18,450	1,249	12	0	0	0	36
24,902	299	285,161	22,892	61	0	0	0	37
29,533	465	77,010	5,537	49	0	0	0	38
10,654	167	32,908	2,347	20	0	0	0	39
6,442	83	18,778	1,246	15	0	0	0	40
7,381	89	31,730	2,345	18	0	0	0	41
7,361	102	40,895	3,314	16	0	0	0	42
2,291	35	7,529	508	5	0	0	0	43
28,012	359	134,684	10,327	53	0	0	0	44
33,535	552	73,236	5,319	40	0	0	0	45
1,135	10	0	0	0	0	0	0	46
1,302	17	1,155	40	2	0	0	0	47
15,885	244	56,088	4,188	31	0	0	0	48
15,832	190	59,189	4,379	32	0	0	0	49
1,372	29	9,316	650	6	0	0	0	50
37,216	545	117,255	8,989	47	0	0	0	51
11,816	171	36,712	2,568	25	0	0	0	52
550	6	1,012	62	1	0	0	0	53
16,535	215	34,940	2,503	20	0	0	0	54
56,216	800	143,452	10,610	80	0	0	0	55
17,409	209	58,146	5,088	11	0	0	0	56
5,482	82	15,231	984	12	0	0	0	57
18,995	261	86,992	6,754	42	0	0	0	58

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU14 Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
59	CLAY CENTER	4,138	1,018	2,586,380	189,411	2,033	1,787,316
60	CLEARWATER	2,626	1,036	1,047,091	72,192	1,005	886,381
61	CLIFTON	455	1,009	321,401	22,993	260	241,271
62	CLYDE	687	1,009	452,057	31,975	365	331,603
63	COLDWATER	672	997	498,492	36,190	402	329,363
64	COLONY	377	1,031	420,357	30,512	10	347,417
65	COLUMBUS	2,882	1,031	1,506,861	109,991	1,226	1,159,442
66	COLWICH	1,463	0	8,820	635	6	6,639
67	CONCORDIA	5,032	1,009	2,966,089	217,601	2,309	2,135,029
68	CONWAY SPRINGS	1,106	1,036	639,369	47,086	517	472,162
69	COURTLAND	288	1,009	215,061	15,492	173	158,084
70	CRESTLINE	500	1,019	33,847	2,343	31	27,217
71	CUBA	139	1,009	120,779	8,594	106	96,153
72	CULLISON	83	1,034	101,368	7,826	46	42,168
73	CUNNINGHAM	462	1,014	273,360	18,984	241	194,385
74	DELPHOS	306	1,034	167,899	11,836	151	141,735
75	DENNIS	978	1,034	39,400	2,604	43	32,603
76	DERBY	25,847	1,036	8,890,494	610,237	8,780	7,458,084
77	DEXTER	226	1,032	116,819	7,972	117	95,894
78	DOUGLASS	1,551	1,036	610,529	42,286	585	547,852
79	DOWNS	804	1,063	540,335	38,229	483	387,691
80	DWIGHT	215	0	115,803	8,032	113	107,479
81	EASTBOROUGH	754	1,036	557,769	44,816	297	555,815
82	EDGERTON	1,741	1,031	1,200,295	101,365	541	457,534
83	EFFINGHAM	500	1,034	281,606	20,441	239	235,362
84	EL DORADO	12,810	1,038	6,055,667	437,613	5,189	4,620,400
85	ELBING	225	1,021	91,330	6,908	70	59,632
86	ELLINWOOD	1,989	1,034	1,072,964	76,049	973	874,806
87	ELLSWORTH	2,992	1,063	1,254,179	88,661	1,117	895,347
88	ELWOOD	1,114	1,047	847,791	67,146	449	385,082
89	EMMETT	170	1,018	9,107	721	5	6,701
90	EMPORIA	24,009	1,046	9,437,901	678,768	8,098	7,005,287
91	ENGLEWOOD	54	1,021	47,226	3,379	41	33,765
92	ENSIGN	167	0	1,139	83	1	1,139
93	ENTERPRISE	714	1,018	413,123	30,220	341	347,466
94	ERIE	1,037	1,030	930,599	67,540	777	726,567
95	ESBON	68	1,055	82,674	5,860	73	65,592
96	EVEREST	259	1,036	177,912	12,679	150	134,165
97	FAIRVIEW	242	1,032	172,481	12,449	138	125,936
98	FAIRWAY	4,171	1,036	2,408,739	182,620	1,765	2,294,370
99	FORMOSO	92	1,084	45,484	3,111	44	37,035
100	FORT RILEY	0	0	7,077,681	683,408	12	0
101	FORT SCOTT	7,513	1,030	3,631,287	264,433	3,031	2,763,932
102	FRANKFORT	723	1,009	455,533	32,995	374	343,990
103	FREDERICK	8	1,067	1,434	88	2	1,434
104	FRONTENAC	3,395	1,032	1,480,417	105,701	1,329	1,268,434
105	GALENA	2,743	1,032	997,686	71,313	862	751,946
106	GALVA	870	1,025	453,447	31,169	448	378,740
107	GARDNER	23,942	1,032	7,184,660	504,589	6,814	6,348,584
108	GARFIELD	147	1,034	101,271	7,340	85	82,304
109	GAS	469	1,027	292,088	20,443	279	255,423
110	GENESE0	231	1,057	110,479	7,444	115	95,093
111	GIRARD	2,497	1,032	1,358,587	98,864	1,107	1,038,177
112	GLASCO	441	1,044	277,295	20,002	234	223,403
113	GLEN ELDER	359	1,062	263,670	18,280	248	194,139
114	GODDARD	5,372	1,036	1,929,941	132,493	1,899	1,588,570
115	GOESSEL	558	1,050	205,714	13,860	212	158,426
116	GORHAM	381	1,034	178,507	12,255	175	144,530
117	GRANDVIEW PLAZA	1,663	1,018	391,486	26,732	403	329,534
118	GRANTVILLE	1,396	1,037	120,075	8,981	95	96,384
119	GREAT BEND	14,580	1,034	9,184,196	668,563	7,486	6,420,637
120	GREELEY	271	1,021	157,973	11,364	138	121,774
121	GREENLEAF	347	1,009	224,136	16,467	175	173,724
122	GREENSBURG	714	1,034	452,464	31,910	356	241,361

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues		MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.
(H)	(I)	(J)		(K)	(L)	(M)	(N)	(O)	
125,626	1,752	799,064		63,785	281	0	0	0	59
60,025	934	160,709		12,167	70	0	0	0	60
17,219	221	80,131		5,775	39	0	0	0	61
23,517	310	120,454		8,457	55	0	0	0	62
23,236	325	169,128		12,954	77	0	0	0	63
25,109	7	72,940		5,403	3	0	0	0	64
83,077	1,076	347,418		26,914	150	0	0	0	65
491	5	2,181		145	1	0	0	0	66
150,810	2,014	831,060		66,792	295	0	0	0	67
33,358	459	167,208		13,728	59	0	0	0	68
11,504	139	56,977		3,989	34	0	0	0	69
1,953	25	6,630		390	6	0	0	0	70
6,858	91	24,626		1,737	16	0	0	0	71
3,119	35	59,200		4,707	11	0	0	0	72
13,397	200	78,974		5,586	40	0	0	0	73
10,247	128	26,165		1,589	23	0	0	0	74
2,174	37	6,797		430	6	0	0	0	75
497,370	8,270	1,432,410		112,867	510	0	0	0	76
6,570	101	20,926		1,402	16	0	0	0	77
37,900	548	62,678		4,386	37	0	0	0	78
26,739	404	152,644		11,490	79	0	0	0	79
7,585	105	8,324		447	9	0	0	0	80
44,666	296	1,954		149	1	0	0	0	81
30,810	501	742,761		70,555	39	0	0	0	82
17,063	212	46,244		3,378	27	0	0	0	83
320,907	4,693	1,435,267		116,706	496	0	0	0	84
4,050	64	31,698		2,859	6	0	0	0	85
61,206	872	198,158		14,843	101	0	0	0	86
61,176	950	358,833		27,484	167	0	0	0	87
26,481	404	462,709		40,665	44	0	0	0	88
531	4	2,406		190	1	0	0	0	89
483,057	7,257	2,432,614		195,712	840	0	0	0	90
2,383	33	13,460		996	8	0	0	0	91
83	1	0		0	0	0	0	0	92
24,968	317	65,657		5,252	24	0	0	0	93
51,796	683	204,032		15,744	94	0	0	0	94
4,734	60	17,082		1,127	13	0	0	0	95
9,612	125	43,748		3,067	26	0	0	0	96
9,061	114	46,546		3,388	24	0	0	0	97
173,020	1,733	114,370		9,599	32	0	0	0	98
2,612	36	8,449		499	8	0	0	0	99
0	0	7,077,681		683,408	12	0	0	0	100
194,678	2,723	867,354		69,755	308	0	0	0	101
24,943	308	111,542		8,052	66	0	0	0	102
88	2	0		0	0	0	0	0	103
89,677	1,229	211,983		16,024	100	0	0	0	104
52,182	765	245,741		19,131	97	0	0	0	105
25,649	409	74,707		5,520	39	0	0	0	106
435,792	6,554	836,076		68,797	260	0	0	0	107
5,913	75	18,967		1,427	10	0	0	0	108
17,863	256	36,664		2,580	23	0	0	0	109
6,548	100	15,385		896	14	0	0	0	110
74,318	972	320,409		24,546	135	0	0	0	111
16,005	207	53,892		3,997	26	0	0	0	112
13,190	209	69,531		5,091	39	0	0	0	113
105,302	1,778	341,371		27,191	121	0	0	0	114
10,526	183	47,289		3,335	30	0	0	0	115
9,868	153	33,977		2,387	22	0	0	0	116
21,792	384	61,952		4,940	19	0	0	0	117
6,905	89	23,691		2,076	6	0	0	0	118
446,457	6,501	2,763,559		222,106	986	0	0	0	119
8,574	121	36,199		2,791	18	0	0	0	120
12,617	152	50,412		3,850	24	0	0	0	121
15,903	281	211,103		16,006	75	0	0	0	122

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
123	GRENOLA	148	1,028	97,796	7,002	88	75,230
124	GYP SUM	402	1,018	278,822	20,167	235	219,365
125	HADDAM	109	1,009	70,192	4,797	68	54,775
126	HAMLIN	25	1,029	22,940	1,687	19	20,212
127	HANOVER	689	1,009	417,537	30,929	321	339,734
128	HARPER	1,273	1,037	771,081	55,320	659	554,945
129	HARTFORD	356	1,017	197,916	14,660	160	140,724
130	HAVEN	1,149	1,000	604,060	43,186	523	469,071
131	HAVILAND	651	1,034	283,677	19,962	249	209,196
132	HAYSVILLE	11,315	1,036	4,545,172	307,531	4,741	4,097,513
133	HIAWATHA	3,246	1,035	2,052,050	152,111	1,540	1,498,158
134	HIGHLAND	917	1,034	390,545	28,367	296	290,297
135	HOISINGTON	2,657	1,034	1,358,141	95,222	1,270	1,147,083
136	HOLTON	3,329	1,035	1,942,437	142,252	1,548	1,363,259
137	HOLYROOD	409	1,027	258,783	18,311	228	205,657
138	HOPE	312	1,025	255,564	18,368	221	218,398
139	HORTON	1,514	1,035	924,344	67,947	731	716,967
140	HURON	76	1,014	30,864	2,242	26	26,508
141	HUTCHINSON	39,712	1,023	18,189,114	1,288,153	16,649	14,866,102
142	INDUSTRY	145	1,018	2,854	220	2	2,854
143	INMAN	1,316	1,018	720,800	49,251	674	533,237
144	IOLA RURAL	5,343	1,027	193,939	13,752	176	163,333
145	IUKA	155	1,000	122,814	9,055	84	73,263
146	JEWELL	365	1,066	241,250	17,691	198	186,511
147	JOHNSON CITY	1,440	0	505	0	1	0
148	JUNCTION CITY	22,429	1,018	9,202,630	653,223	8,225	7,091,933
149	KANOPOLIS	453	1,063	245,651	16,922	242	204,604
150	KANSAS CITY	154,545	1,033	49,823,783	3,737,392	37,625	39,658,283
151	KINGMAN	3,062	1,014	1,737,491	123,783	1,525	1,312,038
152	KINGSDOWN	84	995	15,299	1,056	12	5,263
153	KINSLEY	1,417	1,034	1,244,162	93,657	811	726,720
154	KIOWA	869	1,028	573,476	40,050	518	421,396
155	KISMET	337	1,001	169,242	11,945	150	127,295
156	LA CROSSE	1,248	1,034	816,320	58,895	689	614,346
157	LA HARPE	484	1,027	197,725	13,675	196	168,697
158	LAKE QUIVIRA	1,008	1,036	670,048	53,395	380	648,786
159	LAKE WALTANA	1,557	1,013	183,284	13,538	147	182,043
160	LANCASTER	248	1,035	140,947	10,185	119	118,591
161	LANE	244	1,021	101,481	7,243	93	90,553
162	LANGDON	40	999	20,128	1,334	21	17,327
163	LANSING	11,239	1,035	3,780,829	272,927	3,313	3,321,361
164	LARNED	3,621	1,034	2,239,660	162,269	1,844	1,745,514
165	LAWRENCE	95,256	0	63,625	4,738	51	62,889
166	LE LOUP	1,232	1,036	22,531	1,599	21	22,531
167	LEAVENWORTH	37,176	1,035	12,701,681	917,408	10,918	10,694,096
168	LEAWOOD	33,743	1,036	22,077,468	1,745,020	11,941	20,032,606
169	LEBANON	182	1,056	134,135	9,383	125	115,475
170	LECOMPTON	592	1,030	249,914	17,586	235	206,128
171	LEHIGH	159	1,025	109,579	7,879	93	94,343
172	LENEXA	58,388	1,036	20,681,576	1,573,613	14,169	14,723,340
173	LEON	667	1,036	257,395	17,808	253	222,855
174	LEWIS	390	1,034	351,497	26,669	219	214,255
175	LINCOLN	1,153	1,061	719,816	51,255	633	520,622
176	LINCOLNVILLE	166	1,018	24,785	1,859	19	22,098
177	LINDSBORG	3,496	1,008	1,737,082	124,516	1,479	1,369,893
178	LINN	382	1,009	311,193	24,158	193	176,054
179	LONGFORD	73	1,009	7,748	540	7	5,569
180	LORETTA	49	1,034	7,342	544	6	7,342
181	LORRAINE	140	1,026	63,038	4,629	52	51,404
182	LOUISVILLE	136	1,018	73,894	5,222	66	66,926
183	LOWELL	671	1,027	56,085	4,071	49	47,757
184	LUCAS	337	1,062	221,336	15,021	223	164,056
185	LURAY	167	1,055	127,804	8,867	121	97,863

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
5,195	78	22,566	1,807	10	0	0	0	123	
15,664	208	59,457	4,502	27	0	0	0	124	
3,787	56	15,417	1,010	12	0	0	0	125	
1,499	17	2,728	187	2	0	0	0	126	
24,916	286	77,804	6,014	36	0	0	0	127	
38,618	566	216,136	16,702	93	0	0	0	128	
9,920	139	57,192	4,741	20	0	0	0	129	
32,384	470	134,989	10,802	53	0	0	0	130	
14,562	212	74,481	5,400	37	0	0	0	131	
273,337	4,536	447,660	34,194	205	0	0	0	132	
108,480	1,322	553,892	43,631	218	0	0	0	133	
21,096	259	100,247	7,272	38	0	0	0	134	
79,905	1,149	211,058	15,316	121	0	0	0	135	
95,963	1,337	579,178	46,289	211	0	0	0	136	
14,668	194	53,126	3,643	34	0	0	0	137	
15,911	193	37,166	2,457	28	0	0	0	138	
51,976	639	207,377	15,971	92	0	0	0	139	
1,944	23	4,356	298	3	0	0	0	140	
1,023,561	15,380	3,323,012	264,592	1,270	0	0	0	141	
220	2	0	0	0	0	0	0	142	
35,414	596	187,563	13,837	78	0	0	0	143	
11,447	163	30,606	2,305	13	0	0	0	144	
5,116	73	49,551	3,939	11	0	0	0	145	
13,369	173	54,739	4,322	24	0	0	0	146	
0	0	505	0	1	0	0	0	147	
482,952	7,529	2,110,697	170,271	696	0	0	0	148	
13,988	219	41,047	2,954	24	0	0	0	149	
2,870,464	35,203	10,165,500	866,928	2,422	0	0	0	150	
90,935	1,339	425,453	32,848	186	0	0	0	151	
375	5	10,037	680	7	0	0	0	152	
51,661	693	517,442	41,997	118	0	0	0	153	
29,149	435	152,080	10,901	84	0	0	0	154	
8,843	129	41,947	3,103	20	0	0	0	155	
43,341	593	201,974	15,554	96	0	0	0	156	
11,515	182	29,029	2,160	15	0	0	0	157	
51,542	377	21,263	1,853	3	0	0	0	158	
13,454	146	1,241	84	1	0	0	0	159	
8,600	106	22,356	1,585	13	0	0	0	160	
6,453	87	10,928	789	7	0	0	0	161	
1,206	18	2,801	128	4	0	0	0	162	
234,904	3,175	459,468	38,023	138	0	0	0	163	
123,758	1,642	494,146	38,511	202	0	0	0	164	
4,705	50	736	34	1	0	0	0	165	
1,599	21	0	0	0	0	0	0	166	
755,677	10,208	2,007,585	161,731	710	0	0	0	167	
1,573,714	11,430	2,044,862	171,306	511	0	0	0	168	
8,053	113	18,661	1,330	12	0	0	0	169	
14,166	216	43,786	3,420	19	0	0	0	170	
6,893	82	15,236	986	12	0	0	0	171	
1,072,463	12,559	5,958,237	501,150	1,611	0	0	0	172	
15,380	231	34,540	2,428	22	0	0	0	173	
15,649	185	137,242	11,020	34	0	0	0	174	
36,238	531	199,194	15,017	102	0	0	0	175	
1,651	18	2,687	208	1	0	0	0	176	
95,001	1,353	367,188	29,515	125	0	0	0	177	
12,659	159	135,139	11,499	34	0	0	0	178	
378	6	2,179	161	1	0	0	0	179	
544	6	0	0	0	0	0	0	180	
3,745	46	11,634	884	6	0	0	0	181	
4,780	60	6,968	442	6	0	0	0	182	
3,348	47	8,328	723	2	0	0	0	183	
11,035	185	57,281	3,986	38	0	0	0	184	
6,801	100	29,941	2,065	20	0	0	0	185	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
186	LYNDON	1,049	1,046	492,587	34,136	466	381,318
187	LYONS	3,556	1,063	32,685	2,362	24	21,960
188	MACKSVILLE	471	1,034	247,292	17,620	207	195,144
189	MADISON	682	1,047	363,458	25,537	340	287,223
190	MAHASKA	44	1,009	46,847	3,480	32	26,111
191	MANHATTAN	54,763	1,018	20,786,933	1,498,325	17,484	14,859,090
192	MANKATO	848	1,063	616,792	44,596	517	452,102
193	MARQUETTE	596	1,008	333,321	23,619	291	267,475
194	MARYSVILLE	3,417	1,009	2,089,405	153,450	1,621	1,551,623
195	MCPHERSON	13,944	1,014	6,984,959	510,186	5,632	5,007,956
196	MEDICINE LODGE	1,723	1,032	1,088,723	75,823	986	786,973
197	MELVERN	351	1,028	150,751	9,975	165	130,522
198	MERIDEN	740	1,030	460,393	32,246	420	331,308
199	MERRIAM	11,017	1,035	5,583,030	414,087	4,434	3,945,861
200	MICHIGAN VALLEY	1,207	1,057	26,530	1,879	25	24,554
201	MILTONVALE	444	1,028	255,447	18,258	217	207,720
202	MINNEAPOLIS	1,948	1,063	974,009	68,934	866	739,407
203	MINNEOLA	752	1,002	404,184	28,894	321	273,425
204	MISSION	9,864	1,036	4,950,573	357,216	4,194	3,637,606
205	MISSION HILLS	3,565	1,036	3,139,759	259,394	1,269	3,126,791
206	MISSION WOODS	200	1,036	118,415	9,251	75	115,809
207	MONTROSE	56	1,052	5,306	380	5	5,306
208	MORAN	467	1,030	215,280	14,867	209	180,984
209	MORGANVILLE	183	1,018	211,275	15,455	121	93,472
210	MORRILL	217	1,032	131,890	9,659	90	100,400
211	MORROWVILLE	115	1,009	79,533	5,661	70	69,049
212	MOUNT HOPE	783	1,000	387,588	27,629	329	316,567
213	MOUNT VERNON	515	1,000	15,631	1,160	11	6,107
214	MULLINVILLE	188	1,001	163,341	11,871	129	113,429
215	MULVANE	6,587	1,036	2,439,030	164,842	2,523	2,173,964
216	MUNDEN	99	1,009	75,927	5,388	66	60,540
217	MUSCOTAH	158	1,027	93,504	6,778	81	86,737
218	NARKA	80	1,009	52,529	3,749	46	42,780
219	NASHVILLE	53	1,032	53,072	3,548	55	45,008
220	NETAWAKA	141	1,033	64,259	4,507	61	57,287
221	NEW CAMBRIA	105	1,018	7,020	476	8	7,020
222	NEW SALEM	318	1,026	25,356	1,720	27	24,758
223	NEWTON	18,433	1,032	7,442,580	528,193	6,776	5,857,941
224	NORTH NEWTON	1,829	0	556,757	37,444	606	501,052
225	NORTONVILLE	599	1,031	309,582	22,233	273	255,485
226	OBEEVILLE	1,961	1,005	273,240	19,095	267	262,319
227	OGDEN	1,721	1,018	600,498	39,659	673	546,871
228	OLMITZ	91	1,034	79,029	5,742	64	59,319
229	OLPE	513	1,044	211,096	14,436	211	175,511
230	ONAGA	671	1,018	347,091	24,534	312	272,155
231	OSAWATOMIE	4,280	945	1,705,753	123,127	1,498	1,417,386
232	OSBORNE	1,324	1,063	890,446	63,972	762	634,761
233	OSKALOOSA	1,086	1,031	564,788	40,486	469	397,489
234	OSWEGO	1,658	1,032	773,190	54,714	703	603,445
235	OTIS	297	1,034	165,943	11,704	153	135,614
236	OTTAWA	12,604	1,033	5,661,375	410,531	4,821	4,464,779
237	OVERBROOK	999	1,046	464,427	32,701	419	385,674
238	OVERLAND PARK	197,106	1,036	60,037,198	4,525,933	42,313	48,093,592
239	OXFORD	1,048	1,029	442,220	30,363	440	383,900
240	OZAWKIE	636	1,033	293,473	20,423	287	269,307
241	PAOLA	5,786	1,024	2,140,205	154,856	1,789	1,556,016
242	PARK CITY	117	1,036	3,557,070	255,146	3,060	2,445,458
243	PARKERFIELD	409	0	113,181	8,059	106	110,430
244	PARSONS	9,479	1,033	4,768,240	347,432	3,996	3,743,895
245	PARTRIDGE	209	0	8,456	617	7	8,456
246	PERRY	858	1,030	408,363	28,827	375	317,060
247	PETROLIA	279	1,017	35,545	2,465	37	35,545

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
26,291	398	111,270	7,844	68	0	0	0	186	
1,622	17	10,725	741	7	0	0	0	187	
14,141	172	52,148	3,479	35	0	0	0	188	
19,935	297	76,236	5,602	43	0	0	0	189	
1,956	20	20,736	1,524	12	0	0	0	190	
1,005,486	15,970	5,927,844	492,839	1,514	0	0	0	191	
31,744	446	164,691	12,852	71	0	0	0	192	
18,816	257	65,845	4,802	34	0	0	0	193	
111,779	1,391	537,783	41,671	230	0	0	0	194	
345,678	5,106	1,977,003	164,508	526	0	0	0	195	
53,780	832	301,750	22,043	155	0	0	0	196	
8,756	146	20,229	1,219	18	0	0	0	197	
22,408	360	129,085	9,837	60	0	0	0	198	
273,757	4,021	1,637,169	140,330	413	0	0	0	199	
1,761	23	1,976	118	2	0	0	0	200	
14,993	186	47,728	3,265	32	0	0	0	201	
51,363	747	234,602	17,571	119	0	0	0	202	
18,868	282	130,760	10,025	39	0	0	0	203	
250,137	3,781	1,312,968	107,080	413	0	0	0	204	
258,360	1,266	12,967	1,035	4	0	0	0	205	
9,039	74	2,607	213	1	0	0	0	206	
380	5	0	0	0	0	0	0	207	
12,687	182	34,295	2,180	28	0	0	0	208	
6,747	85	117,803	8,708	36	0	0	0	209	
7,536	79	31,490	2,122	12	0	0	0	210	
4,932	64	10,484	729	7	0	0	0	211	
22,329	297	71,021	5,300	31	0	0	0	212	
413	7	9,524	747	4	0	0	0	213	
8,144	105	49,912	3,727	24	0	0	0	214	
144,573	2,404	265,065	20,269	119	0	0	0	215	
4,365	55	15,387	1,023	12	0	0	0	216	
6,326	76	6,768	453	5	0	0	0	217	
3,071	39	9,749	678	7	0	0	0	218	
3,071	47	8,064	476	8	0	0	0	219	
4,090	54	6,972	417	7	0	0	0	220	
476	8	0	0	0	0	0	0	221	
1,698	26	597	22	1	0	0	0	222	
401,412	6,177	1,584,639	126,781	599	0	0	0	223	
33,027	581	55,704	4,417	25	0	0	0	224	
18,091	244	54,097	4,142	28	0	0	0	225	
18,338	261	10,921	757	7	0	0	0	226	
35,820	640	53,627	3,839	33	0	0	0	227	
4,231	54	19,710	1,511	10	0	0	0	228	
11,964	188	35,585	2,473	23	0	0	0	229	
19,259	264	74,935	5,276	48	0	0	0	230	
100,410	1,381	288,367	22,717	117	0	0	0	231	
44,051	651	255,685	19,920	111	0	0	0	232	
27,958	390	167,299	12,528	79	0	0	0	233	
41,989	616	169,746	12,725	87	0	0	0	234	
9,446	136	30,330	2,258	17	0	0	0	235	
314,002	4,400	1,196,596	96,529	421	0	0	0	236	
26,831	379	78,753	5,870	40	0	0	0	237	
3,534,708	39,213	11,943,606	991,225	3,100	0	0	0	238	
26,301	400	58,320	4,062	40	0	0	0	239	
18,570	277	24,166	1,853	11	0	0	0	240	
108,944	1,559	584,189	45,912	230	0	0	0	241	
159,876	2,861	1,111,612	95,270	199	0	0	0	242	
7,819	105	2,751	240	1	0	0	0	243	
264,777	3,643	1,024,345	82,655	353	0	0	0	244	
617	7	0	0	0	0	0	0	245	
21,569	339	91,303	7,258	36	0	0	0	246	
2,465	37	0	0	0	0	0	0	247	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
248	PIEFER	97	1,034	30,854	2,251	27	20,916
249	PIQUA	303	1,026	54,696	3,984	43	38,099
250	PITTSBURG	20,738	1,032	9,469,723	686,143	7,956	7,396,968
251	POMONA	890	1,045	354,483	24,380	355	316,155
252	POTWIN	424	1,034	147,013	10,035	155	131,505
253	PRAIRIE VILLAGE	22,878	1,036	12,683,295	942,715	9,891	11,594,624
254	PRATT	6,573	1,034	4,111,159	297,834	3,259	2,797,953
255	PRESTON	120	999	70,368	5,009	61	56,358
256	PRETTY PRAIRIE	655	1,014	284,619	19,465	285	248,453
257	PRINCETON	252	1,032	104,854	7,322	97	81,473
258	PROTECTION	503	997	334,522	24,898	248	235,214
259	QUENEMO	287	1,046	117,234	8,348	111	109,447
260	RAMONA	79	1,025	9,526	702	8	9,526
261	RANTOUL	168	1,019	81,454	5,748	77	69,492
262	RAYMOND	85	1,039	39,281	2,632	41	30,962
263	RESERVE	70	1,027	49,733	3,346	49	35,366
264	RICHMOND	442	1,031	180,549	12,988	160	144,705
265	RIVERTON	2,704	1,032	285,324	21,645	216	203,912
266	ROBINSON	181	1,034	134,121	9,944	102	110,858
267	ROELAND PARK	6,817	1,036	3,341,517	236,203	3,196	3,138,172
268	ROSE HILL	4,269	1,037	1,608,264	110,984	1,558	1,469,397
269	ROSELAND	73	1,031	20,870	1,400	23	20,197
270	ROSSVILLE	1,099	1,018	594,837	41,883	548	502,706
271	ROXBURY	176	1,018	70,215	5,224	48	41,929
272	ROZEL	98	1,034	23,911	1,861	7	7,354
273	RUSSELL	4,388	1,034	2,668,488	192,018	2,263	1,969,379
274	SABETHA	2,519	1,035	1,379,460	100,930	1,082	1,013,503
275	SAINT BENEDICT	495	1,009	57,617	4,416	38	32,484
276	SAINT GEORGE	1,085	1,018	574,603	38,583	614	546,285
277	SAINT JOHN	1,197	1,034	846,900	62,123	638	563,605
278	SAINT MARYS	2,749	1,018	1,177,003	85,528	936	879,634
279	SAINT PAUL	610	1,031	303,714	22,238	245	194,592
280	SALINA	46,481	1,008	20,143,046	1,415,812	18,909	15,809,527
281	SATANTA	1,045	0	73,817	6,757	3	2,857
282	SCAMMON	370	1,032	179,574	13,074	143	134,153
283	SCANDIA	337	1,009	245,527	17,743	202	190,411
284	SCIPIO	286	1,018	50,466	3,698	40	38,810
285	SCRANTON	651	1,046	242,512	16,513	246	207,614
286	SEDGWICK	1,598	1,031	602,572	41,746	592	533,341
287	SENECA	2,130	1,009	1,449,230	106,934	1,104	981,379
288	SHAWNEE	67,511	1,036	28,516,800	2,107,490	22,536	24,243,583
289	SILVER LAKE	1,337	1,018	556,729	37,138	593	479,125
290	SMITH CENTER	1,572	1,063	1,143,806	83,171	908	781,346
291	SMOLAN	163	1,008	89,310	6,261	87	82,520
292	SOLOMON	993	1,018	509,945	36,453	456	389,331
293	SOMERSET	1,815	1,033	132,347	10,115	94	115,910
294	SOUTH HUTCHINSON	2,498	1,014	1,388,435	98,314	1,235	915,572
295	SOUTH MOUND	252	1,017	16,885	1,182	17	16,335
296	STAFFORD	936	1,034	692,692	50,645	539	531,151
297	STANLEY	1,552	1,000	1,095,792	85,176	664	1,040,766
298	STILWELL	1,552	1,018	1,407,413	106,584	954	1,309,349
299	SYLVAN GROVE	285	1,066	201,724	14,255	182	149,075
300	TECUMSEH	7,765	0	2,063,324	145,862	1,894	2,025,625
301	TESCOTT	271	1,023	149,429	10,435	137	124,669
302	THAYER	433	1,032	207,298	14,743	183	157,026
303	TIMKEN	39	1,034	46,419	3,324	36	28,402
304	TONGANOXIE	5,702	1,032	2,361,693	164,575	2,245	2,027,888
305	TOPEKA	125,963	1,031	66,759,519	4,813,679	57,571	52,852,777
306	TOWANDA	1,445	1,036	649,517	44,537	675	591,578
307	TREECE	0	1,013	1,993	130	2	1,098
308	TROY	954	1,047	705,848	53,780	503	494,932
309	TURON	304	999	182,321	13,234	149	145,989
310	UDALL	658	1,029	329,235	22,836	324	254,004
311	VALLEY CENTER	7,419	1,032	2,219,327	152,045	2,249	1,883,845

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
1,395	24	9,938	856	3	0	0	0	248	
2,778	34	16,597	1,206	9	0	0	0	249	
522,661	7,161	2,072,755	163,482	795	0	0	0	250	
21,769	330	38,328	2,611	24	0	0	0	251	
9,027	142	15,508	1,009	13	0	0	0	252	
851,486	9,620	1,088,671	91,228	271	0	0	0	253	
193,394	2,836	1,313,206	104,440	422	0	0	0	254	
4,001	53	14,010	1,008	8	0	0	0	255	
17,090	258	36,166	2,376	27	0	0	0	256	
5,667	84	23,382	1,655	14	0	0	0	257	
16,928	218	99,308	7,970	30	0	0	0	258	
7,823	105	7,787	526	6	0	0	0	259	
702	8	0	0	0	0	0	0	260	
4,903	70	11,962	845	8	0	0	0	261	
2,071	35	8,319	562	6	0	0	0	262	
2,376	39	14,367	971	10	0	0	0	263	
10,205	143	35,844	2,783	17	0	0	0	264	
14,364	199	81,411	7,282	17	0	0	0	265	
8,288	88	23,262	1,656	14	0	0	0	266	
219,024	3,142	203,345	17,178	54	0	0	0	267	
100,535	1,495	138,867	10,449	63	0	0	0	268	
1,371	22	674	29	1	0	0	0	269	
35,262	494	92,131	6,621	55	0	0	0	270	
2,997	39	28,286	2,226	10	0	0	0	271	
543	6	16,557	1,318	1	0	0	0	272	
137,598	1,962	699,109	54,421	301	0	0	0	273	
72,854	921	365,957	28,075	161	0	0	0	274	
2,364	29	25,133	2,052	10	0	0	0	275	
36,528	598	28,317	2,055	17	0	0	0	276	
40,117	534	283,295	22,007	104	0	0	0	277	
61,932	820	297,369	23,596	116	0	0	0	278	
13,405	204	109,122	8,833	41	0	0	0	279	
1,066,703	17,341	4,333,518	349,109	1,569	0	0	0	280	
246	1	70,960	6,511	2	0	0	0	281	
9,563	126	45,422	3,512	17	0	0	0	282	
13,846	167	55,117	3,897	35	0	0	0	283	
2,804	35	11,656	893	5	0	0	0	284	
14,183	222	34,897	2,330	24	0	0	0	285	
36,820	552	69,231	4,926	39	0	0	0	286	
69,727	919	467,851	37,206	185	0	0	0	287	
1,758,592	21,340	4,273,217	348,898	1,196	0	0	0	288	
31,690	548	77,604	5,448	45	0	0	0	289	
54,751	761	362,460	28,420	147	0	0	0	290	
5,782	83	6,790	479	4	0	0	0	291	
26,578	413	120,613	9,875	43	0	0	0	292	
8,753	88	16,437	1,362	6	0	0	0	293	
60,327	1,070	472,863	37,987	165	0	0	0	294	
1,165	16	550	17	1	0	0	0	295	
38,026	478	161,541	12,619	61	0	0	0	296	
80,428	652	55,026	4,748	13	0	0	0	297	
99,183	906	98,064	7,401	49	0	0	0	298	
10,331	154	52,649	3,924	28	0	0	0	299	
142,929	1,878	37,699	2,933	16	0	0	0	300	
8,870	118	24,760	1,565	19	0	0	0	301	
10,891	162	50,271	3,852	21	0	0	0	302	
1,989	28	18,017	1,334	8	0	0	0	303	
138,857	2,107	333,805	25,719	138	0	0	0	304	
3,649,519	53,895	13,906,742	1,164,160	3,676	0	0	0	305	
40,037	648	57,939	4,499	26	0	0	0	306	
80	1	895	50	1	0	0	0	307	
35,803	442	210,916	17,977	61	0	0	0	308	
10,482	131	36,332	2,752	18	0	0	0	309	
16,916	290	75,231	5,920	34	0	0	0	310	
125,308	2,121	335,481	26,737	129	0	0	0	311	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
312	VALLEY FALLS	1,086	1,032	538,265	38,366	476	423,404
313	VERMILLION	78	1,009	81,109	5,809	71	70,234
314	VESPER	85	1,054	11,024	787	10	10,438
315	VICTORIA	1,149	1,034	564,044	38,588	570	476,544
316	VINING	41	1,009	31,960	2,295	25	22,792
317	WAKEFIELD	846	1,018	384,617	26,614	373	315,849
318	WALKER	369	1,034	30,317	2,110	28	23,421
319	WALNUT	189	1,031	93,821	6,791	80	80,895
320	WAMEGO	4,860	1,018	2,890,057	205,490	2,484	2,237,096
321	WASHINGTON	1,065	1,009	823,920	60,950	617	583,116
322	WATERVILLE	656	1,009	432,875	32,342	318	332,913
323	WATHENA	1,242	1,047	600,828	43,039	523	485,187
324	WAVERLY	574	1,018	251,805	17,509	238	194,652
325	WEIR	566	1,031	265,756	18,847	247	241,020
326	WELDA	291	1,032	144,753	10,657	7	119,045
327	WELLINGTON	7,664	1,030	3,899,358	281,729	3,390	3,062,803
328	WELLSVILLE	1,933	1,031	765,115	54,239	701	632,363
329	WEST MINERAL AND CORONA	150	1,031	128,846	9,892	78	79,974
330	WESTMORELAND	716	1,018	378,320	26,822	333	285,916
331	WESTWOOD	1,739	1,036	1,012,215	76,195	747	809,520
332	WESTWOOD HILLS	395	1,036	242,865	18,538	175	235,899
333	WHEATON	101	1,018	46,181	3,161	46	39,000
334	WHITewater	666	1,019	256,373	18,346	221	181,978
335	WHITING	196	1,039	112,171	8,205	89	90,304
336	WICHITA	395,699	1,036	132,161,180	9,449,157	116,178	106,041,299
337	WILLIAMSburg	390	1,018	133,090	9,698	114	106,001
338	WILLIS	24	1,056	25,640	1,954	17	20,250
339	WILSON COUNTY	8,526	0	19,114	1,390	17	19,114
340	WINCHESTER	450	1,031	243,820	17,217	227	211,339

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)								
RESIDENTIAL (Continued)		COMMERCIAL			INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
29,780	417	114,861	8,585	59	0	0	0	312
5,130	61	10,875	679	10	0	0	0	313
768	9	586	20	1	0	0	0	314
32,072	524	87,500	6,515	47	0	0	0	315
1,663	19	9,168	632	6	0	0	0	316
21,507	338	68,768	5,108	35	0	0	0	317
1,630	24	6,896	480	4	0	0	0	318
5,926	71	12,926	865	10	0	0	0	319
153,113	2,267	652,961	52,376	217	0	0	0	320
42,401	508	240,804	18,549	109	0	0	0	321
24,449	279	99,962	7,893	39	0	0	0	322
34,239	469	115,642	8,799	54	0	0	0	323
13,473	202	57,154	4,037	36	0	0	0	324
17,148	230	24,736	1,699	17	0	0	0	325
8,802	3	25,708	1,855	4	0	0	0	326
214,279	3,078	836,555	67,450	312	0	0	0	327
43,972	639	132,752	10,267	62	0	0	0	328
5,884	69	48,872	4,008	9	0	0	0	329
19,983	286	92,404	6,839	47	0	0	0	330
58,951	710	202,695	17,245	37	0	0	0	331
18,122	169	6,966	416	7	0	0	0	332
2,721	39	7,181	439	7	0	0	0	333
12,558	191	74,395	5,788	30	0	0	0	334
6,664	76	21,867	1,541	14	0	0	0	335
7,315,913	108,088	26,119,881	2,133,244	8,090	0	0	0	336
7,527	103	27,089	2,171	12	0	0	0	337
1,552	15	5,390	402	3	0	0	0	338
1,390	17	0	0	0	0	0	0	339
14,819	210	32,481	2,398	17	0	0	0	340

Supplemental Gas Report of Kansas Gas Service

GAS EXPENSES APPLICABLE TO KANSAS OPERATIONS								
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Reference numbers to be shown in column (g) refer to bases of allocation on page 1. 3. Explanations or general remarks concerning the determination of operation and maintenance expenses shown should be included in the footnotes below. 4. If more than one basis was used in the determination of any classification of expenses below, the detail thereof may be submitted on a separate schedule.								
Line No.	Expense Classification And Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO KANSAS AND OTHER STATES					Total Kansas Expenses Col (c) Plus Col (f) (h)
			AMTS. ASSIGNED DIRECT		Balance To Be Allocated, Col (b) Less Cois. (c) And (d) (e)	ALLOC. TO KANSAS		
			Kansas Only (c)	Other States (d)		Amount (f)	Ref No (g)	
OPERATION EXPENSES								
1	Manufactured gas expense (submit sched.)							
2	Production and gathering exp (750-760)							
3	Products extraction expenses (770-783)	14,051	14,051					14,051
4	Exploration and devlpmnt. exp. (795-798)							
Other Gas Supply Expenses								
5	Purchased Gas							
6	(a) Purchased gas, well head (800)							
7	(b) Purchased gas, well head, intracom trf (800.0)							
7	(c) Purchased gas, field line (801)							
8	(d) Purchased gas, gasoline plt outlet (802)							
9	(e) Purchased gas, transmission line (803)							
10	(f) Purchased gas, city gate (804)							
11	(g) Liquefied (804.1)							
12	(h) Cost adjustment (805.1)							
13	(i) Purchased gas, other (805)	486,800,711	486,800,711					486,800,711
14	Exchange gas (806)							
15	Purchased gas expense (807)	1,247,532	1,247,532					1,247,532
16	Underground Storage Gas							
17	(a) Gas withdrn from undergrd. stor.dr.(808.1)							
18	(b) Gas delivered to undergrd. stor.cr. (808.2)							
19	Withdrawal of liquefied nat. gas held for proc.-dr (809.1)							
20	Deliveries of nat. gas for proc.-cr (809.2)							
21	Gas used in util. oper. -cr. (810-812)	231,036	231,036					231,036
22	Other supply expenses (813)	1,306,563	1,306,563					1,306,563
23	Underground storage expenses (814-826)	136,679	136,679					136,679
24	Other storage expenses (840-842)							
25	Liquefied natural gas facilities expense (844-846)							
26	Transmission expenses (850-860)	5,834,339	5,834,339					5,834,339
27	Distribution expenses (870-881)	42,537,871	42,537,871					42,537,871
Customer accounts expenses:								
	Customer's accounts expenses (901-905)	15,018,732	15,018,732					15,018,732
28	Customer svc. and info. exp. (907-910)	310,322	310,322					310,322
	Sales expenses (911-916)	452,434	452,434					452,434
29	Administrative and general exp (920-931)	88,128,812	88,128,812					88,128,812
30	Total Oper. Exp., Acct. 401 (Lines 1-29)	641,557,010	641,557,010					641,557,010
MAINTENANCE EXPENSES								
31	Manufactured gas exp (submit schedule)							
32	Production and gathering exp (761-769)							
31	Products extraction expenses (784-791)							
32	Underground storage expenses (830-837)							
33	Other storage expenses (843-846)							
34	Liquefied natural gas facilities expense (847.1-847.8)							
35	Transmission expenses (861-867)	1,058,050	1,058,050					1,058,050
36	Distribution expenses (885-894)	17,118,022	17,118,022					17,118,022
37	Maintenance of general plant (932)	401,014	401,014					401,014
38	Total Maint. Exp.-Acct 402 (Lines 27-34)	18,577,086	18,577,086					18,577,086
Footnotes:								

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Account 403, 404, 405, 406, 407) KANSAS ONLY							
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Amounts shown hereunder shall be as of year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.							
Line No.	Item (a)	Total Company (b)	Applicable to Kansas		Ref. No. (e)	Common to Kansas and Other States (f)	
			Assigned Direct (c)	Allocated			
				Amount (d)			
DEPRECIATION EXPENSE (403) BY FUNCTIONAL CLASSIFICATION							
1	Intangible plant		0				
2	Production plant, manufactured plant		0				
3	Production and gathering plant, natural gas		13,924				
4	Products extraction plant		0				
5	Underground gas storage plant		0				
6	Local gas storage plant		0				
7	Transmission plant		8,173,289				
8	Distribution plant		59,815,347				
9	General plant		6,828,266				
10	Total Depreciation Expenses (403)	0	74,830,826				
AMORTIZATION EXPENSES (404 and 405)							
11	Amortization and depletion of producing natural gas land and land rights (404.1)						
12	Amortization of underground storage land and land rights (404.2)						
13	Amortization of other limited-term gas plant (404.3)		18,287				
14	Amortization of other gas plant (405)						
15	Amortization of gas plant acquisition adjustment (406)						
	Property losses, unrecvr'd plant and reg study costs (407.1)						
	Conversion expense (407.2)						
	Total Amortization and Depletion Expenses (Accounts 404-407)	0	18,287				
Remarks:							

TAXES CHARGED - KANSAS OPERATIONS ONLY - (Accounts 408-411 inclusive)					
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408-411 inclusive, "Taxes". 3. In column (a), be specific and thorough in describing all classes of taxes. 4. Provide subheadings for the various accounts. 5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, properly referenced, either in a footnote or an insert.					
Line No.	Class Of Tax (a)	APPLICABLE TO KANSAS OPERATIONS (GAS)			Common To Kansas And Other States (e)
		Assigned Direct (b)	ALLOCATED		
			Amount (c)	Ref. No. (d)	
1	Taxes Other Than Income Taxes				
2	Federal Insurance Contribution Act-4081102/103	6,117,326			
3	Federal Unemployment-4081101	45,382			
4	State Unemployment-4081132	123,240			
5	Real & Personal Property-4081190	21,144,627			
6	Other Miscellaneous-4081001, 100, 131, 133 & 995	(651,528)			
7	Distrigas allocation				
8	Total Taxes Other Than Income Taxes	26,779,047			
9					
10					
11					
12	Taxes on Income				
13	Federal-4091100	2,094,512			
14	State-4091100				
15	Investment Tax Credit-4114100	(27,456)			
16	Deferred Income Taxes-4101100, 102	1,050,142			
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18					
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23					
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26	Total Taxes on Income	3,117,198			
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FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
1. Report below all payments, made to municipal or other governmental authorities or other franchise grantor in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report. 2. State in a footnote, properly referenced, the actual cost of any franchise purchased outright and amounts at which carried on the respondent's books. 3. Is the respondent the original Grantee of all Franchises? "Yes" (Answer "Yes" or "No"). 4. If the answer to item 3, above, is "No", show in a footnote or insert, for each applicable franchise, the name of the original grantee, chain of title to date and the territory and operations covered.						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
1	Abilene	2/12/2021	20	C, R, T	5.0%	204,327.94
2	Alden	3/17/2021	20	C, R	5.0%	3,496.42
3	Alta Vista	6/1/2009	20	C, R, T	5.0%	8,964.56
4	Andover	1/29/2019	10	C, R, T	6.0%	319,549.86
5	Arkansas City	8/4/2020	20	C, R, T	5.0%	233,371.59
6	Arkansas City	8/4/2020	20	LVT	1.0%	18,714.43
7	Arlington	5/12/2011	20	C, R	5.0%	10,284.50
8	Arma	7/25/2016	20	C, R	5.0%	32,065.54
9	Ashland	9/13/2004	20	C, R	3.0%	14,930.88
10	Assaria	4/5/2005	20	C, R	3.0%	5,978.50
11	Atchison	12/21/2022	10	C, R, T	5.0%	340,164.67
12	Atlanta	7/2/2004	20	C, R	5.0%	3,691.86
13	Augusta	2/6/2008	20	C, R, T	5.0%	180,682.78
14	Axtell	8/3/2005	20	C, R	2.0%	4,363.77
15	Baldwin City	8/3/2006	20	C, R	3.0%	50,211.62
16	Barnard	7/3/2008	20	C, R	5.0%	2,523.17
17	Barnes	5/24/2022	20	C, R	4.0%	4,139.97
18	Baxter Springs	5/5/2008	10	C, R, T	5.0%	73,404.19
19	Beattie	2/6/2007	20	C, R	3.0%	4,124.75
20	Bel Aire	10/20/2020	15	C, R, T	6.0%	161,227.96
21	Belle Plaine	12/5/2006	20	C, R	5.0%	28,441.38
22	Beloit	8/21/2018	10	C, R	5.0%	101,763.40
23	Belpre	10/3/2007	20	C, R	3.0%	2,010.11
24	Belvue	4/1/2022	20	C, R	5.0%	3,996.67
25	Bentley	11/4/2010	20	C, R	5.0%	9,122.92
26	Benton	7/5/2007	20	C, R	3.0%	12,486.91
27	Beverly	9/1/2005	20	C, R	4.0%	2,111.61
28	Bison	10/1/2009	20	C, R	5.0%	5,137.94
29	Blue Mound	12/20/2021	20	C, R	4.0%	3,992.98
30	Blue Rapids	5/4/2005	20	C, R	2.0%	9,237.61
31	Bronson	5/28/2021	20	C, R, T	5.0%	5,041.82
32	Bucklin	7/6/2009	20	C, R	5.0%	18,517.55
33	Buhler	6/3/2005	20	C, R	2.0%	9,087.67
34	Burden	10/3/2005	20	C, R	5.0%	8,732.84
35	Burns	9/22/2009	20	C, R	5.0%	5,023.25
36	Burr Oak	5/4/2016	20	C, R, T	5.0%	5,872.60
37	Bushton	7/5/2006	20	C, R	3.0%	3,896.08
38	Cambridge	4/28/2017	15	C, R	3.0%	1,120.57
39	Canton	6/3/2005	20	C, R	2.0%	6,812.01
40	Carbondale	2/6/2007	20	C, R	3.0%	13,812.81
41	Cawker City	7/11/2018	10	C, R, T	5.0%	14,339.52
42	Centralia	6/7/2021	20	C, R, T	5.0%	13,375.93
43	Chapman	10/1/2004	20	C, R	5.0%	29,117.17
44	Chase	3/29/2011	20	C, R	5.0%	8,999.58
45	Cherokee	6/13/2016	10	C, R, T	3.0%	7,585.55
46	Cherryvale	3/26/2018	10	C, R, T	5.0%	45,279.19
47	Circleville	4/5/2006	20	C, R	3.0%	2,103.08
48	Clafin	3/7/2006	20	C, R	4.0%	13,157.23
49	Clay Center	5/19/2010	20	C, R	5.0%	117,778.76
50	Clay Center	5/19/2010	20	T	3.0%	6,212.03

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
51	Clearwater	10/3/2007	20	C, R	5.0% 43,062.18
52	Clifton	8/3/2005	20	C, R	2.0% 5,536.58
53	Clyde	11/1/2005	20	C, R	2.0% 7,416.94
54	Coldwater	4/29/2010	20	C, R	5.0% 22,865.86
55	Colony	5/4/2005	20	C, R	4.0% 14,719.91
56	Columbus	4/6/2020	10	C, R, T	5.0% 72,369.43
57	Concordia	2/12/2021	20	C, R, T	5.0% 167,704.43
58	Conway Springs	1/8/2007	20	C, R	5.0% 27,384.77
59	Courtland	1/6/2006	20	C, R	5.0% 9,104.40
60	Cuba	12/5/2003	20	C, R	5.0% 5,356.44
61	Cullison	8/18/2022	20	C, R	3.0% 1,267.67
62	Cunningham	4/28/2017	20	C, R	2.5% 5,042.18
63	Delphos	6/5/2006	20	C, R	3.0% 4,519.68
64	Derby	9/24/2019	10	C, R, T	6.0% 520,503.18
65	Dexter	5/4/2007	20	C, R	3.0% 3,330.74
66	Douglass	12/5/2006	20	C, R	5.0% 27,331.98
67	Downs	3/28/2018	10	C, R, T	5.0% 25,748.00
68	Dwight	6/1/2009	20	C, R, T	5.0% 4,736.55
69	Eastborough	8/3/2005	20	C, R	5.0% 26,229.69
70	Edgerton	4/27/2017	10	C, R, T	5.0% 65,131.65
71	Effingham	5/1/2019	20	C, R, T	5.0% 12,120.04
72	El Dorado	3/13/2003	20	C, R, T	5.0% 298,994.95
73	Elbing	4/1/2009	20	C, R	5.0% 4,250.64
74	Ellinwood	1/5/2022	20	C, R	5.0% 40,133.81
75	Ellsworth	8/31/2021	20	C, R, T	5.0% 70,206.65
76	Elwood	8/3/2020	20	C, R, T	5.0% 41,336.41
77	Emporia	2/6/2006	20	C, R, T	5.0% 546,588.46
78	Englewood	12/4/2008	20	C, R	5.0% 2,207.27
79	Enterprise	6/3/2005	20	C, R	3.0% 9,747.15
80	Erie	11/23/2020	20	C, R, T	5.0% 27,796.33
81	Esbon	8/28/2008	20	C, R	5.0% 3,523.89
82	Everest	4/1/2009	20	C, R	5.0% 8,153.80
83	Fairview	9/3/2008	20	C, R	5.0% 8,210.48
84	Fairway	12/16/2009	15	C, R, T	5.0% 115,964.03
85	Formoso	9/3/2008	20	C, R	5.0% 2,055.16
86	Fort Scott	12/4/2018	10	C, R, T	5.0% 207,836.28
87	Frankfort	12/5/2003	20	C, R	4.0% 16,826.99
88	Frederick	8/27/2014	20	C, R, T	5.0% 69.06
89	Frontenac	11/21/2016	20	C, R, T	5.0% 119,180.11
90	Galena	8/4/2016	20	C, R, T	5.0% 46,686.11
91	Galva	6/3/2005	20	C, R	2.0% 7,399.50
92	Gardner	12/13/2016	15	C, R, T	3.0% 205,663.67
93	Garfield	1/8/2008	20	C, R	3.0% 2,607.52
94	Gas	11/1/2007	20	C, R, T	5.0% 10,723.90
95	Geneseo	7/6/2009	20	C, R	5.0% 5,008.72
96	Girard	4/5/2007	20	C, R, T	5.0% 61,839.07
97	Glasco	4/1/2009	20	C, R	5.0% 12,673.02
98	Glen Elder	5/5/2008	20	C, R	5.0% 12,237.87
99	Goddard	12/16/2010	20	C, R	5.0% 93,966.19
100	Goessel	3/22/2022	20	C, R	5.0% 9,358.21
101	Gorham	3/26/2021	20	C, R	2.0% 3,126.90
102	Grandview Plaza	11/9/2022	20	C, R	5.0% 18,159.18
103	Great Bend	4/23/2012	20	C, R	5.0% 368,695.10

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
104	Greeley	10/31/2008	20	C, R, T	5.0%	7,049.73
105	Greenleaf	10/26/2022	20	C, R	3.0%	6,199.38
106	Greensburg	11/1/2006	20	C, R	5.0%	16,435.95
107	Grenola	7/5/2007	20	C, R	5.0%	4,756.35
108	Gypsum	9/1/2022	20	C, R	2.0%	3,975.34
109	Haddam	3/5/2004	20	C, R	5.0%	3,244.54
110	Hamlin	7/3/2008	20	C, R	4.0%	792.18
111	Hanover	12/5/2006	20	C, R	4.0%	15,006.07
112	Harper	5/5/2008	20	C, R	5.0%	34,933.56
113	Hartford	4/6/2009	20	C, R, T	5.0%	8,974.26
114	Haven	1/8/2007	20	C, R	3.0%	15,842.30
115	Haviland	8/3/2005	20	C, R	2.0%	5,019.19
116	Haysville	11/3/2022	20	C, R	5.0%	177,130.41
117	Hiawatha	1/22/2009	20	C, R, T	4.0%	76,230.19
118	Highland	4/4/2008	10	C, R, T	5.0%	17,640.44
119	Hoisington	7/6/2009	20	C, R, T	5.0%	63,124.45
120	Holton	5/1/2009	20	C, R	5.0%	89,981.13
121	Holyrood	8/3/2005	20	C, R	2.0%	4,802.15
122	Hope	3/7/2005	20	C, R	2.0%	3,599.40
123	Horton	4/1/2009	20	C, R	5.0%	41,704.25
124	Huron	3/10/2009	20	C, R	4.0%	1,109.76
125	Hutchinson	8/3/2007	20	C, R, T	5.0%	956,184.97
126	Inman	2/24/2017	20	C, R	5.0%	27,727.91
127	Iuka	6/4/2009	20	C, R, T	5.0%	4,348.57
128	Jewell	7/2/2018	10	C, R	5.0%	11,182.11
129	Junction City	1/19/2022	20	C, R, T	5.0%	475,642.00
130	Kanopolis	8/4/2008	20	C, R	5.0%	11,484.27
131	Kansas City	1/1/2007	20	C, R	5.0%	2,262,182.27
132	Kansas City	1/1/2007	20	T	3.0%	163,465.58
133	Kingman	5/4/2006	20	C, R	3.0%	45,882.81
134	Kinsley	9/1/2005	20	C, R	5.0%	41,127.23
135	Kiowa	2/6/2008	20	C, R	5.0%	26,709.08
136	Kismet	7/9/2009	20	C, R	5.0%	7,960.91
137	La Harpe	2/6/2008	20	C, R, T	5.0%	29,069.78
138	Lacrosse	1/20/2003	20	C, R	4.0%	8,698.37
139	Lake Quivira	6/5/2013	20	C, R	0.0%	
140	Lancaster	6/1/2006	20	C, R	5.0%	6,025.79
141	Lane	2/5/2009	20	C, R, T	5.0%	4,565.80
142	Langdon	11/5/2008	20	C, R	5.0%	869.28
143	Lansing	8/30/2008	20	C, R	5.0%	178,776.46
144	Larned	3/12/2015	10	C, R, T	5.0%	107,994.98
145	Leavenworth	8/30/2013	10	C, R, T	5.0%	644,572.30
146	Leawood	7/21/2015	20	C, R, T	5.0%	1,036,276.00
147	Lebanon	4/1/2008	20	C, R	5.0%	5,769.24
148	Lecompton	1/24/2011	20	C, R	5.0%	10,708.92
149	Lehigh	1/8/2007	20	C, R	4.0%	2,750.42
150	Lenexa	11/16/2022	20	C, R, T	5.0%	1,047,971.46
151	Leon	1/19/2022	20	C, R	5.0%	11,319.21
152	Lewis	8/3/2006	20	C, R	4.0%	8,804.14
153	Lincoln Center	3/3/2009	20	C, R	5.0%	31,449.42
154	Lindsborg	11/1/2005	20	C, R	3.0%	46,682.20
155	Linn	3/6/2004	20	C, R	4.0%	11,296.44
156	Lorraine	6/1/2009	20	C, R, T	3.0%	1,634.95
157	Louisville	12/3/2004	20	C, R	2.0%	1,338.28

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
158	Lucas	7/3/2008	20	C, R	5.0% 10,368.13
159	Luray	6/4/2008	20	C, R	5.0% 5,599.98
160	Lyndon	8/3/2007	20	C, R, T	5.0% 22,368.37
161	Macksville	4/25/2011	20	C, R	3.0% 6,733.81
162	Madison	5/18/2017	15	C, R, T	5.0% 16,843.02
163	Mahaska	12/3/2004	20	C, R	4.0% 1,809.87
164	Manhattan	2/1/2007	20	C, R	4.0% 692,678.99
165	Mankato	5/5/2008	20	C, R	5.0% 26,279.42
166	Marquette	7/5/2006	20	C, R	2.0% 5,878.55
167	Marysville	7/16/2010	20	C, R, T	5.0% 112,134.66
168	McPherson	2/20/2015	10	C, R	5.0% 308,853.79
169	Medicine Lodge	10/3/2007	20	C, R	3.0% 29,117.19
170	Melvern	9/3/2008	20	C, R, T	5.0% 7,167.59
171	Meriden	5/1/2009	20	C, R, T	5.0% 15,874.27
172	Merriam	12/15/2009	15	C, R, T	5.0% 289,202.94
173	Miltonvale	3/14/2013	20	C, R	3.0% 6,699.72
174	Minneapolis	4/1/2009	20	C, R	5.0% 43,401.71
175	Minneola	7/6/2009	20	C, R, T	5.0% 15,898.18
176	Mission	8/27/2015	20	C, R, T	5.0% 187,630.52
177	Mission Hills	9/29/2021	15	C, R, T	6.0% 260,961.10
178	Mission Woods	8/26/2015	20	C, R, T	5.0% 6,322.01
179	Moran	11/23/2021	20	N/A	\$100/YR 100.00
180	Morganville	11/1/2005	20	C, R	2.0% 2,624.52
181	Morrill	5/22/2009	20	C, R	5.0% 6,132.23
182	Morrowville	11/9/2022	20	C, R	5.0% 3,449.93
183	Mount Hope	6/5/2007	20	C, R	3.0% 10,372.15
184	Mullinville	8/26/2009	20	C, R, T	5.0% 7,406.13
185	Mulvane	5/19/2017	10	C, R, T	5.0% 121,126.89
186	Munden	2/4/2005	20	C, R	5.0% 3,407.77
187	Muscotah	7/5/2006	20	C, R	3.0% 2,495.15
188	Narka	2/4/2005	20	C, R	4.0% 1,974.31
189	Nashville	3/26/2021	20	C, R	2.0% 815.81
190	Netawaka	6/2/2016	20	C, R, T	5.0% 2,980.06
191	Newton	10/3/2006	20	C, R, T	5.0% 384,669.28
192	North Newton	12/3/2004	20	C, R, T	5.0% 31,675.68
193	Nortonville	2/15/2017	10	C, R, T	5.0% 12,724.97
194	Ogden	8/18/2022	20	C, R	5.0% 27,735.95
195	Olmitz	9/9/2003	20	C, R	2.0% 1,265.19
196	Olpe	12/14/2016	10	C, R, T	5.0% 9,753.08
197	Onaga	12/3/2004	20	C, R	4.0% 11,711.66
198	Osawatomie	2/1/2022	15	C, R, T	6.0% 97,072.00
199	Osborne	7/18/2018	10	C, R	5.0% 41,100.90
200	Oskaloosa	12/15/2010	20	C, R, T	5.0% 26,590.42
201	Oswego	7/15/2021	10	C, R, T	3.0% 22,412.58
202	Otis	4/20/2022	20	C, R	2.0% 3,016.58
203	Ottawa	9/9/2016	10	C, R, T	5.0% 299,158.46
204	Overbrook	2/21/2017	20	C, R	5.0% 18,912.69
205	Overland Park	8/26/2021	15	C, R, T	2.5% 1,507,798.20
206	Oxford	7/5/2007	20	C, R	5.0% 21,200.19
207	Ozawkie	5/5/2008	20	C, R	4.0% 9,308.50
208	Paola	2/8/2022	10	C, R, T	5.0% 113,287.62
209	Park City	9/22/2020	10	C, R, T	5.0% 184,917.22
210	Parkerfield	8/31/2009	20	C, R, T	5.0% 5,159.64
211	Parsons	12/14/2010	20	C, R	5.0% 208,803.49
212	Parsons	12/14/2010	20	T	3.0% 28,596.53
213	Perry	3/22/2011	20	C, R	5.0% 18,331.71
214	Pittsburg	12/23/2014	10	C, R	5.0% 416,196.46
215	Pittsburg	12/23/2014	10	T	1.0% 4,122.93

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
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216	Pomona	8/22/2008	20	C, R, T	5.0% 15,796.54
217	Potwin	6/5/2007	20	C, R	5.0% 6,528.11
218	Prairie Village	12/8/2009	15	C, R, T	5.0% 626,668.98
219	Pratt	11/1/2004	20	C, R	5.0% 159,749.80
220	Preston	2/5/2009	20	C, R	5.0% 3,051.33
221	Pretty Prairie	4/5/2005	20	C, R	2.0% 5,223.33
222	Princeton	9/3/2019	20	C, R, T	5.0% 4,741.15
223	Protection	5/24/2022	20	C, R	2.0% 5,659.00
224	Quenemo	12/1/2008	20	C, R, T	5.0% 5,112.09
225	Raymond	8/10/2021	20	C, R, T	5.0% 1,800.85
226	Reserve	7/3/2008	20	C, R	5.0% 2,359.48
227	Richmond	5/24/2022	10	C, R, T	5.0% 8,159.27
228	Robinson	3/24/2021	20	C, R, T	5.0% 5,862.45
229	Roeland Park	12/15/2015	10	T	1.0% 157,540.51
230	Roeland Park	12/15/2015	10	C, R	5.0% 352.11
231	Rose Hill	11/22/2017	20	C, R, T	5.0% 60,785.37
232	Roseland	8/3/2005	20	C, R, T	3.0% 595.46
233	Rossville	8/18/2022	20	C, R, T	3.0% 9,137.46
234	Russell	2/19/2010	15	C, R, T	5.0% 182,034.31
235	Sabetha	4/1/2009	20	C, R	5.0% 64,560.81
236	Salina	2/16/2021	20	C, R, T	6.0% 1,422,813.57
237	Scammon	7/5/2005	20	C, R, T	3.0% 4,677.95
238	Scandia	6/3/2005	20	C, R	3.0% 6,709.03
239	Scranton	5/4/2007	20	C, R	3.0% 6,629.03
240	Sedgwick	12/17/2018	10	C, R	5.0% 27,731.32
241	Seneca	3/18/2020	20	C, R, T	5.0% 70,031.10
242	Shawnee	2/1/2017	10	C, R, T	5.0% 1,375,072.49
243	Silver Lake	2/1/2004	20	C, R	2.0% 9,900.19
244	Smith Center	11/9/2018	10	C, R	5.0% 50,035.07
245	Smolan	10/3/2007	20	C, R	2.0% 1,515.25
246	Solomon	2/6/2006	20	C, R, T	4.0% 20,570.20
247	South Hutchinson	12/8/2009	20	C, R	5.0% 56,397.12
248	St George	3/1/2004	20	C, R	2.0% 4,782.50
249	St John	6/3/2005	20	C, R	2.0% 13,420.68
250	St Marys	12/3/2004	20	C, R	2.0% 20,733.56
251	St Paul	3/30/2021	20	C, R, T	5.0% 13,725.42
252	Stafford	6/22/2011	20	C, R	5.0% 20,423.81
253	Sylvan Grove	3/6/2009	20	C, R	5.0% 8,918.29
254	Tescott	7/2/2004	20	C, R	5.0% 6,668.77
255	Thayer	7/5/2005	20	C, R, T	4.0% 6,907.10
256	Timken	1/22/2015	20	C, R, T	2.0% 626.25
257	Tonganoxie	4/4/2008	20	C, R	4.0% 106,368.37
258	Topeka	8/11/2004	20	C, R, T	5.0% 3,220,529.13
259	Towanda	6/5/2006	20	C, R, T	5.0% 27,482.86
260	Treece	1/11/2003	20	C, R	5.0%
261	Troy	3/14/2019	20	C, R	5.0% 24,251.98
262	Turon	12/4/2008	20	C, R	5.0% 8,018.18
263	Udall	2/6/2007	20	C, R	5.0% 14,510.37
264	Valley Center	1/8/2007	20	C, R, T	5.0% 111,767.95
265	Valley Falls	12/28/2010	20	C, R	5.0% 23,553.32
266	Vermillion	8/12/2020	20	C, R, T	5.0% 3,147.99
267	Victoria	2/6/2008	20	C, R	5.0% 25,644.80
268	Vining	6/3/2005	20	C, R	4.0% 958.96
269	Wakefield	10/3/2013	20	C, R, T	5.0% 17,762.21
270	Walnut	2/2/2017	20	C, R	3.0% 2,202.51
271	Wamego	11/1/2005	20	C, R	5.0% 105,077.82

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
272	Washington	11/16/2022	20	C, R	5.0% 35,133.20
273	Waterville	10/10/2003	20	C, R	5.0% 18,726.95
274	Wathena	8/19/2019	20	C, R, T	5.0% 30,619.73
275	Waverly	10/12/2017	20	C, R, T	5.0% 12,054.08
276	Weir	8/1/2016	10	C, R, T	5.0% 6,854.23
277	Wellington	1/21/2020	20	C, R, T	5.0% 190,086.88
278	Wellsville	4/27/2017	10	C, R, T	5.0% 35,442.95
279	West Mineral	7/5/2005	20	C, R, T	3.0% 2,788.76
280	Westmoreland	11/1/2004	20	C, R	2.0% 6,838.86
281	Westwood	12/8/2008	15	C, R, T	5.0% 51,889.06
282	Westwood Hills	10/3/2005	10	C, R	5.0% 11,330.02
283	Wheaton	5/4/2005	20	C, R	2.0% 824.98
284	Whitewater	4/1/2009	20	C, R	5.0% 11,872.39
285	Whiting	6/4/2009	20	C, R	5.0% 4,927.64
286	Wichita	1/7/2020	20	C, R, T	6.0% 8,592,891.46
287	Williamsburg	2/5/2009	20	C, R, T	5.0% 6,217.50
288	Willis	7/5/2006	20	C, R	3.0% 731.50
289	Winchester	11/16/2022	10	C, R, T	5.0% 11,175.20
TOTAL					36,407,036.29

R - Residential Customers
 C - Commercial Customers
 T - Transportation Customers
 LVT - Large Volume Transport (listed separately if assessed a different rate than other transport classes)

NOTE: Amounts are collected from customers on service bills and remitted to municipalities. These amounts are not charged to operating expense.

ADDITIONS AND RETIREMENTS OF BUILDING DURING THE YEAR						
1. Report below the information called for, for only the buildings added to your system during the year, and those sold, removed, abandoned, or otherwise retired. 2. List all additions under one sub-heading, and all retirements under another subheading.						
Line No.	Location (a)	Year Built (b)	Type Of Material (c)	Kind Of Service (d)	Dimensions (e)	Amount Carried On Balance Sheet (f)
1	ADDITIONS					5,188,807
2						
3						
4	RETIREMENTS					0
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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19						
20						
CONSUMERS GAS METERS, REGULATORS AND LIMITING DEVICES						
1. Report below the information called for concerning consumers gas meters, regulators, and limiting devices. 2. Show in a footnote the number of consumer meters held by respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 100 or more meters are held under lease, give name of lessor, date and period of lease, and annual rent. If 100 or more meters are held other than by reason of sole ownership or lease, give name of co-owner, basis of accounting for expense between the parties and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is associated with the company. 3. If one or more meters are tested more than once during the year, count them only once in showing the number of meters tested during the year.						
Line No.	(a)	Meters		Regulators And Limiting Devices		
		Displacement (b)	Flow (c)	House (d)	Other (e)	
1	Number at beginning of year	690,624	Not Available	Not Available	Not Available	
2	Acquired during year	27,447				
3	Total	718,071				
4	Retired during year	24,684				
5	Number at End of Year	693,387				
6	In stock	25,625				
7	Locked meters on customers premises	11,815				
8	In customer's use	655,717				
9	In company's use	230				
10	Total End of Year (as above)	693,387				
11	Number Tested During Year	25,516				

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2022

(For all companies)		DISTRIBUTION LINES AND SERVICE PIPE - LOCATED IN KANSAS					
Line No.	Pipe Diameter (inches) (a)	Kind of Pipe (b)	In Service, Beginning of Year (c)	Added During Year (d)	Retired During Year (e)	Adjustments (f)	In Service, End of Year (g)
1	DISTRIBUTION LINES:						
2	2 or Less	Steel	16,285,907	778	(83,119)		16,203,566
3	Over 2 Thru 4	Steel	8,380,182	528	(70,535)		8,310,175
4	Over 4 Thru 8	Steel	4,941,010	2,937	(25,350)		4,918,597
5	Over 8 Thru 12	Steel	703,583	32	(1,400)		702,215
6	Over 12	Steel	371,946				371,946
7	2 or Less	Plastic	27,907,386	294,006	(29,614)		28,171,778
8	Over 2 Thru 4	Plastic	10,995,958	112,111	(9,163)		11,098,906
9	Over 4 Thru 8	Plastic	2,671,176	49,136	(1,246)		2,719,066
10	Over 8 Thru 12	Plastic	2,534				2,534
11	2 or Less	Coated and Wrapped	21,103	6,744	(38,506)		(10,659)
12	Over 2 Thru 4	Coated and Wrapped	424,440	11,456	(40,277)		395,619
13	Over 4 Thru 8	Coated and Wrapped	1,760,572	43,689	(35,484)		1,768,777
14	Over 8 Thru 12	Coated and Wrapped	51,437	2,299	(497)		53,239
15	Over 12	Coated and Wrapped	4,878	260	(23)		5,115
16	2 or Less	Copper	0		(60)		(60)
17	2 or Less	Cast Iron	(1,069)		(24)		(1,093)
18	Over 2 Thru 4	Cast Iron	(31,478)				(31,478)
19	Over 4 Thru 8	Cast Iron	(31,493)				(31,493)
20	Over 8 Thru 12	Cast Iron	(20,365)				(20,365)
21	Over 12	Cast Iron	(957)				(957)
22	TOTAL DISTRIBUTION LINES		74,436,750	523,976	(335,298)	0	74,625,428
23							
24							
25	SERVICE PIPE:						
26	1 or Less	Steel	(1,535,154)	781	(1,777,275)		(3,311,648)
27	Over 1 Thru 2	Steel	3,904,794	287	(12,246)		3,892,835
28	Over 2 Thru 4	Steel	19,287	434	(1,969)		17,752
29	Over 4 Thru 8	Steel	18,815	129	(300)		18,644
30	Over 8	Steel	(144)				(144)
31	1 or Less	Plastic	60,670,872	878,831	(625,225)		60,924,478
32	Over 1 Thru 2	Plastic	3,193,168	97,238	(84,431)		3,205,975
33	Over 2 Thru 4	Plastic	(1,150)	3,614	(1,798)		666
34	Over 4 Thru 8	Plastic	204	276	(75)		405
35	Over 8	Plastic	126				126
36	unknown	Plastic	1,442		(13)		1,429
37	TOTAL SERVICES		66,272,260	981,590	(2,503,332)	0	64,750,518
38							
39							
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MONTHLY GAS PLANT INVESTMENT DATA								
1. This table may be submitted to the nearest dollar, if desired. 2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts can not be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work order in Account 106 - Completed Construction - Not Classified (rather than in Account 107 - Construction Work in Progress). 3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of the amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divide such total by 24. The result is the average of the monthly averages.								
Line No.	Account Balance Mo. Ended (a)	Construction Work In Progress (Account 107)		Gas Plant In Service			Accumulated Provision For Depreciation Of Gas Plant In Service	
		Located In Kansas (b)	Total Company (c)	Located in Kansas		Total Company (Accounts 101 & 106) (f)	Located In Kansas (g)	Total Company (h)
				Completed Construction Not Classified (Acct. 106) (d)	Plant In Service-Classified (Accounts 101) (e)			
1	Previous Year: December 31	20,474,044	20,474,044	39,698,288	2,160,778,836	2,200,477,124	725,826,573	725,826,573
2	Current Year: January 31	20,949,279	20,949,279	42,889,136	2,165,037,044	2,207,926,180	729,987,513	729,987,513
3	February 28	22,648,341	22,648,341	45,234,584	2,159,153,933	2,204,388,517	726,599,829	726,599,829
4	March 31	21,305,535	21,305,535	38,623,328	2,175,429,442	2,214,052,770	729,745,056	729,745,056
5	April 30	20,332,284	20,332,284	34,870,725	2,189,076,904	2,223,947,629	733,535,098	733,535,098
6	May 31	17,375,988	17,375,988	43,214,494	2,193,197,559	2,236,412,053	737,848,300	737,848,300
7	June 30	11,568,083	11,568,083	34,122,500	2,216,674,204	2,250,796,704	740,539,140	740,539,140
8	July 31	14,867,631	14,867,631	40,103,500	2,220,737,008	2,260,840,508	744,716,866	744,716,866
9	August 31	17,713,624	17,713,624	44,933,719	2,226,598,627	2,271,532,346	748,467,159	748,467,159
10	September 30	19,394,819	19,394,819	39,536,412	2,240,299,272	2,279,835,684	749,854,103	749,854,103
11	October 31	17,975,399	17,975,399	48,257,775	2,243,368,350	2,291,626,125	753,460,134	753,460,134
12	November 30	19,061,157	19,061,157	54,184,923	2,247,004,642	2,301,189,565	757,079,352	757,079,352
13	December 31	16,871,629	16,871,629	56,957,663	2,256,076,396	2,313,034,059	758,565,325	758,565,325
14	Average for Year	18,488,748	18,488,748	42,858,256	2,207,083,717	2,249,941,973	741,169,042	741,169,042

Supplemental Gas Report of Kansas Gas Service

Exhibit F
Year Ended December 31, 2022

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. 2. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	926,896			926,896
31	Storage, LNG Terminaling and Processing				
32	Transmission	3,348,251			3,348,251
33	Distribution	25,256,870			25,256,870
34	Customer Accounts	6,261,621			6,261,621
35	Customer Service and Informational				
36	Sales	575,252			575,252
37	Administrative and General	7,498,458			7,498,458
38	TOTAL Operation (Enter Total of lines 28 thru 37)	43,867,348			43,867,348
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission	654,362			654,362
45	Distribution	9,398,252			9,398,252
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	10,052,614			10,052,614

Supplemental Gas Report of Kansas Gas Service

Exhibit F
Year Ended December 31, 2022

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	926,896			926,896
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	4,002,613			4,002,613
55	Distribution (Enter Total of lines 33 and 45)	34,655,122			34,655,122
56	Customer Accounts (Transcribe from line 34)	6,261,621			6,261,621
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	575,252			575,252
59	Administrative and General (Enter Total of lines 37 and 46)	7,498,458			7,498,458
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	53,919,962			53,919,962
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	53,919,962			53,919,962
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	5,803,551			5,803,551
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	5,803,551			5,803,551
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,126,591			1,126,591
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,126,591			1,126,591
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,746,187			1,746,187
75.05	184 Clearing Accounts	22,163,162			22,163,162
75.06	186 Misc. Deferred Debits	39,292			39,292
75.07	417 Non Utility Operating Exp Misc				
75.08	426 Misc. Income Deduction	139,230			139,230
75.09					
76	TOTAL Other Accounts	24,087,871			24,087,871
77	TOTAL SALARIES AND WAGES	84,937,975			84,937,975

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your 2020 Annual Report to the Commission. Thank you.

Company Name: Kansas Gas Service, A Division of ONE Gas, Inc.

Principal Company Address: 7421 W. 129th Street Overland Park, KS 66213

Principal Company Email Address: janet.buchanan@onegas.com

Principal Company Phone Number: 913-319-8662

Company Contact – Name & Title: Sean Postlethwait, Vice President Operations
Email Address: sean.postlethwait@onegas.com
Phone Number: 913-319-8692

Regulatory Affairs Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Assessment Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Complaint Contact – Name & Title: Deborah Reyes, Manager of Customer Relations
Email Address: deborah.reyes@onegas.com
Phone Number: 405-551-6752

Legal Contact – Name & Title: Robert Vincent, Managing Attorney
Email Address: robert.vincent@onegas.com
Phone Number: 913-319-8615

Consultant Contact – Name & Title: N/A
Email Address: N/A
Phone Number: N/A

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Oklahoma)
County of Tulsa) ss:

Brian F. Brumfield makes oath and says that
(Insert here the name of the affiant)

he is Vice President, Chief Accounting Officer and Controller
(Insert here the official title of the affiant)

of Kansas Gas Service Company, A Division of ONE Gas, Inc.
(Insert here the exact legal title or name of the respondent)

That he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from the including:

January 1, 2022 to and including December 31, 2022

[Handwritten Signature]
(Signature of affiant)

Subscribed and sworn to before me, a Notary Public

In and for the State and county above named, this 19th day of April.



My commission expires 02/10/2027

[Handwritten Signature]
(Signature of officer authorized to administer oaths)

CRC Year 4: CRC Calculation for Fort Riley Privatized Natural Gas Service (2023 Cost of Service) - Effective for June 2024 Billing Month

RATEBASE

	<u>CY 2023</u>
Plant in Service	
System Value/Initial Purchase Price	
Capitalized Upgrades & New Connections	
Capitalized Renewals and Replacements	
Retirements	
Subtotal - Distribution	
General & Intangible Plant Allocation	
Common Plant Allocation	
Total Plant in Service	\$ 9,482,387
Accumulated Depreciation	
Distribution (Depreciation)	
Distribution (Retirements)	
Distribution Removal	
General & Intangible	
Common	
Total Accumulated Depreciation	\$ (825,135)
TOTAL RATEBASE	<u>\$ 8,657,252</u>
PRE-TAX RATE OF RETURN	
See Capital Structure Computation	8.6012%
PRE-TAX RETURN REQUIRED TO SUPPORT RATEBASE	<u>\$ 744,628</u>
OPERATION & MAINTENANCE EXP.	
Distribution O&M	
Admin. & General Exp. Allocation	
TOTAL O&M EXPENSE	\$ 565,849
DEPRECIATION EXP.	
Distribution	
General & Intangible	
Common	
TOTAL DEPRECIATION EXPENSE	\$ 295,369
TOTAL ANNUAL REVENUE REQUIREMENT	<u>\$ 1,605,845</u>
Monthly Contract Rate Charge	<u>\$ 133,820</u>



Input	Value	FERC Form 2, KCC Annual Report or Other Location	General Description
FERC Form 2 / KCC Annual Report Year		2023	
Rate of Return			
Authorized Rate of Return (gross of tax)	8.6012%	KCC Docket 18-KGSG-560-RTS	Kansas Corporation Commission order approving stipulated settlement agreement, adjusted to reflect 0% State income tax rate for utilities, as reflected in KCC Docket 21-KGSG-094-TAR.
Rate base Data			
Intangible Plant	\$ 6,045	FERC Form 2, p. 205, Line 5	Gross Intangible Plant in Service - Includes licenses, permits, franchises, etc. (Accounts 301-303)
Production & Storage Plant	\$ 852,915	FERC Form 2, p. 205, Line 27	Primarily Natural Gas Production & Gathering Plant (Accounts 304-364)
Transmission Plant	\$ 322,370,929	FERC Form 2, p. 207, Line 92	Gross Transmission Plant in Service (Accounts 365-372)
Distribution Plant	\$ 1,941,356,531	FERC Form 2, p. 209, Line 109	Gross Distribution Plant in Service (Accounts 374-388)
General Plant	\$ 186,240,833	FERC Form 2, p. 209, Line 124	Gross General Plant in Service - Includes Office, Transport, & Comm. Equip., etc. (Accounts 389-399)
Common Plant	\$ -	Not applicable	Gross Common Plant in Service - Includes Computer Systems, Offices, etc.
Accumulated Depreciation - Other/Intangible	\$ -	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant (Included in FERC Account 108)
Accumulated Depreciation - General	\$ 61,064,920	KAN, p. 10, Line 9	Accumulated Depreciation on General Plant
Expense Data			
Distribution O&M	\$ 61,721,164	FERC Form 2, p. 324, Line 229	Current Annual Gas Distribution O&M Expenses (Accounts 870-894)
Administrative & General O&M	\$ 92,397,050	FERC Form 2, p. 325, Line 270	Current Annual Gas A&G O&M Expenses (Accounts 920-932)
Purchased Gas Expenses	\$ 381,067,248	FERC Form 2, p. 319, Line 77	Current Purchased Gas Expenses
Total Gas O&M	\$ 563,055,026	FERC Form 2, p. 325, Line 271	Current Annual Total Gas O&M Expenses
Depreciation Expense - Intangible & Common	\$ -	FERC Form 2, p. 336, Line 1	Current Annual Depreciation Expense on Intangible & Common Plant (accrual)
Depreciation Expense - General	\$ 10,649,166	FERC Form 2, p. 336, Line 11	Current Annual Depreciation Expense on General Plant (accrual)
Distribution Depreciation			
Initial System Acquisition		Depreciation records	
Upgrades and R&R		Depreciation records	
Equipment Removal		Depreciation records	

THIS FILING IS	
<input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

Form 2 Approved
OMB No. 1902-0028
(Expires 12/31/2020)

FERC FINANCIAL REPORT

FERC FORM No. 2:

Annual Report of Major Natural Gas Companies

This report is mandatory under the Natural Gas Act, Sections 10(a) and 16, and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) Kansas Gas Service, A Division of ONE Gas, Inc.	Year of Report December 31, 2023
----------------------------------------------------------------------------------------------------	--------------------------------------------

NATURAL GAS COMPANIES

[MAJOR]

ANNUAL REPORT

OF

KANSAS GAS SERVICE COMPANY, A DIVISION OF ONE Gas, Inc.

(EXACT LEGAL NAME OF RESPONDENT)

IF NAME WAS CHANGED DURING YEAR, SHOW ALSO THE PREVIOUS NAME AND DATE OF CHANGE.

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(ADDRESS OF PRINCIPAL BUSINESS OFFICE AT END OF YEAR)

TO THE

State of Kansas

State Corporation Commission

FOR THE

YEAR ENDING DECEMBER 31, 2023

NAME, TITLE, AND ADDRESS OF OFFICER OR OTHER PERSON TO WHOM SHOULD BE ADDRESSED
ANY COMMUNICATION CONCERNING THIS REPORT.

BRIAN F. BRUMFIELD, CONTROLLER

7421 W. 129th OVERLAND PARK, KANSAS 66213

GENERAL INFORMATION**I. Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

(a) Submit Forms 2, 2-A, and 3-Q electronically through the Form 2 submission software at <http://www.ferc.gov/docs-filing/eforms/form2/elec-subm-soft.asp>.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

(c) Submit, immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Reports to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 free of charge from: <http://www.ferc.gov/docs-filing/eforms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/eforms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202) 502-8371

IV. When to Submit:

FERC Forms 2, 2-I, and 3-Q must be filed by the dates:

(a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

(b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300),and

(c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 165 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot--The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization--The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm--A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent--The person, corporation, licensee, agency, authority or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

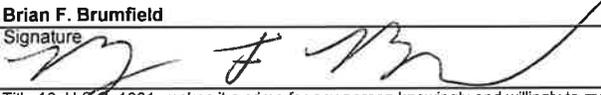
"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO 2:
QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION			
01	Exact Legal Name of Respondent Kansas Gas Service Company, A Division of ONE Gas, Inc.		02 Year of Report December 31, 2023
03	Previous Name and Date of Change (If name changed during year)		
04	Address of Principal Office at End of year (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
05	Name of Contact Person Janet Buchanan	06	Title of Contact Person Director Rates & Regulatory Compliance
07	Address of Contact Person (Street, City, State, Zip Code) 7421 W.129th Street, Overland Park, Kansas 66213		
08	Telephone of Contact Person, Including Area Code (913) 319-8662	09 This Report is An Original	10 Date of Report (Mo, Da, Yr) April 30, 2024
ANNUAL CORPORATE OFFICER CERTIFICATION			
The undersigned officer certifies that: I have examined this report to the best of my knowledge, information, and believe all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.			
11	Name Brian F. Brumfield	12	Title VP, Chief Accounting Officer and Controller
13	Signature 	14	Date Signed (Mo, Da, Yr) 4/24/2024
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information and Financial Statements	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		NA
Security Holders and Voting Powers	107		
Important Changes During the Year	108		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-116		
Statement of Accumulated Comprehensive Income and Hedging Activities	117		NA
Statement of Retained Earnings for the Year	118-119		
Statement of Cash Flows	120-121		
Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
Gas Plant in Service	204-209		
Gas Property and Capacity Leased from Others	212		NA
Gas Property and Capacity Leased to Others	213		NA
Gas Plant Held for Future Use	214		NA
Construction Work in Progress-Gas	216		
Non-Traditional Rate Treatment Afforded New Projects	217		NA
General Description of Construction Overhead Procedure	218		
Accumulated Provision for Depreciation of Gas Utility Plant	219		
Gas Stored	220		
Investments	222-223		NA
Investments in Subsidiary Companies	224-225		NA
Prepayments	230		
Extraordinary Property Losses	230		
Unrecovered Plant and Regulatory Study Costs	230		
Other Regulatory Assets	232		
Miscellaneous Deferred Debits	233		
Accumulated Deferred Income Taxes (Account 190)	234-235		NA
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		NA
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		
Other Paid-in Capital	253		
Discount on Capital Stock	254		NA
Capital Stock Expense	254		NA
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		NA
Long-Term Debt	256-257		
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259		NA

LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260		NA
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Taxes Accrued, Prepaid and Charged During Year	262-263		
Miscellaneous Current and Accrued Liabilities	268		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes-Other Property	274-275		NA
Accumulated Deferred Income Taxes-Other	276-277		
Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299		
Gas Operating Revenues	300-301		
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		NA
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
Revenues from Storage Gas of Others	306-307		NA
Other Gas Revenues	308		
Discounted Services and Negotiated Services	313		
Gas Operation and Maintenance Expenses	317-325		
Exchange and Imbalance Transactions	328		NA
Gas Used in Utility Operations	331		
Transmission and Compression of Gas by Others	332		NA
Other Gas Supply Expenses	334		
Miscellaneous General Expenses-Gas	335		
Depreciation, Depletion, and Amortization of Gas Plant	336-338		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Employee Pensions and Benefits	352		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
Transactions with Associated (Affiliated) Companies	358		
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509		
Gas Storage Projects	512		
Gas Storage Projects (Continued)	513		NA
Transmission Lines	514		
Transmission System Peak Deliveries	518		
Auxiliary Peaking Facilities	519		
Gas Account-Natural Gas	520		
System Map	522		
Footnote Reference	551		NA
Footnote Text	552		NA
Stockholders' Reports (check appropriate box)	-		
<input type="checkbox"/> Four copies will be submitted.			
<input type="checkbox"/> No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Brian F. Brumfield, Vice President, Chief Accounting Officer and Controller ONE Gas, Inc. 15 East Fifth Street Tulsa, Oklahoma 74103	Kansas Gas Service 7421 W. 129th Street Overland Park, KS 66213
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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

A division of ONE Gas, Inc, incorporated in the State of Oklahoma on August 30, 2013

Kansas Gas Service was established as a division of ONEOK, Inc. (ONEOK) in 1997 and contributed to ONE Gas, Inc. on January 31, 2014 in the separation of ONEOK's natural gas distribution businesses from ONEOK.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

The property of the respondent was not held by a receiver or trustee during the year.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Kansas: Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES . . . Enter the date when such independent accountant was initially engaged:

(2) NO

CONTROL OVER RESPONDENT				
Line No	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	ONE Gas Inc 15 E. 5th St, 34th Floor Tulsa, OK 74103	M	Oklahoma	N/A
2				
3				
4				
5				

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class of issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

This page is not applicable. Kansas Gas Service is a division of ONE Gas, Inc. ONE Gas, Inc. information is provided for informational purposes.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: November 15, 2023, Dividend Record Date	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 51,762,831 By Proxy: 51,762,831	3. Give the date and place of such meeting: May 25, 2023 ONE Gas, Inc. 15 E. Fifth St., 34th Floor/Virtual-Only Tulsa, OK 74103
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date): December 31, 2023			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
1	BlackRock, Inc 50 Hudson Yards New York, NY 10001	8,049,308	8,049,308		
2	The Vanguard Group, Inc. 100 Vanguard Blvd. Malvern, PA 19355	6,412,557	6,412,557		
3	American Century Investment Management, Inc. 4500 Main St. Kansas City, MO 64111	4,148,112	4,148,112		
4	State Street Corporation 1 Congress Street Boston, MA 02114	3,192,457	3,192,457		
5	T. Rowe Price Investment Management, Inc 100 East Pratt Steet Baltimore, MD 21202	2,122,359	2,122,359		
6	Wellington Management Company, LLP 280 Congress Street Boston, MA 02210	1,555,206	1,555,206		
7	Victory Capital Management, Inc. 4900 Tiedeman Road Brooklyn, OH 44144	1,548,689	1,548,689		
8	Geode Capital Management, LLC 100 Summer St. Boston, MA 02110	1,229,344	1,229,344		
9	First Trust Advisors, LP 120 E Liberty Dr. #400 Wheaton, IL 60187	1,108,868	1,108,868		
10	Boston Trust Walden Company 1 Beacon Street Boston, MA 02108	1,003,954	1,003,954		

ITEM 2.
None.

ITEM 3.
None.

ITEM 4.
None.

Please refer to the 2023 Proxy Statement of ONE Gas, Inc. for details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of One Gas, Inc. or any securities or other assets owned by ONE Gas, Inc., including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights.

Important Changes During The Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transaction, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its propriety capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advances to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Response to Inquiry 1-13:

See disclosures applicable to Kansas Gas Service in the ONE Gas, Inc. annual report on Form 10-K to the Securities and Exchange Commission for the year ended December 31, 2023.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,502,036,489	2,364,243,296
3	Construction Work in Progress (107)	200-201	24,116,549	16,871,629
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	2,526,153,038	2,381,114,925
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)		805,987,108	764,269,694
6	Net Utility Plant (Enter Total of line 4 less 5)		1,720,165,930	1,616,845,231
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,720,165,930	1,616,845,231
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Prov. for Depr. and Amort. (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
21	(For Cost of Account 123.1, See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		
24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedge (176)			
30	TOTAL Other Property and Invest (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(94,929,262)	(127,784,764)
33	Special Deposits (132-134)			
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		113,957,141	197,797,901
38	Other Accounts Receivable (143)		211,359	68,669
39	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,164,000	6,590,000
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Assoc. Companies (146)		8,310,089	10,479,513
42	Fuel Stock (151)			
43	Fuel Stock Expense Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Material and Operating Supplies (154)		21,405,569	16,798,750
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expenses Undistributed (163)		798,218	415,013
52	Gas Stored Underground - Current (164.1)	220	34,387,016	78,763,498
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
54	Prepayments (165)	230	2,117,834	2,121,185
55	Advances for Gas (166-167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Balance at End of Current Year (in dollars) <i>(c)</i>	Balance at End of Previous Year (in dollars) <i>(d)</i>
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		79,093,964	172,069,765
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	70,500,618	74,475,975
70	Preliminary Survey and Investigation Charges (Electric) (183)			
71	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)			118,359
72	Clearing Accounts (184)		26,747	3,953,650
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	36,921,189	44,492,390
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Devel. and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235		
79	Unrecovered Purchased Gas Costs (191)		25,545,394	34,914,064
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		132,993,948	157,954,438
81				
82	TOTAL Assets and Other Debits (Enter Total of lines 10- 15, 30, 64, and 80)		1,932,253,842	1,946,869,434

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Issued (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	654,137,277	654,137,277
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	156,931,578	114,569,015
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		811,068,855	768,706,292
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	530,860,000	548,360,000
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	258-259		
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		530,860,000	548,360,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		80,542,577	124,374,020
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		60,750,384	34,744,225
42	Customer Deposits (235)		13,959,195	13,957,752
43	Taxes Accrued (236)	262-263	22,479,805	37,235,242
44	Interest Accrued (237)		12,869	981
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		6,229,918	10,170,482
49	Miscellaneous Current and Accrued Liabilities (242)	268	20,195,864	6,643,720
50	Obligations Under Capital Leases - Current (243)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
51	Derivative Instrument Liabilities (244)			
52	(Less) Long Term Portion of Derivatives Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long Term Portion of Derivatives Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Enter Total of lines 37 thru 54)		204,170,612	227,126,422
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		4,820,008	5,032,028
58	Accumulated Deferred Investment Tax Credits (255)		(44,495)	(17,399)
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	6,924,003	12,000,815
61	Other Regulatory Liabilities (254)	278	184,611,386	195,934,470
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)			
65	Accumulated Deferred Income Taxes - Other (283)	276-277	189,843,473	189,726,806
66	TOTAL Deferred Credits (Enter Total of lines 57 thru 65)		386,154,375	402,676,720
67	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 35, 55, and 66)		1,932,253,842	1,946,869,434

STATEMENT OF INCOME				
1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.		2 Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above.		
		3 Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2		
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301,12	768,322,840	853,754,476
3	Operating Expenses			
4	Operation Expenses (401)	317-325	544,303,553	641,557,010
5	Maintenance Expenses (402)	317-325	18,751,473	18,577,086
6	Depreciation Expense (403)	336-338	78,455,106	74,830,826
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	19,867	18,287
9	Amort. of Utility Plant Acq. Adj. (406)	336-338		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)			
11	Amort. of Conversion Expenses (407.2)			
12	Regulatory Debits (407.3)		12,959,117	8,097,166
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	26,967,720	26,779,047
15	Income Taxes - Federal (409.1)	262-263	3,778,398	2,094,512
16	Income Taxes - State (409.1)	262-263		
17	Provision of Deferred Income Taxes (410.1)	232, 276-277	366,677	1,050,142
18	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234, 276-277		
19	Investment Tax Credit Adj. - Net (411.4)		(27,096)	(27,456)
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		685,574,815	772,976,620
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		82,748,025	80,777,856

STATEMENT OF INCOME (Continued)						
4 Explain in a footnote if the previous year's figures are different from that reported in prior reports.						
5 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles and report the information in the blank space on page 122 or in a supplemental statement.						
ELECTRIC UTILITY		GAS UTILITY		Steam Heat OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
		768,322,840	853,754,476			1
						2
		544,303,553	641,557,010			3
		18,751,473	18,577,086			4
		78,455,106	74,830,826			5
						6
		19,867	18,287			7
		0	0			8
		0	0			9
		0	0			10
		0	0			11
		12,959,117	8,097,166			12
		0	0			13
		26,967,720	26,779,047			14
		3,778,398	2,094,512			15
		0	0			16
		366,677	1,050,142			17
		0	0			18
		(27,096)	(27,456)			19
		0	0			20
		0	0			21
		0	0			22
						23
						24
						25
0	0	685,574,815	772,976,620	0	0	
0	0	82,748,025	80,777,856	0	0	26

STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		82,748,025	80,777,856
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		(34,919)	(43,062)
32	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
33	Revenues From Nonutility Operations (417)		737,434	786,516
34	(Less) Expenses of Nonutility Operations (417.1)		109,733	121,820
35	Nonoperating Rental Income (418)			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		
37	Interest and Dividend Income (419)		(94,030)	645
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)		1,480,572	(2,305,288)
40	Gain on Disposition of Property (421.1)			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,979,324	(1,683,009)
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)			
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)	340	202,235	239,007
46	Life Insurance (426.2)			
47	Penalties (426.3)	340	158,000	2,500
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	214,708	208,976
49	Other Deductions (426.5)	340	156,168	183,165
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	731,111	633,648
51	Taxes Applic. to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Inc. Taxes (410.2)	234,276-277		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,276-277		
57	Investment Tax Credit Adj.- Net (411.5)			
58	(Less) Investment Tax Credits (420)			
59	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 52 thru 58)		0	0
60	Net Other Income and Deductions (Enter Total of lines 41,50,59)		1,248,213	(2,316,657)
61	Interest Charges			
62	Interest on Long-Term Debt (427)			
63	Amortization of Debt Disc. and Expense (428)	258-259	338,085	368,819
64	Amortization of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. of Premium on Debt - Credit (429)	258-259		
66	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	256-257		
67	Interest on Debt to Assoc. Companies (430)	340	25,371,575	21,791,746
68	Other Interest Expense (431)	340	2,628,924	9,519,966
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		704,909	499,476
70	Net Interest Charges (Total of lines 62 thru 69)		27,633,675	31,181,055
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		56,362,563	47,280,144
72	Extraordinary Items			
73	Extraordinary Income (434)			
74	(Less) Extraordinary Deductions (435)			
75	Net Extraordinary Items (Enter Total of line 67 less line 68)			
76	Income Taxes - Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)			
78	Net Income (Enter Total of lines 71 and 77)		56,362,563	47,280,144

STATEMENT OF RETAINED EARNINGS				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		114,569,015	103,788,871
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01	Credit:			
3.02	Credit:			
3.03	Credit:			
3.04	Credit:			
3.05	Credit:			
4	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 3.01 thru 3.05)		0	0
4.01	Debit: Recapitalization by Parent		(14,000,000)	
4.02	Debit: Investment by Parent			(36,500,000)
4.03	Debit:			
4.04	Debit:			
4.05	Debit:			
5	TOTAL Debits to Retained Earnings (Acct.439) (Total of lines 4.01 thru 4.05)		(14,000,000)	(36,500,000)
6	Balance Transferred from Income (Account 433 less Account 418.1)		56,362,563	47,280,144
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 7.01 thru 7.04)		0	0
9	Dividends Declared - Preferred Stock (Account 437)			
9.01				
9.02				
9.03				
9.04				
9.05				
10	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 9.01 thru 9.05)		0	0
11	Dividends Declared - Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
11.05				
12	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 11.01 thru 11.05)		0	0
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
13a	Transfers from Acct. 131, Recapitalization of Retained Earnings			
14	Balance - End of Year (Enter Total of lines 1, 4, 5, 6, 8, 10, 12 and 13)		156,931,578	114,569,015

STATEMENT OF RETAINED EARNINGS (Continued)			
Line No.	Item <i>(a)</i>	Current Year Amount (in dollars) <i>(b)</i>	Previous Year Amount (in dollars) <i>(c)</i>
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>		
15.01			
15.02			
15.03			
15.04			
15.05			
16	TOTAL Appropriated Retained Earnings (Account 215)		
	<p style="text-align: center;">APPROPRIATED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>		
17	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 16 and 17)		
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 14 and 18)	156,931,578	114,569,015
	<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</p>		
20	Balance - Beginning of Year (Debit or Credit)		
21	Equity in Earnings for Year (Credit) (Account 418.1)		
22	(Less) Dividends Received (Debit)		
23	Other Changes (Explain)		
24	Balance - End of year (Total of lines 20 thru 23)	0	0

STATEMENT OF CASH FLOWS			
1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; © Include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial Statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amounts capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions for Explanation of Code)	Current Year Amount	Previous Year Amount
	(a)	(b)	(c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78 on page 116)	56,362,563	47,280,144
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion (Acct. 403, Line 6 on page 114)	78,455,106	74,830,826
5			
6	Deferred Income Taxes (Net) (Accts. 281-283)	9,308,197	8,571,946
7	Investment Tax Credit Adjustment (Net) (Acct. 255)	(27,096)	(27,456)
8	Net (Increase) Decrease in Receivables (Accts. 142-146)	86,441,494	(52,230,941)
9	Net (Increase) Decrease in Inventory	(4,606,819)	(2,696,972)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(42,707,670)	135,242,066
12	Net (Increase) Decrease in Other Regulatory Assets (includes amounts reclassified)	3,958,029	386,669,731
13	Net Increase (Decrease) in Other Regulatory Liabilities (includes amounts reclassified)	(19,184,421)	(12,070,645)
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16			
16.01	Net (Increase) Decrease in Other Current and Accrued Assets	50,549,531	(33,306,766)
16.02	Net (Increase) Decrease in Deferred Debits/Credits and		
16.03	Other Non-Current Assets/Liabilities (net)	9,634,990	(11,529,246)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of lines 2 thru 16.02)	228,183,904	540,732,687
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(181,328,402)	(152,556,778)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(181,328,402)	(152,556,778)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. Companies		
34	Contributions and Advances from Assoc. Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS (Continued)			
Line No.	Description (See Instruction No. 5 for Explanation of Codes)	Current Year Amount (b)	Previous Year Amount (c)
	(a)		
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	<i>(Total of lines 28 thru 47)</i>	(181,328,402)	(152,556,778)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other: Recapitalization by Parent (Paid In Capital)		
57	Net Increase in Short-Term Debt (c)		
58	Cash Provided by Outside Sources <i>(Total of lines 53 thru 58.01)</i>	0	0
59			
60	Payment for Retirement of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Recapitalization by Parent (Retained Earnings)	(14,000,000)	(36,500,000)
65	Other: Recapitalization by Parent (Paid In Capital)		11,500,000
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	<i>(Total of lines 58 thru 68)</i>	(14,000,000)	(25,000,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	<i>(Total of lines 18, 49, and 71)</i>	32,855,502	363,175,909
75			
76	Cash and Cash Equivalents at Beginning of Year	(127,784,764)	(490,960,673)
77			
90	Cash and Cash Equivalents at End of Year	(94,929,262)	(127,784,764)

NOTES TO FINANCIAL STATEMENTS

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the Year, and Statement of Cash Flows, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at end of year, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Finally, if the notes to financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above, such notes may be included herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIESGeneral:

For the purpose of this report, the financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission, (FERC) as set forth in its applicable Uniform System of Accounts and Published Accounting Releases and the Kansas Corporation Commission (KCC), which is a comprehensive basis of accounting other than generally accepted accounting principles (GAAP). The financial statements prepared for the purposes of this report represent Kansas Gas Service (the company), a division of ONE Gas, Inc. at December 31, 2022. References to "we," "our," or "us" refer to Kansas Gas Service, a division of ONE Gas, Inc. (ONE Gas)

Description of Business:

Kansas Gas Service provides natural gas distribution services to approximately 648,000 customers. We serve residential, commercial, industrial, wholesale and transportation customers in Kansas.

Use of Estimates:

The preparation of our financial statements and related disclosures in accordance with FERC Uniform System of Accounts & Published Accounting Releases, a comprehensive basis of accounting other than GAAP, requires us to make estimates and assumptions with respect to values or conditions that cannot be known with certainty that affect the reported amount of assets and liabilities, and the disclosure of contingent assets and liabilities at the date of the financial statements. These estimates and assumptions

NOTES TO FINANCIAL STATEMENTS

also affect the reported amounts of revenue and expenses during the reporting period. Items that may be estimated include, but are not limited to, the economic useful life of assets, fair value of assets and liabilities, provisions for doubtful accounts receivable, unbilled revenues for natural gas delivered but for which meters have not been read, natural gas purchased but for which no invoice has been received, provision for income taxes, including any deferred tax valuation allowances, the results of litigation and various other recorded or disclosed amounts.

We evaluate these estimates on an ongoing basis using historical experience and other methods we consider reasonable based on the particular circumstances. Nevertheless, actual results may differ significantly from the estimates. Any effects on our financial position or results of operations from revisions to these estimates are recorded in the period when the facts that give rise to the revision become known.

Property, Plant and Equipment:

Property, plant and equipment is stated at cost. For utility plant, costs include contracted services, direct labor and materials, indirect charges for engineering, general and administrative costs and an allowance for funds used during construction (AFUDC). The average composite depreciation rates were approximately 3.15% and 3.14% during 2023 and 2022, respectively. The cost of additions to utility plant and replacement units of property are capitalized. Maintenance costs and replacement of minor items of property are charged to expense as incurred. When units of depreciable property are retired, they are removed from the plant accounts and the original cost plus removal charges are charged to accumulated depreciation.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no asset impairments in 2023 or 2022.

Goodwill:

Goodwill at December 31, 2023 and 2022 totaled \$49.9 million. This balance resulted from the acquisition of the natural gas assets that became Kansas Gas Service in 1997.

We assess our goodwill for impairment at least annually as of July 1, unless events or a change in circumstances indicate an impairment may have occurred before that time. As part of our goodwill impairment test, we first assess qualitative factors (including macroeconomic conditions, industry and market considerations, cost factors and overall financial performance) to determine whether it is more likely than not that our fair value is less than the carrying amount of our net assets. If further testing is necessary or a quantitative test is elected to refresh our recurring qualitative assessment, we perform a quantitative impairment test for goodwill.

Our impairment assessment is performed by comparing our fair value with our book value, including goodwill. If the fair value is less than the book value, an impairment is measured by the amount of our carrying value that exceeds fair value, not to exceed the carrying amount of our goodwill.

To estimate fair value, we use two generally accepted valuation approaches, an income approach and a market approach, using assumptions consistent with a market participant's perspective. Under the income approach, we use anticipated cash flows over a period of years plus a terminal value and discount

NOTES TO FINANCIAL STATEMENTS

these amounts to their present value using appropriate discount rates. Under the market approach, we apply acquisition multiples to forecasted cash flows. The acquisition multiples used are consistent with historical market transactions. The forecasted cash flows are based on average forecasted cash flows over a period of years.

Our goodwill impairment analysis performed in 2023 and 2022 utilized a qualitative assessment and did not result in any impairment indicators, nor did our analysis reflect our reporting unit at risk. Subsequent to July 1, 2023, no event has occurred indicating that it is more likely than not that our fair value is less than the carrying value of our net assets.

We assess our long-lived assets for impairment whenever events or changes in circumstances indicate that an asset's carrying amount may not be recoverable. An impairment is indicated if the carrying amount of a long-lived asset exceeds the sum of the undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If an impairment is indicated, we record an impairment loss equal to the difference between the carrying value and the fair value of the long-lived asset. We determined that there were no material asset impairments in 2023 or 2022.

Depreciation:

Utility plant is depreciated on the straight-line method at rates approved by regulatory authorities. Utility plant is depreciated on an average composite basis using group rates that approximate 3.15% and 3.14% during 2023 and 2022 respectively.

Regulatory Assets and Liabilities

We are subject to the rate regulation and accounting requirements of the KCC. We follow the accounting and reporting guidance for regulated operations. During the ratemaking process, regulatory authorities set the framework for what we can charge customers for our services and establish the manner that our costs are accounted for, including allowing us to defer recognition of certain costs and permitting recovery of the amounts through rates over time, as opposed to expensing such costs as incurred. Examples include weather normalization, unrecovered purchased-gas costs, extraordinary costs associated with Winter Storm Uri, pension and postemployment benefit costs and the effects of changes in enacted income tax rates. This allows us to stabilize rates over time rather than passing such costs on to the customer for immediate recovery. Actions by regulatory authorities could have an effect on the amount recovered from customers. Any difference in the amount recoverable and the amount deferred is recorded as income or expense at the time of the regulatory action. A write-off of regulatory assets and costs not recovered may be required if all or a portion of our regulated operations have rates that are no longer:

- established by independent regulators;
- designed to recover our costs of providing regulated services; and
- set at levels that will recover our costs when considering the demand and competition for our services.

See Note 3 for addition information regarding our regulatory assets and liabilities disclosures.

Inventories:

Cost of current gas in storage is determined using the weighted average cost of gas method. Materials and supplies are stated at the lower of weighted-average cost or net realizable value.

NOTES TO FINANCIAL STATEMENTSRevenue Recognition:

We recognize revenue from contracts with customers to depict the transfers of goods and services to customers at an amount that we expect to be entitled to receive in exchange for these goods and services. Our sources of revenue are disaggregated by natural gas sales, transportation revenues, and miscellaneous revenues, which are primarily one-time service fees, that meet the requirements of ASC 606. Certain revenues that do not meet the requirements of ASC 606 are classified as other revenues in our footnotes to this Form 2.

We have determined the majority of our natural gas sales and transportation tariffs to be implied contracts with customers, which are settled over time, where our performance obligation is settled with our customer when natural gas is delivered and simultaneously consumed by the customer. For our other utility revenue, which are primarily one-time service fees that meet the requirements under ASC 606, the performance obligation is satisfied at a point in time when services are rendered to the customer.

For regulated deliveries of natural gas, we read meters and bill customers on a monthly cycle. We recognize revenues upon the delivery of natural gas commodity or services rendered to customers. The billing cycles for customers do not necessarily coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas that has been delivered but not yet billed at the end of an accounting period. We use the invoice method practical expedient, where we recognize revenue for volumes delivered for which we have a right to invoice. As a result, we estimated unbilled revenues at the end of each accounting period consistent with past practice. Accrued unbilled revenue is based on a percentage estimate of amounts unbilled each month, which is dependent upon a number of factors, some of which require management's judgment. These factors include customer consumption patterns and the impact of weather on usage. The accrued unbilled natural gas sales revenue at December 31, 2023 and 2022 was \$64 million and \$91 million, respectively, and is included in accounts receivable on our Balance Sheet.

Our miscellaneous revenues from contracts with customers represent implied contracts established by our tariff rates approved by the regulatory authorities and includes miscellaneous utility services with the performance obligation satisfied at a point in time when services are rendered to the customer.

Total other revenues consist of revenues associated with regulatory mechanisms that do not meet the requirements of ASC 606 as revenue from contracts with customers but authorize us to accrue revenues earned based on tariffs approved by the regulatory authorities.

We collect and remit other taxes on behalf of governmental authorities, and we record these amounts in accrued taxes other than income in our Consolidated Balance Sheets on a net basis.

See Note 2 for additional information on our revenues.

Accounts Receivable:

Accounts receivable represent valid claims against nonaffiliated customers for natural gas sold or services rendered, net of allowances for doubtful accounts. We assess the creditworthiness of our customers. Those customers who do not meet minimum standards are required to provide security, including deposits and other forms of collateral, when appropriate. We obtained regulatory authority effective July 2005 to recover the cost of gas charged off as uncollectible through its Cost of Gas rider (COGR) tariff. With over 600,000 customers, we are not exposed materially to a concentration of credit risk. We

NOTES TO FINANCIAL STATEMENTS

maintain an allowance for doubtful accounts based upon factors surrounding the credit risk of customers, historical trends, consideration of the current credit environment and other information. Our allowance for doubtful accounts receivable totaled \$7.2 million and \$6.6 million at December 31, 2023 and 2022, respectively.

Income Taxes:

Our operations are included in the consolidated federal and state income tax returns of ONE Gas. Our income tax provision has been calculated on a separate return basis. Accordingly, we have recognized deferred tax assets and liabilities for the difference between the financial statement and income tax basis of assets and liabilities and carry-forward items, based on income tax laws and rates existing at the time the temporary differences are expected to reverse as if we were a corporation for federal and state income tax purposes.

Leases:

We determine if an arrangement is a lease at inception if the contract conveys the right to control the use and obtain substantially all the economic benefits from the use of an identified asset for a period of time in exchange for consideration. We identify a lease as a finance lease if the agreement includes any of the following criteria: transfer of ownership by the end of the lease term; an option to purchase the underlying asset that the lessee is reasonably certain to exercise; a lease term that represents 75 percent or more of the remaining economic life of the underlying asset; a present value of lease payments and any residual value guaranteed by the lessee that equals or exceeds 90 percent of the fair value of the underlying asset; or an underlying asset that is so specialized in nature that there is no expected alternative use to the lessor at the end of the lease term. A lease that does not meet any of these criteria is considered an operating lease.

Lease right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent our obligation to make lease payments arising from the lease. Right-of-use assets and liabilities are recognized at the commencement date of a lease based on the present value of lease payments over the lease term. Our lease terms may include options to extend or terminate the lease. We include these extension or termination options in the determination of the lease term when it is reasonably certain that we will exercise that option. We have lease agreements with lease and non-lease components, which are accounted for separately. Additionally, for certain office equipment leases, we apply a portfolio approach to effectively account for the operating lease right-of-use assets and liabilities. We do not recognize leases having a term of less than one year in our consolidated balance sheets.

For purposes of determining the present value of the lease payments, we use a lease's implicit interest rate when readily determinable. As most of our leases do not provide an implicit interest rate, we use an incremental borrowing rate based on available information at the commencement of the lease. Lease cost for operating leases is recognized on a straight-line basis over the lease term.

See Note 4 for additional information regarding our leases.

NOTES TO FINANCIAL STATEMENTS**2. REVENUE**

The following table sets forth our revenues disaggregated by source for the period indicated:

	Year Ended December 31 2023 (Thousands of dollars)	Year Ended December 31 2022 (Thousands of dollars)
Natural gas sales to customers	\$ 736,102	\$ 792,724
Transportation revenues	64,101	61,041
Miscellaneous revenues	3,851	2,170
Total revenue from contracts with customers	<u>\$ 804,054</u>	<u>\$ 855,935</u>
Other revenues - natural gas sales related	13,395	3,403
Total other revenues	4,733	5,628
Total revenues	<u>\$ 822,182</u>	<u>\$ 864,966</u>

3. RATE MATTERS AND REGULATION

Winter weather event costs – In February 2021, the U.S. experienced Winter Storm Uri, a historic winter weather event impacting supply, market pricing and demand for natural gas in a number of states, including our service territories in Kansas. During this time, the governor of Kansas declared a state of emergency, and certain regulatory agencies issued emergency orders that impacted the utility and natural gas industries, including statewide utility curtailment programs and orders requiring jurisdictional natural gas and electric utilities to do all things possible and necessary to ensure that natural gas and electricity utility services continued to be provided to their customers. Due to the historic nature of this winter weather event, we experienced unforeseeable and unprecedented market pricing for natural gas in Kansas jurisdictions, which resulted in aggregated natural gas purchases for the month of February 2021 of approximately 10 to 100 times higher than normal.

In March 2021, the KCC issued an order adopting the KCC staff's recommendation to open company-specific dockets to accept each utility's filing of financial impact compliance reports and permit the KCC staff to conduct a review of the utility's compliance report and its actions during Winter Storm Uri. In April 2021, a bill permitting the utilities to pursue securitization to finance extraordinary expenses, such as fuel costs incurred during extreme weather events, was signed into law by the Kansas governor. The law gives the KCC the authority to oversee and authorize the issuance of ratepayer-backed securitized bonds issued by a public utility.

In May 2021, Kansas Gas Service filed a motion in its company-specific docket opened by the KCC, requesting a limited waiver of the penalty provisions of its tariff to eliminate the multipliers in the penalty calculation when calculating the penalties to assess on marketers and individually-balanced transportation customers for their unauthorized natural gas usage during Winter Storm Uri. In March 2022, the KCC issued an order approving a settlement which modified the penalty provisions of Kansas Gas Service's tariffs and included a carrying charge of two percent on amounts due to Kansas Gas Service. Amounts collected from these penalties will reduce the regulatory asset for the winter weather event, up to \$52.6 million. As of December 31, 2023, we have \$10.7 million of these penalties remaining.

In July 2021, Kansas Gas Service submitted its financial plan to the KCC as required by the company-specific docket opened by the KCC in March 2021. The plan includes a proposal for a newly formed, bankruptcy remote subsidiary of the Company to issue securitized utility tariff bonds to recover the

NOTES TO FINANCIAL STATEMENTS

extraordinary costs resulting from Winter Storm Uri from Kansas Gas Service's customers. In February 2022, the KCC issued an order approving a unanimous settlement agreement that allows Kansas Gas Service to recover extraordinary costs, net of any penalties recovered from marketers and individually-balanced transportation customers, plus carrying costs, by seeking a financing order from the KCC for the issuance of securitized utility tariff bonds.

In March 2022, Kansas Gas Service submitted its application for a financing order to the KCC as contemplated by the unanimous settlement agreement, requesting approval to issue securitized utility tariff bonds to recover extraordinary costs resulting from Winter Storm Uri and flexibility to recover the costs. In July 2022, Kansas Gas Service, the KCC Staff and the Citizens' Utility Ratepayer Board reached a settlement agreement for the issuance of a financing order allowing a newly formed, bankruptcy remote subsidiary of the Company to issue securitized utility tariff bonds. In August 2022, the KCC issued an order approving the agreement and also issued a financing order.

As part of the order, we created KGSS-I, a special-purpose, wholly-owned subsidiary of ONE Gas, and filed a registration statement with the SEC, for the purpose of issuing securitized utility tariff bonds. The registration statement was declared effective on November 7, 2022.

In November 2022, KGSS-I issued \$336 million of 5.486 percent Securitized Utility Tariff Bonds. KGSS-I used the proceeds from the issuance to purchase the Securitized Utility Tariff Property from Kansas Gas Service, pay for debt issuance costs, and reimburse Kansas Gas Service for upfront securitization costs paid by Kansas Gas Service on behalf of KGSS-I. See 2023 ONE Gas 10-K Notes 1 and 5 for additional information about the Securitized Utility Tariff Bonds and Note 11 for additional information about the securitization transaction.

In August 2023, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$8.0 million related to GSRS. The KCC issued an order in November 2023 authorizing the increase, and the new surcharge became effective on December 1, 2023.

In August 2022, Kansas Gas Service submitted an application to the KCC requesting an increase of approximately \$7.8 million related to its GSRS. The KCC issued an order in November 2022 authorizing an increase of \$7.7 million, and the new surcharge became effective on December 1, 2022.

In August 2022, Kansas Gas Service submitted an application to the KCC requesting certain changes to Section 7 of its General Terms and Conditions tariff. These changes would revise the tariff to use Kansas Gas Service's average embedded cost to determine the cost for service line installations and replacements as well as certain customer requested work. The KCC has 240 days to review the request.

In May 2020, a bill amending the Kansas state income tax code was signed into law that exempts public utilities regulated by the KCC from paying Kansas state income taxes beginning January 1, 2021, and authorizes the KCC to adjust utility rates for the elimination of Kansas state income tax beginning January 1, 2021. As a result of the enactment of this legislation, we remeasured our ADIT. As a regulated entity, the reduction in ADIT of \$84.2 million was recorded as a regulatory liability and will be refunded to our customers. This adjustment had no material impact on our income tax expense and no impact on our cash flows for the years ended December 31, 2023 and 2022. The bill stipulates that, if requested by the utility, this EDIT will be returned to Kansas customers over a period of no less than 30 years, with the exact timing to be determined in our next general rate proceeding. In August 2020, Kansas Gas Service submitted an application to the KCC to reduce its base rates by approximately \$4.9 million to reflect the elimination of Kansas state income taxes. In December 2020, the KCC approved the application, effective January 1, 2021.

NOTES TO FINANCIAL STATEMENTS

In April 2020, Kansas Gas Service filed an application with the KCC for an AAO to accumulate and defer certain incremental costs incurred, including bad debt expenses and lost revenues, as well as associated carrying costs, related to COVID-19 beginning March 1, 2020, for recovery in Kansas Gas Service's next rate case filing. In July 2020, the KCC approved the request for an AAO subject to the recommendations set forth in its Staff Report and Recommendation and clarifications sought by Kansas Gas Service. The AAO provides notice that Kansas Gas Service may identify, track, document, accumulate, and defer in a regulatory asset extraordinary costs (net of any cost decreases) and lost revenue, plus carrying costs, associated with the COVID-19 pandemic. The KCC states that approval of the AAO is not a finding that tracked costs and lost revenue will be included in future rates; rather, any determination regarding recoverability will occur in a future rate proceeding. In a separate order applicable to all regulated utilities, the KCC approved the deferral of bad debt expense and late payment fees associated with the KCC's suspension of disconnection activity and customer protection provisions. The recovery, the carrying charges and amortization period will be determined in Kansas Gas Service's next rate case or alternative rate recovery filing. At December 31, 2022, no regulatory assets have been recorded. We continue to evaluate the impacts of COVID-19 on our business and will record regulatory assets for financial statement purposes at such time as recovery is deemed probable.

In November 2018, Kansas Gas Service submitted an application to the KCC requesting approval of its contract to operate and maintain the natural gas distribution system at Fort Riley, a United States Army installation. The KCC approved the Company's application in May 2019. The transition period ended in June 2021, after which Kansas Gas Service assumed operation of the system.

Ad Valorem Tax Surcharge - K.S.A. 66-117(f) provides authority for a utility's between-rate-case recovery of Ad Valorem tax increases. Our Ad Valorem Tax Surcharge tariff began recovering these increased expenses in October 2004. The surcharge amount is updated each year after new tax assessments are received.

Gas costs associated with customer uncollectable accounts - The KCC issued an order in June 2005 which allowed recovery of gas costs associated with customer uncollectable accounts through the Actual Cost Adjustment (ACA) clause of the COGR. At December 2023 \$3.5 million had been deferred for recovery. The amount deferred at June 2023 will be included in the ACA calculation effective for August 2023 cost of gas rates.

Gas System Reliability Surcharge - The Gas System Reliability Surcharge (GSRS), obtained in January 2009, provides for increased revenue between rate cases for depreciation and financing costs associated with investments made to comply with state or federal pipeline safety requirements or costs to relocate existing plant in service requested by governmental entities. In April 2018, a bill amending the GSRS statute was approved. Beginning January 1, 2019, the scope of projects eligible for recovery under the statute will include all investments to replace, upgrade or modernize obsolete facilities, as well as projects that enhance the integrity of pipeline system components or extend the useful life of such assets. Safety-related investments will also include expenditures for physical and cyber security. Additionally, the cap on the monthly residential surcharge will increase to \$0.80 from \$0.40.

Pension and other postemployment expense - KGS obtained approval in September 2009 to record regulatory assets/(liabilities) for differences between current year GAAP pension and postemployment expenses and those expenses included in rates. The amount recorded at December 2023 for pension is (\$10.0) million and the amount for OPEB is (\$4.0) million. The 2018 Rate Case provided for the recovery of these assets/liabilities over a 3-year period. New assets/liabilities were recorded starting February 2019 based on the difference between GAAP expense and new amounts agreed to in the 2019 Settlement

NOTES TO FINANCIAL STATEMENTS

Agreement as being in base rates for pension and OPEB. Effective for the February 2019 calculation, the amount considered as being in base rates was \$9.0 million for pension and \$0.5 million for OPEB.

Regulatory assets and liabilities reflected in the financial statements at December 31 are as follows:

	December 31,	
	2023	2022
	(Dollars in Thousands)	
Deferred OPEB recovery	\$ 31,764	\$ 26,842
Unrecovered purchased gas costs	10,391	19,755
Winter Weather Event 2021	14,940	14,940
Manufactured gas plants	14,521	14,619
Ad valorem tax surcharge	14,533	13,359
Deferred pension recovery	(2,545)	10,788
Weather normalization	11,404	8,474
Other	1,038	613
Total regulatory assets	<u>\$ 96,046</u>	<u>\$ 109,390</u>
Excess accumulated deferred income taxes	<u>\$ (184,611)</u>	<u>\$ (195,934)</u>
Total regulatory liabilities	<u>\$ (184,611)</u>	<u>\$ (195,934)</u>
Total regulatory assets and liabilities, net	<u>\$ (88,565)</u>	<u>\$ (86,544)</u>

The company expects to recover all the above regulatory assets either in rates or through the securitization process associated with the 2021 winter weather event.

4. LEASES

At December 31, 2023, we had leases covering various property and equipment including operating leases for office facilities, information technology equipment and right-of-way contracts. Our leases have remaining lease terms of one to seven years, some of which include options to extend the leases for up to 10 years, and some of which include options to terminate the leases within specified time frames. We have not entered into any finance leases.

Our right-of-use asset is \$5.0 million and \$4.0 million as of December 31, 2023 and 2022, respectively, and is reported within other assets in our balance sheets. Operating lease liabilities are reported within our other current liabilities and other liabilities in our consolidated balance sheets. Total operating lease cost including immaterial amounts attributable to short-term operating leases was \$3.0 million, \$3.0 million in 2023 and 2022, respectively.

NOTES TO FINANCIAL STATEMENTS

Other Information Related to Operating Leases	December 31, 2023 (Thousands of Dollars)	December 31, 2022 (Thousands of Dollars)
Weighted-average remaining lease term	2 years	3 years
Weighted-average discount rate	4.57%	3.59%
Supplemental cash flow information		
Lease payments	\$ (3,093)	\$ (3,043)
Right-of-use assets obtained in exchange	\$ 3,629.8	\$ 172.6

Future minimum lease payments under non-cancellable operating leases	December 31, 2023 (Thousands of Dollars)
2024	\$ 2,782.9
2025	1,735.2
2026	409.3
2027	213.9
2028	-
Thereafter	-
Total future minimum lease payments	\$ 5,141.2
Imputed interest	(221.7)
Total operating lease liability	\$ 4,919.5

Consolidated balance sheets as of December 31, 2023

Current operating lease liability	\$ 2,625.8
Long-term lease liability	2,293.7
Total operating lease liability	\$ 4,919.5

Future minimum lease payments under non-cancellable operating leases	December 31, 2022 (Thousands of Dollars)
2023	\$ 1,764.5
2024	910.9
2025	925.5
2026	342.4
2027	187.0
Thereafter	-
Total future minimum lease payments	\$ 4,130.3
Imputed interest	(214.2)
Total operating lease liability	\$ 3,916.1

Consolidated balance sheets as of December 31, 2022

Current operating lease liability	\$ 1,663.3
Long-term lease liability	2,237.5
Total operating lease liability	\$ 3,900.8

NOTES TO FINANCIAL STATEMENTS

5. INCOME TAXES

Income tax expense is composed of the following components at December 31:

	2023	2022
	(Dollars in Thousands)	
Currently provision:		
Federal	\$ 3,778	\$ 2,095
Deferred provision:		
Federal	367	1,050
Amortization of investment tax credits	27	27
Total income tax expense .	<u>\$ 4,118</u>	<u>\$ 3,118</u>

See page 278 for additional detail related to ADIT.

We deduct our purchased gas costs for federal income tax purposes in the period they are paid. As a result of the impacts from government securitization of Winter Storm Uri, ONE Gas recorded a \$64.4 million and \$299.7 million decrease in its deferred tax liability for the years ended December 31, 2023 and 2022, respectively. As of December 31, 2023, ONE Gas had \$87.6 million (tax effected) federal net operating loss carryforwards and \$5.7 million (tax effected) of state net operating loss carryforwards available to offset future taxable income.

ONE Gas has filed its federal and state tax returns for years 2020, 2021 and 2022. ONE Gas is no longer subject to income tax examination for years prior to 2020.

6. PROPERTY, PLANT AND EQUIPMENT

The following is a summary of property, plant, and equipment at December 31:

	2023	2022
	(Dollars in Thousands)	
Natural gas plant in service	\$ 2,502,036	\$ 2,364,243
Less - accumulated depreciation.	805,987	764,270
Construction work in progress.	24,117	16,872
Net property, plant and equipment. .	<u>\$ 1,720,166</u>	<u>\$ 1,616,845</u>

We recorded capitalized interest of \$0.7 million and \$0.5 million based on AFUDC rates of 3.76% and 3.59% during 2023 and 2022, respectively. We incurred liabilities for construction work in process that had not been paid at December 31, 2023 and 2022 of \$0.5 million and \$0.4 million, respectively.

The carrying value of long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate they may not be recoverable. We determined that there were no asset impairments in 2023 or 2022.

NOTES TO FINANCIAL STATEMENTS

7. EMPLOYEE BENEFIT PLANS

Certain Kansas Gas Service employees participate in defined benefit pension plans and postretirement health and life insurance plans (Shared Plans) sponsored by ONE Gas which include participants who are employees that directly support our operations. The related pension and postretirement expenses are allocated to us based on plan participants who are employees that directly support our operations. These pension and postretirement benefit costs include amounts associated with vested participants who are no longer employees. ONE Gas also charges Kansas Gas Service for the allocated cost of certain employees of ONE Gas who provide general and administrative services on our behalf. ONE Gas includes an allocation of the benefit costs associated with these ONE Gas employees based upon its allocation methodology, not necessarily specific to the employees providing general and administrative services on our behalf. As a result, the information described below is limited to amounts associated with the employees directly supporting our operations.

Retirement and Other Postretirement Benefit Plans:

Defined Benefit Pension Plans - ONE Gas has a defined benefit pension plan and a supplemental executive retirement plan, both of which are closed to new participants. ONE Gas funds our defined benefit pension costs at a level needed to maintain or exceed the minimum funding levels required by the Employee Retirement Income Security Act of 1974, as amended, and the Pension Protection Act of 2006. Pension expense was \$6.2 million and \$9.9 million 2023 and 2022 respectively.

Other Postemployment Benefit Plans - ONE Gas sponsors health and welfare plans that provide postemployment medical and life insurance benefits to certain employees who retire with at least five years of service. The postemployment medical plan is contributory based on hire date, age and years of service, with retiree contributions adjusted periodically, and contains other cost-sharing features such as deductibles and coinsurance. Other postemployment benefit expense was (\$0.0) million and (\$3.5) million in 2023 and 2022 respectively, prior to regulatory deferrals.

Actuarial Assumptions - The following table sets forth the weighted-average assumptions used by ONE Gas to determine benefit obligations for pension and postemployment benefits for the periods indicated:

	December 31,	
	2023	2022
Discount rate - pension plans	5.30%	5.60%
Discount Rate - other postemployment plans	5.40%	5.70%
Compensation increase rate	3.50% - 4.30%	3.60% - 5.00%

The following table sets forth the weighted-average assumptions used by ONE Gas to determine the periodic benefit costs for the periods indicated:

	Years Ended December 31,	
	2023	2022
Discount rate - pension plans	5.60%	3.05% / 4.55% (a)
Discount Rate - other postemployment plans	5.70%	3.00%
Expected long-term return on plan assets - pension plan	6.75%	6.40%
Expected long-term return on plan assets - other postemployment plans	5.55%	0.0585
Compensation increase rate	3.60% - 5.00%	3.10% - 5.00%

(a) Pension plans were remeasured as of April 30, 2022

ONE Gas determines its discount rates annually. ONE Gas estimates its discount rate based upon a comparison of the expected cash flows associated with our future payments under our defined benefit pension and other postemployment obligations to a hypothetical bond portfolio created using high-quality bonds that closely match expected cash flows. Bond portfolios are developed by selecting a bond

NOTES TO FINANCIAL STATEMENTS

for each of the next 60 years based on the maturity dates of the bonds. Bonds selected to be included in the portfolios are only those rated by Moody's as AA- or better and exclude callable bonds, bonds with less than a minimum issue size, yield outliers and other filtering criteria to remove unsuitable bonds.

ONE Gas determines its overall expected long-term rate of return on plan assets, based on its review of historical returns and economic growth models. ONE Gas updates its assumed mortality rates to incorporate new tables issued by the Society of Actuaries as needed.

Other Employee Benefit Plans:

401(k) Plan – We have a 401(k) Plan which covers all full-time employees, and employee contributions are discretionary. We match 100 percent of each participant's eligible contribution up to 6 percent of eligible compensation, subject to certain limits. Our contributions made to the plan were \$4.5 million and \$4.2 million in 2023 and 2022, respectively.

Effective December 30, 2021, our profit-sharing plan was merged with and into our 401(k) Plan. We plan to make a contribution to the 401(k) Plan each quarter equal to 1 percent of each participant's eligible compensation during the quarter. Additional discretionary profit-sharing contributions may be made at the end of each year. Our profit-sharing contributions made to the plan were \$3.1 million and \$2.9 million in 2023 and 2022, respectively.

8. COMMITMENTS AND CONTINGENCIES**Environmental:**

We are subject to multiple laws and regulations regarding protection of the environment and natural and cultural resources, which affect many aspects of our present and future operations. Regulated activities include, but are not limited to, those involving air emissions, storm water and wastewater discharges, handling and disposal of solid and hazardous wastes, wetland preservation, plant and wildlife protection, hazardous materials use, storage and transportation, and pipeline and facility construction. These laws and regulations require us to obtain and/or comply with a wide variety of environmental clearances, registrations, licenses, permits and other approvals. Failure to comply with these laws, regulations, licenses and permits or the discovery of presently unknown environmental conditions may expose us to fines, penalties and/or interruptions in our operations that could be material to our results of operations. In addition, emission controls and/or other regulatory or permitting mandates under the CAA and other similar federal and state laws could require unexpected capital expenditures. We cannot assure that existing environmental statutes and regulations will not be revised or that new regulations will not be adopted or become applicable to us. Revised or additional statutes or regulations that result in increased compliance costs or additional operating restrictions could have a material adverse effect on our business, financial condition and results of operations. Our expenditures for environmental investigation and remediation compliance to-date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during 2023 and 2022.

We own or retain legal responsibility for certain environmental conditions at 12 former MGP sites in Kansas. These sites contain contaminants generally associated with MGP sites and are subject to control or remediation under various environmental laws and regulations. A consent agreement with the KDHE governs all environmental investigation and remediation work at these sites. The terms of the consent

NOTES TO FINANCIAL STATEMENTS

agreement require us to investigate these sites and set remediation activities based upon the results of the investigations and risk analysis. Remediation typically involves the management of contaminated soils and may involve removal of structures and monitoring and/or remediation of groundwater. Regulatory closure has been achieved at five of the 12 sites, but these sites remain subject to potential future requirements that may result in additional costs.

We have completed or are addressing removal of the source of soil contamination at all 12 sites and continue to monitor groundwater at seven of the 12 sites according to plans approved by the KDHE. In 2019, we completed a project to remove a source of contamination and associated contaminated materials at the twelfth site where no active soil remediation had previously occurred. In 2022, we completed a remediation project to remove a source of contamination and contaminated materials at one of the MGP sites. In June 2023, we submitted a revised draft remediation plan to the KDHE for review following receipt of agency comments and public feedback. In August 2023, the KDHE approved the remediation plan without comment. We submitted a site investigation work plan for another site and on August 27, 2023 the KDHE approved the document without comment.

We have an AAO that allows Kansas Gas Service to defer and seek recovery of costs necessary for investigation and remediation at, and nearby, these 12 former MGP sites that are incurred after January 1, 2017, up to a cap of \$15.0 million, net of any related insurance recoveries. Costs approved for recovery in a future rate proceeding would then be amortized over a 15-year period. The unamortized amounts will not be included in rate base or accumulate carrying charges. Following a determination that future investigation and remediation work approved by the KDHE is expected to exceed \$15.0 million, net of any related insurance recoveries, Kansas Gas Service will be required to file an application with the KCC for approval to increase the \$15.0 million cap. At December 31, 2023 and 2022, we have deferred \$32.0 million and \$29.8 million, respectively, for accrued investigation and remediation costs pursuant to our AAO. Kansas Gas Service expects to file an application for amounts deferred in excess of the cap as soon as practicable after the KDHE approves the remediation plans we have submitted.

Our expenditures for environmental evaluation, mitigation, remediation and compliance to date have not been significant in relation to our financial position, results of operations or cash flows, and our expenditures related to environmental matters had no material effects on earnings or cash flows during the years ended December 31, 2023 and 2022. The reserve for remediation of our MGP sites was \$14.3 million and \$12.7 million at December 31, 2023 and December 31, 2022, respectively.

Pipeline Safety:

We are subject to regulation under federal pipeline safety statutes and any analogous state regulations. These include safety requirements for the design, construction, operation, and maintenance of pipelines, including transmission and distribution pipelines. At the federal level, we are regulated by PHMSA. PHMSA regulations require the following for certain pipelines: inspection and maintenance plans; integrity management programs, including the determination of pipeline integrity risks and periodic assessments on certain pipeline segments; an operator qualification program, which includes certain trainings; a public awareness program that provides certain information; and a control room management plan.

As part of regulating pipeline safety, PHMSA promulgates various regulations. In April 2016, PHMSA published a NPRM, the Safety of Gas Transmission & Gathering Lines Rule, in the Federal Register to revise pipeline safety regulations applicable to the safety of onshore natural gas transmission and gathering pipelines. Proposals included changes to pipeline integrity management requirements and

NOTES TO FINANCIAL STATEMENTS

other safety-related requirements, which were split into three separate rulemakings. As of December 31, 2022, all three final rules were published and the potential capital and operating expenditures associated with compliance were not material or did not apply to us.

As part of the Consolidated Appropriations Act, 2021, the PIPES Act reauthorized PHMSA through 2023 and directed the agency to move forward with several regulatory actions, including the “Pipeline Safety: Class Location Change Requirements” and the “Pipeline Safety: Safety of Gas Transmission and Gathering Pipelines” proposed rulemakings. Congress has also instructed PHMSA to issue final regulations that will require operators of new and existing transmission and distribution pipeline facilities to conduct certain leak detection and repair programs and to require facility inspection and maintenance plans to align with those regulations. To the extent such rulemakings impose more stringent requirements on our facilities, we may be required to incur expenditures that may be material.

9. LEGAL PROCEEDINGS

We are a party to various litigation matters and claims that have arisen in the normal course of our operations. While the results of litigation and claims cannot be predicted with certainty, we believe the reasonably possible losses from such matters, individually and in the aggregate, are not material. Additionally, we believe the probable final outcomes of such matters will not have a material adverse effect on our results of operations, financial position or cash flows.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	2,380,706,866	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	70,120,387	
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	2,450,827,253	0
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	24,116,549	
12	Acquisition Adjustments	51,209,236	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	2,526,153,038	0
14	Accum. Prov. for Depr., Amort., & Depl.	805,987,108	
15	Net Utility Plant (Enter total of line 13 less 14)	1,720,165,930	0
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	801,849,952	
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	2,866,727	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	804,716,679	0
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment	1,270,429	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	805,987,108	0

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) Steam Heat (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
2,380,706,866					1
					2
					3
					4
70,120,387					5
					6
					7
2,450,827,253	0				8
					9
					10
24,116,549					11
51,209,236					12
					13
2,526,153,038	0				13
					14
805,987,108					14
					15
1,720,165,930	0				15
					16
					17
801,849,952					18
					19
					20
2,866,727					21
					22
804,716,679	0				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
1,270,429					32
					33
805,987,108	0				33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceeding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, | <p>on an estimated basis if necessary, and include the entries in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior</p> |
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Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	6,045	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	6,045	
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way	232,567	
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures	3,053	
15	328 Field Meas. and Reg. Sta. Structures	44,026	
16	329 Other Structures		
17	330 Producing Gas Wells - Well Construction		
18	331 Producing Gas Wells - Well Equipment		
19	332 Field Lines	45,302	
20	333 Field Compressor Station Equipment	12,877	
21	334 Field Meas. and Reg. Sta. Equipment	515,090	
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	339 Asset Retirement Costs for Natural Gas Production		
27	TOTAL Production and Gathering Plant	852,915	
28	Products Extraction Plant		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		
34	345 Compressor Equipment		
35	346 Gas Meas. and Reg. Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Nat. Gas Production Plant	852,915	
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	852,915	

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)

years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			6,045	302	3
				303	4
			6,045		5
					6
					7
				325.1	8
				325.2	9
			232,567	325.3	10
				325.4	11
				325.5	12
				326	13
			3,053	327	14
			44,026	328	15
				329	16
				330	17
				331	18
			45,302	332	19
			12,877	333	20
			515,090	334	21
				335	22
				336	23
				337	24
				338	25
					26
			852,915		27
					28
				340	29
				341	30
				342	31
				343	32
				344	33
				345	34
				346	35
				347	36
					37
					38
			852,915		39
					40
			852,915		41

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Measuring and Reg. Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Meas. and Reg. Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Natural Gas,		
81	TOTAL Nat. Gas Storage and Proc. Plant		
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	899,920	
84	365.2 Rights-of-Way	12,254,412	270,201
85	366 Structures and Improvements	9,647,695	458,394
86	367 Mains	245,112,040	9,420,948
87	368 Compressor Station Equipment	15,861,502	1,996,205
88	369 Measuring and Reg. Sta. Equipment	26,275,530	1,973,829
89	370 Communication Equipment		
90	371 Other Equipment	28,384	
91	372 Asset Retirement Costs for Trans Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	310,079,483	14,119,577

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
				350.1	44
				350.2	45
				351	46
				352	47
				352.1	48
				352.2	49
				352.3	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56
					57
					58
				360	59
				361	60
				362	61
				363	62
				363.1	63
				363.2	64
				363.3	65
				363.4	66
				363.5	67
				363.6	68
					69
					70
				364.1	71
				364.2	72
				364.3	73
				364.4	74
				364.5	75
				364.6	76
				364.7	77
				364.8	78
				364.9	79
					80
					81
					82
			899,920	365.1	83
			12,524,613	365.2	84
			10,106,089	366	85
(896,572)			253,636,416	367	86
(752,496)			17,105,211	368	87
(179,063)			28,070,296	369	88
				370	89
			28,384	371	90
				372	91
(1,828,131)			322,370,929		92

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
93	5. DISTRIBUTION PLANT		
94	374 Land and Land Rights	3,038,859	393,215
95	375 Structures and Improvements	947,117	(20,051)
96	376 Mains	809,489,646	44,662,741
97	377 Compressor Station Equipment		
98	378 Meas. and Reg. Sta. Equip. - General	29,279,961	1,216,657
99	379 Meas. and Reg. Sta. Equip. - City Gate	11,388,378	542,692
100	380 Services	640,176,533	48,742,274
101	381 Meters	209,033,179	20,227,214
102	382 Meter Installations	104,894,471	(143,094)
103	383 House Regulators	26,954,335	(563,141)
104	384 House Reg. Installations		
105	385 Industrial Meas. and Reg. Sta. Equipment		
106	386 Other Prop. on Customers' Premises	224,125	
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,835,426,604	115,058,507
110	6. GENERAL PLANT		
111	389 Land and Land Rights	3,363,011	1,165,614
112	390 Structures and Improvements	55,897,608	4,934,162
113	391 Office Furniture and Equipment	10,294,262	409,139
114	392 Transportation Equipment	53,228,038	9,824,468
115	393 Stores Equipment	145,981	45,225
116	394 Tools, Shop, and Garage Equipment	20,805,720	2,156,633
117	395 Laboratory Equipment	250,914	
118	396 Power Operated Equipment	17,276,018	1,416,437
119	397 Communication Equipment	5,058,477	841,619
120	398 Miscellaneous Equipment	348,984	
121	Subtotal (Enter Total of lines 111 thru 120)	166,669,013	20,793,297
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122, and 123)	166,669,013	20,793,297
125	TOTAL (Accounts 101 and 106)	2,313,034,060	149,971,381
126	Gas Plant Purchased (See Instr. 8)		
127	(Less) Gas Plant Sold (See Instr.8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	2,313,034,060	149,971,381

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)(Continued)					
Retirements	Adjustments	Transfers	Balance at End of Year		Line No.
(d)	(e)	(f)	(g)		
					93
			3,432,074	374	94
			927,066	375	95
(2,161,462)		4	851,990,929	376	96
				377	97
(78,819)			30,417,799	378	98
(7,796)			11,923,274	379	99
(4,903,728)		(2)	684,015,077	380	100
(1,952,542)			227,307,851	381	101
(20,271)		(2)	104,731,104	382	102
(3,962)			26,387,232	383	103
				384	104
				385	105
			224,125	386	106
				387	107
				388	108
(9,128,580)			1,941,356,531		109
					110
			4,528,625	389	111
		(85,663)	60,746,107	390	112
(206,889)		1,186,771	11,683,283	391	113
(1,013,814)	(148,382)		61,890,310	392	114
			191,206	393	115
(534,338)		(1,395)	22,426,620	394	116
			250,914	395	117
(392,890)			18,299,565	396	118
(18,071)		1,395	5,883,420	397	119
(8,201)			340,783	398	120
(2,174,203)	(148,382)	1,101,108	186,240,833		121
				399	122
				399.1	123
(2,174,203)	(148,382)	1,101,108	186,240,833		124
(13,130,914)	(148,382)	1,101,108	2,450,827,253		125
					126
					127
					128
(13,130,914)	(148,382)	1,101,108	2,450,827,253		129

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)				
1. Report below descriptions and balances at end of year of projects in progress of construction (107).				
2. Show items relating to "research, development, and demonstrate" projects last, under a caption Research Development, and Demonstration. (See Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) maybe grouped.				
Line No.	Description of Project		Construction Work in Progress - Gas (Account 107)	Estimated Additional Cost of Project
	(a)		(b)	(c)
1	051 Kansas Gas Service	051.054.3522.011700	FCT 054 - 2023 AWP BS REPL - CHRYSLER & SUNSHINE - INSTALL 2100' 16" CS, 1350' 10" CS, 600' 8" CS	3,304,863
2	051 Kansas Gas Service	051.100.3000.010017	TVC FOR DISTRIBUTION - KGS HARDWARE	2,667,776
3	051 Kansas Gas Service	051.055.3522.011322	PROJECT FCT 055 - GSR5 - KANSAS AVE AND 26TH ST - ARGENTINE LEVEE - 20" AND 8" RELOCATION	1,051,586
4	051 Kansas Gas Service	051.054.3522.011707	PROJECT FCT 054 - C55 - 7TH AND SUNSHINE - BS REPLACEMENT	1,044,579
5	051 Kansas Gas Service	051.055.3721.010581	PROJECT FCT 055 - WICHITA - WEST ST, HARRY TO PAWNEE	1,017,977
6	051 Kansas Gas Service	051.052.3521.010158	FCT 052 - 23RD ST & EISENHOWER RD - PROXIMITY PARK - 6" CS MEA & DRS	992,137
7	051 Kansas Gas Service	051.054.3532.010315	FCT 054 - 4TH AND OREGON	806,272
8	051 Kansas Gas Service	051.054.3522.011706	PROJECT FCT 054 - 2023 AWP - C55 - 50TH AND ROSEWOOD - BS REPLACEMENT	734,333
9	051 Kansas Gas Service	051.097.3557.010100	OVERLAND PARK RECONFIGURATION	632,602
10	051 Kansas Gas Service	051.051.3522.010687	PROJECT FCT 051 - LENEXA WEST TBS - 87TH AND RIDGEVIEW	602,715
11	051 Kansas Gas Service	051.046.3612.010128	PROJECT FCT 046 - 2022 AWP - INSTALL ILI UPGRADES FOR P0818 IN WAMEGO KS	520,922
12	051 Kansas Gas Service	051.054.3522.011711	FCT 054-2023 AWP - PRAIRIE VILLAGE - 77TH AND FONTANA	483,730
13	051 Kansas Gas Service	051.051.3522.010688	FCT 051 - 207TH ST & EDGERTON RD - INSTALL 9,500' 6" PE MAIN	368,760
14	051 Kansas Gas Service	051.055.3522.011323	FCT 055-GSR5- 53RD AND FALMOUTH RD - 2023 CITY OF FAIRWAY ROAD IMPROVEMENT PROJECT	354,992
15	051 Kansas Gas Service	051.044.3612.010387	PROJECT FCT 044 - P1605 SURVEY, ROW, AND PERMITTING FOR AWP 2023 REPLACEMENT PROJECT	354,334
16	051 Kansas Gas Service	051.053.3721.011704	FCT 053 - 2023 WICHITA PRESSURE CHART UPGRADES	336,036
17	051 Kansas Gas Service	051.056.3522.010318	PROJECT FCT 056 - INSTALL NEW DISTRICT REGULATOR STATION (DRS# 2838) 100 E QUINDARO BLVD	318,758
18	051 Kansas Gas Service	051.054.3541.010741	FCT 054- NW ROCHESTER CT REPL 6IN WITH 10IN	304,186
19	051 Kansas Gas Service	051.048.3612.010001	PROJECT FCT 048 - CONVERT AMERICAN ENERGIES-LEFFLER INTERCONNECT A1023 TO TBS TO188	294,637
20	051 Kansas Gas Service	051.051.3651.010400	FCT 051 ST GEORGE FEED RELOCATION AND EXTENSION	263,154
21	051 Kansas Gas Service	051.054.3522.011710	2023 AWP - FCT 054 - PRAIRIE VILLAGE - 65TH AND ROE	232,734
22	051 Kansas Gas Service	051.044.3685.010165	FCT 044 - 2023 AWP - KGST - SURVEY TO REPLACE P0212	231,162
23	051 Kansas Gas Service	051.054.3721.012957	FCT 054-PW - 23R2 - WICHITA - ELM AND CUSTER	209,592
24	051 Kansas Gas Service	051.055.3522.011324	PROJECT FCT 055 - 103RD AND ANTIOCH - BROOKRIDGE DEVELOPMENT - 12" CS RELOCATION	203,928
25	051 Kansas Gas Service	051.094.3557.010568	MARYSVILLE SERVICE CENTER	196,251
26	051 Kansas Gas Service	051.094.3557.010569	LEAVENWORTH SERVICE CENTER REMODEL DESIGN	190,282
27	051 Kansas Gas Service	051.053.3522.012035	FCT 053 - INSTALL FLOW COMPUTERS (20 KANSAS SITES TBD)	173,447
28	051 Kansas Gas Service	051.094.3557.010557	6TH AND JACKSON NATURAL GAS GENERATOR	150,000
29	051 Kansas Gas Service	051.044.3685.010163	PROJECT FCT 044 - P0202 SURVEY, ROW, AND PERMITTING FOR AWP 2023 REPLACEMENT PROJECT	145,082
30	051 Kansas Gas Service	051.054.3831.010331	FCT 054-2023 AWP - PARSONS - 22ND ST AND APPLETON AVE-	142,058
31	051 Kansas Gas Service	051.052.3522.011135	PROJECT FCT 052-MEA REGENTS PARK	138,051
32	051 Kansas Gas Service	051.054.3721.012843	FCT 054 - 2023AWP - WICHITA - 16TH & SALINA - BS MAIN REPLACEMENT	129,491
33	051 Kansas Gas Service	051.054.3541.010755	FCT 54 - BRANNER ST RAILROAD CROSSING EMERGENCY	125,858
34	051 Kansas Gas Service	051.094.3557.010535	KGS MERCURY CONVERSIONS 2022	124,612
35	051 Kansas Gas Service	051.054.3522.011704	FCT 054 - 2023 AWP BS REPLACEMENT - 4746 BLACK SWAN DR - INSTALL 350' 2" PE, 580' 4" PE	113,755
36	051 Kansas Gas Service	051.055.3522.011065	PROJECT FCT 055-LEAVENWORTH RD PHASE 4 - 51ST TO 47TH TERR	112,743
37	051 Kansas Gas Service	051.093.2751.010001	PURCHASE HYDROSTATIC STRESS CHAMBER	111,000
38	051 Kansas Gas Service	051.055.3541.010465	FCT 055, RM SE 69TH AND BERRYTON RD	109,190
39	051 Kansas Gas Service	051.052.3721.011051	FCT 052 - PARK CITY - PROJECT VAST METER SETTING	108,371
40	Project <\$100,000	051 Kansas Gas Service		4,714,593
41				
42				
43				
44				
			24,116,549	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the Uniform System of Accounts
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction Overhead

1. **Administrative and General and Engineering and Supervision:**
 - (A) Components of overhead cost are considered to be administrative salaries and expenses, employee fringe benefits and certain other general costs devoted to general planning and administration of construction program.
 - (B) The proportion of such overhead costs charged to construction is based upon percentage of labor capitalized.
 - (C) The applicable monthly construction overhead is recorded in a clearing account and then capitalized to construction as a percent of direct costs to construction exclusive of overhead previously allocated.
 - (D) Overhead costs are spread equitably to all construction except certain specific work orders which may be exempted based upon circumstances of construction.
 - (E) Certain specific jobs may be exempted as company personnel may be directly assigned for the project. In those cases, all salaries and expenses are charged directly.
 - (F) Overhead charges are indirectly assigned except for those projects described in (E).
2. **Allowance for Funds Used During Construction:**
 - (A) AFUDC is charged to all classes of property except those for purchase which are available for service upon receipt.
 - (B) AFUDC is computed at a rate of 3.76% per annum compounded upon completion applied to the previous month ending accumulative expenditure balance plus one-half of prior month actual construction expenditure (less non-cash items).
 - (C) AFUDC is computed during the period of physical construction and terminates on the in-service date.
 - (D) Allowance for Funds Rate is calculated in accordance with Order No. 561.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Title	Amount	Capitalization Ratio (Percent)	Cost Rate Percentage
(a)	(b)	(c)	(d)
(1) Average Short-Term Debt	459,223,104		
(2) Short-Term Interest			s
(3) Long-Term Debt	1,901,250,254		d
(4) Preferred Stock	P		p
(5) Common Equity	C		c
(6) Total Capitalization			
(7) Average Construction Work In Progress Balance	21,303,042		

2. Gross Rate for Borrowed Funds

$$s(S \div W) + d[D \div (D+P+C)] \times [1 - (S \div W)] \quad \text{N/A}$$

3. Rate for Other Funds

$$[1 - (S \div W)] \times \{p[P \div (D+P+C)] + c[C \div (D+P+C)]\} \quad \text{N/A}$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.76%
- b. Rate for Other Funds - N/A

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ol style="list-style-type: none"> 1. Explain in a footnote any important adjustments during year 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at | <p>year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <ol style="list-style-type: none"> 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Item <i>(a)</i>	Total (c+d+e) <i>(b)</i>	Gas Plant in Service <i>(c)</i>	Gas Plant Held for Future Use <i>(d)</i>	Gas Plant Leased to Others <i>(e)</i>
1	Balance Beginning of Year	760,108,439	760,108,439		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	71,334,720	71,334,720		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	3,625,513	3,625,513		
7	Other Clearing Accounts				
8	Other Clearing Accounts (Specify): 404				
9					
10	TOTAL Deprec. Prov. for Year Enter <i>(Total of lines 3 thru 8)</i>	74,960,233	74,960,233	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(13,130,915)	(13,130,915)		
13	Cost of Removal	(23,495,278)	(23,495,278)		
14	Salvage (Credit)	350,839	350,839		
15	TOTAL Net Chrgs. for Plant Ret. <i>(Enter Total of lines 12 thru 14)</i>	(36,275,354)	(36,275,354)	0	0
16	Other Debit or Credit Items (Describe): See below	(3,056,634)	(3,056,634)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Enter Total of <i>lines 1, 10, 15, 16, and 18)</i>	795,736,684	795,736,684	0	0

Section B. Balances at End of Year According to Functional Classifications

21	Production-Manufactured Gas				
22	Production and Gathering-Natural Gas	690,017	690,017		
23	Products Extraction - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Term. and Proc. Plt.				
27	Transmission	122,330,401	122,330,401		
28	Distribution	617,764,614	617,764,614		
29	General	61,064,920	61,064,920		
30	TOTAL (Enter Total of lines 21 thru 29)	801,849,952	801,849,952	0	0

NOTES:

These Totals included in the balances at end of year by class

Transfers and Adj Report Depr 1033	(55,853)
RWIP Beginning Bal 2023	(8,676,325)
RWIP Ending Bal 2023	5,675,544
	(3,056,634)

The difference from the amount reported in the Statement of Income for the year is the allocation by ONE Gas of depreciation expense of \$7,462,700 for Corporate assets.

GAS STORED (ACCOUNT 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory report in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Mcf and dollar amount of adjustment, and a account charged or credited.
2. Report in column (e) all encroachments during the year upon volumes designated as base gas, column (b), and system balancing gas, column © and gas property recordable in plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also state in a footnote the method used to report storage (I.e. fixed assets method or inventory method).

Line No.	Description	Account 117.1	Account 117.2	Noncurrent Account 117.3	Account 117.4	Current Account 164.1	LNG Account 164.2	LNG Account 164.3	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balance at Beginning of Year					78,763,498			78,763,498
2	Gas Delivered to Storage					37,558,952			37,558,952
3	Gas Withdrawn from Storage					81,935,434			81,935,434
4	Other Debits and Credits (Net)								0
5	Balance at End of Year					34,387,016			34,387,016
6	Mcf					11,379,057			11,379,057
7	Amount Per Mcf					3.0220			3.0220

Notes: MCF at pressure base 14.65
Inventory volume reconciled in dth with storage operator, then converted.

PREPAYMENTS (Account 165)							
1 Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)					
1	Prepaid Insurance	1,925,496					
2	Prepaid Rents						
3	Prepaid Taxes						
4	Prepaid Interest						
5	Gas Prepayments						
6	Miscellaneous Prepayments:	192,338					
7	TOTAL	2,117,834					
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance End of Year (g)
					Account Charged (e)	Amount (f)	
10	NONE						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	TOTAL						

OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Expenses" that are also reported on Pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each item, the regulatory citation where authorization for the regulatory asset has been granted (e. g. Commission Order, state commission order court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Written Off During Year Acct Charged (d)	Written Off During Period Amount Recovered (e)	Written Off During Period Amount Deemed Unrecoverable (f)	Balance at End of Year (g)
1	Deferred Pension Recovery						
2	10-KGSG-130-ACT & 16-KGSG-491-RTS	(2,825,569)		926	7,169,262		(9,994,831)
3							
4							
5	Deferred Postretirement & Postemployment Benefits						
6	10-KGSG-130-ACT & 16-KGSG-491-RTS	(6,747,860)	3,165,207	407.3	461,443		(4,044,096)
7							
8							
9	Regulatory Asset Pension						
10	10-KGSG-130-ACT & 16-KGSG-491-RTS	13,613,192		182.3	6,163,194		7,449,998
11							
12							
13	Regulatory Asset OPEB						
14	10-KGSG-130-ACT & 16-KGSG-491-RTS	33,589,347	2,218,719				35,808,066
15							
16							
17	Deferred Income Taxes						
18	SFAS 106 & 112 KCC Order 97-WSRG-486-MER	666,700	606	410.1	7,884		659,422
19	1997-2039	(645,003)	400	283	5,200		(649,803)
20							
21							
22	Weather Normalization						
23	16-KGSG-491-RTS	8,474,073	12,764,090	480	9,834,152		11,404,011
24							
25							
26	Ad Valorem Tax Liability						
27	KCC Order 04-KGSG-1099-TAR	13,359,151	20,231,698	407.3	19,057,970		14,532,879
28							
29							
30	Rate Case Cost						
31	16-KGSG-491-RTS	-		407.3			0
32							
33							
34	Regulatory Asset MGP						
35	17-KGSG-455-ACT	14,618,769		407	97,707		14,521,062
36							
37							
38	Cyber-Security						
39	18-KGSG-560-RTS	373,175	440,735	930			813,910
40							
41							
42	TOTAL	74,475,975	38,821,455		42,796,812	0	70,500,618

MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1 Report below the details called for concerning miscellaneous deferred debits.						
2 For all deferred debit being amortized, show period of amortization in column (a).						
3 Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Deferred Rate Case Expense	31,185	37,925	182		69,110
3	Prepaid Pension	25,409,040		283/146	6,276,736	19,132,304
4	Direct Labor Taxes - NSC	0	13		13	0
5	Right of Use Asset	4,001,495	3,629,815	931/807	2,595,036	5,036,274
6	Tax Reform	247,046				247,046
7	Fort Riley Transition Projects (Net)	0				0
8	Fort Riley Post Transition Plant	250,729	4,713,994		3,281,773	1,682,950
9	Fort Riley Transition Project Expense Amortization	1,345,361			27,936	1,317,425
10	Deferred Energy Efficiency Program	0	76,185			76,185
11	City of Hardtner Deferred Project	0	1,508			1,508
12	Long-Term Portion of Symmetry OFO Penalty Loan	10,674,425	98,842,346	142	103,356,243	6,160,528
13	Deferred MGP Expenses	2,532,892	664,726			3,197,618
14						
15						
16						
17						
18						
19						
20						
21						
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32						
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34						
35						
36						
37						
38						
39						
40	Misc. Work in Progress/Scrap	217	24	107/108/887		241
41	TOTAL	44,492,390	107,966,536		115,537,737	36,921,189

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (b)	Amount (c)
1	202 Common Stock Subscribed			
2				
3	205 Preferred Stock Subscribed			
4				
5	203 Common Stock Liability for Conversion			
6				
7	206 Preferred Stock Liability for Conversion			
8				
9	207 Premium on Capital Stock			
10	Premium on Preferred Stock,			
11				
12	Premium on Common Stock,			
13				
14	Subtotal - 207		0	0
15				
16				
17	212 Installments Received on Capital Stock			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL		0	0

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)		
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Explain changes made in any account during the year and give the account entries effecting such change.</p>		
<p>(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the</p>		<p>capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>
Line No.	Item (a)	Amount (b)
1	208 Donations Received from Stockholders	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5		
6	209 Reduction in Par or Stated Value of Capital Stock	
7	Beginning Balance Amount	
8	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
9	Ending Balance Amount	
10		
11	210 Gain on Resale or Cancellation of Reacquired Capital Stock	
12	Beginning Balance Amount	
13	Increases (Decreases) from Gain or Cancellation of Reacquired Capital Stock	
14	Ending Balance Amount	
15		
16	211 Miscellaneous Paid-In Capital	
17	Beginning Balance Amount	654,137,277
18	Increases (Decreases) to Miscellaneous Paid-In Capital	0
19	Ending Balance Amount	654,137,277
20		
21	Other Paid in Capital	
22	Beginning Balance Amount	
23	Increases (Decreases) in Other Paid-In Capital	
24	Ending Balance Amount	
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	654,137,277

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 116)	56,362,563
2	Reconciling Items for the Year	
3		
4		
5		
6		
7	Federal & State Income Taxes	4,117,979
8		
9		
10		
11		
12	Taxable Income Not Reported on Books	
13	Other CIAC to Income	3,088,402
14	Line Extension Deposits - Net	
15	Salvage Proceeds	
16		
17		
18		
19		
20		
21		
22	Deductions Recorded on Books Not Deducted for Return	
23	Allowance for Bad Debts	574,000
24	50% Meals Disallowance	210,199
25	Pension OPEB Recovery Deferral	4,465,498
26	Lobbying	213,735
27	FAS 87 Pension: Book Accrual	6,037,194
28	See Below	75,799,126
29		
30		
31		
32		
33		
34	Income Recorded on Books Not Included in Return	
35		
36		
37		
38	Deductions on Return Not Charged Against Book Income	
39	Bad Debts: Charge Offs	
40	See Below	132,705,880
41		
42		
43	Federal Tax Net Income	18,162,816
44	Show Computation of Tax:	
45	Tax (calculated using a composite rate)	3,814,191
46	Less: State Income Tax Adjustment	
47	Total Federal Income Tax Charged to Accrual	3,814,191
48		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
Line No.	Particulars (Details) (a)	Amount (b)
49	Non-Deductible Penalties	158,000
50	Reverse Book Regulatory Asset	(4,446,693)
51	Reverse Book Depreciation	74,849,123
52	Reverse Book Accrual - WC	206,431
53	Contingent Liabilities/Reserves	108,324
54	Civic Disallowance	100,803
55	Amortization - Leasehold Improvements	19,867
56	Club Memberships	1,115
57	Parking Disallowance	-
58	Non-Deductible VEBA Contribution	-
59	2018 Tax Refund Obligation Liability	-
60	OPEB: Book Accrual	(4,902)
61	Leases	(73,867)
62	Active Employee Benefits - Book Accrual	454,734
63	Rate Case Expense	4,426,191
64	Subtotal:	75,799,126
65		
66		
67		
68	Tax Depreciation	94,489,105
69	Workmen's Comp Settlement	486,124
70	PGA	(59,581,169)
71	FAS 106 - OPEB Cash Payments	-
72	Net Tax (Gain)/Loss	24,660,554
73	Federal NOL	72,651,266
74		
75		
76		
77		
78		
79	Subtotal:	132,705,880

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)
1	FEDERAL:		
2	Income (1) 4091100	19,161,986	
3	Social Security (2) 4081102, 4081103, 4081104		
4	Unemployment (2) 4081101		
5	Transfer of Federal Unemployment to Capital Overhead 4081100		
6	General Tax 4081131, 4081133, 4081995		
7	CNG Excise Tax 4081180		
8	Reclass Accrued Federal Income Tax		
9	STATE:		
10	Income (1) 4091100		
11	Unemployment (2) 4081132		
12	Compensating Use (3)		
13	Severance and Other	185	
14			
15	LOCAL:		
16	Ad Valorem (4) 4081190	18,073,071	
17	City Franchise		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL	37,235,242	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the proportion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each tax in such manner that the total tax for each State and subdivision can really be ascertained.

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		3,778,398		
3		6,386,977		
4		44,105		
5		(2,543,602)		
6		1,855,160		
7				
8				
9				
10				
11		80,453		
12				
13				
14				
15				
16		21,144,627		
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31		30,746,118		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250, 000 may be grouped

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
(3,778,398)	11,605,190		3,778,398		1
					2
					3
					4
					5
	7,573		(7,573)		6
					7
					8
					9
					10
					11
1,652	1,837				12
					13
					14
37,408,451	36,772,542		18,708,980		15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
33,631,705	48,387,142		22,479,805		31

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Show utility dept where applicable and acct charged)

- 5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year identifying the year in col (a).
- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
- 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Retained Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate	Line No.
					1
			(7,556,796)		2
			(6,386,977)		3
			(44,105)		4
			2,543,602		5
			(1,855,160)		6
					7
					8
					9
					10
			(80,453)		11
					12
			1,652		13
					14
					15
			16,263,824		16
					17
					18
					19
					20
					21
					22
					23
<u>BASIS FOR DISTRIBUTION OF TAXES</u>					24
(1) Income-Direct distribution to departments on basis of taxable income of each.					25
(2) Payroll-Distributed to same account and department as payroll on which they are based.					26
(3) Compensating Use-Distributed to same account and department as purchases on which they are based.					27
(4) Ad Valorem-Direct distribution to same account and department as taxable property on which they are based.					28
					29
					30
			2,885,587		31

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)		
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.
Line No.	Item (a)	Balance at End of Year (b)
1	Misc Other (2420100)	102,240
2	Legal (2420120)	144,000
3	Payroll Accrual (2420102)	757,000
4	Workers Comp (2420123)	887,001
5	Obligations Under Operating Lease (2421100)	2,625,842
6	Incentives (2420104/2420107/2420108/2420109)	3,727,159
7	Price Risk Management (2420334)	11,952,622
8		
9		
10		
11		
12		
13		
14		
15		
16		
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44		
45		
46		
	TOTAL	20,195,864

OTHER DEFERRED CREDITS (Account 253)						
1. Report below the details called for concerning other deferred credits.			3. Minor items (less \$250,000) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.						
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Gas Refunds Deferral 2530141	0	414	669,271	669,271	0
2						
3	Gas Refunds Release Cap. 2530142	181,500	232/805	1,213,631	1,203,803	171,672
4						
5	UPGC Reclass 2530098	0	191	105,354,366	105,354,366	0
6						
7	CNG Dedicated Vehicle Rebate 2530372	279,000	131	0	20,000	299,000
8						
9	Obiligations under Operating Leases 2531100	2,237,517	232	10,637,706	10,636,100	2,235,911
10						
11	Fort Riley Transition Project Revenue Amortization 2530100	1,727,332		35,676		1,691,656
12						
13	Securitization 2530711	232,196		967,600	2,851,939	2,116,535
14						
15	Gas Refunds Payable 2530140	7,343,270		7,604,006	669,965	409,229
16						
17						
18						
19						
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23						
24						
25						
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36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	12,000,815		126,482,256	121,405,444	6,924,003

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited To Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	189,726,806	9,308,197	
4	Other (define)			
5	TOTAL (Total lines 2 thru 4)	189,726,806	9,308,197	
6	Other (Specify)			
6.01				
6.02				
7	Total Account 283 (Total of lines 5 thru 6)	189,726,806	9,308,197	
8	Classification of Total			
9	Federal Income Tax	189,726,806	9,308,197	
10	State Income Tax			
11	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

3 Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	Account Debited (g)	Amount (h)	Account Credited (i)	Amount (j)		
		Note	(11,643,212)	Note	2,451,682	189,843,473	1
			(11,643,212)		2,451,682	189,843,473	2
							3
							4
							5
							6
							6.01
							6.02
			(11,643,212)		2,451,682	189,843,473	7
							8
			(11,643,212)		2,451,682	189,843,473	9
							10
							11

Note: Def NOL DTA Provision Adjustment	(10,242,901)
Pension Reg Asset Entry	(1,318,115)
Reclass Gross-up NOL DTA	(70,118)
Flow-thru/ITC	(12,078)
Total Debits	(11,643,212)
Excess Deferred Income Tax Amortization Grossup	2,451,682
Total Credits	2,451,682
Total:	(9,191,530)

OTHER REGULATORY LIABILITIES (ACCOUNT 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts)							
2. For regulatory liabilities being amortized, show period of amortization in column (a).							
3. Minor items (5% of the Balance at Year End for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.							
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, State Commission Order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	Written off during Period Account Credited (c)	Written off during Period Amount Refunded (d)	Written off during Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Year (g)
1	Excess Accumulated Deferred Income Taxes (ADIT)	118,665,794	4101102	(9,222,994)			109,442,800
2	Excess ODC NOL	(29,427,367)	4101102	281,474			(29,145,893)
3	Excess DTL Gross up	29,800,717	2830300	(2,451,682)			27,349,035
4	Excess DTL Gross up ODC NOL	(7,647,119)	2540304	70,118			(7,577,001)
5	State Regulatory Liability	66,788,531					66,788,531
6	State Regulatory Liability Gross-Up	17,753,914					17,753,914
7							
8							
9							
10							
11							
12							
13							
14							
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41							
42							
43							
44							
45	TOTAL	195,934,470		(11,323,084)	-	-	184,611,386

Accumulated Deferred Income Taxes - Docket No. 18-GIMX-248-GIV

Purpose: to record a deferred liability to reflect the reduced federal corporate tax rate to 21 percent and the associated savings in excess accumulated deferred income tax ("ADIT")

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JANUARY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	11,541,335			138,141,184	138,141,184
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	344,990			73,654	73,654
	WHOLESALE	354,046			281,678	281,678
	LV TRANS	5,131,516			3,893,264	3,893,264
	GS TRANS	1,381,629			2,954,172	2,954,172
3	Total Transportation (Other than Gathering)	7,212,181			7,202,768	7,202,768
4	Storage (489.4)					
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				2,991	2,991
12	Rents (493-494)				14,864	14,864
13	Other Gas Revenues (495)				390	390
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				18,245	18,245
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	18,753,516			145,362,197	145,362,197

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	FEBRUARY		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		10,175,299			111,578,680	111,578,680
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		295,682			77,314	77,314
	WHOLESALE		353,035			283,188	283,188
	LV TRANS		5,226,235			4,108,138	4,108,138
	GS TRANS		1,423,374			3,125,448	3,125,448
							0
3	Total Transportation (Other than Gathering)		7,298,326			7,594,088	7,594,088
4	Storage (489.4)						
	STGT						0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					1,105	1,105
12	Rents (493-494)					14,864	14,864
13	Other Gas Revenues (495)					1,339	1,339
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					17,308	17,308
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		17,473,625			119,190,076	119,190,076

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MARCH		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		7,679,077			95,971,514	95,971,514
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		334,682			52,389	52,389
	WHOLESALE		286,199			227,901	227,901
	LV TRANS		4,634,260			3,602,495	3,602,495
	GS TRANS		1,163,598			2,625,651	2,625,651
							0
3	Total Transportation (Other than Gathering)		6,418,739			6,508,436	6,508,436
4	Storage (489.4)						
	STGT		0				0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					921	921
12	Rents (493-494)					14,864	14,864
13	Other Gas Revenues (495)					1,005	1,005
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					16,790	16,790
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		14,097,816			102,496,740	102,496,740

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	APRIL Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	4,835,394			51,428,384	51,428,384
2	Transportation of Gas for Others (489.2, 489.3)					0
	ITT	136,418			57,671	57,671
	WHOLESALE	317,949			207,079	207,079
	LV TRANS	4,814,951			3,722,211	3,722,211
	GS TRANS	992,354			2,273,819	2,273,819
						0
3	Total Transportation (Other than Gathering)	6,261,672			6,260,780	6,260,780
4	Storage (489.4)					0
	STGT					0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				14,864	14,864
13	Other Gas Revenues (495)				750	750
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				15,614	15,614
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	11,097,066			57,704,778	57,704,778

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	MAY Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	2,272,433			24,794,531	24,794,531
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	161,386			49,671	49,671
	WHOLESALE	262,840			114,794	114,794
	LV TRANS	4,032,559			3,099,674	3,099,674
	GS TRANS	655,926			1,634,545	1,634,545
					0	0
3	Total Transportation (Other than Gathering)	5,112,711			4,898,684	4,898,684
4	Storage (489.4)					
	STGT	0				0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				1,113	1,113
12	Rents (493-494)				14,864	14,864
13	Other Gas Revenues (495)				990	990
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				16,967	16,967
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	7,385,144			29,710,182	29,710,182

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JUNE		Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
	Item (a)						
1	Total Sales (480-488)		1,191,522			25,492,751	25,492,751
2	Transportation of Gas for Others (489.2, 489.3)						
	ITT		126,058			32,631	32,631
	WHOLESALE		171,443			54,943	54,943
	LV TRANS		3,934,776			3,011,126	3,011,126
	GS TRANS		426,395			1,190,369	1,190,369
							0
3	Total Transportation (Other than Gathering)		4,658,672			4,289,069	4,289,069
4	Storage (489.4)						
	STGT		0			0	0
							0
5	Total Storage		0			0	0
6	Gathering (489.1)						
7	Gathering-Firm						
8	Gathering) interruptible						
9	Total Gathering (489.1)						
10	Additional Revenues						
11	Products Sales and Extraction (490-492)					438	438
12	Rents (493-494)					14,864	14,864
13	Other Gas Revenues (495)					767	767
14	(Less) Provisions for Rate Refunds						
15	Total Additional Revenues					16,069	16,069
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)		5,850,194			29,797,889	29,797,889

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	JULY					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	980,423			23,437,302	23,437,302
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	84,187			31,027	31,027
	WHOLESALE	117,771			44,592	44,592
	LV TRANS	3,828,599			2,972,859	2,972,859
	GS TRANS	318,410			961,246	961,246
					0	0
3	Total Transportation (Other than Gathering)	4,348,967			4,009,724	4,009,724
4	Storage (489.4)					
	STGT	0			0	0
					0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				145	145
12	Rents (493-494)				14,863	14,863
13	Other Gas Revenues (495)				1,328	1,328
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				16,336	16,336
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,329,390			27,463,362	27,463,362

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	AUGUST					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (e)
1	Total Sales (480-488)	911,896			21,581,587	21,581,587
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	125,715			87,565	87,565
	WHOLESALE	187,331			58,943	58,943
	LV TRANS	3,993,781			3,186,758	3,186,758
	GS TRANS	364,322			1,052,167	1,052,167
						0
3	Total Transportation (Other than Gathering)	4,671,149			4,385,433	4,385,433
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				14,863	14,863
13	Other Gas Revenues (495)				1,831	1,831
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				16,694	16,694
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,583,045			25,983,714	25,983,714

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	SEPTEMBER	Quantity <i>(b)</i>	Revenue Costs and Take-or-Pay <i>(c)</i>	Revenue (GRI & ACA) <i>(d)</i>	Revenue (Other) <i>(e)</i>	Revenue (Total) <i>(f)</i>
	Item <i>(a)</i>					
1	Total Sales (480-488)	946,466			28,707,694	28,707,694
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	217,527			40,889	40,889
	WHOLESALE	242,599			65,781	65,781
	LV TRANS	4,271,732			3,634,025	3,634,025
	GS TRANS	525,467			1,354,559	1,354,559
						0
						0
3	Total Transportation (Other than Gathering)	5,257,325			5,095,254	5,095,254
4	Storage (489.4)					
	STGT	0			0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				52	52
12	Rents (493-494)				14,864	14,864
13	Other Gas Revenues (495)				1,644	1,644
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				16,560	16,560
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	6,203,791			33,819,508	33,819,508

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	OCTOBER					
	Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	1,173,325			35,142,647	35,142,647
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	131,918			177,869	177,869
	WHOLESALE	176,662			51,769	51,769
	LV TRANS	3,690,454			2,829,869	2,829,869
	GS TRANS	463,904			1,239,696	1,239,696
						0
3	Total Transportation (Other than Gathering)	4,462,938			4,299,203	4,299,203
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				927	927
12	Rents (493-494)				14,864	14,864
13	Other Gas Revenues (495)				891	891
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				16,682	16,682
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	5,636,263			39,458,532	39,458,532

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	NOVEMBER	Quantity <i>(b)</i>	Revenue Costs and Take-or-Pay <i>(c)</i>	Revenue (GRI & ACA) <i>(d)</i>	Revenue (Other) <i>(e)</i>	Revenue (Total) <i>(f)</i>
	Item <i>(a)</i>					
1	Total Sales (480-488)	3,282,652			63,561,374	63,561,374
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	312,180			44,663	44,663
	WHOLESALE	165,406			81,054	81,054
	LV TRANS	4,347,553			3,243,983	3,243,983
	GS TRANS	513,208			1,317,345	1,317,345
						0
3	Total Transportation (Other than Gathering)	5,338,347			4,687,045	4,687,045
4	Storage (489.4)					
	STGT	0			0	0
						0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				0	0
12	Rents (493-494)				21,181	21,181
13	Other Gas Revenues (495)				1,750	1,750
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				22,931	22,931
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	8,620,999			68,271,350	68,271,350

MONTHLY QUANTITY & REVENUE DATA BY RATE SCHEDULE

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Mcf. When reporting storage, report Mcf of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (c) and (d). Include in Column (e), revenue for accounts 490-495.
5. Enter footnotes as appropriate.
6. Select the appropriate Month from the dropdown menu.

Line No.	DECEMBER Item (a)	Quantity (b)	Revenue Costs and Take-or-Pay (c)	Revenue (GRI & ACA) (d)	Revenue (Other) (e)	Revenue (Total) (f)
1	Total Sales (480-488)	7,298,116			79,686,112	79,686,112
2	Transportation of Gas for Others (489.2, 489.3)					
	ITT	98,788			52,755	52,755
	WHOLESALE	240,933			160,415	160,415
	LV TRANS	4,742,607			3,736,330	3,736,330
	GS TRANS	774,602			1,796,248	1,796,248
					0	0
3	Total Transportation (Other than Gathering)	5,856,930			5,745,748	5,745,748
4	Storage (489.4)					
	STGT	0			0	0
					0	0
5	Total Storage	0			0	0
6	Gathering (489.1)					
7	Gathering-Firm					
8	Gathering) interruptible					
9	Total Gathering (489.1)					
10	Additional Revenues					
11	Products Sales and Extraction (490-492)				271	271
12	Rents (493-494)				8,546	8,546
13	Other Gas Revenues (495)				870	870
14	(Less) Provisions for Rate Refunds					
15	Total Additional Revenues				9,687	9,687
16	Total Operating Revenues (Total of Lines 1, 3, 5, 9, and 15.)	13,155,046			85,441,547	85,441,547

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs for upstream pipelines.
3. Other operating revenues in column (f) and (g) include reservation charges received by pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
GAS SERVICE REVENUES					
1	480.0 Residential Sales				
2	481.0 Commercial and Industrial Sales				
3	482.0 Other Sales to Public Authorities				
4	483.0 Sales for Resale				
5	484.0 Interdepartmental Sales				
6	485.0 Intracompany Transfers				
7	487.0 Forfeited Discounts				
8	488.0 Miscellaneous Service Revenues				
9	489.1 Revenue from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenue from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenue from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490.0 Sales of Prod. Ext. from Nat. Gas				
14	491.0 Rev. from Nat. Gas Proc. by Others				
15	492.0 Incidental Gasoline and Oil Sales				
16	493.0 Rent from Gas Property				
17	494.0 Interdepartmental Rents				
18	495.0 Other Gas Revenues				
19	Subtotal:	0	0	0	0
20	496.0 (Less) Provision for Rate Refunds	0	0	0	0
21	TOTAL Gas Operating Revenues	0	0	0	0

GAS OPERATING REVENUES (Account 400) (Continued)

- 4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
- 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
- 6. Report the revenue from transportation services That are bundled with storage services as transportation service revenue.

Other Revenues		Total Operating Revenues		MCF of Natural Gas Sold		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
552,488,270	622,958,448	552,488,270	622,958,448	40,243,596	42,818,411	1
145,326,330	165,142,460	145,326,330	165,142,460	12,521,605	13,133,822	2
1,404,348	1,404,348	1,404,348	1,404,348	0	0	3
304,812	305,960	304,812	305,960	29,749	30,083	4
						5
						6
1,204,487	2,051	1,204,487	2,051			7
2,247,247	1,968,157	2,247,247	1,968,157			8
						9
778,097	721,931	778,097	721,931	2,369,531	2,036,201	10
63,988,689	60,866,143	63,988,689	60,866,143	64,528,426	64,743,236	11
		0			0	12
7,965	23,214	7,965	23,214			13
						14
178,362	198,772	178,362	198,772			15
						16
13,556	17,347	13,556	17,347			17
						18
767,942,163	853,608,831	767,942,163	853,608,831	119,692,907	122,761,753	19
0	0	0	0	0	0	20
767,942,163	853,608,831	767,942,163	853,608,831	119,692,907	122,761,753	21

Note: Total Gas Operating Revenues does not include Misc Utility Income of \$380,677 in 2023 that is included in Gas Operating Revenues on Page 114

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

- 1 Report revenues and Mcf of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- 2 Revenues for penalties including penalties for unauthorized overruns must be reported on Page 308.
- 3 Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule <i>(a)</i>	Revenues for Transition Costs and Take-or-Pay		Revenues for GRI and ACA	
		Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Current Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>
1					
2					
3					
4	ITT (Transmission, Acct 489.2)				
5					
6					
7					
8					
9	TOTAL				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)

- 4 Delivered Mcf of gas must not be adjusted for discounting.
- 5 Each incremental rate schedule and each individually certified rate schedule must be separately reported.
- 6 Where transportation services are bundled with storage services, report total revenues but only transportation Mcf.

Other Revenues		Total Operating Revenues		MCF OF NATURAL GAS SOLD		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
778,097	721,931	778,097	721,931	2,369,531	2,036,201	1
						2
						3
						4
						5
						6
						7
						8
778,097	721,931	778,097	721,931	2,369,531	2,036,201	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31

OTHER GAS REVENUES (ACCOUNT 495)		
1 Report below transactions of \$250,000 or more, included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide number of items.		
Line No.	Description of Transaction <i>(a)</i>	Revenues (in dollars) <i>(b)</i>
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Materials and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Miscellaneous Revenue	13,556
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53		
54	Total	13,556

DISCOUNTED RATE SERVICES AND NEGOTIATED RATE SERVICES					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
		Discounted Rate Services		Negotiated Rate Services	
Line No.	Title of Account (a)	Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	778,097	2,369,531	0	0
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Total	778,097	2,369,531	0	0

GAS OPERATION AND MAINTENANCE EXPENSES			
1 Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes. 2 Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Kansas Gas Service

An Original

December 31, 2023

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others	5,074	14,051
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	5,074	14,051
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	5,074	14,051

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases		
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases	381,067,248	486,800,711
75	805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchases Gas (Enter Total of lines 67 to 75)	381,067,248	486,800,711
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculation Expenses		
84	807.5 Other Purchased Gas Expenses	1,243,070	1,247,532
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	1,243,070	1,247,532

Kansas Gas Service

An Original

December 31, 2023

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit		
87	(Less) 808.2 Gas Delivered to Storage - Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit		
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	146,490	200,039
92	811 Gas Used for Products Extraction - Credit	5,074	14,051
93	812 Gas Used for Other Utility Operations - Credit	27,381	16,946
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	178,945	231,036
95	813 Other Gas Supply Expenses	1,328,735	1,306,563
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	383,460,108	489,123,770
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	383,465,182	489,137,821
98	2. NATURAL GAS STORAGE, TERMINALING, AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power	60,614	133,400
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		3,279
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses	515	
112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Enter Total of lines 101 thru 113)	61,129	136,679

Kansas Gas Service

An Original

December 31, 2023

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment	308	
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	308	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	61,437	136,679
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)		

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expense		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175)		
177	TOTAL Natural Gas Storage (Enter Total of lines 125,146, and 176)	61,437	136,679

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
179	Operation			
180	850	Operation Supervision and Engineering	116,905	189,734
181	851	System Control and Load Dispatching	701,445	680,132
182	852	Communication System Expenses		
183	853	Compressor Station Labor and Expenses	637,451	569,854
184	854	Gas for Compressor Station Fuel	85,876	66,639
185	855	Other Fuel and Power for Compressor Stations	10,708	9,614
186	856	Mains Expenses	4,009,380	3,569,465
187	857	Measuring and Regulating Station Expenses	575,364	549,939
188	858	Transmission and Compression of Gas by Others		
189	859	Other Expenses	206,317	192,724
190	860	Rents	6,823	6,238
191	TOTAL Operation (Enter Total of lines 180 thru 190)		6,350,269	5,834,339
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861	Maintenance Supervision and Engineering	73,965	103,422
194	862	Maintenance of Structures and Improvements	12,403	16,412
195	863	Maintenance of Mains	379,538	364,453
196	864	Maintenance of Compressor Station Equipment	298,734	265,464
197	865	Maintenance of Measuring and Reg. Station Equipment	300,703	308,299
198	866	Maintenance of Communication Equipment		
199	867	Maintenance of Other Equipment	65	
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		1,065,408	1,058,050
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		7,415,677	6,892,389
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	1,830,522	1,831,894
205	871	Distribution Load Dispatching	702,426	685,119
206	872	Compressor Station Labor and Expenses		
207	873	Compressor Station Fuel and Power		

Kansas Gas Service

An Original

December 31, 2023

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874	Mains and Services Expenses	21,916,482	20,250,591
209	875	Measuring and Regulating Station Expenses - General	2,382,076	2,311,769
210	876	Measuring and Regulating Station Expenses - Industrial	173,306	242,874
211	877	Measuring and Regulating Station Expenses - City Gate Check Station	206,522	184,719
212	878	Meter and House Regulator Expenses	12,003,264	11,500,763
213	879	Customer Installations Expenses	2,330,734	2,466,211
214	880	Other Expenses	2,963,409	3,041,807
215	881	Rents	50,350	22,124
216	TOTAL Operation (Enter Total of lines 204 thru 215)		44,559,091	42,537,871
217	Maintenance			
218	885	Maintenance Supervision and Engineering	517,295	548,560
219	886	Maintenance of Structures and Improvements	1,786,796	1,935,164
220	887	Maintenance of Mains	10,793,987	10,581,716
221	888	Maintenance of Compressor Station Equipment		
222	889	Maintenance of Meas. and Reg. Sta. Equip. - General	1,433,977	1,428,765
223	890	Maintenance of Meas. and Reg. Sta. Equip. - Industrial	37,988	80,742
224	891	Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Station	200,739	231,548
225	892	Maintenance of Services	1,975,123	1,705,256
226	893	Maintenance of Meters and House Regulators	416,168	606,271
227	894	Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		17,162,073	17,118,022
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		61,721,164	59,655,893
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	22,271	185,964
233	902	Meter Reading Expenses	2,110,850	2,164,960
234	903	Customer Records and Collection Expenses	9,594,132	8,559,797

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	4,320,881	3,093,874
236	905 Miscellaneous Customer Accounts Expenses	978,019	1,014,137
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	17,026,153	15,018,732
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		250
241	908 Customer Assistance Expenses	277,225	201,408
242	909 Informational and Instructional Expenses	127,175	108,664
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	404,400	310,322
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	483,204	452,434
249	913 Advertising Expenses	80,759	
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	563,963	452,434
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	11,303,502	10,543,546
255	921 Office Supplies and Expenses	3,759,550	4,097,026
256	(Less) 922 Administrative Expenses Transferred - Credit	2,427,769	2,323,624
257	923 Outside Services Employed	1,658,542	1,829,614
258	924 Property Insurance	979,274	935,915
259	925 Injuries and Damages	2,064,662	1,727,181
260	926 Employee Pensions and Benefits	19,944,456	20,654,378
261	927 Franchise Requirements	100	201
262	928 Regulatory Commission Expenses	978,577	1,321,651
263	(Less) 929 Duplicate Charges - Credit	442,208	484,410
264	930.1 General Advertising Expenses	6,278	43,788
265	930.2 Miscellaneous General Expenses	52,811,912	48,548,275
266	931 Rents	1,236,490	1,235,271
267	TOTAL Operation (Enter Total of lines 254 thru 266)	91,873,366	88,128,812
268	Maintenance		
269	932 Maintenance of General Plant	523,684	401,014
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	92,397,050	88,529,826
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	563,055,026	660,134,096

GAS USED IN UTILITY OPERATIONS (Accounts 810, 811, 812)

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel - Credit	854	11,747	85,876	731.05		
2	810 Underground Storage Compressor Station Fuel	819 & 821	12,547	60,614	483.10		
3	811 Gas Used for Products Extraction - Credit	777			0.00		
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others	777	1,018	5,074	498.38		
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	4,154	27,381	659.14		
6							
7							
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24							
25	TOTAL		29,466	178,945	607.29		

Pressure base of measurement of gas volumes is reported at 14.65 psia at 60° F.

OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachment recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Supply Payroll	1,328,735
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3		
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41	TOTAL	1,328,735

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

1. Provide the information requested below on miscellaneous general expenses.
 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items
 List separately amounts of \$250,000 or more however, amounts less than \$250,000
 may be grouped if the number of items so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry Association Dues-106	205,047
2	Experimental and General Research Expenses	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses:	
5	Cyber Security Expense-317	(440,734)
6	Procurement Card Clearing-800	(13,154)
7	General Office Miscellaneous Expenses-100/105/130/311/031/032/033/409	29,087
8	Payroll Overheads Transferred to Affiliated-901	193,166
9	Community Relations-109/110	193,410
10	Miscellaneous Moving Expense-120	252,181
11	Transfer Charge-915	11,518,624
12	Management Cost Allocation-920/995	40,874,285
13		
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	TOTAL	52,811,912

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report in Section A the amounts of depreciatic expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> | <p>2. Report in Section B, column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Acct. 403.1) (c)	Amortization and Depletion of Producing Natural gas Land and Land Rights (Acct. 404.1) (d)	Amortization of Underground Storage Land and Land Rights (e)
1	Intangible Plant				
2	Production Plant, Manufactured Gas				
3	Production and Gathering Plant, Natural Gas	10,530			
4	Products Extraction Plant				
5	Underground Gas Storage Plant				
6	Other Storage Plant				
7	Base Load LNG Terminating and				
8	Processing Plant				
9	Transmission Plant	7,798,193			
10	Distribution Plant	59,997,217			
11	General Plant *	10,649,166			
12	Common Plant-Gas				
13	TOTAL	78,455,106			

Account 403 total \$78,455,106 on the Income Statement includes \$7,462,700 which was allocated through corporate allocation

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments) (Continued)

For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Acct. 404.3) (f)	Amortization of Other Gas Plant (Acct. 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		0	Intangible Plant	1
		0	Production Plant, Manufactured Gas	2
		10,530	Production and Gathering Plant, Natural Gas	3
		0	Products Extraction Plant	4
		0	Underground Gas Storage Plant	5
		0	Other Storage Plant	6
		0	Base Load LNG Terminating and	7
		0	Processing Plant	8
		7,798,193	Transmission Plant	9
19,867		59,997,217	Distribution Plant	10
		10,669,033	General Plant	11
		0	Common Plant-Gas	12
19,867	0	78,474,973	TOTAL	13

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

4. Add rows as necessary to completely report all data.
Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
11			
12			

Notes to Depreciation, Depletion and Amortization of Gas Plant

See attached page 338-1.

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)			
(Except amortization of acquisition adjustments)			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Account No. (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	STATE OF KANSAS:		
	<u>PRODUCTION AND GATHERING:</u>		
2	325	232,567	1.25
3	327	3,053	2.89
4	328	44,026	
5	332	45,302	
6	333	12,877	
7	334	515,090	1.47
8			
9	<u>TRANSMISSION:</u>		
10	365.2	12,483,442	1.41
11	366.1	7,610,356	2.95
12	366.2	2,495,733	2.18
13	367	253,193,112	2.38
14	368	16,824,397	3.53
15	369	28,067,579	3.18
16			
17	<u>DISTRIBUTION:</u>		
18	374.2	2,863,506	1.45
19	375	973,810	3.84
20	376	470,620,534	2.66
21	376.5	352,434,108	2.46
22	376.9	28,045,750	6.46
23	378	30,636,410	2.44
24	379	11,917,466	2.13
25	380	676,349,563	3.69
26	380.5	3,310,235	4.63
27	381	170,604,761	2.84
28	381.5	55,938,505	6.67
29	382	106,545,299	3.20
30	383	27,018,693	1.97
31	386	224,125	16.24
32			
33	<u>GENERAL:</u>		
34	390		
35	390.1	55,353,019	1.57
36	390.2		
37	391.1	5,974,503	4.79
38	391.9	5,607,862	14.01
39	392	59,398,502	4.91
40	393	168,593	4.88
41	394	22,445,439	6.54
42	395	250,914	6.67
43	396	18,276,161	4.74
44	397	5,866,816	5.34
45	398	340,784	5.00
46			
47	<u>INTANGIBLE PLANT:</u>		
48	303	6,044	
49			
50	TOTAL	2,432,698,936	12.50

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
Report the information specified below, in the order given, for the respective income deduction and interest charge accounts.		
(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		
(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the 'Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.		
(c) Interest on Debt to Associated Companies (Account '430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)
1	Account 426.1 - Donations	202,235
2	Various Economic Development Programs & Community Organizations	
3	Weatherization Contribution per Docket #14-KGSG-100-MIS	
4		
5	Account 426.3 - Penalties	158,000
6		
7	Account 426.4 - Expenditures for Certain Civic, Political and Related Activities	214,708
8	Lobbying Expenses	
9		
10	Account 426.5 - Other Deductions	156,168
11	Miscellaneous Income Deductions	731,111
12		
13	Account 430 - Interest on Debt to Associated Companies	25,371,575
14		
15	Account 431 - Interest Expense	
16	Notes Payable	1,618,923
17	Customer Deposits (Interest Rates: KS-.18%)	692,757
18	UPGC Hedge Interest	317,244
19	Total Account 431	2,628,924
20		
21		
22		
23		
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REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report details of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. Report in columns (b) and (c) indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	<u>Kansas Corporation Commission</u>				
2					
3	KCC Assessment	794,295		794,295	
4					
5	Curb Assessment	82,870		82,870	
6					
7	Docket Expense	101,412		101,412	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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36					
37					
38					
39					
40					
41					
42	TOTAL	978,577	0	978,577	0

Kansas Gas Service

An Original

December 31, 2023

REGULATORY COMMISSION EXPENSES (Account 928)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period amortization.							
4. Identify separately all annual charge adjustments (ACA).							
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or accounts.							
6. Minor items (less than \$250,000) may be grouped.							
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred to Account 182.3 <i>(i)</i>	Contra Account <i>(j)</i>	Amount <i>(k)</i>	Deferred in Account 182.3 End of Year <i>(l)</i>	Line No.
Department <i>(f)</i>	Account No. <i>(g)</i>	Amount <i>(h)</i>					
Gas	928	794,295					1
							2
Gas	928	82,870					3
							4
Gas	928	101,412					5
							6
							7
							8
							9
							10
							11
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							36
							37
							38
							39
							40
							41
		978,577	0		0	0	42

EMPLOYEE PENSIONS AND BENEFITS (ACCOUNT 926)		
1. Report below the items contained in account 926, Employee Pensions and Benefits.		
Line No.	Expense	Amount
1	Pensions - Defined Benefit Plans	12,626,114
2	Employee Benefit Health & Wellness	9,808,907
3	Employee 401K	4,639,302
4	Profit Sharing	3,182,931
5	Miscellaneous	463,743
6	Tuition Loan	30,892
7	Post-Retirement Benefits Other Than Pensions	(726,927)
8	O/H Transfer to Capital	(10,080,506)
9		
10		
11		
12		
13		
14		
15		
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43		
44		
45		
46		
47		
	TOTAL	19,944,456

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	966,488			966,488
31	Storage, LNG Terminating and Processing				
32	Transmission	3,336,220			3,336,220
33	Distribution	26,590,115			26,590,115
34	Customer Accounts	5,631,862			5,631,862
35	Customer Service and Informational				
36	Sales	654,122			654,122
37	Administrative and General	7,509,318			7,509,318
38	TOTAL Operation (Enter Total of lines 28 thru 37)	44,688,125			44,688,125
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission	577,542			577,542
45	Distribution	8,780,173			8,780,173
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	9,357,715			9,357,715

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	966,488			966,488
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	3,913,762			3,913,762
55	Distribution (Enter Total of lines 33 and 45)	35,370,288			35,370,288
56	Customer Accounts (Transcribe from line 34)	5,631,862			5,631,862
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	654,122			654,122
59	Administrative and General (Enter Total of lines 37 and 46)	7,509,318			7,509,318
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	54,045,840			54,045,840
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	54,045,840			54,045,840
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	6,924,619			6,924,619
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	6,924,619			6,924,619
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,196,515			1,196,515
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,196,515			1,196,515
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,773,151			1,773,151
75.05	184 Clearing Accounts	23,358,206			23,358,206
75.06	186 Misc. Deferred Debits	1,051			1,051
75.07	417 Non Utility Operating Exp Misc				
75.08	426 Misc. Income Deduction	138,165			138,165
75.09					
76	TOTAL Other Accounts	25,270,573			25,270,573
77	TOTAL SALARIES AND WAGES	87,437,546			87,437,546

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name and address of person or organization rendering services.

(c) Total Charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	Legal, IT, and Other Services less than \$250,000 per organization	623,502
2		
3		
4		
5		
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7		
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31		
32		
33		
34		
35		
36		
37	Total	623,502

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Goods or Service (a)	Name of the Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (in dollars) (d)
1	Goods or Services Provided by Affiliated Company			
2	Insurance Coverage - Property, Worker's Compensation, Auto, General Liability	UTILITY INSURANCE COMPANY	9240100, 9250100, 9250180	2,683,729
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	Total			2,683,729
19				
20	Goods or Services Provided for Affiliated Company			
21	Billing and Collection of Securitized Costs via Utiliy Bill Processing	KGSSI KANSAS GAS SERVICE SECURITIZATION I LLC	4880200, 4880201	247,663
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	Total			247,663
47				
48				

Compressor Stations					
1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor, stations, and other compressor stations. 2. For column (a), indicate the production areas where such stations are used. Group relatively small compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.					
Line No.	Name of Station and Location	Number of Units at Station	Certificated Horsepower for Each Station	Plant Cost	Expenses (except depreciation and taxes) Fuel
	(a)	(b)	(c)	(d)	(e)
1	<u>Transmission Compressors</u>				
2					
3	Bushton (out of service)	2	2940	3,276,894	0
4	Calista	3	4400	6,293,674	35,426
5	Galva	3	4410	6,441,876	2,363
6	Hutchinson	2	1600	3,150,113	39,810
7	Manhattan (out of service)	1	250	311,781	0 (a)
8	Marysville	1	250	204,281	0 (a)
9	Pratt	2	1000	2,194,985	8,276
10					
11					
12					
13					
14					
15	TOTAL Transmission Compressors	14		21,873,604	85,875
16					
17					
18					
19					
20	<u>Field Compressors</u>				
21					
22					
23	Hallings #8 (Mothballed)	1	50		NA
24					
25					
26					
27	TOTAL Field Compressors	1		0	0
28					
29					
30					
31					
32	TOTAL Compressor Stations	15		21,873,604	85,875
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes)	Expenses (except depreciation and taxes)	Gas for Compressor Fuel in Dth	Electricity for Compressor Station in kWh	Operation Data Total Compressor Hours of Operation During Year	Operation Data Number of Compressors Operated at Time of Station Peak	Date of Station Peak
	Power (f)	Other (g)	(h)	(i)	(j)	(k)	(l)
1							
2							
3		9,489	0		0	0	
4		492,840	4,748		139	2	01/2023
5		213,141	219		36	3	02/2023
6		113,364	2,242		685	2	02/2023
7	10,708	0	0	Not Available	0	0	
8		15,293	0	Not Available	5	1	04/2023
9		50,214	800		122	2	01/2023
10							
11							
12							
13							
14							
15	10,708	894,341	8,009		987		
16							
17							
18							
19							
20							
21							
22							
23	NA	NA	NA	NA	NA	NA	NA
24							
25							
26							
27		0	0		0		
28							
29							
30							
31							
32							
33	10,708	894,341	8,009	0	987		

NOTES (a) Electric-powered compression.

GAS STORAGE PROJECTS				
1. Report particulars (details) for total gas storage Projects.		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchases and resale to another company. Designate with an asterisk if other company is an associated company.		
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (page 206).				
Line No.	Item (a)	Gas Belonging to Respondent Mcf (b)	Gas Belonging to Others Mcf (c)	Total Amount Mcf (d)
Storage Operations (In Mcf)				
1	Gas Delivered to Storage			
2	January	97,142		97,142
3	February	173,056		173,056
4	March	500,621		500,621
5	April	3,018,735		3,018,735
6	May	1,551,744		1,551,744
7	June	1,683,696		1,683,696
8	July	1,560,654		1,560,654
9	August	2,565,817		2,565,817
10	September	1,879,120		1,879,120
11	October	912,783		912,783
12	November	527,050		527,050
13	December	128,664		128,664
14	TOTAL (Enter Total of Lines 2 thru 13)	14,599,081		14,599,081
15	Gas Withdrawn from Storage			
16	January	4,119,580		4,119,580
17	February	2,927,625		2,927,625
18	March	2,157,220		2,157,220
19	April	185,255		185,255
20	May	76,599		76,599
21	June	(730)		(730)
22	July			
23	August	25		25
24	September			
25	October	1,114,146		1,114,146
26	November	1,340,971		1,340,971
27	December	2,672,203		2,672,203
28	TOTAL (Enter Total of Lines 16 thru 27)	14,592,894		14,592,894

TRANSMISSION LINES					
1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner nature of respondent's title, and percent ownership if jointly owned.			3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated. 4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (to 0.1) (e)
1	KGS Transmission Pipeline	Kansas	Transmission		1,531.1
2					
3					
4					
5					
6					
7					
8					
9					
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41					
42					
43					
44					
45					
46	TOTAL				1,531.1

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted.

2. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.

Report Mcf on a pressure base of 14.73 psia at 60° F.

Line No.	Item (a)	Mcf of Gas Delivered to Interstate Pipelines (b)	Mcf of Gas Delivered to Others (c)	Total (b)+(c) (d)
Section A: Single Day Peak Deliveries				
1	Date of Highest Day Deliveries 1/14/24			
2	Volumes of Gas Transported			
3	No-Notice Transportation		111,261	111,261
4	Other Firm Transportation	2,303		2,303
5	Interruptible Transportation	8,053	166,814	174,867
6	Other (Describe)			0
6.01				
7	Total	10,356	278,075	288,431
8	Volumes of Gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Transportation		23,671	23,671
10	Other Firm Transportation		65,000	65,000
11	Interruptible Transportation			0
12	Other (Describe)			0
12.01				
13	Total	0	88,671	88,671
14	Other operational Activities			
15	Gas Withdrawn from Storage for System Operations			0
16	Reduction in Line Pack		(14,771)	(14,771)
17	Other (Describe)			0
18	Total	0	73,900	73,900
Section B: Consecutive Three Day Peak Deliveries				
19	Dates of Three Consecutive Days' Peak Deliveries 1/13/24 - 1/15/24			
20	Volumes of Gas Transported			
21	No-Notice Transportation		350,880	350,880
22	Other Firm Transportation			0
23	Interruptible Transportation	24,809	479,882	174,867
24	Other (Describe)			
25.01				
26	Total	24,809	830,762	525,747
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Transportation		55,875	55,875
29	Other Firm Transportation		180,000	180,000
30	Interruptible Transportation			0
31	Other (Describe)			0
31.01				
32	Total	0	235,875	235,875
33	Other operational Activities			
34	Gas Withdrawn from Storage for System Operations			0
35	Reduction in Line Pack		4,466	4,466
36	Other (Describe)			0
37	Total	0	240,341	240,341

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	376,771		x	
2						
3						
4	Southern Star Central Gas Pipeline, Inc., Owensboro, KY	Underground Storage - Leased Storage Service	75,000		x	
5						
6						
7	Mid Continent Market Center, Inc. Tulsa, OK	Underground Storage - Leased Storage Service	47,000		x	
8						
9						
10	Panhandle Eastern Pipe Line Company, Houston, TX	Underground Storage - Leased Storage Service	3,661		x	
11						
12						
13	ANR Pipeline Company 9 Greenway Plaza Houston, TX	Underground Storage - Leased Storage Service	358		x	
14						
15						
16						
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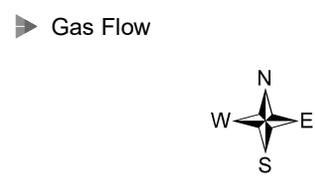
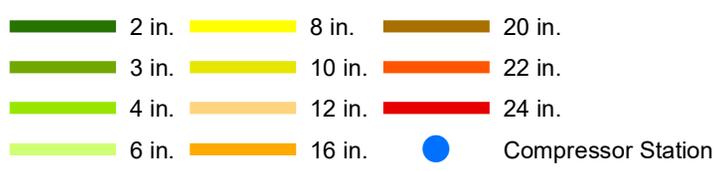
GAS ACCOUNT - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- 2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3 Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.
- 4 Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- 5 If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of page 520.
- 6 Indicate by footnote the volumes of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline, (2) the quantities which the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities which were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage volumes.
8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data , numbered 14.01, 14.02, etc.

Line No.	Item (a)	Ref. Page No. (b)	Amount of Mcf 14.65 psia (as reported) (c)
1	Name of System:		
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		51,150,857
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	2,369,531
6	Gas of Others Received for Distribution (Account 489.3)		65,734,630
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 & 491)		
9	Exchanged Gas Received from Others (Account 806)	328	
10	Gas Received as Imbalances (Account 806)	328	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
12	Other Gas Withdrawn from Storage (Explain)	512	14,592,894
13	Gas Received from Shippers as Compressor Station Fuel		
14	Gas Received from Shippers as Lost and Unaccounted for		
15	Other Receipts (Specify)		
16	Total Receipts (Total lines 3 thru 14)		133,847,912
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	301	52,794,950
19	Deliveries of Gas for Gathered for Others (Account 489.1)	303	
20	Deliveries of Gas for Transported for Others (Account 489.2)	305	2,369,531
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	64,528,426
22	Deliveries of Contract Storage Gas (Account 489.4)	307	
23	Deliveries of Others Delivered for Prod/Extract/Processing (Account 490 & 491)		
24	Exchanged Gas Delivered to Others (Account 806)	328	
25	Gas Delivered as Imbalances (Account 806)	328	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	
27	Other Gas Delivered to Storage (Explain)	512	14,599,081
28	Gas Used for Compressor Station Fuel (Fuel in Dth)	509	8,009
29	Other Deliveries (Specify)		
30	Total Deliveries (Total lines 18 thru 29)		134,299,997
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		(452,085)
33	TOTALS		
34	Total Deliveries & Unaccounted For (Total Lines 30 and 32)		133,847,912

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines .
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zone and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicate by arrows)
 - (l) Size of pipe.
- (j) Location of products extraction plant, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to this report.



For use only by authorized ONE Gas personnel and contractor/consultants doing work for ONE Gas requiring use of the information in these documents.

Title: Transmission System As of 02/09/2024	
FERC Form 2	
1 in = 33 miles	By: OKE19657 Date: 02/09/2024

KANSAS GAS SERVICE

INDEX		Page No.
Accrued and Prepaid taxes		262-263
Accumulated provision for depreciation		
of gas utility plant		219
utility plant (summary)		200-201
Advance to associated companies		222
Associated companies		
advances from		256-257
advances to		222-223
control over respondent		102
corporations controlled by respondent		103
investment in		222-223
service contracts charges		357
transactions with		358
Attestation		1
Balance sheet, comparative		110-113
Bonds		256-257
Capital stock		250-251
discount		254
expense		254
premiums		252
reacquired		250-251
subscribed		252
Cash flows, statement of		120-121
Changes - important during the year		108-109
Compressor stations		508-509
Construction		
overhead procedures, general description of		218
work in progress-other utility departments		200-201
Contracts, service charges		357
Control		
corporations controlled by respondent		103
over respondent		102
security holders and voting powers		106-107
CPA Certification, this form		I
Current and accrued		
liabilities, miscellaneous		268
Deferred		
credits, other		269
debits, miscellaneous		233
income taxes, accumulated		
income taxes, accumulated-other property		274-275
income taxes, accumulated-other		276-277
regulatory expenses		350-351
Definitions, this report		iv
Depletion		
amortization and depreciation of gas plant		336-338
and amortization of producing natural gas land and land rights		336-338
Depreciation		
gas plant		336-338
gas plant in service		219
Discount on capital stock		254
Dividend appropriations		118-119
Earnings, retained		118-119
Exchange and imbalance transactions		328-329
Expenses, gas operation and maintenance		317-322
Extraordinary property losses		230
Filing Requirements, this report		I-iii
Footnote Data		551
Gas account-natural		520

KANSAS GAS SERVICE

INDEX	
Gas	
exchanged, natural	328-330
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions-details	256-259,340
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term, from investment, advances, etc.	256-257
Instruction for filing the FERC Form No.2	I-iii
Investments	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
Lists of schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
Notes	
payable, advances from associated companies	256-257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
Operating	
expenses-gas	317-322
revenues-gas	300-301
Other	
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in-capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system	518
Peaking facilities, auxiliary	519
Pensions and benefits for employees	352
Plant-gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant-utility	
and accumulated provisions (summary)	200-201
leased to others, income from	213

KANSAS GAS SERVICE

INDEX	
Premium on capital stock	252
Prepaid taxes	262-263
Prepayments	230
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses-deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
discounted services and negotiated services	313
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300-301
monthly quantity & revenue data	299
Salaries and wages, distribution of	354-355
Sales	300-301
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others.	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251, 256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred-accumulated	222-223
reconciliation of net income for	261
Transmission	
and compression of gas by others	332-333
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512
Unrecovered plant and regulatory study costs	230

***GAS UTILITY KANSAS SUPPLEMENTAL
2023 ANNUAL REPORT***

To The
State of Kansas
State Corporation Commission
for the year ending December 31, 2023

KANSAS GAS SERVICE, A DIVISION OF ONE Gas, INC.

(Exact legal name of respondent) (If name was changed during year, show also name and date of change)

7421 W. 129th STREET OVERLAND PARK, KANSAS 66213

(Address of principal business office at the end of the year)

Area Code 913 Telephone 319-8603 Federal ID Number 463561936

Gross Operating revenues derived from Kansas intrastate operations	\$768,322,840
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GENERAL INSTRUCTIONS

1. This supplemental annual report shall be filed with the regular annual report of the respondent to the Kansas Corporation Commission, such regular report to be prepared on forms prescribed by the Federal Energy Regulatory Commission.
2. The principal purposes of this report are: (1) to set forth certain data not in the regular report or not given therein in the detail desired by this Commission, and (2) to secure data applicable to Kansas operations of the utility which will be helpful in the preparation of statistical studies and for noting trends, etc.
3. Companies operating in more than one state will be unable to assign all items relating to plant investment, operating expenses, etc. directly to separate state operations, but many items can be directly assigned. When an allocation is required, the basis therefore should be indicated (see Page 1 of this supplemental report).
4. It is not intended that companies be required to make comprehensive engineering and/or accounting studies annually in order to determine the allocations herein such as would be necessary for a general rate case. Therefore, it is desirable that for the purposes of this report, the bases of allocation be practical and reasonable so that they can be followed from year to year without substantial variation. Therefore, it is to be understood: (1) that the allocated amounts are not expected to be as accurate for any particular year as would be the case if an intensive analytical study of all facets of that year's operations had been made, (2) the acceptance of the supplementary report by the Commission does not infer approval in whole or in part of the allocation procedures followed, and (3) the utility filing the supplement is not precluded from preparing reallocations of the data submitted herein when submitting special studies in connection with rate and other matters.
5. Respondents operating wholly within the State of Kansas may, if desired, make reference to the regular report, giving page numbers, in each instance in which the data, if shown in the supplemental report, would be identical. ****Note, however, that pages 1 and 2 should be completed in their entirety**
6. Show "None" or "Not Applicable" only when such response truly and completely states the facts. Such responses as "Not Available" and "Not Readily Available" should not be made unless their use is authorized by this Commission.
7. Sheets inserted in this report shall conform in size with the sheets herein, shall show appropriate references to tables in the main report which they support, shall have adequate margins and shall be securely bound in the report.

DO NOT FOLD OR ROLL

Subsequent Events

In the space below list all "material" events which have occurred, subsequent to the end of the reporting year and prior to the filing of this annual report, that have or will have an impact on the utility company. For each event listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

One Time / Unusual Occurrence

In the space below list all "material" one time or unusual occurrences, which have occurred during the reporting year for this annual report, that has or will have an impact on the utility company. For each occurrence listed describe the impact it has or will have on the utility company's financial statements and/or financial condition.

None

BASIS OF ALLOCATION TO KANSAS OF UTILITY PLANT, OPERATING EXPENSES, ETC.			
1. In column (a) , assign allocation basis reference numbers for each basis used in allocating Utility Plant and other items applicable to Kansas operations. 2. In column (b), give a full description of each basis of allocation, showing designations and amounts of the factors involved in each equation or formula. 3. In column (c), for each basis, show the percent of the Kansas portion to the total.			
Line No.	Reference Number (a)	Full Description of Basis of Allocation (b)	Percent to Kansas (c)
1		All utility plant is assigned direct.	
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) - KANSAS ONLY

1. This table should be submitted with amounts to the nearest dollar (cents omitted).
2. It is the equivalent of two tables in one: First - columns (b) to (e), inclusive, call for all gas Plant in Service which is physically located in Kansas, regardless of how much is applicable to various states. Second - Columns (f) to (h), inclusive, are concerned with determining the amounts of Gas Plant in Service applicable to Kansas operations at the end of the year, regardless of location.
3. In column (f), show amounts at the end of the year representing plant which applies wholly to Kansas Operations, irrespective of the physical location of such plant.
4. In column (g), show the allocated Kansas portion of plant in service at the end of the year which is common to operations of Kansas and one or more other states, irrespective if the Physical location of such plant.
5. Although no column is provided for it, the total Gas Plant in Service applicable to Kansas operations is the total of amounts in columns (f) and (g).
6. Column (h) shall show the reference numbers to allocation bases used in computing amounts in column (g). Allocations shall be based on generally accepted engineering and accounting principles (see table "Bases of Allocation to Kansas", page 1).
7. If the same basis of allocation is applied to several accounts within a group, the total amount allocated to Kansas for such accounts may be shown if desired, in column (g) in the line at the bottom of the group ("Total" line) and reference symbols shown in column (h) instead of individual amounts for each account in the group so included.
8. Column (i) shall show the amounts of Gas Plant in Service at the end of the year which is common to Kansas and one or more other states. To determine such common plant: From the entire company total of the account or group of accounts, subtract (1) amounts directly assignable to Kansas, (2) amounts directly assignable to other states, and (3) any other amounts located in other states, no part of which is applicable to Kansas.
9. In addition to the footnote to columns (c) and (d) called for by the symbol "", identify transfers from account 103, " Gas Plant in Process of Reclassification", either in a separate footnote or an insert.
10. State in a footnote or an insert on what dates journal entries for the year with respect to account 102, "Gas Plant Purchased or Sold" were submitted to this Commission for approval.

GAS PLANT IN SERVICE - KANSAS ONLY

Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	* Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED Amount (g)	Ref # (h)	
1. INTANGIBLE PLANT										
1	301	Organization								
2	302	Franchises and Consents	6,045			6,045				
3	303	Miscellaneous Intangible Plant								
4		Total Intangible Plant	6,045			6,045				
2. PRODUCTION PLANT										
5	325.1	Producing lands								
6	325.2	Producing leaseholds								
7	325.3	Gas rights								
8	325.4	Rights-of-way	232,567			232,567	232,567			
9	325.5	Other land and land rights								
10	326	Gas well structures								
11	327	Fields compressor station struct	3,053			3,053	3,053			
12	328	Field meas. and reg. sta. struct	44,026			44,026	44,026			
13	329	Other structures								
14	330	Producing gas wells-well const.								
15	331	Producing gas wells-well equip.								
16	332	Field lines	45,302			45,302	45,302			
17	333	Field compressor station equip	12,877			12,877	12,877			
18	334	Field meas. and reg. sta. equip	515,090			515,090	515,090			
19	335	Drilling and cleaning equipment								
20	336	Purification equipment								
21	337	Other equipment								
22		Total Production & Gathering Plt	852,915			852,915	852,915			

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	Allocated Amount (g)	Ref No (h)	
23	340	Products Extraction Plant								
24	341	Land and land rights								
25	342	Structures and improvements								
26	343	Extraction and refining equipment								
27	344	Pipe lines								
28	345	Extracted products storage equip.								
29	346	Compressor equipment								
30	347	Gas meas. and reg. equipment								
31		Other equipment								
31		Total Products Extraction Plant								
32		Total Nat. Gas Production Plant	852,915			852,915	852,915			
33		Manufactured gas producing plant (submit schedule)								
34		Total Production Plant	852,915			852,915	852,915			
3. STORAGE PLANT										
Underground Storage Plant										
35	350.1	Land								
36	350.2	Leaseholds								
37	350.3	Storage rights								
38	350.4	Rights-of-way								
39	350.5	Gas rights								
40	351	Structures and improvements								
41	352	Wells								
42	353	Lines								
43	354	Compressor station equipment								
44	355	Measuring and reg. equipment								
45	356	Purification equipment								
46	357	Other equipment								
47		Total Underground Storage Plant								
Local Storage Plant										
48	360	Land and land rights								
49	361	Structures and improvements								
50	362	Gas holders								
51	363	Other equipment								
52		Total Local Storage Plant								
53		Total Storage Plant								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

GAS PLANT IN SERVICE - KANSAS ONLY										
Line No.	Account Number	Account (a)	LOCATED IN KANSAS				BALANCE AT END OF YEAR			Common To Kansas And Other States (i)
			Balance Begin. Of Year (b)	Additions (c)	Retire-ments (d)	Balance End Of Year (e)	APPLICABLE TO KANSAS OPERATION			
							Assigned Direct (f)	ALLOCATED Amount (g)	Ref No (h)	
4. TRANSMISSION PLANT										
54	365.1	Land and land rights	899,920			899,920	899,920			
55	365.2	Rights-of-way	12,254,412	270,201		12,524,613	12,524,613			
56	366	Structures and improvements	9,647,695	458,394		10,106,089	10,106,089			
57	367	Mains	245,112,040	9,420,948	(896,572)	253,636,416	253,636,416			
58	368	Compressor station equipment	15,861,502	1,996,205	(752,496)	17,105,211	17,105,211			
59	369	Measuring and reg. sta. equipment	26,275,530	1,973,829	(179,063)	28,070,296	28,070,296			
60	370	Communication equipment								
61	371	Other equipment	28,384			28,384	28,384			
62		Total Transmission Plant	310,079,483	14,119,577	(1,828,131)	322,370,929	322,370,929			
5. DISTRIBUTION PLANT										
63	374	Land and land rights	3,038,859	393,215		3,432,074	3,432,074			
64	375	Structures and improvements	947,117	(20,051)		927,066	927,066			
65	376	Mains	809,489,646	44,662,745	(2,161,462)	851,990,929	851,990,929			
66	377	Compressor station equipment								
67	378	Meas. and reg. sta. equip. - Gener	29,279,961	1,216,657	(78,819)	30,417,799	30,417,799			
68	379	Meas. and reg. sta. equip. - City gate	11,388,378	542,692	(7,796)	11,923,274	11,923,274			
69	380	Services	640,176,533	48,742,272	(4,903,728)	684,015,077	684,015,077			
70	381	Meters	209,033,179	20,227,214	(1,952,542)	227,307,851	227,307,851			
71	382	Meter installations	104,894,471	(143,096)	(20,271)	104,731,104	104,731,104			
72	383	House reg. installations	26,954,335	(563,141)	(3,962)	26,387,232	26,387,232			
73	385	Industrial meas. and reg. sta. equip.								
74	386	Other prop. on customers' premise	224,125			224,125	224,125			
75	387	Other equipment								
76		Total Distribution Plant	1,835,426,604	115,058,507	(9,128,580)	1,941,356,531	1,941,356,531			
6. GENERAL PLANT										
77	389	Land and land rights	3,363,011	1,165,614		4,528,625	4,528,625			
78	390	Structures and improvements	55,897,608	4,848,499		60,746,107	60,746,107			
79	391	Office and furniture equipment	10,294,262	1,595,910	(206,889)	11,683,283	11,683,283			
80	392	Transportation equipment	53,228,038	9,676,086	(1,013,814)	61,890,310	61,890,310			
81	393	Stores equipment	145,981	45,225		191,206	191,206			
82	394	Tools, shop and garage equipment	20,805,720	2,155,238	(534,338)	22,426,620	22,426,620			
83	395	Laboratory equipment	250,914			250,914	250,914			
84	396	Power operated equipment	17,276,018	1,416,437	(392,890)	18,299,565	18,299,565			
85	397	Communication equipment	5,058,477	843,014	(18,071)	5,883,420	5,883,420			
86	398	Miscellaneous equipment	348,984		(8,201)	340,783	340,783			
87	399	Other tangible property								
88		Total general plant	166,669,013	21,746,023	(2,174,203)	186,240,833	186,240,833			
89		Total (Accounts 101-106)	2,313,034,060	150,924,107	(13,130,914)	2,450,827,253	2,450,827,253			
90	102	Gas plant purchased								
91	102	Gas plant sold								
92	103	Gas plant in process of reclassification								
93		Total gas plant in service (Lines 89-92)	2,313,034,060	150,924,107	(13,130,914)	2,450,827,253	2,450,827,253			

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Amounts shown hereunder shall be as of the year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.						
Line No.	Item (a)	Total Company (b)	APPLICABLE TO KANSAS OPERATIONS			Common To Kansas And Other States (f)
			Assigned Direct (c)	ALLOCATED		
				Amount (d)	Ref. No. (e)	
GAS PLANT						
1	Gas plant in service (101,102,103, and 106: from page 5, line 93)	2,450,827,253				
2	Gas plant leased to others (104)					
3	Gas plant held for future use (105)					
4	Const. work in progress-gas(107)	24,116,549				
5	Gas plant acquisition adjustment (114)	51,209,236				
6	Other gas plant adjustments (115)					
7	Gas stored undergrd-noncurrent(117)					
8	Total gas utility plant (lines 1-7, inclusive)	2,526,153,038	0		0	0
ACCUMULATED PROVISIONS FOR DEPRECIATION.						
AMORTIZATION & DEPLETION OF GAS PLANT						
9	Accumulated provision for depr. of gas plant in service (108)-by functional divisions:					
	(a) Production (Manufactured gas)					
	(b) Prod. & gathering (Nat. gas)	690,017				
	(c) Products extraction (Nat. gas)					
	(d) Underground gas storage					
	(e) Local gas storage					
	(f) Transmission	122,330,401				
	(g) Distribution	617,764,614				
	(h) General	61,064,920				
	(i) Total functional divisions of Account 108	801,849,952	0	0	0	0
10	Accumulated provision for amortization and/or depletion of (Account 111):	2,866,727				
	(a) Prod. nat. gas land & land rights					
	(b) Undergrd. stor land & land rights					
	(c) Other gas plant in service					
11	Accumulated provision for abandonment leases (113.1)					
12	Total Accum. provisions for depreciation, amortization, or depletion of accounts related to gas plant in service	804,716,679	0	0	0	0
13	Other depr., amortization or depletion provisions accumulated (Accounts 109, 110,112,113.2 & 115; specify by acct name & number in spaces below):	1,270,429				
	(a) Amortization of Plant Acq. Adj					
	(b)					
	(c)					
	(d)					
14	Total accum. prov. for deprec., amort. and depl. - gas plant (lines 12 & 13)	805,987,108	0	0	0	0

GAS OPERATING INCOME							
Line No.	Account (a)	TOTAL COMPANY		KANSAS OPERATIONS		ALL OTHER OPERATIONS	
		Current Year (b)	Increase (c)	Current Year (d)	Increase (e)	Current Year (f)	Increase (g)
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	768,322,840	(85,431,636)	768,322,840	(85,431,636)		
3	Operating Expenses						
4	Operation Expenses (401)	544,303,553	(97,253,457)	544,303,553	(97,253,457)		
5	Maintenance Expenses (402)	18,751,473	174,387	18,751,473	174,387		
6	Depreciation Expense (403)	78,455,106	3,624,280	78,455,106	3,624,280		
7	Amort. & Depl. of Utility Plant (404-405)	19,867	1,580	19,867	1,580		
8	Amort. of Utility Plant Acq. Adj. (406)						
9	Amort. of Property Losses, Unrecovered Plant and						
10	Regulatory Study Costs (407)						
11	Amort. of Conversion Expenses (407.2)						
12	Regulatory Debits (407.3)	12,959,117	4,861,951	12,959,117	4,861,951		
13	Taxes Other Than Income Taxes (408.1)	26,967,720	188,673	26,967,720	188,673		
14	Income Taxes - Federal (409.1)	3,778,398	1,683,886	3,778,398	1,683,886		
15	- Other (409.1)						
16	Provision for Deferred Income Taxes (410.1)	366,677	(683,465)	366,677	(683,465)		
17	Income Taxes Def. in Prior Yrs.-Cr.(411.1)						
18	Investment Tax Credit Adj. - Net (411.4)	(27,096)	360	(27,096)	360		
19	(Less) Gains from Disp. of Utility Plant (411.6)						
20	Losses from Disp. of Utility Plant (411.7)						
21	TOTAL Utility Operating Expenses	685,574,815	(87,401,805)	685,574,815	(87,401,805)		
22	Net Utility Operating Income	82,748,025	1,970,169	82,748,025	1,970,169		

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

GAS OPERATING REVENUES (Account 400) KANSAS ONLY

1 Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. If any Kansas revenues below are the results of allocation, explain basis of allocation. If space below is insufficient, attach insert.

2 If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3 Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating etc., indicate in a footnote the number of such duplicate customers included in the classification.

4 Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification of Commercial and Industrial Sales, Account 481, according to Small (or Commercial) and Large (Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 MCF of demand. See Account 481 of the Uniform System of Accounts.

Explain basis of Classification.

Line No.	Acct Number	Title of Account (a)	OPERATING REVENUES		MCF OF GAS SOLD		AVERAGE NO. CUSTOMERS	
			Amount for Year * (b)	Increase over Previous Year (c)	Amount for Year ** (d)	Increase over Previous Year (e)	Current Year (f)	Increase over Previous Year (g)
<u>GAS SERVICE REVENUES</u>								
1	480.0	Residential Sales	552,488,270	(70,470,178)	40,243,596	(2,574,815)	591,928	(59)
2	481.0	Commercial and Industrial Sales	145,326,330	(19,816,130)	12,521,605	(612,217)	50,468	(110)
3		Small (or Comm.)						
4		Large (or Ind.)						
5	482.0	Other Sales to Public Authorities	1,404,348	0	0	0	1	0
6	484.0	Interdepartmental Sales	0	0	0	0		
7		TOTAL Sales to Ultimate Consumers	699,218,948	(90,286,308)	52,765,201	(3,187,032)	642,397	(169)
8	483.0	Sales for Resale	304,812	(1,148)	29,749	(334)	17	1
9		TOTAL Gas Service Revenues	699,523,760	(90,287,456)	52,794,950	(3,187,366)	642,414	(168)
<u>OTHER GAS REVENUES</u>								
10	487.0	Forfeited Discounts	1,204,487	1,202,436				
11	488.0	Miscellaneous Service Revenues	2,247,247	279,090				
Transportation:								
12	489.1	Gathering	0	0	0	0	0	0
13	489.2	Transmission	778,097	56,166	2,369,531	333,330	27	0
14	489.3	Distribution	63,988,689	3,122,546	64,528,426	(214,810)	5,643	(93)
15	489.4	Storage	0	0	0	0	0	0
16		Total Revenue From Transportation	64,766,786	3,178,712	66,897,957	118,520	5,670	(93)
17	490.0	Sales of Product Extracted from Natural Gas	0	0				
18	491.0	Revenue from Natural Gas Processed by Others	7,965	(15,249)				
19	492.0	Incidental Gasoline and Oil Sales	0	0				
20	493.0	Rent from Gas Property	178,362	(20,410)				
21	494.0	Interdepartmental Rents	0	0				
22	495.0	Other Gas Revenues	13,556	(3,791)				
23		TOTAL Other Operating Revenues	68,418,403	4,620,788	66,897,957			
24		TOTAL Gas Operating Revenues	767,942,163	(85,666,668)	119,692,907			
25		Sales of Natural gas by communities	763,985,734	(87,107,596)	119,663,158			
26		Sales to other gas utilities	304,812	(1,148)	29,749			
27								
28		TOTAL Gas Service Revenues (Line 9 + Line 16)	764,290,546	(87,108,744)	119,692,907			

SALES OF NATURAL GAS BY RATE SCHEDULES - KANSAS OPERATIONS ONLY (FOR ALL COMPANIES)						
1. Information called for below shall be given for each rate schedule (by number and title) and each special contract (by name of contracting party.) 2. Provide a sub-heading and total for each gas service revenue account. 3. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year, (e.g. 12 if all are billed monthly).						
Line No.	Rate Schedule (Number And Title) Or Special Contract (Name Of Holder) (a)	MCF Sold 14.65 @ 60 F BTU Content: N/A (b)	Revenue (c)	Average No. Of Customers (d)	MCF Per Customer (e)	Revenue Per MCF (f)
1	ACCOUNT 480 - RESIDENTIAL					
2	RS-Residential Gas Service	40,243,596	552,488,270	591,928	68	13.7286
3						
4						
5	TOTAL ACCOUNT 480	40,243,596	552,488,270	591,928	68	13.7286
6						
7	ACCOUNT 481 - NON RESIDENTIAL					
8	GSS - General Gas Service	4,356,261	55,040,013	37,000	118	12.6347
	GSL - General Gas Service	5,955,010	67,476,424	11,911	500	11.3310
	GSTE - General Gas Service	2,090,967	21,263,540	635	3,293	10.1692
9	GIS Commercial Irrigation	98,872	869,668	180	549	8.7959
10	SGS Small Generator	20,495	676,685	742	28	33.0171
11						
12						
13						
14	TOTAL COMMERCIAL	12,521,605	145,326,330	50,468	248	11.6060
15						
16	ACCOUNT 481 - INDUSTRIAL					
17						
18						
19	TOTAL INDUSTRIAL	0	0	0	0	0.0000
20						
21	TOTAL ACCOUNT 481	12,521,605	145,326,330	50,468	248	11.6060
22						
23	ACCOUNT 482 - PUBLIC AUTHORITY					
24	Public authority		1,404,348	1	0	
25	TOTAL PUBLIC AUTHORITY	0	1,404,348	1	0	0.0000
26						
27	TOTAL ACCOUNT 482	0	1,404,348	1	0	
28						
29	ACCOUNT 483 - SALES FOR RESALE					
30	AAGS As Available Gas Service					
31	SSR	29,749	304,812	17	1,750	10.2461
32						
33	TOTAL ACCOUNT 483	29,749	304,812	17	1,750	10.2461
34						
35	TOTAL SALES	52,794,950	699,523,760	642,414	82	13.2498

BILL DELIVERY AND PAYMENT METHODS USED FOR RESIDENTIAL MONTHLY ENERGY BILLS

1. Provide the percent of residential monthly bills that are delivered to customers using the following methods:

52.04% U.S. Mail
47.96% Email
0% Text Message
0% Other (please specify)

2. Provide the percent of residential customers that pay their monthly energy bill using the following methods:

22.2% U.S. Mail
30.7% Online through the utility company website using a bank account or debit/credit card
30.6% Autopayment from a bank account or debit/credit card
2.4% In person at a payment center
Other (please specify):
3.5% Online through Customer's Bank Bill Pay
0.5% Payment Kiosk
9.8% Phone
0.3% Business office

Supplemental Gas Report of Kansas Gas Service				Year Ended December 31, 2023			
SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
1. A similar schedule in the regular report calls for sales of gas by communities of 10,000 population or more by separate states. In the schedule below, such information for the State of Kansas is to be listed for all communities served.							
2. "Communities" means: "cities, towns, villages and cross-road communities served on other than standard rural rates.							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
1	ABILENE	6,441	1,013	3,779,704	274,417	3,249	2,877,507
2	ALDEN	120	1,051	84,659	5,707	79	67,899
3	ALTA VISTA	412	0	215,156	15,045	194	166,881
4	AMES	144	1,007	33,981	2,949	21	21,996
5	ANDOVER	15,628	1,035	5,323,218	382,925	4,950	4,528,651
6	ARKANSAS CITY	11,923	1,034	5,085,312	358,608	4,910	4,115,917
7	ARLINGTON	431	999	219,218	14,888	202	164,216
8	ARMA	1,399	1,029	833,537	58,186	776	713,466
9	ASHLAND	759	1,013	529,079	37,561	449	362,917
10	ASSARIA	425	1,017	243,088	16,663	227	201,957
11	ATCHISON	10,730	1,042	5,024,694	363,334	3,977	4,086,327
12	ATLANTA	166	1,024	83,256	5,583	85	64,158
13	AUBREY	1,559	1,034	62,750	4,513	56	48,832
14	AUGUSTA	9,222	1,035	3,954,262	275,537	3,900	3,279,004
15	AXTELL	396	1,007	241,469	17,158	201	196,656
16	BAILEYVILLE	407	1,007	94,407	6,571	87	89,450
17	BALDWIN CITY	4,906	1,037	1,781,822	125,704	1,656	1,464,012
18	BARNARD	59	1,078	50,490	3,333	52	37,620
19	BARNES	162	1,007	102,405	7,185	92	78,729
20	BAXTER SPRINGS	3,834	1,029	1,439,134	100,892	1,393	1,152,905
21	BEATTIE	197	1,007	156,075	11,281	118	110,239
22	BEL AIRE	8,822	1,036	3,099,951	209,419	3,237	2,905,829
23	BELLE PLAINE	1,468	1,030	637,164	43,447	621	557,115
24	BELLEVILLE	1,989	1,007	2,547	162	2	0
25	BELOIT	3,367	1,060	2,060,739	147,219	1,833	1,435,479
26	BELPRE	95	1,022	74,950	5,340	56	46,618
27	BELVUE	197	1,013	77,767	5,617	77	58,670
28	BENTLEY	565	1,042	198,259	13,201	211	183,128
29	BENTON	942	1,034	486,399	33,886	461	416,009
30	BERRYTON	3,167	1,035	194,453	13,783	201	184,668
31	BEVERLY	135	1,037	60,857	3,969	68	49,188
32	BISON	175	1,022	118,802	8,458	106	106,231
33	BLOOM	168	1,015	16,469	1,053	17	11,746
34	BLUE MOUND	224	1,034	106,731	7,260	95	83,712
35	BLUE RAPIDS	928	1,007	485,250	36,079	388	384,154
36	BRONSON	309	1,035	109,542	7,292	109	91,449
37	BUCKLIN	706	1,011	558,449	44,136	362	340,114
38	BUHLER	1,316	1,013	504,117	34,181	519	425,634
39	BURDEN	514	1,032	180,574	12,253	188	147,800
40	BURNS	237	1,026	104,881	7,188	97	86,718
41	BURR OAK	138	1,061	132,030	9,511	105	99,685
42	BUSHTON	202	1,024	143,031	10,290	113	102,488
43	CAMBRIDGE	94	1,012	37,480	2,595	36	30,424
44	CANTON	667	1,024	416,894	30,448	379	307,527
45	CARBONDALE	1,324	1,041	502,546	33,370	592	438,197
46	CARLTON	37	1,017	11,911	911	10	11,911
47	CARLYLE	289	999	18,941	1,268	19	17,653
48	CAWKER CITY	455	1,061	295,240	20,176	273	234,565
49	CENTRALIA	486	1,007	274,296	19,633	222	216,958
50	CHANUTE	8,568	0	29,581	1,841	35	21,088
51	CHAPMAN	1,371	1,013	636,541	44,442	592	519,816
52	CHASE	397	1,066	207,697	14,171	195	169,220
53	CHENEY	2,161	0	7,283	514	7	6,079
54	CHEROKEE	593	1,029	241,512	17,018	230	209,049
55	CHERRYVALE	2,157	1,034	882,936	60,690	863	751,574
56	CHICOPEE AND KIRKWOOD	3,490	1,029	294,677	21,727	222	228,569
57	CIRCLEVILLE	153	1,039	93,206	6,153	94	77,630
58	CLAFLIN	549	1,021	358,350	25,407	301	266,311

RESIDENTIAL (Continued)				COMMERCIAL		INDUSTRIAL			
MCF (H)	Avg. # of Customers (I)	Operating Revenues (J)		MCF (K)	Avg. # of Customers (L)	Operating Revenues (M)	MCF (N)	Avg. # of Customers (O)	Line No.
200,335	2,912	902,197		74,082	337	0	0	0	1
4,744	64	16,760		963	15	0	0	0	2
11,504	168	48,275		3,541	26	0	0	0	3
1,742	18	11,985		1,207	4	0	0	0	4
317,772	4,664	794,567		65,153	286	0	0	0	5
281,514	4,518	969,395		77,094	392	0	0	0	6
10,921	176	55,001		3,967	26	0	0	0	7
49,494	712	120,071		8,692	63	0	0	0	8
24,858	370	166,161		12,703	79	0	0	0	9
13,659	208	41,131		3,005	18	0	0	0	10
288,851	3,634	938,367		74,484	343	0	0	0	11
4,330	72	19,097		1,253	14	0	0	0	12
3,609	46	13,917		904	11	0	0	0	13
221,223	3,646	675,257		54,315	253	0	0	0	14
13,912	178	44,813		3,247	23	0	0	0	15
6,332	82	4,957		239	6	0	0	0	16
100,931	1,514	317,809		24,773	142	0	0	0	17
2,592	40	12,870		741	13	0	0	0	18
5,625	74	23,676		1,560	18	0	0	0	19
79,239	1,250	286,228		21,653	143	0	0	0	20
7,928	95	45,836		3,353	23	0	0	0	21
194,809	3,151	194,122		14,610	86	0	0	0	22
37,871	575	80,049		5,576	46	0	0	0	23
0	0	2,547		162	2	0	0	0	24
98,583	1,564	625,260		48,637	269	0	0	0	25
3,431	39	28,332		1,909	18	0	0	0	26
4,014	67	19,097		1,604	10	0	0	0	27
12,211	201	15,131		990	9	0	0	0	28
28,833	423	70,390		5,052	38	0	0	0	29
13,039	196	9,785		744	5	0	0	0	30
3,195	60	11,670		775	9	0	0	0	31
7,634	97	12,571		824	9	0	0	0	32
753	14	4,723		300	4	0	0	0	33
5,733	80	23,019		1,527	15	0	0	0	34
28,166	345	101,096		7,913	43	0	0	0	35
6,110	96	18,093		1,182	12	0	0	0	36
24,407	299	218,334		19,728	63	0	0	0	37
28,702	470	78,482		5,479	49	0	0	0	38
9,959	166	32,775		2,294	21	0	0	0	39
6,064	82	18,163		1,124	14	0	0	0	40
7,156	88	32,345		2,355	17	0	0	0	41
7,157	98	40,543		3,133	16	0	0	0	42
2,143	31	7,056		452	5	0	0	0	43
21,516	330	109,368		8,932	49	0	0	0	44
28,694	551	64,349		4,677	41	0	0	0	45
911	10	0		0	0	0	0	0	46
1,221	17	1,287		48	2	0	0	0	47
15,838	242	60,674		4,338	31	0	0	0	48
15,510	190	57,338		4,123	32	0	0	0	49
1,273	29	8,493		568	6	0	0	0	50
35,188	544	116,725		9,254	48	0	0	0	51
11,578	171	38,477		2,593	25	0	0	0	52
443	6	1,204		71	1	0	0	0	53
14,756	210	32,463		2,262	21	0	0	0	54
51,444	784	131,362		9,247	79	0	0	0	55
16,043	210	66,107		5,684	12	0	0	0	56
5,189	83	15,576		964	11	0	0	0	57
18,476	259	92,039		6,931	42	0	0	0	58

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU14 Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
59	CLAY CENTER	4,123	1,013	2,559,231	184,883	2,026	1,763,893
60	CLEARWATER	2,642	1,034	923,480	63,428	1,006	781,669
61	CLIFTON	447	1,007	301,566	21,924	259	225,979
62	CLYDE	691	1,007	420,183	31,032	365	314,597
63	COLDWATER	683	1,013	487,647	34,799	396	322,210
64	COLONY	375	1,034	320,253	28,243	10	279,643
65	COLUMBUS	2,880	1,029	1,419,526	103,023	1,204	1,054,502
66	COLWICH	1,457	0	6,758	483	6	5,654
67	CONCORDIA	5,054	1,007	2,759,918	202,480	2,296	2,000,399
68	CONWAY SPRINGS	1,115	1,034	649,596	46,967	516	473,020
69	COURTLAND	290	1,007	207,611	14,599	174	152,678
70	CRESTLINE	499	1,018	29,645	1,995	30	23,343
71	CUBA	138	1,007	120,639	8,374	106	95,616
72	CULLISON	86	1,022	85,622	7,900	46	45,377
73	CUNNINGHAM	421	1,004	260,400	18,654	239	186,604
74	DELPHOS	299	1,029	159,291	11,006	153	133,232
75	DENNIS	970	1,031	41,225	2,646	44	32,521
76	DERBY	25,939	1,034	9,050,599	621,056	8,930	7,592,781
77	DEXTER	229	1,037	110,633	7,492	115	90,630
78	DOUGLASS	1,539	1,035	531,982	36,624	578	469,435
79	DOWNS	803	1,060	552,876	38,384	481	389,086
80	DWIGHT	213	0	114,506	7,768	115	104,996
81	EASTBOROUGH	746	1,036	545,197	44,108	298	543,234
82	EDGERTON	1,734	1,036	1,177,638	96,888	538	440,653
83	EFFINGHAM	485	1,038	272,221	18,962	238	229,079
84	EL DORADO	12,865	1,036	5,776,148	408,108	5,177	4,509,393
85	ELBING	223	1,027	89,931	6,706	68	57,163
86	ELLINWOOD	1,980	1,022	1,063,922	73,976	965	870,979
87	ELLSWORTH	3,133	1,060	1,238,064	86,563	1,110	877,673
88	ELWOOD	1,114	1,055	848,724	70,309	447	385,259
89	EMMETT	170	1,013	7,325	568	5	5,429
90	EMPORIA	23,941	1,041	9,246,909	661,293	8,049	6,840,326
91	ENGLEWOOD	53	1,021	50,583	3,529	43	36,873
92	ENSIGN	170	0	1,125	86	1	1,125
93	ENTERPRISE	712	1,013	395,656	28,593	341	326,102
94	ERIE	1,030	1,034	866,646	60,761	764	689,054
95	ESBON	69	1,042	85,149	5,931	73	66,063
96	EVEREST	258	1,035	167,853	11,712	145	126,887
97	FAIRVIEW	239	1,036	184,724	13,428	141	132,169
98	FAIRWAY	4,170	1,034	2,345,339	175,723	1,764	2,231,326
99	FORMOSO	92	1,121	45,043	3,048	43	35,362
100	FORT RILEY	0	0	6,401,492	591,003	9	0
101	FORT SCOTT	7,615	1,034	3,404,272	243,380	2,994	2,576,240
102	FRANKFORT	723	1,007	455,659	32,158	373	342,797
103	FREDERICK	9	1,042	1,424	87	2	1,424
104	FRONTENAC	3,400	1,029	1,398,138	97,100	1,321	1,196,681
105	GALENA	2,747	1,029	920,793	66,032	843	677,005
106	GALVA	829	1,024	359,037	23,904	416	301,247
107	GARDNER	24,206	1,031	6,897,154	483,864	6,884	6,090,680
108	GARFIELD	149	1,022	99,103	7,108	83	79,397
109	GAS	472	998	284,749	19,231	272	248,000
110	GENESE0	233	1,049	112,062	7,359	115	96,984
111	GIRARD	2,487	1,029	1,297,661	93,166	1,111	979,385
112	GLASCO	441	1,040	274,024	19,744	233	219,591
113	GLEN ELDER	363	1,059	262,065	18,005	250	193,596
114	GODDARD	5,559	1,036	1,984,825	137,362	1,988	1,635,483
115	GOESSEL	562	1,045	206,416	13,699	210	159,270
116	GORHAM	377	1,022	177,068	11,981	174	139,474
117	GRANDVIEW PLAZA	1,656	1,013	379,340	25,639	397	324,746
118	GRANTVILLE	1,393	1,026	109,746	7,842	94	92,979
119	GREAT BEND	14,489	1,022	9,031,476	642,738	7,432	6,348,033
120	GREELEY	269	1,022	151,988	10,503	139	118,185
121	GREENLEAF	347	1,007	213,030	15,581	175	168,617
122	GREENSBURG	714	1,022	452,559	33,878	360	244,909

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues		MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.
(H)	(I)	(J)		(K)	(L)	(M)	(N)	(O)	
120,843	1,744	795,338		64,040	282	0	0	0	59
52,598	936	141,811		10,830	70	0	0	0	60
16,107	220	75,587		5,817	38	0	0	0	61
22,395	309	105,586		8,637	55	0	0	0	62
22,249	322	165,437		12,550	74	0	0	0	63
24,571	8	40,610		3,673	3	0	0	0	64
74,328	1,052	365,024		28,695	152	0	0	0	65
429	5	1,104		54	1	0	0	0	66
141,311	2,002	759,519		61,168	293	0	0	0	67
32,888	457	176,576		14,079	59	0	0	0	68
10,779	140	54,933		3,820	34	0	0	0	69
1,650	24	6,302		345	6	0	0	0	70
6,656	90	25,022		1,718	16	0	0	0	71
3,368	35	40,245		4,532	11	0	0	0	72
12,888	200	73,795		5,767	39	0	0	0	73
9,484	130	26,058		1,523	23	0	0	0	74
2,093	37	8,704		553	7	0	0	0	75
502,833	8,418	1,457,819		118,223	512	0	0	0	76
6,176	100	20,003		1,316	16	0	0	0	77
32,180	540	62,547		4,444	38	0	0	0	78
26,300	401	163,790		12,084	80	0	0	0	79
7,267	105	9,510		501	10	0	0	0	80
43,960	297	1,963		148	1	0	0	0	81
29,252	499	736,984		67,636	38	0	0	0	82
16,056	211	43,142		2,906	27	0	0	0	83
310,486	4,681	1,266,754		97,622	495	0	0	0	84
3,829	63	32,767		2,877	6	0	0	0	85
60,086	865	192,943		13,890	100	0	0	0	86
59,409	941	360,391		27,153	168	0	0	0	87
25,733	402	463,465		44,576	45	0	0	0	88
426	4	1,896		142	1	0	0	0	89
466,008	7,208	2,406,583		195,285	841	0	0	0	90
2,573	35	13,709		956	8	0	0	0	91
86	1	0		0	0	0	0	0	92
22,961	318	69,553		5,632	23	0	0	0	93
47,797	673	177,592		12,964	90	0	0	0	94
4,678	60	19,086		1,253	13	0	0	0	95
8,891	119	40,966		2,820	26	0	0	0	96
9,479	114	52,556		3,949	27	0	0	0	97
166,083	1,732	114,013		9,640	32	0	0	0	98
2,437	35	9,681		611	8	0	0	0	99
0	0	6,401,492		591,003	9	0	0	0	100
176,917	2,691	828,031		66,463	303	0	0	0	101
24,330	308	112,862		7,828	65	0	0	0	102
87	2	0		0	0	0	0	0	103
81,977	1,225	201,458		15,123	96	0	0	0	104
46,107	746	243,788		19,925	97	0	0	0	105
19,719	379	57,789		4,185	37	0	0	0	106
416,279	6,621	806,474		67,586	264	0	0	0	107
5,673	73	19,707		1,436	10	0	0	0	108
16,765	249	36,749		2,465	23	0	0	0	109
6,544	101	15,078		815	14	0	0	0	110
68,120	977	318,276		25,046	134	0	0	0	111
15,664	206	54,433		4,080	27	0	0	0	112
13,109	212	68,469		4,896	38	0	0	0	113
109,252	1,862	349,342		28,110	126	0	0	0	114
10,444	180	47,147		3,255	30	0	0	0	115
9,406	151	37,595		2,575	23	0	0	0	116
21,204	379	54,593		4,436	18	0	0	0	117
6,502	88	16,767		1,340	6	0	0	0	118
432,996	6,463	2,683,444		209,743	969	0	0	0	119
8,043	122	33,804		2,460	18	0	0	0	120
12,264	153	44,413		3,317	21	0	0	0	121
16,001	283	207,649		17,877	77	0	0	0	122

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
123	GRENOLA	148	1,057	90,006	6,320	86	69,309
124	GYP SUM	398	1,013	285,165	20,415	235	226,603
125	HADDAM	109	1,007	64,587	4,377	65	50,135
126	HAMLIN	25	1,039	21,550	1,514	18	19,908
127	HANOVER	684	1,007	392,785	28,831	323	325,237
128	HARPER	1,276	1,034	769,617	54,433	659	556,339
129	HARTFORD	352	1,024	196,777	14,078	160	138,144
130	HAVEN	1,164	1,000	520,561	36,481	522	409,638
131	HAVILAND	667	1,022	280,964	19,881	245	209,910
132	HAYSVILLE	11,287	1,034	4,330,215	294,275	4,760	3,924,732
133	HIAWATHA	3,225	1,038	2,035,434	147,282	1,534	1,469,948
134	HIGHLAND	915	1,037	375,834	27,381	294	284,856
135	HOISINGTON	2,642	1,022	1,293,823	89,411	1,248	1,091,940
136	HOLTON	3,373	1,038	1,886,183	135,133	1,547	1,340,103
137	HOLYROOD	388	1,022	262,189	18,256	228	206,321
138	HOPE	310	1,024	192,765	13,398	196	164,380
139	HORTON	1,500	1,038	887,002	63,286	720	685,136
140	HURON	72	1,025	29,422	2,094	23	24,367
141	HUTCHINSON	39,699	1,017	17,781,488	1,249,759	16,530	14,457,221
142	INDUSTRY	147	1,013	1,740	130	1	1,740
143	INMAN	1,320	1,013	691,046	48,355	679	512,918
144	IOLA RURAL	5,401	998	198,164	14,001	174	165,477
145	IUKA	149	1,002	112,778	8,582	82	71,932
146	JEWELL	360	1,056	237,401	16,832	197	186,211
147	JOHNSON CITY	1,377	0	533	0	1	0
148	JUNCTION CITY	22,264	1,013	8,987,611	637,055	8,214	6,954,731
149	KANOPOLIS	431	1,062	242,624	16,524	238	202,317
150	KANSAS CITY	153,345	1,036	47,275,513	3,494,084	37,549	37,827,766
151	KINGMAN	2,964	1,004	1,714,741	122,073	1,519	1,294,091
152	KINGSDOWN	83	1,008	14,978	982	12	4,724
153	KINSLEY	1,374	1,022	1,109,167	85,081	805	716,865
154	KIOWA	880	1,032	563,907	39,495	518	409,371
155	KISMET	333	1,010	169,629	11,881	147	127,557
156	LA CROSSE	1,247	1,022	799,619	56,768	692	598,761
157	LA HARPE	492	998	187,371	12,624	181	154,642
158	LAKE QUIVIRA	1,013	1,034	635,075	50,582	380	616,848
159	LAKE WALTANA	1,560	1,014	177,770	13,234	146	176,548
160	LANCASTER	239	1,039	140,801	10,006	120	119,913
161	LANE	243	1,022	96,677	6,671	92	85,796
162	LANGDON	40	999	18,923	1,211	20	16,716
163	LANSING	11,187	1,039	3,684,830	263,020	3,328	3,248,772
164	LARNED	3,711	1,022	2,106,206	152,631	1,827	1,641,473
165	LAWRENCE	95,794	0	57,581	4,170	50	56,700
166	LE LOUP	1,230	1,081	21,226	1,473	21	21,226
167	LEAVENWORTH	37,081	1,039	11,914,461	852,758	10,910	10,029,991
168	LEAWOOD	33,713	1,034	18,296,232	1,477,414	11,986	16,690,087
169	LEBANON	179	1,050	120,968	8,335	116	102,819
170	LECOMPTON	591	1,036	233,646	16,056	229	191,942
171	LEHIGH	159	1,024	83,547	5,778	86	71,578
172	LENEXA	58,617	1,034	19,104,577	1,450,363	14,292	13,554,634
173	LEON	657	1,035	254,712	17,382	256	222,546
174	LEWIS	378	1,022	328,459	26,181	216	204,742
175	LINCOLN	1,151	1,060	719,691	50,315	635	519,168
176	LINCOLNVILLE	171	1,013	20,568	1,519	18	18,705
177	LINDSBORG	3,801	1,017	1,518,864	109,129	1,477	1,199,994
178	LINN	383	1,007	304,314	23,662	199	174,770
179	LONGFORD	73	1,007	6,060	418	6	4,308
180	LORETTA	49	1,022	6,680	486	5	6,680
181	LORRAINE	134	1,022	63,849	4,626	50	51,969
182	LOUISVILLE	143	1,013	64,621	4,572	65	58,316
183	LOWELL	669	1,031	51,319	3,671	48	43,804
184	LUCAS	335	1,060	216,142	14,095	221	160,514
185	LURAY	165	1,057	125,727	8,427	118	95,455

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
4,720	76	20,697	1,600	10	0	0	0	123	
15,872	207	58,561	4,543	27	0	0	0	124	
3,446	53	14,453	932	12	0	0	0	125	
1,424	17	1,642	90	2	0	0	0	126	
23,817	287	67,548	5,014	36	0	0	0	127	
38,048	569	213,278	16,385	90	0	0	0	128	
9,439	139	58,634	4,639	21	0	0	0	129	
27,867	470	110,923	8,614	52	0	0	0	130	
14,568	207	71,054	5,313	38	0	0	0	131	
263,324	4,559	405,483	30,951	201	0	0	0	132	
103,659	1,319	565,486	43,623	216	0	0	0	133	
19,965	256	90,978	7,416	38	0	0	0	134	
75,107	1,131	201,883	14,304	118	0	0	0	135	
92,032	1,337	546,080	43,101	211	0	0	0	136	
14,508	194	55,868	3,747	34	0	0	0	137	
11,643	171	28,385	1,756	25	0	0	0	138	
48,270	631	201,866	15,016	89	0	0	0	139	
1,750	20	5,055	344	3	0	0	0	140	
986,864	15,275	3,324,267	262,896	1,254	0	0	0	141	
130	1	0	0	0	0	0	0	142	
34,032	596	178,128	14,322	84	0	0	0	143	
11,390	161	32,688	2,611	13	0	0	0	144	
5,005	72	40,846	3,578	11	0	0	0	145	
13,073	173	51,190	3,760	24	0	0	0	146	
0	0	533	0	1	0	0	0	147	
468,185	7,519	2,032,880	168,870	695	0	0	0	148	
13,717	215	40,307	2,807	24	0	0	0	149	
2,696,794	35,150	9,447,747	797,290	2,399	0	0	0	150	
89,487	1,337	420,649	32,586	182	0	0	0	151	
323	5	10,254	659	7	0	0	0	152	
50,282	690	392,302	34,799	115	0	0	0	153	
28,164	435	154,536	11,331	83	0	0	0	154	
8,816	127	42,072	3,065	20	0	0	0	155	
41,761	596	200,858	15,007	96	0	0	0	156	
10,170	167	32,729	2,454	14	0	0	0	157	
48,943	378	18,227	1,639	3	0	0	0	158	
13,158	145	1,222	76	1	0	0	0	159	
8,520	107	20,888	1,485	13	0	0	0	160	
5,907	85	10,881	765	6	0	0	0	161	
1,149	16	2,208	62	4	0	0	0	162	
227,107	3,189	436,058	35,913	139	0	0	0	163	
116,189	1,629	464,734	36,442	197	0	0	0	164	
4,125	49	881	46	1	0	0	0	165	
1,473	21	0	0	0	0	0	0	166	
700,693	10,202	1,884,470	152,065	708	0	0	0	167	
1,339,692	11,472	1,606,144	137,723	514	0	0	0	168	
7,079	105	18,149	1,255	11	0	0	0	169	
12,932	209	41,704	3,124	20	0	0	0	170	
5,062	75	11,970	716	11	0	0	0	171	
980,549	12,672	5,549,942	469,814	1,620	0	0	0	172	
15,259	232	32,166	2,124	23	0	0	0	173	
14,801	182	123,717	11,380	34	0	0	0	174	
35,579	533	200,523	14,736	102	0	0	0	175	
1,379	17	1,863	140	1	0	0	0	176	
82,655	1,356	318,870	26,474	121	0	0	0	177	
12,539	165	129,544	11,123	35	0	0	0	178	
290	5	1,752	129	1	0	0	0	179	
486	5	0	0	0	0	0	0	180	
3,744	45	11,880	882	5	0	0	0	181	
4,193	59	6,306	379	6	0	0	0	182	
3,040	46	7,515	631	2	0	0	0	183	
10,437	183	55,628	3,658	38	0	0	0	184	
6,456	98	30,271	1,971	20	0	0	0	185	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
186	LYNDON	1,040	1,037	479,232	32,206	464	373,165
187	LYONS	3,577	1,060	36,493	2,707	24	25,460
188	MACKSVILLE	462	1,022	249,775	17,779	204	196,970
189	MADISON	676	1,043	353,525	24,253	326	280,221
190	MAHASKA	42	1,007	46,630	3,359	32	25,489
191	MANHATTAN	53,829	1,013	19,528,305	1,413,846	17,565	14,235,706
192	MANKATO	828	1,060	614,159	43,619	516	448,194
193	MARQUETTE	590	1,017	288,559	20,175	292	234,236
194	MARYSVILLE	3,423	1,007	2,041,444	150,474	1,622	1,479,664
195	MCPHERSON	13,865	1,004	6,342,135	467,645	5,438	4,513,019
196	MEDICINE LODGE	1,732	1,016	1,073,226	76,058	979	755,978
197	MELVERN	349	1,032	146,888	9,419	163	128,136
198	MERIDEN	731	1,037	440,018	29,994	412	315,578
199	MERRIAM	10,966	1,032	5,345,059	384,803	4,416	3,881,848
200	MICHIGAN VALLEY	1,204	1,027	25,870	1,748	25	23,711
201	MILTONVALE	442	1,021	237,006	16,634	217	191,971
202	MINNEAPOLIS	1,938	1,061	963,005	67,257	867	720,801
203	MINNEOLA	724	1,010	367,307	26,563	314	271,247
204	MISSION	9,813	1,034	4,773,521	338,092	4,180	3,541,545
205	MISSION HILLS	3,551	1,034	3,022,076	252,865	1,272	3,008,615
206	MISSION WOODS	198	1,034	114,820	8,915	74	112,209
207	MONTROSE	56	1,044	5,379	378	5	5,379
208	MORAN	470	1,034	214,433	14,458	200	172,960
209	MORGANVILLE	182	1,013	188,221	15,428	119	91,923
210	MORRILL	215	1,047	126,554	9,599	90	98,334
211	MORROWVILLE	113	1,007	76,209	5,405	70	65,951
212	MOUNT HOPE	802	1,000	323,132	22,403	331	275,014
213	MOUNT VERNON	511	1,012	15,707	1,116	11	6,225
214	MULLINVILLE	188	1,010	159,928	11,289	128	110,642
215	MULVANE	6,763	1,034	2,137,920	142,420	2,557	1,922,015
216	MUNDEN	101	1,007	74,363	5,119	65	57,435
217	MUSCOTAH	153	1,032	88,561	6,271	79	81,786
218	NARKA	80	1,007	50,876	3,558	44	40,568
219	NASHVILLE	53	1,016	51,615	3,456	55	43,831
220	NETAWAKA	139	1,038	61,763	4,191	60	54,428
221	NEW CAMBRIA	104	1,013	7,484	504	8	7,484
222	NEW SALEM	319	1,036	24,298	1,653	26	23,754
223	NEWTON	18,392	1,039	7,326,084	512,070	6,805	5,752,828
224	NORTH NEWTON	1,804	0	555,591	36,688	608	495,173
225	NORTONVILLE	594	1,036	294,123	20,316	269	245,961
226	OBEEVILLE	1,966	1,016	262,968	18,242	270	251,879
227	OGDEN	1,639	1,013	573,009	37,160	670	522,679
228	OLMITZ	89	1,022	75,239	5,393	64	56,990
229	OLPE	510	1,041	207,183	13,838	209	173,053
230	ONAGA	678	1,013	343,188	23,705	304	269,204
231	OSAWATOMIE	4,238	1,028	1,626,955	113,483	1,503	1,359,888
232	OSBORNE	1,324	1,060	866,821	60,306	753	621,618
233	OSKALOOSA	1,082	1,034	566,240	40,051	469	389,961
234	OSWEGO	1,640	1,029	739,459	50,068	689	571,874
235	OTIS	294	1,022	157,398	10,845	152	130,211
236	OTTAWA	12,613	1,034	5,547,396	389,603	4,810	4,351,771
237	OVERBROOK	985	1,041	395,099	27,136	420	328,422
238	OVERLAND PARK	197,726	1,034	52,519,002	3,963,443	42,468	42,263,998
239	OXFORD	1,048	1,030	405,283	27,323	437	356,535
240	OZAWKIE	631	1,037	281,842	19,159	286	259,944
241	PAOLA	5,738	1,027	2,066,433	146,193	1,815	1,505,136
242	PARK CITY	115	1,036	3,538,035	250,143	3,099	2,478,922
243	PARKERFIELD	406	0	106,614	7,537	105	104,368
244	PARSONS	9,382	1,034	4,492,425	320,097	3,949	3,534,883
245	PARTRIDGE	208	0	7,624	551	7	7,624
246	PERRY	852	1,035	393,889	27,310	381	306,619
247	PETROLIA	277	1,036	35,753	2,434	37	35,753

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
24,983	397	106,066	7,223	67	0	0	0	186	
1,960	17	11,033	747	7	0	0	0	187	
14,375	169	52,805	3,404	36	0	0	0	188	
18,874	291	73,304	5,379	35	0	0	0	189	
1,872	20	21,141	1,487	12	0	0	0	190	
957,476	16,066	5,292,599	456,370	1,500	0	0	0	191	
30,844	446	165,965	12,774	70	0	0	0	192	
16,230	258	54,323	3,945	34	0	0	0	193	
106,279	1,388	561,780	44,195	234	0	0	0	194	
310,354	4,919	1,829,116	157,291	519	0	0	0	195	
51,927	823	317,248	24,131	156	0	0	0	196	
8,370	145	18,752	1,049	18	0	0	0	197	
20,784	353	124,440	9,210	59	0	0	0	198	
263,253	4,012	1,463,211	121,550	404	0	0	0	199	
1,622	23	2,159	126	2	0	0	0	200	
13,641	186	45,035	2,993	31	0	0	0	201	
49,514	746	242,204	17,743	121	0	0	0	202	
18,575	275	96,060	7,988	38	0	0	0	203	
238,156	3,773	1,231,976	99,936	407	0	0	0	204	
251,802	1,268	13,460	1,063	4	0	0	0	205	
8,711	73	2,611	204	1	0	0	0	206	
378	5	0	0	0	0	0	0	207	
11,701	173	41,474	2,757	27	0	0	0	208	
6,431	85	96,298	8,997	35	0	0	0	209	
7,133	78	28,220	2,466	13	0	0	0	210	
4,712	63	10,257	693	7	0	0	0	211	
19,123	300	48,118	3,280	31	0	0	0	212	
410	7	9,482	707	4	0	0	0	213	
7,782	104	49,286	3,508	24	0	0	0	214	
126,119	2,440	215,905	16,301	117	0	0	0	215	
4,020	53	16,927	1,099	12	0	0	0	216	
5,817	74	6,775	454	5	0	0	0	217	
2,859	37	10,309	699	7	0	0	0	218	
3,018	47	7,784	438	8	0	0	0	219	
3,767	53	7,336	423	7	0	0	0	220	
504	8	0	0	0	0	0	0	221	
1,638	25	544	14	1	0	0	0	222	
388,346	6,202	1,573,256	123,724	603	0	0	0	223	
32,113	583	60,418	4,575	25	0	0	0	224	
16,971	241	48,162	3,345	28	0	0	0	225	
17,487	263	11,089	755	7	0	0	0	226	
33,748	636	50,330	3,412	34	0	0	0	227	
4,050	54	18,249	1,343	10	0	0	0	228	
11,552	186	34,129	2,286	22	0	0	0	229	
18,670	258	73,984	5,035	46	0	0	0	230	
93,242	1,386	267,067	20,241	116	0	0	0	231	
41,981	643	245,202	18,325	109	0	0	0	232	
26,735	387	176,279	13,316	82	0	0	0	233	
38,178	600	167,586	11,889	89	0	0	0	234	
8,944	135	27,187	1,901	17	0	0	0	235	
295,406	4,385	1,195,626	94,197	425	0	0	0	236	
22,315	380	66,677	4,821	40	0	0	0	237	
3,087,913	39,354	10,255,003	875,530	3,114	0	0	0	238	
24,270	397	48,748	3,053	40	0	0	0	239	
17,525	276	21,898	1,634	11	0	0	0	240	
102,271	1,580	561,298	43,921	235	0	0	0	241	
160,094	2,898	1,059,113	90,049	201	0	0	0	242	
7,366	104	2,246	171	1	0	0	0	243	
243,567	3,595	957,542	76,530	355	0	0	0	244	
551	7	0	0	0	0	0	0	245	
20,496	346	87,270	6,815	36	0	0	0	246	
2,434	37	0	0	0	0	0	0	247	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
248	PIEFER	98	1,022	29,684	2,096	26	19,690
249	PIQUA	306	999	52,585	3,728	41	35,945
250	PITTSBURG	20,658	1,029	9,228,921	654,576	7,926	7,134,729
251	POMONA	890	1,044	350,682	23,567	355	312,640
252	POTWIN	421	1,028	143,185	9,502	153	126,987
253	PRAIRIE VILLAGE	22,947	1,034	12,216,903	902,089	9,909	11,205,525
254	PRATT	6,534	1,022	3,788,042	282,024	3,244	2,677,610
255	PRESTON	116	1,001	58,789	4,142	57	48,243
256	PRETTY PRAIRIE	654	1,004	290,026	19,553	284	255,425
257	PRINCETON	252	1,042	102,596	6,972	97	79,707
258	PROTECTION	496	1,013	321,603	23,758	249	232,068
259	QUENEMO	287	1,031	106,549	7,269	104	98,680
260	RAMONA	79	1,024	8,006	570	8	8,006
261	RANTOUL	169	1,024	76,272	5,167	74	63,655
262	RAYMOND	89	1,081	38,574	2,530	40	31,175
263	RESERVE	72	1,022	48,887	3,154	48	33,978
264	RICHMOND	446	1,033	174,713	12,054	159	140,345
265	RIVERTON	2,704	1,032	256,755	18,986	213	185,707
266	ROBINSON	179	1,037	126,916	9,031	100	105,833
267	ROELAND PARK	6,771	1,034	3,266,875	226,285	3,194	3,058,255
268	ROSE HILL	4,294	1,035	1,397,927	95,598	1,569	1,286,516
269	ROSELAND	73	1,029	18,513	1,209	22	17,910
270	ROSSVILLE	1,087	1,013	578,861	39,962	546	485,112
271	ROXBURY	171	1,013	64,082	4,983	49	37,234
272	ROZEL	102	1,022	16,790	1,535	7	7,877
273	RUSSELL	4,351	1,022	2,629,143	186,590	2,257	1,929,081
274	SABETHA	2,491	1,038	1,387,158	99,084	1,076	998,556
275	SAINT BENEDICT	487	1,007	60,913	4,546	39	33,045
276	SAINT GEORGE	1,114	1,013	524,397	34,914	617	499,326
277	SAINT JOHN	1,199	1,022	807,856	61,173	625	553,086
278	SAINT MARYS	2,761	1,013	982,197	70,116	941	759,425
279	SAINT PAUL	604	1,036	294,348	20,771	245	187,391
280	SALINA	46,231	1,017	20,461,760	1,419,563	18,970	16,002,277
281	SATANTA	1,040	0	23,643	3,266	3	6,667
282	SCAMMON	369	1,029	188,514	14,527	141	118,575
283	SCANDIA	338	1,007	238,853	16,862	199	183,582
284	SCIPIO	286	1,023	47,357	3,385	39	36,035
285	SCRANTON	644	1,041	239,813	15,925	247	205,566
286	SEDGWICK	1,598	1,039	598,941	40,897	597	529,229
287	SENECA	2,132	1,007	1,450,370	105,541	1,107	981,049
288	SHAWNEE	69,198	1,034	27,244,658	1,966,696	22,679	23,903,369
289	SILVER LAKE	1,316	1,013	541,068	35,337	595	466,091
290	SMITH CENTER	1,561	1,060	1,049,645	74,520	884	716,978
291	SMOLAN	163	1,017	86,002	5,751	86	80,087
292	SOLOMON	999	1,013	501,365	35,386	454	377,457
293	SOMERSET	1,820	1,040	121,723	9,043	94	107,764
294	SOUTH HUTCHINSON	2,506	1,004	1,395,575	97,339	1,242	927,019
295	SOUTH MOUND	249	1,038	15,735	1,058	17	15,299
296	STAFFORD	938	1,022	589,641	42,793	540	457,354
297	STANLEY	1,559	0	905,873	71,383	666	855,175
298	STILWELL	1,558	1,025	1,185,051	90,084	970	1,089,711
299	SYLVAN GROVE	284	1,061	197,020	13,540	181	145,977
300	TECUMSEH	7,722	0	1,769,601	123,757	1,901	1,738,288
301	TESCOTT	266	1,024	143,217	9,851	139	118,199
302	THAYER	430	1,118	199,898	14,012	181	150,034
303	TIMKEN	39	1,022	42,828	3,031	38	28,235
304	TONGANOXIE	5,850	1,039	2,409,204	173,941	2,255	1,864,633
305	TOPEKA	125,449	1,035	63,493,467	4,544,800	57,399	50,416,488
306	TOWANDA	1,438	1,035	637,028	43,279	672	581,337
307	TREECE	0	1,013	1,478	77	2	713
308	TROY	953	1,055	699,754	51,590	495	487,505
309	TURON	306	1,000	158,844	11,341	148	126,586
310	UDALL	653	1,031	342,133	23,404	325	260,410
311	VALLEY CENTER	7,348	1,039	2,245,123	151,427	2,264	1,895,514

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)									
RESIDENTIAL (Continued)		COMMERCIAL				INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.	
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
1,272	24	9,994	824	3	0	0	0	248	
2,517	33	16,640	1,212	8	0	0	0	249	
488,843	7,141	2,094,192	165,732	786	0	0	0	250	
20,956	331	38,043	2,611	24	0	0	0	251	
8,489	139	16,197	1,013	13	0	0	0	252	
815,182	9,643	1,011,378	86,907	266	0	0	0	253	
185,637	2,820	1,110,432	96,388	423	0	0	0	254	
3,429	49	10,547	713	8	0	0	0	255	
17,403	257	34,601	2,150	26	0	0	0	256	
5,374	84	22,889	1,598	14	0	0	0	257	
16,393	219	89,534	7,364	30	0	0	0	258	
6,730	99	7,870	538	5	0	0	0	259	
570	8	0	0	0	0	0	0	260	
4,291	66	12,617	875	8	0	0	0	261	
2,055	35	7,400	475	5	0	0	0	262	
2,197	38	14,909	957	10	0	0	0	263	
9,579	142	34,368	2,475	17	0	0	0	264	
12,894	196	71,048	6,092	17	0	0	0	265	
7,608	87	21,083	1,422	13	0	0	0	266	
208,743	3,139	208,620	17,542	55	0	0	0	267	
87,337	1,506	111,411	8,281	63	0	0	0	268	
1,189	21	603	20	1	0	0	0	269	
33,366	490	93,749	6,596	56	0	0	0	270	
2,635	39	26,848	2,347	10	0	0	0	271	
612	6	8,914	923	1	0	0	0	272	
133,147	1,954	700,061	53,443	304	0	0	0	273	
69,882	915	388,602	29,202	161	0	0	0	274	
2,355	29	27,868	2,191	10	0	0	0	275	
33,176	601	25,071	1,738	16	0	0	0	276	
38,971	523	254,770	22,202	102	0	0	0	277	
53,158	826	222,772	16,958	115	0	0	0	278	
12,437	204	106,957	8,334	41	0	0	0	279	
1,067,714	17,405	4,459,483	351,849	1,565	0	0	0	280	
559	1	16,976	2,707	2	0	0	0	281	
8,255	124	69,940	6,272	17	0	0	0	282	
13,067	165	55,270	3,795	35	0	0	0	283	
2,522	34	11,322	862	5	0	0	0	284	
13,716	222	34,247	2,209	25	0	0	0	285	
35,830	556	69,711	5,068	41	0	0	0	286	
68,994	919	469,321	36,547	188	0	0	0	287	
1,700,876	21,478	3,341,288	265,820	1,201	0	0	0	288	
30,269	548	74,977	5,068	47	0	0	0	289	
49,158	740	332,667	25,362	144	0	0	0	290	
5,393	82	5,916	358	4	0	0	0	291	
25,447	412	123,908	9,940	43	0	0	0	292	
7,942	89	13,958	1,101	5	0	0	0	293	
60,163	1,077	468,556	37,176	166	0	0	0	294	
1,053	16	436	5	1	0	0	0	295	
32,392	478	132,287	10,401	62	0	0	0	296	
66,990	653	50,698	4,393	13	0	0	0	297	
83,057	919	95,340	7,027	51	0	0	0	298	
9,911	153	51,044	3,629	29	0	0	0	299	
121,411	1,886	31,313	2,346	16	0	0	0	300	
8,274	119	25,017	1,577	19	0	0	0	301	
10,124	160	49,865	3,888	21	0	0	0	302	
1,916	30	14,593	1,115	8	0	0	0	303	
126,174	2,111	544,571	47,767	143	0	0	0	304	
3,442,828	53,715	13,076,978	1,101,973	3,684	0	0	0	305	
39,006	647	55,692	4,274	25	0	0	0	306	
44	1	764	33	1	0	0	0	307	
34,294	435	212,250	17,296	61	0	0	0	308	
8,991	131	32,258	2,350	17	0	0	0	309	
17,159	292	81,723	6,245	33	0	0	0	310	
124,204	2,136	349,609	27,223	129	0	0	0	311	

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES							
Line No.	Name of Community (A)	Population (B)	BTU Cubic Foot Of Gas (C)	TOTAL			RESIDENTIAL
				Operating Revenues (D)	MCF (E)	Avg. # of Customers (F)	Operating Revenues (G)
312	VALLEY FALLS	1,084	1,034	530,435	37,032	470	410,114
313	VERMILLION	78	1,007	82,596	5,803	71	71,759
314	VESPER	84	1,077	12,312	861	11	11,701
315	VICTORIA	1,122	1,022	557,993	37,805	567	472,739
316	VINING	40	1,007	31,395	2,253	26	22,170
317	WAKEFIELD	849	1,013	383,013	25,908	377	315,052
318	WALKER	369	1,022	29,743	2,019	28	22,302
319	WALNUT	190	1,036	84,428	5,818	78	72,406
320	WAMEGO	4,880	1,013	2,524,472	179,874	2,495	1,949,318
321	WASHINGTON	1,063	1,007	797,483	59,201	619	563,035
322	WATERVILLE	653	1,007	413,554	30,993	315	315,279
323	WATHENA	1,238	1,055	600,784	42,027	521	479,574
324	WAVERLY	564	1,025	238,667	15,892	235	186,487
325	WEIR	563	1,029	235,629	16,396	235	213,306
326	WELDA	294	1,000	115,117	10,054	6	93,540
327	WELLINGTON	7,640	1,030	3,817,980	271,785	3,343	3,002,646
328	WELLSVILLE	1,930	1,033	728,424	50,393	698	610,181
329	WEST MINERAL AND CORONA	149	1,029	183,864	15,669	78	72,085
330	WESTMORELAND	729	1,013	384,222	26,923	330	286,396
331	WESTWOOD	1,736	1,034	965,937	72,031	749	791,023
332	WESTWOOD HILLS	397	1,034	234,985	17,533	175	227,855
333	WHEATON	103	1,013	46,034	3,057	46	39,872
334	WHITewater	667	1,025	245,395	17,099	220	175,116
335	WHITING	195	1,049	111,595	7,968	89	88,915
336	WICHITA	396,192	1,036	128,439,168	9,188,685	116,235	102,435,253
337	WILLIAMSburg	386	1,025	118,847	8,138	112	102,707
338	WILLIS	24	1,079	25,092	1,867	18	19,905
339	WILSON COUNTY	8,622	0	18,888	1,355	17	18,888
340	WINCHESTER	447	1,036	247,739	17,240	228	203,695

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

SALES OF NATURAL GAS BY KANSAS COMMUNITIES (Continued)								
RESIDENTIAL (Continued)		COMMERCIAL			INDUSTRIAL			
MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Operating Revenues	MCF	Avg. # of Customers	Line No.
(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
28,092	410	120,321	8,941	60	0	0	0	312
5,141	63	10,837	662	9	0	0	0	313
840	10	611	20	1	0	0	0	314
31,631	520	85,254	6,174	46	0	0	0	315
1,613	20	9,225	640	6	0	0	0	316
20,891	340	67,961	5,017	36	0	0	0	317
1,515	24	7,441	505	4	0	0	0	318
5,064	69	12,022	753	10	0	0	0	319
132,333	2,276	575,154	47,541	219	0	0	0	320
40,855	512	234,449	18,345	107	0	0	0	321
23,157	276	98,275	7,836	39	0	0	0	322
32,917	468	121,211	9,111	53	0	0	0	323
12,464	199	52,180	3,428	36	0	0	0	324
14,924	219	22,323	1,472	17	0	0	0	325
8,330	3	21,576	1,723	4	0	0	0	326
207,434	3,039	815,335	64,351	304	0	0	0	327
41,709	638	118,243	8,684	60	0	0	0	328
5,205	67	111,779	10,464	11	0	0	0	329
19,774	282	97,826	7,149	49	0	0	0	330
56,427	711	174,914	15,604	38	0	0	0	331
17,128	168	7,130	404	7	0	0	0	332
2,720	40	6,162	338	6	0	0	0	333
11,752	189	70,279	5,346	31	0	0	0	334
6,416	76	22,680	1,552	14	0	0	0	335
7,035,741	108,119	26,003,915	2,152,945	8,117	0	0	0	336
7,055	102	16,140	1,082	10	0	0	0	337
1,496	15	5,186	372	3	0	0	0	338
1,355	17	0	0	0	0	0	0	339
13,769	210	44,043	3,471	18	0	0	0	340

GAS EXPENSES APPLICABLE TO KANSAS OPERATIONS								
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Reference numbers to be shown in column (g) refer to bases of allocation on page 1. 3. Explanations or general remarks concerning the determination of operation and maintenance expenses shown should be included in the footnotes below. 4. If more than one basis was used in the determination of any classification of expenses below, the detail thereof may be submitted on a separate schedule.								
Line No.	Expense Classification And Account Numbers (a)	Total Company (b)	DISTRIBUTION OF EXPENSE TO KANSAS AND OTHER STATES					Total Kansas Expenses Col (c) Plus Col (f) (h)
			AMTS. ASSIGNED DIRECT		Balance To Be Allocated, Col (b) Less Cois. (c) And (d) (e)	ALLOC. TO KANSAS		
			Kansas Only (c)	Other States (d)		Amount (f)	Ref No (g)	
OPERATION EXPENSES								
1	Manufactured gas expense (submit sched.)							
2	Production and gathering exp (750-760)							
3	Products extraction expenses (770-783)	5,074	5,074					5,074
4	Exploration and devlpmnt. exp. (795-798)							
Other Gas Supply Expenses								
5	Purchased Gas							
6	(a) Purchased gas, well head (800)							
7	(b) Purchased gas, well head, intracom trf (800.0)							
7	(c) Purchased gas, field line (801)							
8	(d) Purchased gas, gasoline plt outlet (802)							
9	(e) Purchased gas, transmission line (803)							
10	(f) Purchased gas, city gate (804)							
11	(g) Liquefied (804.1)							
12	(h) Cost adjustment (805.1)							
13	(i) Purchased gas, other (805)	381,067,248	381,067,248					381,067,248
14	Exchange gas (806)							
15	Purchased gas expense (807)	1,243,070	1,243,070					1,243,070
16	Underground Storage Gas							
17	(a) Gas withdm from undergrd. stor.dr.(808.1)							
18	(b) Gas delivered to undergrd. stor.cr. (808.2)							
19	Withdrawal of liquefied nat. gas held for proc.-dr (809.1)							
20	Deliveries of nat. gas for proc.-cr (809.2)							
21	Gas used in util. oper. -cr. (810-812)	178,945	178,945					178,945
22	Other supply expenses (813)	1,328,735	1,328,735					1,328,735
23	Underground storage expenses (814-826)	61,129	61,129					61,129
24	Other storage expenses (840-842)							
25	Liquefied natural gas facilities expense (844-846)							
26	Transmission expenses (850-860)	6,350,269	6,350,269					6,350,269
27	Distribution expenses (870-881)	44,559,091	44,559,091					44,559,091
Customer accounts expenses:								
	Customer's accounts expenses (901-905)	17,026,153	17,026,153					17,026,153
28	Customer svc. and info. exp. (907-910)	404,400	404,400					404,400
	Sales expenses (911-916)	563,963	563,963					563,963
29	Administrative and general exp (920-931)	91,873,366	91,873,366					91,873,366
30	Total Oper. Exp., Acct. 401 (Lines 1-29)	544,303,553	544,303,553					544,303,553
MAINTENANCE EXPENSES								
31	Manufactured gas exp (submit schedule)							
33	Production and gathering exp (761-769)							
31	Products extraction expenses (784-791)							
32	Underground storage expenses (830-837)	308	308					308
33	Other storage expenses (843-846)							
34	Liquefied natural gas facilities expense (847.1-847.8)							
35	Transmission expenses (861-867)	1,065,408	1,065,408					1,065,408
36	Distribution expenses (885-894)	17,162,073	17,162,073					17,162,073
37	Maintenance of general plant (932)	523,684	523,684					523,684
38	Total Maint. Exp.-Acct 402 (Lines 27-34)	18,751,473	18,751,473					18,751,473
Footnotes:								

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Account 403, 404, 405, 406, 407) KANSAS ONLY							
1. This table should be submitted with amounts to the nearest dollar (cents omitted).							
2. Amounts shown hereunder shall be as of year end. Show in column (e) references to allocation bases set forth on page 1 of this Supplemental Report.							
Line No.	Item (a)	Total Company (b)	Applicable to Kansas		Ref. No. (e)	Common to Kansas and Other States (f)	
			Assigned Direct (c)	Allocated			
				Amount (d)			
DEPRECIATION EXPENSE (403) BY FUNCTIONAL CLASSIFICATION							
1	Intangible plant						
2	Production plant, manufactured plant						
3	Production and gathering plant, natural gas		10,530				
4	Products extraction plant						
5	Underground gas storage plant						
6	Local gas storage plant						
7	Transmission plant		7,798,193				
8	Distribution plant		59,997,217				
9	General plant		10,649,166				
10	Total Depreciation Expenses (403)	0	78,455,106				
AMORTIZATION EXPENSES (404 and 405)							
11	Amortization and depletion of producing natural gas land and land rights (404.1)						
12	Amortization of underground storage land and land rights (404.2)						
13	Amortization of other limited-term gas plant (404.3)		19,867				
14	Amortization of other gas plant (405)						
15	Amortization of gas plant acquisition adjustment (406)						
	Property losses, unrecvr'd plant and reg study costs (407.1)						
	Conversion expense (407.2)						
	Total Amortization and Depletion Expenses (Accounts 404-407)	0	19,867				
Remarks:							

TAXES CHARGED - KANSAS OPERATIONS ONLY - (Accounts 408-411 inclusive)					
1. This table should be submitted with amounts to the nearest dollar (cents omitted). 2. Figures herein should represent the portion applicable to Kansas of all taxes for the calendar year, by classes, which are charged to Account 408-411 inclusive, "Taxes". 3. In column (a), be specific and thorough in describing all classes of taxes. 4. Provide subheadings for the various accounts. 5. If any class of taxes is allocated on a basis other than any shown on page 1, explain fully, properly referenced, either in a footnote or an insert.					
Line No.	Class Of Tax (a)	APPLICABLE TO KANSAS OPERATIONS (GAS)			Common To Kansas And Other States (e)
		Assigned Direct (b)	ALLOCATED		
			Amount (c)	Ref. No. (d)	
1	Taxes Other Than Income Taxes				
2	Federal Insurance Contribution Act-4081102/103	6,386,977			
3	Federal Unemployment-4081101	44,105			
4	State Unemployment-4081132	80,453			
5	Real & Personal Property-4081190	21,144,627			
6	Other Miscellaneous-4081001, 100, 131, 133 & 995	(2,541,213)			
7	Distrigas allocation	1,852,771			
8	Total Taxes Other Than Income Taxes	26,967,720			
9					
10					
11					
12	Taxes on Income				
13	Federal-4091100	3,778,398			
14	State-4091100				
15	Investment Tax Credit-4114100	(27,096)			
16	Deferred Income Taxes-4101100, 102	366,677			
17					
18					
19					
20					
21					
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23					
24					
25					
26	Total Taxes on Income	4,117,979			
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Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
<p>1. Report below all payments, made to municipal or other governmental authorities or other franchise grantor in compliance with franchise, ordinance or similar requirements, providing all such payments, etc. have not been reported separately in a similar schedule of the regular report.</p> <p>2. State in a footnote, properly referenced, the actual cost of any franchise purchased outright and amounts at which carried on the respondent's books.</p> <p>3. Is the respondent the original Grantee of all Franchises? "Yes" (Answer "Yes" or "No").</p> <p>4. If the answer to item 3, above, is "No", show in a footnote or insert, for each applicable franchise, the name of the original grantee, chain of title to date and the territory and operations covered.</p>						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
1	Abilene	2/12/2021	20	C, R, T	5.0%	236,313.88
2	Alden	3/17/2021	20	C, R	5.0%	4,175.85
3	Alta Vista	6/1/2009	20	C, R, T	5.0%	10,777.18
4	Andover	1/29/2019	10	C, R, T	6.0%	376,777.54
5	Arkansas City	8/4/2020	20	C, R, T	5.0%	264,045.30
6	Arkansas City	8/4/2020	20	LVT	1.0%	30,393.46
7	Arlington	5/12/2011	20	C, R	5.0%	12,018.14
8	Arma	7/25/2016	20	C, R	5.0%	35,886.99
9	Ashland	12/6/2023	20	C, R	3.0%	17,512.80
10	Assaria	4/5/2005	20	C, R	3.0%	7,035.97
11	Atchison	12/21/2022	10	C, R, T	5.0%	396,122.34
12	Atlanta	10/13/2023	20	C, R	5.0%	4,156.01
13	Augusta	2/6/2008	20	C, R, T	5.0%	207,478.36
14	Axtell	8/3/2005	20	C, R	2.0%	5,012.83
15	Baldwin City	8/3/2006	20	C, R	3.0%	59,502.27
16	Barnard	7/3/2008	20	C, R	5.0%	2,795.15
17	Barnes	5/24/2022	20	C, R	4.0%	4,551.49
18	Baxter Springs	5/5/2008	10	C, R, T	5.0%	77,092.31
19	Beattie	2/6/2007	20	C, R	3.0%	4,841.75
20	Bel Aire	10/20/2020	15	C, R, T	6.0%	204,917.59
21	Belle Plaine	12/5/2006	20	C, R	5.0%	32,702.51
22	Beloit	8/21/2018	10	C, R	5.0%	113,716.93
23	Belpre	10/3/2007	20	C, R	3.0%	2,377.25
24	Belvue	4/1/2022	20	C, R	5.0%	4,292.69
25	Bentley	11/4/2010	20	C, R	5.0%	10,692.98
26	Benton	7/5/2007	20	C, R	3.0%	15,184.32
27	Beverly	9/1/2005	20	C, R	4.0%	2,390.90
28	Bison	10/1/2009	20	C, R	5.0%	6,065.12
29	Blue Mound	12/20/2021	20	C, R	4.0%	4,529.38
30	Blue Rapids	5/4/2005	20	C, R	2.0%	10,510.45
31	Bronson	5/28/2021	20	C, R, T	5.0%	5,489.36
32	Bucklin	7/6/2009	20	C, R	5.0%	21,853.98
33	Buhler	6/3/2005	20	C, R	2.0%	10,554.78
34	Burden	10/3/2005	20	C, R	5.0%	9,982.73
35	Burns	9/22/2009	20	C, R	5.0%	5,781.53
36	Burr Oak	5/4/2016	20	C, R, T	5.0%	6,948.78
37	Bushton	7/5/2006	20	C, R	3.0%	4,414.44
38	Cambridge	4/28/2017	15	C, R	3.0%	1,198.15
39	Canton	6/3/2005	20	C, R	2.0%	7,427.37
40	Carbondale	2/6/2007	20	C, R	3.0%	15,270.30
41	Cawker City	7/11/2018	10	C, R, T	5.0%	17,169.62
42	Centralia	6/7/2021	20	C, R, T	5.0%	15,104.81
43	Chapman	11/9/2023	20	C, R	5.0%	33,217.50
44	Chase	3/29/2011	20	C, R	5.0%	10,876.61
45	Cherokee	6/13/2016	10	C, R, T	3.0%	8,319.00
46	Cherryvale	3/26/2018	10	C, R, T	5.0%	53,251.93
47	Circleville	4/5/2006	20	C, R	3.0%	2,425.80
48	Clafin	3/7/2006	20	C, R	4.0%	15,846.65
49	Clay Center	5/19/2010	20	C, R	5.0%	135,587.67
50	Clay Center	5/19/2010	20	T	3.0%	10,433.37

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
51	Clearwater	10/3/2007	20	C, R	5.0%	48,249.68
52	Clifton	8/3/2005	20	C, R	2.0%	6,183.67
53	Clyde	11/1/2005	20	C, R	2.0%	8,348.23
54	Coldwater	4/29/2010	20	C, R	5.0%	26,917.70
55	Colony	5/4/2005	20	C, R	4.0%	15,190.94
56	Columbus	4/6/2020	10	C, R, T	5.0%	80,990.48
57	Concordia	2/12/2021	20	C, R, T	5.0%	197,646.06
58	Conway Springs	1/8/2007	20	C, R	5.0%	32,928.45
59	Courtland	1/6/2006	20	C, R	5.0%	10,689.22
60	Cuba	2/15/2023	20	C, R	5.0%	6,215.28
61	Cullison	8/18/2022	20	C, R	3.0%	1,466.95
62	Cunningham	4/28/2017	20	C, R	2.5%	5,870.32
63	Delphos	6/5/2006	20	C, R	3.0%	5,392.20
64	Derby	9/24/2019	10	C, R, T	6.0%	612,314.22
65	Dexter	5/4/2007	20	C, R	3.0%	3,697.31
66	Douglass	12/5/2006	20	C, R	5.0%	30,593.85
67	Downs	3/28/2018	10	C, R, T	5.0%	30,824.25
68	Dwight	6/1/2009	20	C, R, T	5.0%	5,416.60
69	Eastborough	8/3/2005	20	C, R	5.0%	29,741.09
70	Edgerton	4/27/2017	10	C, R, T	5.0%	78,717.00
71	Effingham	5/1/2019	20	C, R, T	5.0%	14,070.95
72	El Dorado	5/10/2023	20	C, R, T	6.0%	368,508.00
73	Elbing	4/1/2009	20	C, R	5.0%	5,036.43
74	Ellinwood	1/5/2022	20	C, R	5.0%	56,817.37
75	Ellsworth	8/31/2021	20	C, R, T	5.0%	87,510.35
76	Elwood	8/3/2020	20	C, R, T	5.0%	45,232.05
77	Emporia	2/6/2006	20	C, R, T	5.0%	627,137.45
78	Englewood	12/4/2008	20	C, R	5.0%	2,845.79
79	Enterprise	6/3/2005	20	C, R	3.0%	11,310.12
80	Erie	11/23/2020	20	C, R, T	5.0%	32,592.11
81	Esbon	8/28/2008	20	C, R	5.0%	4,313.44
82	Everest	4/1/2009	20	C, R	5.0%	9,211.91
83	Fairview	9/3/2008	20	C, R	5.0%	9,878.86
84	Fairway	12/16/2009	15	C, R, T	5.0%	131,314.88
85	Formoso	9/3/2008	20	C, R	5.0%	2,405.48
86	Fort Scott	12/4/2018	10	C, R, T	5.0%	249,432.55
87	Frankfort	3/8/2023	20	C, R	5.0%	19,454.93
88	Frederick	8/27/2014	20	C, R, T	5.0%	80.38
89	Frontenac	11/21/2016	20	C, R, T	5.0%	155,227.11
90	Galena	8/4/2016	20	C, R, T	5.0%	49,921.60
91	Galva	6/3/2005	20	C, R	2.0%	8,107.58
92	Gardner	12/13/2016	15	C, R, T	3.0%	236,881.60
93	Garfield	1/8/2008	20	C, R	3.0%	3,049.17
94	Gas	11/1/2007	20	C, R, T	5.0%	12,074.06
95	Geneseo	7/6/2009	20	C, R	5.0%	6,160.55
96	Girard	4/5/2007	20	C, R, T	5.0%	70,754.40
97	Glasco	4/1/2009	20	C, R	5.0%	14,815.48
98	Glen Elder	5/5/2008	20	C, R	5.0%	14,719.39
99	Goddard	12/16/2010	20	C, R	5.0%	122,122.79
100	Goessel	3/22/2022	20	C, R	5.0%	11,181.15
101	Gorham	3/26/2021	20	C, R	2.0%	3,799.33
102	Grandview Plaza	11/9/2022	20	C, R	5.0%	20,915.88
103	Great Bend	4/23/2012	20	C, R	5.0%	431,685.44

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS						
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)	
104	Greeley	10/31/2008	20	C, R, T	5.0%	8,231.60
105	Greenleaf	10/26/2022	20	C, R	3.0%	6,994.68
106	Greensburg	11/1/2006	20	C, R	5.0%	20,348.32
107	Grenola	7/5/2007	20	C, R	5.0%	5,085.75
108	Gypsum	9/1/2022	20	C, R	2.0%	4,746.01
109	Haddam	9/7/2023	20	C, R	5.0%	3,537.59
110	Hamlin	7/3/2008	20	C, R	4.0%	935.18
111	Hanover	12/5/2006	20	C, R	4.0%	16,684.85
112	Harper	5/5/2008	20	C, R	5.0%	41,018.56
113	Hartford	4/6/2009	20	C, R, T	5.0%	10,574.09
114	Haven	1/8/2007	20	C, R	3.0%	17,451.32
115	Haviland	8/3/2005	20	C, R	2.0%	6,000.57
116	Haysville	11/3/2022	20	C, R	5.0%	199,937.86
117	Hiawatha	1/22/2009	20	C, R, T	4.0%	86,438.48
118	Highland	4/4/2008	10	C, R, T	5.0%	19,854.50
119	Hoisington	7/6/2009	20	C, R, T	5.0%	72,213.87
120	Holton	5/1/2009	20	C, R	5.0%	102,706.60
121	Holyrood	8/3/2005	20	C, R	2.0%	5,728.70
122	Hope	3/7/2005	20	C, R	2.0%	3,793.25
123	Horton	4/1/2009	20	C, R	5.0%	47,342.27
124	Huron	3/10/2009	20	C, R	4.0%	1,187.55
125	Hutchinson	8/3/2007	20	C, R, T	5.0%	1,122,205.64
126	Inman	2/24/2017	20	C, R	5.0%	32,582.03
127	Iuka	6/4/2009	20	C, R, T	5.0%	5,185.85
128	Jewell	7/2/2018	10	C, R	5.0%	13,139.65
129	Junction City	1/19/2022	20	C, R, T	5.0%	587,646.84
130	Kanopolis	8/4/2008	20	C, R	5.0%	13,709.79
131	Kansas City	1/1/2007	20	C, R	5.0%	2,652,433.55
132	Kansas City	1/1/2007	20	T	3.0%	162,703.64
133	Kingman	5/4/2006	20	C, R	3.0%	53,878.43
134	Kinsley	9/1/2005	20	C, R	5.0%	48,780.75
135	Kiowa	2/6/2008	20	C, R	5.0%	31,756.56
136	Kismet	7/9/2009	20	C, R	5.0%	9,019.60
137	La Harpe	2/6/2008	20	C, R, T	5.0%	9,254.37
138	Lacrosse	5/4/2023	20	C, R, T	4.0%	34,665.31
139	Lake Quivira	6/5/2013	20	C, R	0.0%	
140	Lancaster	6/1/2006	20	C, R	5.0%	7,066.34
141	Lane	2/5/2009	20	C, R, T	5.0%	5,094.00
142	Langdon	11/5/2008	20	C, R	5.0%	993.15
143	Lansing	8/30/2008	20	C, R	5.0%	205,520.99
144	Larned	3/12/2015	10	C, R, T	5.0%	126,787.73
145	Leavenworth	8/30/2013	10	C, R, T	5.0%	738,070.93
146	Leawood	7/21/2015	20	C, R, T	5.0%	1,084,811.69
147	Lebanon	4/1/2008	20	C, R	5.0%	6,296.89
148	Lecompton	1/24/2011	20	C, R	5.0%	11,717.05
149	Lehigh	1/8/2007	20	C, R	4.0%	2,929.59
150	Lenexa	11/16/2022	20	C, R, T	5.0%	1,196,809.46
151	Leon	1/19/2022	20	C, R	5.0%	13,049.56
152	Lewis	8/3/2006	20	C, R	4.0%	10,365.91
153	Lincoln Center	3/3/2009	20	C, R	5.0%	38,028.68
154	Lindsborg	11/1/2005	20	C, R	3.0%	51,175.51
155	Linn	5/24/2023	20	C, R	4.0%	13,158.74
156	Lorraine	6/1/2009	20	C, R, T	3.0%	1,970.85
157	Louisville	12/3/2004	20	C, R	2.0%	1,455.48

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
158	Lucas	7/3/2008	20	C, R	5.0% 12,209.27
159	Luray	6/4/2008	20	C, R	5.0% 6,794.40
160	Lyndon	8/3/2007	20	C, R, T	5.0% 25,474.12
161	Macksville	4/25/2011	20	C, R	3.0% 8,046.74
162	Madison	5/18/2017	15	C, R, T	5.0% 19,444.53
163	Mahaska	12/3/2004	20	C, R	4.0% 2,064.45
164	Manhattan	2/1/2007	20	C, R	4.0% 778,026.33
165	Mankato	5/5/2008	20	C, R	5.0% 31,238.32
166	Marquette	7/5/2006	20	C, R	2.0% 6,611.03
167	Marysville	7/16/2010	20	C, R, T	5.0% 137,265.89
168	McPherson	2/20/2015	10	C, R	5.0% 347,097.47
169	Medicine Lodge	10/3/2007	20	C, R	3.0% 34,401.46
170	Melvern	9/3/2008	20	C, R, T	5.0% 8,228.82
171	Meriden	5/1/2009	20	C, R, T	5.0% 17,885.32
172	Merriam	12/15/2009	15	C, R, T	5.0% 331,154.81
173	Miltonvale	3/14/2013	20	C, R	3.0% 7,717.55
174	Minneapolis	4/1/2009	20	C, R	5.0% 52,576.63
175	Minneola	7/6/2009	20	C, R, T	5.0% 18,662.80
176	Mission	8/27/2015	20	C, R, T	5.0% 205,001.34
177	Mission Hills	9/29/2021	15	C, R, T	6.0% 301,564.72
178	Mission Woods	8/26/2015	20	C, R, T	5.0% 7,092.34
179	Moran	11/23/2021	20	N/A	\$100/YR 100.00
180	Morganville	11/1/2005	20	C, R	2.0% 2,879.32
181	Morrill	5/22/2009	20	C, R	5.0% 6,722.68
182	Morrowville	11/9/2022	20	C, R	5.0% 3,872.00
183	Mount Hope	6/5/2007	20	C, R	3.0% 11,063.40
184	Mullinville	8/26/2009	20	C, R, T	5.0% 8,636.89
185	Mulvane	5/19/2017	10	C, R, T	5.0% 138,405.70
186	Munden	2/4/2005	20	C, R	5.0% 3,823.86
187	Muscotah	7/5/2006	20	C, R	3.0% 2,744.56
188	Narka	2/4/2005	20	C, R	4.0% 2,179.17
189	Nashville	3/26/2021	20	C, R	2.0% 953.52
190	Netawaka	6/2/2016	20	C, R, T	5.0% 3,394.97
191	Newton	10/3/2006	20	C, R, T	5.0% 460,060.28
192	North Newton	12/3/2004	20	C, R, T	5.0% 38,033.01
193	Nortonville	2/15/2017	10	C, R, T	5.0% 14,190.90
194	Ogden	8/18/2022	20	C, R	5.0% 31,392.22
195	Olmitz	4/20/2023	20	C, R	2.0% 1,468.90
196	Olpe	12/14/2016	10	C, R, T	5.0% 11,316.14
197	Onaga	12/3/2004	20	C, R	4.0% 13,198.72
198	Osawatomie	2/1/2022	15	C, R, T	6.0% 123,192.62
199	Osborne	7/18/2018	10	C, R	5.0% 47,519.11
200	Oskaloosa	12/15/2010	20	C, R, T	5.0% 31,064.92
201	Oswego	7/15/2021	10	C, R, T	3.0% 25,546.07
202	Otis	4/20/2022	20	C, R	2.0% 3,489.92
203	Ottawa	9/9/2016	10	C, R, T	5.0% 355,448.03
204	Overbrook	2/21/2017	20	C, R	5.0% 20,676.33
205	Overland Park	8/26/2021	15	C, R, T	2.5% 1,657,077.11
206	Oxford	7/5/2007	20	C, R	5.0% 22,518.92
207	Ozawkie	5/5/2008	20	C, R	4.0% 10,549.69
208	Paola	2/8/2022	10	C, R, T	5.0% 134,571.48
209	Park City	9/22/2020	10	C, R, T	5.0% 239,909.27
210	Parkerfield	8/31/2009	20	C, R, T	5.0% 5,749.78
211	Parsons	12/14/2010	20	C, R	5.0% 235,013.37
212	Parsons	12/14/2010	20	T	3.0% 40,219.82
213	Perry	3/22/2011	20	C, R	5.0% 21,069.58
214	Pittsburg	12/23/2014	10	C, R	5.0% 467,224.59
215	Pittsburg	12/23/2014	10	T	1.0% 4,485.60

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
216	Pomona	8/22/2008	20	C, R, T	5.0% 18,739.92
217	Potwin	6/5/2007	20	C, R	5.0% 7,762.89
218	Prairie Village	12/8/2009	15	C, R, T	5.0% 699,170.45
219	Pratt	11/1/2004	20	C, R	5.0% 185,419.58
220	Preston	2/5/2009	20	C, R	5.0% 3,223.07
221	Pretty Prairie	4/5/2005	20	C, R	2.0% 6,014.33
222	Princeton	9/3/2019	20	C, R, T	5.0% 5,686.38
223	Protection	5/24/2022	20	C, R	2.0% 6,719.12
224	Quenemo	12/1/2008	20	C, R, T	5.0% 5,725.46
225	Raymond	8/10/2021	20	C, R, T	5.0% 2,142.04
226	Reserve	7/3/2008	20	C, R	5.0% 2,578.61
227	Richmond	5/24/2022	10	C, R, T	5.0% 9,749.95
228	Robinson	3/24/2021	20	C, R, T	5.0% 6,180.06
229	Roeland Park	12/15/2015	10	T	1.0% 183,127.54
230	Roeland Park	12/15/2015	10	C, R	5.0% 342.93
231	Rose Hill	11/22/2017	20	C, R, T	5.0% 67,714.93
232	Roseland	8/3/2005	20	C, R, T	3.0% 609.24
233	Rossville	8/18/2022	20	C, R, T	3.0% 15,399.57
234	Russell	2/19/2010	15	C, R, T	5.0% 216,928.69
235	Sabetha	4/1/2009	20	C, R	5.0% 74,907.55
236	Salina	2/16/2021	20	C, R, T	6.0% 1,819,022.47
237	Scammon	7/5/2005	20	C, R, T	3.0% 4,936.03
238	Scandia	6/3/2005	20	C, R	3.0% 7,712.93
239	Scranton	5/4/2007	20	C, R	3.0% 7,673.57
240	Sedgwick	12/17/2018	10	C, R	5.0% 32,718.12
241	Seneca	3/18/2020	20	C, R, T	5.0% 79,947.73
242	Shawnee	2/1/2017	10	C, R, T	5.0% 1,546,178.96
243	Silver Lake	9/7/2023	20	C, R	2.0% 11,449.36
244	Smith Center	11/9/2018	10	C, R	5.0% 57,229.85
245	Smolan	10/3/2007	20	C, R	2.0% 1,686.57
246	Solomon	2/6/2006	20	C, R, T	4.0% 23,849.16
247	South Hutchinson	12/8/2009	20	C, R	5.0% 65,697.83
248	St George	5/24/2023	20	C, R	2.0% 5,462.10
249	St John	6/3/2005	20	C, R	2.0% 16,160.43
250	St Marys	12/3/2004	20	C, R	2.0% 21,906.37
251	St Paul	3/30/2021	20	C, R, T	5.0% 15,949.71
252	Stafford	6/22/2011	20	C, R	5.0% 22,294.67
253	Sylvan Grove	3/6/2009	20	C, R	5.0% 10,317.64
254	Tescott	10/30/2023	20	C, R	5.0% 7,914.21
255	Thayer	7/5/2005	20	C, R, T	4.0% 7,869.36
256	Timken	1/22/2015	20	C, R, T	2.0% 768.43
257	Tonganoxie	4/4/2008	20	C, R	4.0% 132,489.93
258	Topeka	8/11/2004	20	C, R, T	5.0% 3,853,834.41
259	Towanda	6/5/2006	20	C, R, T	5.0% 32,594.95
260	Troy	3/14/2019	20	C, R	5.0% 27,477.71
261	Turon	12/4/2008	20	C, R	5.0% 8,994.23
262	Udall	2/6/2007	20	C, R	5.0% 17,792.56
263	Valley Center	1/8/2007	20	C, R, T	5.0% 131,033.40
264	Valley Falls	12/28/2010	20	C, R	5.0% 27,338.32
265	Vermillion	8/12/2020	20	C, R, T	5.0% 3,743.67
266	Victoria	2/6/2008	20	C, R	5.0% 30,808.41
267	Vining	6/3/2005	20	C, R	4.0% 1,166.80
268	Wakefield	10/3/2013	20	C, R, T	5.0% 20,476.08
269	Walnut	2/2/2017	20	C, R	3.0% 2,446.87
270	Wamego	11/1/2005	20	C, R	5.0% 115,428.12

FRANCHISE REQUIREMENTS (GAS) - KANSAS OPERATIONS					
Line No.	Name of Original Grantor (a)	Effective Date of Grant (b)	Term in Years (c)	Customer Class (d)	Basis of Payment and Total Cash Value of Payments for Current Year (Acct., 927) (e)
271	Washington	11/16/2022	20	C, R	5.0% 40,473.47
272	Waterville	2/15/2023	20	C, R	5.0% 21,130.01
273	Wathena	8/19/2019	20	C, R, T	5.0% 34,084.51
274	Waverly	10/12/2017	20	C, R, T	5.0% 13,158.74
275	Weir	8/1/2016	10	C, R, T	5.0% 7,033.09
276	Wellington	1/21/2020	20	C, R, T	5.0% 219,999.34
277	Wellsville	4/27/2017	10	C, R, T	5.0% 41,289.92
278	West Mineral	7/5/2005	20	C, R, T	3.0% 5,323.13
279	Westmoreland	11/1/2004	20	C, R	2.0% 7,942.66
280	Westwood	12/8/2008	15	C, R, T	5.0% 60,646.65
281	Westwood Hills	10/3/2005	10	C, R	5.0% 13,161.77
282	Wheaton	5/4/2005	20	C, R	2.0% 942.23
283	Whitewater	4/1/2009	20	C, R	5.0% 13,769.45
284	Whiting	6/4/2009	20	C, R	5.0% 5,889.03
285	Wichita	1/7/2020	20	C, R, T	6.0% 10,237,308.10
286	Williamsburg	2/5/2009	20	C, R, T	5.0% 6,536.34
287	Willis	7/5/2006	20	C, R	3.0% 834.70
288	Winchester	11/16/2022	10	C, R, T	5.0% 13,100.12
TOTAL					42,595,519.68

R - Residential Customers
 C - Commercial Customers
 T - Transportation Customers
 LVT - Large Volume Transport (different rate than other transport)

NOTE: Amounts are collected from customers on service bills and remitted to municipalities. These amounts are not charged to operating expense.

ADDITIONS AND RETIREMENTS OF BUILDING DURING THE YEAR						
1. Report below the information called for, for only the buildings added to your system during the year, and those sold, removed, abandoned, or otherwise retired. 2. List all additions under one sub-heading, and all retirements under another subheading.						
Line No.	Location (a)	Year Built (b)	Type Of Material (c)	Kind Of Service (d)	Dimensions (e)	Amount Carried On Balance Sheet (f)
1	ADDITIONS					23,004
2						
3						
4	RETIREMENTS					0
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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20						
CONSUMERS GAS METERS, REGULATORS AND LIMITING DEVICES						
1. Report below the information called for concerning consumers gas meters, regulators, and limiting devices. 2. Show in a footnote the number of consumer meters held by respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 100 or more meters are held under lease, give name of lessor, date and period of lease, and annual rent. If 100 or more meters are held other than by reason of sole ownership or lease, give name of co-owner, basis of accounting for expense between the parties and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is associated with the company. 3. If one or more meters are tested more than once during the year, count them only once in showing the number of meters tested during the year.						
Line No.	(a)	Meters		Regulators And Limiting Devices		
		Displacement (b)	Flow (c)	House (d)	Other (e)	
1	Number at beginning of year	693,387	Not Available	Not Available	Not Available	
2	Acquired during year	30,377				
3	Total	723,764				
4	Retired during year	24,578				
5	Number at End of Year	699,186				
6	In stock	29,107				
7	Locked meters on customers premises	16,140				
8	In customer's use	653,706				
9	In company's use	233				
10	Total End of Year (as above)	699,186				
11	Number Tested During Year	20,893				

Supplemental Gas Report of Kansas Gas Service

Year Ended December 31, 2023

(For all companies)			DISTRIBUTION LINES AND SERVICE PIPE - LOCATED IN KANSAS				
Line No.	Pipe Diameter (inches) (a)	Kind of Pipe (b)	In Service, Beginning of Year (c)	Added During Year (d)	Retired During Year (e)	Adjustments (f)	In Service, End of Year (g)
1	DISTRIBUTION LINES:						
2	2 or Less	Steel	5,965,145	364	(127,462)		5,838,047
3	Over 2 Thru 4	Steel	2,885,680	1,327	(86,544)		2,800,463
4	Over 4 Thru 8	Steel	803,729	2,505	(27,791)		778,443
5	Over 8 Thru 12	Steel	88,704	1,768	(5,462)		85,010
6	Over 12	Steel	80,580	0	(2,079)		78,501
7	2 or Less	Plastic	22,427,834	256,608	(2,987)		22,681,455
8	Over 2 Thru 4	Plastic	8,507,213	177,202	(31,949)		8,652,466
9	Over 4 Thru 8	Plastic	901,025	77,398	(2,726)		975,697
10	Over 8 Thru 12	Plastic	2,544	355			2,899
11	Over 12	Plastic	9,847				9,847
12	2 or Less	Coated and Wrapped	10,021,826	4,522	(27,033)		9,999,315
13	Over 2 Thru 4	Coated and Wrapped	5,289,413	10,915	(13,127)		5,287,201
14	Over 4 Thru 8	Coated and Wrapped	3,929,513	28,056	(13,467)		3,944,102
15	Over 8 Thru 12	Coated and Wrapped	653,266	1,441	(229)		654,478
16	Over 12	Coated and Wrapped	279,368	9,734	(7,792)		281,310
17	2 or Less	Copper	0				0
18	2 or Less	Cast Iron	0				0
19	Over 2 Thru 4	Cast Iron	0				0
20	Over 4 Thru 8	Cast Iron	823		(823)		0
21	Over 8 Thru 12	Cast Iron	0				0
22	Over 12	Cast Iron	0				0
23	TOTAL DISTRIBUTION LINES		61,846,510	572,195	(349,471)	0	62,069,234
24							
25							
26	SERVICE PIPE:						
27	1 or Less	Steel	406,188	242	(57,340)		349,090
28	Over 1 Thru 2	Steel	1,017,401	14,114	(485,728)		545,787
29	Over 2 Thru 4	Steel	12,323	122	(743)		11,702
30	Over 4 Thru 8	Steel	2,331	46	(10)		2,367
31	Over 8	Steel	200	3			203
32	unknown	Steel	7,660	0	(17)		7,643
33	1 or Less	Plastic	39,682,508	1,537,654	(281,120)		40,939,042
34	Over 1 Thru 2	Plastic	1,266,922	47,862	(55,530)		1,259,254
35	Over 2 Thru 4	Plastic	24,379	1,925	(1,210)		25,094
36	Over 4 Thru 8	Plastic	2,198	169			2,367
37	Over 8	Plastic	200	3			203
38	unknown	Plastic	217,215	8,956	(186)		225,985
39	TOTAL SERVICES		42,639,525	1,611,096	(881,884)	0	43,368,737
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MONTHLY GAS PLANT INVESTMENT DATA								
1. This table may be submitted to the nearest dollar, if desired. 2. When plant represented by construction work orders has been placed into service and the aggregate costs thereof have been substantially determined, but the amounts applicable to primary plant accounts can not be promptly ascertained, it is preferable for reporting purposes below to show the balance of such work order in Account 106 - Completed Construction - Not Classified (rather than in Account 107 - Construction Work in Progress). 3. The average for the year for each column should be computed as follows: Multiply by 2 the sum of the amounts shown in lines 2 to 12, inclusive. To this product add the amounts shown in lines 1 and 13. Then divide such total by 24. The result is the average of the monthly averages.								
Line No.	Account Balance Mo. Ended (a)	Construction Work In Progress (Account 107)		Gas Plant In Service			Accumulated Provision For Depreciation Of Gas Plant In Service	
		Located In Kansas (b)	Total Company (c)	Located in Kansas		Total Company (Accounts 101 & 106) (f)	Located In Kansas (g)	Total Company (h)
				Completed Construction Not Classified (Acct. 106) (d)	Plant In Service-Classified (Accounts 101) (e)			
1	Previous Year: December 31	16,871,629	16,871,629	56,957,663	2,256,076,396	2,313,034,059	758,565,325	758,565,325
2	Current Year: January 31	16,538,264	16,538,264	57,518,152	2,263,584,740	2,321,102,892	763,187,505	763,187,504
3	February 28	16,298,512	16,298,512	66,643,369	2,263,540,411	2,330,183,780	767,273,350	767,273,350
4	March 31	18,652,670	18,652,670	64,336,643	2,274,827,589	2,339,164,232	769,278,692	769,278,691
5	April 30	21,927,555	21,927,555	61,453,585	2,286,744,562	2,348,198,147	772,768,075	772,768,074
6	May 31	21,039,874	21,039,874	65,161,284	2,294,737,988	2,359,899,272	775,611,894	775,611,893
7	June 30	22,108,950	22,108,950	56,317,567	2,317,008,907	2,373,326,474	776,854,853	776,854,852
8	July 31	22,978,717	22,978,717	57,009,968	2,326,398,505	2,383,408,473	781,059,977	781,059,977
9	August 31	22,330,213	22,330,213	70,636,116	2,329,645,639	2,400,281,755	783,741,954	783,741,953
10	September 30	23,430,871	23,430,871	63,062,613	2,347,810,156	2,410,872,769	787,442,764	787,442,763
11	October 31	23,090,316	23,090,316	69,479,909	2,354,541,617	2,424,021,526	791,475,187	791,475,186
12	November 30	26,746,467	26,746,467	74,993,914	2,357,661,616	2,432,655,530	794,931,443	794,931,442
13	December 31	24,116,549	24,116,549	70,120,387	2,380,706,866	2,450,827,253	800,282,739	800,282,739
14	Average for Year	21,303,042	21,303,042	64,179,345	2,311,241,113	2,375,420,459	778,587,477	778,587,476

Supplemental Gas Report of Kansas Gas Service

Exhibit H
Year Ended December 31, 2023

DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such			amounts in the appropriate lines and columns provided. 2. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Payroll Billed by Affiliated Companies <i>(c)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(d)</i>	Total <i>(e)</i>
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Enter Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maint. (Enter Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)				
19	Transmission (Enter Total of lines 4 and 13)				
20	Distribution (Enter Total of lines 5 and 14)				
21	Customer Accounts (Transcribe from line 6)				
22	Customer Service and Informational (Transcribe from line 7)				
23	Sales (Transcribe from line 8)				
24	Administrative and General (Enter Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas (Including Expl. and Dev.)				
30	Other Gas Supply	966,488			966,488
31	Storage, LNG Terminaling and Processing				
32	Transmission	3,336,220			3,336,220
33	Distribution	26,590,115			26,590,115
34	Customer Accounts	5,631,862			5,631,862
35	Customer Service and Informational				
36	Sales	654,122			654,122
37	Administrative and General	7,509,318			7,509,318
38	TOTAL Operation (Enter Total of lines 28 thru 37)	44,688,125			44,688,125
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission	577,542			577,542
45	Distribution	8,780,173			8,780,173
46	Administrative and General				
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	9,357,715			9,357,715

Supplemental Gas Report of Kansas Gas Service

Exhibit H
Year Ended December 31, 2022

DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Enter Total of lines 28 and 41)				
51	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
52	Other Gas Supply (Enter Total of lines 30 and 42)	966,488			966,488
53	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)				
54	Transmission (Enter Total of lines 32 and 44)	3,913,762			3,913,762
55	Distribution (Enter Total of lines 33 and 45)	35,370,288			35,370,288
56	Customer Accounts (Transcribe from line 34)	5,631,862			5,631,862
57	Customer Service and Informational (Transcribe from line 35)				
58	Sales (Transcribe from line 36)	654,122			654,122
59	Administrative and General (Enter Total of lines 37 and 46)	7,509,318			7,509,318
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	54,045,840			54,045,840
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25,60, and 62)	54,045,840			54,045,840
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	6,924,619			6,924,619
68	Other				
69	TOTAL Construction (Enter Total of lines 65 thru 67)	6,924,619			6,924,619
70	Plant Removal (By Utility Department)				
71	Electric Plant				
72	Gas Plant	1,196,515			1,196,515
73	Other				
74	TOTAL Plant Removal (Enter Total of lines 71 thru 73)	1,196,515			1,196,515
75	Other Accounts (Specify):				
75.01	107 Construction Work in Progress				
75.02	1010 Gas Plant In Svc				
75.03	154 Materials				
75.04	163 Stores Expense & Undistributed	1,773,151			1,773,151
75.05	184 Clearing Accounts	23,358,206			23,358,206
75.06	186 Misc. Deferred Debits	1,051			1,051
75.07	417 Non Utility Operating Exp Misc				
75.08	426 Misc. Income Deduction	138,165			138,165
75.09					
76	TOTAL Other Accounts	25,270,573			25,270,573
77	TOTAL SALARIES AND WAGES	87,437,546			87,437,546

The KCC is in the process of updating our electronic records keeping system and we need to verify your Company's contact information is current. Please provide your general company information and one contact for each of the categories listed below. This information should be submitted along with your 2020 Annual Report to the Commission. Thank you.

Company Name: Kansas Gas Service, A Division of ONE Gas, Inc.

Principal Company Address: 7421 W. 129th Street Overland Park, KS 66213

Principal Company Email Address: janet.buchanan@onegas.com

Principal Company Phone Number: 913-319-8662

Company Contact – Name & Title: Sean Postlethwait, Vice President Operations
Email Address: sean.postlethwait@onegas.com
Phone Number: 913-319-8692

Regulatory Affairs Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Assessment Contact – Name & Title: Janet Buchanan, Director Rates & Regulatory Reporting
Email Address: janet.buchanan@onegas.com
Phone Number: 913-319-8662

Complaint Contact – Name & Title: Deborah Reyes, Manager of Customer Relations
Email Address: deborah.reyes@onegas.com
Phone Number: 405-551-6752

Legal Contact – Name & Title: Robert Vincent, Managing Attorney
Email Address: robert.vincent@onegas.com
Phone Number: 913-319-8615

Consultant Contact – Name & Title: N/A
Email Address: N/A
Phone Number: N/A

VERIFICATION

The foregoing report must be verified by the oath of the President or chief officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Oklahoma)
County of Tulsa) ss:

Brian F. Brumfield makes oath and says that
(Insert here the name of the affiant)

he is Vice President, Chief Accounting Officer and Controller
(Insert here the official title of the affiant)

of Kansas Gas Service Company, A Division of ONE Gas, Inc.
(Insert here the exact legal title or name of the respondent)

That he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from the including:

January 1, 2023 to and including December 31, 2023

[Handwritten Signature]

(Signature of affiant)

Subscribed and sworn to before me, a Notary Public

In and for the State and county above named, this 24th day of April 2024

My commission expires 02/10/2027



[Handwritten Signature]

(Signature of officer authorized to administer oaths)

CERTIFICATE OF SERVICE

I, Robert Elliott Vincent, hereby certify that a copy of the above and foregoing *Annual Compliance Filing* was forwarded this 31st day of December 2024, addressed to:

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