

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION TO AMEND INJECTION PERMIT

- ☐ Salt Water Disposal
- ☐ Repressuring
- ☒ Other Enhanced Recovery

Permit Number: E-11,453

\_\_\_\_ 1/4 Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West4240 Feet from ☐ North / ☒ South Section Line3940 Feet from ☒ East / ☐ West Section Line

Lease: Burge

Well #: C-13-I 15-037-19,793-00-00

Crawford

County, Kansas

Originally granted to: See Oil

(All information above this line taken from the original permit)

Current Operator: License # 32723 Exp 10/30/13 Contact Person: Charles See

Company Name: See Oil

cc: Lesli Town-Stateville

(As listed on operator license)

Address: (Box 97) 126 Walnut Stark, Ks 66775

Phone: 620-754-3939

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- ☐ A. Change the authorized injection pressure to: \_\_\_\_\_ psi maximum from the current permitted pressure of \_\_\_\_\_ psi.
- ☐ B. Change the authorized injection rate to: \_\_\_\_\_ bbl/day maximum from the current rate of \_\_\_\_\_ bbl/day.
- ☐ C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

| Company Name | Lease Name | Lease Description |
|--------------|------------|-------------------|
| 1. _____     | _____      | _____             |
| 2. _____     | _____      | _____             |
| 3. _____     | _____      | _____             |
| 4. _____     | _____      | _____             |
| 5. _____     | _____      | _____             |
| 6. _____     | _____      | _____             |
| 7. _____     | _____      | _____             |
| 8. _____     | _____      | _____             |

(Attach additional sheets if necessary)

- ☒ D. Change the permit by: ( XXXX ) add the following repressuring wells: 1, 1C, S-101, S-104, S-105 ;
- ( \_\_\_\_\_ ) change the injection formation; or ( \_\_\_\_\_ ) change well construction; or ( \_\_\_\_\_ ) other:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

1/29/13 NO DKT FILE IN GF OR ENTRY IN VIC FILES IN OFFICE.  
LW/BM 11/20/12

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JAN 25 2013

KCC WICHITA

7400 OK 3618  
1250 Fee  
1500 Elig for  
Refund

## Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

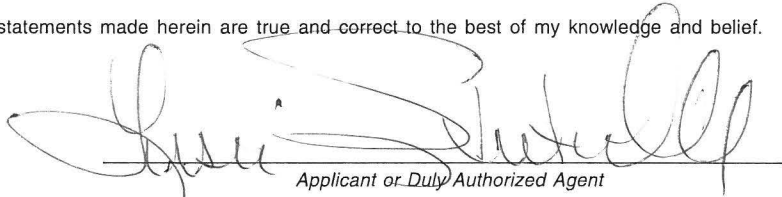
Name see attached Legal Description of Leasehold \_\_\_\_\_

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

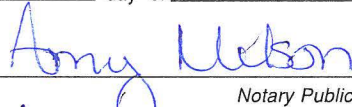


Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 10 day of January, 2013.

AMY NELSON  
NOTARY PUBLIC  
STATE OF KANSAS

My Commission Expires

11/3/15My Commission Expires: 11/3/15


Notary Public

**Instructions for Form U-8***Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BEFORE THE STATE CORPORATION  
COMMISSION OF THE STATE OF KANSAS  
**NOTICE OF FILING APPLICATION**

RE: See Oil, Application for a permit to authorize the injection of saltwater into the Burge Lease, located in Crawford County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that See Oil has filed an application to commence the injection of salt water into the Peru formation at the Burge Lease Wells S101 4455 FSL 4125 FEL, S-104 4175 FSL 3465 FEL, S-105 4175 FSL 4455 FEL, 1 4240 FSL 3940 FEL, 1-C 4240 FSL 3980 FEL; located in Sec. 2, Twp. 28, R 23E, Crawford County, Kansas, with a maximum operating pressure of 180 psig, and a maximum injection rate of 810 bbls per day.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Charles See  
See Oil  
126 W. Walnut  
Stark, KS 66775

RECEIVED  
JAN 25 2013  
KCC WICHITA

(Published in the Morning Sun on December 13, 2016)

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CORPORATION  
COMMISSION OF THE  
STATE OF KANSAS  
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Charles See  
See Oil  
126 W. Walnut  
Stark, KS 66775

6937

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS  
CRAWFORD COUNTY

SS.

James Honeycutt, being first duly sworn, Deposes and says:

That he is Publisher of The Morning Sun, a daily Newspaper printed in the State of Kansas, and published in and of general circulation in Crawford County, Kansas, with a general paid circulation on a daily basis in Crawford County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Pittsburg, Kansas, in said County as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one (1) consecutive day, the first publication thereof being made as aforesaid on the 13th day of December, 2016, with subsequent publications being made on the following dates:

2nd \_\_\_\_\_

5th \_\_\_\_\_

3rd \_\_\_\_\_

6th \_\_\_\_\_

4th \_\_\_\_\_

7th \_\_\_\_\_

*James Honeycutt*

Publisher

Subscribed and sworn to before me this 14th day of December 2016.

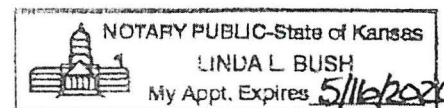
*Linda L. Bush*

Notary Public

My commission expires: May 16, 2020

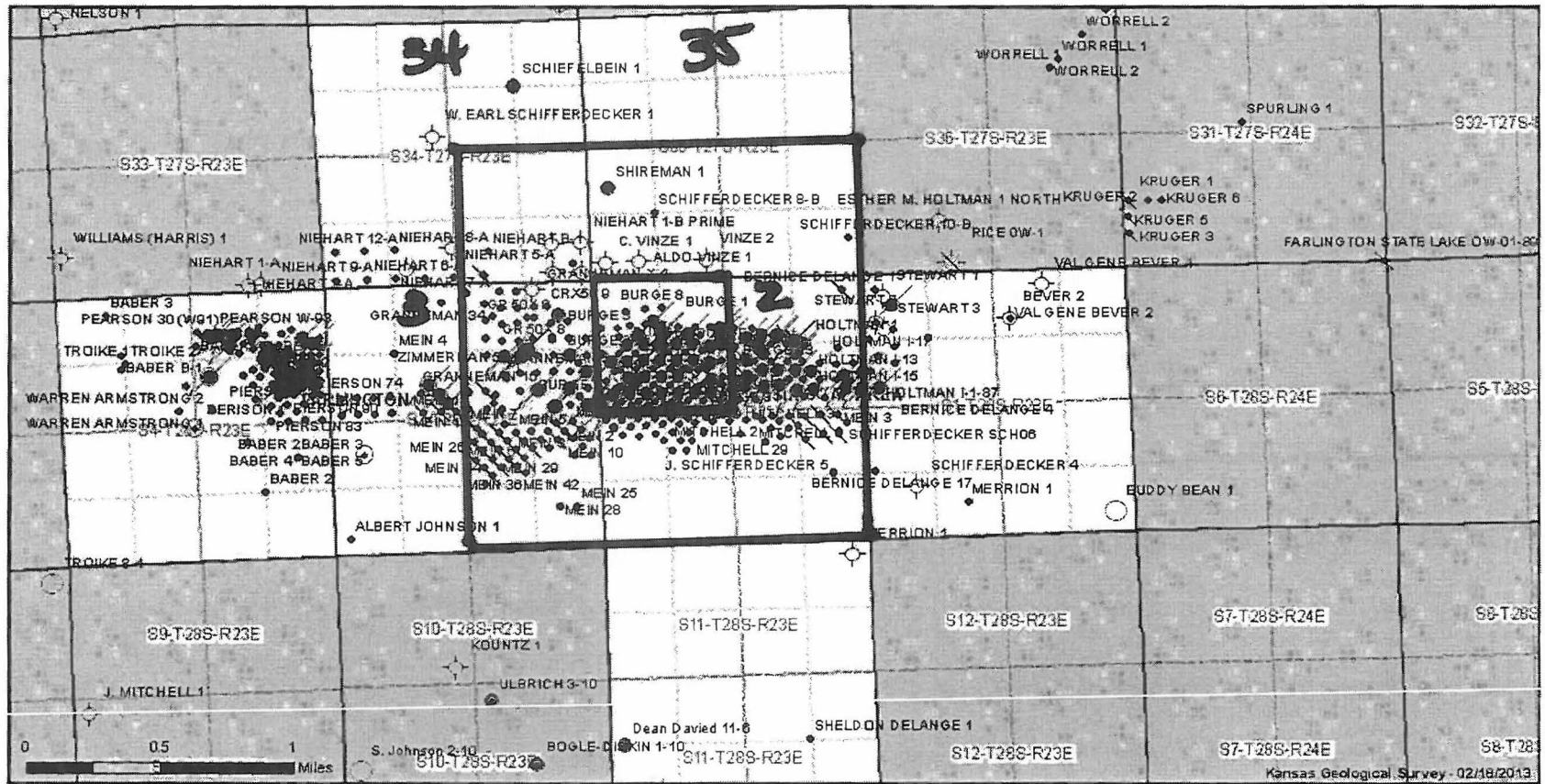
Printer's fee: \$ 46.47

Additional copies \$ \_\_\_\_\_





# Burge lease



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONOPERATOR WELL INVENTORY  
(FORM OWI-1)Form can be filed electronically using KOLAR at: <https://kolar.kgs.ku.edu>  
or  
Fillable pdf available at: <http://kcc.ks.gov/conservation/forms/owi1.pdf>

| Lease Name* | Well No.* | API No.**     | Year Drilled* | Year Assumed Responsibility* | Depth* | County* | Section-Township-Range* | Spot Location* (N/Q/S/Q) | Footage from Section Line* (i.e. FSL = Feet from South Line) | Type of Well* (O/G/Gas/N/J/CBWSW)   | Well Status* (PROD/Active/Inactive) | KDOR Lease Code(s) | Latitude | Longitude | Datum |
|-------------|-----------|---------------|---------------|------------------------------|--------|---------|-------------------------|--------------------------|--|---|-------------------------------------|--------------------|----------|-----------|-------|
| Burge       | 1         | 15-037-20,971 | 1983          | 2000                         |        | CR      | 2-28S-23                |                          | 1040   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Inj                                 | Active             |          |           |       |
| Burge       | 1A        |               | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 1040   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Inj                                 | Active             |          |           |       |
| Burge       | 1B        | 15-037-21,386 | 1986          | 2000                         |        | CR      | 2-28S-23                | E-2 SW NW 3200           | 4505   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Inj                                 | Active             |          |           |       |
| Burge       | 1C        | 15-037-21,402 | 1987          | 2000                         | 210    | CR      | 2-28S-23                | SE NW NW 4240            | 3980   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Inj                                 | Active             |          |           |       |
| Burge       | 2         | 15-037-20,973 | 1983          | 2000                         |        | CR      | 2-28S-23                |                          | 990  | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 3         | 15-037-20,973 | 1983          | 2000                         |        | CR      | 2-28S-23                |                          | 990  | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 4         | 15-037-21,026 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 1300   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 5         |               | 2000          |                              |        | CR      | 2-28S-23                |                          | 4390   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 6         | 15-037-21,261 | 1984          | 2000                         | 200    | CR      | 2-28S-23                |                          | 4390   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 7         | 15-037-21,262 | 1984          | 2000                         | 209    | CR      | 2-28S-23                |                          | 4720   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 8         | 15-037-21,263 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 4720   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 9         | 15-037-21,264 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 2970   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 10        | 15-037-21,265 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 3310   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 11        | 15-037-21,266 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 3620   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 12        | 15-037-21,267 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 3960   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 13        | 15-037-21,268 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 4090   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 14        | 15-037-21,269 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 3300   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 15        | 15-037-21,270 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 2970   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 16        | 15-037-21,271 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 2805   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 17        | 15-037-21,272 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 2805   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |
| Burge       | 18        | 15-037-21,273 | 1984          | 2000                         |        | CR      | 2-28S-23                |                          | 2805   | <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FWL | Oil                                 | Prod               |          |           |       |

ALL FOOTAGES MUST BE CALCULATED FROM THE SECTION LINE

KDOR = Kansas Department of Revenue

\*REQUIRED FIELD

\*\* REQUIRED IF DRILLED 1967 OR LATER

Authorized Signature: Charles E SeeDate: 9-26-11

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JAN 25 2013

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONOPERATOR WELL INVENTORY  
(FORM OWI-1)Form can be filed electronically using KOLAR at: <https://kolar.kgs.ku.edu>  
or  
Fillable pdf available at: <http://kcc.ks.gov/conservation/forms/owi1.pdf>

| Lease Name* | Well No.* | API No.**     | Year Drilled* | Year Assumed Responsibility* | Depth* | County* | Section-Township-Range* | Spot Location* (N/S/E/W)   | Footage from Section Line* (i.e. FSL = Feet from South Line)   | Type of Well* (Oil/Gas/Water/Other) | Well Status* (Prod/Active/Inactive) | KDOR Lease Code(s) | Latitude | Longitude | Datum |
|-------------|-----------|---------------|---------------|------------------------------|--------|---------|-------------------------|--|--|-------------------------------------|-------------------------------------|--------------------|----------|-----------|-------|
| Burge       | 19        | K-037-2184    | 1984          | 2000                         | 200    | CR      | 2-28-23                 | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 2805 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3975 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 20        | K-037-21291   | 1984          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 2805 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3675 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 21        | K-037-21,324  | 1985          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3415 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4950 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 22        | K-037-21,325  | 1985          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3135 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4950 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 23        | K-037-21,326  | 1985          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3135 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4650 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 24        | K-037-        |               | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | <input type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FEL <input type="checkbox"/> FWL                      | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 25        | K-037-21,379  | 1987          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4015 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3300 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 26        | K-037-21,380  | 1987          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4015 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3675 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 27        | K-037-21,     | 1986          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4380 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4650 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 28        | K-037-21,389  | 1986          | 2000                         | 210    | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3795 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3900 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 29        | K-037-21,390  | 1986          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3445 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3650 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | 30        | K-037-21,391  | 1986          | 2000                         |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 3465 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3300 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | S-101     | K-037-21, T32 | 2005          |                              |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4465 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4125 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Inj                                 | N/C                                 |                    |          |           |       |
| Burge       | S-102     | K-037-21, T33 | 2005          |                              |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4320 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3120 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | S-103     | K-037-21, T34 | 2005          |                              |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4320 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3200 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Oil                                 | Prod                                |                    |          |           |       |
| Burge       | S-104     | K-037-21, T35 | 2005          |                              |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4175 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 3465 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Inj                                 | N/C                                 |                    |          |           |       |
| Burge       | S-105     | K-037-21, T36 | 2005          |                              |        | CR      | 2-28s-23                | <input checked="" type="checkbox"/> E <input type="checkbox"/> W | 4175 <input checked="" type="checkbox"/> FNL <input type="checkbox"/> FSL 4465 <input type="checkbox"/> FEL <input type="checkbox"/> FWL | Inj                                 | N/C                                 |                    |          |           |       |
|             |           |               |               |                              |        |         | S-                      | <input type="checkbox"/> E <input type="checkbox"/> W            | <input type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FEL <input type="checkbox"/> FWL                      |                                     |                                     |                    |          |           |       |
|             |           |               |               |                              |        |         | S-                      | <input type="checkbox"/> E <input type="checkbox"/> W            | <input type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FEL <input type="checkbox"/> FWL                      |                                     |                                     |                    |          |           |       |
|             |           |               |               |                              |        |         | S-                      | <input type="checkbox"/> E <input type="checkbox"/> W            | <input type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FEL <input type="checkbox"/> FWL                      |                                     |                                     |                    |          |           |       |
|             |           |               |               |                              |        |         | S-                      | <input type="checkbox"/> E <input type="checkbox"/> W            | <input type="checkbox"/> FNL <input type="checkbox"/> FSL <input type="checkbox"/> FEL <input type="checkbox"/> FWL                      |                                     |                                     |                    |          |           |       |

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\*REQUIRED FIELD

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Authorized Signature: Charles E SeeDate: 9-26-11RECEIVED  
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[Back to Search Page](#) --- [Home](#)**Parcel Search Results** (Click on the Parcel ID Number for Detailed Results)


| Owner Information   | Property Address  | Property Description  | Apr Amount | Prop Class       |
|---|---|---|------------|------------------|
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>JANNSEN, ED<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860  | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0      | S02 , T28 ,<br>R23 , ACRES<br>159.3 , NE1/4,<br>LESS ROW.         | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>KIRKPATRICK, LOTTIE<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860  | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0      | S02 , T28 ,<br>R23 , ACRES<br>159.3 , NE1/4,<br>LESS ROW.         | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>VIETTI, JAMES KIRK;<br>VIETTI, EVA LYNN<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860                            | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0      | S02 , T28 ,<br>R23 , ACRES<br>159.3 , NE1/4,<br>LESS ROW.         | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-002.00-0</u><br><b>Quick Ref ID = 1129</b><br><b>Tax Year = 2012</b><br>BURGE, LORENE L;<br>BURGE REV TRUST<br><br>Owner Mailing Address:<br>% HAMILTON, BILLIE<br>JO 8368 GOLDEN<br>PRAIRIE DR TAMPA, FL<br>33647-3241 | 00000 W 710TH AVENUE,<br>Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0 | S02 , T28 ,<br>R23 , ACRES<br>159.3 , NW1/4,<br>LESS ROW.         | \$23,090   | Agricultural Use |
| <u>019-081-02-0-00-00-003.00-0</u><br><b>Quick Ref ID = 1130</b><br><b>Tax Year = 2012</b><br>GOODVIN, SHARON<br>KAY BEVER<br><br>Owner Mailing Address:<br>9911 E 21ST ST N APT<br>1903 WICHITA, KS<br>67206-3532                            | 288 W 700TH AVENUE, Farlington, KS 66734<br><br>ACRES=117.5 Neighborhood=001.0      | S02 , T28 ,<br>R23 , ACRES<br>117.5 , W3/4<br>SW1/4, LESS<br>ROW. | \$20,630   | Agricultural Use |
| <u>019-081-02-0-00-00-004.00-0</u><br><b>Quick Ref ID = 1131</b><br><b>Tax Year = 2012</b>  | 00000 W 700TH AVENUE,<br>Farlington, KS 66734<br><br>ACRES=80.1 Neighborhood=001.0  | S02 , T28 ,<br>R23 , ACRES<br>80.1 , E1/4<br>SW1/4 AND            | \$13,870   | Agricultural Use |

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|   |   |   |                  |                  |
|---|---|---|------------------|------------------|
| BEVER, WILLADEAN<br>Owner Mailing<br>Address:<br>410 N SUMMIT ST<br>GIRARD, KS 66743-1129   |   | SW1/4 SE1/4,<br>LESS ROW.   |                  |                  |
| 019-081-02-0-00-00-005.00-0<br><b>Quick Ref ID = 1132</b><br><b>Tax Year = 2012</b><br>BEVER, WILLADEAN<br><br>Owner Mailing<br>Address:<br>410 N SUMMIT ST<br>GIRARD, KS 66743-1129            | 9?? N 138TH STREET, Farlington, KS 66734<br><br>ACRES=39.8 Neighborhood=001.0 | S02 , T28 ,<br>R23 , ACRES<br>39.8 , NW1/4<br>SE1/4, LESS<br>ROW. | \$6,900<br><br>✓ | Agricultural Use |
| 019-081-02-0-00-00-006.00-0<br><b>Quick Ref ID = 1133</b><br><b>Tax Year = 2012</b><br>SCHIFFERDECKER,<br>JOHN E<br><br>Owner Mailing<br>Address:<br>411 N CHEROKEE ST<br>GIRARD, KS 66743-1111 | 940 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=78.8 Neighborhood=001.0 | S02 , T28 ,<br>R23 , ACRES<br>78.8 , E1/2<br>SE1/4, LESS<br>ROW.  | \$9,360<br><br>✓ | Agricultural Use |

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| Owner Information  | Property Address  | Property Description   | Apr Amount               | Prop Class       |
|--|---|--|--------------------------|------------------|
| <b>019-088-34-0-00-00-001.00-0</b><br><b>Quick Ref ID = 1342</b><br><b>Tax Year = 2012</b><br>KROG, LEONARD R;<br>KROG REV TRUST<br><br>Owner Mailing<br>Address:<br>521 W 670TH AVE<br>GIRARD, KS 66743-2142      | 00000 W 660TH AVENUE, Girard, KS 66743<br><br>ACRES=78.7 Neighborhood=001.0 | S34 , T28 ,<br>R23 , ACRES<br>78.7 , N1/2<br>NE1/4, LESS<br>ROW. ✓               | \$11,350                 | Agricultural Use |
| <b>019-088-34-0-00-00-002.00-0</b><br><b>Quick Ref ID = 1343</b><br><b>Tax Year = 2012</b><br>SENECAUT, JIM<br><br>Owner Mailing<br>Address:<br>1005 W SAINT JOHN<br>ST GIRARD, KS<br>66743-2016                   | 450 N 120TH STREET, Girard, KS 66743<br><br>ACRES=155.6 Neighborhood=001.0  | S34 , T28 ,<br>R23 , ACRES<br>155.6 , NW1/4,<br>LESS ROW. ✓                      | \$25,750                 | Agricultural Use |
| <b>019-088-34-0-00-00-003.00-0</b><br><b>Quick Ref ID = 1344</b><br><b>Tax Year = 2012</b><br>VOGTS, THELMA<br><br>Owner Mailing<br>Address:<br>% VOGTS RANDY 146<br>S 130TH ST GIRARD,<br>KS 66743-2019           | 380 W 650TH AVENUE, Girard, KS 66743<br><br>ACRES=158.4 Neighborhood=001.0  | S34 , T28 ,<br>R23 , ACRES<br>158.4 , SW1/4,<br>LESS ROW. ✓                      | \$23,730                 | Agricultural Use |
| <b>019-088-34-0-00-00-004.00-0</b><br><b>Quick Ref ID = 1345</b><br><b>Tax Year = 2012</b><br>NICKELSON, WILLIAM<br>A & LYNDIA M<br><br>Owner Mailing<br>Address:<br>926 E 660TH AVE<br>MULBERRY, KS<br>66756-4102 | 324 W 650TH AVENUE, Girard, KS 66743<br><br>ACRES=238.1 Neighborhood=001.0  | S34 , T28 ,<br>R23 , ACRES<br>238.1 , SE1/4<br>AND S1/2<br>NE1/4, LESS<br>ROW. ✓ | \$46,840 A<br>\$41,500 F | Farm Homesite    |

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| Owner Information   | Property Address  | Property Description  | Apr Amount               | Prop Class       |
|---|---|---|--------------------------|------------------|
| <u>019-082-03-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1146</b><br><b>Tax Year = 2012</b><br>ZIMMERMAN, RANDAL E; ZIMMERMAN, BARBARA A<br><br>Owner Mailing Address:<br>367 W 710TH AVE<br>HEPLER, KS 66746-2124                   | 9?? N 130TH STREET, Farlington, KS 66734<br><br>ACRES=162.2 Neighborhood=001.0  | S03, T28, R23, ACRES 162.2, NE1/4, LESS ROW.<br><br><i>✓</i> <b>Send HZ</b> | \$6,650                  | Agricultural Use |
| <u>019-082-03-0-00-00-002.00-0</u><br><b>Quick Ref ID = 1147</b><br><b>Tax Year = 2012</b><br>ZIMMERMAN, RANDAL E; ZIMMERMAN, BARBARA A<br><br>Owner Mailing Address:<br>367 W 710TH AVE<br>HEPLER, KS 66746-2124                   | 367 W 710TH AVENUE, Hepler, KS 66746<br><br>ACRES=159.1 Neighborhood=001.0      | S03, T28, R23, ACRES 159.1, NW1/4, LESS ROW.<br><br><i>✓</i>                | \$12,100 A<br>\$41,900 F | Farm Homesite    |
| <u>019-082-03-0-00-00-003.00-0</u><br><b>Quick Ref ID = 1148</b><br><b>Tax Year = 2012</b><br>JOHNSON, HOYT C & DEBORAH K<br><br>Owner Mailing Address:<br>% JOHNSON REV LIVING TRUST 305 S RONDELLI RD<br>PITTSBURG, KS 66762-6820 | 9?? N 120TH STREET, Farlington, KS 66734<br><br>ACRES=40.6 Neighborhood=001.0   | S03, T28, R23, ACRES 40.6, NW1/4, SW1/4, LESS ROW.<br><br><i>✓</i>          | \$6,710                  | Agricultural Use |
| <u>019-082-03-0-00-00-004.00-0</u><br><b>Quick Ref ID = 1149</b><br><b>Tax Year = 2012</b><br>JOHNSON, HOYT C & DEBORAH K<br><br>Owner Mailing Address:<br>% JOHNSON REV LIVING TRUST 305 S RONDELLI RD<br>PITTSBURG, KS 66762-6820 | 9?? N 120TH STREET, Farlington, KS 66734<br><br>ACRES=37.8 Neighborhood=001.0   | S03, T28, R23, ACRES 37.8, SW1/4, SW1/4, LESS ROW.<br><br><i>✓</i>          | \$6,670                  | Agricultural Use |
| <u>019-082-03-0-00-00-005.00-0</u><br><b>Quick Ref ID = 1150</b><br><b>Tax Year = 2012</b><br>JOHNSON, HOYT C & DEBORAH K<br><br>Owner Mailing Address:<br>% JOHNSON REV LIVING TRUST 305 S   | 00000 W 700TH AVENUE, Farlington, KS 66734<br><br>ACRES=80.9 Neighborhood=001.0 | S03, T28, R23, ACRES 80.9, E1/2, SW1/4, LESS ROW.<br><br><i>✓</i>           | \$11,910                 | Agricultural Use |

|   |   |  |          |  |
|---|---|--|----------|--|
| RONDELLI RD<br>PITTSBURG, KS<br>66762-6820  |   |  |          |  |
| 019-082-03-0-00-00-006.00-0<br><b>Quick Ref ID = 1151</b><br><b>Tax Year = 2012</b><br>MEIN, RODNEY L &<br>CARLA L<br><br>Owner Mailing<br>Address:<br>555 E 600TH AVE<br>PITTSBURG, KS<br>66762-8516 | 00000 LANDLOCKED, Farlington, KS<br>66734<br><br>ACRES=42.6 Neighborhood=001.0      | S03 , T28 ,<br>R23 , ACRES<br>42.6 , NW1/4<br>SE1/4. ✓                                 | \$7,120  | Agricultural Use<br><br><i>Send Letter</i> |
| 019-082-03-0-00-00-007.00-0<br><b>Quick Ref ID = 1152</b><br><b>Tax Year = 2012</b><br>MEIN, RODNEY L &<br>CARLA L<br><br>Owner Mailing<br>Address:<br>555 E 600TH AVE<br>PITTSBURG, KS<br>66762-8516 | 00000 W 700TH AVENUE,<br>Farlington, KS 66734<br><br>ACRES=119.4 Neighborhood=001.0 | S03 , T28 ,<br>R23 , ACRES<br>119.4 , S1/2<br>SE1/4 AND<br>NE1/4 SE1/4,<br>LESS ROW. ✓ | \$21,300 | Agricultural Use<br><br><i>Send Letter</i> |

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| Owner Information   | Property Address   | Property Description  | Apr Amount               | Prop Class       |
|---|--|---|--------------------------|------------------|
| <u>019-037-35-0-00-00-001.00-0</u><br><b>Quick Ref ID = 244</b><br><b>Tax Year = 2012</b><br>VINZE, ERNEST B;<br>VINZE, PEGGY JEAN<br><br>Owner Mailing Address:<br>1064 N 138TH ST<br>FORT SCOTT, KS<br>66701-8783     | 1064 N 138TH STREET, Fort Scott, KS 66701<br><br>ACRES=244 Neighborhood=001.0  | S35 , T27 , R23 , ACRES 244.0 , E1/2 NE1/4 AND W1/2 E1/2, LESS ROW. | \$25,170 A<br>\$18,000 F | Farm Homesite    |
| <u>019-037-35-0-00-00-001.00-0</u><br><b>Quick Ref ID = 244</b><br><b>Tax Year = 2012</b><br>VINZE, JAMES ALAN<br><br>Owner Mailing Address:<br>1064 N 138TH ST<br>FORT SCOTT, KS<br>66701-8783                         | 1064 N 138TH STREET, Fort Scott, KS 66701<br><br>ACRES=244 Neighborhood=001.0  | S35 , T27 , R23 , ACRES 244.0 , E1/2 NE1/4 AND W1/2 E1/2, LESS ROW. | \$25,170 A<br>\$18,000 F | Farm Homesite    |
| <u>019-037-35-0-00-00-002.00-0</u><br><b>Quick Ref ID = 245</b><br><b>Tax Year = 2012</b><br>GOBL, FRED; GOBL, LORITTA<br><br>Owner Mailing Address:<br>% GOBL REVOCABLE TRUST 1170 E 650TH AVE MULBERRY, KS 66756-4087 | 10?? N 130TH STREET, Fort Scott, KS 66701<br><br>ACRES=159 Neighborhood=001.0  | S35 , T27 , R23 , ACRES 159.0 , NW1/4, LESS ROW.                    | \$7,780                  | Agricultural Use |
| <u>019-037-35-0-00-00-003.00-0</u><br><b>Quick Ref ID = 246</b><br><b>Tax Year = 2012</b><br>SHIREMAN, GREGORY D<br><br>Owner Mailing Address:<br>3723 S FARM ROAD<br>97 REPUBLIC, MO<br>65738-8206                     | 272 W 710TH AVENUE, Farlington, KS 66734<br><br>ACRES=159.4 Neighborhood=001.0 | S35 , T27 , R23 , ACRES 159.4 , SW1/4, LESS ROW.                    | \$19,190 A<br>\$15,100 F | Farm Homesite    |
| <u>019-037-35-0-00-00-004.00-0</u><br><b>Quick Ref ID = 247</b><br><b>Tax Year = 2012</b><br>HARLAN, JULIE-ANN;<br>HARLAN, JARROLD K<br><br>Owner Mailing Address:<br>212 W 710TH AVE<br>FORT SCOTT, KS<br>66701-8785   | 212 W 710TH AVENUE, Farlington, KS 66734<br><br>ACRES=20.1 Neighborhood=001.0  | S35, T27, R23, ACRES 20.1, S1/2 SE1/4 SE1/4, LESS ROW.              | \$7,580 A<br>\$64,000 F  | Farm Homesite    |
| <u>019-037-35-0-00-00-004.01-0</u><br><b>Quick Ref ID = 248</b><br><b>Tax Year = 2012</b>   | 10?? N 138TH STREET, Fort Scott, KS 66701<br><br>ACRES=62.4 Neighborhood=001.0 | S35, T27, R23, ACRES 62.4, E1/2 SE1/4, LESS S1/2                    | \$5,150                  | Agricultural Use |

WORRELL, JAMES A,  
III

Owner Mailing  
Address:  
1085 N HWY 7 FORT  
SCOTT, KS 66701-  
8529

SE1/4 SE1/4,  
LESS ROW.

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| Owner Information   | Property Address   | Property Description                                  | Apr Amount | Prop Class       |
|---|--|---|------------|------------------|
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>JANNSEN, ED<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860  | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0   | S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.      | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>KIRKPATRICK, LOTTIE<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860                                    | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0   | S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.      | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-001.00-0</u><br><b>Quick Ref ID = 1128</b><br><b>Tax Year = 2012</b><br>VIETTI, JAMES KIRK; VIETTI, EVA LYNN<br><br>Owner Mailing Address:<br>8325 W 172ND TER<br>STILWELL, KS 66085-8860                   | 973 N 138TH STREET, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0   | S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.      | \$37,650   | Agricultural Use |
| <u>019-081-02-0-00-00-002.00-0</u><br><b>Quick Ref ID = 1129</b><br><b>Tax Year = 2012</b><br>BURGE, LORENE L; BURGE REV TRUST<br><br>Owner Mailing Address:<br>% HAMILTON, BILLIE JO 8368 GOLDEN PRAIRIE DR TAMPA, FL 33647-3241 | 00000 W 710TH AVENUE, Farlington, KS 66734<br><br>ACRES=159.3 Neighborhood=001.0 | S02 , T28 , R23 , ACRES 159.3 , NW1/4, LESS ROW.      | \$23,090   | Agricultural Use |
| <u>019-081-02-0-00-00-003.00-0</u><br><b>Quick Ref ID = 1130</b><br><b>Tax Year = 2012</b><br>GOODVIN, SHARON KAY BEVER<br><br>Owner Mailing Address:<br>9911 E 21ST ST N APT 1903 WICHITA, KS 67206-3532                         | 288 W 700TH AVENUE, Farlington, KS 66734<br><br>ACRES=117.5 Neighborhood=001.0   | S02 , T28 , R23 , ACRES 117.5 , W3/4 SW1/4, LESS ROW. | \$20,630   | Agricultural Use |
| <u>019-081-02-0-00-00-004.00-0</u><br><b>Quick Ref ID = 1131</b><br><b>Tax Year = 2012</b>  | 00000 W 700TH AVENUE, Farlington, KS 66734<br><br>ACRES=80.1 Neighborhood=001.0  | S02 , T28 , R23 , ACRES 80.1 , E1/4 SW1/4 AND         | \$13,870   | Agricultural Use |

|   |  |   |         |                  |
|---|--|---|---------|------------------|
| BEVER, WILLADEAN<br>Owner Mailing<br>Address:<br>410 N SUMMIT ST<br>GIRARD, KS 66743-<br>1129   |  | SW1/4 SE1/4,<br>LESS ROW.   |         |                  |
| 019-081-02-0-00-00-<br>005.00-0<br><b>Quick Ref ID = 1132</b><br><b>Tax Year = 2012</b><br>BEVER, WILLADEAN<br><br>Owner Mailing<br>Address:<br>410 N SUMMIT ST<br>GIRARD, KS 66743-<br>1129            | 9?? N 138TH STREET, Farlington, KS<br>66734<br><br>ACRES=39.8 Neighborhood=001.0 | S02 , T28 ,<br>R23 , ACRES<br>39.8 , NW1/4<br>SE1/4, LESS<br>ROW. | \$6,900 | Agricultural Use |
| 019-081-02-0-00-00-<br>006.00-0<br><b>Quick Ref ID = 1133</b><br><b>Tax Year = 2012</b><br>SCHIFFERDECKER,<br>JOHN E<br><br>Owner Mailing<br>Address:<br>411 N CHEROKEE ST<br>GIRARD, KS 66743-<br>1111 | 940 N 138TH STREET, Farlington,<br>KS 66734<br><br>ACRES=78.8 Neighborhood=001.0 | S02 , T28 ,<br>R23 , ACRES<br>78.8 , E1/2<br>SE1/4, LESS<br>ROW.  | \$9,360 | Agricultural Use |

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
November 2011  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☒ Waterflood

☐ Tertiary

Date: 1/10/2012

Operator License Number: 32723

Operator: See Oil

Address: Box 97 126 W. Walnut  
Stark, Ks 66775

Contact Person: Charles See

Phone: 620-754-3939

Email: \_\_\_\_\_

Permit Number: E-11,453

API Number: 15-037-21732-00-00

**Well Location**

NE - SE - NW - NW Sec. 2 Twp. 28 S. R. 23 ☒ E ☐ W

4455 feet from ☐ N / ☒ S Line of Section

4125 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: Sec. 2 Twp. 28S R. 23E

Lease Name: Burge Well Number: S-101

Field Name: Farlington

County: Crawford

**Deepest Usable Water**

Formation: \_\_\_\_\_

Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☐ Old Well Being Converted

☒ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: \_\_\_\_\_ feet Well Total Depth: 220 feet Plug Back Depth: \_\_\_\_\_ feet

Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

| Name        | top / bottom            | perf / open hole                        | depth |
|-------------|-------------------------|---|-------|
| <u>Peru</u> | <u>174</u> / <u>192</u> | <u>Perf</u> at <u>174</u> to <u>192</u> | feet  |
| _____       | _____ / _____           | _____ at _____ to _____                 | feet  |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

| Lease Operator    | Lease/Facility Name | Lease/Facility Description    | Well ID & Spot Location |
|-------------------|---------------------|-------------------------------|-------------------------|
| 1. <u>See Oil</u> | <u>Burge</u>        | <u>Sec. 2 Twp. 28S R. 23E</u> | <u>see attached</u>     |
| 2. _____          | _____               | _____                         | _____                   |
| 3. _____          | _____               | _____                         | _____                   |

| Producing Formation | Strata Depth                  | Total Dissolved Solids (if available) |
|---------------------|-------------------------------|---------------------------------------|
| 1. <u>Peru</u>      | <u>174</u> to <u>192</u> feet | _____ mg/l                            |
| 2. _____            | _____ to _____ feet           | _____ mg/l                            |
| 3. _____            | _____ to _____ feet           | _____ mg/l                            |

Maximum Requested Liquid Injection Rate: 81050 bbls / day; or

Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_

Maximum Requested Injection Pressure: 180 psig

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Well Completion**Type: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing |
|------------------|-----------|---------|--------------|------------|--------|
| Size             |           | 8 5/8   |              | 4 1/2      |        |
| Setting Depth    |           | 20.4    |              | 209        |        |
| Amount of Cement |           | 5       |              | 38         |        |
| Top of Cement    |           | 0       |              | 0          |        |
| Bottom of Cement |           | 20.4    |              | 209        |        |

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: \_\_\_\_\_

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**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

KCC WICHITA

20.4' of 8 5/8

209' of 4 1/2

Static fluid level is \_\_\_\_\_ feet below surface.

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached

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KCC WICHITA

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

**AMY NELSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
 My Commission Expires 11/3/15

Notary Public

My Commission Expires: 11/3/15**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



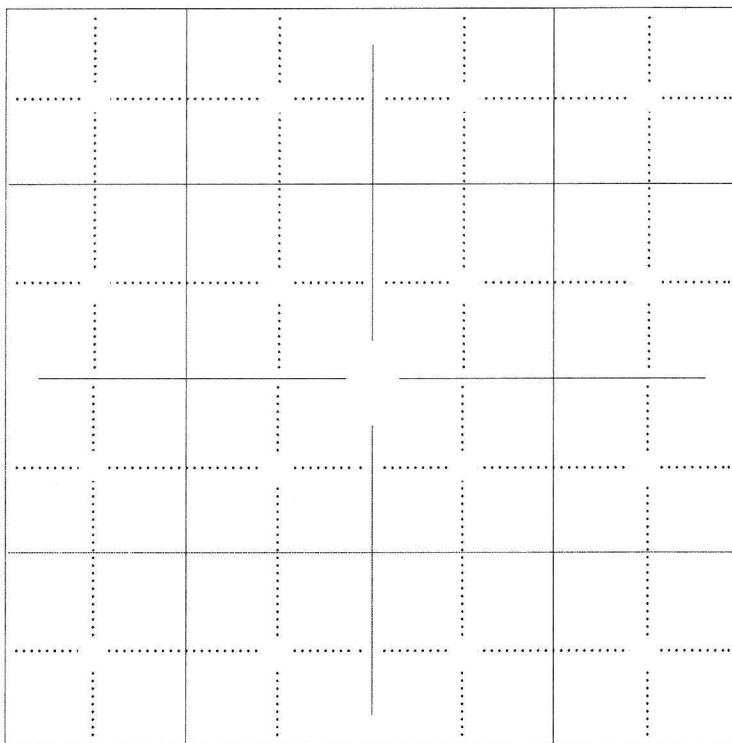
**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: See Oil Location of Well: Sec. 2 Twp. 28S R. 23E  
 Lease: Burge 4455 feet from ☐ N / ☐ S Line of Section  
 Well Number: S-101 4125 feet from ☐ E / ☐ W Line of Section  
 County: Crawford Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See  
Attached



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applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for See Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

[Signature]  
Applicant for Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

Amy Nelson  
Notary Public

My Commission Expires: 11/3/15

**AMY NELSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Commission Expires 11/3/15

**Affidavit of Notice Served**

Re: Application for: See Oil  
Well Name: S-101 Legal Location: Sec. 2 Twp. 28S R. 23E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 10 of January,  
2013, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

see attached

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I further attest that notice of the filing of this application was published in the Morningsun, the official county publication  
of Crawford county. A copy of the affidavit of this publication is attached.

Signed this 10 day of January, 2013

[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 10 day of January, 2013

**AMY NELSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Commission Expires 11/3/15

[Signature]  
Notary Public

My Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



**MIDWEST SURVEYS**  
LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

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File No.

Company **SEE Oil**  
Well **Burge No. S-101**  
Field  
County **Crawford** State **Kansas**

Location  
**4455' FSL & 4125' FEL  
NE-SE-NW-NW**

Other Services  
Perforate

Sec. **2** Twp. **28s** Rge. **23e**  
Permanent Datum **GL** Elevation **NA**  
Log Measured From **GL**  
Drilling Measured From **GL**

Elevation  
K.B. **NA**  
D.F. **NA**  
G.L. **NA**

Date **11-14-2005**

Run Number **One**

Depth Driller **220.0**

Depth Logger **209.0**

Bottom Logged Interval **207.0**

Top Log Interval **10.0**

Fluid Level **Full**

Type Fluid **Water**

Density / Viscosity **NA**

Salinity - PPM Cl **NA**

Max Recorded Temp **NA**

Estimated Cement Top **0.0**

Equipment No. **104** Location **Osawatomie**

Recorded By **Steve Windisch**

Witnessed By **Charles See**

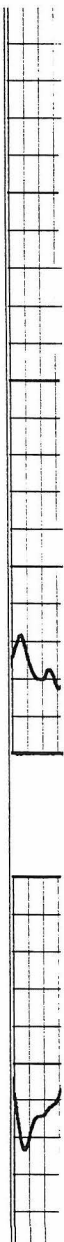
| RUN |        |      |       | BORE-HOLE RECORD |      |      |       | CASING RECORD |  |  |  |
|-----|--------|------|-------|------------------|------|------|-------|---------------|--|--|--|
| No. | BIT    | FROM | TO    | SIZE             | WGT. | FROM | TO    |               |  |  |  |
| One | 12.25" | 0.0  | 21.0  | 8.625 "          |      | 0.0  | 20.4  |               |  |  |  |
| Two | 6.75"  | 21.0 | 220.0 | 4.50"            |      | 0.0  | 209.0 |               |  |  |  |

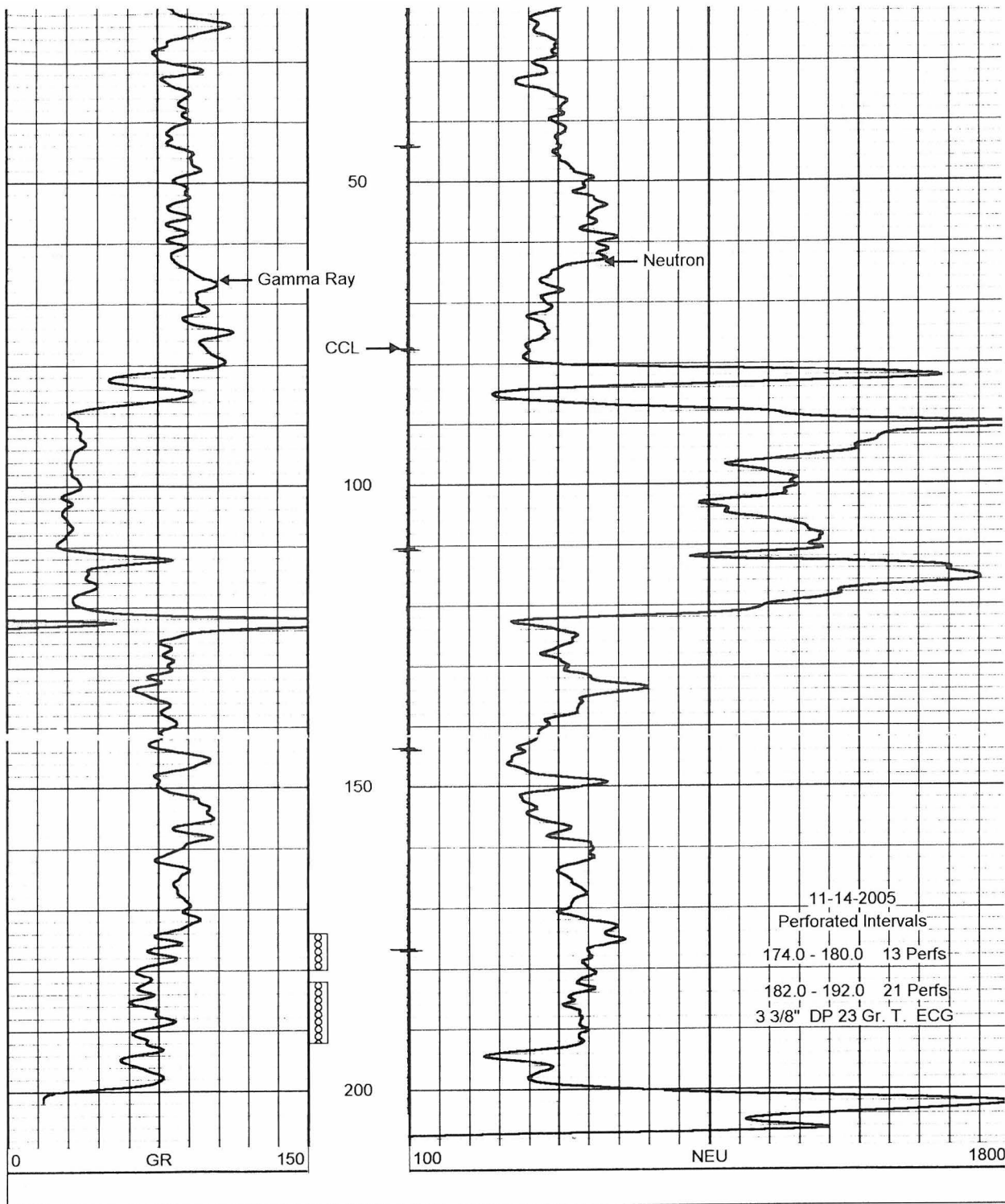
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :  
Ensminger / Kimzey Drilling

Database File: **burge101.db**  
Dataset Pathname: **pass1**  
Presentation Format: **gr-n-ccl**  
Dataset Creation: **Mon Nov 14 12:00:57 2005 by Log 6.2\_B4**  
Charted by: **Depth in Feet scaled 1:240**





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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32723  
Name: See Oil Co.  
Address: Box 97 126W Walnut  
City/State/Zip: Stark, Kansas 66775-0097  
Purchaser: C.M.T.  
Operator Contact Person: Charles E. See  
Phone: (620) 754 3939 (Home)  
Contractor: Name: Ensminger/Kimzey  
License: 31708  
Wellsite Geologist: C. See  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
Spud Date or 10/21/05 Completion Date or 10/22/05 10/26/05  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 037-21, 732-00-00  
County: Crawford  
NE SE NW NW Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West  
4455 feet from (S) N (circle one) Line of Section  
4125 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burge Well #: S-101  
Field Name: Farlington  
Producing Formation: Peru  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 220' Plug Back Total Depth: 209'  
Amount of Surface Pipe Set and Cemented at 20.4' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 209  
feet depth to 20 w/ 38 sx cmf.  
Alt 2 - Dlg - 10-15-08  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: RECEIVED  
Quarter Sec. Twp. S. R. ☐ East ☐ West  
County: JAN 25 2006 Docket No: JAN 25 2006

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles E. See  
Title: Owner Date: 1-20-06  
Subscribed and sworn to before me this 20th day of January,  
2006.  
Notary Public: Leora Joan Pope  
Date Commission Expires: 9-6-2008

LEORA JOAN POPE  
Notary Public - State of Kansas  
My Appt. Expires 9-6-2008

| KCC Office Use ONLY |   |
|---------------------|---|
| <u>NO</u>           | Letter of Confidentiality Received                  |
|                     | If Denied, Yes <input type="checkbox"/> Date: _____ |
|                     | Wireline Log Received                               |
|                     | Geologist Report Received                           |
|                     | UIC Distribution                                    |

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ORIGINAL

Operator Name: See Oil Co Lease Name: Burge Well #: S-101  
 Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4            | 8 5/8                     |                   | 20.4          | Portland       | 5            |                            |
| Casing  | 6 3/4             | 4 1/2                     |                   | 209'          | OWC            | 38           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot                                   | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze-Record<br>(Amount and Kind of Material Used)  | Depth   |
|--|---|--|---|
| 2  | 174' - 180'   |  |   |
| 2  | 182' - 192'   |  |   |
|  |   | RECEIVED RECEIVED  |   |
|  |   | JAN 25 2006 JAN 25 2006  |   |
|  |   | KCC WICHITA KCC WICHITA  |   |
| TUBING RECORD                                    |   |  |   |
| Size   | Set At  | Packer At  | Liner Run   |
| 4 1/2  | 209   | N/A  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enthr. |   | Producing Method   |   |
|  |   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf  | Water Bbls. Gas-Oil Ratio Gravity                                   |

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-1B.)  
 METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 Other (Specify) \_\_\_\_\_

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**CONSOLIDATED OIL WELL SERVICES, INC.**  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4907  
LOCATION 072900  
FOREMAN

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

| DATE  |  | CUSTOMER #       |  | WELL NAME & NUMBER |  | SECTION               |  | TOWNSHIP |  | RANGE   |  | COUNTY |  |
|---|--|------------------|--|--------------------|--|-----------------------|--|----------|--|---------|--|--------|--|
| 10-26-05  |  | 7802             |  | Burger #3101       |  | 2                     |  | 28       |  | 23      |  | CR     |  |
| CUSTOMER  |  |                  |  |                    |  | TRUCK #               |  | DRIVER   |  | TRUCK # |  | DRIVER |  |
| See Oil   |  |                  |  |                    |  | 386                   |  | Alamed   |  |         |  |        |  |
| MAILING ADDRESS   |  |                  |  |                    |  | 368                   |  | Eas Ken  |  |         |  |        |  |
| P.O. Box 97   |  |                  |  |                    |  | 195                   |  | Tex pot  |  |         |  |        |  |
| CITY  |  | STATE            |  | ZIP CODE           |  |                       |  |          |  |         |  |        |  |
| Stark   |  | KS               |  | 66775              |  |                       |  |          |  |         |  |        |  |
| JOB TYPE  |  | HOLE SIZE        |  | HOLE DEPTH         |  | CASING SIZE & WEIGHT  |  |          |  |         |  |        |  |
| Long string   |  | 6 3/4            |  | 220'               |  | 2 1/2                 |  |          |  |         |  |        |  |
| CASING DEPTH  |  | DRILL PIPE       |  | TUBING             |  | OTHER                 |  |          |  |         |  |        |  |
| 209'  |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |
| SLURRY WEIGHT   |  | SLURRY VOL       |  | WATER gal/sk       |  | CEMENT LEFT in CASING |  |          |  |         |  |        |  |
|   |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |
| DISPLACEMENT  |  | DISPLACEMENT PSI |  | MIX PSI            |  | RATE                  |  |          |  |         |  |        |  |
|   |  | 400              |  |                    |  | 4 bpm                 |  |          |  |         |  |        |  |
| REMARKS: Est. established circulation. Mixed & pumped 2x<br>gel followed by 38 gal OWC mix. Circulated<br>cement to surface. Flushed pump clean. Pumped<br>4 1/2 rubber plug to top of casing. Well held 400 PSI.<br>Set float. Closed valve. |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |
| Driller supplied water, Ensminger   |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |
| Driller supplied plug   |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |
| Alvin Mader   |  |                  |  |                    |  |                       |  |          |  |         |  |        |  |

[illegible]

### AUTHORIZATION

**TITLE**

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product being converted to injector

DOCKET# E11453

CASING MECHANICAL INTEGRITY TEST

Disposal Well ☐ Enhanced Recovery:

NWOP

Repressuring ☒

Flood ☐

Tertiary ☐

Date injection started

API #15- 137-21732-00-00

SE NW NW, Sec 02, T 28 S, R 23 E/W

4455 Feet from South Section Line

4125 Feet from East Section Line

Lease

County

Well #

1101

Operator:

Star Oil

Operator License#

32723

Name &

Address

315 NW Washington Bldg 97

Contact Person

Charles Sel

Star Oil Bldg 66775

Phone

620-754-3939

Max. Auth. Injection Press

Psi; Max Inj. Rate

bbl/d;

If Dual Completion - Injection above production

Injection below production

Conductor

Surface

Production

Liner

Tubing

Size

Set at

Cement Top

" Bottom

DV/Perf.

Packer type

TD (and plug back)

Size

Set at

ft. depth

Zone of injection 174-180

ft. to ft. 182-192

(Perf) or open hole

per

Type MIT:

Pressure:

☒

Radioactive Tracer Survey:

☐

Temperature Survey:

☐

F

Time: Start

20

Min

40

Min

60

Min

I

E

Pressures:

125

125

125

Set up 1

System Pres. during test

JUL 08 2016

L

D

Set up 2

Annular Pres. during test

CONSERVATION DIVISION  
WICHITA, KS

D

Set up 3

Fluid loss during test

bbls.

A

T

Tested: Casing

☒

or Casing - Tubing Annulus

☐

A

The bottom of the tested zone in shut in with

fluid displacement test

Test Date

06/08/16

Using

Star Oil MCI

Company's Equipment

The operator hereby certifies that the zone between

0

feet and

174

feet

was the zone tested

Star Oil

Signature

Contractor

Title

The results were Satisfactory

+

Marginal

Not Satisfactory

State Agent:

Russell H. H. H.

Title: EGRS

Witness: YES

NO

+

REMARKS:

fluid displacement + 40 PSI 174X43 = 74.8 + 40 = 114.8

Origin. Conservation Div.:

KDHE/T:

Dist. Office

Computer Update

Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

☒

GPS Lat

037.64359

GPS Long

094.86501

SCANNED

(If YES please describe in REMARKS)  
KCC Form U-7

JUL 07 2016

JK

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
November 2011  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☒ Waterflood

☐ Tertiary

Date: 1/10/2012

Operator License Number: 32723

Operator: See Oil

Address: Box 97 126 W. Walnut  
Stark, Ks 66775

Contact Person: Charles See

Phone: 620-754-3939

Email:

Permit Number: E-11,453

API Number: 15-037-21735-00-00

**Well Location**

N 1/4 - - - Sec. 2 Twp. 28 S. R. 23 ☒ E ☐ W

4175 feet from ☐ N / ☒ S Line of Section

3465 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: Sec. 2 Twp. 28S R. 23E

Lease Name: Burge Well Number: S-104

Field Name: Farlington

County: Crawford

**Deepest Usable Water**

Formation:

Depth to Bottom of Formation:

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: feet Well Total Depth: 214 feet Plug Back Depth: feet

Datum of top of injection formation: feet (reference mean sea level)

**Injection Formation Description:**

| Name | top / bottom | perf / open hole | depth       |
|------|--------------|------------------|-------------|
| Peru | 179.5 / 196  | Perf at 179.5    | to 196 feet |
|      | /            | at               | to feet     |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

| Lease Operator | Lease/Facility Name | Lease/Facility Description | Well ID & Spot Location |
|----------------|---------------------|----------------------------|-------------------------|
| 1. See Oil     | Burge               | Sec. 2 Twp. 28S R. 23E     | see attached            |
| 2.             |                     |                            |                         |
| 3.             |                     |                            |                         |

| Producing Formation | Strata Depth      | Total Dissolved Solids (if available) |
|---------------------|-------------------|---------------------------------------|
| 1. Peru             | 179.5 to 196 feet | mg/l                                  |
| 2.                  | to feet           | mg/l                                  |
| 3.                  | to feet           | mg/l                                  |

Maximum Requested Liquid Injection Rate: 84050 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 180 psig

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Well Completion**Type: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing |
|------------------|-----------|---------|--------------|------------|--------|
| Size             |           | 8 5/8   |              | 4 1/2      |        |
| Setting Depth    |           | 20.4    |              | 209        |        |
| Amount of Cement |           | 5       |              | 38         |        |
| Top of Cement    |           | 0       |              | 0          |        |
| Bottom of Cement |           | 20.4    |              | 209        |        |

*If Alternate II cementing, complete the following:*

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

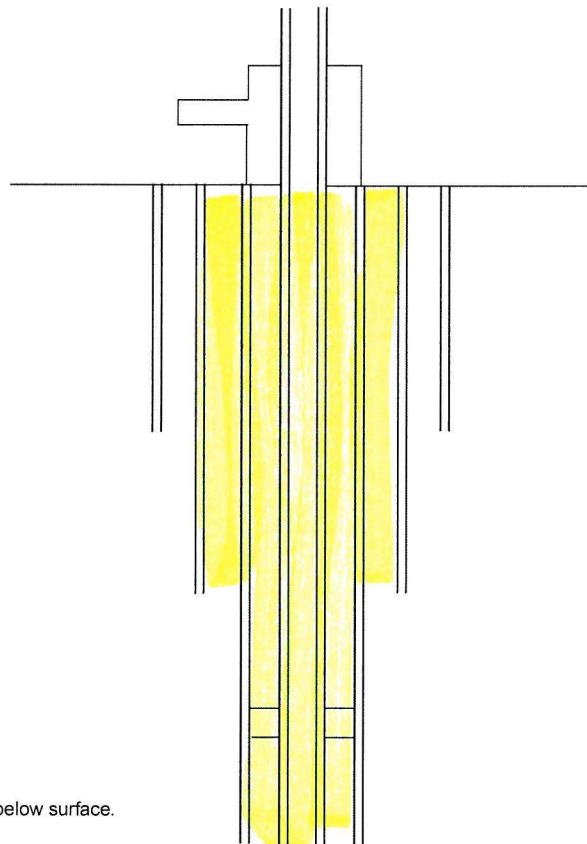
List Logs Enclosed: \_\_\_\_\_

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**Well Sketch***(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)*

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20.4' of 8 5/8  
209' of 4 1/2

Static fluid level is \_\_\_\_\_ feet below surface.

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

AMY NELSON  
NOTARY PUBLIC  
STATE OF KANSAS

My Commission Expires

Notary Public

My Commission Expires:

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



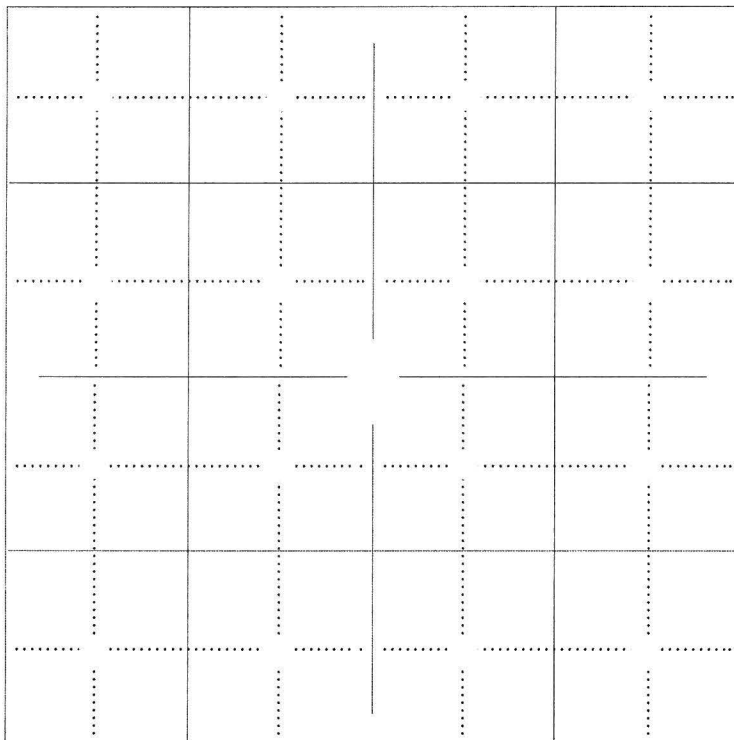
**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: See Oil Location of Well: Sec. 2 Twp. 28S R. 23E  
 Lease: Burge 4175 feet from ☐ N / ☐ S Line of Section  
 Well Number: S-104 3465 feet from ☐ E / ☐ W Line of Section  
 County: Crawford Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See  
Attached



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applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for  
 shown herein is true, complete and correct to the best of his / her knowledge.

See Oil  
Jessie S. Stuckert  
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

Amy Nelson  
 Notary Public

My Commission Expires: 11/3/15

AMY NELSON  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Commission Expires 11/3/15

**Affidavit of Notice Served**

Re: Application for: See Oil  
 Well Name: S-104 Legal Location: Sec. 2 Twp. 28S R. 23E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 10 of January,  
2013, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

see attached

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I further attest that notice of the filing of this application was published in the Morningsun, the official county publication  
 of Crawford county. A copy of the affidavit of this publication is attached.

Signed this 10 day of January, 2013  
[Signature]  
 Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 10 day of January, 2013

**AMY NELSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
 My Commission Expires 11/3/15

[Signature]  
 Notary Public

My Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



## MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES

P.O. Box 68, Osawatomie, KS 66064

913 / 755 - 2128

### GAMMA RAY / NEUTRON / CCL

File No.

API # 15-037-21,735

Company SEE Oil

Well Burge No. S-104

Field

County Crawford

State

Kansas

Location

4175' FSL & 3465' FEL  
NW/4

Other Services

Perforate

Sec. 2 Twp. 28s Rge. 23e

Elevation

Permanent Datum GL Elevation NA

Log Measured From GL K.B. NA

Drilling Measured From GL D.F. NA

G.L. NA

|                        |                |     |            |  |  |
|------------------------|----------------|-----|------------|--|--|
| Date                   | 11-14-2005     |     |            |  |  |
| Run Number             | One            |     |            |  |  |
| Depth Driller          | 214.0          |     |            |  |  |
| Depth Logger           | 207.0          |     |            |  |  |
| Bottom Logged Interval | 205.0          |     |            |  |  |
| Top Log Interval       | 10.0           |     |            |  |  |
| Fluid Level            | Full           |     |            |  |  |
| Type Fluid             | Water          |     |            |  |  |
| Density / Viscosity    | NA             |     |            |  |  |
| Salinity - PPM Cl      | NA             |     |            |  |  |
| Max Recorded Temp      | NA             |     |            |  |  |
| Estimated Cement Top   | 0.0            |     |            |  |  |
| Equipment No.          | Location       | 104 | Osawatomie |  |  |
| Recorded By            | Steve Windisch |     |            |  |  |
| Witnessed By           | Charles See    |     |            |  |  |

| RUN | BORE-HOLE RECORD |      |       |         | CASING RECORD |      |       |
|-----|------------------|------|-------|---------|---------------|------|-------|
| No. | BIT              | FROM | TO    | SIZE    | WGT.          | FROM | TO    |
| One | 12.25"           | 0.0  | 21.0  | 8.625 " |               | 0.0  | 20.4  |
| Two | 6.75"            | 21.0 | 214.0 | 4.50"   |               | 0.0  | 208.0 |
|     |                  |      |       |         |               |      |       |

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Drilling Contractor :  
Ensminger / Kimzey Drilling

Database File: burge104.db

Dataset Pathname: pass1

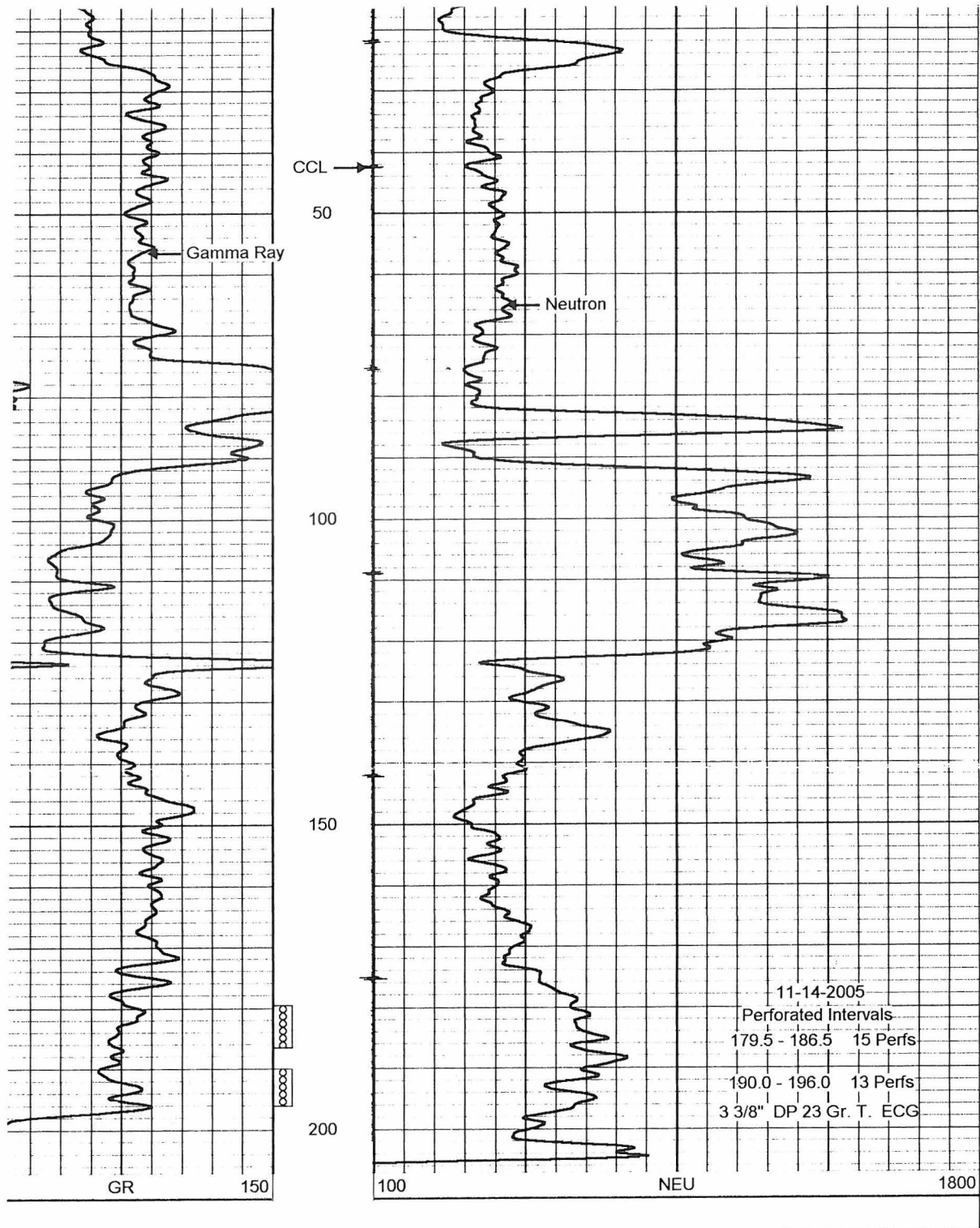
Presentation Format: gr-n-ccl

Dataset Creation: Mon Nov 14 11:05:56 2005 by Log 6.2\_B4

Charted by: Depth in Feet scaled 1:240

|   |    |     |     |     |      |
|---|----|-----|-----|-----|------|
| 0 | GR | 150 | 100 | NEU | 1800 |
|---|----|-----|-----|-----|------|





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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32723  
Name: See Oil Co  
Address: Box 97 126 W. Walnut  
City/State/Zip: Stark, Ks 66775-0097  
Purchaser: C.M.T.  
Operator Contact Person: Charles E. See  
Phone: (620) 754 3939  
Contractor: Name: Ensminger / Kimzey  
License: 31708  
Wellsite Geologist: C. See  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enh./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enh.?) ☐ Docket No. \_\_\_\_\_  
10/24/05 10/25/05 10/26/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 037 - 21, 735-00-20  
County: Crawford  
NW4 Sec 2 Twp. 28 S. R. 23 ☒ East ☐ West  
4175' feet from (S) / N (circle one) Line of Section  
3465' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burge Well #: S - 104  
Field Name: Farlington  
Producing Formation: Peru  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 214' Plug Back Total Depth: 208'  
Amount of Surface Pipe Set and Cemented at 20.4' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 208  
feet depth to 20 w/ 38 sx cmf.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter JAN 25 Sec. 2006 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles E. See  
Title: Owner Date: 1-20-06  
Subscribed and sworn to before me this 20th day of January,  
2006.  
Notary Public: Leora Joan Pope  
Date Commission Expires: 9-6-2008

LEORA JOAN POPE  
Notary Public - State of Kansas  
My Appt. Expires 9-6-2008

KCC Office Use ONLY

NO

Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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ORIGINAL

Operator Name: See Oil Co. Lease Name: Burge Well #: S -104  
 Sec. 2 Twp. 28 S. R. 23 ☐ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     |                  | 20.4          | Portland       | 5            |                            |
| Casing            | 6 3/4             | 4 1/2                     |                  | 209'          | OWC            | 38           |                            |
|                   |                   |                           |                  |               |                |              |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot                                  | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record -<br>(Amount and Kind of Material Used)  | Depth                 |
|---|---|--|-----------------------|
| 2   | 179.5' - 186.5'   |  |                       |
| 2   | 190.0 - 196.0   | RECEIVED   |                       |
|   |   | JAN 25 2006  |                       |
|   |   | KCC WICHITA  |                       |
| TUBING RECORD                                   |   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |                       |
| Size  | Set At  | Packer At  |                       |
| 4 1/2   | 208'  | N/A  |                       |
| Date of First, Resumed Production, SWD or Enhr. |   | Producing Method   |                       |
|   |   | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                       |
| Estimated Production Per 24 Hours               | Oil Bbls.   | Gas Mcf  | Water Bbls.           |
|   |   |  | Gas-Oil Ratio Gravity |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Submit ACO-1B.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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FOREMAN: Alan Miller

TITLE VOFF 2006-21

|                 |         |
|-----------------|---------|
| SALES TAX       | 31.96   |
| ESTIMATED TOTAL | 1386.22 |

Attest: *John M. [Signature]*

produce being converted to injection

DOCKET# E11453

|  |   |
|--|---|
| CASING MECHANICAL INTEGRITY TEST       |   |
| Disposal Well <input type="checkbox"/> | Enhanced Recovery:<br>Repressuring <input checked="" type="checkbox"/><br>Flood <input type="checkbox"/><br>Tertiary <input type="checkbox"/> |
| Date injection started _____           |   |
| API #15- <u>037-21735-00-00</u>        |   |

SW NE NW, Sec 02, T 28 S, R 23 E/W

4175 Feet from South Section Line

3465 Feet from East Section Line

Lease Bural

Well # 1104

County Cherokee

Operator: See Oil

Operator License# 32723

Name & Address 315 NW Washington Bldg 97

Contact Person Charles Sel

Stuck, Bld 66775

Phone 620-754-3939

Max. Auth. Injection Press \_\_\_\_\_ Psi; Max Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_

Injection below production \_\_\_\_\_

|            | Conductor | Surface        | Production     | Liner |        | Tubing |
|------------|-----------|----------------|----------------|-------|--------|--------|
| Size       |           | <u>8 5/8"</u>  | <u>4 1/2"</u>  |       | Size   |        |
| Set at     |           | <u>20.4'</u>   | <u>208'</u>    |       | Set at |        |
| Cement Top |           | <u>surface</u> | <u>surface</u> |       | Type   |        |
| " Bottom   |           | <u>20.4'</u>   | <u>208'</u>    |       |        |        |

DV/Perf. \_\_\_\_\_ TD (and plug back) \_\_\_\_\_ ft. depth

Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_

Zone of injection 179.5-186.5 ft. to ft. 190-196 Perf. or open hole perf

Type MIT: Pressure: ☒ Radioactive Tracer Survey: ☐ Temperature Survey: ☐

F Time: Start 20 Min 40 Min 60 Min

I Pressures: 145 140 140 Set up 1

System Pres. during test \_\_\_\_\_

L Set up 2

Annular Pres. during test \_\_\_\_\_

D Set up 3

Fluid loss during test \_\_\_\_\_ bbls.

D Tested: Casing ☒ or Casing - Tubing Annulus ☐

The bottom of the tested zone in shut in with fluid deformation test

Test Date 06/08/16 Using Libby MIT Company's Equipment

The operator hereby certifies that the zone between 0 feet and 179.5 feet

was the zone tested [Signature] Signature Contractor Title

The results were Satisfactory + Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent: [Signature] Title: ECSR Witness: YES \_\_\_\_\_ NO X

REMARKS: fluid to surface + 60 PSI 179.5X43 = 77.19 + 60 = 137.19

|   |  |                                       |
|---|--|---------------------------------------|
| <input type="checkbox"/> Origin. Conservation Div.: | <input type="checkbox"/> KDHE/T:   | <input type="checkbox"/> Dist. Office |
| <input type="checkbox"/> Computer Update            | Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) <input checked="" type="checkbox"/> |                                       |

GPS Lat \_\_\_\_\_ GPS Long \_\_\_\_\_

SCANNED

IF YES please describe in REMARKS)  
KCC Form U-7

JUL 07 2016

JA

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KANSAS CORPORATION COMMISSION  
JUL 08 2016  
CONSERVATION DIVISION  
WICHITA, KS



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
November 2011  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Disposal ☐

Enhanced Recovery: ☐ Repressuring

☒ Waterflood

☐ Tertiary

Date: 1/10/2012

Operator License Number: 32723

Operator: See Oil

Address: Box 97 126 W. Walnut  
Stark, Ks 66775

Contact Person: Charles See

Phone: 620-754-3939

Email:

Permit Number: E-11,453

API Number: 15-037-21736-00-00

**Well Location**

SW - SE - NW - NW Sec. 2 Twp. 28 S. R. 23 ☒ E ☐ W

4175 feet from ☐ N / ☒ S Line of Section

4455 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: Sec. 2 Twp. 28S R. 23E

Lease Name: Burge Well Number: S-105

Field Name: Farlington

County: Crawford

**Deepest Usable Water**

Formation:

Depth to Bottom of Formation:

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: feet Well Total Depth: 212 feet Plug Back Depth: feet

Datum of top of injection formation: feet (reference mean sea level)

**Injection Formation Description:**

| Name | top / bottom | perf / open hole        | depth |
|------|--------------|-------------------------|-------|
| Peru | 170 / 185    | Perf at 170 to 185 feet |       |
|      | /            | at to feet              |       |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

| Lease Operator | Lease/Facility Name | Lease/Facility Description | Well ID & Spot Location |
|----------------|---------------------|----------------------------|-------------------------|
| 1. See Oil     | Burge               | Sec. 2 Twp. 28S R. 23E     | see attached            |
| 2.             |                     |                            |                         |
| 3.             |                     |                            |                         |

| Producing Formation | Strata Depth    | Total Dissolved Solids (if available) |
|---------------------|-----------------|---------------------------------------|
| 1. Peru             | 170 to 185 feet | mg/l                                  |
| 2.                  | to feet         | mg/l                                  |
| 3.                  | to feet         | mg/l                                  |

Maximum Requested Liquid Injection Rate: 810 50 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 180 psig

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Well Completion**Type: ☐ Tubing & Packer ☒ Packerless ☐ Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing |
|------------------|-----------|---------|--------------|------------|--------|
| Size             |           | 8 5/8   |              | 4 1/2      |        |
| Setting Depth    |           | 20.3    |              | 208        |        |
| Amount of Cement |           | 5       |              | 38         |        |
| Top of Cement    |           | 0       |              | 0          |        |
| Bottom of Cement |           | 20.3    |              | 208        |        |

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

List Logs Enclosed: \_\_\_\_\_

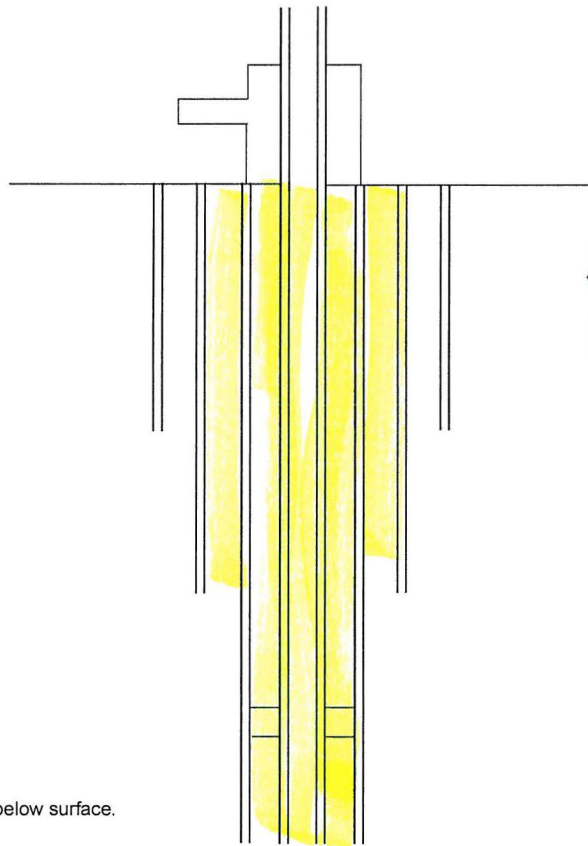
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**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

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20.3' of 8 5/8  
208' of 4 1/2

Static fluid level is \_\_\_\_\_ feet below surface.



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

see attached

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

AMY NELSON  
NOTARY PUBLIC  
STATE OF KANSAS

My Commission Expires

Notary Public

My Commission Expires

**Instructions:**

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
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5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
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7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

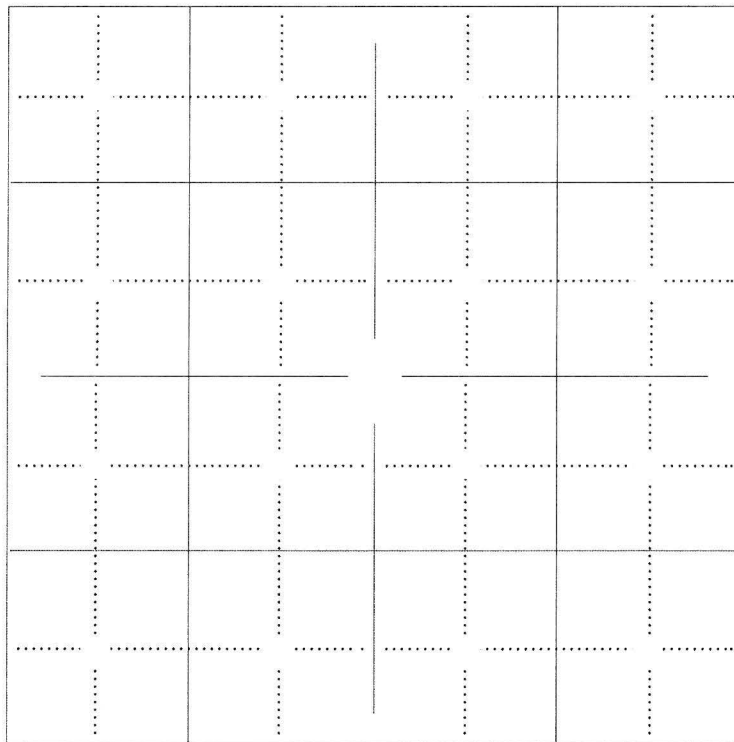
**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: See Oil Location of Well: Sec. 2 Twp. 28S R. 23E  
 Lease: Burge 4175 feet from ☐ N / ☐ S Line of Section  
 Well Number: S-105 4455 feet from ☐ E / ☐ W Line of Section  
 County: Crawford Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See  
Attached



applicant well

producing well

plugged injection well

D &amp; A well

other injection well

temporary abandoned well

plugged producer

water supply well

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KCC WICHITA

The undersigned hereby certifies that he / she is a duly authorized agent for See Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 10 day of January, 2013

AMY NELSON  
NOTARY PUBLIC  
STATE OF KANSAS

My Commission Expires 11/3/15

[Signature]  
Notary Public

My Commission Expires: 11/3/15

**Affidavit of Notice Served**

Re: Application for: See Oil  
Well Name: S-105 Legal Location: Sec. 2 Twp. 28S R. 23E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 10 of January,  
2013, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

*Note: A copy of this affidavit must be served as a part of the application.*

Name

Address (Attach additional sheets if necessary)

see attached

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JAN 25 2013  
KCC WICHITA

I further attest that notice of the filing of this application was published in the Morningsun, the official county publication  
of Crawford county. A copy of the affidavit of this publication is attached.

Signed this 10 day of January, 2013

[Signature]  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 10 day of January, 2013

**AMY NELSON**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Commission Expires 11/3/15

Amy Nelson  
Notary Public  
My Commission Expires 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



**MIDWEST SURVEYS**  
LOGGING - PERFORATING - CONSULTING SERVICES  
P.O. Box 68, Osawatomie, KS 66064  
913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

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Company SEE Oil  
Well Burge No. S-105

Field  
County Crawford State Kansas

Location  
4175' FSL & 4455' FEL  
S/2-N/2-SE-NW

Other Services  
Perforate

Sec. 2 Twp. 28S Rge. 23E  
Permanent Datum GL Elevation NA  
Log Measured From GL  
Drilling Measured From GL

Elevation  
K.B. NA  
D.F. NA  
G.L. NA

API # 15-037-21,736

|                        |                |     |            |
|------------------------|----------------|-----|------------|
| Date                   | 11-14-2005     |     |            |
| Run Number             | One            |     |            |
| Depth Driller          | 212.0          |     |            |
| Depth Logger           | 207.8          |     |            |
| Bottom Logged Interval | 205.8          |     |            |
| Top Log Interval       | 10.0           |     |            |
| Fluid Level            | Full           |     |            |
| Type Fluid             | Water          |     |            |
| Density / Viscosity    | NA             |     |            |
| Salinity - PPM Cl      | NA             |     |            |
| Max Recorded Temp      | NA             |     |            |
| Estimated Cement Top   | 0.0            |     |            |
| Equipment No.          | Location       | 104 | Osawatomie |
| Recorded By            | Steve Windisch |     |            |
| Witnessed By           | Charles See    |     |            |

| BORE-HOLE RECORD |        |      |       | CASING RECORD |      |      |       |
|------------------|--------|------|-------|---------------|------|------|-------|
| RUN              | BIT    | FROM | TO    | SIZE          | WGT. | FROM | TO    |
| One              | 12.25" | 0.0  | 21.0  | 8.625"        |      | 0.0  | 20.3  |
| Two              | 6.75"  | 21.0 | 212.0 | 4.50"         |      | 0.0  | 207.9 |

<<< Fold Here >>>

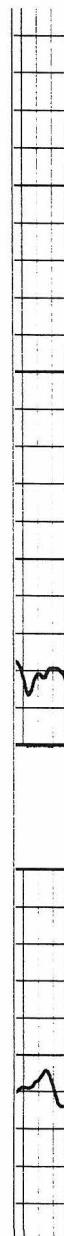
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

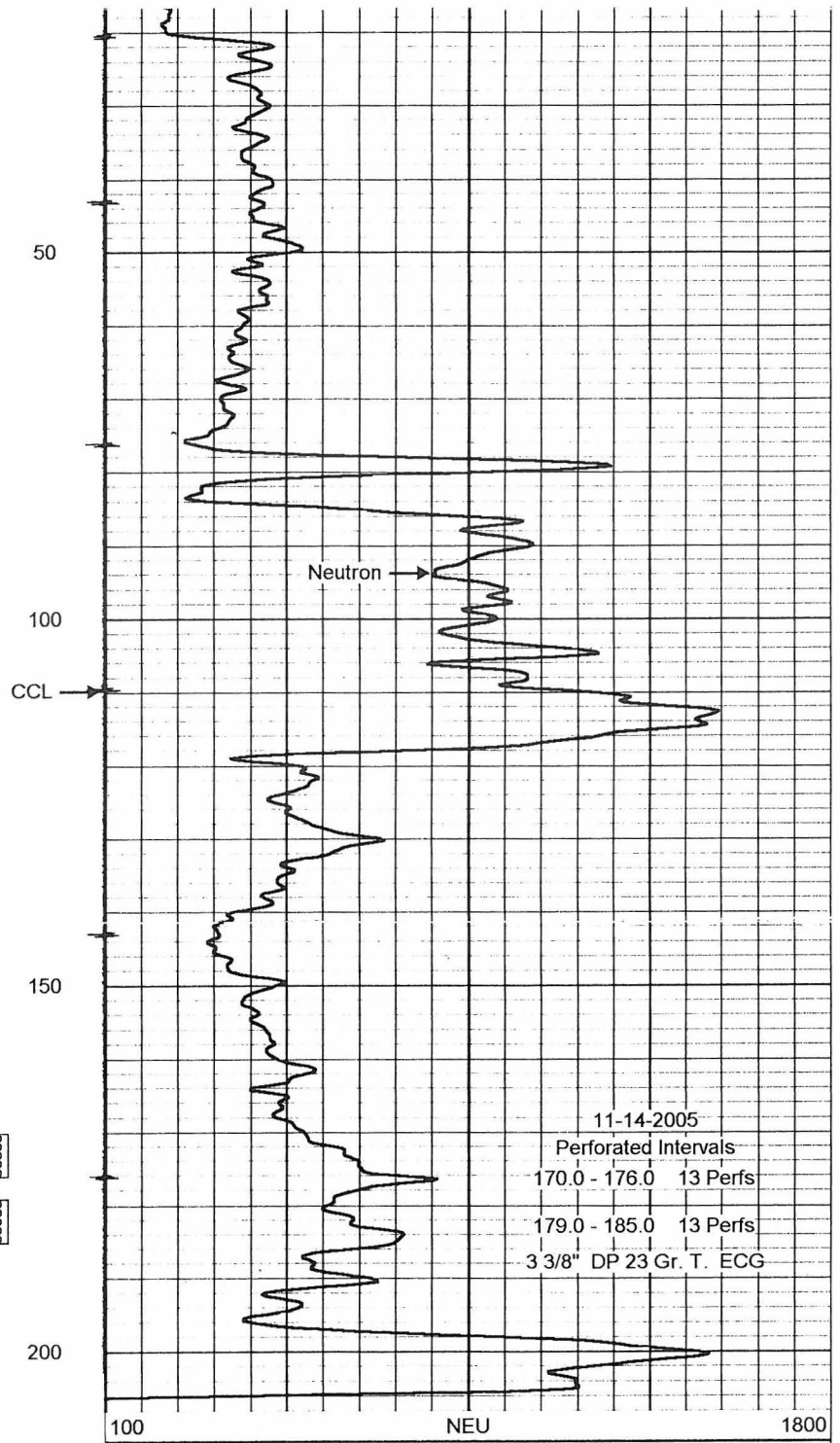
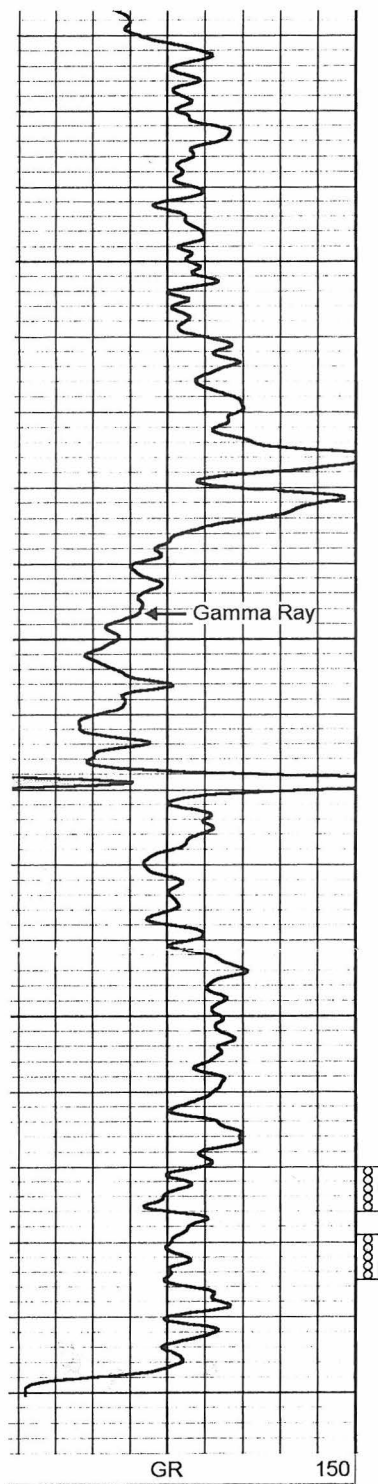
Comments

Drilling Contractor :  
Ensminger / Kimzey Drilling

Database File: burge105.db  
Dataset Pathname: pass1  
Presentation Format: gr-n-ccl  
Dataset Creation: Mon Nov 14 12:59:50 2005 by Log 6.2\_B4  
Charted by: Depth in Feet scaled 1:240

0 GR 150 100 NEU 1800





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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32723  
Name: See Oil Co.  
Address: Box 97 126 W. Walnut  
City/State/Zip: Stark, Kansas 66775-0097  
Purchaser: CMT  
Operator Contact Person: Charles E. See  
Phone: (620) 754 3939  
Contractor: Name: Ensminger / Kimzey  
License: 31708  
Wellsite Geologist: C. See

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

10/25/05 10/26/05 10/26/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 037-21 736-00-00  
County: Crawford  
SW SE NW  
S2 N2 SE NW Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West  
4175' feet from (S) N (circle one) Line of Section  
4455' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Burge Well #: S - 105  
Field Name: Farlington  
Producing Formation: Peru  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 212' Plug Back Total Depth: 207.9'  
Amount of Surface Pipe Set and Cemented at 20.3' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to 0 w/ 38 sx cmt.  
Alt 2-Dlg - 10/25/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)


Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: **RECEIVED**  
Lease Name: JAN 25 2006 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: KCC WICHITA Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 1-20-06  
Subscribed and sworn to before me this 20<sup>th</sup> day of January,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 9-6-2008

 **LEORA JOAN POPE**  
Notary Public - State of Kansas  
My Appl. Expires 9-6-2008

KCC Office Use ONLY

NO Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

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**JAN 25 2013**

**KCC WICHITA** X

ORIGINAL

Operator Name: See Oil Co Lease Name: Burge Well #: S 105  
 Sec. 2 Twp. 28 S. R. 23 ☒ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     |                  | 20.3'         | Portland       | 5            |                            |
| Casing            | 6 3/4             | 4 1/5                     |                  | 207.9'        | OWC            | 38           |                            |

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 170.0 - 176.0'  | <b>RECEIVED</b><br><b>JAN 25 2006</b><br><b>KCC WICHITA</b>                       |       |
| 2              | 179.0 - 185.0   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                   | Size  | Set At  | Packer At   | Liner Run  |
|---|---|---------|-------------|--|
|   | 4 1/2   | 207.9   | NA          | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |  |
| Estimated Production Per 24 Hours               | Oil Bbla.   | Gas Mcf | Water Bbla. | Gas-Oil Ratio Gravity                                    |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-1B.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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**JAN 25 2013**

**KCC WICHITA**



CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **4959**

LOCATION 272009  
FOREMAN Alvin Mader

### TREATMENT REPORT & FIELD TICKET CEMENT

| DATE                           | CUSTOMER #  | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------|-------------|--------------------|---------|----------|-------|--------|
| 10-20-05                       | 7862        | Gurge #3705        | 2       | 28       | 23    | CR     |
| CUSTOMER<br>see Oil            |             |                    |         |          |       |        |
| MAILING ADDRESS<br>P.O. Box 97 |             |                    |         |          |       |        |
| CITY<br>Stark                  | STATE<br>KS | ZIP CODE<br>66775  |         |          |       |        |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 386     | Abner  |         |        |
| 368     | Casper |         |        |
| 195     | Joe    |         |        |

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 212 CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 207 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING \_\_\_\_\_  
DISPLACEMENT 3.25 DISPLACEMENT PSI 400 MIX PSI \_\_\_\_\_ RATE 4 gpm  
REMARKS: Established circulation. Mixed & pumped 2 sk gal followed by 3 sk dull cement. Circulated cement to surface. Flashed pump clean, removed 1 1/2 rubber plug to TD of casing. Well held 400 PSI for 24 hrs. Closed valve.

Driller supplied water & plug

Alvin Mader

| ACCOUNT CODE | QUANTITY OF UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE  | TOTAL    |
|--------------|-------------------|------------------------------------|-------------|----------|
| 5401         | 1                 | PUMP CHARGE                        | 368         | 765.00   |
| 5406         | 10                | MILEAGE on location                | 368         | 3680.00  |
| 5402         | 207               | Casing footage                     | 368         | 17616.00 |
| 5407A        | 1                 | TON 2000 #195 (cement)             |             | 452.00   |
|              |                   | main multiple well                 |             |          |
|              |                   | RECEIVED                           |             |          |
| 1118B        | 2                 | premium gel                        | JAN 25 2013 | 13.26    |
| 1126         | 38                | DWC                                |             | 494.00   |
|              |                   | KCC WICHITA                        |             |          |
|              |                   | Sub                                |             | 1714.2   |
|              |                   | RECEIVED                           |             |          |
|              |                   | JAN 25 2006                        |             |          |
|              |                   | KCC WICHITA                        |             |          |
|              |                   | 6.3%                               |             |          |
|              |                   | SALES TAX                          |             | 31.96    |
|              |                   | ESTIMATED TOTAL                    |             | 1386.22  |

AUTHORIZATION \_\_\_\_\_

TITLE

WO# 200622

DATE

Alvin Mader

Producer being converted to injector

CASING MECHANICAL INTEGRITY TEST

DOCKET# E11453

Disposal Well ☐ Enhanced Recovery:  
Repressuring ☒  
Flood ☐  
Tertiary ☐

NNOP

Date injection started

API #15- 037-21736

SENNW, Sec 02, T 28, S, R 23 E/W

4175 Feet from South Section Line

4455 Feet from East Section Line

Lease Burgess

Well # 105

County Lincoln

Operator: See Oil

Operator License# 32723

Name &

Address 315 NW Washington Bldg 97

Contact Person Charles See

Stark, Bldg 66775

Phone 620-754-3939

Max. Auth. Injection Press \_\_\_\_\_ Psi; Max Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_

Injection below production \_\_\_\_\_

|            | Conductor | Surface        | Production     | Liner |        | Tubing |
|------------|-----------|----------------|----------------|-------|--------|--------|
| Size       |           | <u>8 5/8"</u>  | <u>4 1/2"</u>  |       | Size   |        |
| Set at     |           | <u>21'</u>     | <u>212'</u>    |       | Set at |        |
| Cement Top |           | <u>surface</u> | <u>surface</u> |       | Type   |        |
| " Bottom   |           | <u>21'</u>     | <u>212'</u>    |       |        |        |

DV/Perf. \_\_\_\_\_ TD (and plug back) \_\_\_\_\_ ft. depth

Packer type \_\_\_\_\_ Size \_\_\_\_\_ Set at \_\_\_\_\_

Zone of injection 170-176 ft. to ft. 179-185 (Perf) or open hole perf

Type MIT: Pressure: ☒ Radioactive Tracer Survey: ☐ Temperature Survey: ☐

F Time: Start 20 Min 40 Min 60 Min

I Pressures: 160 155 155 Set up 1 System Pres. during test

L Set up 2 Annular Pres. during test

D Set up 3 Fluid loss during test

A Tested: Casing ☒ or Casing - Tubing Annulus ☐

The bottom of the tested zone in shut in with

Test Date 06/08/16 Using Fluid displacement test Company's Equipment

The operator hereby certifies that the zone between 0 feet and 170 feet

was the zone tested Signature Contractor Title

The results were Satisfactory 4 Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_

State Agent: Theresa L. Johnson Title: ECRS Witness: YES \_\_\_\_\_ NO X

REMARKS: fluid displacement test 170x43 = 73 + 75 = 148

Origin. Conservation Div.: ☐

KDHE/T: ☐

Dist. Office

JUL 07 2016

Computer Update

Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) ☐

(If YES please describe in REMARKS)

KCC Form U-7

GPS Lat

GPS Long

SCANNED

JUL 07 2016

JK