#### 2017-01-24 07:58:49 Kansas Corporation Commission /s/ Amy L. Green

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **APPLICATION TO AMEND INJECTION PERMIT**

July 2003 Form must be Typed Form must be Signed All blanks must be Filled

Form U-8

	Permit Number: E-11,453		3-1)(
Salt Water Disposal	1/4 Sec. 2	Twp. 28 S. R. 23	✓ East West
Repressuring	4240		
Other Enhanced Recovery	3940 Feet from [		
	Feet from 🗸	East / West Section Lin	е
	Lease: Burge	C 1211 10 1702 N	)^^
		5-037-19,793-00	7-00
	Crawford		County, Kansas
	Originally granted to: See Oil		
(All information above this line taken from the original permi	t)		
Current Operator: License # 32723 Fy 10	30 13 Contact Perso	n: Charles See	
Company Name: See Oil	œ':		-Stuteuille
Address: Box 97)126 Walnut Stark, Ks 66775	(As listed on operator lic	ense)	
Phone: 620-754-3939			
Phone:			
A. Change the authorized injection pressure  B. Change the authorized injection rate to:  C. Add () or delete ( by the Conservation Division.	bbl/day maximum from the	e current rate of bbl/day	uids approved
Company Name	Lease Name	Lease Description	JAN 25 2013
1.		4244	KCC WICHITA
2			1400 ex 3018
3			1250 Fee 115000 Elig for Refund
4			Refund
5			•
6		Notes to the second sec	_
7			
8	•		-
(Attach additional sheets if necessary	<i>'</i> )		
D. Change the permit by: ( XXXX ) add	the following repressuring wells: 1,	1C, S-101, S-104, S-105	_;
() change the injection format	ion; or () change well con	struction; or () other:	
Mail to: KCC - Conservation	Division, 130 S. Market - Room	2078, Wichita, Kansas 67202	

1/29/13 NO DKT FILE IN GF. OR ENTRY IN VICTILES IN OFFICE, LWHIBM 11/20/12

#### Offset Operators, Unleased Mineral Owners and Landowners

(Attach additional sheets if necessary)

Name see attached Legal Description of Leasehold	
	RECEIVED  JAN 2 5 2013
	KCC WICHITA
I hereby certify that the statements made herein are true and correct to the best of my knowledge and correct to the best of m	and belief.
Subscribed and sworn to before me this 10 day of January  AMY NELSON NOTARY PUBLIC STATE OF KANSAS My Commission Expires  My Commission Expires:  My Commission Expires:  My Commission Expires:	, 2013 .

#### Instructions for Form U-8

Application to Amend Injection Permit

- 1. All requested changes in injection authority must be submitted with this form.
- 2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
- 3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
- 4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
- 5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
- 6. Attach Affidavit of Notice Served, page 5 of form U-1.
- 7. Attach Affidavit of Publication from the official county newspaper.
- 8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
- 9. All applicable fees must accompany this application.

# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION

RE: See Oil, Application for a permit to authorize the injection of saltwater into the Burge Lease, located in Crawford County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that See Oil has filed an application to commence the injection of salt water into the Peru formation at the Burge Lease Wells S101 4455 FSL 4125 FEL, S-104 4175 FSL 3465 FEL, S-105 4175 FSL 4455 FEL, 1 4240 FSL 3940 FEL, 1-C 4240 FSL 3980 FEL; located in Sec. 2, Twp. 28, R 23E, Crawford County, Kansas, with a maximum operating pressure of 180 psig, and a maximum injection rate of 810 bbls per day.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Charles See See Oil 126 W. Walnut Stark, KS 66775

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2 5 2013

KCC WICHITA

(Published in the Morning Sun on December 13, 2016)

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All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Charles See See Oil 126 W. Walnut Stark, KS 66775

#### 6937

#### AFFIDAVIT OF PUBLICATION

#### STATE OF KANSAS CRAWFORD COUNTY



SS.

James Honeycutt, being first duly sworn, Deposes and says:

That he is Publisher of The Morning Sun, a daily Newspaper printed in the State of Kansas, and published in and of general circulation in Crawford County, Kansas, with a general paid circulation on a daily basis in Crawford County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published at least weekly 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Pittsburg, Kansas, in said County as second class matter.

entire issue of publication the	said newspaper for _ ereof being made as a	a true copy thereof and was published in the regular an one (1) , consecutive day , the first foresaid on the 13th day of December, 2016 made on the following dates:	t
2nd		5th	
3rd		6th	
4th	7	7th	
Subscribed .	and sworn to before m	Publisher  The this 14th day of DECEMBER  Notary Public	
My commission e	xpires: May	6,2020	
Printer's fee:	\$46.47		
Additional copies	\$	NOTARY PUBLIC-State of Kansas LINDA L BUSH My Appt, Expires 5/16/200	

### Burge lease

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J. MITCHELL1	ULBRICH 3-10				

age:of _	*	•					KANSAS CORPOR	RATION COMMISS	SION	*					Form OWI-1
CC License No.: _	3078		, 1	,			OIL & GAS CONS	SERVATION DIVISION							June 2009
ompany/Individua	I Name:	See (2)	/ Cha	NAS E	See		OPERATOR W		Form can be filed	l electron	ically using	KOLAF	Rat: https	://kolar.kgs	.ku.edu
E-Mail:		/					(FOR	/I OWI-1)	Fillable pdf availa	ble at: ht	tn://kcc.ks	gov/con	servation/t	forms/owi1	ndf
				Year				**	- masio par avanc	Type of	Well	KDOR	001141101111		.pui
Lease Name*	Well No.*	API No.**	Yea Drille		ty* Depth*	County*	Section-Township-Range*	Spot Location* (0/0/0/0)	Footage from Section Line* (i.e. FSL = Feet from South Line)	Well* (ONGasun) CBWSW)	Status* (PROD/Active/ Inactive)	Lease Code(s)	Latitude	Longitude	Datum
Burge		15-037-20	1971 P	83 2008	2	CR	2-285-23		1040 FISL 1340 DEFEL	Ini	Active				
Burge	1A			84 2000			2-28-23		1040 FSL 1360 FW	IN	Active				-
Burge	13	15-037-21	386 19	86 2000		SI	2-28s-25 DW	E-2-5W-NI	7 3-90 Dest 4505 Dem	In	Active				
Burge	10	15-037-21			_	CR	2-28s-23 th	_SE-NVV	14240 DESL 3980 DESM	Ini	Active				
Burge	2	15-037-20	,973 10	183 2000		CR	2-28s-23 th		990 SFSL 165 FEL		Had.		,	•	
Burge	3	15-037-20	,973 19	183 2000	)	CR	2-285-23		990 FIL 495 FEL	Oil	Rock				
Barge	4	15-037-21.	,				Z -285-23€		1300 FIL 800 FEL		Rodo				
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Burge	6	15-037-21	261 19	84 2000	200	CE	2-28:23 %		4390 OFSL 3980 OFEL		Prod				
Burge	7	15-037-21.		184 2000	A 58	CR	2-28-23		4700 OFFIL 4290 OFFIL		Rad.				
Burap	8	15-037-21			1100	CR	2-28s-23 Es		4700 FSL 3910 SFW		Frank.			-	
Burer	9	15-037-21.		184 2000		CR	2 28s-23 E		200 DESL 2815 FEL		How				*
Zurae	10	15-037-21		300G Y8		CP	2-38-23		330 DESL 2805 DESL		Rod.				
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ALL FOOTAGES MUST BE CALCULATED FROM THE SECTION LINE
KDOR = Kansas Department of Revenue \*REQUIRED FIELD

\*REQUIRED FIELD \*\* REQUIRED IF DRILLED 1967 OR LATER

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KCC WICHITA

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				Year	Year Assumed						*	Type of Well*	Well Status*	KDOR Lease			
Lease Name*	Well No.*	API No	·**	Drilled*	Responsibility*	Depth* County	* Section-Township-I	Range*	Spot Location* (0/0/0/0)		ge from Section Line* SL = Feet from South Line)	(Oil/Gas/INJ/ CB/WSW)	(PROD/Active/ Inactive)	Code(s)	Latitude	Longitude	Datum
Burge	19	K-037-	PAIG	1984	2000	200 00	2.28.2		_ · _ · _ ·	2805	SFNL 3975 DE	n Oil	Red				
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Bures	27	15-037-	), ),	1986	2000	CR	228s-2	3 Tw		UBED	FSLUL OF	M DI	Yrad.				
Burne	78	14-037	389	1986	2000	DID CR	2-38s-2			3798	FISL 3940 T	M. Oil	78-00	1			
Burae	29	14-037-	, ,	1986	2000	CE		FSA.			OFNL OF		Hod	^			
Burge	30	15-137:	1391		2000	CR	2-288-2	3 0%		3465	□FNL3300 □F	m Dil	Frad				
Burge	5-101	15-037-	21,732	2005		CR		CT.		4465	SFSL 4125 SF	M. Ini	NIC				
Burge	510	16-037-	21.733	2005		CR	2.285.2	>	·	4320	PFNL 3/30 SF	el Oi	Prod	4			
Buree	910	15-037-2	1. 734	2005		CR	2 38s2	3 1		4320	FINE 3 MODE	EL ON	Rod				
Bures	5-104		1			OR.	2.285.2	3 P.W.		4175	DESL SULS DE	EL INI	NIC				* '
Burge	5-104	15-037:	,	2005		CR	2.285.2	3 %		4175	BESL CHILD	EL Ini	NIC				
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Authorized Signature:

ALL FOOTAGES MUST BE CALCULATED FROM THE SECTION LINE

KDOR = Kansas Department of Revenue

\*REQUIRED FIELD \*\* REQUIRED IF DRILLED 1967 OR LATER

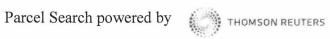
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KCC WICHITA

### Parcel Search Results (Click on the Parcel ID Number for Detailed Results)

Owner Information	Property Address	<u>Property</u> <u>Description</u>	Apr Amount	Prop Class
019-081-02-0-00-00- 001.00-0 Quick Ref ID = 1128 Tax Year = 2012 JANNSEN, ED	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 8325 W 172ND TER STILWELL, KS 66085- 8860				
019-081-02-0-00-00- 001.00-0 Quick Ref ID = 1128 Fax Year = 2012 KIRKPARTRICK, LOTTIE	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 3325 W 172ND TER STILWELL, KS 66085- 3860				
019-081-02-0-00-00- 001.00-0 Quick Ref ID = 1128 Fax Year = 2012 VIETTI, JAMES KIRK; VIETTI, EVA LYNN	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 8325 W 172ND TER STILWELL, KS 66085- 8860				
002.00-0 Quick Ref ID = 1129	00000 W 710TH AVENUE, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NW1/4, LESS ROW.	\$23,090	Agricultural Use
% HAMILTON, BILLIE JO 8368 GOLDEN PRAIRIE DR TAMPA, FL 33647-3241				
019-081-02-0-00-00- 003.00-0 Quick Ref ID = 1130 Fax Year = 2012 GOODVIN, SHARON KAY BEVER	288 W 700TH AVENUE, Farlington, KS 66734 ACRES=117.5 Neighborhood=001.0	S02 , T28 , R23 , ACRES 117.5 , W3/4 SW1/4, LESS ROW.	\$20,630	Agricultural Use  RECEIVE
Owner Mailing Address: 9911 E 21ST ST N APT 1903 WICHITA, KS 57206-3532				KCC WICH
019-081-02-0-00-00- 004.00-0 Quick Ref ID = 1131		S02 , T28 , R23 , ACRES 80.1 , E1/4 SW1/4 AND	\$13,870	Agricultural Use

BEVER, WILLADEAN  Owner Mailing Address: 410 N SUMMIT ST GIRARD, KS 66743- 1129		SW1/4 SE1/4, LESS ROW.		
019-081-02-0-00-00- 005.00-0 Quick Ref ID = 1132 Tax Year = 2012 BEVER, WILLADEAN Owner Mailing Address: 410 N SUMMIT ST GIRARD, KS 66743- 1129		S02 , T28 , R23 , ACRES 39.8 , NW1/4 SE1/4, LESS ROW.	\$6,900	Agricultural Use
019-081-02-0-00-00-006.00-0 Quick Ref ID = 1133 Tax Year = 2012 SCHIFFERDECKER, JOHN E Owner Mailing Address: 411 N CHEROKEE ST GIRARD, KS 66743-1111	940 N 138TH STREET, Farlington, KS 66734 ACRES=78.8 Neighborhood=001.0	S02 , T28 , R23 , ACRES 78.8 , E1/2 SE1/4, LESS ROW.	\$9,360	Agricultural Use



RECEIVED JAN 25 2013 KCC WICHIT Back to Search Page --- Home Parcel Search Results (Click on the Parcel ID Number for Detailed Results) Owner **Property Property Address Apr Amount Prop Class** Information Description 00000 W 660TH AVENUE, Girard, KS S34 , T28 , 019-088-34-0-00-00-\$11,350 Agricultural Use R23 , ACRES ( 78.7 , N1/2 001.00-0 66743 Quick Ref ID = 1342 **Tax Year = 2012** ACRES=78.7 Neighborhood=001.0 NE1/4, LESS KROG, LEONARD R; KROG REV TRUST Owner Mailing Address 521 W 670TH AVE GIRARD, KS 66743-2142 019-088-34-0-00-00-450 N 120TH STREET, Girard, KS Agricultural Use S34 , T28 , \$25,750 R23 , ACRES 002.00-0 Ouick Ref ID = 1343 155.6, NW1/4, Tax Year = 2012 ACRES=155.6 Neighborhood=001 LESS ROW. SENECAUT, JIM Owner Mailing Address: 1005 W CAINT JOHN ST GIRARD, KS 66743-2016 Agricultural Use 380 W 650TH AVENUE, Girard, KS \$23,730 019-088-34-0-00-00-S34, T28, R23, ACRES 003.00-0 158.4, SW1/4, Quick Ref ID = 1344 Tax Year = 2012 ACRES=158.4 Neighborhood=001.0 LESS ROW. VOGTS, THELMA Owner Mailing Address: % VOSTS S 130TH ST GIRARD, KS 66743-2019 S34, T28, \$46,840 A 019-088-34-0-00-00-324 W 650TH AVENUE, Girard, KS Farm Homesite R23, ACRES \$41,500 F 004.00-0 Quick Ref ID = 1345 238.1 , SE1/4 **Tax Year = 2012** ACRES=238.1 Neighborhood=001.0 AND S1/2 NE1/4, LESS NICKELSON, WILLIAM ROW. A & LYNDA M Owner Mailing Address: 926 E 660TH AVE MULBERRY, KS 66756-4102 Back to Search Page --- Home

Parcel Search powered by



🌁 THOMSON REUTERS

### Parcel Search Results (Click on the Parcel ID Number for Detailed Results)

	Owner		Dronerty		
	Information	Property Address	Property Description	Apr Amount	Prop Class
J	019-082-03-0-00-00- 001.00-0 Quick Ref ID = 1146 Tax Year = 2012 ZIMMERMAN, RANDAL		ACRES 162.2, NE1/4, LESS	\$6,650	Agricultural Use
•	E; ZIMMERMAN, BARBARA A Owner Mailing Address: 367 W 710TH AVE HEPLER, KS 66746-		·	He	
	2124 019-082-03-0-00-00- 002.00-0 Quick Ref ID = 1147 Tax Year = 2012	367 W 710TH AVENUE, Hepler, KS 66746  ACRES=159.1 Neighborhood=001.0	S03 , T28 , R23 , ACRES 159.1 , NW1/4, LESS ROW.	\$12,100 A \$41,900 F	Farm Homesite
1	ZIMMERMAN, RANDAL E; ZIMMERMAN, BARBARA A Owner Mailing		V		
	Address: 367 W 710TH AVE HEPLER, KS 66746- 2124	9?? N 120TH STREET, Farlington, K&	coz Tae	\$6,710	Agricultural Use
	019-082-03-0-00-00- 003.00-0 Quick Ref ID = 1148 Tax Year = 2012 JOHNSON, HOYT C & DEBORAH K	66734	R23 , ACRES 40.6 , NW1/4 SW1/4, LESS ROW.		Agricultural Ose
-	Owner Mailing Address: % 3-MNSON REV LIVING TRUST 305 S RONDELLI RD PITTSBURG, KS 66762-6820	3		*	
	019-082-03-0-00-00- 004.00-0 Quick Ref ID = 1149 Tax Year = 2012 JOHNSON, HOYT C & DEBORAH K	ACRES=37.8 Neightorhood=001.0	R23 , ACRES 37.8 , SW1/4	\$6,670	Agricultural Use
	wner Mailing Address: % JOHNS N REV LIVING TRUST 305 3 RONDELLI RD PITTSBURG, KS 66762-6820				
	019-082-03-0-00-00- 005.00-0 Quick Ref ID = 1150 Tax Year = 2012 JOHNSON, HOYT C & LEBORAH K	00000 W 700TH AVENUE, Farlington, KS 66734 ACRES=80.9 Neighborhood=001.0	S03 , T28 , R23 , ACRES 80.9 , E1/2 SW1/4, LESS ROW.	\$11,910	Agricultural Use
	Owner Mailing Address: % JOHNSON REV LIVING TRUST 305 S				

	RONDELLI RD PITTSBURG, KS 66762-6820				
	006.00-0		R23, ACRES	\$7,120	Agricultural Use
	Quick Ref ID = 1151 Tax Year = 2012 MEIN, RODNEY L & CARLA L	ACRES=42.6 Neighborhood=001.0	42.6 , NW1/4 SE1/4.	Sul	
	wner Mailing Address: 555 E GOTH AVE PITTSBURG, KS 66762-8516			\selfer	
	007.00-0 Quick Ref ID = 1152	00000 W 700TH AVENUE, Farlington, KS 66734 ACRES=119.4 Neighborhood=001.0	S03 , T28 , R23 , ACRES 119.4 , S1/2	\$21,300	Agricultural Use
	MEIN, RODNEY L & CARLA L		NE1/4 SE1/4, LESS ROW.		
	Owner Mailing Address: 555 E 600TH AVE PITTSBURG, KS 66762-8516	•			1
Ba	ick to Search Page -	Home			

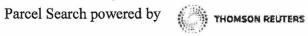
Parcel Search powered by THOMSON REUTERS



### Parcel Search Results (Click on the Parcel ID Number for Detailed Results)

Owner Information	Property Address	Property Description	Apr Amount	Prop Class
019-037-35-0-00-00- 001.00-0 Quick Ref ID = 244 Tax Year = 2012 VINZE, ERNEST B; VINZE, PEGGY JEAN Owner Mailing	1064 N 138TH STREET, Fort Scott, KS 66701 ACRES=244 Neighborhood=001.0	S35 , T27 , R23 , ACRES 244.0 , E1/2 NE1/4 AND W1/2 51/2, LESS ROW.	\$25,170 A \$18,000 F	Farm Homesite
Address: 1064 N 138TH ST FORT SCOTT, KS 66701-8783				
019-037-35-0-00-00- 001.00-0 Quick Ref ID = 244 Tax Year = 2012 VINZE, JAMES ALAN	1064 N 138TH STREET, Fort Scott, KS 66701 ACRES=244 Neighborhood=001.0	S35 , T27 , R23 , ACRES 244.0 , E1/2 NE1/4 AND W1/2 E1/2, LESS ROW.	\$25,170 A \$18,000 F	. Farm Homesite
Owner Mailing Address: 1064 N 138TH ST FORT SCOTT, KS 66701-8783				
019-037-35-0-00-00- 002.00-0 Quick Ref ID = 245 Tax Year = 2012 GOBL, FRED; GOBL, LORITTA	10?? N 130TH STREET, Fort Scott, KS 66701 ACRES=159 Neighborhood=001.0	S35 , T27 , R23 , ACRES , 159.0 , NW1/4, LESS ROW.	\$7,780	Agricultural Use
Address: % GOBL REVOCABLE TRUST 1170 E 650TH AVE MULBERRY, KS 66756-4087				
019-037-35-0-00-00- 003.00-0 Quick Ref ID = 246 Tax Year = 2012 SHIREMAN, GREGORY D	272 W 710TH AVENUE, Farlington, KS 66734 ACRES=159.4 Neighborhood=001.0	S35 , T27 , R23 , ACRES 159.4 , SW1/4, LESS ROW.	\$19,190 A \$15,100 F	Farm Homesite
Owner Mailing Address: 3723 S FARM ROAD 97 REPUBLIC, MO 65738-8206				
019-037-35-0-00-00- 004.00-0 Quick Ref ID = 247 Tax Year = 2012 HARLAN, JULIE-ANN; HARLAN, JARROLD K	212 W 710TH AVENUE, Farlington, KS 66734 ACRES=20.1 Neighborhood=001.0	S35, T27, R23, ACRES 20.1, S1/2 SE1/4 SE1/4, LESS ROW.	\$7,580 A \$64,000 F	Farm Homesite
Owner Mailing Address: 212 W 710TH AVE FORT SCOTT, KS 66701-8785				
019-037-35-0-00-00- 004.01-0 Quick Ref ID = 248 Tax Year = 2012	10?? N 138TH STREET, Fort Scott, KS 66701 ACRES=62.4 Neighborhood=001.0	S35, T27, R23, ACRES 62.4, E1/2 SE1/4, LESS S1/2	\$5,150	Agricultural Use

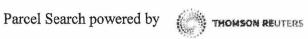
WORRELL, JAMES A, III  Owner Mailing Address: 1085 N HWY 7 FORT SCOTT, KS 66701- 8529	SE1/4 SE1/4, LESS ROW.	
Back to Search Page Home		



### Parcel Search Results (Click on the Parcel ID Number for Detailed Results)

Owner Information	Property Address	Property Description	Apr Amount	Prop Class
019-081-02-0-00-00- 001.00-0 Quick Ref ID = 1128 Tax Year = 2012 JANNSEN, ED	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neignborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 8325 W 172ND TER STILWELL, KS 66085- 8860				•
019-081-02-0-00-00- 001.00-0 Quick Ref ID = 1128 Tax Year = 2012 KIRKPARTRICK, LOTTIE	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 3325 W 172ND TER STILWELL, KS 66085- 8860				•
019-081-02-0-00-00- 001,00-0 Quick Ref ID = 1128 Tax Year = 2012 VIETTI, JAMES KIRK; VIETTI, EVA LYNN	973 N 138TH STREET, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NE1/4, LESS ROW.	\$37,650	Agricultural Use
Owner Mailing Address: 8325 W 172ND TER STILWELL, KS 66085- 8860				
019-081-02-0-00-00- 002.00-0 Quick Ref ID = 1129 Fax Year = 2012 BURGE, LORENE L; BURGE REV TRUST	00000 W 710TH AVENUE, Farlington, KS 66734 ACRES=159.3 Neighborhood=001.0	S02 , T28 , R23 , ACRES 159.3 , NW1/4, LESS ROW.	\$23,090	Agricultural Use
Owner Mailing Address: % HAMILTON, BILLIE JO 8368 GOLDEN PRAIRIE DR TAMPA, FL 33647-3241				
019-081-02-0-00-00- 003.00-0 Quick Ref ID = 1130 Fax Year = 2012 GOODVIN, SHARON (AY BEVER	288 W 700TH AVENUE, Farlington, KS 66734 ACRES=117.5 Neighborhood=001.0	S02 , T28 , R23 , ACRES 117.5 , W3/4 SW1/4, LESS ROW.	\$20,630	Agricultural Use
Owner Mailing Address: 9911 E 21ST ST N APT 1903 WICHITA, KS 67206-3532				
019-081-02-0-00-00- 004.00-0 Quick Ref ID = 1131 Tax Year = 2012	00000 W 700TH AVENUE, Farlington, KS 66734 ACRES=80.1 Neighborhood=001.0	S02 , T28 , R23 , ACRES 80.1 , E1/4 SW1/4 AND	\$13,870	Agricultural Use

DEVER, WILLADEAN Owner Mailing Address: 410 N SUMMIT ST GIRARD, KS 66743- 1129		SW1/4 SE1/4, LESS ROW.		
005.00-0 Quick Ref ID = 1132		S02 , T28 , R23 , ACRES 39.8 , NW1/4 SE1/4, LESS ROW.	\$6,900	Agricultural Use
006.00-0 Quick Ref ID = 1133	II	S02 , T28 , R23 , ACRES 78.8 , E1/2 SE1/4, LESS ROW.	\$9,360	Agricultural Use



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

#### **APPLICATION FOR INJECTION WELL**

Disposal		Permit Number: E-11,453
Enhanced Recovery: Repressuring	1	API Number:15-037-21732-00-00
✓ Waterflood		Well Location
Tertiary		<u>NE - SE - NW- NW</u> Sec. 2 Twp. 28 S. R. 23 ✓E W
1/10/2012		4455feet from N / 🗸 S Line of Section
Date.		4125feet from V E / W Line of Section
Operator License Number: 32723		GPS Location: Lat:, Long:
Operator: See Oil		Datum: NAD27 NAD83 WGS84
Address: Box 97 126 W. Walnut		Lease Description: Sec. 2 Twp. 28S R. 23E
Stark, Ks 66775		
		Lease Name: Burge Well Number: S-101
	AND COMMENTS OF THE COMMENTS O	Field Name: Farlington
Charles Cos		County: Crawford
Contact Person: Charles See		Deepest Usable Water
Phone: 620-754-3939		Formation:
Email:		Depth to Bottom of Formation:
The Commission Management of the Commission of t		RECEIVE
Check One: Old Well Being Conver	ted Newly Drilled W	/ell Well to be Drilled
Surface Elevation: feet W	ell Total Depth: 220 feet	Plug Back Depth: feet
Datum of top of injection formation:	feet (reference m	ean sea level) KCC WICH
Injection Formation Description:	MS 2001 Commission (Commission of Arthrophysia)	
Name	top / bottom	perf / open hole depth
Peru		Perf at 174 to 192 feet
Peru		Perf at 174 to 192 feet
	174 , 192	
	174 , 192	Perf at 174 to 192 feet  at to feet
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary) Lease Operator	174 , 192  / Lease/Facility Name	Perf at 174 to 192 feet  at to feet  at Well ID & Spot Location
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary)		Perf at 174 to 192 feet  at to feet  at Approved by the Conservation Division:
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary) Lease Operator	174 , 192  / Lease/Facility Name	Perf at 174 to 192 feet  at to feet  at Well ID & Spot Location
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary)  Lease Operator  1. See Oil  2.	174 , 192  / Lease/Facility Name	Perf at 174 to 192 feet  at to feet  at Well ID & Spot Location
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2		Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23F see attached
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary)  Lease Operator  1. See Oil  2.	174 , 192  Juced Saltwater or Other Flui  Lease/Facility Name  Burge  Strata Depth  174 192	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23E see attached  Total Dissolved Solids (if available)
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2	174 , 192  Juced Saltwater or Other Flui  Lease/Facility Name  Burge  Strata Depth  174 192	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23F see attached
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2	174	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23E see attached  Total Dissolved Solids (if available)
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2	174	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  et
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2. Producing Formation  Peru  1. Peru  2. Peru	174	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  et
List of Wells/Facilities Supplying Proof (attach additional sheets if necessary)  Lease Operator  1. See Oil  2. Producing Formation  1. Peru  2. Maximum Requested Liquid Injection Rate:	174	Perf at 174 to 192 feet  at to feet  ids Approved by the Conservation Division:  Lease/Facility Description Well ID & Spot Location Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  et

#### Well Completion

		()	çn
Type:	Tubing & Packer	✓ Packerless	Tubingless

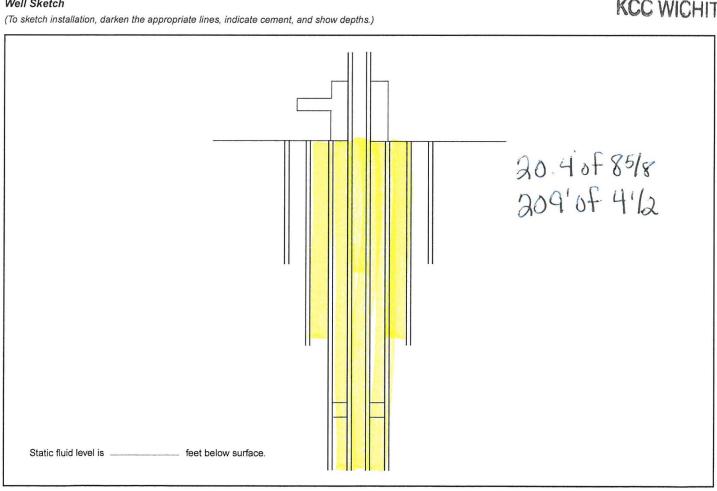
	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8		4 1/2	
Setting Depth		20.4		209	
Amount of Cement		5		38	
Top of Cement		0		0	
Bottom of Cement		20.4		209	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at	feet, cemented to	feet with	sx.
Tubing: Type		Grade	
Packer: Type		Depth	
\$ 100 miles (100 miles		Concentration	RECEIVED
List Logs Enclosed:			JAN 2 5 2013

#### Well Sketch

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Offset Operators, Unleased Mineral Owners and Landowners acreage

8.

9.

All application fees must accompany the application.

(Attach	additional sheets if necessary)	
	Name:	Legal Description of Leasehold:
see a	attached	
-		
-		
		DPOP I
		RECEIVED
		JAM 2 5 2013
		M M & 7 2013
		VCC MICHT
-		KCC WICHITA
I hereb	γ certify that the statements made herein are true and correct to the best α	f mv knowledge and belief.
	-	1
		All I Strategical (a
	Appli	cant or Duly Authorized Agent
	Subscribed and sworn befo	re me this day of
		Ange I laken
	AMY NELSON Notal	y Public
	NOTARY PUBLIC	11/2/15
	STATE OF KANSAS My C	ommission Expires:
	my commonou money	
Instru	ctions:	
1.		t well and all known oil, gas and input wells, including wells being drilled, id operators or unleased mineral rights owners of all lands within one-half mile.
	Show well numbers and elevations of producing formation tops.	d operators of unleased mineral rights owners of all lands within one-half mile.
2.	Attach some type of log (drillers log, electric log, etc.).	
3.	Attach some type of verification of cementing for surface casing, longst	ring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
	Allert Afficiation Aller	
4.	Attach Affidavit of Notice.	
5.	Fill in schematic drawing of subsurface facilities including size, setting	depth, amount of cement, measured or calculated tops of cement for each of
0.		epth of tubing and packer; geological zone of injection showing top and bottom
	of injection interval.	
6.	The original and one copy of the application and all attachments shall be	e mailed to the State Corporation Commission, Conservation Division.
_		
7.		se land the injection well is located and to each operator or lessee of record
	and each unleased mineral rights owner within one-half mile of the app	ilicant well.

Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial

change requires the approval of a new application. No injection well may be used without prior written authorization.

Plat and Certificate of Inject	ction Well Location and	Surrounding Acreages			
Operator: See Oil		Location of Well:	Sec. 2 Twp. 28S	R. 23E	
Lease: Burge		4455		feet from N /	S Line of Section
Well Number: S-101		4125		feet from E /	W Line of Section
County: Crawford		Sec. 2	Twp. 28	S. R. 23	_ ✓ East  West
ies, lease operators, unleased m		producing wells, inactive wells, plu umbers, and producing wells prod		ells within a one-half mile	radius, all lease boundar-
See Attached					
111			<u> </u>		
Attached					
	<u> </u>				
					RECEIVED
					JAN 2 5 2013
					KCC MICHIT
		1	i		KCC WICHIT
	i	<u> </u>	ii		
	<del>-</del>		<del>                                     </del>		
	:		·		
		<u> </u>	:   :		
	applicant well 🛕	producing well	plugged injection v	vell 🜋	
	D & A well	other injection well 🛕	temporary abando	ned well	
	plugged producer	water supply well • wsw			
The undersigned hereby certifies shown herein is true, complete a		/ her knowledge.	Authorized Agent	, and the	at all of the information
	Subs	cribed and sworn before me this	10 day of Jar	nuary	,2013
			Mull	USON	
N ST	AMY NELSON OTARY PUBLIC TATE OF KANSAS Ission Expires	Notary Public  My Commission E	Expires: 113	15	

### Page Five Form U-1 November 2011 Affidavit of Notice Served Application for: See Oil Re: Legal Location: Sec. 2 Twp. 28S R. 23E Well Name: S-101 2013 , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) see attached RECEIVED MN 25 2013 KCC WICHITA Morningsun , the official county publication I further attest that notice of the filing of this application was published in the \_\_\_ Crawford county. A copy of the affidavit of this publication is attached. Signed this \_\_10\_ 2013 \_\_\_\_ <sub>day of</sub> January Applicant of Duly Authorized Agent

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Notary Public

My Commission Expires:

Subscribed and sworn to before me this

AMY NELSON

NOTARY PUBLIC STATE OF KANSA

My Commission Expires

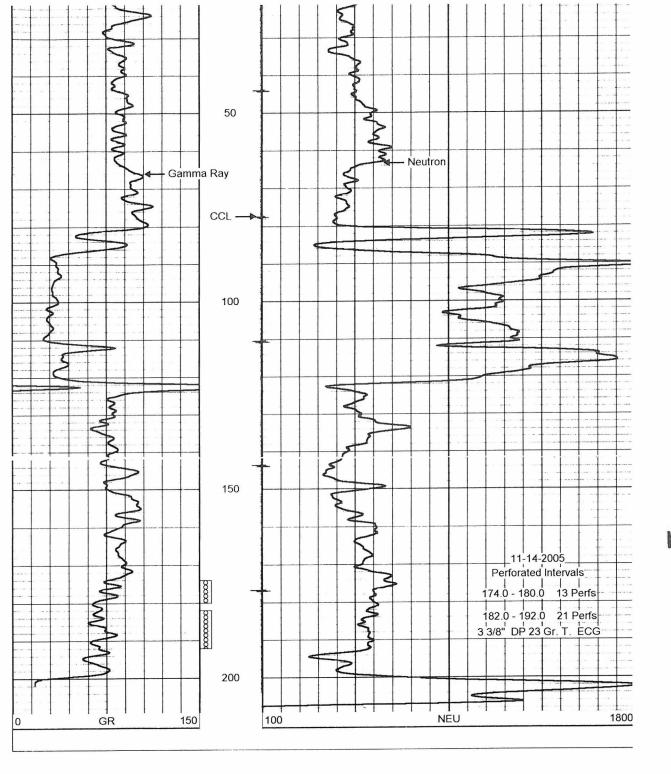


#### **MIDWEST SURVEYS**

	LOGGING	IDWES - PERFORATIN . Box 68, Osaw 913 /	IG - CC	NSULTING SEI e, KS 66064				in courage or correctness of any sty, damages, or expenses incurred or also subject to our general terms and
	GAMM	A RAY / I	NEU.	TRON / C	CL	RECE	VE	curacy or comages, or eubject to ou
File No.	Company	SEE Oil				JAM 2!	5 2	ee toosts, dan
22	Well	Burge	No.	S-101		KCC WI	C	ot grannit any loss, retations a
7-21,73	County	Crawford	d	State	Kans	sas		t and do nonsible for ese interp
API # 15-037-21,732	Location	4455' FS NE-S				Other Services Perforate		and we cannol liable or respo employees. Th rice Schedule.
AP	Sec. 2 Permanent Datur Log Measured Fr Drilling Measured	rom GL	5	Rge. 23e Elevatio	n NA	Elevation K.B. NA D.F. NA G.L. NA		All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not ginterpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for an sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretation conditions set out in our current Price Schedule.
Date		11-14-2005						office office t out
Run Number		One						or o gglig our s se
Depth Driller		220.0					11	ul ne ul ne lition ition
Depth Logger		209.0					41	will will y ar
Bottom Logged Interv	al	207.0					+	om e is or de b
Top Log Interval		10.0					4	ss fr gros ma
Fluid Level Type Fluid		Water					4 1	ence e of atior
Density / Viscosity		vvater NA					11	nfer case preta
Salinity - PPM CI		NA NA		***************************************			+ $ $	on is the
Max Recorded Temp		NA NA					11	sed ot in
Estimated Cement To	DD	0.0			1		11	s ba xcer
	ocation		watomie		<del></del>		11	nion: ot, e ig fr
Recorded By	h (1000-1000)	Steve Windis			i		11	
Witnessed By		Charles Se				2.33.4.4.1	11	are e shi
RUN	BORE-HOLE RE			CAS	NG RECORD		7.	d we
No. BIT	FROM	ТО	SIZ		FROM	ТО	15	etati ı, an / an <u>y</u>
One 12.25"	0.0	21.0	8.62	5 "	0.0	20.4	7	erpr ation d by
Two 6.75"	21.0	220.0	4.50		0.0	209.0	1:3	Il into
							-	A interp sust

Drilling Contractor: Ensminger / Kimzey Drilling

1800 NEU burge101.db pass1 gr-n-ccl Mon Nov 14 12:00:57 2005 by Log 6.2\_B4 Depth in Feet scaled 1:240 100 150 Database File:
Dataset Pathname:
Presentation Format:
Dataset Creation:
Charted by: GR



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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

### ORIGINAL

Operator: License # 32723	API No. 15 - 037-21, 732-00-00
Name: See Oil Co.	County: Crawford
Address: Box 97 126W Walnut	NE_SE_NW_NW_Sec. 2 Twp. 28 S. R. 23 X East West
City/State/Zip: Stark, Kansas 66775-0097	4455 feet from (S) / N (circle one) Line of Section
Purchaser: C.M.T.	4125 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Charles E. See	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 754 3939 (Home)	(circle ane) NE SE NW SW
Contractor: Name: Ensminger/Kimzey	Lease Name: Burge Well #: S-101
License: 31708	Field Name: Farlington
Wellsite Geologist: C. See	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
XNew WellRe-Entry Workover	Total Depth: 220 Plug Back Total Depth: 209
OliSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.4' Feet
Gas X ENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ※ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 209
Operator:	feet depth to # sx cmt.
Well Name:	Alt 2- Dlg - 10-15-68
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Dala must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Dockst No	Operator Name:
10 /21 /05 10 /22 /05 10 /26 /05	Lease NarRECEIVED THE RESERVED
	Quarter Sec. Twp. S. R. 2 5 200 East West
Recompletion Date Recompletion Date	Quarter Sec Twp. 18 2 5 2006 Pocket No.: 2 5 2006
	KCC WICHITA KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with	
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1:	
107 for confidentiality in excess of 12 months). One copy of all wireline logs	and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully compiled with and the statements
Chill Chu	
Signature: Number 1	KCC Office Use ONLY
Title: Que	Letter of Confidentiality Received
Subscribed and swom to before me this 20 day of Hannay	If Denied, Yea Date:
20.014.	Wireline Log Received
	Geologist Report Received
Notary Public: ( lift a fran 16 pl	UIC Distribution
Date Commission Expires: 9-6-2008	
A LEORA JOAN	POPE
LEORA JOAN Notary Public - State o My Appt. Expires 9-6-2	f Kansan

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X

			Side Two				IGINAL
perator reamor	ee OIl Co		Lease Name:_			Well #: <u>S-1</u>	01
ec2	_s. R. 23	East	County:	Crawford			
ested, time tool open a emperature, fluid recov	nd closed, flowing ery, and flow rates	nd base of formations per and shut-in pressures, is if gas to surface test, a final geological well site r	whether shut-in pro long with final char	essure reached	static level, hydro	static pressure	s, bottom hole
orlil Stern Tests Taken (Attach Additional Sha	eets)	☐ Yes 🏿 No		-	tion (Top), Depth a	nd Datum	Sample
samples Sent to Geolog	glcal Survey	Yes X No	Nam	16		Тор	Datum
Cores Taken		Tes X No	ſ				
Electric Lag Run (Submit Copy)		Yes □ No					
lst All E. Logs Run:							
Gamma Nuetro							ì
			RECORD   N				
	Size Hole	Report all strings set-o	onductor, surface, Inti Weight	Setting	cflon, etc.	# Sacks	Type and Percent
Purpose of String	DriRed	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
Surface	12 1/4	8 5/8		20.4	Portland	5	
Casing	6 3/4	4 1/2		209'	OWC	38	
		ADDITIONAL	CEMENTING / SQ	JEEZE RECOR	D		
Purpose; ——Perforate ——Protect Casing ——Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Shots Per Fool		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cement Amount and Kind of Ma		g. Depth
2	174' -	180'					
2	182' -	192'		RECE	VED	RECEIVE	n l
				JAN 2	5 2006	JAI	:::16
				KCC WI	CHITA KO	C WICH	IITA
	Size 4 1/2	8et At 209	Packer At N? A	Liner Run	∏Yes XX No		
Date of First, Resumerd P	roduction, SWD or E	nhr. Producing Met	nod	g   Pump	aing ∏Gas Lift	Поть	or (Explain)
Estimated Production Per 24 Hours	· Oil	Bble. Gas	Mcf Wat			as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte	erval		
Vented Sold [	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled		

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1	בטטט ס:סורוו נטח	sollaatea ull	well ser	785-242-178	32	p.5
-					. 10	307
ONSOLIDATE	ED OIL WELL SERVICES, IN	ic.		TICKET NUMBE		
211 W. 14TH S	TREET, CHANUTE, KS 8671	<b>1</b> 0		LOCATION	77-8192	7
	OP 800 467-8676			POREMAN	19 1 1 1 1 1	
	TRE	ATMENT REPORT	& FIELD TIC	CKET		
		CEMEN	SECTION	TOWNSHIP.	RANGE	CQUNTY
1		NAME & NUMBER	SECTION		75	CR
10-26-05	7862 Burge	1 5/01		28		
CUSTOMER DE	2 Oct		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRES	s		386	Mamad		
P.D. I	30x 97		368	Casten		
CITY	STATE	ZIP CODE	195	Jacpor		
. Stark	< KS	66775			- Assessed	
JOB TYPE D	ME SON MEHOLE SIZE (	HOLE DEPT	н_220	CASING SIZE & W	EIGHT 3/12	<del>1,1 1, 1, 1</del>
CASING DEPTH_	209 DRILL PIPE	TUBING			OTHER	
SLURRY WEIGHT	SEURRY VOL_	WATER gal/	sk	CEMENT LEFT In C	CASING	
DISPLACEMENT	DISPLACEMENT		***************************************	RATE 7 by	Jen O	
REMARKS:	5 lab lushed C	reulation.	Mixed	* Dumpa	0 00	<del></del>
- geil	followed by	5 PA O	Went	x Cinc	ulated	9:00
Com	ext to court	oce Flush	11	mp 2/0	The second	in moled
7/2	rupper plug	p TDof	casing.	_Wew!	neia	00, 101,
26,7	TIDAT A	Carolin Andrew				
Daril	ler smooling.	water F	- Na Mine	20		j'
Da : 114	en supplied	Alug	200200	10.	Mon	4
	2 34 100 100	7 7	.7.7	Mille	1	
				- 2 1		
ACCOUNT	QUANTY or UNITS	DESCRIPTION	of SERVICES OF P	HODUCT	UNITERICE	TOTAL
CODE		RUMB CHARGE	<del></del>	363		7/50
CHAL-		MILEAGE A	O Frek	360		7000
5409	200	DAGIA CO	- A-0	369	1777	NIC
5 NO 7 A	1	**************************************	a Clas	5 17	4195	072 00
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AUTHORIZTION_		TITLE 10	042006	24 Als	TOTAL	100.00
AUTHORIZATION_	<del></del>	THE STATE OF THE S	· · · · · · · · · · · · · · · · · · ·		man Care	

RECEIVED
JAN 2 5 2013
KCC WICHITA

	producer being converted to injuly
CASING MECHANICAL INTEGRITY TEST	DOCKET# 2/1453
Disposal Well Enhanced Recovery:	<u>SENWNW</u> , Sec 02, T 28 S,R 23 E/W
NWOP Repressuring Flood	4455 Feet from South Section Line
Tertiary  Date injection started  API #15- 137-2/732-00-00	Lease 13410L) Well# 1/8/ County Mub 102/
Operator: Star Cil	Operator License# 32723
Name & 315 NWashington BN97	Contact Person Charles Sel
Starks, 30 66775	Phone 620 -754-3939
Max. Auth. Injection Press Psi; Max Inj.	Rate bbl/d;
If Dual Completion - Injection above production	Injection below production
Conductor Surface	Production Liner Tubing
Size 8/8	Size
Set at	Set at
Cement Top Sunfact	Subject Type
" Bottom JU.4" DV/Perf. TD	(and plug back) 22 O ft. depth
Packer type Siz	
Zone of injection 174_ 180 ft. to ft.	
Type MIT: Pressure: Radioactive  F Time: Start 20 Min 40 Min 60	Tracer Survey: Temperature Survey: RECEIVED  Min KANSAS CORPORATION COMMISSION
I E Pressures: 125 125	Set up 1 System Pres. during testJUL 0 8 2016
D	Set up 2 Annular Pres. during test CONSERVATION DIVISION W!CHITA, KS
D	Set up 3 Fluid loss during test bbls.
T Tested: Casing or Casing - Tubing A	nnulus
The bottom of the tested zone in shut in with	Styl defonssion tal
Test Date 06/08/16 Using	Company's Equipment
The operator hereby certifies that the zone between	feet and 174 feet
was the zone tested Jalla Signature	Title
The results were Satisfactory \( \square\) Marginal	Not Satisfactory
	Title: FCRS Witness: YES NO X
	43=74.8+40 =114.8
	HE/T: Dist. Office
	(If YES please describe in REMARKS)
GPS Lat 637.64359 GPS Lon	

JUL 0 7 2016

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

#### **APPLICATION FOR INJECTION WELL**

Disposal		Permit Number: E-11,453
Enhanced Recovery: Repressurin	α	API Number: 15-037-21735-00-00
✓ Waterflood	5	Well Location
▼ Waternood  ☐ Tertiary  Pate: 1/10/2012		NV∰ Sec. 2 _ Twp. 28 S. R. 23
Date.		3465feet from ✓ E / W Line of Section
Operator License Number: 32723		GPS Location: Lat:, Long:, Long:
Operator: See Oil		Datum: NAD27 NAD83 WGS84
Address: Box 97 126 W. Walnut		Lease Description: Sec. 2 Twp. 28S R. 23E
Stark, Ks 66775		
		Lease Name: Burge Well Number: S-104
		Field Name: Farlington
		County: Crawford
Contact Person: Charles See		Deepest Usable Water
Phone: 620-754-3939		Formation:
Email:		Depth to Bottom of Formation:
		RECEIVED
Check One: Old Well Being Conve	rted Newly Drilled Well	Well to be Drilled
Surface Elevation: feet V	Vell Total Depth: 214 feet	Plug Back Depth: feet JAN 25 2013
Datum of top of injection formation:	feet (reference mean	sea level) KCC WICHIT
Injection Formation Description:		KOC WICH
Name	top / bottom	perf / open hole depth
Peru	179.5 , 196	Perf at 179.5 to 196 feet
		at to feet
List of Wells/Facilities Supplying Prod		Approved by the Conservation Division:
(attach additional sheets if necessary)		
Lease Operator	Lease/Facility Name	Lease/Facility Description Well ID & Spot Location
1. See Oil	Burge	Sec. 2 Twp. 28S R. 23E see attached
2.	. Second and the second	
3		
Producing Formation		
	Strata Depth	Total Dissolved Solids (if available)
Peru	Strata Depth	Total Dissolved Solids (if available)
1.	179.5 to 196 feet	Total Dissolved Solids (if available) mg/l
1. Peru 2	179.5 196	
1.	179.5 to 196 feet	mg/l
2.	179.5 to feet to feet	mg/l
1	179.5 to 196 feet to feet to feet bbls / day; or	mg/l

#### Well Completion

		100.000	8-930000000
Type:	Tubing & Packer	✓ Packerless	Tubingless

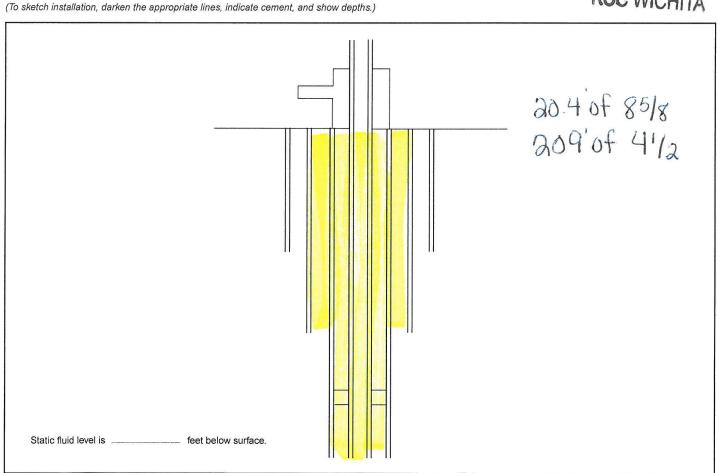
	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8		4 1/2	
Setting Depth		20.4		209	
Amount of Cement		5		38	
Top of Cement		0		0	
Bottom of Cement		20.4		209	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at	feet, cemented to	feet with	SX.
Tubing: Type		Grade	
Packer: Type		Depth	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed:			RECEIVED
			JAN 25 2013

#### Well Sketch

KCC WICHITA



Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach	ch additional sheets if necessary)		
	Name:	Legal Description of Leasehold:	
see a	attached		
NAME AND DESCRIPTION OF THE PARTY.		RECEWED	
		JAN 2 5 2013	
		1/0/141/0/14994	
		KCC WICHITA	
		•	-
I hereb	by certify that the statements made herein are true and correct to the best of my k	nowledge and belief.	
		De Louis III	
	Applied to	Duly Authorized Agent	
	Subscribed and sworn before me	this 10 day of January ,2013	
		Hanra Haken	
	AMY NELSON Notary Pub	lic Company	
	NOTARY PUBLIC	(11/3/15)	
	STATE OF KANSAS	ssion Expires:	
	My Commission Expires		
Instru	uctions:		
1.	Fully complete application, including page 4 (plat map) showing subject well	and all known oil, gas and input wells, including wells being drilled,	
	inactive wells, or dry holes, within one-half mile. Show lease names and ope	rators or unleased mineral rights owners of all lands within one-half mile.	
	Show well numbers and elevations of producing formation tops.		
2.	Attach some type of log (drillers log, electric log, etc.).		
۷.	Attach some type of log (uniters log, electric log, etc.).		
3.	Attach some type of verification of cementing for surface casing, longstring, I	V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)	
4.	Attach Affidavit of Notice.		
5.	Fill in schematic drawing of subsurface facilities including: size, setting depth,	amount of cement, measured or calculated tops of cement for each of	
	surface, intermediate (if any) and production casing; size and setting depth of		
	of injection interval.		
0		ladds the Olste Company to Commission Company attending Division	
6.	The original and one copy of the application and all attachments shall be mai	ed to the State Corporation Commission, Conservation Division.	
7.	Deliver or mail one (1) copy of the application to the landowner on whose lan	d the injection well is located and to each operator or lessee of record	
	and each unleased mineral rights owner within one-half mile of the applicant	•	
_			
8.	Approval of this application, if granted, is valid only as long as there are no su	bstantial changes in operation set forth in the application. A substantial	

change requires the approval of a new application. No injection well may be used without prior written authorization.

9.

All application fees must accompany the application.

Plat and Certificate of Inject	ction Well Location and	Surrounding Acreages		
Operator: See Oil		Location of Well:	Sec. 2 Twp. 28S R.	23E
Lease: Burge		4175	1-14-14-14-14-14-14-14-14-14-14-14-14-14	_ feet from _ N / _ S Line of Section
Well Number: S-104		3465		feet from E / W Line of Section
County: Crawford		Sec. 2	28	S. R. 23
Plat Show the following information: ies, lease operators, unleased m				within a one-half mile radius, all lease boundar-
See Attached				RECEIVED JAN 2 5 2013 KCC WICHITA
	applicant well	producing well	plugged injection well	<b>&amp;</b>
	D & A well -	other injection well	temporary abandone	7
	plugged producer 🍎	water supply well	<b>A</b>	
The undersigned hereby certifies shown herein is true, complete an		her knowledge.	Authorized Agent	, and that all of the information
	Subscr	ribed and sworn before me this	10 day of Janua	ary ,2013
	AMY NELSON	Notary Public	ng lleso	$\cap$
	NOTARY PUBLIC	My Commission	Expires.	5

My Commission Expires

### Page Five Form U-1 November 2011 Affidavit of Notice Served Application for: See Oil Re: Legal Location: Sec. 2 Twp. 28S R. 23E Well Name: S-104 2013 , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) see attached RECEIVED KCC WICHITA Morningsun I further attest that notice of the filing of this application was published in the \_\_\_\_\_ , the official county publication Crawford \_\_ county. A copy of the affidavit of this publication is attached. day of January Signed this \_\_10 2013 Applicant of Duly Authorized Agent

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Notary Public

My Commission Expires:

Subscribed and sworn to before me this

AMY NELSON

**NOTARY PUBLIC** STATE OF KANSA

My Commission Expires



Witnessed By

BIT

12.25"

6.75"

RUN

No.

One

Two

#### **MIDWEST SURVEYS**

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

#### GAMMA RAY / NEUTRON / CCL

File No.	Company Well	SEE Burç		S-1			RECEIVE JAN 25 20
735	Field					K	CC WICHI
API # 15-037-21,735	County	Crav	wford		State	Kan	sas
	Location	4175' FSL & 3465' FEL NW/4					Other Services Perforate
AP	Sec. 2 Permanent Datur Log Measured F	rom	GL GL	Rge.	23e Elevation	NA	Elevation K.B. NA D.F. NA
Date	Drilling Measured		GL -14-2005				G.L. NA
Run Number			One				
Depth Driller			214.0			-	
Depth Logger			207.0				
Bottom Logged Interv	/al	1	205.0			•	
Top Log Interval			10.0				
Fluid Level			Full				
Type Fluid			Water				
Density / Viscosity			NA				
Salinity - PPM CI			NA				
Max Recorded Temp			NA				
Estimated Cement To			0.0				
	Location	104	Osawatomie	i T			
Recorded By		Stev	e Windisch				

Charles See

SIZE

8.625 "

4.50"

WGT

TO

21.0

214.0

CASING RECORD

FROM

0.0

0.0

TO

20.4

208.0

BORE-HOLE RECORD

FROM

0.0

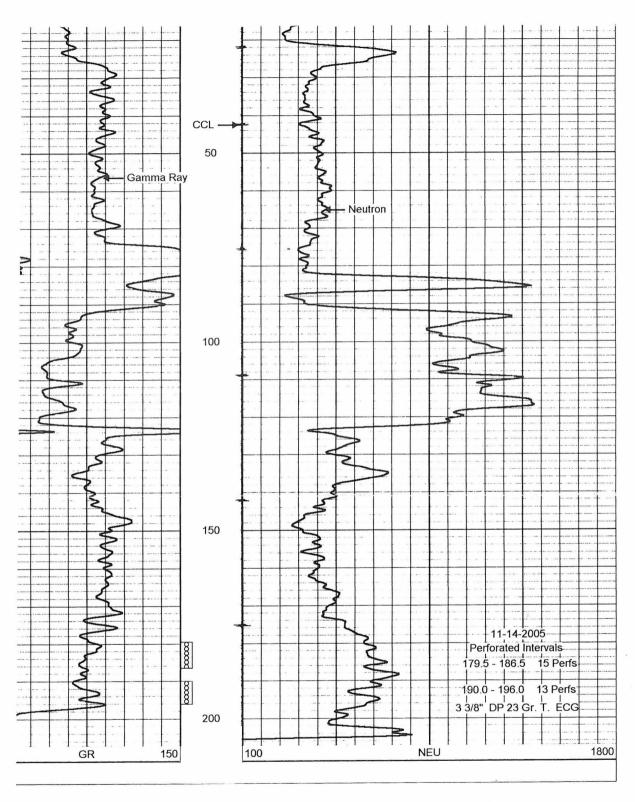
21.0

Drilling Contractor : Ensminger / Kimzey Drilling

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

1800 NEU burge104.db pass1 gr-n-ccl Mon Nov 14 11:05:56 2005 by Log 6.2\_B4 Depth in Feet scaled 1:240 100 150 Database File:
Dataset Pathname:
Presentation Format:
Dataset Creation:
Charled by: GR



RECEIVED

2 5 2013

KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed **WELL COMPLETION FORM** 

# ORIGINAL

Form ACO-1

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32723	API No. 15 - 037 - 21, 735-00-00
Name: See Oil Co	County: Crawford
Address: Box 97 126 W. Walnut	NW4 Sec2 Twp. 28 S. R. 23 X East West
City/State/Zip: Stark, Ks 66775-0097	4175' feet from (S) / N (circle one) Line of Section
•	•
Purchaser: C.M.T.	
Operator Contact Person: Charles E. See	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 754 3939	(circle ano) NE SE NW SW
Contractor: Name: Ensminger / Kimzey	Lease Name: Burge Well #: S - 104
License: 31708	Field Name: Farlington
Wellsite Geologist: C. See	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 214 Plug Back Total Depth: 208
OIISWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.41 Feet
Gas X ENHR SIGW	Multiple Stage Cementing Collar Used?  Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from 208
If Workover/Re-entry: Old Well Info as follows:	feet depth to
Operator:	feet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-peri Conv. to Entrr/SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Lease Name: Lease Name: License No.: License No.: License No.: License No.: License No.:
	Lease Name; License No.:
	Quarter_JAN 205_2006 TwpS. R East West
Recompletion Date Recompletion Date	
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully compiled with and the statements
Signature: Harles Sel	KCC Office Use ONLY
Title: Cherle Date: 1-20-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 20 day of Sallana	/ If Denied, Yes Date:
	Wireline Log Received
20.06.	Geologist Report Received
Notary Public: Legra fran Tope	UiC Distribution
9/ 2000	RECEIVE
Date Commission Expires: 1-(0-3100X	JAN 2 5 20
E Notary Public - State of Kansas My Appt. Expires 9-6-2008	KCC WICHI

_	14.	-	č

ORIGINAL

perator Name:			Lease Nam	Burge		Well #: S	-104
Sec. 2 Twp. 28	s. R23_	☐ East ☐ West	County:	Crawfo	rd		
ested, time tool open a emperature, fluid recov	and closed, flowing very, and flow rates	nd base of formations pr and shut-in pressures, if gas to surface test, a nal geological well site i	whether shut-in long with final o	pressure reached	static level, hydros	static pressure	s, bottom hole
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes K No		Log Formation	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo	glcal Survey	Yes No	,	Name .		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ※XYes ☐ No					
lst All E. Logs Run:							·
	amma Ray eutron						
		CASING Report all strings set-	-	New Used	lon, etc.		
Purpose of String	Size Hole Drifted	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		20.4	Portland	· 5	
Casing	6 3/4	4 1/2		209'	OWC	38	
	г	ADDITIONAL	CEMENTING /	SQUEEZE RECORD	) 		
Purpose;	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Addhives	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plug cotage of Each Interval Per	ge Set/Type forated		cture. Shot, Cement nount and Kind of Mai		d. Depth
2	179.5'	- 186.5'					
2	190.0	- 196.0		RECEI	VED		
		<del></del>		JAN 2	5 2006		
	***************************************	Color		KCC WI	CHITA		
TUBING RECORD	Size 4 1/2	Set At 208 !	Packer At N/A	Liner Run	Yes XX No		
Date of First, Resumerd P				owing Pumpli	ng Gas Lift	Othe	at (Explain)
Estimated Production Per 24 Hours	· 00 I	Bble. Gas	Mcf	Water B	ble. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter	val		
☐ Vented ☐ Sold (If vented, Subm	Used on Lease of ACO-18.)	Open Hole	Perf. [	Dually Comp.	Commingled	<b></b>	RECEN
		[_] -and taken	,,				AAM a -

Z J ZUID

KCC WICHITA

TITLE (WOT 200621

AUTHORIZTION\_

ESTIMATED 1386.23

SALES TAX

	(*g	produce	very conve	rue a ins	ECII [	
CASING MECHANI	CAL INTEGRITY TEST	The second secon	DO	CKET# <u>E//</u>	1453	
Dîsposal Well	Enhanced Recovery: Repressuring		n Enω, Sec ζ	12 ,T 28	£ s,R 23 E	/W
MWOP	Flood Tertiary		4175 Feet fr 3465 Feet fr	om South Section		
Date injection started API #15- 037-2		LeaseCounty	Bural Mandfort	Well	1# 1104	
Operator: See	Til .	Operator Lic	ense# 32723	Ż		
Name & 3/5 M/L	Vashungton BN97	Contact Perso	on Chiples.	Set		
Alsta	13066775	- 0	10 -754-3	939	······································	
Max. Auth. Injection Pr			bbl/d;			
	njection above production		tion below product		77. 1.1.	
Size	ductor Surface	Prod	uction	Liner	Size Tubir	ng ·
Set at	26.41	1/	181	The second secon	Set at —	
Cement Top	purloce	י מנות	neo		Type	
" Bottom	86.41	20	F1	And the second second	-37-	
DV/Perf.		(and plug back	)		ft. dep	th
Packer type	Siz		Set at			
Zone of injection 179.	5-186.5 fl. to fl.	196-196	Perf. or open h	iole perf		
Type MIT: Pressure	Radioactive	e Tracer Survey:	r	emperature Sur	vey:	
F Time: Start <u>20</u>	Min 40 Min 60	Min		KX	RECEIVI ANSAS CORPORATION	ED
E Pressures: <u>145</u> L	146 140	Set up 1	System Pres. du	uring test	— JUL 0 8	
D		Set up 2	Annular Pres. d	luring test	CONSERVATION	DIVISION
O A		Set up 3	Fluid loss durin	g test	bbls.	
Tested: Casing	or Casing - Tubing A	Annulus		1		
The bottom of the tes	sted zone in shut in with	Muj du	musion Tai			Normal State State Compa
	Using	HOLLY 7		Company	's Equipment	
The operator hereby	certifies that the zone between	1	feet and	179.5	feet	
was the zone tested	Signature		6	ontracion Title		
271 1. C.1.C				1110		
The results were Satisfa			ot Satisfactory		n V	
State Agent:	yll Flyhr	Title: ECRS	Witness: YES	S N	0 7	
EMARKS: fluid	to our face + 60 PST 1	74.57X.43=	77.19160 =	137.19		
Orgin. Conservati		HE/T:	Dist. Offic	THE WAR		21
Computer Update	Is there Chemical Sealar	it or a Mecham				
PS Lat	GPS Lon	g	OUAN	A E Du LES bles	ase describe in REMARK KCC Form U	.3) I-7
			2222			

JUL 0 7 2016 H

## Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

## APPLICATION FOR INJECTION WELL

Disposal		Permit Number: E-11,453
Enhanced Recovery: Repressurir	ng	API Number:15-037-21736-00-00
✓ Waterflood		Well Location
		<u>SW</u> - <u>SE</u> - <u>NW</u> - <u>NW</u> Sec. 2 Twp. 28 S. R. 23 ✓ E W
Tertiary		4175feet from N / V S Line of Section
Date.		4455feet from V E / W Line of Section
Operator License Number: 32723		GPS Location: Lat:, Long:(e.gxxx.xxxxxx) (e.gxxx.xxxxxxxx)
Operator: See Oil		Datum: NAD27 NAD83 WGS84
Address: Box 97 126 W. Walnut		Lease Description: Sec. 2 Twp. 28S R. 23E
Stark, Ks 66775		
		Lease Name: Burge Well Number: S-105
Manager and the second		Field Name: Farlington
Charles Cas		County: Crawford
Contact Person: Charles See		Deepest Usable Water
Phone: 620-754-3939		Formation:
Email:		Depth to Bottom of Formation:
		RECEIVED
Check One: Old Well Being Conve	erted Newly Drilled Wel	Well to be Drilled
Surface Elevation: feet \	Nell Total Depth: 212 feet	Plug Back Depth: feet
Datum of top of injection formation:	feet (reference mea	an sea level) KCC WICHITA
Injection Formation Description:		1100 1110111171
Name	top / bottom	perf / open hole depth
Peru		Perf at 170 to 185 feet
		at to feet
List of Wells/Facilities Supplying Pro	duced Saltwater or Other Fluid	ds Approved by the Conservation Division:
(attach additional sheets if necessary)		
(attach additional sheets in necessary)		
Lease Operator	Lease/Facility Name	Lease/Facility Description Well ID & Spot Location
	Lease/Facility Name Burge	Lease/Facility Description Well ID & Spot Location  Sec. 2 Twp. 28S R. 23F see attached
Lease Operator	State of the state	
Lease Operator	State of the state	
Lease Operator	State of the state	
Lease Operator  1. See Oil  2	Strata Depth	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)
Lease Operator  1. See Oil  2. Producing Formation  Peru  1. Peru	Strata Depth  170 to 185 feet	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  mg/l
Lease Operator  1. See Oil  2. Producing Formation	Strata Depth	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  mg/l
Lease Operator  1. See Oil  2. Producing Formation  1. Peru  2. 3. 3. 3. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	Strata Depth  170 to 185 fee  to fee  to fee	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  mg/l  mg/l
Lease Operator  1. See Oil  2. Producing Formation  1. Peru  2. Peru	Strata Depth  170 to 185 fee  to to fee	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  mg/l  mg/l
Lease Operator  1. See Oil  2. Producing Formation  1. Peru  2. 3. 3.	Strata Depth  170 to 185 fee  to fee  to fee  bbls / day; or	Sec. 2 Twp. 28S R. 23F see attached  Total Dissolved Solids (if available)  mg/l  mg/l

#### Well Completion

			()
Type:	Tubing & Packer	✓ Packerless	Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8		4 1/2	
Setting Depth		20.3		208	
Amount of Cement		5		38	
Top of Cement		0		0	
Bottom of Cement		20.3		208	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at	feet, cemented to	feet with	_ SX.
Tubing: Type		Grade	
Packer: Type		Depth	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed:			RECEIVED
			MN 2 5 2002

Well Sketch KCC WICHITA (To sketch installation, darken the appropriate lines, indicate cement, and show depths.) 20.3' of 85/8 208 of 41/2 Static fluid level is \_\_\_\_ feet below surface.

## Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary) Legal Description of Leasehold: Name: see attached I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Applicant on Duly Authorized Agent <sub>day of</sub> January 2013 Subscribed and sworn before me this **AMY NELSON** Notary Public **NOTARY PUBLIC** STATE OF KA My Commission Expires My Commission Expires Instructions: 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops. Attach some type of log (drillers log, electric log, etc.). 2. 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.) Attach Affidavit of Notice. 4. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of 5. surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.

The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.

change requires the approval of a new application. No injection well may be used without prior written authorization.

Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record

Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial

9. All application fees must accompany the application.

and each unleased mineral rights owner within one-half mile of the applicant well.

6.

7.

8.

Operator: See Oil	<del></del>	Location of Well	Sec. 2 Twp. 285	S R. 23E	
Lease: Burge		4175		feet from	N / S Line of Section
Well Number: S-105		4455		feet from	E / W Line of Section
County: Crawford		Sec. 2	Twp. 28	s. R. 23	✓ East West
·			·		
Plat					
Show the following information: applica				wells within a one-half	mile radius, all lease boundar-
ies, lease operators, unleased mineral	rights owners, well hur	nbers, and producing wens pro-	ducing formation tops.		
	:	:	;	:	
7					
See Attached		i		· · · · · · · · · · · · · · · · · · ·	
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Attached				:	
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appl	icant well	producing well	plugged injection	n well 🔏	KCC WICHI
	A well	other injection well	temporary aband	7	
	ged producer	water supply well			
, -	- ' '	Wew			
			ATT.		1
The undersigned hereby certifies that he shown herein is true, complete and cor				, an	nd that all of the information
		HILL	1	u telul	.(()
		Applicant or Duly	Authorized Agent	V()	
	Subscr	bed and sworn before me this	10 day of Ja	anuary	,2013
		+	tonus 10	lkon	
	MY NELSON TARY PUBLIC	Notary Public	0.0 100	10	
STA	TE OF KANSAS	My Commission	Expires:	15	
My Commiss	ION EXPINES 11				

## Page Five Form U-1 November 2011 Affidavit of Notice Served Application for: See Oil Re: Legal Location: Sec. 2 Twp. 28S R. 23E Well Name: S-105 of January The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 10 2013 \_ , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) see attached

RECEIVED MM 2 5 2013 KCC WICHITA

I further attest that notice of the filing of this application was published in	theNorningsun	, the official county publication
of _Crawford	county. A copy of the affidavit of this publication is attached	l.
Signed this 10 day of January	2013	. []
`	Justi Justi	evilly
	Applicant or Quly Authorized Agent	
Subscribed and sworr	n to before me this day of this	2, 2013
AMY NELSON	Amy Ilabon	$\triangle$
NOTARY PUBLIC	Notary Public	
STATE OF KANSAS  My Commission Expires	My Commission Expires: 11315	

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.



## **MIDWEST SURVEYS**

LOGGING - PERFORATING - CONSULTING SERVICES P.O. Box 68, Osawatomie, KS 66064 913 / 755 - 2128

### CANNA DAY / NEUTDON / CCL

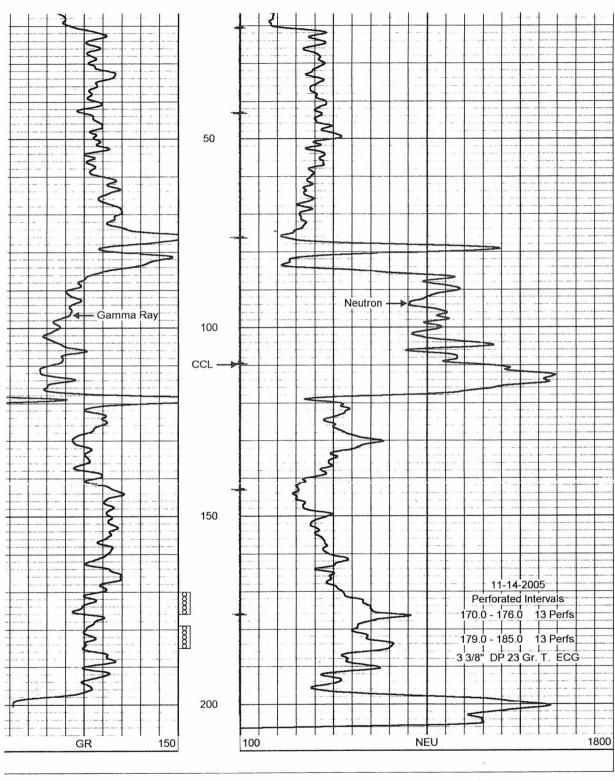
File	No.	Company	SEE O Burge		S-1	05	M	M 2 5 200
736		Field					KC	C WICHIT
-21		County	Crawfo	ord		State	Kans	sas
337		Location	***************************************					Other Services
API # 15-037-21,736				SL & 44 -N/2-SE		EL		Perforate
A P		Sec. 2	Twp. 2	28s	Rge.	23e		Elevation
		Permanent Datum Log Measured Fr	om C	SL SL		Elevation	NA	K.B. NA D.F. NA G.L. NA
\		Drilling Measured	11-14-20	BL DOS				G.L. NA
Date Run Numbe	Ar.		11-14-20 One	005		9 - 10 - 14 A		
Depth Drille			212.0	1			-	
Depth Logo			207.8			- W-11-11-11-11-11-11-11-11-11-11-11-11-11	_	*****
	ged Interval		205.8					
op Log Int			10,0					
luid Level			Full	76				
ype Fluid	***	,	Wate	r				10.00 March 10.00
Density / Vi	scosity		NA					
Salinity - Pl	PM CI		NA					
/lax Recor			· NA					
	Cement Top		0.0					
quipment 1		ation		sawatomie				
Recorded E			Steve Win	disch				
Vitnessed	Ву		Charles	See				
RUN		BORE-HOLE RE					RECORD	
No.	BIT	FROM	ТО	SIZE		VGT.	FROM	ТО
One	12.25"	0.0	21.0	8.625	"		0.0	20.3
	6.75"	21.0	212.0	4.50			0.0	207.9

Drilling Contractor: Ensminger / Kimzey Drilling

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

1800 NEC pass1 gr-n-ccl Mon Nov 14 12:59:50 2005 by Log 6.2\_B4 Depth in Feet scaled 1:240 100 150 burge105.db Database File:
Dataset Pathname:
Presentation Format:
Dataset Creation:
Charted by: GR



RECEIVED
JAM 2 5 2013
KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32723	API No. 15 - 037-21 736-00-00			
Name: See Oil Co.	Crawford SW SP NW			
Address: Box 97 126 W. Walnut	SZ SZ SR NW Sec. 2 Twp. 28 S. R. 23 SEsst West			
City/State/Zip: Stark, Kansas 66775-0097	4175 feet from (S) / N (circle one) Line of Section			
Purchaser: CMT	(of Tarker - KCC-D) feet from E/W (circle one) Line of Section			
Operator Contact Person: Charles E. See	Footages Calculated from Nearest Outside Section Corner:			
Phone: (_620_) _754_3939	(circle ane) NE SE NW SW			
Contractor: Name: Ensminger / Kimzey	Lease Name: Burge Well #: S - 105			
License: 31708	Field Name: Farlington			
Wellsite Geologist: C. See	Producing Formation: Peru			
Designate Type of Completion:	Elevation: Ground:Kelly Bushing:			
X New Well Re-Entry Workover	Total Depth: 212 Plug Back Total Depth: 207.91			
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Comented at 20.31 Feet			
Gas X ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 207			
Operator:	feet depth to w/ 38 sx cmt.			
Well Name:	Alt 2 - D/s - 10/15/08  Drilling Fluid Management Plan			
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls			
Plug Back Plug Back Total Depth	Dewatering method used			
Commingled Docket No.	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	The state of the s			
Other (SWD or Enhr.?) Docket No	Operator Name:RECEIVED			
10/25/0510/26/0510/26/05	Lease Name; JAN 2 5 2006 License No.:			
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West			
nacompositi Data	County: KCC WICHTPAcket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements			
Signature: Mulhs All	KCC Office Use ONLY			
Title: Owener pate: /-20-00	Letter of Confidentiality Received			
Subscribed and sworn to before me this 20 day of	If Denied, Yes Date:			
20.06.	Wireline Log Received			
de ( )	Geologist Report Received			
Notary Public: / lana frantoge	UtC Distribution			
Date Commission Expires: 4-6-2008	RECEIVED			
A LEORA IOAN DOE	IAM a - ann			

A LEORA JOAN POPE

Motary Public - State of Kansas

My Appt. Expires 9-6-2008

JAN 25 2013

KCC WICHITA >

Side Two

ORIGINAL

rill Stem Tests Taken	urveyed. Allaci i	nal geologica		eport.		g Formati	on (Top), Depth e	nd Datum	 \$a	mple
(Attach Additional Sh		_	12-		Name	)		Тор	Da	tum
tamples Sent to Geolo cores Taken tectric Log Run (Submit Copy)	gical Survey	∐ Yes ☐ Yes ₹ Yes	No No No							
lst All E. Logs Run:					ř.					
	Gamma Ray Neutron	•								
			CASING	RECORD	☐ Ne	v Used				
	Size Hole	Report all Size C			surface, Inte	mediate, produc	flon, etc.  Type of	# Sacks	Type an	d Percent
Purpose of String	Drilled	Set (In			./FL	Depth	Cement	Used		itives
Surface	12 1/4	8 5/	<u> </u>			20.3'	Portland	. 5		
Casing	6-3/4	4-1/	/5			207.9'	OWC	38		
	<u></u>	A	DDITIONAL	CEMENT	ING / SQU	EEZE RECORD	)	1	<u> </u>	
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of (	Cement	#Saci	ca Used		Type and F	Percent Additives		
Plug Back TD Plug Off Zone										
Shots Per Foot		ON RECORD			e		ecture. Shot, Cemen mount and Kind of M		el-	Depth
2	170.0 -	176.0'					)FAFILE-			
2	179.0 -						RECEIVED			
	- Intern					J	AN 25 200	6		
			•			KC	C WICHIT	Ä		
TUBING RECORD	Size 4 1/2	8et At 207.9		Packer NA	At	Liner Run	Yes No	6		
Date of First, Resumerd I			roducing Met	hod	Flowing	Pumpi	ing ∏GasLi	t Othe	er (Explain)	
Estimated Production . Per 24 Hours	Oil	Bbla.	Gas	Mcf	Wate			Bas-Oil Ratio	(	Gravity
Disposition of Gas	METHOD OF C			1		Production Inte		***************************************		<del></del>

KCC WICHITA

ONSOLIDATED OIL WELL SERVICES, INC. 211 W-14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TICKET NUMBER 4959
LOGATION 0+1 2 2007
POREMAN Alga Malo

		CEME	NT	KET		
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIR	RANGE	COUNTY
10-26-05	7862 Bu	War # 3105	2	28	23	CR
USTOMER	0.1	37.46.7	TRUCK #	URIVER	TRUCK#	DRIVER
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	Produces being converted to injector
CASING MECHANICAL INTEGRITY TEST	DOCKET# 6/1453
Disposal Well Enhanced Recovery:  Repressuring Flood  Tertiary  Date injection started  API #15- 037-21736	SENWAW, Sec 02, T 28 S,R 23 E/W  4/75 Feet from South Section Line  4/55 Feet from East Section Line  Lease Gunal Well # 105  County Man four
Operator: Jul Oil Name & 3/5 NWashington BN 97	Operator License# 32723  Contact Person Charles Sel
Max. Auth. Injection Press Psi; Max Inj.  If Dual Completion – Injection above production  Conductor Surface  Size  Set at  Cement Top  Bottom	Phone 620 -754-3939  Rate bbl/d; Injection below production Production Liner Tubing 4/2' Size 2/2 Set at  surface Type
DV/Perf. TD Packer type Size	
Type MIT: Pressure: Radioactive  F Time: Start 20 Min 40 Min 60  E Pressures: 160 155 155  L D  D A T Tested: Casing or Casing Tubing A A The bottom of the tested zone in shut in with Test Date 26/08/16 Using The operator hereby certifies that the zone between was the zone tested  Was the zone tested  Signature	Set up 1 System Pres. during test  Set up 2 Annular Pres. during test  Set up 3 Fluid loss during test  Set up 3 Fluid loss during test  Discourse, 13  Conservation division bbls.  Company's Equipment  feet and 170 feet  Title
11 10 4	Not Satisfactory  Title: FC (CS) Witness: YES NO
Orgin. Conservation Div.: KD	43=73+75=148  HE/T: Dist. Office JUL 0 7 2016
GPS Lat GPS Long	t or a Mechanical Casing patch in the annular space? (Y/N)  (If YES please describe in REMARKS)  KCC Form U-7

JUL 0 7 2016