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ROBERT A. ANDERSON
(1920-1994)

RICHARD C. BYRD
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November 17, 2021

via e-filing EXPRESS

Ms. Lynn M. Retz
Executive Director
Kansas Corporation Commission
1500 S. W. Arrowhead Road
Topeka, Kansas 66604-4027

Re: Atmos Energy Corporation
Kansas State Income Tax True-Up Filing
Docket No. 21-ATMG-100-TAR

Dear Ms. Retz:

The Commission's Order issued in the above-referenced docket on October 1, 2020, requires that Atmos Energy file an annual true-up reconciling the difference between the actual Cost of Service Credit provided to customers and the calculated credit that reduced the revenue requirement due to the elimination of Kansas income taxes ("True-Up Filing").

Attached for filing in the captioned docket are the following:

Atmos Energy's True-Up Filing for the period of October 1, 2020 and September 30, 2021;

A PDF of (1) the rate strike, and (2) the SAP pull showing the calculation of the credit to the customers in the amount of \$14,992; and

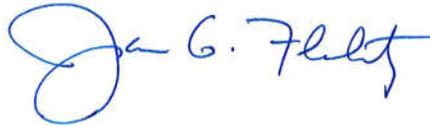
The proposed tariff sheet changes, redline and clean copies of Schedule IX, page 2.

The requested effective date of the tariff is December 1, 2021.

Ms. Lynn M. Retz
Page 2
November 17, 2021

Please let me know if you have any questions.

Sincerely,



James G. Flaherty
jflaherty@andersonbyrd.com

JGF:rr

Enclosure

cc: Cole Bailey
Justin T. Grady
Bill Baldry
David W. Nickel
Shonda Rabb
Della Smith
Kathleen R. Ocanas
Angela M. Ransom
Shelly M. Bass

Atmos Energy Corporation
State Tax Reform Credit Annual True-Up
Fiscal Year 2021 (Oct-20 through Sep-21)

Line #	Description	Rate Deduction	
		Facilities Charge	Commodity Rates
	(a)	(b)	(c)
1	Residential	\$ (0.09)	\$ -
2	Comm. - Pub Authority	\$ (0.26)	\$ -
3	School	\$ (0.41)	\$ -
4	Industrial/Interruptible	\$ (1.43)	\$ -
5	Small Generator	\$ (0.12)	\$ -
6	Irrigation Engine	\$ (1.06)	\$ -
7	Transportation Firm	\$ (4.72)	\$ -
8	Transport Interruptible	\$ (10.39)	\$ -
9	Transport Firm School	\$ (0.84)	\$ -

Atmos Energy Corporation
State Tax Reform Credit Annual True-Up Calculation
Fiscal Year 2021 (Oct-20 through Sep-21)

	PERCENT OF REVENUE INCREASE ¹	% Margin from Facilities charge (21-ATMG-100-TAR)		% Margin from Volumetric (21-ATMG-100-TAR)		Facilities Revenues	Commodity Revenues	Number of		Facilities Charge	Commodity Charge	Facilities Revenues	Commodity Revenues	Total Increase Revenues
		Total	TAR	Revenues	Revenues			Bills	Total Volumes					
Residential	72.1%	\$ (10,811)	100%	0%	\$ (10,811)	\$ -	-	123,365	105,078,130	\$ (0.09)	\$ -	(11,103)	-	(11,103)
Comm. - Pub Authority	17.0%	\$ (2,550)	100%	0%	\$ (2,550)	\$ -	-	9,690	35,501,530	\$ (0.26)	\$ -	(2,519)	-	(2,519)
School	0.1%	\$ (18)	100%	0%	\$ (18)	\$ -	-	44	276,330	\$ (0.41)	\$ -	(18)	-	(18)
Industrial/Interruptible	0.1%	\$ (21)	100%	0%	\$ (21)	\$ -	-	14	429,204	\$ (1.43)	\$ -	(21)	-	(21)
Small Generator	0.1%	\$ (9)	100%	0%	\$ (9)	\$ -	-	75	2,507	\$ (0.12)	\$ -	(9)	-	(9)
Irrigation Engine	1.4%	\$ (208)	100%	0%	\$ (208)	\$ -	-	195	5,862,159	\$ (1.06)	\$ -	(207)	-	(207)
Transportation Firm	5.6%	\$ (841)	100%	0%	\$ (841)	\$ -	-	178	22,268,067	\$ (4.72)	\$ -	(840)	-	(840)
Transport Interruptible	2.3%	\$ (343)	100%	0%	\$ (343)	\$ -	-	33	15,233,442	\$ (10.39)	\$ -	(343)	-	(343)
Transport Firm School	1.3%	\$ (192)	100%	0%	\$ (192)	\$ -	-	230	3,395,707	\$ (0.84)	\$ -	(193)	-	(193)
	100.0%	\$ (14,992)					-	133,825	188,047,076			(15,253)	-	(15,253)

Annual True-up \$\$, under/(over) collected 261

Note:

1. The Tax Reform Credit shall be allocated among customers in the same manner as approved in the Company's most recent rate proceeding.

Form RF	Index No.
THE STATE CORPORATION COMMISSION OF KANSAS	
ATMOS ENERGY CORPORATION	SCHEDULE IX Tax Reform Credit
(Name of Issuing Utility)	
ENTIRE SERVICE AREA	
(Territory to which Schedule is applicable)	
No Supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Tax Reform Credit shall be allocated among customers in the same manner as approved in the Company's most recent rate proceeding.

2. At the end of each twelve-month period, the Tax Reform Credit is in effect, the utility shall reconcile the differences between the surcharge (credit) resulting from the Tax Reform Credit and the appropriate surcharge (credit) as found by the Commission for that period and shall submit the reconciliation and a proposed Tax Reform Credit adjustment to the Commission for approval to recover or refund the difference through adjustments of the Tax Reform Credit surcharge (credit).

3. The Tax Reform Credit surcharge (credit) shall be reset to zero at the next general rate case.

4. All provisions of this rider are subject to changes made by order of the Commission.

TAX REFORM CREDIT TRUE-UP

Tax Credit True-Up Surcharge shall be applied as a one-time charge (credit) to customer bills for the period of December 1, 2021 through December 31, 2021. The surcharge (credit) shall be as follows:

<u>Customer Class</u>	<u>Facility Charge</u>	<u>Commodity Charge</u>
<u>Residential (910):</u>	(\$0.09)	(\$0.00000) / ccf
<u>Commercial and Public Authority (915):</u>	(\$0.26)	(\$0.00000) / ccf
<u>Schools (920):</u>	(\$0.41)	(\$0.00000) / ccf
<u>Industrial Firm (930):</u>	(\$1.43)	(\$0.00000) / ccf
<u>Small Generator Service (940):</u>	(\$0.12)	(\$0.00000) / ccf
<u>Irrigation Engine (965):</u>	(\$1.06)	(\$0.00000) / ccf
<u>Transport Interruptible (IT900):</u>	(\$10.39)	(\$0.00000) / ccf
<u>School Firm Transportation (920):</u>	(\$0.84)	(\$0.00000) / ccf
<u>Firm Transportation (FT900):</u>	(\$4.72)	(\$0.00000) / ccf

Issued: ~~August~~ November ~~28~~ XX ~~2020~~ 2021
(Month) (Day) (Year)

Effective: ~~October~~ December ~~1~~ 1 ~~2020~~ 2021
(Month) (Day) (Year)

By: /s/ Jared Geiger Kathleen R Ocanas Vice President, Rates &
Regulatory Affairs (Signature of Officer) (Title)

~~21-ATMG-100-TAR~~
Approved WEB
~~Kansas Corporation Commission~~
~~October 1, 2020~~
~~/s/ Lynn Retz~~

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ATMOS ENERGY CORPORATION	SCHEDULE IX Tax Reform Credit
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ENTIRE SERVICE AREA	
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Issued: November XX 2021
(Month) (Day) (Year)

Effective: December 1 2021
(Month) (Day) (Year)

By: /s/ Kathleen R Ocanas Vice President, Rates & Regulatory
Affairs (Signature of Officer) (Title)