



March 18, 2022

Ms. Lynn Retz  
Secretary to the Commission  
Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4024

**Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff**

Dear Ms. Retz:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company (“Company”) hereby submits the updated Transmission Delivery Charge (“TDC”) tariff. The proposed rate schedules bear an issue date of March 18, 2022, and an effective date of May 1, 2022.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers’ bills.”

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- Public version of 2022 TDC Filing with 2021 TDC True-Up
- Confidential version of 2022 TDC Filing with 2021 TDC True-Up and workpapers

Please note that the TDC Filing workpaper page 5 of 8, is marked “Confidential” pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy’s standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at “[lisa.starkebaum@evergy.com](mailto:lisa.starkebaum@evergy.com)” with any questions concerning this filing.

Respectfully,

A handwritten signature in blue ink that reads 'Lisa A. Starkebaum'.

Lisa A. Starkebaum  
Manager, Regulatory Affairs

Enclosures

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 1

which was filed \_\_\_\_\_ April 27, 2021

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC****APPLICABILITY:**

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

**BASIS OF CHARGE:**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:


- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 2which was filed April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC****TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

**Where:**

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

$TDC_{\text{Filing}}$  = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

$TDC_{\text{Actual}}$  = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

$TDC_{\text{Rev}}$  = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

$TU_n$  = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 3

which was filed \_\_\_\_\_ April 27, 2021

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC**

$TU_{n-1}$  = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The  $TU_{n-1}$  component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

**And:**

$ATTR_{Filing}$  = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

$ATTR_{Actual}$  = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 4which was filed April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC**

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro


The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
  - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
  - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 5

which was filed \_\_\_\_\_ April 27, 2021

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC**

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.


Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 6which was filed April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC****CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

Rate(Class)

or

$$\text{TDC}_{\text{kWh-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Rate(Class)

Applicable for Large General Service and Medium General Service rate classes

Applicable for Residential, Small General Service, and Lighting rate classes

**Where:**

$\text{TDC}_{\text{kW-}}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

Rate(Class)

$\text{TDC}_{\text{kWh-}}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

Rate(Class)

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

**And:**

$\text{TDC}_{\text{Filing}}$  = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

$\text{DA}_{\text{Class}}$  = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

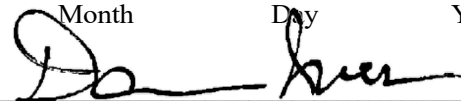
$\text{kW}_{\text{Class}}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet 7which was filed April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC**

The class demand allocators ( $DA_{Class}$ ), class normalized Billing Demands ( $kW_{Class}$ ), and class normalized Energy ( $kWh_{Class}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

**CALCULATION OF TDC RATES (continued):**

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

**METHOD OF BILLING:**

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.


**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate Schedule</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Large General Service		\$2.29896
Medium General Service		\$1.93934
Small General Service	\$0.00666	
Residential Service	\$0.00764	
Lighting Service	\$0.00642	

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ~~83TDC~~ Sheet 1which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC****APPLICABILITY:**

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

**BASIS OF CHARGE:**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 83TDC Sheet 2which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC****TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

**Where:**

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

$TDC_{\text{Filing}}$  = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

$TDC_{\text{Actual}}$  = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

$TDC_{\text{Rev}}$  = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

$TU_n$  = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 83TDC Sheet 3which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE****Schedule TDC**

$TU_{n-1}$  = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The  $TU_{n-1}$  component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

**And:**

$ATTR_{Filing}$  = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

$ATTR_{Actual}$  = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule 83TDC Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE  
Schedule TDC**

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
  - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
  - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 83TDC Sheet 5which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE****Schedule TDC**

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 83TDC Sheet 6which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC****CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}} \quad \text{Applicable for Large General Service and Medium General Service rate classes}$$

or

$$\text{TDC}_{\text{kWh-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}} \quad \text{Applicable for Residential, Small General Service, and Lighting rate classes}$$

**Where:**

$\text{TDC}_{\text{kW-Rate(Class)}}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

$\text{TDC}_{\text{kWh-Rate(Class)}}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

**And:**

$\text{TDC}_{\text{Filing}}$  = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

$\text{DA}_{\text{Class}}$  = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

$\text{kW}_{\text{Class}}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 83TDC Sheet 7which was filed June 4, 2020 April 27, 2021No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**Schedule TDC**

The class demand allocators ( $DA_{Class}$ ), class normalized Billing Demands ( $kW_{Class}$ ), and class normalized Energy ( $kWh_{Class}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

**CALCULATION OF TDC RATES (continued):**

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

**METHOD OF BILLING:**

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate Schedule</u>	<u>\$ per kWh</u>	<u>\$ per kW</u>
Large General Service		<del>\$1.88144</del> <u>\$2.29896</u>
Medium General Service		<del>\$1.58713</del> <u>\$1.93934</u>
Small General Service	<del>\$0.00545</del> <u>\$0.00666</u>	
Residential Service	<del>\$0.00626</del> <u>\$0.00764</u>	
Lighting Service	<del>\$0.00525</del> <u>\$0.00642</u>	

Issued March 18 2022  
Month Day Year

Effective May 1 2022  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**Evergy Kansas Metro**  
**2022 TDC Filing**  
**Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper**

**Inputs****TDC Expenses**

	Proposed		Current	Change
2021 TDC True-Up	\$ (316,983)	2020 TDC True-Up	\$ 368,741	
2022 Metro TDC Expense	43,666,020	2021 Metro TDC Expense	35,107,544	
<b>2022 Total Metro TDC Expense</b>	<b>\$ 43,349,037</b>	<b>2021 Total Metro TDC Expense</b>	<b>\$ 35,476,285</b>	<b>\$ 7,872,752</b>

Proposed Rate Schedule	\$ per kWh	\$ per kW
Large General Service		\$2.29896
Medium General Service		\$1.93934
Small General Service	\$0.00666	
Residential Service	\$0.00764	
Lighting Service	\$0.00642	

**Demand Allocation of TDC Expenses and Calculation of Class TDC Rate**

	Residential	Small General	Medium General	Large General	Lighting	Total
Demand Allocator (12 CP Method) <sup>1</sup>	50.2190%	5.8270%	11.2680%	31.8860%	0.8000%	100.0000%
Allocated 2022 Metro TDC Expense	\$ 21,769,453	\$ 2,525,948	\$ 4,884,570	\$ 13,822,274	\$ 346,792	\$ 43,349,037
Total kW <sup>2</sup>			2,518,677	6,012,393		
Total kWh <sup>2</sup>	2,847,796,936	379,290,426			54,013,182	
<b>TDC Rate per kW</b>			<b>\$ 1.93934</b>	<b>\$ 2.29896</b>		
<b>TDC Rate per kWh</b>	<b>\$ 0.00764</b>	<b>\$ 0.00666</b>			<b>\$ 0.00642</b>	

**Typical Monthly Charge**

	Residential	Small General	Medium General	Large General	Lighting	
Typical Usage (kW) <sup>3</sup>			53	438		
Typical Usage (kWh) <sup>3</sup>	1,059	1,361			1,070	
<b>Typical Monthly TDC Charge</b>	<b>\$ 8.09</b>	<b>\$ 9.06</b>	<b>\$ 101.96</b>	<b>\$ 1,006.94</b>	<b>\$ 6.87</b>	with rates effective May 1, 2022
Typical Previous Monthly TDC Charge	\$ 6.63	\$ 7.42	\$ 83.44	\$ 824.07	\$ 5.62	with current rates effective May 1, 2021
Typical Change in Monthly TDC Charge	\$ 1.46	\$ 1.65	\$ 18.52	\$ 182.87	\$ 1.25	
	22%	22%	22%	22%	22%	

**Typical Monthly Bill Impact**

	Residential	Small General	Medium General	Large General	Lighting	
Typical Monthly Bill before ECA,EER & TDC <sup>4</sup>	\$ 119.11	\$ 162.22	\$ 1,495.82	\$ 12,156.65	\$ 139.16	
Typical Monthly TDC Charge	\$ 8.09	\$ 9.06	\$ 101.96	\$ 1,006.94	\$ 6.87	
% of Base Usage Charge	6.79%	5.59%	6.82%	8.28%	4.94%	

**Notes**

- 1 The 12 Coincident Peak (CP) allocator utilized by KCP&L for its Class Cost of Service Study (Docket No. 18-KCPE-480-RTS)
- 2 Class Normalized Billing Demands kWh - KCP&L Revenue Summary MFR Section 2 and kW - Company Rate Design (18-KCPE-480-RTS)
- 3 Average Monthly kWh Usage per Customer - KCP&L Revenue Summary MFR Section 2 and kW - Company Rate Design (18-KCPE-480-RTS)
- 4 Total class revenue divided by number of customers divided by 12 - KCP&L Revenue Summary MFR Section 2 (18-KCPE-480-RTS)



Evergy Kansas Metro  
2022 TDC Filing  
TDC Calculation

2022 TDC Calc

			TDC Calculation 2022 TDC Filing				
			SPP Rates Effective (ATRR <sub>Filing</sub> )				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	SPP Tariff Schedule	Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9	\$ 57,691,167	86.9109%	\$ 50,139,908	47.7081%	\$ 23,920,817
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 3,519,878	86.9109%	\$ 3,059,157	43.4037%	\$ 1,327,787
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 436,874	86.9109%	\$ 379,691	43.4037%	\$ 164,800
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ (5,761,657)	86.9109%	\$ (5,007,507)	43.4037%	\$ (2,173,442)
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 204,432	86.9109%	\$ 177,674	43.4037%	\$ 77,117
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 48,331,286	86.9109%	\$ 42,005,152	43.4037%	\$ 18,231,779
7	Total ATRR for Evergy Metro Zone 6		\$ 104,421,980		\$ 90,754,075		\$ 41,548,858 ATRR <sub>Filing</sub>
			Known & Measureable Charges (Admin)				
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges	
8	SPP Administration Charges and NERC Fees for Retail Load	Schedule 1A	\$ 4,334,058		43.4037%	1,881,141	
9	NERC Fees	Non-SPP	\$ 835,384		43.4037%	362,587	
10	Total Charges		\$ 5,169,442			\$ 2,243,728 Admin	
			Actual Charges (SPP)				
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges	
11	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	Schedule 10	\$ -		43.4037%	-	
12	Facility Charges on Evergy Metro System	Schedule 12	\$ 1,110,491		43.4037%	481,994	
13	FERC Assessment Fees		\$ -		43.4037%	-	
14	Evergy Metro Retail Load on Foreign Wires (all costs)		\$ -		43.4037%	-	
15	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11	\$ -		43.4037%	-	
16	O her 565 Retail - Non-SPP	Non-SPP	\$ -		43.4037%	-	
17	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8	\$ 3,245,363		43.4037%	1,408,607	
	Total Charges		\$ 4,355,854			\$ 1,890,601 SPP	
			Known & Measureable TFR ATRR, Etc. (Other)				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
18	Other TFR ATRR Amounts, Etc. to be Collected in TDC	SPP Tariff Schedule	\$ 1,150,984	100.0%	1,150,984	47.7081%	549,113
19	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	(5,796,882)	86.9%	(5,038,122)	47.7081%	(2,403,594)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(243,702)	86.9%	(211,803)	43.4037%	(91,930)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(40,945)	86.9%	(35,586)	43.4037%	(15,446)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(115,931)	100.0%	(115,931)	47.7081%	(55,309)
23	Total Other		\$ (5,046,476)		\$ (4,250,458)		\$ (2,017,166) Other
			Known & Measureable TFR ATRR, Etc. (Other)				
					\$ 96,028,913		\$ 43,666,020
24	Total TDC-related Costs to be Included in TDC True-Up Calculation						
25	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)						
26	Prior Year True-Up					2021 True-up	(316,983) TU <sub>n-1</sub>
	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)						\$ 43,349,037 TDC <sub>Filing</sub>

ATRR			SPP Rates Effective at the time of the filing.											
		SPP Rates Effective at Filing (ATRR <sub>Filing</sub> )												
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	03/01/22	01/01/22	02/01/22	03/01/22	04/01/22	05/01/22	06/01/22	07/01/22	08/01/22	09/01/22	10/01/22	11/01/22	12/01/22
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980
Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6														
Evergy Metro Native System Load in Zone 6			2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564
Other Transmission Customer Load Reported by Evergy Metro in Zone 6			202	202	202	202	202	202	202	202	202	202	202	202
IPL Load in Zone 6			184	184	184	184	184	184	184	184	184	184	184	184
Evergy Metro Zone 6 Load			2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated to Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 50,139,908 86.9%	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 3,059,157 86.9%	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157	\$ 3,059,157
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 379,691 86.9%	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691	\$ 379,691
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,007,507) 86.9%	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)	\$ (5,007,507)
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 177,674 86.9%	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674	\$ 177,674
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 42,005,152 86.9%	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152	\$ 42,005,152
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 90,754,075 86.9%	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354	\$ 50,967,354
ATRR-1b	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813	\$ 6,723,813
ATRR-1	Evergy Metro Zonal ATRR	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878
ATRR-3a	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874
ATRR-3b	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432	\$ 204,432
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929
ATRR-6b	Evergy Metro Zone (Zone 6) Load		2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)		37,313	37,313	37,313	37,313	37,313	37,313	37,313	37,313	37,313	37,313	37,313	37,313
ATRR-6d	% of Evergy Metro Load to SPP		7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633
ATRR-6f	Evergy Metro Zonal Load		2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950
ATRR-6g	Total SPP Load ( Zones 1 - 19 w/o FSE) (for Table 2B)		41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249
ATRR-6h	% of Evergy Metro Load to SPP		7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286

Admin														
Admin			Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M
Line #	2022		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Admin-1	SPP Administrative Fee, Schedule 1-1A	\$ 4,334,058	\$ 368,098	\$ 332,476	\$ 368,098	\$ 356,224	\$ 368,098	\$ 356,224	\$ 368,098	\$ 368,098	\$ 356,224	\$ 368,098	\$ 356,224	\$ 368,098
	Admin-1a Known & Measurable Schedule 1-1A Rate		\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193	\$ 0.193
	Admin-1b 12-CP Load for Evergy Metro Native System (MW)		2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564
	Admin-1c Days in Month		31	28	31	30	31	30	31	31	30	31	30	31
Admin-2	NERC Fees	\$ 835,384	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615
	Admin-2a Known & Measurable Quarterly Assessments		\$ 208,846			\$ 208,846			\$ 208,846			\$ 208,846		
Admin-3	Total	\$ 5,169,442	\$ 437,713	\$ 402,091	\$ 437,713	\$ 425,839	\$ 437,713	\$ 425,839	\$ 437,713	\$ 437,713	\$ 425,839	\$ 437,713	\$ 425,839	\$ 437,713
SPP														
SPP			Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021	Actual 2021
Line #	2021		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
SPP-1	Facility Charges on Evergy Metro System , Schedule 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-2	FERC Assessment Fees, Schedule 12	\$ 1,110,491	\$ 97,841	\$ 109,046	\$ 107,966	\$ 84,121	\$ 71,061	\$ 77,318	\$ 87,155	\$ 102,089	\$ 107,950	\$ 105,954	\$ 86,718	\$ 73,273
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-4	SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-5	Other 565 Retail - Non-SPP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 3,245,363	\$ 265,974	\$ 270,694	\$ 272,859	\$ 270,864	\$ 271,289	\$ 271,890	\$ 270,374	\$ 271,024	\$ 268,558	\$ 270,494	\$ 270,686	\$ 270,658
		\$ 4,355,854	\$ 363,815	\$ 379,740	\$ 380,824	\$ 354,985	\$ 342,350	\$ 349,208	\$ 357,529	\$ 373,112	\$ 376,508	\$ 376,448	\$ 357,404	\$ 343,932
Other														
Other			Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
Line #	2022		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Other-1	Other TFR ATRR Amounts, Etc. to be Collected in TDC		\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915
Other-4	LaCygne-West Gardner ATRR	\$ 1,150,984	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915
	Total Sponsored Project(s) ATRR	\$ 1,150,984	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (5,796,882)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)	\$ (483,073)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (243,702)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)	\$ (20,308)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (40,945)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)	\$ (3,412)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (115,931)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)	\$ (9,661)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (6,197,460)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)	\$ (516,455)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (5,046,476)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)

Projected



Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$396,280,311	\$31,361,183	\$45,065,471	\$6,124,602	\$2,330,364
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$240,819,264	\$29,625,026	\$34,059,848	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,246,583	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,515,457	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$747,829	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$136,445,698	\$1,683,122	\$11,005,623	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$384,345	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,121,135	\$53,035	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,135,605	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,928,689	\$353,566	\$0	\$4,133,640	\$0
4	Empire District Electric Company	\$47,343,034	\$2,225,305	\$1,121,075	\$7,195,852	\$94,698
5	Grand River Dam Authority	\$34,418,130	\$3,611,590	\$353,209	\$3,529,035	\$35,142
6	Evergy Metro, Inc (Total)	\$57,691,167	\$3,519,878	\$436,874	\$5,761,657	\$204,432
6a	Evergy Metro, Inc	\$50,967,354	\$3,519,878	\$436,874	\$0	\$0
6b	City of Independence, Missouri	\$6,723,813	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$100,341,796	\$10,619,162	\$10,492,979	-\$4,581,573	\$4,580,182
7a	Oklahoma Gas and Electric	\$99,524,651	\$10,619,162	\$10,492,979	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,626	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,519	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$16,840,868	\$327,803	\$2,969,259	\$0	\$111,790
9	Evergy Missouri West, Inc (Total)	\$61,861,474	\$1,883,590	\$51,264	\$12,825,383	\$55
9a	Evergy Missouri West, Inc	\$61,861,474	\$1,883,590	\$51,264	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,035,876	\$0	\$838,467	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$2,502,076	\$0	\$838,467	\$0	\$0
11	Southwestern Public Service Company (Total)	\$173,318,422	\$28,569,039	\$65,986,484	\$0	\$1,137,781
11a	Southwestern Public Service Company	\$155,548,461	\$28,569,039	\$65,986,484	\$0	\$0
11b	South Central MCN, LLC-11	\$17,400,720	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$369,241	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$27,652,229	\$5,257,980	\$15,529,706	\$0	\$1,676,657
12a	Sunflower Electric Cooperative, Inc	\$26,873,964	\$5,257,980	\$14,667,443	\$0	\$0
12b	ITC Great Plains	\$778,265	\$0	\$862,263	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative	\$21,892,932	\$8,538,756	\$9,286,268	\$0	\$2,227,061
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$247,637,407	\$20,019,298	\$33,256,809	\$5,061,469	\$799,275
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$245,385,439	\$20,019,298	\$32,486,333	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,111,265	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,140,703	\$0	\$769,476	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$26,072,700	\$78,702	\$438,201	\$10,530,074	\$0
17	Nebraska Public Power District (Total)	\$52,166,359	\$11,086,474	\$7,230,076	\$11,123,307	\$215,581
17a	Nebraska Public Power District	\$44,148,872	\$11,086,474	\$7,230,076	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$311,971	\$0	\$0	\$0	\$0
17c	Tri-State G&I Association	\$7,705,516	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$43,130,452	\$2,969,096	\$5,027,180	\$12,071,175	\$13,765
19	Upper Missouri Zone (Total)	\$285,821,641	\$0	\$12,988,728	\$0	\$9,738
19a	Western-UGP	\$136,384,951	\$0	\$759,291	\$0	\$0
19b	Basin Electric Power Cooperative	\$51,882,734	\$0	\$8,770,214	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,448,620	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$3,150,760	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,464,014	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$418,957	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$1,171,545	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$169,258	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$697,580	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$420,650	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$955,856	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$28,535,894	\$0	\$1,851,404	\$0	\$0
19f	Corn Belt Power Cooperative	\$16,258,887	\$0	\$276,506	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$10,702,859	\$0	\$305,532	\$0	\$0
19i	Harlan Municipal Utilities	\$260,820	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,181,611	\$0	\$1,025,781	\$0	\$0
19k	Mountrail Williams	\$15,821,727	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$637,350	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,245,911	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$943,515	\$0	\$0	\$0	\$0
	Total	\$1,639,569,091	\$130,421,423	\$211,571,050	\$73,774,680	\$13,436,520

Table 2A  
From Base Plan Rev. Req. Alloc  
Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$66,485,776
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$162,732,450
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$73,774,680
4	Balanced Portfolio Region Wide ATRR				\$89,061,537
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$8,086,485
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Region-wide ATRR (Sum Lines 1 through 7)				\$400,140,929

Table 2B  
From Brightline 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$801,189
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$216,141,719
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$14,723,645
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,883,080
8	Region-wide ATRR (Sum Lines 1 through 7)				\$233,549,633

Southwest Power Pool, Inc.  
Regional and Zonal Transmission System Peak Loads (MW)  
Calendar Year 2021

from SPP RRR March 2022 posted 3/14/2022

Monthly Peak Load (MW) 2021														
Zone	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
AEP	7,661.000	9,274.000	6,485.000	6,048.000	7,606.000	9,629.000	10,113.000	10,188.000	10,153.000	7,917.000	6,466.000	6,771.000	98,311.000	8,192.583
EDE	885.458	1,272.344	819.511	760.047	810.597	1,071.655	1,100.990	1,097.749	950.946	761.766	786.982	830.026	11,148.071	929.006
EKC	3,316.000	3,987.000	3,053.000	3,114.000	4,044.000	5,273.000	5,447.000	5,432.000	4,899.000	3,959.000	2,998.000	3,204.000	48,726.000	4,060.500
EMe	2,511.626	3,268.638	2,281.313	2,179.258	2,880.500	3,755.567	3,907.800	3,941.272	3,359.911	2,689.489	2,219.949	2,399.550	35,394.873	2,949.573
EMW	1,332.001	1,811.000	1,251.000	1,137.000	1,456.000	1,853.000	1,958.000	1,963.000	1,732.999	1,417.000	1,195.000	1,308.999	18,414.999	1,534.583
GRDA	676.266	708.228	642.140	660.542	751.819	927.028	942.022	949.812	947.081	799.677	650.024	675.176	9,329.815	777.485
KCBPU	315.000	383.000	294.000	278.000	332.000	427.000	464.000	462.000	414.000	336.000	306.000	310.000	4,321.000	360.083
LES	501.431	629.949	453.829	509.968	544.664	750.843	767.090	776.388	654.148	555.185	448.135	494.653	7,086.283	590.524
MIDW	269.090	276.520	229.400	244.520	260.450	382.850	409.250	417.330	380.910	273.840	256.060	245.900	3,646.120	303.843
NPPD	2,284.857	2,588.766	1,994.109	1,935.245	1,868.482	3,339.756	3,717.515	3,608.974	2,582.701	1,967.116	2,221.685	2,313.038	30,422.244	2,535.187
OGE	4,689.625	5,758.480	4,129.516	3,910.101	4,981.568	6,338.941	6,580.129	6,764.680	6,748.748	5,327.326	4,133.973	4,348.492	63,711.579	5,309.298
OPPD	1,731.109	1,968.936	1,506.333	1,850.386	2,044.001	2,658.984	2,682.520	2,671.959	2,325.377	1,987.845	1,596.787	1,796.563	24,820.800	2,068.400
SECI	788.300	816.900	741.000	781.500	862.800	1,123.500	1,160.100	1,173.000	1,098.300	828.100	745.500	744.500	10,863.500	905.292
SPA	325.103	324.233	294.092	186.000	209.259	303.908	247.083	363.530	304.941	204.409	231.000	248.356	3,241.914	270.160
SPRM	443.000	546.000	405.000	396.000	524.000	687.000	720.000	721.000	636.000	492.000	398.000	423.000	6,391.000	532.583
SPS	4,143.007	4,403.422	4,118.368	4,328.178	4,693.072	5,449.514	5,289.455	5,619.037	5,327.040	4,228.768	3,875.528	3,912.792	55,388.181	4,615.682
UMZ W FSE	5,488.373	5,959.698	5,112.299	4,718.574	4,454.053	5,368.744	5,539.196	5,409.516	4,954.554	4,615.951	5,140.447	5,827.880	62,589.285	5,215.774
UMZ W/O FSE	3,928.880	4,363.847	3,686.248	3,337.228	3,548.245	4,203.434	4,276.532	4,204.676	3,979.609	3,720.474	3,680.920	4,302.261	47,232.354	3,936.030
WFEC	1,379.949	1,733.215	1,193.621	1,108.024	1,186.403	1,492.490	1,536.391	1,543.381	1,573.553	1,283.880	1,172.804	1,334.457	16,538.168	1,378.181
Total Region Zones 1 - 18													37,312.962 applicable to Table 2-A	
Total Region Zones 1 - 19 w FSE													42,528.736 applicable to Thru&Out Zonal Sch 11 PTP Rate	
Total Region Zones 1 - 19 w/o FSE													41,248.992 applicable to Table 2-B	

**Total Zonal Load - Schedule 11 Load Ratio Share Denominator**  
Kansas City Power and Light Company, Zone 6 - Billing Year 2022 Based on 2021 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2022

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2021												Total	Average	Load Ratio Share	
			January	February	March	April	May	June	July	August	September	October	November	December				
1	<b>KCPL NITS Load</b>	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,194.672	2,866.573	1,990.494	1,879.425	2,483.792	3,264.763	3,391.052	3,415.948	2,923.976	2,321.400	1,934.734	2,095.175	30,762.0	2,563.500	92.693%	Prior Year Average of Monthly Peaks-KCPS
	<b>Telemetry Adjustment</b>																	
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	13.247	23.437	11.209	8.152	12.228	15.285	16.304	16.304	12.228	10.190	12.228	13.247	164	14		
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.													0	0		
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	13	23	11	8	12	15	16	16	12	10	12	13	164.06	13.672	0.494%	
	<b>GFA Adjustment</b>	Include reserved amount and exclude related schedule.																
5	Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements	Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69		
6	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0		
7	Net GFA Adjustment	Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.487%	
	<b>Other Adjustments</b>	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.																
8	Other Adjustment	KMEA-Internal Load	57.370	79.778	51.052	52.475	76.619	101.989	108.115	110.243	93.335	75.602	48.912	54.924	910.414	75.868	2.7433%	Prior Year Average of Monthly Peaks-KMEA
9	Other Adjustment	MEUC-Internal Load	44.428	47.929	38.962	35.665	47.078	46.681	47.247	60.223	42.178	33.525	39.843	41.371	525.130	43.761	1.5823%	Prior Year Average of Monthly Peaks-MEUC
10	Other Adjustment																	
11	Total Other Adjustments		102	128	90	88	124	149	155	170	136	109	89	96	1,435.544	119.629	4.326%	
	<b>Total Transmission System Load - Schedule 11 Load Ratio Share Denominator</b>	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,378.500	3,086.500	2,160.500	2,044.500	2,688.500	3,497.501	3,631.501	3,671.501	3,140.500	2,509.500	2,104.500	2,273.500	33,187.00	2,765.584	100.000%	Schedule 11 Prior Year Average-KCPL

Evergy Kansas Metro  
2021 TDC True-Up for the 2022 TDC Filing  
TDC Calculation

2020 TDC Calc

			TDC Calculation 2021 TDC True-Up for the 2022 TDC Filing				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Every Metro Zone 6	SPP Tariff Schedule	SPP Rates Effective (ATRR <sub>Filing</sub> )				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
1	Every Metro Zone 6 Zonal ATRR	Schedule 9	\$ 39,411,405	86.8775%	\$ 34,239,649	47.3721%	\$ 16,220,045
2	Every Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 2,056,879	86.8775%	\$ 1,786,965	43.2873%	\$ 773,529
3	Every Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 214,431	86.8775%	\$ 186,292	43.2873%	\$ 80,641
4	Every Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ (5,761,657)	86.8775%	\$ (5,005,584)	43.2873%	\$ (2,166,783)
5	Every Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 200,717	86.8775%	\$ 174,378	43.2873%	\$ 75,483
6	Region-wide Allocation to Every Metro Zone 6	Schedule 11	\$ 48,572,960	86.8775%	\$ 42,198,981	43.2873%	\$ 18,266,802
7	<b>Total ATRR for Every Metro Zone 6</b>		<b>\$ 84,694,735</b>		<b>\$ 73,580,681</b>		<b>\$ 33,249,718</b> ATRR <sub>Filing</sub>
			Known & Measureable Charges (Admin)				
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges	
8	SPP Administra ive Fee	Schedule 1A	\$ 3,224,885		43.2873%	1,395,966	
9	NERC Fees	Non-SPP	\$ 798,403		43.2873%	345,607	
10	<b>Total Charges</b>		<b>\$ 4,023,288</b>			<b>\$ 1,741,573</b> Admin	
			Actual Charges (SPP)				
			Native System Network Service Charges		KS Retail Allocation	KS Retail Charges	
11	Facility Charges on Every Metro System	Schedule 10	\$ -		43.2873%	-	
12	FERC Assessment Fees	Schedule 12	\$ 1,319,522		43.2873%	571,185	
13	Every Metro Retail Load on Foreign Wires (all costs)		\$ -		43.2873%	-	
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11	\$ -		43.2873%	-	
15	Other 565 Retail - Non-SPP	Non-SPP	\$ -		43.2873%	-	
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8	\$ 3,305,033		43.2873%	1,430,660	
17	<b>Total Charges</b>		<b>\$ 4,624,555</b>			<b>\$ 2,001,845</b> SPP	
			Known & Measureable TFR ATRR, Etc. (Other)				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	\$ 1,246,170	100.0%	1,246,170	47.3721%	590,337
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Every Metro Zonal)	n/a	(5,125,360)	86.9%	(4,452,786)	47.3721%	(2,109,379)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(240,566)	86.9%	(208,998)	43.2873%	(90,469)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(44,697)	86.9%	(38,832)	43.2873%	(16,809)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(127,277)	100.0%	(127,277)	47.3721%	(60,294)
23	<b>Total Other</b>		<b>\$ (4,291,730)</b>		<b>\$ (3,581,722)</b>		<b>\$ (1,686,614)</b> Other
<b>Total TDC-related Costs to be Included in TDC True-Up Calculation</b>							
24	<b>Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)</b>		<b>\$ 78,646,802</b>			<b>\$ 35,306,522</b>	
25	Prior Year True-Up					<b>368,741</b> TU <sub>n-1</sub>	
26	<b>Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)</b>					<b>\$ 35,675,263</b> TDC <sub>Filing</sub>	
<b>TDC Revenues &amp; True-Up Calculation for TDC Year</b>							
27	<b>Total TDC Revenues (for months: January 2021 - December 2021)</b>					<b>\$ 35,992,246</b> TDC <sub>Rev</sub>	
<b>True-Up for TDC Year (to be applied to TDC rate for the following TDC year) (Line 26 - Line 27)</b>						<b>(316,983)</b> TU <sub>n</sub>	



ATRR			SPP Rates Effective at the time of the filing.											
		SPP Rates Effective at Filing (ATRR <sub>Filing</sub> )												
		Average												
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6		01/01/21	02/01/21	03/01/21	04/01/21	05/01/21	06/01/21	07/01/21	08/01/21	09/01/21	10/01/21	11/01/21	12/01/21
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 39,411,405	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 40,944,352	\$ 40,944,352	\$ 40,944,352
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,056,879	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,055,915	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 200,717	\$ 200,879	\$ 200,879	\$ 200,879	\$ 200,710	\$ 200,710	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 201,455
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 48,572,960	\$ 48,450,810	\$ 48,450,810	\$ 48,451,197	\$ 48,483,855	\$ 48,553,396	\$ 48,547,142	\$ 48,453,056	\$ 48,679,854	\$ 48,699,719	\$ 48,701,188	\$ 48,701,188	\$ 48,703,306
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 84,694,735	\$ 84,061,076	\$ 84,061,076	\$ 84,061,464	\$ 84,093,953	\$ 84,163,493	\$ 84,157,044	\$ 84,062,682	\$ 84,291,462	\$ 84,311,327	\$ 86,356,726	\$ 86,356,726	\$ 86,359,785
Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6														
Evergy Metro Native System Load in Zone 6			2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454
Other Transmission Customer Load Reported by Evergy Metro in Zone 6			198	198	198	198	198	198	198	198	198	198	198	198
IPL Load in Zone 6			173	173	173	173	173	173	173	173	173	173	173	173
Evergy Metro Zone 6 Load			2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated to Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 34,239,649 86.9%	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 35,571,436	\$ 35,571,436	\$ 35,571,436
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 1,786,965 86.9%	\$ 1,786,368	\$ 1,786,368	\$ 1,786,368	\$ 1,786,368	\$ 1,786,368	\$ 1,786,368	\$ 1,786,128	\$ 1,787,850	\$ 1,787,850	\$ 1,787,850	\$ 1,787,850	\$ 1,787,850
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 186,292 86.9%	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292	\$ 186,292
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,005,584) 86.9%	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)	\$ (5,005,584)
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 174,378 86.9%	\$ 174,519	\$ 174,519	\$ 174,519	\$ 174,372	\$ 174,372	\$ 174,202	\$ 174,202	\$ 174,202	\$ 174,202	\$ 174,202	\$ 174,202	\$ 175,019
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 42,198,981 86.9%	\$ 42,092,860	\$ 42,092,860	\$ 42,093,197	\$ 42,121,569	\$ 42,181,985	\$ 42,176,551	\$ 42,094,811	\$ 42,291,848	\$ 42,309,106	\$ 42,310,382	\$ 42,310,382	\$ 42,312,222
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 73,580,681 86.9%	\$ 73,030,175	\$ 73,030,175	\$ 73,030,512	\$ 73,058,737	\$ 73,119,152	\$ 73,113,549	\$ 73,031,570	\$ 73,230,328	\$ 73,247,586	\$ 75,024,578	\$ 75,024,578	\$ 75,027,236
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306	\$ 33,982,306
ATRR-1b	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 5,429,099	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 4,918,116	\$ 6,962,046	\$ 6,962,046	\$ 6,962,046
ATRR-1	Evergy Metro Zonal ATRR	\$ 39,411,405	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422	\$ 40,944,352	\$ 40,944,352	\$ 40,944,352
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,056,879	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,055,915	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,056,879	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,055,915	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897
ATRR-3a	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431
ATRR-3b	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 200,717	\$ 200,879	\$ 200,879	\$ 200,879	\$ 200,710	\$ 200,710	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 201,455
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 200,717	\$ 200,879	\$ 200,879	\$ 200,879	\$ 200,710	\$ 200,710	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 200,515	\$ 201,455
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 411,373,338	\$ 411,373,338	\$ 411,333,671	\$ 411,016,323	\$ 411,016,323	\$ 411,014,863	\$ 410,495,899	\$ 410,623,663	\$ 410,834,255	\$ 410,834,255	\$ 410,834,255	\$ 410,834,255
ATRR-6b	Evergy Metro Zone (Zone 6) Load		2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)		36,208	36,208	36,205	36,205	36,181	36,181	36,212	36,212	36,212	36,212	36,212	36,212
ATRR-6d	% of Evergy Metro Load to SPP		7.80%	7.80%	7.80%	7.80%	7.81%	7.81%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 231,796,939	\$ 231,796,939	\$ 231,796,939	\$ 232,610,665	\$ 233,151,776	\$ 233,064,807	\$ 232,864,333	\$ 235,937,648	\$ 235,986,353	\$ 236,006,639	\$ 236,006,639	\$ 236,036,663
ATRR-6f	Evergy Metro Zonal Load		2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825
ATRR-6g	Total SPP Load ( Zones 1 - 19 w/o FSE) (for Table 2B)		40,037	40,037	40,034	40,034	40,010	40,010	40,040	40,040	40,040	40,040	40,040	40,040
ATRR-6h	% of Evergy Metro Load to SPP		7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 48,450,810	\$ 48,450,810	\$ 48,451,197	\$ 48,483,855	\$ 48,553,396	\$ 48,547,142	\$ 48,453,056	\$ 48,679,854	\$ 48,699,719	\$ 48,701,188	\$ 48,701,188	\$ 48,703,306



Evergy Kansas Metro  
2021 TDC True-Up for the 2022 TDC Filing  
Demand (D1) and Energy (E1) Allocators

D1 E1 Juris Alloc

		Actual	
Line #		Average CP	
		Actual	D1 Allocator
P-1	Retail CoinMOPeak	1,347.0	52.47984%
P-2	Retail CoinKSPeak - Demand Allocation	1,215.9	47.37211%
P-3	CoinResale	3.8	0.14805%
P-4	System WNPeak	2,566.7	100.00000%
		Total Sales	
		MWH with losses	E1 Allocator
P-5	Missouri Retail	8,237,220	56.55471%
P-6	Kansas Retail - Energy Allocation	6,304,816	43.28731%
P-7	Sales for Resale - Muni's only	23,010	0.15798%
P-8	TOTAL	14,565,046	100.00000%

2021 Coincident Peaks											
Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
1,157.0	1,485.0	1,039.0	1,080.0	1,244.0	1,636.0	1,772.0	1,794.0	1,574.0	1,313.0	992.0	1,078.0
1,038.0	1,381.0	951.0	799.0	1,241.0	1,626.0	1,618.0	1,622.0	1,349.0	1,009.0	941.0	1,016.0
3.0	4.0	3.0	3.0	3.0	5.0	5.0	5.0	4.0	3.0	4.0	3.0
2,198.0	2,870.0	1,993.0	1,882.0	2,488.0	3,267.0	3,395.0	3,421.0	2,927.0	2,325.0	1,937.0	2,097.0

2021 Sales											
Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
685,766	750,586	641,694	571,498	565,866	748,392	828,991	859,422	700,011	640,080	601,588	643,325
517,627	583,167	443,258	422,281	441,806	633,688	622,315	711,866	557,729	440,577	441,047	489,454
2,079	2,415	1,900	1,537	1,177	1,407	2,926	2,707	2,504	1,780	1,167	1,411
1,205,472	1,336,168	1,086,852	995,316	1,008,849	1,383,487	1,454,232	1,573,996	1,260,244	1,082,437	1,043,802	1,134,190

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$349,628,444	\$31,067,459	\$44,318,482	\$6,124,602
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,648	\$29,372,944		\$33,294,924	\$0
1b	East Texas Elect c Coopoe at ve, Inc	\$13,492,609	\$0	\$0	\$0	\$0
1c	Reve ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc	\$2,328,662	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c ool Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,597	\$1,635,516	\$11,023,560	\$0	\$0
1g	Co Fov n Mun c pal t ght and Power	\$186,005	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,148,642	\$55,999	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c Utl l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty Utl l es of Ep nd ed M ssou	\$18,713,341	\$33,801	\$0	\$4,133,440	\$0
4	Emp e D st Elect c Company	\$38,993,365	\$2,483,888	\$1,293,898	\$7,195,862	\$80,128
5	G and R ve Dam Autho ty	\$26,946,036	\$1,246,729	\$724,590	\$3,529,095	\$35,321
6	Kansas C ty Power & Light Company (Total)	\$38,900,422	\$2,056,191	\$214,431	\$5,761,807	\$209,879
6a	Kansas C ty Power & Light	\$33,982,306	\$2,056,191	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,706,069	\$11,252,509	\$11,616,336	-\$4,581,573	\$4,649,033
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$11,616,336	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$93,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$963,621	\$0	\$0	\$0	\$0
8	M idwest Ene gy, Inc	\$14,864,237	\$154,714	\$2,601,138	\$0	\$106,115
9	KCP&L G eate M ssou t gte at ons (Total)	\$52,852,877	\$18,504	\$4,225	\$12,823,383	\$12
9a	KCP&L G eate M ssou t gte at ons Company	\$52,852,877	\$18,504	\$4,225	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Total)	\$17,176,276	\$0	\$0	\$64,754	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,133,803	\$0	\$0	\$0	\$0
10b	NTIS ATRR	\$2,042,473	\$0	\$0	\$0	\$0
10c	South Cent al MCN, LLC 10	\$1,842,576	\$0	\$0	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$133,830,784	\$29,777,816	\$67,079,294	\$11,145,422	\$0
11a	Southwest n Publ c Se v ce Company	\$141,909,479	\$29,777,816	\$67,079,294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,549,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$177,569	\$0	\$0	\$0	\$0
12	Sunflowe Elect c Power Co po at on (Total)	\$33,631,049	\$5,848,294	\$17,824,111	\$0	\$1,791,681
12a	Sunflowe Elect c Coopoe at ve, Inc	\$32,786,154	\$5,848,294	\$16,895,744	\$0	\$0
12b	ITC G eat Pias	\$844,895	\$0	\$928,367	\$0	\$0
12c	P a e W d T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	Westa n Fu mel c Elect c Coopoe at ve	\$20,462,803	\$9,208,715	\$9,208,715	\$0	\$0,223,236
14	Westa Ene gy, Inc (Kansas Gas & Elect c and Westa Ene gy) (Total)	\$214,535,075	\$20,883,406	\$31,239,489	\$5,061,469	\$843,372
14a	Westa Ene gy, Inc (Kansas Gas & Elect c and Westa Ene gy)	\$212,530,531	\$20,883,406	\$30,627,314	\$0	\$0
14b	P a e W d T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Reve ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,813	\$430,876	\$10,530,074	\$0
17	Neb aska Publ c Power D st (Total)	\$49,470,467	\$10,279,823	\$5,521,633	\$11,123,307	\$204,189
17a	Neb aska Publ c Power D st ct	\$41,515,764	\$10,279,823	\$5,521,633	\$0	\$0
17b	Cent al Neb aska Publ c Power and t ght on D st ct	\$136,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,508,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$12,032,746	\$0	\$2,270,468	\$12,073,173	\$12,463
19	Uppre M ssou Zone (Total)	\$300,688,748	\$0	\$10,710,382	\$0	\$0
19a	Westa n UG&F	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,953,274	\$0	\$7,664,574	\$0	\$0
19c	Ree lland Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces - Total	\$8,223,640	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$153,895	\$0	\$0	\$0	\$0
19d ( )	Moo head Publ c Se v ce	\$2,275,404	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal Utl l es	\$436,101	\$0	\$0	\$0	\$0
19d (v)	C ty of P e n, South Dakota	\$960,513	\$0	\$0	\$0	\$0
19d (v)	C ty of S ou Cente - Iowa	\$176,269	\$0	\$0	\$0	\$0
19d (v)	Waite Town Mun c pal Utl ty Depa tment	\$667,794	\$0	\$0	\$0	\$0
19d (v)	Dem von Mun c pal Utl l es	\$139,963	\$0	\$0	\$0	\$0
19d (v)	Ve m ll on L ght & Power	\$935,691	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc	\$23,278,601	\$0	\$145,993	\$0	\$0
19f	Co n Beth Power Coopoe at ve	\$15,638,010	\$0	\$152,774	\$0	\$0
19g	No thWesta n Co po at on (South Dakota)	\$7,001,141	\$0	\$0	\$0	\$0
19h	No thWesta n Co po at on (South Dakota)	\$11,113,800	\$0	\$280,402	\$0	\$0
19i	Ho San Mun c pal Utl l es	\$148,862	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,365	\$0	\$1,122,573	\$0	\$0
19k	Mount a l W ll ems	\$15,626,260	\$0	\$0	\$0	\$0
19l	M o G an-Sou Elect c Coopoe at ve, Inc	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough die Elect c Coopoe at ve, Inc	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,526,718,300	\$130,626,338	\$206,338,233	\$73,774,689	\$13,715,324

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p. o. to June 19, 2010)			\$67,263,489
2	Base Plan Reg on-w de ATRR (NTC on o. after June 19, 2010)			\$169,128,763
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1			\$73,774,689
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$22,946,246
5	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$8,520,161
6	SPF Inte - eg onal Plann ng Reg on ATRR			\$0
7	Other Inte - eg onal Plann ng Reg on ATRR			\$0
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$411,373,338

Table 2B

F om B ghtl ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p. o. to June 19, 2010)			\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o. after June 19, 2010)			\$214,526,138
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1			\$0
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$0
5	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$14,694,312
6	SPF Inte - eg onal Plann ng Reg on ATRR			\$0
7a	Other Inte - eg onal Plann ng Reg on ATRR			\$0
7b	Other Inte - eg onal Plann ng Reg on ATRR			\$1,704,434
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$233,796,939

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integrat on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$349,628,444	\$31,067,458	\$44,518,482	\$6,124,602
1a	Ame can Elect c Power (Publ C Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,648	\$29,372,944		\$33,294,924	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$13,482,609	\$0	\$0	\$0	\$0
1c	Ree ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,328,662	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c ool Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,635,516	\$11,023,560	\$0	\$0
1g	Co Fov n Mun c pal t ght and Power	\$186,035	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-1	\$1,148,642	\$55,999	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c Utl l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty Utl l es of Ep nd ed M ssou	\$18,713,541	\$33,801	\$0	\$4,133,440	\$0
4	Emp e D st Elect c Company	\$38,993,365	\$2,483,888	\$1,293,898	\$7,195,812	\$80,128
5	G and R ve Dam Autho ty	\$26,946,036	\$1,246,725	\$724,590	\$3,529,095	\$35,321
6	Kansas C ty Power & Light Company (Total)	\$38,900,422	\$2,056,191	\$214,431	\$5,761,617	\$209,879
6a	Kansas C ty Power & Light	\$33,982,306	\$2,056,191	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$1,077,706,968	\$11,252,509	\$11,616,136	\$4,061,173	\$4,649,033
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$0	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$363,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$463,021	\$0	\$0	\$0	\$0
8	M idwest Ene gy, Inc.	\$14,864,237	\$334,714	\$2,601,138	\$0	\$106,115
9	KCP&L G eate M ssou lge at ons Company (Total)	\$52,852,877	\$316,504	\$4,225	\$12,823,383	\$12
9a	KCP&L G eate M ssou lge at ons Company	\$52,852,877	\$316,504	\$4,225	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Total)	\$17,176,276	\$0	\$0	\$64,754	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,133,803	\$0	\$0	\$0	\$0
10a ( )	NTIS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,576	\$0	\$0	\$0	\$0
11	Southwest n Publ C Se v ce Company (Total)	\$133,830,784	\$29,777,816	\$67,079,284	\$1,145,422	\$0
11a	Southwest n Publ C Se v ce Company	\$141,909,479	\$29,777,816	\$67,079,284	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,549,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc.	\$177,569	\$0	\$0	\$0	\$0
12	Sunflowe Elect c Power Co po at on (Total)	\$33,631,049	\$5,848,234	\$17,824,111	\$0	\$1,791,681
12a	Sunflowe Elect c Coopoe at ve, Inc.	\$22,786,154	\$5,848,234	\$16,895,744	\$0	\$0
12b	ITC G eat Pias	\$844,895	\$0	\$928,367	\$0	\$0
12c	P a e W d T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	Westa n Fu ene e&ect c Coopoe at ve	\$20,462,303	\$9,208,713	\$9,208,713	\$0	\$0,272,110
14	Westa Ene gy, Inc. (Kansas Gas & Elect c and Westa Ene gy) (Total)	\$214,535,075	\$20,883,406	\$31,239,489	\$5,061,469	\$843,372
14a	Westa Ene gy, Inc. (Kansas Gas & Elect c and Westa Ene gy)	\$212,530,531	\$20,883,406	\$30,627,314	\$0	\$0
14b	P a e W d T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Ree ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,913	\$430,876	\$10,530,074	\$0
17	Neb aska Publ c Power D st ct (Total)	\$48,470,467	\$10,279,825	\$5,525,653	\$11,123,307	\$204,389
17a	Neb aska Publ c Power D st ct	\$41,515,764	\$10,279,825	\$5,525,653	\$0	\$0
17b	Cent al Neb aska Publ c Power and l gat on D st ct	\$136,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,538,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$12,032,746	\$0	\$0	\$12,071,173	\$12,463
19	Ugpo M ssou Zone (Total)	\$303,677,854	\$270,668	\$16,947,661	\$0	\$0
19a	Westa n UGPO	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,393,274	\$0	\$7,664,574	\$0	\$0
19c	Ree Vland Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces - Total	\$8,223,640	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Moo head Publ c Se v ce	\$2,275,404	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal Utl l es	\$436,101	\$0	\$0	\$0	\$0
19d (v)	C ty of P e n South Dakota	\$960,513	\$0	\$0	\$0	\$0
19d (v)	C ty of S ou Cente Iowa	\$176,269	\$0	\$0	\$0	\$0
19d (v)	Waite Town Mun c pal Utl ty Depa tment	\$667,794	\$0	\$0	\$0	\$0
19d (v)	Dem von Mun c pal Utl l es	\$139,961	\$0	\$0	\$0	\$0
19d (v)	Ve m ll on L ght & Power	\$935,691	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc.	\$23,278,601	\$0	\$245,593	\$0	\$0
19f	Co n Beth Power Coopoe at ve	\$18,628,016	\$0	\$380,053	\$0	\$0
19g	No thWesta n Co po at on (South Dakota)	\$7,001,141	\$0	\$0	\$0	\$0
19h	No thwest Iowa Power Coopoe at ve	\$11,113,800	\$0	\$280,402	\$0	\$0
19i	Hg Jan Mun c pal Utl l es	\$148,862	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,365	\$0	\$1,122,573	\$0	\$0
19k	Mount a l W ll ems	\$15,626,260	\$0	\$0	\$0	\$0
19l	M o G an-Sou Elect c Coopoe at ve, Inc.	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough die Elect c Coopoe at ve, Inc.	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,529,707,406	\$130,626,338	\$206,575,132	\$73,774,689	\$13,661,198

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p. o. to June 19, 2010)		\$67,263,489
2	Base Plan Reg on-w de ATRR (NTC on o. after June 19, 2010)		\$169,128,763
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$73,774,689
3	Balance Po lfo o Reg on W de ATRR		\$22,946,246
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s		\$8,520,161
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$411,373,338
7	Reg on-w de ATRR (Sum L nes 1 th ough 7)		

Table 2B

F om B ghtl ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p. o. to June 19, 2010)		\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o. after June 19, 2010)		\$214,526,138
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$0
3	Balance Po lfo o Reg on W de ATRR		\$0
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s		\$14,694,812
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$1,704,434
7	Reg on-w de ATRR (Sum L nes 1 th ough 7)		\$231,796,939

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integrat on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,705,969	\$31,067,458	\$44,318,482	\$6,124,602
1a	Ame can Elect c Power (Publ C Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,548	\$29,372,944		\$33,294,924	\$0
1b	East Texas Elect c Coopoe at ve, Inc	\$18,364,727	\$0	\$0	\$0	\$0
1c	Ree ved Fo Fuku e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c ool Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,638,516	\$11,023,560	\$0	\$0
1g	Co Foy n Mun c pal t ght and Power	\$186,005	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,148,642	\$55,999	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c Ut l l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty Ut l l es of Ep nd ed M ssou	\$18,713,141	\$33,801	\$0	\$4,133,440	\$0
4	Emp e D st Elect c Company	\$38,993,363	\$2,483,888	\$1,293,898	\$7,195,882	\$80,128
5	G and R ve Dam Autho ty	\$26,346,936	\$1,246,735	\$224,599	\$3,525,095	\$16,121
6	Kansas C ty Power & Light Company (Total)	\$38,900,422	\$2,096,191	\$214,431	\$5,761,887	\$209,875
6a	Kansas C ty Power & Light	\$33,982,206	\$2,096,191	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,705,069	\$11,252,509	\$11,616,336	\$4,581,573	\$4,649,033
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$11,616,336	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$939,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$969,020	\$0	\$0	\$0	\$0
8	M dwest Ene gy, Inc	\$14,864,237	\$354,714	\$2,601,138	\$0	\$106,115
9	KCP&L G eate M ssou lge at ons Company (Total)	\$52,852,877	\$518,504	\$4,225	\$12,825,383	\$12
9a	KCP&L G eate M ssou lge at ons Company	\$52,852,877	\$518,504	\$4,225	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Total)	\$17,376,276	\$0	\$684,794	\$0	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,333,800	\$0	\$13,800	\$0	\$0
10a ( )	NTS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,576	\$0	\$684,794	\$0	\$0
11	Southwest n Publ C Se v ce Company (Total)	\$133,830,784	\$29,777,816	\$67,079,284	\$1,145,422	\$0
11a	Southwest n Publ C Se v ce Company	\$141,909,479	\$29,777,816	\$67,079,284	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,549,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$177,569	\$0	\$0	\$0	\$0
12	Sunflowe Elect c Power Co po at on (Total)	\$33,631,049	\$5,848,294	\$17,824,111	\$0	\$1,791,681
12a	Sunflowe Elect c Coopoe at ve, Inc	\$32,786,154	\$5,848,294	\$16,885,744	\$0	\$0
12b	ITC G eate Pans	\$844,895	\$0	\$939,367	\$0	\$0
12c	P a e W d T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	Westa n Po me t Elect c Coopoe at ve	\$20,480,233	\$9,204,028	\$9,204,028	\$2,272,130	\$0
14	Westa Ene gy, Inc (Kansas Gas & Elect c and Westa Ene gy) (Total)	\$214,033,075	\$20,883,406	\$83,289,488	\$5,061,469	\$843,472
14a	Westa Ene gy, Inc (Kansas Gas & Elect c and Westa Ene gy)	\$212,530,531	\$20,883,406	\$80,427,314	\$0	\$0
14b	P a e W d T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Ree ved Fo Fuku e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,913	\$430,876	\$10,530,074	\$0
17	Nebraska Publ c Power D st ct (Total)	\$48,470,867	\$10,279,825	\$5,525,653	\$11,123,307	\$204,389
17a	Nebraska Publ c Power D st ct	\$41,515,764	\$10,279,825	\$5,525,653	\$0	\$0
17b	Cent al Nebraska Publ c Power and l ght on D st ct	\$136,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,558,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$12,032,746	\$2,270,468	\$12,072,173	\$12,463	\$0
19	Upper M ssou Zone (Total)	\$301,876,786	\$0	\$10,736,559	\$0	\$0
19a	Westa n USF	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,193,274	\$0	\$7,604,574	\$0	\$0
19c	Ree Vland Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces - Total	\$8,223,640	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Moss head Publ c Se v ce	\$2,275,404	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal Ut l l es	\$436,101	\$0	\$0	\$0	\$0
19d (v )	C ty of P e n, South Dakota	\$160,513	\$0	\$0	\$0	\$0
19d (v )	C ty of S oux Cente - Iowa	\$1,76,059	\$0	\$0	\$0	\$0
19d (v )	Waite Town Mun c pal Ut l ty Depa tment	\$667,794	\$0	\$0	\$0	\$0
19d (v )	Dem von Mun c pal Ut l l es	\$139,963	\$0	\$0	\$0	\$0
19d (v )	Ve m l on L ght & Power	\$935,491	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc	\$22,278,603	\$0	\$25,593	\$0	\$0
19f	Co n Beth Power Coopoe at ve	\$18,826,448	\$0	\$178,951	\$0	\$0
19g	No thWeste n Co po at on (South Dakota)	\$7,001,141	\$0	\$0	\$0	\$0
19h	No thwest Iowa Power Coopoe at ve	\$11,113,800	\$0	\$280,402	\$0	\$0
19i	Ho San Mun c pal Ut l l es	\$148,862	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,365	\$0	\$1,122,573	\$0	\$0
19k	Mount a l W l l ems	\$15,605,260	\$0	\$0	\$0	\$0
19l	M d G n-Sou Elect c Coopoe at ve, Inc	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough die Elect c Coopoe at ve, Inc	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,528,983,863	\$130,626,338	\$206,364,380	\$75,774,680	\$13,661,198

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$67,263,488
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$169,128,763
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$73,774,480
3	Balance d Po lfo o Reg on W de ATRR		\$22,946,246
4	Base Plan Reg on-w de ATRR to pay Upgrade Sponso s		\$8,480,494
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$411,333,671
7	Reg on-w de ATRR (Sum l nes 1 th ough 7)		

Table 2B

F om B ghtl ne 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$214,526,138
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$0
3	Balance d Po lfo o Reg on W de ATRR		\$0
4	Base Plan Reg on-w de ATRR to pay Upgrade Sponso s		\$14,694,312
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$1,704,434
7a	Reg on-w de ATRR (Sum l nes 1 th ough 7)		\$231,796,939

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integration on Transmission Service

from SPP  
RFR for April 2021  
posted 2/11/2022

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,705,969	\$31,067,458	\$44,318,482	\$6,124,602
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,548	\$29,372,944		\$33,294,924	\$0
1b	East Texas Elect c Coopoe at ve, Inc	\$18,364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c ool Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,636,516	\$11,023,560	\$0	\$0
1g	Co Fovv n Mun c pal t ght and Power	\$186,015	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-1	\$1,148,642	\$55,999	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c UT l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty UT l es of Ep nd ed M ssou	\$18,578,083	\$334,669	\$0	\$4,133,440	\$0
4	Emp o D st ct Elect c Company	\$38,993,365	\$2,483,888	\$1,293,898	\$7,195,812	\$80,126
5	G and R ve Dam Autho ty	\$26,946,036	\$1,246,726	\$724,590	\$3,529,095	\$36,118
6	Eve gy Met o, Inc (Tota )	\$38,900,422	\$2,056,191	\$214,431	\$5,761,837	\$200,710
6a	Eve gy Met o, Inc	\$33,982,306	\$2,056,191	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,705,069	\$11,252,509	\$11,616,336	-\$4,581,573	\$4,647,839
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$0	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$823,627	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$963,021	\$0	\$0	\$0	\$0
8	M dwest Eve gy, Inc	\$14,864,237	\$314,714	\$2,601,138	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota )	\$52,852,877	\$516,504	\$4,225	\$12,823,383	\$12
9a	Eve gy M ssou West, Inc	\$52,852,877	\$516,504	\$0	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota )	\$17,176,276	\$0	\$0	\$644,794	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,133,803	\$0	\$0	\$0	\$0
10a ( )	NTIS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,576	\$0	\$0	\$644,794	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$133,830,784	\$29,777,816	\$67,079,284	\$0	\$1,144,459
11a	Southwest n Publ c Se v ce Company	\$141,909,479	\$29,777,816	\$67,079,284	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,549,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$177,569	\$0	\$0	\$0	\$0
12	Sunflowe Elect c Power Co po at on (Total)	\$33,631,049	\$3,848,294	\$17,824,111	\$0	\$1,769,080
12a	Sunflowe Elect c Coopoe at ve, Inc	\$32,786,154	\$3,848,294	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$938,367	\$0	\$0
12c	P a e W nd T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	West n Fu mel c Elect c Coopoe at ve	\$20,462,303	\$9,280,711	\$9,280,711	\$0	\$2,272,015
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214,535,075	\$20,883,406	\$31,239,489	\$5,061,469	\$831,305
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212,530,531	\$20,883,406	\$30,627,314	\$0	\$0
14b	P a e W nd T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Renewd Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,913	\$430,876	\$10,530,074	\$0
17	Neb aska Publ c Power Dist ct (Total)	\$49,470,467	\$10,279,823	\$5,521,633	\$11,123,307	\$204,095
17a	Neb aska Publ c Power Dist ct	\$41,515,764	\$10,279,823	\$5,521,633	\$0	\$0
17b	Cent al Neb aska Publ c Power and l ght on Dist ct	\$396,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,538,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power Dist ct	\$12,032,746	\$0	\$0	\$12,073,173	\$12,460
19	Uppre M ssou Zone (Tota )	\$301,362,267	\$2,270,468	\$10,736,559	\$0	\$0
19a	West n LG&F	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,193,274	\$0	\$7,664,574	\$0	\$0
19c	Nea lland Consume s Power Dist ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Eve gy Se v ces - Total	\$8,223,640	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Eve gy Se v ces	\$5,553,895	\$0	\$0	\$0	\$0
19d ( )	Moo head Publ c Se v ce	\$2,275,404	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal UT l es	\$436,101	\$0	\$0	\$0	\$0
19d (v )	C ty of P a e South Dakota	\$960,311	\$0	\$0	\$0	\$0
19d (v )	C ty of S oux Cente Iowa	\$176,269	\$0	\$0	\$0	\$0
19d (v )	Waite Town Mun c pal UT l ty Depa tment	\$667,794	\$0	\$0	\$0	\$0
19d (v )	Om von Mun c pal UT l es	\$139,961	\$0	\$0	\$0	\$0
19d (v )	Ve m l on L ght & Power	\$935,691	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc	\$22,278,603	\$0	\$161,593	\$0	\$0
19f	Co n Beth Power Coopoe at ve	\$18,826,948	\$0	\$178,951	\$0	\$0
19g	No thWest n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWest Iowa Power Coopoe at ve	\$11,113,800	\$0	\$280,402	\$0	\$0
19i	Ho San Mun c pal UT l es	\$148,862	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,365	\$0	\$1,122,573	\$0	\$0
19k	Mount a l W l l ems	\$15,626,260	\$0	\$0	\$0	\$0
19l	M o G an-Sou Elect c Coopoe at ve, Inc	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough die Elect c Coopoe at ve, Inc	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,528,708,492	\$130,631,226	\$206,364,380	\$75,774,489	\$15,622,335

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$67,805,548
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$169,128,763
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$75,774,489
3	Base Plan Reg on-w de ATRR to pay Upgrade Sponsors		\$8,161,084
4	SPP Inte eg onal Plann ng Reg on ATRR		\$22,946,240
5	Other Inte eg onal Plann ng Reg on ATRR		\$11,016,823
6	Reg on-w de ATRR (Sum l nes 1 th ough 7)		\$411,016,823

Table 2B

F om B ghtl ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$215,339,864
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$0
3	Base Plan Reg on-w de ATRR to pay Upgrade Sponsors		\$14,694,812
4	SPP Inte eg onal Plann ng Reg on ATRR		\$1,204,434
5	Other Inte eg onal Plann ng Reg on ATRR		\$232,610,663
6	Reg on-w de ATRR (Sum l nes 1 th ough 7)		\$232,610,663

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integrat on Transmission Service

from SPP  
RFR for May 2021  
posted 6/16/21

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,705,809	\$31,067,438	\$63,777,512	\$6,124,602
1a	Ame can Elect c Power (Publ C Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,548	\$29,372,944	\$32,753,953	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$18,364,727	\$0	\$0	\$0	\$0
1c	Ree ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c ool Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,635,516	\$11,023,560	\$0	\$0
1g	Co Fery n Mun c pal t ght and Power	\$186,035	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,148,642	\$55,999	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c Utl l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty Utl l es of Ep nd ed el M ssou	\$18,570,089	\$354,669	\$0	\$4,133,440	\$0
4	Emp e D st Elect c Company	\$38,993,363	\$2,481,888	\$1,293,898	\$7,195,862	\$80,478
5	G and R ve Dam Autho ty	\$26,946,036	\$3,246,726	\$724,590	\$3,529,095	\$35,426
6	Eve gy Met o, Inc (Tota )	\$38,900,422	\$2,056,193	\$214,431	\$5,761,637	\$200,710
6a	Eve gy Met o, Inc	\$33,982,306	\$2,056,193	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,705,069	\$11,252,509	\$11,616,336	-\$4,581,573	\$4,647,839
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$0	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$823,627	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$663,021	\$0	\$0	\$0	\$0
8	M dwest Eve gy, Inc.	\$14,864,237	\$354,714	\$2,601,138	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota )	\$52,852,877	\$518,504	\$4,225	\$12,823,383	\$12
9a	Eve gy M ssou West, Inc.	\$52,852,877	\$518,504	\$0	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota )	\$17,176,276	\$0	\$684,754	\$0	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,333,803	\$0	\$0	\$0	\$0
10a ( )	NTIS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCH, LLC 10	\$1,842,576	\$0	\$684,754	\$0	\$0
11	Southwest n Publ C Se v ce Company (Total)	\$133,130,794	\$29,777,816	\$67,079,294	\$0	\$1,144,450
11a	Southwest n Publ C Se v ce Company	\$141,909,479	\$29,777,816	\$0	\$0	\$0
11b	South Cent al MCH, LLC 11	\$11,543,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc.	\$177,569	\$0	\$0	\$0	\$0
12	SurfPower Elect c Power Co po at on (Total)	\$33,631,049	\$3,846,234	\$17,824,113	\$0	\$1,769,080
12a	SurfPower Elect c Coopoe at ve, Inc.	\$32,786,214	\$3,846,234	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,835	\$0	\$928,367	\$0	\$0
12c	P a e W d T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	Weste n Co me t Elect c Coopoe at ve	\$20,483,237	\$0	\$0	\$0	\$2,272,010
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214,033,075	\$20,883,406	\$33,239,489	\$5,061,569	\$831,373
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212,530,531	\$20,883,406	\$30,627,314	\$0	\$0
14b	P a e W d T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCH, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Ree ved Fo Fulu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,913	\$430,876	\$10,530,074	\$0
17	Neb aska Publ c Power D st ct (Total)	\$49,470,467	\$10,279,823	\$5,521,633	\$13,123,307	\$204,095
17a	Neb aska Publ c Power D st ct	\$41,515,764	\$10,279,823	\$5,521,633	\$0	\$0
17b	Cent al Neb aska Publ c Power and l ght on D st ct	\$396,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,558,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$12,032,746	\$0	\$2,270,468	\$12,073,173	\$12,460
19	Uppoe M ssou Zone (Tota )	\$301,382,267	\$0	\$10,736,559	\$0	\$0
19a	Weste n UG&P	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,383,274	\$0	\$7,604,574	\$0	\$0
19c	Ree vand Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Eve gy Se v ces - Total	\$8,223,640	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Eve gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Moo head Publ c Se v ce	\$2,275,404	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal Utl l es	\$436,101	\$0	\$0	\$0	\$0
19d (v )	C ty of P e n South Dakota	\$960,513	\$0	\$0	\$0	\$0
19d (v )	C ty of S ou Cente Iowa	\$176,059	\$0	\$0	\$0	\$0
19d (v )	Wate Town Mun c pal Utl l ty Depa tment	\$667,794	\$0	\$0	\$0	\$0
19d (v )	Om von Mun c pal Utl l es	\$139,963	\$0	\$0	\$0	\$0
19d (v )	Ve m ll on L ght & Power	\$935,491	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc.	\$23,278,603	\$0	\$25,593	\$0	\$0
19f	Co n Bell Power Coopoe at ve	\$18,826,948	\$0	\$178,951	\$0	\$0
19g	No thWeste n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWest Iowa Power Coopoe at ve	\$11,113,800	\$0	\$280,402	\$0	\$0
19i	Ho San Mun c pal Utl l es	\$148,862	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,965	\$0	\$1,122,573	\$0	\$0
19k	Mount a ll W ll ems	\$15,626,260	\$0	\$0	\$0	\$0
19l	M d G an-Sou Elect c Coopoe at ves Inc.	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough de Elect c Coopoe at ve, Inc.	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,528,708,492	\$130,631,226	\$205,843,407	\$75,774,489	\$15,622,817

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$67,205,548
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$169,128,763
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$75,774,489
3	Balance d Po lfo o Reg on W de ATRR		\$22,946,240
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s		\$8,161,084
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$411,016,823
7	Reg on-w de ATRR (Sum l nes 1 th ough 7)		

Table 2B

F om B ght ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)		\$215,880,837
	Total ATRR allocated to Balanced Po lfo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1		\$0
3	Balance d Po lfo o Reg on W de ATRR		\$0
4	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s		\$14,694,450
5	SPP Inte eg onal Plann ng Reg on ATRR		\$0
6	Other Inte eg onal Plann ng Reg on ATRR		\$1,704,434
7	Reg on-w de ATRR (Sum l nes 1 th ough 7)		\$233,151,778



Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integrat on Transmission Service

from SPP  
RRR for une 2021  
posted 6/16/21

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2020	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,678,462	\$31,064,493	\$43,777,512	\$6,124,602
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,548	\$29,372,944	\$32,753,953	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$18,364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c cil Power Autho ty 1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,635,516	\$11,023,560	\$0	\$0
1g	Co Tey n Mun c pal t ght and Power	\$186,015	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,121,135	\$53,035	\$0	\$0	\$0
2	Kansas C ty Bos d of Publ c Ut l l es	\$12,865,571	\$0	\$0	\$0	\$0
3	C ty Ut l l es of Ep nd ngl M ssou	\$18,329,083	\$354,669	\$0	\$4,133,440	\$0
4	Emp e D st ct Elect c Company	\$18,993,365	\$2,481,888	\$1,293,898	\$7,195,862	\$80,253
5	G and R ve Dam Autho ty	\$26,946,036	\$1,246,729	\$724,590	\$3,529,095	\$36,141
6	Eve gy Met o, Inc (Tota )	\$18,900,422	\$2,056,191	\$214,431	\$5,761,837	\$200,535
6a	Eve gy Met o, Inc	\$13,982,306	\$2,056,191	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,697,366	\$11,252,509	\$11,616,336	\$4,081,173	\$4,568,371
7a	Oklahoma Gas and Elect c	\$106,876,440	\$11,252,509	\$11,616,336	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty 7	\$163,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,318	\$0	\$0	\$0	\$0
8	M dwest Eve gy, Inc.	\$14,864,237	\$154,714	\$2,601,138	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota )	\$52,852,877	\$516,504	\$4,225	\$12,825,383	\$12
9a	Eve gy M ssou West, Inc.	\$52,852,877	\$516,504	\$4,225	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota )	\$17,176,276	\$0	\$484,754	\$0	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,133,803	\$0	\$0	\$0	\$0
10a ( )	NTIS ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCON, LLC 10	\$1,842,576	\$0	\$644,754	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$133,830,984	\$29,777,816	\$67,079,284	\$1,136,030	\$0
11a	Southwest n Publ c Se v ce Company	\$141,909,479	\$29,777,816	\$67,079,284	\$0	\$0
11b	South Cent al MCON, LLC 11	\$11,549,050	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc.	\$177,569	\$0	\$0	\$0	\$0
12	Sunflowr Elect c Power Co po at on (Total)	\$33,631,049	\$5,848,234	\$17,824,111	\$1,767,029	\$0
12a	Sunflowr Elect c Coopoe at ve, Inc.	\$32,786,214	\$5,848,234	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,835	\$0	\$928,367	\$0	\$0
12c	P a e W nd T ansm ss on, LLC 15	\$0	\$0	\$0	\$0	\$0
13	Weste n Fu ngl c Coopoe at ve	\$20,463,292	\$0	\$0	\$0	\$0
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214,033,075	\$20,883,406	\$13,239,489	\$5,061,569	\$628,437
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212,530,531	\$20,883,406	\$13,427,314	\$0	\$0
14b	P a e W nd T ansm ss on, LLC 14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,334	\$0	\$0	\$0	\$0
14d	South Cent al MCON, LLC 14	\$927,010	\$0	\$612,174	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,913	\$430,876	\$10,530,074	\$0
17	Neb aska Publ c Power D st ct (Total)	\$49,470,467	\$10,279,823	\$5,521,653	\$12,123,307	\$203,790
17a	Neb aska Publ c Power D st ct	\$41,515,764	\$10,279,823	\$5,521,653	\$0	\$0
17b	Cent al Neb aska Publ c Power and l ght on D st ct	\$136,426	\$0	\$0	\$0	\$0
17c	T State G&T Assoc at on	\$7,538,277	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$12,032,746	\$3,270,468	\$12,071,173	\$12,284	\$0
19	Uppre M ssou Zone (Tota )	\$301,462,339	\$0	\$10,834,114	\$0	\$0
19a	Weste n LUGF	\$147,054,972	\$0	\$793,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,193,274	\$0	\$7,664,574	\$0	\$0
19c	Nea lland Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Eve gy Se v ces - Total	\$8,849,755	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Eve gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Moo head Publ c Se v ce	\$2,464,014	\$0	\$0	\$0	\$0
19d ( )	O ange C ty Mun c pal Ut l l es	\$418,957	\$0	\$0	\$0	\$0
19d (v )	C ty of P e n, South Dakota	\$1,171,345	\$0	\$0	\$0	\$0
19d (v )	C ty of S oux Cente Iowa	\$169,218	\$0	\$0	\$0	\$0
19d (v )	Wate Town Mun c pal Ut l ty Depa tment	\$697,540	\$0	\$0	\$0	\$0
19d (v )	Om von Mun c pal Ut l l es	\$163,010	\$0	\$0	\$0	\$0
19d (v )	Ve m ll on L ght & Power	\$955,848	\$0	\$0	\$0	\$0
19e	East & ve Elect c Power Coopoe at ve, Inc.	\$22,278,403	\$0	\$245,593	\$0	\$0
19f	Co n Bell Power Coopoe at ve	\$18,258,867	\$0	\$276,598	\$0	\$0
19g	No thWeste n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWeste n Co po at on (South Dakota)	\$11,113,800	\$0	\$290,402	\$0	\$0
19i	Ha San Mun c pal Ut l l es	\$100,020	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,133,365	\$0	\$1,122,573	\$0	\$0
19k	Mount al W ll ems	\$15,605,260	\$0	\$0	\$0	\$0
19l	Mio G an-Sou Elect c Coopoe at ves Inc.	\$1,245,566	\$0	\$0	\$0	\$0
19m	Rough die Elect c Coopoe at ve, Inc.	\$952,755	\$0	\$0	\$0	\$0
	Total	\$1,528,743,994	\$130,628,262	\$205,561,052	\$73,774,489	\$13,446,841

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$67,054,969
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2020)			\$169,128,763
3	Total ATRR allocated to Balanced Po llo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1			\$73,774,489
4	Balanced Po llo o Reg on W de ATRR			\$22,946,246
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$8,161,084
6	SPP Inte eg onal Plann ng Reg on ATRR			\$0
7	Other Inte eg onal Plann ng Reg on ATRR			\$0
8	Reg on-w de ATRR (Sum l nes 1 th ough 7)			\$411,014,463

Table 2B

F om B ghtl ne 10-1-2021 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$872,035
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2020)			\$215,880,837
3	Total ATRR allocated to Balanced Po llo o Reg on-w de ATRR F om Column (6), Sect on I, Table 1			\$0
4	Balanced Po llo o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,467,463
6	SPP Inte eg onal Plann ng Reg on ATRR			\$0
7a	Other Inte eg onal Plann ng Reg on ATRR			\$1,704,434
7b	Other T ansm ss on on o v de ATRR			\$233,064,907
8	Reg on-w de ATRR (Sum l nes 1 th ough 7)			\$235,252,304

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integrat on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$150,678,462	\$130,959,176	\$64,118,484	\$6,124,602	\$2,790,864
1a	Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Powe Company) See Sect on II.3	\$215,714,948	\$29,307,625	\$33,294,924	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$14,364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Powe Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,638,516	\$11,023,560	\$0	\$0
1g	Co Tey n Mun c pal lght and Powe	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-1	\$1,123,135	\$53,035	\$0	\$0	\$0
1i	T ansm ce Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bss d of Publ c UT l l es	\$12,865,971	\$0	\$0	\$0	\$0
3	C ty UT l es of Sp ngl eld, M ssou	\$16,928,689	\$357,732	\$0	\$4,133,640	\$0
4	Emp o D st ct Elect c Company	\$47,343,014	\$2,454,095	\$1,277,173	\$7,195,852	\$86,213
5	Is and E ve Dam Autho ty	\$28,946,916	\$1,246,526	\$714,900	\$3,329,095	\$36,141
6	Eve gy Met o, Inc (Tota)	\$38,900,422	\$2,095,915	\$214,431	\$5,761,657	\$200,515
6a	Eve gy Met o, Inc	\$33,982,306	\$2,095,915	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,697,986	\$11,175,574	\$11,616,336	\$4,581,573	\$4,568,371
7a	Oklahoma Gas and Elect c	\$106,878,440	\$11,175,574	\$11,616,336	\$0	\$0
7b	Oklahoma Mun c pal Powe Autho ty-7	\$593,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Dwest Ene gy, Inc.	\$14,884,237	\$314,714	\$2,601,188	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota)	\$52,852,877	\$517,985	\$4,225	\$12,825,883	\$17
9a	Eve gy M ssou West, Inc	\$52,852,877	\$517,985	\$4,225	\$0	\$0
9b	T ansm ce M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Powe Adm n st at on (Tota)	\$17,376,176	\$0	\$0	\$0	\$0
10a	Southwest n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,333,800	\$0	\$0	\$0	\$0
10b ( )	NTCA ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b ( )	South Cent al MCN, LLC 10	\$1,842,176	\$0	\$0	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$153,830,094	\$29,746,832	\$67,079,294	\$0	\$1,136,030
11a	Southwest n Publ c Se v ce Company	\$141,509,479	\$29,746,832	\$67,079,294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,345,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$217,563	\$0	\$0	\$0	\$0
12	Southwest n Powe Co po at on (Total)	\$23,458,249	\$1,848,294	\$17,824,314	\$0	\$0
12a	Southlowe Elect c Coopoe at ve, Inc.	\$32,786,154	\$5,846,294	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$599,367	\$0	\$0
12c	P a e W nd T ansm ss on, LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n P a e Elect c Coopoe at ve	\$21,890,931	\$8,722,784	\$9,286,289	\$0	\$2,218,760
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214,153,075	\$20,875,459	\$31,239,488	\$5,061,469	\$828,821
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212,530,113	\$20,875,459	\$30,627,114	\$0	\$0
14b	P a e W nd T ansm ss on, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Powe Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$237,010	\$0	\$612,174	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,176,200	\$73,813	\$490,876	\$10,330,074	\$0
17	Nebraska Publ c Powe D st ct (Total)	\$49,470,463	\$10,279,825	\$5,529,653	\$11,113,807	\$203,790
17a	Nebraska Publ c Powe D st ct	\$41,515,764	\$10,279,825	\$5,529,653	\$0	\$0
17b	Cent al Nebraska Publ c Powe and l ght on D st ct	\$8,954,699	\$0	\$0	\$0	\$0
17c	Tate C&T Assoc at on	\$7,558,273	\$0	\$0	\$0	\$0
18	Omaha Publ c Powe D st ct	\$52,032,746	\$3,270,468	\$2,834,048	\$12,071,175	\$12,886
19	Upper M ssou Zone (Tota)	\$301,099,064	\$0	\$10,853,099	\$9,738	\$0
19a	Wheat n USEP	\$147,054,972	\$0	\$785,646	\$0	\$0
19b	Bac n Elect c Powe Coopoe at ve	\$61,163,274	\$0	\$7,804,974	\$0	\$0
19c	Hea Hand Consume s Powe D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou E ve Ene gy Se v ces-Total	\$8,845,755	\$0	\$0	\$0	\$0
19d ( )	M ssou E ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Mso head Publ c Se v ce	\$2,464,014	\$0	\$0	\$0	\$0
19d ( )	O ang C ty Mun c pal UT l l es	\$148,957	\$0	\$0	\$0	\$0
19d (v)	C ty of P a e, South Dakota	\$1,173,545	\$0	\$0	\$0	\$0
19d (v)	C ty of ous Centre Iowa	\$149,758	\$0	\$0	\$0	\$0
19d (v)	Wate town Mun c pal UT l l es Depa tment	\$693,380	\$0	\$0	\$0	\$0
19d (v)	Den von Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d (v)	Va m l on lght & Powe	\$959,856	\$0	\$0	\$0	\$0
19e	East Ene Elect c Powe Coopoe at ve, Inc.	\$23,178,403	\$0	\$745,993	\$0	\$0
19f	Co n Belt Powe Coopoe at ve	\$16,258,867	\$0	\$276,506	\$0	\$0
19g	No thWest n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWest Iowa Powe Coopoe at ve	\$10,702,858	\$0	\$305,532	\$0	\$0
19i	Ha lan Mun c pal UT l l es	\$260,520	\$0	\$0	\$0	\$0
19j	Cent al Powe Elect c Coopoe at ve	\$9,181,611	\$0	\$1,126,422	\$0	\$0
19k	Mount n W l l ems	\$15,692,360	\$0	\$0	\$0	\$0
19l	Mio anSou Elect c Coopoe at ves, Inc.	\$1,245,566	\$0	\$0	\$0	\$0
19m	ough de Elect c Coopoe at ve, Inc.	\$952,753	\$0	\$0	\$0	\$0
Total		\$1,538,140,317	\$129,957,889	\$206,490,454	\$73,774,680	\$13,456,578

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$66,674,831
2	Base Plan Reg on-w de ATRR (NTC on o. afte June 19, 2010)		\$168,992,561
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1		\$73,774,680
4	Balanced Po tfo o Reg on W de ATRR		\$92,932,743
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$8,161,084
6	SPP Inte eg onal Plann ng Reg on ATRR		\$0
7	Other Inte eg onal Plann ng Reg on ATRR		\$0
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)		\$410,955,899

Table 2B  
F om B ght ne 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)		\$871,741
2	Base Plan Reg on-w de ATRR (NTC on o. afte June 19, 2010)		\$215,679,863
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1		\$0
4	Balanced Po tfo o Reg on W de ATRR		\$0
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$14,612,297
6	SPP Inte eg onal Plann ng Reg on ATRR		\$0
7a	Other Inte eg onal Plann ng Reg on ATRR		\$0
7b	Other T ansm ss on p ov de AYRR		\$1,704,434
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)		\$232,864,333

from SPP  
RFR for July 2021  
posted 8/17/21

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integrat on Transmission Service

from SPP  
RTR for August 2021  
posted 8/17/21

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2020	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,678,462	\$31,027,700	\$44,818,484	\$2,790,864
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,948	\$29,336,149	\$33,294,934	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$14,364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Power Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,638,516	\$11,023,560	\$0	\$0
1g	Co Tey n Mun c pal ght and Power	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,123,135	\$53,035	\$0	\$0	\$0
1i	T ansm ce Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bus c of Publ c UT l l es	\$12,865,971	\$0	\$0	\$0	\$0
3	C ty UT l l es of Sp ngf eld, M ssou	\$16,928,689	\$357,732	\$0	\$4,133,640	\$0
4	Emp o D st ct Elect c Company	\$47,343,014	\$2,458,611	\$1,277,171	\$7,195,852	\$80,211
5	Is and I ve Dam Autho ty	\$34,418,130	\$1,601,696	\$813,299	\$1,329,091	\$19,141
6	Eve gy Met o, Inc (Tota)	\$38,900,422	\$2,057,897	\$214,431	\$5,761,657	\$200,513
6a	Eve gy Met o, Inc	\$13,982,306	\$2,057,897	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,607,966	\$11,189,206	\$11,616,116	\$4,561,373	\$4,568,371
7a	Oklahoma Gas and Elect c	\$106,878,440	\$11,189,206	\$11,616,116	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty-7	\$53,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Dwest Ene gy, Inc.	\$14,864,217	\$115,715	\$2,601,138	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota)	\$52,862,877	\$517,416	\$4,251	\$12,825,381	\$17
9a	Eve gy M ssou West, Inc	\$52,862,877	\$517,416	\$4,225	\$0	\$0
9b	T ansm ce M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota)	\$17,376,176	\$0	\$0	\$664,786	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,333,800	\$0	\$0	\$0	\$0
10b ( )	NTA ATRR	\$7,805,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,176	\$0	\$0	\$664,786	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$153,830,094	\$29,746,832	\$67,079,294	\$0	\$1,136,030
11a	Southwest n Publ c Se v ce Company	\$141,509,479	\$29,746,832	\$67,079,294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,343,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$177,565	\$0	\$0	\$0	\$0
12	Southwest n Power Co po at on (Total)	\$23,425,249	\$5,849,883	\$12,844,111	\$0	\$1,767,029
12a	Southwest n Power Co po at on	\$22,786,154	\$5,849,883	\$16,895,744	\$0	\$0
12b	ITC G east Plains	\$644,895	\$0	\$59,367	\$0	\$0
12c	P a e M ned T ansm ss on, LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n P a me c Elect c Coopoe at ve	\$21,890,393	\$8,722,784	\$9,286,289	\$0	\$2,218,760
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214,153,075	\$20,877,528	\$11,239,488	\$5,761,469	\$828,821
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212,586,063	\$20,877,528	\$10,627,144	\$0	\$0
14b	P a e W ned T ansm ss on, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$677,010	\$0	\$0	\$612,174	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,176,200	\$73,913	\$40,876	\$10,130,074	\$0
17	Nebraska Publ c Power D st ct (Total)	\$48,410,483	\$10,273,795	\$5,525,633	\$11,123,307	\$203,790
17a	Nebraska Publ c Power D st ct	\$41,515,764	\$10,273,795	\$5,525,633	\$0	\$0
17b	Cent al Nebraska Publ c Power and I gat on D st ct	\$7,896,426	\$0	\$0	\$0	\$0
17c	T State C&T Assoc at on	\$7,168,273	\$0	\$0	\$0	\$0
18	Oklaha Publ c Power D st ct	\$43,130,452	\$1,060,777	\$5,313,569	\$12,071,175	\$12,286
19	Upper M ssou Zone (Tota)	\$301,099,064	\$0	\$10,853,093	\$9,738	\$0
19a	West n USGE	\$147,054,973	\$17,416	\$755,166	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61,183,274	\$0	\$7,804,934	\$0	\$0
19c	Hea Hand Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces-Total	\$8,849,755	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Mssou head Publ c Se v ce	\$2,464,014	\$0	\$0	\$0	\$0
19d ( )	O angs C ty Mun c pal UT l l es	\$118,957	\$0	\$0	\$0	\$0
19d (v)	C ty of P a e, South Dakota	\$1,173,545	\$0	\$0	\$0	\$0
19d (v)	C ty of S ou Centre Iowa	\$169,758	\$0	\$0	\$0	\$0
19d (v)	Warrn town Mun c pal UT l l es Depa tment	\$697,380	\$0	\$0	\$0	\$0
19d (v)	Den son Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d (v)	Vie m l on L ght & Power	\$959,856	\$0	\$0	\$0	\$0
19e	East R ve Elect c Power Coopoe at ve, Inc.	\$23,178,403	\$0	\$745,993	\$0	\$0
19f	Co n Belt Power Coopoe at ve	\$16,258,867	\$0	\$276,506	\$0	\$0
19g	No thWest n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWest n Power Coopoe at ve	\$10,702,858	\$0	\$305,532	\$0	\$0
19i	Ha lan Mun c pal UT l l es	\$320,520	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,181,811	\$0	\$1,126,422	\$0	\$0
19k	Mssou s WW l l es	\$15,692,360	\$0	\$0	\$0	\$0
19l	Mssou an-Sou Elect c Coopoe at ves, Inc.	\$1,243,566	\$0	\$0	\$0	\$0
19m	ough de Elect c Coopoe at ve, Inc.	\$952,755	\$0	\$0	\$0	\$0
Total		\$1,536,708,117	\$130,156,487	\$209,098,284	\$73,774,680	\$13,456,578

Table 2A

F om Base Plan Rev Req Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$66,772,649
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2020)			\$148,900,193
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$73,774,680
4	Balance d Po tfo o Reg on W de ATRR			\$93,014,657
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$8,161,084
6	SPP Inte eg onal Plann ng Reg on ATRR			\$0
7	Other Inte eg onal Plann ng Reg on ATRR			\$0
8	Reg on-w de ATRR (Sum l nes 1 th ough 7)			\$410,623,669

Table 2B  
F om B ght ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$871,741
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2020)			\$218,749,176
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$0
4	Balance d Po tfo o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,612,297
6	SPP Inte eg onal Plann ng Reg on ATRR			\$0
7a	Other Inte eg onal Plann ng Reg on ATRR			\$0
7b	Other T ansm ss on p ov de ATRR			\$1,704,434
8	Reg on-w de ATRR (Sum l nes 1 th ough 7)			\$235,957,648

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integrat on Transmission Service

from SPP  
RRR for September 2021  
posted 10/19/21

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2020	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)		\$150,678,462	\$31,027,700	\$44,118,484	\$2,290,858
1a	Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Powe Company) See Sect on II.3	\$215,714,648	\$29,336,449	\$33,294,924	\$0	\$0
1b	East Texas Elect c Coope at ve, Inc.	\$18,364,777	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coope at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Powe Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,638,516	\$11,023,560	\$0	\$0
1g	Co Tey n Mun c pal l ght and Powe	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coope at ve Co po at on-3	\$1,123,135	\$53,035	\$0	\$0	\$0
1i	T ansm ce Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bus c of Publ c UT l l es	\$12,865,971	\$0	\$0	\$0	\$0
3	C ty UT l l es of Sp ngf eld, M ssou	\$16,928,689	\$357,732	\$0	\$4,133,440	\$0
4	Emp o D st ct Elect c Company	\$47,343,054	\$2,458,611	\$1,277,171	\$7,195,852	\$80,001
5	Is and T ve Dam Autho ty	\$34,418,180	\$1,601,696	\$853,299	\$1,329,091	\$39,114
6	Eve gy Met o, Inc (Tota)	\$38,900,422	\$2,057,897	\$214,431	\$5,761,657	\$200,515
6a	Eve gy Met o, Inc	\$33,982,306	\$2,057,897	\$214,431	\$0	\$0
6b	C ty of Independence, M ssou	\$4,918,116	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,697,986	\$11,189,206	\$11,616,338	\$4,581,573	\$4,568,332
7a	Oklahoma Gas and Elect c	\$106,878,440	\$11,189,206	\$11,616,338	\$0	\$0
7b	Oklahoma Mun c pal Powe Autho ty-7	\$583,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coope at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Dwest Ele gy, Inc.	\$16,840,868	\$335,519	\$2,969,299	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota)	\$52,852,877	\$517,416	\$4,225	\$12,825,883	\$17
9a	Eve gy M ssou West, Inc	\$52,852,877	\$517,416	\$4,225	\$0	\$0
9b	T ansm ce M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Powe Adm n st at on (Tota)	\$17,376,176	\$0	\$0	\$0	\$0
10a	Southwest n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10b ( )	NTS ATRR	\$7,805,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,176	\$0	\$0	\$0	\$0
11	Southwest n Publi c Se v ce Company (Total)	\$153,830,094	\$29,746,812	\$67,079,294	\$0	\$1,136,030
11a	Southwest n Publi c Se v ce Company	\$141,509,479	\$29,746,812	\$67,079,294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,543,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coope at ve, Inc	\$177,563	\$0	\$0	\$0	\$0
12	Southwest Elect c Powe Co po at on (Total)	\$23,458,249	\$1,849,882	\$17,854,512	\$0	\$1,767,029
12a	Southwest Elect c Coope at ve, Inc.	\$22,786,154	\$5,849,882	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$928,367	\$0	\$0
12c	P e a e Wind T ansm ss on, LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n P e a e Elect c Coope at ve	\$21,892,931	\$8,722,784	\$9,286,289	\$0	\$2,218,760
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214,553,075	\$20,877,528	\$51,239,488	\$5,061,469	\$628,204
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212,536,813	\$20,877,528	\$50,627,114	\$0	\$0
14b	P e a e Wind T ansm ss on, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Powe Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$27,010	\$0	\$0	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,413	\$430,876	\$10,330,074	\$0
17	Nebraska Publi c Powe D st ct (Total)	\$49,413,786	\$10,275,799	\$5,529,653	\$11,123,807	\$203,790
17a	Nebraska Publi c Powe D st ct	\$41,515,764	\$10,275,799	\$5,529,653	\$0	\$0
17b	Cent al Nebraska Publi c Powe and l ght on D st ct	\$9,966,426	\$0	\$0	\$0	\$0
17c	T State C&T Assoc at on	\$7,765,516	\$0	\$0	\$0	\$0
18	Oklahoma Publi c Powe D st ct	\$43,130,452	\$3,066,777	\$5,313,569	\$12,071,175	\$12,286
19	Upper M ssou Zone (Tota)	\$801,099,064	\$0	\$10,853,093	\$9,738	\$0
19a	Wheat n USEP	\$147,054,973	\$0	\$785,646	\$0	\$0
19b	Bas n Elect c Powe Coope at ve	\$61,163,274	\$0	\$7,804,974	\$0	\$0
19c	Heat Hand Consume s Powe D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces-Total	\$8,849,755	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Mssou head Publi c Se v ce	\$2,464,014	\$0	\$0	\$0	\$0
19d ( )	O ang C ty Mun c pal UT l l es	\$148,957	\$0	\$0	\$0	\$0
19d (v)	C ty of P e e, South Dakota	\$1,173,545	\$0	\$0	\$0	\$0
19d (v )	C ty of S ou Cente Iowa	\$169,758	\$0	\$0	\$0	\$0
19d (v )	Warte town Mun c pal UT l l es Depa tment	\$697,380	\$0	\$0	\$0	\$0
19d (v )	Den son Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d (v )	Vie m l on l ght & Powe	\$959,856	\$0	\$0	\$0	\$0
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23,178,403	\$0	\$745,993	\$0	\$0
19f	Co n Belt Powe Coope at ve	\$16,258,867	\$0	\$276,506	\$0	\$0
19g	No thWest n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	No thWest Iowa Powe Coope at ve	\$10,702,858	\$0	\$305,532	\$0	\$0
19i	Ha lan Mun c pal UT l l es	\$260,520	\$0	\$0	\$0	\$0
19j	Cent al Powe Elect c Coope at ve	\$9,181,611	\$0	\$1,126,422	\$0	\$0
19k	Mount n W l l ems	\$15,606,360	\$0	\$0	\$0	\$0
19l	Mio-G an-Sou Elect c Coope at ves, Inc.	\$1,243,566	\$0	\$0	\$0	\$0
19m	rough de Elect c Coope at ve, Inc.	\$952,755	\$0	\$0	\$0	\$0
Total		\$1,538,832,987	\$130,177,290	\$209,466,406	\$73,774,680	\$13,456,359

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$66,782,896
2	Base Plan Reg on-w de ATRR (NTC on o. afte June 19, 2020)			\$169,033,066
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$73,774,680
4	Balanced Po tfo o Reg on W de ATRR			\$93,082,529
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$8,161,084
6	SPP Inte- eg onal Plann ng Reg on ATRR			\$0
7	Other Inte- eg onal Plann ng Reg on ATRR			\$0
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$410,834,255

Table 2B  
F om B ght ne 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$871,741
2	Base Plan Reg on-w de ATRR (NTC on o. afte June 19, 2020)			\$218,798,019
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$0
4	Balanced Po tfo o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,612,109
6	SPP Inte- eg onal Plann ng Reg on ATRR			\$0
7a	Other Inte- eg onal Plann ng Reg on ATRR			\$0
7b	Other T ansm ss on p ov de ATRR			\$1,704,434
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$235,966,353

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integrat on Transmission Service

from SPP  
RRR for October 2021  
posted 2/11/2022

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2020	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)	\$150 678,602	\$31 027,700	\$44,518 482	\$6,124 602	\$2,290,840
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215 714,648	\$29 336,448	\$33,294 924	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc	\$18 364,777	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc	\$2 534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Power Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	\$0	\$0
1g	Co Tey n Mun c pal ght and Power	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1 123,135	\$53,035	\$0	\$0	\$0
1i	T ansm ss on Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bus c of Publ c UT l l es	\$12 865,971	\$0	\$0	\$0	\$0
3	C ty UT l l es of Sp ngf eld, M ssou	\$16 926,689	\$357,732	\$0	\$4,133 640	\$0
4	Emp e D st ct Elect c Company	\$47 343,014	\$2 458,621	\$1,277 373	\$7,195 852	\$78,363
5	G and F ve Dam Autho ty	\$34 418,130	\$1 601,686	\$853 209	\$3,329 091	\$35,114
6	Eve gy Met o, Inc (Tota )	\$40 944,352	\$2 057,897	\$214 431	\$5,761 067	\$200,513
6a	Eve gy Met o, Inc	\$13 982,306	\$7 057,207	\$214 431	\$0	\$0
6b	C ty of Independence, M ssou	\$6 962,046	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107 697,986	\$11 189,206	\$11,616 316	\$4,581 373	\$4,568,337
7a	Oklahoma Gas and Elect c	\$106 876,440	\$11 189,206	\$11,616 316	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty-7	\$53,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Divers Ene gy, Inc	\$16 840,868	\$335,519	\$2,969 299	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota )	\$52 852,877	\$517,416	\$4,225	\$12,825 883	\$17
9a	Eve gy M ssou West, Inc	\$52 852,877	\$517,416	\$4,225	\$0	\$0
9b	T ansm ss on M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota )	\$17 376,176	\$0	\$0	\$0	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 333,800	\$0	\$0	\$0	\$0
10a ( )	NTTA ATRR	\$7 805,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1 842,376	\$0	\$0	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$153 830,094	\$29 746,832	\$67,079 294	\$0	\$1,136,030
11a	Southwest n Publ c Se v ce Company	\$141 509,479	\$29 746,832	\$67,079 294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11 343,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$377,565	\$0	\$0	\$0	\$0
12	Southwest n Elect c Power Co po at on (Total)	\$33 632,049	\$1 849,882	\$17,854 511	\$0	\$1,767,029
12a	Southwest n Elect c Coopoe at ve, Inc	\$32 786,154	\$5 849,882	\$16,895 744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$599 367	\$0	\$0
12c	P e e W nd T ansm ss on, LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n P e e Elect c Coopoe at ve	\$21 892,931	\$8 722,784	\$9,286 289	\$0	\$2,218,767
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 877,528	\$31,239 488	\$5,061 469	\$828,761
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212 530,513	\$20 877,528	\$30,627 114	\$0	\$0
14b	P e e W nd T ansm ss on, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$27,010	\$0	\$0	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25 576,200	\$73,413	\$430 876	\$10,330 074	\$0
17	Nebraska Publ c Power D st ct (Total)	\$48 417,706	\$10 275,799	\$5,525 653	\$11,133 807	\$203,790
17a	Nebraska Publ c Power D st ct	\$45 515,764	\$10 275,799	\$5,525 653	\$0	\$0
17b	Cent al Nebraska Publ c Power and L gat on D st ct	\$396,426	\$0	\$0	\$0	\$0
17c	T State C&T Assoc at on	\$7 705,516	\$0	\$0	\$0	\$0
18	Oklahoma Publ c Power D st ct	\$43 130,452	\$1 060,777	\$5,313 569	\$12,071 175	\$12,286
19	Upper M ssou Zone (Tota )	\$301 099,064	\$0	\$10,853 093	\$9,738	\$0
19a	West n USGE	\$147 054,973	\$0	\$759,666	\$0	\$0
19b	Bas n Elect c Power Coopoe at ve	\$61 163,274	\$0	\$7,804 974	\$0	\$0
19c	Nea Hand Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces-Total	\$8 849,755	\$0	\$0	\$0	\$0
19d ( )	M ssou R ve Ene gy Se v ces	\$2 553,895	\$0	\$0	\$0	\$0
19d ( )	Mssou head Publ c Se v ce	\$2 464,014	\$0	\$0	\$0	\$0
19d ( )	O ang C ty Mun c pal UT l l es	\$118,957	\$0	\$0	\$0	\$0
19d (v)	C ty of P e e, South Dakota	\$1 173,545	\$0	\$0	\$0	\$0
19d (v)	C ty of S ou Cent e, Iowa	\$169,258	\$0	\$0	\$0	\$0
19d (v )	Warr toren Mun c pal UT l l es Depa tment	\$693,380	\$0	\$0	\$0	\$0
19d (v )	Den von Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d (v )	Vie m l on L ght & Power	\$959,856	\$0	\$0	\$0	\$0
19e	East R ve Elect c Power Coopoe at ve, Inc	\$23 178,403	\$0	\$745 993	\$0	\$0
19f	Co n Belt Power Coopoe at ve	\$16 258,867	\$0	\$276 506	\$0	\$0
19g	Nebraska Power Co po at on (South Dakota)	\$6 516,622	\$0	\$0	\$0	\$0
19h	Nebraska Power Coopoe at ve	\$10 702,858	\$0	\$305 532	\$0	\$0
19i	Ha lan Mun c pal UT l l es	\$260,520	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9 181,611	\$0	\$1,126 422	\$0	\$0
19k	Mount n W l l ems	\$15 606,360	\$0	\$0	\$0	\$0
19l	Mio-G an-Sou Elect c Coopoe at ves, Inc	\$1 243,566	\$0	\$0	\$0	\$0
19m	ough de Elect c Coopoe at ve, Inc	\$952,755	\$0	\$0	\$0	\$0
Total		\$1,540,876,917	\$130,177,293	\$209,466 466	\$73,774,680	\$13,455,197

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$66,782 896
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2020)			\$169,033 066
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$73,774 680
4	Balanced Po tfo o Reg on W de ATRR			\$93,082 525
5	Base Plan Reg on-w de ATRR to pay Uge ade Sponso s			\$8,161 084
6	SPP Inte- eg onal Plann ng Reg on ATRR			\$0
7	Other Inte- eg onal Plann ng Reg on ATRR			\$410,834 255
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$0

Table 2B  
F om B ght ne 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2020)			\$871 741
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2020)			\$218,798 019
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$0
4	Balanced Po tfo o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Uge ade Sponso s			\$14,611 803
6	SPP Inte- eg onal Plann ng Reg on ATRR			\$0
7a	Other Inte- eg onal Plann ng Reg on ATRR			\$0
7b	Other T ansm ss on p ov de AYRR			\$1,725 076
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$236,006 639

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integration on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$150 678,602	\$31 027,700	\$44,618 482	\$6,124 602	\$2,290,840
1a	Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Powe Company) See Sect on II.3	\$215 714,648	\$29 336,449	\$33,294 924	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc	\$18 364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc	\$2 534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Powe Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	\$0	\$0
1g	Co Tey n Mun c pal Lght and Powe	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1 123,135	\$53,035	\$0	\$0	\$0
1	T ansm ce Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bus c of Publ c UT l l es	\$12 865,971	\$0	\$0	\$0	\$0
3	C ty UT l l es of Sp ngl eld, M ssou	\$16 926,689	\$357,732	\$0	\$4,133 640	\$0
4	Emp e D st ct Elect c Company	\$47 343,014	\$2 458,621	\$1,277 373	\$7,195 852	\$78,363
5	G and I ve Dam Autho ty	\$34 418,130	\$1 601,686	\$813 209	\$3,329 091	\$35,114
6	Eve gy Met o, Inc (Tota )	\$40 944,352	\$2 057,897	\$214 431	\$5,761 067	\$200,513
6a	Eve gy Met o, Inc	\$13 982,306	\$2 057,897	\$214 431	\$0	\$0
6b	C ty of Independence, M ssou	\$6 962,046	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107 697,986	\$11 189,206	\$11,616 316	\$4,581 373	\$4,568,337
7a	Oklahoma Gas and Elect c	\$106 876,440	\$11 189,206	\$11,616 316	\$0	\$0
7b	Oklahoma Mun c pal Powe Autho ty-7	\$593,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Divers Ene gy, Inc	\$16 840,868	\$335,519	\$2,969 299	\$0	\$104,968
9	Eve gy M ssou West, Inc (Tota )	\$52 852,877	\$517,416	\$4,225	\$12,825 883	\$17
9a	Eve gy M ssou West, Inc	\$52 852,877	\$0	\$4,225	\$0	\$0
9b	T ansm ce M ssou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Powe Adm n st at on (Tota )	\$17 376,176	\$0	\$0	\$0	\$0
10a	Southwest n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 533,800	\$0	\$0	\$0	\$0
10a1	NTCA ATRR	\$7 805,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1 842,376	\$0	\$0	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$153 830,094	\$29 746,812	\$67,079 294	\$0	\$1,136,030
11a	Southwest n Publ c Se v ce Company	\$141 509,479	\$29 746,812	\$67,079 294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11 543,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$377,565	\$0	\$0	\$0	\$0
12	Southwest n Elect c Powe Co po at on (Total)	\$33 632,049	\$1 849,882	\$17,854 511	\$0	\$1,767,029
12a	Southwest n Elect c Coopoe at ve, Inc	\$32 786,154	\$5 849,882	\$16,895 744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$599 367	\$0	\$0
12c	P e e W nd T ansm ss on, LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n P e e Elect c Coopoe at ve	\$21 892,931	\$8 722,784	\$9,286 289	\$0	\$2,218,760
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 877,528	\$31,239 488	\$5,061 469	\$828,761
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212 530,513	\$20 877,528	\$30,627 114	\$0	\$0
14b	P e e W nd T ansm ss on, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Powe Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$237,010	\$0	\$612 174	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25 576,200	\$73,413	\$430 876	\$10,330 074	\$0
17	Nebraska Publ c Powe D st ct (Total)	\$49 417,706	\$10 275,799	\$5,529 653	\$11,133 807	\$203,790
17a	Nebraska Publ c Powe D st ct	\$45 515,764	\$10 275,799	\$5,529 653	\$0	\$0
17b	Cent al Nebraska Publ c Powe and L ght on D st ct	\$396,426	\$0	\$0	\$0	\$0
17c	T State C&T Assoc at on	\$7 705,516	\$0	\$0	\$0	\$0
18	Omaha Publ c Powe D st ct	\$43 130,452	\$1 060,777	\$5,311 569	\$12,071 175	\$12,286
19	Upper M ssou Zone (Tota )	\$301 099,064	\$0	\$10,853 093	\$9,738	\$0
19a	West n USGE	\$147 054,917	\$0	\$759 166	\$0	\$0
19b	Bas n Elect c Powe Coopoe at ve	\$61 163,274	\$0	\$7,804 974	\$0	\$0
19c	Nea Hand Consume s Powe D st ct	\$0	\$0	\$0	\$0	\$0
19d	M ssou R ve Ene gy Se v ces-Total	\$8 849,755	\$0	\$0	\$0	\$0
19d1	M ssou R ve Ene gy Se v ces	\$2 553,895	\$0	\$0	\$0	\$0
19d1	Mssou head Publ c Se v ce	\$2 464,014	\$0	\$0	\$0	\$0
19d1	C angs C ty Mun c pal UT l l es	\$18,957	\$0	\$0	\$0	\$0
19d1	C ty of P e e, South Dakota	\$1 173,545	\$0	\$0	\$0	\$0
19d1	C ty of S ou Centre Iowa	\$169,278	\$0	\$0	\$0	\$0
19d1	Warrn town Mun c pal UT l l es Depa tment	\$693,380	\$0	\$0	\$0	\$0
19d1	Den son Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d1	Vie m l on Lght & Powe	\$959,806	\$0	\$0	\$0	\$0
19e	East R ve Elect c Powe Coopoe at ve, Inc	\$23 178,403	\$0	\$745 993	\$0	\$0
19f	Co n Belt Powe Coopoe at ve	\$16 258,867	\$0	\$276 506	\$0	\$0
19g	No thWest n Co po at on (South Dakota)	\$6 516,622	\$0	\$0	\$0	\$0
19h	No thWest n Powe Coopoe at ve	\$10 702,858	\$0	\$305 532	\$0	\$0
19	Ha lan Mun c pal UT l l es	\$260,520	\$0	\$0	\$0	\$0
19i	Cent al Powe Elect c Coopoe at ve	\$9 181,611	\$0	\$1,126 422	\$0	\$0
19k	Mount n W l l ems	\$15 606,360	\$0	\$0	\$0	\$0
19l	Mio-G an-Sou Elect c Coopoe at ves, Inc	\$1 243,566	\$0	\$0	\$0	\$0
19m	Knigh de Elect c Coopoe at ve, Inc	\$952,755	\$0	\$0	\$0	\$0
Total		\$1,540,876,917	\$130,177,293	\$209,466 406	\$73,774,680	\$13,455,197

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)			\$66,782 896
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)			\$169,033 066
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$73,774 680
4	Balance d Po tfo o Reg on W de ATRR			\$93,082 529
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$8,161 084
6	SPF inte- eg onal Plann ng Reg on ATRR			
7	Other inte- eg onal Plann ng Reg on ATRR			
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$410,834 255

Table 2B  
F om B ght ne 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Reg on-w de ATRR (NTC p o to June 19, 2010)			\$871 741
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)			\$218,798 019
3	Total ATRR allocated to Balanced Po tfo o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$0
4	Balance d Po tfo o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,611 803
6	SPF inte- eg onal Plann ng Reg on ATRR			\$0
7a	Other inte- eg onal Plann ng Reg on ATRR			\$0
7b	Other T ansm ss on p ov de AYRR			\$1,725 076
8	Reg on-w de ATRR (Sum 1 nes 1 th ough 7)			\$236,006 639

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integrat on Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Power West (Total)		\$150,678,462	\$31,027,700	\$44,518,484	\$6,124,602
1a	Ame can Elect c Power (Publ c Se v ce Company of Oklahoma and Southwest n Elect c Power Company) See Sect on II.3	\$215,714,648	\$29,336,449	\$33,294,924	\$0	\$0
1b	East Texas Elect c Coopoe at ve, Inc.	\$18,364,727	\$0	\$0	\$0	\$0
1c	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Elect c Coopoe at ve, Inc.	\$2,534,069	\$0	\$0	\$0	\$0
1e	Oklahoma Mun c pal Power Autho ty-1	\$154,307	\$0	\$0	\$0	\$0
1f	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP Southwest n T ansm ss on Company, Inc)	\$115,803,557	\$1,635,516	\$11,023,560	\$0	\$0
1g	Co Tey n Mun c pal L ght and Power	\$186,019	\$0	\$0	\$0	\$0
1h	A Kansas Elect c Coopoe at ve Co po at on-3	\$1,121,135	\$53,035	\$0	\$0	\$0
1i	T ansm ss on Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas C ty Bss c of Publ c UT l l es	\$12,865,971	\$0	\$0	\$0	\$0
3	C ty UT l l es of Sp ngf eld, Missou	\$16,926,689	\$357,732	\$0	\$4,133,640	\$0
4	Emp o D st ct Elect c Company	\$47,343,034	\$2,458,621	\$1,277,373	\$7,195,852	\$78,173
5	G and F ve Dam Autho ty	\$34,418,130	\$1,601,686	\$853,299	\$3,329,091	\$35,128
6	Eve gy Met o, Inc (Tota )	\$40,944,352	\$2,057,897	\$214,431	\$5,761,667	\$201,453
6a	Eve gy Met o, Inc	\$13,982,306	\$7,057,897	\$214,431	\$0	\$0
6b	C ty of Independence, Missou	\$6,962,046	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Elect c (Total)	\$107,697,986	\$11,189,206	\$11,616,316	-\$4,581,573	\$4,575,838
7a	Oklahoma Gas and Elect c	\$106,878,440	\$11,189,206	\$11,616,316	\$0	\$0
7b	Oklahoma Mun c pal Power Autho ty-7	\$593,027	\$0	\$0	\$0	\$0
7c	A Kansas Elect c Coopoe at ve Co po at on-7	\$456,519	\$0	\$0	\$0	\$0
8	M Divers Ene gy, Inc.	\$16,840,868	\$335,519	\$2,969,299	\$0	\$104,968
9	Eve gy Missou West, Inc (Tota )	\$52,852,877	\$517,416	\$4,225	\$12,825,883	\$17
9a	Eve gy Missou West, Inc	\$52,852,877	\$517,416	\$4,225	\$0	\$0
9b	T ansm ss on Missou, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwest n Power Adm n st at on (Tota )	\$17,376,176	\$0	\$664,796	\$0	\$0
10a	Southwest n Power Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a ( )	NTIC ATRR	\$7,855,970	\$0	\$0	\$0	\$0
10b	South Cent al MCN, LLC 10	\$1,842,376	\$0	\$664,796	\$0	\$0
11	Southwest n Publ c Se v ce Company (Total)	\$153,830,094	\$29,746,832	\$67,079,294	\$1,136,084	\$0
11a	Southwest n Publ c Se v ce Company	\$141,509,479	\$29,746,832	\$67,079,294	\$0	\$0
11b	South Cent al MCN, LLC 11	\$11,543,090	\$0	\$0	\$0	\$0
11c	Lea County Elect c Coopoe at ve, Inc	\$377,565	\$0	\$0	\$0	\$0
12	Southwest n Elect c Power Co po at on (Total)	\$33,632,049	\$1,849,882	\$1,734,511	\$1,767,187	\$0
12a	Southwest n Elect c Coopoe at ve, Inc.	\$32,786,154	\$5,849,882	\$16,895,744	\$0	\$0
12b	ITC G eat Plains	\$844,895	\$0	\$839,367	\$0	\$0
12c	P a e M Red T ansm ss on on LLC-15	\$0	\$0	\$0	\$0	\$0
13	West n F r me c Elect c Coopoe at ve	\$21,892,931	\$8,722,784	\$9,286,289	\$0	\$2,226,175
14	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.) (Total)	\$214,153,075	\$30,877,528	\$31,239,488	\$5,061,469	\$829,763
14a	Eve gy Kansas Cent al, Inc (Eve gy Kansas Cent al, Inc and Eve gy Kansas South, Inc.)	\$212,530,513	\$30,877,528	\$30,627,314	\$0	\$0
14b	P a e W Red T ansm ss on on LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$695,534	\$0	\$0	\$0	\$0
14d	South Cent al MCN, LLC 14	\$27,010	\$0	\$612,174	\$0	\$0
15	Renewd Fo Futu e Use	\$0	\$0	\$0	\$0	\$0
16	L ncoln Elect c System	\$25,576,200	\$73,413	\$430,876	\$10,330,074	\$0
17	Nebraska Publ c Power D st ct (Total)	\$49,437,706	\$10,275,799	\$5,529,653	\$11,113,807	\$203,860
17a	Nebraska Publ c Power D st ct	\$45,515,764	\$10,275,799	\$5,529,653	\$0	\$0
17b	Cent al Nebraska Publ c Power and L ght on D st ct	\$396,426	\$0	\$0	\$0	\$0
17c	T State C&T Assoc at on	\$7,765,516	\$0	\$0	\$0	\$0
18	Omaha Publ c Power D st ct	\$43,130,452	\$3,066,777	\$5,313,569	\$12,071,175	\$12,399
19	Upper Missou Zone (Tota )	\$802,042,579	\$517,416	\$10,853,093	\$9,738	\$0
19a	West n L ght	\$147,064,977	\$0	\$759,166	\$0	\$0
19b	Bac n Elect c Power Coopoe at ve	\$61,163,274	\$0	\$7,404,934	\$0	\$0
19c	Hea Hand Consume s Power D st ct	\$0	\$0	\$0	\$0	\$0
19d	Missou R ve Ene gy Se v ces	\$8,849,753	\$0	\$0	\$0	\$0
19d ( )	Missou R ve Ene gy Se v ces	\$2,553,895	\$0	\$0	\$0	\$0
19d ( )	Mt head Publ c Se v ce	\$2,464,014	\$0	\$0	\$0	\$0
19d ( )	O ang C ty Mun c pal UT l l es	\$148,917	\$0	\$0	\$0	\$0
19d (v)	C ty of P e e, South Dakota	\$1,173,545	\$0	\$0	\$0	\$0
19d (v)	C ty of oux Centre Iowa	\$169,758	\$0	\$0	\$0	\$0
19d (v )	Warrn town Mun c pal UT l l es Depa tment	\$697,380	\$0	\$0	\$0	\$0
19d (v )	Den son Mun c pal UT l l es	\$420,600	\$0	\$0	\$0	\$0
19d (v )	Ve m l on L ght & Power	\$959,856	\$0	\$0	\$0	\$0
19e	East R ve Elect c Power Coopoe at ve, Inc.	\$23,178,403	\$0	\$745,993	\$0	\$0
19f	Co n Belt Power Coopoe at ve	\$16,258,867	\$0	\$276,506	\$0	\$0
19g	Nebraska West n Co po at on (South Dakota)	\$6,516,622	\$0	\$0	\$0	\$0
19h	Nebraska Iowa Power Coopoe at ve	\$10,702,858	\$0	\$305,532	\$0	\$0
19i	Ha lan Mun c pal UT l l es	\$260,520	\$0	\$0	\$0	\$0
19j	Cent al Power Elect c Coopoe at ve	\$9,181,611	\$0	\$1,126,422	\$0	\$0
19k	Mount n W l l ems	\$15,692,360	\$0	\$0	\$0	\$0
19l	Mo-G an-Sou Elect c Coopoe at ves, Inc.	\$1,243,566	\$0	\$0	\$0	\$0
19m	Rough de Elect c Coopoe at ve, Inc.	\$952,753	\$0	\$0	\$0	\$0
19n	L ncoln D Power Coopoe at ve	\$943,515	\$0	\$0	\$0	\$0
	Total	\$1,541,820,432	\$130,177,292	\$209,464,405	\$75,774,680	\$15,514,290

Table 2A

F om Base Plan Rev. Req. Alloc Tab

1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			\$66,782,896
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)			\$169,033,066
3	Total ATRR allocated to Balanced Po Hol o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$75,774,680
4	Balanceed Po Hol o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$93,082,529
6	SPP Inte eg onal Plann ng Reg on ATRR			\$8,351,984
7	Other Inte eg onal Plann ng Reg on ATRR			\$0
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$410,834,255

Table 2B

F om B ght ne 10-1-2015 Base Plan ATRR Tab

1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			\$871,141
2	Base Plan Reg on-w de ATRR (NTC on o after June 19, 2010)			\$218,798,019
3	Total ATRR allocated to Balanced Po Hol o Reg on-w de ATRR f om Column (6), Sect on I, Table 1			\$0
4	Balanceed Po Hol o Reg on W de ATRR			\$0
5	Base Plan Reg on-w de ATRR to pay Ugg ade Sponso s			\$14,641,827
6	SPP Inte eg onal Plann ng Reg on ATRR			\$0
7	Other Inte eg onal Plann ng Reg on ATRR			\$0
7b	Other T ansm ss on p o v de ATRR			\$1,725,076
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$236,056,063

Southwest Power Pool, Inc.  
Regional and Zonal Transmission System Peak Loads (MW)  
Calendar Year 2021

from SPP RRR files posted as noted on Att H tabs

"Old" Zone	"New" Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December	
AEP	AEP	7,907.250	7,907.250	7,907.250	7,907.250	7,907.250	7,907.250	7,908.167	7,908.167	7,908.167	7,908.167	7,908.167	7,908.167	
EDE	EDE	869.583	869.583	869.583	869.583	840.083	840.083	869.583	869.583	869.583	869.583	869.583	869.583	
WR	EKC	3,876.417	3,876.417	3,876.417	3,876.417	3,881.750	3,881.750	3,881.750	3,881.750	3,881.750	3,881.721	3,881.721	3,881.721	
KCPL	EMe	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	
KCPL-GMO	EMW	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	
GRDA	GRDA	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	
KCBPU	KCBPU	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	
LES	LES	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	
M DW	M DW	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	
NPPD	NPPD	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	
OGE	OGE	5,116.557	5,116.557	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	
OPPD	OPPD	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	
SECI	SECI	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	
SPA	SPA	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	
SPRM	SPRM	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	
SPS	SPS	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	
UMZ W FSE	UMZ W FSE	5,104.094	5,104.094	5,104.094	5,104.094	5,104.094	5,104.094	5,107.979	5,107.979	5,107.979	5,107.979	5,107.979	5,107.979	
UMZ W/O FSE	UMZ W/O FSE	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	
WFEC	WFEC	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	
Total Region Zones 1 - 18		36,207.974	36,207 974	36,205.285	36,205 285	36,181.118	36,181.118	36,211.535	36,211.535	36,211.535	36,211.506	36,211.506	36,211.506	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE		41,312.068	41,312 068	41,309.378	41,309 378	41,285.212	41,285.212	41,319.513	41,319.513	41,319.513	41,319.484	41,319.484	41,319.484	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE		40,036.740	40,036.740	40,034.051	40,034 051	40,009.884	40,009.884	40,040.301	40,040.301	40,040.301	40,040.272	40,040.272	40,040.272	applicable to Table 2-B



**Total Zonal Load - Schedule 11 Load Ratio Share Denominator**  
Kansas City Power and Light Company, Zone 6 - Billing Year 2021 Based on 2020 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2021

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2020												Total	Average	Load Ratio Share	
			January	February	March	April	May	June	July	August	September	October	November	December				
1	<b>KCPL Native Load</b>	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,452	2,484	1,890	1,819	2,074	3,012	3,200	3,130	2,889	2,257	2,032	2,212	29,451.0	2,454.250	92.542%	Prior Year Average of Monthly Peaks-KCPS
<b>Telemetry Adjustment</b>																		
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17	18	14	12	11	13	14	17	15	9	14	13	170	14		
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.													0	0		
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	17	18	14	12	11	13	14	17	15	9	14	13	170.17	14.181	0.535%	
<b>GFA Adjustment</b>																		
5	Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements	Include reserved amount and exclude related schedule.  Include GFA reserved amounts pursuant to the instructions in Note 1.	69	69	69	69	69	69	69	69	69	69	69	69	825	69		
6	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0		
7	Net GFA Adjustment	Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.594%	
<b>Other Adjustments</b>																		
8	Other Adjustment	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment. KMEA-Internal Load	64	64	49	47	62	94	98	101	95	71	54	59	859.119	71.593		Prior Year Average of Monthly Peaks-KMEA
9	Other Adjustment	MEUC-Internal Load	45	47	37	34	38	52	60	58	50	17	37	43	518.893	43.241		Prior Year Average of Monthly Peaks-MEUC
10	Other Adjustment																	
11	Total Other Adjustments		109	111	85	82	100	146	158	160	145	88	91	102	1,378.012	114.834	4.330%	
<b>Total Transmission System Load - Schedule 11 Load Ratio Share Denominator</b>																		
12		Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,647	2,682	2,058	1,982	2,254	3,240	3,441	3,376	3,118	2,423	2,206	2,396	31,824.58	2,652.048	100.000%	Schedule 11 Prior Year Average-KCPL