

March 18, 2022

Ms. Lynn Retz Secretary to the Commission Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff

Dear Ms. Retz:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company") hereby submits the updated Transmission Delivery Charge ("TDC") tariff. The proposed rate schedules bear an issue date of March 18, 2022, and an effective date of May 1, 2022.

This filing is in accordance with K.S.A. 66-1237 which states that utilities "may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers' bills."

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- Public version of 2022 TDC Filing with 2021 TDC True-Up
- Confidential version of 2022 TDC Filing with 2021 TDC True-Up and workpapers

Please note that the TDC Filing workpaper page 5 of 8, is marked "Confidential" pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy's standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at "lisa.starkebaum@evergy.com" with any questions concerning this filing.

Respectfully,

Lisa A. Starkebaum

Manager, Regulatory Affairs

Enclosures

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		OMMISSION OF KANSAS				
EVERGY 1		VERGY KANSAS METRO	SCHED	DULETDC		
EVER	(Name of Issuing U		Replacing Schedule TDC Sheet 1			
(Terr	ritory to which schedul	le is applicable)	which was filed _	April 27, 2021		
No supplement o shall modify the	or separate understanding tariff as shown hereon.		Sł	heet 1 of 7 Sheets		
		TRANSMISSION DEL Schedule	_			
APPLICA	ABILITY:					
	This Transmission D Rate Schedules for t		Schedule TDC) shall be a	applicable to all Kansas Retail		
BASIS O	F CHARGE:					
tr T	ransmission-related	costs incurred to be recove	red under the following so	ry Charge (TDC) based on all chedules of the Open Access PP) for service to Company's		
O (I th T th	 Schedule 2 Schedule 7 Schedule 8 Schedule 9 Schedule 1 Schedule 1 Schedule 1 Other costs SPP Direct n addition, other nother nother through base rates of the cost to be reconstituted. 	Assigned or Sponsored Upg in-SPP transmission related ers), fees charged to the Com- transmission revenue requor other Commission authorizativered under Schedule 9 (New	es (as assignable to Retail gnable to Retail sales) assignable to Retail sales mission Service (NITS) ervice Try Commission (FERC) As fees for transmission Service charges recorded in FERC apany by the North Americal irements not otherwise and rider mechanisms shall etwork Integration Transmission Transmission service of the North Americal charges recorded in FERC apany by the North Americal irements not otherwise and the North Americal charges recorded in FERC apany by the North Americal irements not otherwise and the North Americal irements and the North Americal i	s) Assessment Charge vice provided on foreign wires for Customer Upgrades C Account 565 (Transmission can Electric Reliability Council reflected in and recoverable		
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THE STATE CO	RPORA	TION COMMISSION	OF KANSAS				
EVERGY ME	TRO, INC	., d.b.a. EVERGY KANS	SAS METRO	SCHED	ULE	TDC	
	(Name o	of Issuing Utility)		Replacing Schedule	e TDC	Sheet 2	
		AS METRO RATE AR					
(Territor	ry to whic	ch schedule is applicable	e)	which was filed	April 27, 2	2021	
No supplement or ses shall modify the tarif	parate unde ff as shown	erstanding 1 hereon.		Sheet 2 of 7 Sheets			
		TRANS	SMISSION DELIV Schedule T	_			
TRANSMIS	SION DE	ELIVERY CHARGE	CALCULATION:				
	TDCFilir	ng = ATR	RR _{Filing} + Admin +	SPP + Other + TU _{n-1}			
	TDCAct	ual = ATR	RR _{Actual} + Admin +	SPP + Other + TU _{n-1}	I		
	TU_n	_ TDC	C _{Actual} - TDC _{Rev}				
Where:							
TDC Yea	ır =	The 12-month per revenues are evalu	•	December 31 for which	า TDC rela	ted costs and	
TDCFiling	=		The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales				
TDC _{Actual}	=			o Kansas Retail sales, a e-Up calculated for the p			
TDC _{Rev}	=	Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.					
TUn	=	authorized to be re	covered during the the TDC Year. Th	ifference between the TDC Year and actual T is True-Up will be applic	ΓDC Revenu	ues for Kansas	
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EVERGY ME	TRO, INC	., d.b.a. EVERGY KANSAS M	METRO	SCHED	ULE	TDC		
	(Name o	of Issuing Utility)		Danlaging Sahadul	, TDC	Shoot 2		
EVERGY	KANSA	S METRO RATE AREA		Replacing Schedule	eIDC	Sneet <u></u>		
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		TRANSMIS	SSION DELI Schedule	VERY CHARGE IDC				
TU _{n-1} = True-Up amount to reflect the difference between the act authorized to be recovered during the prior TDC Year and act Kansas Retail sales during the prior TDC Year. This difference shall be included as a component of TDC Rate for the current TD					actual TDC ce for the p	Revenues for		
		zero (\$0). The True-U	The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.					
And:								
ATRR _{Filing} = Amount allocated to Kansas Retail sales for the and Schedule 11 Network Service Annual (ATRR) applicable to the Evergy Metro Zone (batter) (SPP) Revenue Requirements and Rates file (Refiling of the TDC Rate).				e Annual Transmission tro Zone (based on the So	ual Transmission Revenue Requirements e (based on the Southwest Power Pool, Inc.			
		portion of the Evergy	Metro Zone I	es shall first reflect the C Load Ratio Share (LRS). lles, Missouri Retail sal	The Com	pany's Ňative		
				ocation of the Native Sys on a projected 12-CP Den				
				location of the Native Sys n a projected Energy allo				
ATRR _{Actu}	aal =	Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).						
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	RPORATION COMMISSION OF KANSAS FRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC			
	(Name of Issuing Utility)				
EVEDGV	KANSAS METRO RATE AREA	Replacing Schedule TDC Sheet 4			
	y to which schedule is applicable)	which was filed April 27, 2021			
No supplement or sep hall modify the tarif	parate understanding f as shown hereon.	Sheet 4 of 7 Sheets			
	TRANSMISSION DEL Schedule				
	The allocation to Kansas Retail sa portion of the Evergy Metro LRS.	ales shall first reflect the Company's Native System			
		allocation of the Native System portion of the LRS to ed on the actual 12 Coincident Peak (CP) Demand			
		allocation of the Native System portion of the LRS to on an actual Energy allocator for the TDC Year.			
Admin	TDC Year for: SPP administration charges to the NERC assessment charges to the Allocation to Kansas Retail satisfies a projected English to the New Year Policy (New York).	etail sales for the known and measurable charges for the ges under Schedule 1-A for NITS ges to Evergy Metro ail sales of the Native System charges to the Company I Energy allocator for the TDC Year when utilized in the above and shall be based on an actual Energy allocator in the TDCActual calculation defined above.			
SPP	calendar year for: Facility Charges on Evergy M FERC Assessments charged Other costs associated with provided on foreign wires SPP PtP charges under Social assignable to the Company's Other SPP PtP charges Native System Load Company's ECA rider. Other transmission charges identifiable as assignable to to the company's experiments.	letro System charged under SPP Schedule 10 under SPP Schedule 12 for NITS h SPP Schedule 1 fees for transmission service chedules 2, 7, 8, and 11 specifically identified as Native System Load. In the shall instead be eligible for recovery under the from entities other than SPP that are specifically he Company's Native System Load. In the Company's Native System Load shall be ecovery under the Company's ECA rider.			
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	IETRO, INC	FION COMMISSION OF KANSAS ., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC				
	(Name	of Issuing Utility)	Replacing Schedule TDC Sheet 5				
		AS METRO RATE AREA ch schedule is applicable)	which was filed April 27, 2021				
supplement or all modify the ta	separate unde ariff as shown	rstanding hereon.	Sheet 5 of 7 Sheets				
			ELIVERY CHARGE ule TDC				
			o the Company related to requested upgrades including other direct-assigned upgrades, net of credits received grades.				
		shall be based on a projected E TDCFiling calculation defined at	sales of the Native System charges to the Company Energy allocator for the TDC Year when utilized in the pove and shall be based on an actual Energy allocator in the TDCActual calculation defined above.				
Other	=	Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.					
		System amounts shall be based Year when utilized in the TDC Fi	I sales of these Other known and measurable Native d on a projected 12-CP Demand allocator for the TDC ling calculation defined above and shall be based on an for the TDC Year when utilized in the TDC Actual				
		Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.					
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EVERGY METRO, INC., d.b.	a. EVERGY KANSAS METRO	SCHEDULE	TDC	
(Name of Issui	ing Utility)	Replacing ScheduleTD	C Shoot 6	
EVERGY KANSAS MI	ETRO RATE AREA	Replacing Schedule 1D	CSlicet_0	
(Territory to which sch	edule is applicable)	which was filed April 2	7, 2021	
No supplement or separate understand shall modify the tariff as shown hereo	ing n.	Sheet 6 of 7	Sheets	
		DELIVERY CHARGE lule TDC		
CALCULATION OF TDO	RATES:			
The Company sh described below:		Rate for each applicable Kansas Reta	il customer class as	
TDC _{kW-} = Rate(Class)	FDC _{Filling} x DA _{Class} kW _{Class}	Applicable for Large General Service a General Service rate classes	and Medium	
	TDC _{Filling} x DA _{Class} kWh _{Class}	Applicable for Residential, Small Gene Lighting rate classes	eral Service, and	
Where:				
	The TDC Rate applicable to	a specified rate class to be billed to at a	per kW rate.	
	•••			
development of	the TDC rates, as allocated	ed costs authorized by the Commission to the specified Kansas Retail custom uring TDC Year, with approval by the Co	ner class. The TDC	
And:				
TDC _{Filing} =	Described on Sheet 2 under	TRANSMISSION DELIVERY CHARGE	CALCULATION	
	allocator shall be based on	e applicable Kansas Retail customer of the 12-CP allocator utilized by the Co most recent Kansas retail rate case.		
	Class normalized Billing De Study in its most recent Kan	emands (kW) utilized by the Company sas retail rate case	for it Rate Design	
kWh _{Class} =	Class normalized Energy (k most recent Kansas retail ra	Wh) utilized by the Company for it Rate take	Design Study in its	
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	
	Replacing Schedule TDC Sheet 7
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed April 27, 2021
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets

TRANSMISSION DELIVERY CHARGE Schedule TDC

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Large General Service		\$2.29896
Medium General Service		\$1.93934
Small General Service	\$0.00666	
Residential Service	\$0.00764	
Lighting Service	\$0.00642	

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO							
EVERC	<u> </u>		SCHED	OULE	TDC		
	(Name of Issuin	g Utility)		Replacing Schedul	le 83 TDC–	Sheet 1	
	ERGY KANSAS ME						
(7	Territory to which scheo	dule is applicable)		which was filed	June 4, 2020	April 27, 2021	
No suppleme shall modify	ent or separate understandin the tariff as shown hereon.	ag		Sh	neet 1 of 7 Sheets	3	
		TRANSMIS	SSION DELIN Schedule T	/ERY CHARGE			
APPLI	ICABILITY:						
	This Transmission Rate Schedules fo		(TDC) rider (S	chedule TDC) shall be a	applicable to a	l Kansas Retail	
BASIS	OF CHARGE:						
	transmission-relate	ed costs incurred	to be recovere	a Transmission Delivery d under the following so rest Power Pool, Inc. (Si	chedules of the	e Open Access	
	 Schedule 1A – Tariff Administration Service Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales) Schedule 7 – Firm PtP charges (as assignable to Retail sales) Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales) Schedule 9 – Network Integration Transmission Service (NITS) Schedule 10 – Wholesale Distribution Service Schedule 11 – Base Plan Charge Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge Other costs associated with Schedule 1 fees for transmission service provided on foreign wires SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included. The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. 						
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EVERGY ME		., d.b.a. EVERGY KAN	NSAS METRO	SCHEDULE TDC		
	·	of Issuing Utility)		Replacing Schedule	83 <u>TDC</u> —	Sheet 2
	EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)			which was filed	June 4, 2020 Ap	ril 27 2021
(Territo	ny to wine	an schedule is applicat	oic)	which was fired		
No supplement or se shall modify the tari	eparate unde iff as shown	erstanding hereon.		She	eet 2 of 7 Sheets	
		TRAN	ISMISSION DELIVE Schedule TE			
TRANSMIS	SION DI	ELIVERY CHARGI	E CALCULATION:			
	TDCFilir	ng = Al	ΓRR _{Filing} + Admin +	SPP + Other + TU _{n-1}		
	TDC _{Act}	ual = A7	TRR _{Actual} + Admin +	SPP + Other + TU _{n-1}		
	TU_n	= TC	OC _{Actual} - TDC _{Rev}			
Where:						
TDC Yea	ar =	The 12-month p revenues are eva		ecember 31 for which	TDC related	costs and
TDCFiling	=		costs authorized by the to be charged to Kan	ne Commission to be inc sas Retail sales	cluded in the de	velopment
TDC _{Actual}	=			Kansas Retail sales, au -Up calculated for the pr		recovered
TDC _{Rev}	=	Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.				
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO				SCHEDULETDC			
	(Name	of Issuing Utility)					~1 O
EVER	GY KANSA	AS METRO RATE AREA		Rep	lacing Schedule	<u>83TDC</u> —	Sheet 3
		ch schedule is applicable)		whic	ch was filed	June 4, 2020 <u>A</u> p	oril 27, 2021
No supplement or shall modify the	r separate unde tariff as showr	erstanding hereon.			Sheet	3 of 7 Sheets	
		TRANSM	ISSION DEI Schedule	LIVERY CHA e TDC	RGE		
TU _{n-1} = True-Up amount to reflect the difference between the actual TDC-real authorized to be recovered during the prior TDC Year and actual TDC R Kansas Retail sales during the prior TDC Year. This difference for the prior shall be included as a component of TDC Rate for the current TDC Year.						tual TDC Review for the prior DC Year.	venues for TDC Year
		The TU _{n-1} component zero (\$0). The True-TDC Years may be po	Up compone	ent included in			
And:							
ATRRi	RRFiling = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule and Schedule 11 Network Service Annual Transmission Revenue Requirement (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).						quirements Pool, Inc.
		The allocation to Kar portion of the Evergy System includes Ka wholesale sales.	/ Metro Zone	e Load Ratio S	Share (LRS).	The Compan	ıy's Native
		For the Schedule 9 a Kansas Retail sales s Year.					
		For the Schedule 11 Kansas Retail sales s					
ATRR/	ATRR _{Actual} = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).						quirements
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THE STATE CORPORATION COMMISSION OF KANSAS

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	Replacing Schedule 831DC Sheet 4
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed
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TRANSMISSION DELIVER Schedule TDC	
The allocation to Kansas Retail sales s portion of the Evergy Metro LRS.	shall first reflect the Company's Native System
	tion of the Native System portion of the LRS to the actual 12 Coincident Peak (CP) Demand
	ation of the Native System portion of the LRS to n actual Energy allocator for the TDC Year.
TDC Year for: SPP administration charges under NERC assessment charges to Eve The allocation to Kansas Retail sales of shall be based on a projected Energy a	ergy Metro of the Native System charges to the Company allocator for the TDC Year when utilized in the d shall be based on an actual Energy allocator
calendar year for: Facility Charges on Evergy Metro S FERC Assessments charged unde Other costs associated with SP provided on foreign wires SPP PtP charges under Schedu assignable to the Company's Nativ Other SPP PtP charges that Native System Load shall Company's ECA rider. Other transmission charges from identifiable as assignable to the Co	PP Schedule 1 fees for transmission service ules 2, 7, 8, and 11 specifically identified as we System Load. The are not specifically identifiable as assignable to instead be eligible for recovery under the mentities other than SPP that are specifically
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By Darrin Ives, Vice President	

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		COMMISSION							
EVERGY MI		. EVERGY KANS	AS METRO	SCHED	OULE	TDO	<u> </u>		
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(Territo	ory to which sche	edule is applicable	e)	which was filed _	June 4,	2020 Apr	<u>il 27, 2021</u>		
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		TRANS	SMISSION DELIV Schedule Ti	_					
	•	sponsored up		Company related to req direct-assigned upgrad s.					
	shal TDC	I be based on Filing calculation	a projected Energy on defined above a	of the Native System allocator for the TDC and shall be based on DCActual calculation d	Year who an actual	en utiliz Energy	ed in the		
Other	to be trans This	e collected in tl smission formu shall reflect a	he TDC Rate that all la rate (TFR) but a	s, directly assignable to are calculated in the C re not otherwise includ cted in the TDC Rate	ompany's led in the	FERC- amoun	approved ts above.		
	Syst Year actu	em amounts sl r when utilized i	hall be based on a in the TDC Filing ca and allocator for t	s of these Other know projected 12-CP Dem alculation defined above he TDC Year when u	and alloc and shal	ator for I be bas	the TDC sed on an		
	calci Sucl Com mec Syst	ulated in the Co h adjustment s npany's Propel hanism. Alloca tem and to Kan	ompany's FERC-ap shall be made if th rty Tax Surcharg ation of these prop nsas Retail sales sh	nts, if applicable, to rereproved TFR and includes property tax amouse (Schedule PTS), certy tax adjustments to sall be consistent with the perty tax amounts are in	ded in the ints are a or other the Ever the application	amoun Iso refle similar rgy Met	ts above. ected the recovery ro Native		
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	Replacing Schedule <u>83TDC</u> <u>Sheet 6</u>
EVERGY KANSAS METRO RATE AREA	Replacing Schedule 331DC Sheet 0
(Territory to which schedule is applicable)	which was filed <u>June 4, 2020 April 27, 2021</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets
TRANSMISSION DEL Schedule	
CALCULATION OF TDC RATES:	
The Company shall calculate a separate TDC Radescribed below:	ate for each applicable Kansas Retail customer class as
	oplicable for Large General Service and Medium eneral Service rate classes
TDC _{kWh-} _ <u>TDC_{Filling} x DA_{Class} Ap</u>	oplicable for Residential, Small General Service, and ghting rate classes
Where:	
	pecified rate class to be billed to at a per kW rate.
Rate(Class) TDC $_{kWh}$ = The TDC Rate applicable to a sp	pecified rate class to be billed to at a per kWh rate.
	osts authorized by the Commission to be included in the the specified Kansas Retail customer class. The TDC TDC Year, with approval by the Commission.
And:	
TDC _{Filing} = Described on Sheet 2 under TR.	ANSMISSION DELIVERY CHARGE CALCULATION
	pplicable Kansas Retail customer class. This demand 12-CP allocator utilized by the Company for its Class t recent Kansas retail rate case.
kW _{Class} = Class normalized Billing Dema Study in its most recent Kansas	nds (kW) utilized by the Company for it Rate Design retail rate case
kWh _{Class} = Class normalized Energy (kWh most recent Kansas retail rate o) utilized by the Company for it Rate Design Study in its case
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SCHEDULI	E <u>TDC</u>
Replacing Schedule	83TDC— Sheet 7
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

TRANSMISSION DELIVERY CHARGE Schedule TDC

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	<u>\$ per kW</u>
Large General Service		\$1.88144 <u>\$2.29896</u>
Medium General Service		\$1.58713 <u>\$1.93934</u>
Small General Service	\$0.00545 <u>\$0.00666</u>	
Residential Service	\$0.00626 <u>\$0.00764</u>	
Lighting Service	\$0.00525 <u>\$0.00642</u>	

Issued	March	18	2022				
	Month	Day	Year				
Effective	May	1	2022				
	Month	Day	Year				
Ву							
Darrin Ives, Vice President							

Evergy Kansas Metro 2022 TDC Filing

Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

Inputs				
TDC Expenses				
	Proposed		Current	Change
2021 TDC True-Up	\$ (316,983)	2020 TDC True-Up	\$ 368,741	
2022 Metro TDC Expense	43,666,020	2021 Metro TDC Expense	35,107,544	
2022 Total Metro TDC Expense	\$ 43,349,037	2021 Total Metro TDC Expense	\$ 35,476,285	\$ 7,872,752

Proposed Rate Schedule	\$ per kWh	\$ per kW
Large General Service		\$2.29896
Medium General Service		\$1.93934
Small General Service	\$0.00666	
Residential Service	\$0.00764	
Lighting Service	\$0.00642	

Demand Allocation of TDC Expenses and Calculation of Class TDC R	ate
--	-----

Demand Allocator (12 CP Method) ¹	Residential 50.2190%	Small General 5.8270%	Medium General 11.2680%	Large General 31 8860%	Lighting 0.8000%	Total 100 0000%
Allocated 2022 Metro TDC Expense	\$ 21,769,453	\$ 2,525,948	\$ 4,884,570	\$ 13,822,274	\$ 346,792	\$ 43,349,037
Total kW ² Total kWh ²	2,847,796,936	379,290,426	2,518,677	6,012,393	54,013,182	
TDC Rate per kW TDC Rate per kWh	\$ 0.00764	\$ 0.00666	\$ 1.93934	\$ 2.29896	\$ 0.00642	

Typical	Monthly	Charge
i ypicai	WICHIGH	Charge

Typical Usage (kW) ³	Resi	Residential Smal		Residential Small General Medium		Medium Gener	al 53	Large General	Lighting	
Typical Usage (kWh) ³		1,059	1,361				1,070			
Typical Monthly TDC Charge	\$	8.09	\$ 9.06	\$ 101	96	\$ 1,006.94	\$ 6.87	with rates effective May 1, 2022		
Typical Previous Monthly TDC Charge Typical Change in Monthly TDC Charge	\$ \$	6.63 1.46 22%	\$ 7.42 \$ 1.65 22%	\$ 18	44 52 2%		\$ 5.62 1.25 22%	with current rates effective May 1, 2021		

Typical Monthly Bill Impact

	R	esidential	;	Small General	M	edium General	 Large General	Lighting
Typical Monthly Bill before ECA,EER & TDC ⁴	\$	119.11	\$	162.22	\$	1,495.82	\$ 12,156.65	\$ 139.16
Typical Monthly TDC Charge	\$	8.09	\$	9.06	\$	101.96	\$ 1,006.94	\$ 6.87
% of Base Usage Charge		6.79%		5.59%		6.82%	8 28%	4.94%

Notes

- 1 The 12 Coincident Peak (CP) allocator utilitized by KCP&L for its Class Cost of Service Study (Docket No. 18-KCPE-480-RTS)
- 2 Class Normalized Billing Demands kWh KCP&L Revenue Summary MFR Section 2 and kW Company Rate Design (18-KCPE-480-RTS)
- 3 Average Monthly kWh Usage per Customer KCP&L Revenue Summary MFR Section 2 and kW Company Rate Design (18-KCPE-480-RTS)
- 4 Total class revenue divided by number of customers divided by 12 KCP&L Revenue Summary MFR Section 2 (18-KCPE-480-RTS)

TDC Calculation 2022 TDC Filing

				SPP Rates Effective (ATRR _{Filit}	ng)	
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff	Annual Revenue		Native System Network		KS Retail Revenue
Zone 6	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Requirement
Evergy Metro Zone 6 Zonal ATRR	Schedule 9	\$ 57,691,167	86.9109%	\$ 50,139,908	47.7081%	\$ 23,920,817
Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 3,519,878	86.9109%	\$ 3,059,157	43.4037%	\$ 1,327,787
Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 436,874	86.9109%	\$ 379,691	43.4037%	\$ 164,800
Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ (5,761,657)	86.9109%	\$ (5,007,507)	43.4037%	\$ (2,173,442)
Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 204,432	86.9109%	\$ 177,674	43.4037%	\$ 77,117
Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 48,331,286	86.9109%	\$ 42,005,152	43.4037%	\$ 18,231,779
Total ATRR for Evergy Metro Zone 6		\$ 104,421,980		\$ 90,754,075		\$ 41,548,858 A
				Knowr	n & Measureable Charges (Admin)
	SPP Tariff			Native System Network		
SPP Administration Charges and NERC Fees for Retail Load	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
SPP Administrative Fee	Schedule 1A			\$ 4,334,058	43.4037%	1,881,141
NERC Fees	Non-SPP			\$ 835,384	43.4037%	362.587
Total Charges	11011-01 1			\$ 5.169.442	43.4037 70	\$ 2.243.728
Total Gliarges				ψ 3,103, 11 2		Ψ 2,243,720 P
	SPP Tariff			Native System Network	Actual Charges (SPP)	
CDD Change for Datail Load action had a hour (included a new CDD Acet FCF assessment)	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)				<u> </u>		No Retail Charges
Facility Charges on Evergy Metro System	Schedule 10			\$ -	43.4037%	
FERC Assessment Fees	Schedule 12			\$ 1,110,491	43.4037%	481,994
Evergy Metro Retail Load on Foreign Wires (all costs)				\$ -	43.4037%	-
SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11			\$ -	43.4037%	-
O her 565 Retail - Non-SPP	Non-SPP			\$ -	43.4037%	-
SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8			\$ 3,245,363	43.4037%	1,408,607
Total Charges				\$ 4,355,854		\$ 1,890,601
			Knowr	n & Measureable TFR ATRR, Et	tc. (Other)	
	SPP Tariff	Annual Revenue		Native System Network		KS Retail Revenue
Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Requirement
Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	\$ 1,150,984	100.0%	1,150,984	47.7081%	549,113
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(5,796,882)	86.9%	(5,038,122)	47.7081%	(2,403,594)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(243,702)	86.9%	(211,803)	43.4037%	(91,930)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(40,945)	86.9%	(35,586)	43.4037%	(15,446)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(115,931)	100.0%	(115,931)	47.7081%	(55,309)
Total Other		\$ (5,046,476)		\$ (4,250,458)		\$ (2,017,166)
Total TDC-related Costs to be Included in TDC True-Up Calculation						
Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)	_			\$ 96,028,913		\$ 43,666,020
Prior Year True-Up					2021 True-up	(316,983) T
-1					2021 1140 ap	
Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)						\$ 43,349,037 T

	ATRR													
		SPP Rates Effective at Filing (ATRR _{Filing})					SPP	Rates Effective at	the time of the filli	ng.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	03/01/22	01/01/22	02/01/22	03/01/22	04/01/22	05/01/22	06/01/22	07/01/22	08/01/22	09/01/22	10/01/22	11/01/22	12/01/22
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167 \$	57,691,167	57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	\$ 57,691,167	57,691,167
ATRR-2		\$ 3,519,878	\$ 3,519,878				-,,			\$ 3,519,878	-,,			-,,
ATRR-3 ATRR-4		\$ 436,874 \$ (5,761,657)	\$ 436,874 \$							\$ 436,874				
ATRR-4		\$ (5,761,657)	\$ (5,761,657) \$ \$ 204.432 \$											
ATRR-6		\$ 48,331,286	\$ 48,331,286		\$ 48,331,286 \$		48,331,286		\$ 48,331,286			\$ 48,331,286	\$ 48,331,286	48,331,286
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980 \$	104,421,980	104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	\$ 104,421,980	104,421,980
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6													
	Evergy Metro Native System Load in Zone 6		2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564	2,564
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6		202	202	202	202	202	202	202	202	202	202	202	202
	IPL Load in Zone 6 Evergy Metro Zone 6 Load		184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950	184 2,950
	Evergy Metro Zone o Loau		2,330	2,330	2,330	2,330	2,330	2,330	2,330	2,330	2,330	2,550	2,330	2,330
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)													
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 50,139,908 86.9%	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908 \$	50,139,908	50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	\$ 50,139,908	50,139,908
ATRR-2		\$ 3,059,157 86.9%		, 0,000,101	\$ 3,059,157 \$	0,000,101	0,000,101	φ 0,000,.0.	φ 0,000,101	\$ 3,059,157	φ 0,000,101	\$ 3,059,157	φ σ,σσσ, .σ	0,000,101
ATRR-3 ATRR-4		\$ 379,691 86.9%			φ σ.σ,σσ. φ		0.0,00.	φ 0.0,00.	φ 0.0,00.	\$ 379,691		φ σ.σ,σσ.		0.0,00.
ATRR-4		\$ (5,007,507) 86.9% \$ 177,674 86.9%												
ATRR-6		\$ 42,005,152 86.9%		\$ 42,005,152			42,005,152	\$ 42,005,152	\$ 42,005,152			\$ 42,005,152		42,005,152
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 90,754,075 86.9%	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	90,754,075	90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	\$ 90,754,075	90,754,075
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 50,967,354	\$ 50,967,354				50,967,354							
	IPL Zonal ATRR for Evergy Metro Zone 6 Evergy Metro Zonal ATRR	\$ 6,723,813 \$ 57.691.167	\$ 6,723,813 S \$ 57,691,167											
AIM	Lvergy Medio Zonai Arrax	\$ 31,031,101	ψ 37,031,107	φ 37,031,107	ψ 37,031,107 (37,031,107	37,031,107	ψ 37,031,107	ψ 37,031,107	\$ 57,031,107	\$ 37,031,107	\$ 37,031,107	\$ 37,031,107	37,031,107
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878 \$	3,519,878	3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	3,519,878
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ - 9	\$ -	\$ - \$	- 9	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 9	· · · -
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878 \$	3,519,878	3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	\$ 3,519,878	3,519,878
	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11 IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 436,874 \$ -	\$ 436,874 S \$ - S	\$ 436,874 \$ -	\$ 436,874 \$ \$ - \$	436,874	436,874	\$ 436,874 \$ -	\$ 436,874 \$ -	\$ 436,874 \$ -	\$ 436,874 \$ -		\$ 436,874 \$ \$ -	436,874
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	436,874	436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	\$ 436,874	436,874
	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ (5,761,657) \$ (5,761,657)	\$ (5,761,657) \$ \$ (5,761,657)											
711.41		(0,101,001)	+ (0,101,001)	(0,101,001)	(0,101,001)	(0,101,001)	(0,101,001)	(0,101,001)	(0,101,001)	+ (0,101,001)	+ (0,101,001)	+ (0,101,001)	(0,101,001)	(0,101,001)
ATPR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204.432	\$ 204.432	\$ 204.432	\$ 204.432 \$	204.432	204.432	\$ 204.432	\$ 204.432	\$ 204.432	\$ 204.432	\$ 204.432	\$ 204.432	204.432
	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 204,432	\$ 204,432											
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 400,140,929	\$ 400,140,929	\$ 400,140,929 \$	400,140,929	400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	\$ 400,140,929	400,140,929
ATDD CL	Francisco Anton Zone (Zone C) Lond		2.950	2.950	2.950	2.950	2.950	2.950	2.950	2.950	2.950	2.950	2.950	0.050
	Evergy Metro Zone (Zone 6) Load Total SPP Load (Zones 1-18) (for Table 2A)		2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37.313	2,950 37,313	2,950 37.313	2,950 37.313
	% of Evergy Metro Load to SPP		7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 233,549,633	\$ 233,549,633	\$ 233,549,633 \$	233,549,633	233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	\$ 233,549,633	233,549,633
ATRR-6f	Evergy Metro Zonal Load		2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950	2,950
ATRR-6g	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249	41,249
ATRR-6h	% of Evergy Metro Load to SPP		7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%	7.15%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 48,331,286	\$ 48,331,286	\$ 48,331,286 \$	48,331,286	48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	\$ 48,331,286	48,331,286
			· · · · · · · · · · · · · · · · · · ·		·	·	·			·	·	·	· · · · · · · · · · · · · · · · · · ·	

Evergy Kansas Metro 2022 TDC Filing TDC Inputs

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Admin- Admin-	-1a Known & Measurable Schedule 1-1A Rate -1t 12-CP Load for Evergy Metro Native System (MW) -1c Days in Month	Admin 2022 \$ 4,334,058	Calculated based on K&M Jan-22 \$ 368,098 \$ 0.193 2,564 31	\$ 0.193 2,564 28	2,564 31	\$ 0.193 2,564 30	2,564 31	\$ 0.193 2,564 30	\$ 0.193 2,564 31	2,564 31	\$ 0.193 2,564 30	\$ 0.193 2,564 31	\$ 0.193 2,564 30	\$ 0.193 2,564 31
Admin-2	NERC Fees	\$ 835,384	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615	\$ 69,615
Admin-	-2ε Known & Measurable Quarterly Assesssments		\$ 208,846			\$ 208,846			\$ 208,846			\$ 208,846		
Admin-3	3 Total	\$ 5,169,442	\$ 437,713	\$ 402,091	\$ 437,713	\$ 425,839	\$ 437,713	\$ 425,839	\$ 437,713	\$ 437,713	\$ 425,839	\$ 437,713	\$ 425,839	\$ 437,713
Line # SPP-1 SPP-2 SPP-3 SPP-4 SPP-5 SPP-6	SPP Facility Charges on Evergy Metro System , Schedule 10 FERC Assessment Fees, Schedule 12 Evergy Metro Retail Load on Foreign Wires (all costs) SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load Other 565 Retail - Non-SPP SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	SPP 2021 \$ - \$ 1,110,491 \$ - \$ - \$ 3,245,363 \$ 4,355,854	Actual 2021 Jan-21 \$ - \$ 97,841 \$ - \$ - \$ 265,974 \$ 363,815	\$ 109,046 \$ - \$ - \$ - \$ 270,694	Actual 2021 Mar-21 \$ 107,966 \$ \$ \$ \$ \$.272,859 \$.380,824		Actual 2021 May-21 \$ - \$ 71,061 \$ - \$ - \$ 271,289 \$ 342,350	Actual 2021 Jun-21 \$ 77,318 \$ - \$ - \$ 271,890 \$ 349,208	\$ - \$ - \$ - \$ 270,374			Actual 2021 Oct-21 \$ - \$ 105,954 \$ - \$ - \$ 270,494 \$ 376,448	Actual 2021 Nov-21 \$ 66,718 \$ - \$ - \$ - \$ 270,686 \$ 357,404	
	Other													
		Other	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
Line #	Other TFR ATRR Amounts, Etc. to be Collected in TDC	2022	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Other-1	LaCygne-West Gardner ATRR	\$ 1,150,984	\$ 95,915		\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915		
Other-4	Total Sponsored Project(s) ATRR	\$ 1,150,984	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915	\$ 95,915
Other-5 Other-6 Other-7 Other-8 Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (5,796,882) \$ (243,702) \$ (40,945) \$ (115,931) \$ (6,197,460)	\$ (483,073) \$ (20,308) \$ (3,412) \$ (9,661) \$ (516,455)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)	\$ (20,308) \$ (3,412) \$ (9,661)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (5,046,476)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)	\$ (420,540)



Annual Transmission Revenue Requirement For Network Integration Transmission Service

		1	1	1		1
					(C) ATDD Deelleseted to	
		(3) Zonal ATRR (FROM		(5) Base Plan Zonal ATRR	(6) ATRR Reallocated to	(7) Dage Diam Zamel ATDD
(4) 7	(2)		(4) D Di T I ATDD		Balanced Portfolio Region	
(1) Zone	(2)	Transmission Owner)	(4) Base Plan Zonal ATRR		wide ATRR	to pay Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$396,280,317	\$31,361,183	\$45,065,471	\$6,124,602	\$2,330,364
1a	Power Company) See Section II.3	\$240,819,264	\$29,625,026	\$34,059,848	\$0	90
1b	East Texas Electric Cooperative, Inc	\$14.246.583	\$ \$0.025,025,020			\$0
1c	Reserved For Future Use	\$(\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,515,457				\$0
1e	Oklahoma Municipal Power Authority-1	\$747,829		\$0		
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$136,445,698	\$1,683,122	\$11,005,623	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$384,345	\$0			\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,121,135				
1i 2	Transource Oklahoma, LLC Kansas City Board of Public Utilities	\$12,135,605	\$0			\$0 \$0
3	City Utilities of Springfield, Missouri	\$16,928,689				\$0
4	Empire District Electric Company	\$47.343.034				\$94.698
5	Grand River Dam Authority	\$34,418,130				\$35,142
6	Evergy Metro, Inc (Total)	\$57,691,167	\$3,519,878	\$436,874	\$5,761,657	\$204,432
6a	Evergy Metro, Inc	\$50,967,354	\$3,519,878	\$436,874	\$0	\$0
6b	City of Independence, Missouri	\$6,723,813	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$100,341,796				\$4,580,182
7a	Oklahoma Gas and Electric	\$99,524,651	\$10,619,162		\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,626	\$0			\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,519				
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$16,840,868 \$61,861,474			\$0 \$12,825,383	\$111,790 \$55
9 9a	Evergy Missouri West, Inc (Total)	\$61,861,474			\$12,825,383	\$0
9b	Transource Missouri, LLC	\$01,001,47			\$0	\$0
10	Southwestern Power Administration (Total)	\$18,035,876			\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800				\$0
10a (i)	NITS ATRR	\$7,855,970				\$0
10b	South Central MCN, LLC-10	\$2,502,076	\$0	\$838,467	\$0	\$0
11	Southwestern Public Service Company (Total)	\$173,318,422	\$28,569,039		\$0	
11a	Southwestern Public Service Company	\$155,548,46	\$28,569,039	\$65,986,484	\$0	\$0
11b	South Central MCN, LLC-11	\$17,400,720	\$0	Ψ		\$0
11c	Lea County Electric Cooperative, Inc	\$369,241	\$0		\$0	\$0
12 12a	Sunflower Electric Power Corporation (Total) Sunflower Electric Cooperative, Inc	\$27,652,229 \$26,873,964		\$15,529,706 \$14,667,443	\$0 \$0	\$1,676,657 \$0
12b	ITC Great Plains	\$778.265	\$5,257,960			
12c	Prairie Wind Transmission, LLC-15	\$(\$0	
13	Western Farmers Electric Cooperative	\$21,892,932				
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)		\$20,019,299	\$33,255,809	\$5,061,469	\$799,275
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$245,385,439			\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,111,265		\$0		\$0
14d	South Central MCN, LLC-14	\$1,140,703			\$0	\$0
15 16	Reserved for Future Use	\$0				\$0
17	Lincoln Electric System Nebraska Public Power District (Total)	\$26,072,700 \$52,166,359	\$78,702 \$11,086,474		\$10,530,074 \$11,123,307	\$0 \$215,581
17a	Nebraska Public Power District (10tal)	\$44,148,872	\$11,086,474	\$7,230,076 \$7,230,076	\$11,123,307	\$215,561
17b	Central Nebraska Public Power and Irrigation District	\$311,971	¥ · · · , • • • · · ·			\$0
17c	Tri-State G&T Association	\$7,705,516	\$0			\$0
18	Omaha Public Power District	\$43,130,452	\$2,969,096			\$13,765
19	Upper Missouri Zone (Total)	\$285,821,641	\$0	\$12,988,728	\$0	\$9,738
19a	Western-UGP	\$136,384,95				\$0
19b	Basin Electric Power Cooperative	\$51,882,794	\$0	\$8,770,214	\$0	\$0
19c	Heartland Comsumers Power District	\$0				\$0
19d	Missouri River Energy Services - Total	\$9,448,620	\$0	\$0		\$0
19d (i)	Missouri River Energy Services	\$3,150,760				\$0
19d (ii) 19d (iii)	Moorhead Public Service	\$2,464,014 \$418.957				\$0 \$0
19d (iii)	Orange City Municipal Utilities City of Pierre, South Dakota	\$418,957	\$0			\$0
19d (iv)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$1,171,345				\$0 \$0
19d (vi)	Watertown Municipal Utility Department	\$697,580				\$0
19d (vii)	Denison Municipal Utilities	\$420,650				
19d (viii)	Vermillion Light & Power	\$955,856	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$25,535,894	\$0	\$1,851,404	\$0	
19f	Corn Belt Power Cooperative	\$16,258,867			\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,516,622	\$0			
19h	Northwest Iowa Power Cooperative	\$10,702,859	\$0	\$305,532	\$0	\$0
19i	Harlan Municipal Utilities	\$260,920				
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$9,181,61				\$0
19K 19I	Mor-Gran-Sou Electric Cooperatives Inc.	\$15,821,727 \$637.350	\$0	\$0 \$0		\$0 \$0
19ii 19m	Roughrider Electric Cooperatives Inc.	\$037,350				
19n	L and O Power Cooperative	\$2,245,91	\$0			\$0
1911	Total	\$1,639,569,091			**	
	Trotal	\$1,035,569,09	3130,421,423	\$211,5/1,050	\$73,774,680	\$15,43b,52U

Table 2A
From Base Plan Rev. Req. Alloc

Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$66,485,776	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$162,732,450	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$73,774,680	
4	Balanced Portfolio Region Wide ATRR		\$89,061,537	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$8,086,485	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Region-wide ATRR (Sum Lines 1 through 7)		\$400,140,929	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$801,189	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$216,141,719	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$14,723,645	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,883,080	
8	Region-wide ATRR (Sum Lines 1 through 7)		\$233,549,633	

Southwest Power Pool, Inc. Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2021

from SPP RRR March 2022 posted 3/14/2022

Monthly Peak Load (N	MW) 2021	
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Zone	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average	
AEP	7,661.000	9,274.000	6,485.000	6,048.000	7,606.000	9,629.000	10,113.000	10,188.000	10,153.000	7,917.000	6,466.000	6,771.000	98,311.000	8,192.583	
EDE	885.458	1,272.344	819.511	760.047	810.597	1,071.655	1,100.990	1,097.749	950.946	761.766	786.982	830.026	11,148.071	929.006	
EKC	3,316.000	3,987.000	3,053.000	3,114.000	4,044.000	5,273.000	5,447.000	5,432.000	4,899.000	3,959.000	2,998.000	3,204.000	48,726.000	4,060.500	
EMe	2,511.626	3,268.638	2,281.313	2,179.258	2,880.500	3,755.567	3,907.800	3,941.272	3,359.911	2,689.489	2,219.949	2,399.550	35,394.873	2,949.573 E	Evergy Metro (f/k/a KCP&L)
EMW	1,332.001	1,811.000	1,251.000	1,137.000	1,456.000	1,853.000	1,958.000	1,963.000	1,732.999	1,417.000	1,195.000	1,308.999	18,414.999	1,534.583	
GRDA	676.266	708.228	642.140	660.542	751.819	927.028	942.022	949.812	947.081	799.677	650.024	675.176	9,329.815	777.485	
KCBPU	315.000	383.000	294.000	278.000	332.000	427.000	464.000	462.000	414.000	336.000	306.000	310.000	4,321.000	360.083	
LES	501.431	629.949	453.829	509.968	544.664	750.843	767.090	776.388	654.148	555.185	448.135	494.653	7,086.283	590.524	
MIDW	269.090	276.520	229.400	244.520	260.450	382.850	409.250	417.330	380.910	273.840	256.060	245.900	3,646.120	303.843	
NPPD	2,284.857	2,588.766	1,994.109	1,935.245	1,868.482	3,339.756	3,717.515	3,608.974	2,582.701	1,967.116	2,221.685	2,313.038	30,422.244	2,535.187	
OGE	4,689.625	5,758.480	4,129.516	3,910.101	4,981.568	6,338.941	6,580.129	6,764.680	6,748.748	5,327.326	4,133.973	4,348.492	63,711.579	5,309.298	
OPPD	1,731.109	1,968.936	1,506.333	1,850.386	2,044.001	2,658.984	2,682.520	2,671.959	2,325.377	1,987.845	1,596.787	1,796.563	24,820.800	2,068.400	
SECI	788.300	816.900	741.000	781.500	862.800	1,123.500	1,160.100	1,173.000	1,098.300	828.100	745.500	744.500	10,863.500	905.292	
SPA	325.103	324.233	294.092	186.000	209.259	303.908	247.083	363.530	304.941	204.409	231.000	248.356	3,241.914	270.160	
SPRM	443.000	546.000	405.000	396.000	524.000	687.000	720.000	721.000	636.000	492.000	398.000	423.000	6,391.000	532.583	
SPS	4,143.007	4,403.422	4,118.368	4,328.178	4,693.072	5,449.514	5,289.455	5,619.037	5,327.040	4,228.768	3,875.528	3,912.792	55,388.181	4,615.682	
UMZ W FSE	5,488.373	5,959.698	5,112.299	4,718.574	4,454.053	5,368.744	5,539.196	5,409.516	4,954.554	4,615.951	5,140.447	5,827.880	62,589.285	5,215.774	
UMZ W/O FSE	3,928.880	4,363.847	3,686.248	3,337.228	3,548.245	4,203.434	4,276.532	4,204.676	3,979.609	3,720.474	3,680.920	4,302.261	47,232.354	3,936.030	
WFEC	1,379.949	1,733.215	1,193.621	1,108.024	1,186.403	1,492.490	1,536.391	1,543.381	1,573.553	1,283.880	1,172.804	1,334.457	16,538.168	1,378.181	

Total Region Zones 1 - 18 37,312.962 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE42,528.736 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE 41,248.992 applicable to Table 2-B

Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2022 Based on 2021 Actual

Line No.	Load Element	Notes	January	February	March	April	Мау	Mo June	onthly Peak Lo	ad (MW) 2021 August	September	October	November	December	Total	Average	Load Ratio Share	
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,194 672	2,866 573	1,990.494	1,879.425	2,483.792	3,264.763	3,391 052	3,415 948	2,923.976	2,321.400	1,934.734	2,095.175	30,762.0	2,563.500	92.693%	Prior Year Average of Monthly Peaks-KCPS
	Telemetry Adjustment	Load connected to the reporting TO's																
2	Plus Network Load Telemered Out	transmission facilities not included in the B/A load total above. Load included in the B/A load total that is not	13 247	23.437	11.209	8.152	12.228	15.285	16 304	16 304	12.228	10.190	12.228	13.247	164	14		
3	Less Network Load Telemetered	connected to the reporting TO's transmission facilities.													0	0		
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	13	23	11	8	12	15	16	16	12	10	12	13	164.06	-	0.494%	
5	GFA Adjustment Plus the total of all relevant Long- Term-Firm PTP reservations served under Grandfathered Agreements	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69		
J	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in	Here remove schedules sinking in the zone, since	00.703	00.703	00.703	00.703	00.703	00.703	00.700	00.703	00.703	00.703	00.700	00.703	023	u9		
6 7	Line 5 above that sink in the zone. Net GFA Adjustment	they are included in the B/A Load shown in Line 1. Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	0 825.40	0 68.783	2.487%	
•	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.	33	00	00	00	00	00	33	00	00	00	00	00	020.40	33.703	2.40170	
8	Other Adjustment	KMEA-Internal Load	57 370	79.778	51.052	52.475	76.619	101.989	108.115	110 243	93.335	75.602	48.912	54.924	910.414	75.868	2.7433%	Prior Year Average of Monthly Peaks-KMEA
9 10	Other Adjustment Other Adjustment	MEUC-Internal Load	44.428	47 929	38.962	35.665	47.078	46.681	47 247	60 223	42.178	33.525	39.843	41.371	525.130	43.761	1.5823%	Prior Year Average of Monthly Peaks-MEUC
11	Total Other Adjustments		102	128	90	88	124	149	155	170	136	109	89	96	1,435.544	119.629	4.326%	
12	Total Transmission System Load - Schedule 11 Load Ratio Share Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,378 500	3,086 500	2,160.500	2,044.500	2,688.500	3,497.501	3,631 501	3,671 501	3,140.500	2,509.500	2,104.500	2,273.500	33,187.00	2,765.584	100.000%	Schedule 11 Prior Year Average-KCPL

Evergy Kansas Metro 2021 TDC True-Up for the 2022 TDC Filing TDC Calculation

TDC Calculation 2021 TDC True-Up for the 2022 TDC Filing
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					;	SPP Rates Effective (ATRR _{FIII}	ng)	
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff	Annual Reve	nue		Native System Network	,	KS Retail Revenue
Line #	Zone 6	Schedule	Requireme	ent	Native System LRS	Service Costs	KS Retail Allocation	Requirement
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9	\$ 39	9,411,405	86.8775%	\$ 34,239,649	47.3721%	\$ 16,220,045
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 2	2,056,879	86.8775%	\$ 1,786,965	43.2873%	\$ 773,529
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$	214,431	86.8775%	\$ 186,292	43.2873%	\$ 80,641
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ (5	5,761,657)	86.8775%	\$ (5,005,584) 43.2873%	\$ (2,166,783)
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$	200,717	86.8775%	\$ 174,378	43.2873%	\$ 75,483
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 48	8,572,960	86.8775%	\$ 42,198,981	43.2873%	\$ 18,266,802
7	Total ATRR for Evergy Metro Zone 6		\$ 84	4,694,735		\$ 73,580,681	_ =	\$ 33,249,718 ATRE
							n & Measureable Charges	(Admin)
		SPP Tariff				Native System Network		
	SPP Administration Charges and NERC Fees for Retail Load	Schedule				Service Charges	KS Retail Allocation	KS Retail Charges
8	SPP Administra ive Fee	Schedule 1A				\$ 3,224,885	43.2873%	1,395,966
9	NERC Fees	Non-SPP				\$ 798,403	43.2873%	345,607
10	Total Charges					\$ 4,023,288	- =	\$ 1,741,573 Adm
							Actual Charges (SPP)	
		SPP Tariff				Native System Network		
	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	Schedule				Service Charges	KS Retail Allocation	KS Retail Charges
11	Facility Charges on Evergy Metro System	Schedule 10				\$ -	43.2873%	-
12	FERC Assessment Fees	Schedule 12				\$ 1,319,522	43.2873%	571,185
13	Evergy Metro Retail Load on Foreign Wires (all costs)					\$ -	43.2873%	-
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11				\$ -	43.2873%	-
15	Other 565 Retail - Non-SPP	Non-SPP				\$ -	43.2873%	-
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8				\$ 3,305,033	43.2873%	1,430,660
17	Total Charges					\$ 4,624,555	- =	\$ 2,001,845 SPP
					Known	& Measureable TFR ATRR, E	c. (Other)	
		SPP Tariff	Annual Reve	enue		Native System Network		KS Retail Revenue
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	Requireme	ent	Native System LRS	Service Costs	KS Retail Allocation	Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	\$	1,246,170	100.0%	1,246,170	47.3721%	590,337
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(5	5,125,360)	86.9%	(4,452,786) 47.3721%	(2,109,379)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a		(240,566)	86.9%	(208,998) 43.2873%	(90,469)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a		(44,697)	86.9%	(38,832) 43.2873%	(16,809)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a		(127,277)	100.0%	(127,277) 47.3721%	(60,294)
	=		\$ (4	4,291,730)		\$ (3,581,722	₹	\$ (1,686,614) Othe
23	Total Other		*************************************	4,231,730)		(3,381,722	<u></u>	(1,000,014)
23	Total TDC-related Costs to be Included in TDC True-Up Calculation		\$ (*	4,231,730)			<u>-</u>	
23			\$ (*	4,231,730)		\$ 78,646,802	<u>-</u>	\$ 35,306,522
24 25	Total TDC-related Costs to be Included in TDC True-Up Calculation Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23) Prior Year True-Up		Φ (ε	4,231,730)			<u>-</u>	\$ 35,306,522 368,741 TU _{n-1}
24	Total TDC-related Costs to be Included in TDC True-Up Calculation Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23) Prior Year True-Up Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)		\$ (4	<u>4,231,730)</u>			<u>-</u> -	\$ 35,306,522
24 25	Total TDC-related Costs to be Included in TDC True-Up Calculation Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23) Prior Year True-Up		Ф (е	1,231,130)			<u>-</u> -	\$ 35,306,522 368,741 TU _{n-1}

	ATRR													
		SPP Rates Effective at Filing (ATRR _{Filing})					SPF	Rates Effective a	t the time of the fili	ing.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	Average	01/01/21	02/01/21	03/01/21	04/01/21	05/01/21	06/01/21	07/01/21	08/01/21	09/01/21	10/01/21	11/01/21	12/01/21
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 39,411,405	\$ 38,900,422	\$ 38,900,422	\$ 38,900,422 \$	38,900,422	\$ 38,900,422	\$ 38,900,422				\$ 40,944,352		40,944,352
ATRR-2		\$ 2,056,879	\$ 2,056,191				-,,					\$ 2,057,897		-,,
ATRR-3 ATRR-4		\$ 214,431 \$ (5,761,657)	\$ 214,431 \$ (5,761,657)											
ATRR-5		\$ (5,761,657)	\$ (5,701,637)											
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 48,572,960	\$ 48,450,810	\$ 48,450,810	\$ 48,451,197	48,483,855	\$ 48,553,396	\$ 48,547,142	\$ 48,453,056	\$ 48,679,854	\$ 48,699,719	\$ 48,701,188	48,701,188	48,703,306
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 84,694,735	\$ 84,061,076	\$ 84,061,076	\$ 84,061,464	84,093,953	\$ 84,163,493	\$ 84,157,044	\$ 84,062,682	\$ 84,291,462	\$ 84,311,327	\$ 86,356,726	\$ 86,356,726	86,359,785
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6]												
	Evergy Metro Native System Load in Zone 6		2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454	2,454
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6		198	198	198	198	198	198	198	198	198	198	198	198
	IPL Load in Zone 6 Evergy Metro Zone 6 Load		173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825	173 2,825
		<u> </u>	2,020	2,020	2,020	2,020	2,020	2,020	2,020	2,020	1,010	1,010	2,020	2,020
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)													
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 34,239,649 86.9%	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720 \$	33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 33,795,720	\$ 35,571,436	\$ 35,571,436	35,571,436
ATRR-2		\$ 1,786,965 86.9%		Ψ 1,100,000	\$ 1,786,368	,,	,,,,,,,,,,	\$ 1,786,368	\$ 1,786,128	Ψ 1,101,000	Ψ 1,101,000	\$ 1,787,850	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ATRR-3 ATRR-4		\$ 186,292 86.9% \$ (5,005,584) 86.9%			\$ 186,292 \$ \$ (5,005,584) \$		ψ, _		Ψ .00,202	\$ 186,292 \$ (5,005,584)				,,
ATRR-5		\$ (5,005,364) 86.9%												
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 42,198,981 86.9%	\$ 42,092,860	\$ 42,092,860	\$ 42,093,197	42,121,569	\$ 42,181,985	\$ 42,176,551	\$ 42,094,811	\$ 42,291,848	\$ 42,309,106	\$ 42,310,382	42,310,382	42,312,222
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 73,580,681 86.9%	\$ 73,030,175	\$ 73,030,175	\$ 73,030,512	73,058,737	\$ 73,119,152	\$ 73,113,549	\$ 73,031,570	\$ 73,230,328	\$ 73,247,586	\$ 75,024,578	\$ 75,024,578	75,027,236
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 33,982,306	\$ 33,982,306				\$ 33,982,306							
	IPL Zonal ATRR for Evergy Metro Zone 6 Evergy Metro Zonal ATRR	\$ 5,429,099 \$ 39.411.405	\$ 4,918,116 \$ 38 900 422							\$ 4,918,116 \$ 38,900,422				
AIM	Lvergy Medio Zonai Arrax	ψ 33,411, 4 03	\$ 30,300,422	ψ 30,300,422	9 30,300,422	30,300,422	φ 30,300, 4 22	30,300,422	\$ 30,300,422	ψ 30,300,422	\$ 30,300,422	y 	y 10,311,332	40,344,332
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,056,879	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,055,915	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	2,057,897
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ - 9	- 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- 9	<u>-</u>
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,056,879	\$ 2,056,191	\$ 2,056,191	\$ 2,056,191	2,056,191	\$ 2,056,191	\$ 2,056,191	\$ 2,055,915	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	\$ 2,057,897	2,057,897
	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11 IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 214,431 \$ -	\$ 214,431 \$ -		\$ 214,431 \$ \$ -	214,431	\$ 214,431 \$ -	\$ 214,431 \$ -	\$ 214,431 \$ -	\$ 214,431 \$ -	\$ 214,431 \$ -		§ 214,431 §	214,431
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	\$ 214,431	214,431
	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ (5,761,657) \$ (5,761,657)	\$ (5,761,657) \$ (5,761,657)											
AIRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	(5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	\$ (5,761,657)	(5,761,657)
4700.5	5 . M. 7 . O D. 7 . MTDD:		• 000.070											004.455
	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11 Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 200,717 \$ 200,717	\$ 200,879 \$ 200.879											
														,
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 411,373,338	\$ 411.373.338	\$ 411,333,671	411.016.323	\$ 411.016.323	\$ 411.014.863	\$ 410,495,899	\$ 410,623,663	\$ 410,834,255	\$ 410,834,255	\$ 410,834,255 \$	410,834,255
	Evergy Metro Zone (Zone 6) Load Total SPP Load (Zones 1-18) (for Table 2A)		2,825 36,208	2,825 36,208	2,825 36,205	2,825 36,205	2,825 36.181	2,825 36.181	2,825 36,212	2,825 36,212	2,825 36,212	2,825 36,212	2,825 36,212	2,825 36,212
	% of Evergy Metro Load to SPP		7.80%	7.80%	7.80%	7.80%	7.81%	7.81%	7.80%	7.80%	7.80%	7.80%	7.80%	7.80%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 231,796,939	\$ 231,796,939	\$ 231,796,939	232,610,665	\$ 233,151,776	\$ 233,064,807	\$ 232,864,333	\$ 235,937,648	\$ 235,986,353	\$ 236,006,639	236,006,639	236,036,663
ATRR-6f	Evergy Metro Zonal Load		2.825	2,825	2.825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825	2,825
	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		40,037	40,037	40,034	40,034	40,010	40,010	40,040	40,040	40,040	40,040	40,040	40,040
	% of Evergy Metro Load to SPP	•	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%	7.06%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 48,450,810	\$ 48,450,810	\$ 48,451,197	48,483,855	\$ 48,553,396	\$ 48,547,142	\$ 48,453,056	\$ 48,679,854	\$ 48,699,719	\$ 48,701,188	\$ 48,701,188	48,703,306
														_

Evergy Kansas Metro 2021 TDC True-Up for the 2022 TDC Filing TDC Inputs

	Admin																
	Amounts from prior TDC filling - no update in true-up filling	Admin			culated	Calculated based on K&M	Calculated		Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M				
Line #		2021		Ja	an-21	Feb-21	Mar-21		Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Admin-1	SPP Administrative Fee, Schedule 1A	\$ 3,224	4,885	\$	273,894	\$ 247,388	\$ 273,	894 \$	265,059	\$ 273,894	\$ 265,059	\$ 273,894	\$ 273,894	\$ 265,059	\$ 273,894	\$ 265,059	\$ 273,894
	-1a Known & Measurable Schedule 1-A Rate			\$	0.150	\$ 0.150		150 \$									
	-1t: 12-CP Load for Evergy Metro Native System (MW)				2,454	2,454		454	2,454	2,454	2,454	2,454	2,454		2,454	2,454	2,454
Admin	1c Days in Month				31	28	3	31	30	31	30	31	31	30	31	30	31
Admin-2	NERC Fees	\$ 798	8,403	\$	66,534	\$ 66,534	\$ 66,	534 \$	66,534	\$ 66,534	\$ 66,534	\$ 66,534	\$ 66,534	\$ 66,534	\$ 66,534	\$ 66,534	\$ 66,534
Admin	2ɛ Known & Measurable Quarterly Assesssments			\$	199,601			\$	199,601			\$ 199,601			\$ 199,601		
Admin-3	3 Total	\$ 4,023	3,288	\$	340,428	\$ 313,922	\$ 340,	428 \$	331,593	\$ 340,428	\$ 331,593	\$ 340,428	\$ 340,428	\$ 331,593	\$ 340,428	\$ 331,593	\$ 340,428
	SPP Amounts from prior TDC filing - no update in true-up filing	SPP		Actu	ual 2019	Actual 2019	Actual 201	9	Actual 2019	Actual 2019	Actual 2019	Actual 2019					
Line #	3	2020		Ji	an-20	Feb-20	Mar-20		Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
SPP-1	Facility Charges on Evergy Metro System , Schedule 10	\$		\$	-	\$ -	\$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-2	FERC Assessment Fees, Schedule 12	\$ 1,319	9,522	\$	141,419	\$ 142,925	\$ 142,	964 \$	93,819	\$ 82,376	\$ 74,412	\$ 102,575	\$ 126,956	\$ 119,566	\$ 113,868	\$ 91,703	\$ 86,939
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)	\$	-	\$	-	\$ -	\$	- \$		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-4	SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load	\$	-	\$	-	\$ -	\$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-5	Other 565 Retail - Non-SPP	\$	-	\$	-	\$ -	\$	- \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

O+	h	٠.	•

SPP-6 SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)

	Other															
	Amounts from prior TDC filing - no update in true-up filing			C	alculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in	Calculated in
			Other		Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR	Metro TFR
Line #	Other TFR ATRR Amounts, Etc. to be Collected in TDC		2021		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Other-1	LaCygne-West Gardner ATRR	\$	1,246,170	\$	103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848
Other-4	Total Sponsored Project(s) ATRR	\$	1,246,170	\$	103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848	\$ 103,848
Other-5 Other-6 Other-7	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal) TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Base Plan) TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Balance Portfolio)	\$ \$ \$	(5,125,360) (240,566) (44,697)	\$ \$ \$	(427,113) \$ (20,047) \$ (3,725) \$	\$ (20,047)	\$ (20,047)	\$ (20,047)		\$ (20,047)	\$ (427,113) \$ (20,047) \$ (3,725)	\$ (20,047)		\$ (20,047)	\$ (20,047)	\$ (20,047)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$	(127,277)	\$	(10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)	\$ (10,606)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$	(5,537,900)	\$	(461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	\$ (461,492)	
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$	(4,291,730)	\$	(357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)	\$ (357,644)

142,925 \$

428,619 \$

276,437 \$ 370,256 \$ 275,560 \$ 357,936 \$ 277,942 \$ 380,518 \$

350,646 \$

398,096 \$

3,305,033 **4,624,555** 273,975 \$ 393,541 \$ 272,994 \$ 386,862 \$ 269,871 \$ **361,573 \$** 268,359 **355,298**

Evergy Kansas Metro 2021 TDC True-Up for the 2022 TDC Filing Demand (D1) and Energy (E1) Allocators

Actual

		Average CP			
Line #		Actual	D1 Allocator		
P-1	Retail CoinMOPeak	1,347.0	52.47984%		
P-2	Retail CoinKSPeak - Demand Allocation	1,215.9	47.37211%		
P-3	CoinResale	3.8	0.14805%		
P-4	System WNPeak	2,566.7	100.00000%		

	2021 Coincident Peaks												
Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21		
1,157.0	1,485.0	1,039.0	1,080.0	1,244.0	1,636.0	1,772.0	1,794.0	1,574.0	1,313.0	992 0	1,078.0		
1,038.0	1,381.0	951.0	799.0	1,241.0	1,626.0	1,618.0	1,622.0	1,349.0	1,009.0	941 0	1,016.0		
3.0	4.0	3.0	3.0	3.0	5.0	5.0	5.0	4.0	3.0	4 0	3.0		
2,198.0	2,870.0	1,993.0	1,882.0	2,488.0	3,267.0	3,395.0	3,421.0	2,927.0	2,325.0	1,937.0	2,097.0		

		Total Sa	les
		MWH	E1
		with losses	Allocator
P-5	Missouri Retail	8,237,220	56.55471%
P-6	Kansas Retail - Energy Allocation	6,304,816	43.28731%
P-7	Sales for Resale - Muni's only	23,010	0.15798%
P-8	TOTAL	14,565,046	100.00000%

	2021 Sales											
Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
685,766	750,586	641,694	571,498	565,866	748,392	828,991	859,422	700,011	640,080	601,588	643,325	
517,627	583,167	443,258	422,281	441,806	633,688	622,315	711,866	557,729	440,577	441,047	489,454	
2,079	2,415	1,900	1,537	1,177	1,407	2,926	2,707	2,504	1,780	1,167	1,411	
1,205,472	1,336,168	1,086,852	995,316	1,008,849	1,383,487	1,454,232	1,573,996	1,260,244	1,082,437	1,043,802	1,134,190	

Southwest Power Pool, Inc

from SPP
RRR for anuary 2021
posted 11 29/21
Evergy Metro remains Kansas City Power & Light (KCP&L) for SPP

In Elect chose. West (Total) on Elect Chose (Public Se vice Company of Oblahoma and Soothwester II Elect C files Bleet Cooper at vice the files bleet Cooper at vice files bleet Cooper at vice files fleet sooth files bleet Cooper at vice constabling out Proper Author by constabling out Proper Author by the constabling out Proper Author the constabling out the co	(3) Zonal ATRR (FROM Transmission Owner) \$349 628,444			(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
can Elect C Power (Publ C & ver Company of Dikishoma and Southweste n Elect c Company) See Sect on II.3 Fease Elect : Coope at ve, inc. Fease Test : Coope a	\$349 628,444	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	Region-wide ATRR	Sponsors
company) see Sect on II.3 Ress Sleet: Coope at we, inc die o Fout e Use Esait Yeass Elect: Coope at we, inc. coma Munic pall Power Autho 1y-1 West T amm so no Compane s (AEP Oklahoma T arsum so on Company, inc and AEP		\$31 067,459	\$44,318 484	\$6,124 60.	2 \$2,320,
Texas Elect c Coope at ve, Inc d for Future Live . East Texas Elect c Coope at ve, Inc. Incoma Munic pall Power Author by-1 West T arms no compane sc (AEP Oklahoma T ansm ss on Company, Inc and AEP .	\$215 714.648	\$29 372 944	\$33.294 924	s s	
East Texas Elect c Coope at ve, Inc. noma Mun c pal Powe Autho ty-1 West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$13 492,609	\$0			
noma Mun c pal Powe Autho ty-1 West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$0 \$2 328.662	\$0 \$0		SI SI	
	\$754.307	30 \$0			
este n T ansm ss on Company, Inc)			-		
	\$115 803,557	\$1 638,516	\$11,023 560	SI SI	
ryv le Mun c pai L ght and Powe nsas Elect ic Coope at ve Co po at on-1	\$386,019 \$1 148,642	\$0 \$55,999	\$0 \$0		0
It y Boald of Public Utilities	\$12 865,571	\$0			
t es of Sp ngf eld, M ssou	\$16 719,541	\$353,801	\$0	\$4,133 64	D .
D st ct Elect c Company	\$38 993,365	\$2 483,888	\$1,293 898		2 \$80
ve Dam Autho ty	\$26 946,936	\$3 246,759	\$724 900	\$3,529 09	
as C ty Powe & Light	\$33 982 306	\$2 056 191			0
of Independence, M ssou	\$4 918,116	\$0	\$0	Si	0
na Gas and Elect c (Total)					
nsas Elect ic Coope at ve Coipo at on-7	\$463,602	\$0	\$0	Si Si	0
t Ene gy, Inc.	\$14 864,237				
	\$52 852,877	\$518,504	\$4 225	\$12,825 38	3
iLG eate Missou Ope at ons Company sou ce Missou LLC	\$52 852,877 \$0				
este n Powe Adm n st at on (Tota)	\$17 376,376	\$0	\$664 756	Si	0
nweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 533,800		\$0	Si Si	0
ATRR	\$7 855,970				
este n Public Se vice Company (Total)					\$1,145
hweste n Public Se vice Company	\$141 909,479	\$29 777,916	\$67,079 294	Si Si	31,145
Cent al MCN, LLC 11	\$11 543,050	\$0	\$0	\$i	Di .
ounty Elect c Coope at ve, Inc					
own Elect c rowe to po at on (lotal)					
eat Plans	\$844.895	\$0	\$928 367		
e W nd T ansm ss on, LLC-15	\$0	\$0	\$0		
V nd T ansm ss on, LLC-14	\$0	320 883,400 \$0			
as Powe Pool	\$695,534	\$0	\$0		0
	\$927,010	\$0	\$612 174	SI SI	0
d to Futu e Use	\$0	50	50		
a Public Power District (Total)	\$25 576,200 \$49 470 467	\$10,279,825	\$430.876 \$5.525.653	\$10,530 07	7 \$204,
aska Public Powe Dist ict	\$41 515,764	\$10 279,825	\$5,525 653	Si Si	
	\$396,426				
Assou Zone (Tota)	\$32 052,746	33 270,466 \$0	\$10.710 362		
e n-UGP	\$147 054,972	\$0	\$793 666	Si	
Elect c Powe Coope at ve	\$61 193,274				
	\$8 223,640 \$2 \$51 895			3	0
head Public Se vice	\$2 275,604	\$0	50	SI SI	
ge C ty Mun c pal Ut i t es	\$416,101		\$0	\$1	0
	\$960,531	\$0	\$0	Si Si	0
t town Mun c pai Ut i ty Depa tment	\$176,059 \$667 70A				
ion Mun c pal Ut i t es	\$239,965	\$0	50	Si	0
II on Light & Powe	\$935,691	\$0	\$0	\$	0
R ve Elect c Powe Coope at ve, Inc.					
ber rowe - coope at ve hWeste n Co-po at on (South Dakota)	\$15 638,910 \$7.001.141				
twest Iowa Powe Coope at ve	\$11 113,800			Si	0
n Mun c pal Ut I t es	\$248,862				
al Powe Elect c Coope at ve	\$9 133,965 \$15,605,260	\$0			
	\$15 605,260 \$1 243,566	\$0 \$0			
nt a l W ll ams G an-Sou Elect c Coope at yes inc.	\$1243,300	30 \$0			
nt a l W II ams				Si Si	
Elife	ly Rowe & Ly (Ex Company (Total) C. (F) Rowe & Rowe	Spit No.0.22	Proces & Light Company (Total) \$38 800.422 \$20 66.15	See About De la Company (Cotal) Sis SOURCE S206,515 S214,615 S214,6	See A Bug Al Company (Total) S38 90,427 \$296,4318 \$214.413 \$9,781.65 \$1,781.65

Southwest Power Pool, Inc

AT ACIMENT

from SPP
RRR for February 2021
posted 12 13/21
Evergy Metro remains Kansas City Power & Light (KCP&L) for SPP

Table 1 (revised)						
					(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	Region-wide ATRR	Sponsors
1	Ame can Elect c Powe West (Total)	\$349 628,444	\$31 067,459	\$44,318 484	\$6,124 602	\$2,320,27
1a	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Electic Powe Company) See Section II.3	****	******	******		
1a 1b	Fower Company) see section II.3 East Texas Electic Coope at ve, Inc	\$215 714,648 \$13 492,609	\$29 372,944 \$0	\$33,294 924	\$6	S S
1c	Rese ved Fo Futu e Use	\$0	\$0		Si	
1d	Deep East Texas Elect c Coope at ve, Inc.	\$2 328,662	\$0		\$0) Si
1e	Oklahoma Mun c pal Powe Autho ty-1 AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$754,307	\$0	\$0	\$6	\$6
1f	Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	SC SC	sc sc
1g	Co feyv le Mun c pai L ght and Powe	\$386,019	\$0	\$0		Si Si
1h	A kansas Elect c Coope at ve Co po at on-1	\$1 148,642	\$55,999	\$0	\$0	Si Si
3	Kansas C ty Boa d of Public Utilities C ty Utilities of Solingfield, Missou	\$12 865,571 \$16 719 541	\$0			
4	Emp e D st ct Elect c Company	\$16 719,541 \$38 993,365	\$353,801 \$2 483,888			
5	G and R ve Dam Autho ty	\$26 946,936	\$3 246,759			\$35,32
6	Kansas C ty Powe & L ght Company (Total)	\$38 900,422	\$2 056,191	\$214 431	\$5,761 657	\$200,87
6a 6b	Kansas C ty Powe & Light C ty of Independence, M ssou	\$33 982,306 \$4 918,116	\$2 056,191 \$0		St. St.) Si
7	Oklahoma Gas and Elect c (Total)	\$107.705.069	\$11.252.509	\$11,616,316	-\$4 581 57	\$4,649.03
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 252,509	\$11,616 316	\$0	Si Si
7b	Oklahoma Mun c pai Powe Autho ty-7	\$363,027	\$0			
7c 8	A kansas Elect c Coope at ve Co po at on-7 Mdwest Ene sy, Inc.	\$463,602 \$14,864,237	\$0 \$314.714	\$0 \$2,601 138	\$0	\$106,11
9	KCP&L G eate M ssou Ope at ons Company (Total)	\$52 852,877	\$518,504			
9a	KCP&L G eate M ssou Ope at ons Company	\$52 852,877	\$518,504		SC	\$
9b	T ansou ce M ssou , LLC	\$0	\$0	50	St.	S)
10 10a	Southweste n Powe Adm n st at on (Tota) Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede all T ansm ss on Se v ce ATRR)	\$17 376,376 \$15 533,800	\$0 \$0			
10a ()	NITS ATRR	\$15 533,800 \$7 855,970	\$0 \$0		\$6	5 5
10b	South Cent al MCN, LLC 10	\$1 842,576	50	\$664 756	Si	Si Si
11	Southweste n Public Se vice Company (Total)	\$153 830,094	\$29 777,916			
11a	Southweste n Public Se vice Company South Cential MCN, LLC 11	\$141 909,479	\$29 777,916			
11b 11c	Lea County Elect ic Coope at ve, Inc	\$11 543,050 \$377,565	\$0 \$0) S
11c 12	Sunflowe Elect c Powe Co po at on (Total)	\$33 631,049	\$5 848,294	\$17,824 111	. 50	\$1,791,68
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 848,294			\$6
12b 12c	ITC G eat Pla ns P a e W nd T ansm ss on, LLC-15	\$844,895	\$0			
12c 13	P a e W nd T ansm ss on, LLC-15 Weste n Fa me s Elect c Coope at ve	\$0 \$20 483,083	\$0 \$9 200,711	\$0 \$9,256 253		\$2,272,110
14	Westa Ene gy, Inc. (Kansas Gas & Elect c and Westa Ene gy) (Total)	\$214 153,075	\$20 883,406	\$31,239 488	\$5,061 469	\$843,372
14a	Westa Ene gy, Inc. (Kansas Gas & Elect c and Westa Ene gy)	\$212 530,531	\$20 883,406	\$30,627 314	\$0	\$6
14b	Pa e W nd T ansm ss on, LLC-14	\$0	\$0			
14c 14d	Kansas Powe Pool South Cent al MCN, LLC 14	\$695,534 \$927,010	\$0 \$0			
15	Rese ved fo Futu e Use	\$0	\$0		Si	\$0
16	L ncoln Elect c System	\$25 576,200	\$71,913			\$0
17 17a	Neb aska Public Powe D st. ct. (Total) Neb aska Public Powe D st. ct.	\$49 470,467	\$10 279,825	\$5,525 653	\$11,123 30	\$204,389
17b	Cent al Neb aska Public Powe and I gat on D st. ct	\$41 515,764 \$396,426	\$10 279,825 \$0			
17c	T State G&T Assoc at on	\$7 558,277	\$0			
18	Omaha Public Powe Dist ict	\$52 032,746	\$3 270,468	\$2,834 048		\$12,463
19 19a	Uppe M ssou Zone (Tota) Weste n-UGP	\$303 677,854 \$147 054 972	\$0			\$6
19b	Bas n Elect ic Powe Coope at ve	\$147 054,972 \$61 193.274	30 S0			
19c	Hea tland Comsume s Powe D st ct	\$0	\$0			
19d	Missou Rive Energy Selvices - Total	\$8 223,640	\$0	\$0	\$6	\$6
19d () 19d ()	M ssou R ve Ene gy Se v ces Moo head Publ c Se v ce	\$2 551,895 \$2 275,604	\$0 \$0			\$6
19d ()	O ange C ty Mun c pal Ut I t es	\$2.275,604 \$416.101	\$0 \$0		30	\$6
19d (v)	C ty of P e e, South Dakota	\$960,531	\$0	50	Si	S(
19d (v)	C ty of S oux Cente , Iowa	\$176,059	\$0		\$0	
19d (v)	Wate town Mun c pai Ut i ty Depa tment Den son Mun c pai Ut i t es	\$667,794	\$0		St	S
19d (v) 19d (v)	Ve m II on Light & Powe	\$239,965 \$935,691	\$0 \$0		St St	S(
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$0	\$745 993	\$6	
19f	Co n Belt Powe Coope at ve	\$18 628,016	\$0	\$390 053	\$6) \$1
19g	No thWeste n Co po at on (South Dakota)	\$7 001,141	\$0			
19h 19	No thwest Iowa Powe Coope at ve Ha lan Mun c pal Ut i t es	\$11 113,800 \$248,862	\$0 \$0	\$290 402 \$0	\$6	\$1 1 \$1
19j 19k	Cent al Powe Elect c Coope at ve	\$9 133,965	\$0	\$1,122 573	\$0	Si Si
	Mount al Williams	\$15 605,260	\$0			Si Si
19l 19m	Mo -G an-Sou Elect c Coope at ves Inc. Rough de Elect c Coope at ve, Inc.	\$1 243,566	\$0			
2.111	Total	\$952,755 \$1,529,707,406	\$0 \$130,626,358			
Table 2A F om Base Plan Rev. Req. Alloc	Tab		3.30,00,30	, J.CO., J. J. J.		
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$67,003 486	
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010) Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			-	\$169,128 765	
3	Table 1			1	\$73,774 680	ol .
4	Balanced Po tfol o Reg on W de ATRR			İ	\$92,946 246	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$8,520 161	4
7	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR			-	+	+
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			1	\$411,373 338	
Table 2B F om B ghtli ne 10-1-2015 Base Plan ATRR Tab	F.					
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			1	\$872 035	1
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010) Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			1	\$214,526 138	
3	Table 1			1	so	
4	Balanced Po tfol o Reg on W de ATRR				Si	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$14,694 333	1
70	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR			1	1	+
7b	Othe t ansm ss on p ov de ATRR			1	\$1,704 434	
	Per on-us de ATRR (Sum Liner 1 th ough 7)				J1,704 43-	+

Southwest Power Pool, Inc

from SPP
RRR for March 2021
posted 1/14/2022
Evergy Metro remains Kansas City Power & Light (KCP&L) for SPF

1) Zone 1 1a 1b 1c	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1b 1c 1d	Ame can Elect c Powe West (Total)	\$350 705,969	\$31 067,459			2 \$2,320
1b 1c 1d	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect ic					
1c 1d	Powe Company) See Sect on II.3	\$215 714,648	\$29 372,944 \$0	\$33,294 924	\$	0
1d	East Texas Elect c Coope at ve, Inc Rese ved Fo Futu e Use	\$14 364,727	\$0 \$0			0
	Deep East Texas Elect ic Coope at ve, Inc.	\$2 534,069	\$0	Si de	\$ \$	
1e	Oklahoma Mun c pal Powe Autho ty-1	\$754,307	\$0			
	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP					
1f	Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	s	o
1g	Co feyv le Mun c pal L ght and Powe	\$386,019	\$0	\$0	\$	0
1h	A kansas Elect c Coope at ve Co po at on-1	\$1 148,642	\$55,999			
2	Kansas C ty Boa d of Publ c Ut I t es	\$12 865,571	\$0			
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 719,541	\$353,801	50		0
	Emp e D st ct Elect c Company	\$38 993,365	\$2 483,888	\$1,293 898	\$7,195 85	2 \$80
5	G and R ve Dam Author ty	\$26 946,936 \$38 900,422	\$3 246,759 \$2 056,191	\$724 900 \$214 431	\$3,529 09 \$5,761 65	5 \$35, 7 \$200.
6a	Kansas C ty Powe & L ght Company (Total) Kansas C ty Powe & L ght	\$38 900,422 \$33 982,306	\$2 056,191			
6b	C ty of Independence, M ssou	\$4 918,116	32 036,191 \$0			
7	Oklahoma Gas and Elect c (Total)	\$107.705.069	\$11 252 509			
7a	Oklahoma Gas and Elect c	\$106 878.440	\$11 252 509			
7b	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	\$0	50	\$	0
7c	A kansas Elect ic Coope at ve Coipo at on-7	\$463,602	\$0	\$0	\$	
8	M dwest Ene gy, Inc.	\$14 864,237	\$314,714			
9	KCP&L G eate M ssou Ope at ons Company (Total)	\$52 852,877	\$518,504	\$4 225	\$12,825 38	3
9a	KCP&L G eate M ssou Ope at ons Company	\$52 852,877	\$518,504	\$4 225	\$	
9b	T ansou ce M ssou ,LLC	\$0	\$0	\$0	\$	
10 10a	Southweste n Powe Adm n st at on (Tota) Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede all T ansm ss on Se v ce ATRR)	\$17 376,376	\$0 \$0	\$664 756 \$0	\$ \$	
10a 10a ()	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR) NITS ATRR	\$15 533,800 \$7 855,970	\$0 \$0			
10a () 10b	NITS ATRR South Cent al MCN, LLC 10	\$7 855,970 \$1 842,576	\$0 \$0		S S	0
11	South Cent al MCN, LLC 10 Southweste n Public Se vice Company (Total)	\$1 842,576 \$153 830.094	\$0 \$29,777,916			
11a	Southweste n Public Se vice Company	\$153 830,094 \$141 909,479	\$29 777,916 \$29 777,916			0 51,145,
11b	South Cent al MCN, LLC 11	\$11 543,050	\$25777,510	307,075 254		
11c	Lea County Elect c Coope at ve. Inc	\$377.565	90	90		
12	Sunflowe Elect c Powe Co po at on (Total)	\$33 631.049	\$5,848,294	\$17.824 111	S	0 \$1,791,
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 848,294			0
12b	ITC G eat Plans	\$844,895	\$0		\$	
12c	Pa eWndTansmsson, LLC-15	\$0	\$0	\$0	\$	0
13	Weste n Fa me s Elect c Coope at ve	\$20 483,083	\$9 200,711	\$9,256 253	\$	0 \$2,272,
14	Westa Ene gy, Inc. (Kansas Gas & Elect c and Westa Ene gy) (Total)	\$214 153,075	\$20 883,406	\$31,239 488	\$5,061 46	
14a	Westa Ene gy, Inc. (Kansas Gas & Elect ic and Westa Ene gy)	\$212 530,531	\$20 883,406		\$	0
14b	Pa e W nd T ansm ss on, LLC-14	\$0	\$0			
14c 14d	Kansas Powe Pool South Cent al MCN, LLC 14	\$695,534 \$927.010	\$0			
15	Rese ved fo Futu e Use	\$927,010	30 90			
16	Lincoln Elect ic System	\$25 576,200	\$71.913			
17	Neb aska Public Powe Dist ict (Total)	\$49,470,467	\$10 279,825	\$5,525,653	\$11,123 30	7 \$204,
17a	Neb aska Public Powe Dist ict	\$41 515,764	\$10 279,825			0
17b	Cent al Neb aska Public Power and I gat on Distict	\$396,426	50			
17c	T State G&T Assoc at on	\$7 558,277	\$0	\$0	\$	0
18	Omaha Public Powe Dist ct	\$52 032,746	\$3 270,468			
19	Uppe M ssou Zone (Tota)	\$301 876,786	\$0			
19a	Weste n-UGP	\$147 054,972	\$0			
19b 19c	Bas n Elect c Powe Coope at ve	\$61 193,274	\$0			
19d	Hea tland Comsume s Powe D st ct	\$0	\$0			
190 ()	Missou Rive Energy Selvices - Total Missou Rive Energy Selvices	\$8 223,640 \$2 551,895	\$0			0
19d ()	Mon head Public Se vices	\$2 275,604	\$0			
19d ()	O ange C ty Mun c pal Ut it es	\$2 2/5,804 \$416,101	50 \$0		5	
19d (v)	C ty of P e e, South Dakota	\$960,531	\$0			0
19d (v)	C ty of S oux Cente , Iowa	\$176,059	\$0	\$0	\$	0
19d (v)	Wate town Mun c pal Ut I ty Depa tment	\$667,794	\$0	50	\$	0
19d (v)	Den son Mun c pal Ut l t es	\$239,965	\$0	\$0	\$	0
19d (v)	Ve m II on L ght & Powe	\$935,691	\$0			0
	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$0			
19e	Co n Belt Powe Coope at ve	\$16 826,948	\$0			0
19f	No thWeste n Co po at on (South Dakota)	\$7 001,141	\$0			
19f 19g	No thwest Iowa Powe Coope at ve	\$11 113,800	\$0 \$0			
19f 19g 19h	He last Mars and He last				\$	0
19f 19g 19h 19	Ha lan Mun c pal Ut l t es	\$248,862 50 122 065			,	
19f 19g 19h 19 19	Ha lan Mun c pal Ut i t es Cent al Powe Elect c Coope at ve Moust a Li Williams	\$9 133,965	\$0	\$1,122 573		0
19f 19g 19h 19 19 19j	Ha Ian Mun c pal Ut I t es Cent al Powe Elect c Coope at ve Mount a I W II ams	\$9 133,965 \$15 605,260	\$0 \$0	\$1,122 573	\$	0
19f 19g 19h 19 19	Ha lan Mun c pal Ut it es Cent al Powe Elect c Coope at ve	\$9 133,965	\$0	\$1,122 573 \$6 \$6	\$	0

Table 2B F om B ghtl ne 10-1-2015 Base				
Plan ATRR Tab				
	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$872 035	
	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)		\$214,526 138	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			
	Table 1		\$0	
	Balanced Po tfol o Reg on W de ATRR		\$0	
	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$14,694 332	
6	SPP Inte eg onal Plann ng Reg on ATRR			
7a	Othe Inte eg onal Plann ng Reg on ATRR			
	Othe t ansm ss on p ov de ATRR		\$1,704 434	
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)		\$231,796 939	

Southwest Power Pool, In

from SPP RRR for April 202 posted 2/11/202

Annual Transmission Revenue Requirement For Network

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$350 705,969	\$31 067,459			
	Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southweste n Elect c					
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 372,944	\$33,294 924	sc sc	
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$0		\$6	
1c	Rese ved Fo Futu e Use	\$0	\$0	50	\$6	
1d 1e	Deep East Texas Elect c Coope at ve, Inc. Oklahoma Mun c pal Powe Autho ty-1	\$2 534,069 \$754.307	\$0			
16	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$754,307	\$0	90	SC SC	
1f	Southweste n T ansm ss on Compan es (AEP Ukianoma I ansm ss on Company, Inc and AEP Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	s s	
1g	Co feyv le Mun c pal L ght and Powe	\$386.019	\$1 030,310	311,023 500		
-8 1h	A kansas Elect ic Coope at ve Coipo at on-1	\$1 148.642	\$55.999	90		
2	Kansas C ty Boa d of Public Utilities	\$12 865,571	\$0	Ŷ	S(
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 928,689	\$358,669	Ŷ	\$4,133 640	
4	Emp e D st ct Elect c Company	\$38 993.365	\$2 483.888	\$1,293 898	\$7.195.852	\$80,1
5	G and R ve Dam Autho ty	\$26 946,936	\$3 246,759	\$724 900	\$3,529 095	
6	Eve gy Met o, Inc (Tota)	\$38 900,422	\$2 056,191	\$214 431	\$5,761 657	\$200,7
6a	Eve gy Met o, Inc	\$33 982,306	\$2 056,191	\$214 431		
6b	C ty of Independence, M ssou	\$4 918,116	\$0	\$0	\$6	
7	Oklahoma Gas and Elect c (Total)	\$107 705,069	\$11 252,509	\$11,616 316	-\$4,581 573	
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 252,509	\$11,616 316	\$ \$0	
7b	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	50		SC SC	
7c	A kansas Elect ic Coope at ve Coipo at on-7	\$463,602	50		\$6	
8	M dwest Ene gy, Inc.	\$14 864,237	\$314,714			
9	Eve gy M ssou West, Inc (Tota)	\$52 852,877	\$518,504		\$12,825 38	
9a	Eve gy M ssou West, Inc	\$52 852,877	\$518,504	\$4 225	S S	
9b 10	T ansou ce M ssou , LLC Southweste n Powe Adm n st at on (Tota)	\$0 \$17 376,376	\$0 \$0	\$664.756	S S S S	
10a	Southweste n Powe Admin st at on (Total) Southwestein Powe Admin st at on Zonal ATRR (Non-Fede all Tlansmission Selvice ATRR)	\$17.376,376	\$0 \$0		50 50	
10a ()	NITS ATRR	\$15 533,800 \$7 855,970	\$0		50 50	
10b	South Cent al MCN, LLC 10	\$1 842,576	\$0			
11	Southweste n Public Se v ce Company (Total)	\$153 830,094	\$29 777,916			
11a	Southweste in Public Se vice Company	\$141 909,479	\$29,777,916	\$67,079 294	S(31,149,4
11b	South Cent al MCN, LLC 11	\$11 543,050	\$0	90,007.154		
11c	Lea County Elect ic Coope at ve. Inc	\$377.565	\$0	ŝ) \$6) \$6	
12	Sunflowe Elect c Powe Co po at on (Total)	\$33,631,049	\$5 848 294	\$17.824 111	Si	
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 848,294	\$16,895 744	\$6	
12b	ITC G eat Pla ns	\$844,895	\$0	\$928 367	sc sc	
12c	Pa eWndTansmsson, LLC-15	\$0	\$0	\$0	\$0	
13	Weste n Fa me s Elect c Coope at ve	\$20 483,083	\$9 200,711	\$9,256 253	\$6	
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 883,406	\$31,239 488	\$5,061 469	
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20 883,406		SC SC	
14b	Pa e W nd T ansm ss on, LLC-14	\$0	\$0		\$6	
14c	Kansas Powe Pool	\$695,534	\$0		\$0	
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612 174	s Sc	:
15	Rese ved fo Futu e Use Lincoln Elect ic System	\$0	\$0		\$6	
16 17	Neb aska Public Powe District (Total)	\$25 576,200	\$71,913	\$430.876	\$10,530 074	
17a	Neb aska Public Powe District (Total)	\$49 470,467 \$41 515 764	\$10 279,825 \$10 279.825	\$5,525 653 \$5,525 653	\$ \$11,123 307	
17b	Cent al Neb aska Public Power and I gat on D st. ct	\$41 515,764 \$396.426	\$10.279,825		5 50	
17c	T State G&T Association	\$7 558,277	50) S(
18	Omaha Public Powe District	\$52 032,746	\$3 270,468			
19	Uppe M ssou Zone (Tota)	\$32,032,746	33 270,466 \$0		\$12,071 173 SG	
19a	Weste n-UGP	\$147 054,972	\$0		Si	
19b	Bas n Elect c Powe Coope at ve	\$61 193,274	\$0		Si	
19c	Hea tland Comsume s Powe D st ct	\$0	50		50	
19d	Missou Rive Energy Selvices - Total	\$8 223.640	\$0		S S S	
19d ()	Missou Rive Energy Selvices	\$2 551,895	\$0			
19d ()	Moo head Public Se vice	\$2 275,604	50			
19d ()	O ange C ty Mun c pai Ut i t es	\$416,101	\$0			
19d (v)	C ty of P e e, South Dakota	\$960,531	\$0		\$6	
19d (v)	C ty of S oux Cente , Iowa	\$176,059	\$0			
19d (v)	Wate town Mun c pai Ut i ty Depa tment	\$667,794	50			
19d (v)	Den son Mun c pai Ut i t es	\$239,965	\$0		\$6	
19d (v)	Ve m II on L ght & Powe	\$935,691	\$0		\$0	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$0	\$745 993	SC SC	
19f	Co n Belt Powe Coope at ve	\$16 826,948	\$0			
19g 19h	No thWeste n Co po at on (South Dakota)	\$6 516,622	50		SC SC	
19h 19	No thwest lowa Powe Coope at ve Ha lan Mun c pal Ut I t es	\$11 113,800 \$248.862	\$0 \$0		\$ \$0 \$ \$0	
19 19j	Ha Ian Mun c pal Ut I t es Cent al Powe Elect c Coope at ve	\$248,862 \$9 133,965	\$0 \$0		50 8 \$0	
19j	Cent al Powe Elect ic Coope at ve Mount a I W II ams	\$9 133,965 \$15 605,260	\$0 \$0			
19K	Mo G an-Sou Elect ic Coope at yes Inc.	\$15 605,260 \$1 243,566	\$0 \$0		50 \$0	
19m	Rough de Elect c Coope at ves inc.	\$1 243,566 \$952.755	50 \$0	S. S.) S(
	Total	\$1,528,708,492	\$130,631,226			

Table 2A

F om Base Plan Rev. Req. Alloc	F om Baze Plan Rev. Reg. Alloc Tab							
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$67,005 548			
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$169,128 765			
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,							
3	Table 1				\$73,774 680			
4	Balanced Po tfol o Reg on W de ATRR				\$92,946 246			
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$8,161 084			
6	SPP Inte eg onal Plann ng Reg on ATRR							
7	Othe Inte eg onal Plann ng Reg on ATRR							
0	Per on w de ATRP (Sum I per 1 th queb 7)				\$411.016.222			

Table 2B F om B ghtline 10-1-2015 Base Plan ATRR Tab

Plan ATRK Tab					
	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			\$872 035	
	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)			\$215,339 864	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,				
3	Table 1			\$0	
	Balanced Po tfol o Reg on W de ATRR			\$0	
	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,694 332	
	SPP Inte eg onal Plann ng Reg on ATRR				
	Othe Inte eg onal Plann ng Reg on ATRR				
	Other transmission provide ATRR	·	·	\$1,704 434	
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$232,610 665	

Southwest Power Pool, In

ATTACHMENT H

from SPP RRR for May 202 posted 6/16/21

Annual Transmission Revenue Requirement For Network Integrat on Transmission Service

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$350 705,969	\$31 067,459	\$43,777 511	\$6,124 602	\$2,320,1
	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect ic					
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 372,944		\$6	
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$0		\$6	
1c	Rese ved Fo Futu e Use	\$0	50		\$6	
1d	Deep East Texas Elect c Coope at ve, Inc.	\$2 534,069	\$0		\$6	
1e	Oklahoma Mun c pal Powe Autho ty-1 AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$754,307	\$0	SC SC	SC SC	
1f	Southweste n T ansm ss on Company, Inc.)	\$115 803.557	\$1 638.516	\$11.023 560	so	
1g	Co feyv le Mun c pal L ght and Powe	\$386,019	\$1 030,310			
1h	A kansas Elect ic Coope at ve Coipo at on-1	\$1 148,642	\$55,999			
2	Kansas C ty Boa d of Public Ut I t es	\$12 865,571	\$0			
3	C ty Ut t es of Sp. nef eld. M ssou	\$16 928,689	\$358,669			
4	Emp e D st ct Elect c Company	\$38 993.365	\$2 483.888	\$1,293.898	\$7,195.852	\$80,3
5	G and R ve Dam Autho ty	\$26 946.936	\$3 246.759	\$724 900		
6	Eve gy Met o, Inc (Tota)	\$38 900,422	\$2 056,191	\$214 431	\$5,761 657	\$200,7
6a	Eve gy Met o, Inc	\$33 982,306	\$2 056,191	\$214 431	50	
6b	C ty of Independence, M ssou	\$4 918,116	\$0	\$C	\$0	
7	Oklahoma Gas and Elect c (Total)	\$107 705,069	\$11 252,509		-\$4,581 573	
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 252,509		\$0	
7b	Oklahoma Mun c pai Powe Autho ty-7	\$363,027	\$0	\$0	\$6	
7c	A kansas Elect ic Coope at ve Coipo at on-7	\$463,602	\$0		\$6	
8	M dwest Ene gy, Inc.	\$14 864,237	\$314,714			
9	Eve gy M ssou West, Inc (Tota)	\$52 852,877	\$518,504		\$12,825 383	\$
9a	Eve gy M ssou West, Inc	\$52 852,877	\$518,504		SC SC	
9b	T ansou ce M ssou , LLC	\$0	50			
10	Southwesten Powe Administration (Total)	\$17 376,376	\$0			
10a	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 533,800	50		SC SC	
10a ()	NITS ATRR South Cent al MCN, LLC 10	\$7 855,970	\$0		\$6	
106		\$1 842,576	\$0		S St	
11	Southweste n Publ c Se v ce Company (Total) Southweste n Publ c Se v ce Company	\$153 830,094 \$141 909,479	\$29 777,916 \$29 777,916	\$67,079 294 \$67,079 294	\$6	
11a 11b	Southweste n Public Se vice Company South Cential MCN. LLC 11		\$29 777,916 \$0	\$67,079 294		
11c	Lea County Elect ic Coope at ve, Inc	\$11 543,050 \$377 565	30	× ×) S(
12	Sunflowe Elect c Powe Co po at on (Total)	\$377,565 \$33 631.049	\$5.848.294		50	
12a	Sunflowe Elect c Coope at ve, Inc	\$33 631,049	\$5 848,294 \$5 848,294	\$17,824 111	\$6	
12h	ITC G eat Plans	\$844.895	\$3,848,254		50	
12c	P a e W nd T ansm ss on, LLC-15	\$60,44,033	\$0		\$6	
13	Weste n Fa me s Elect c Coope at ve	\$20 483.083	\$9 200,711		S(
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153.075	\$20.883.406	\$31 239 488	\$5.061.469	\$831.2
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530.531	\$20 883,406			
14b	P a e W nd T ansm ss on, LLC-14	\$0	\$0		S(
14c	Kansas Powe Pool	\$695,534	\$0		\$0	
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612 174	\$0	
15	Rese ved fo Futu e Use	\$0	\$0	\$C	\$0	
16	L ncoln Elect c System	\$25 576,200	\$71,913	\$430 876	\$10,530 074	
17	Neb aska Public Powe Dist ict (Total)	\$49 470,467	\$10 279,825	\$5,525 653	\$11,123 307	\$204,0
17a	Neb aska Public Powe Dist ct	\$41 515,764	\$10 279,825		\$6	
17b	Cent al Neb aska Public Powe and I gat on D st. ct	\$396,426	\$0		\$6	
17c	T State G&T Assoc at on	\$7 558,277	\$0		\$6	
18	Omaha Public Powe Dist ict	\$52 032,746	\$3 270,468	\$2,834 048	\$12,071 175	
19	Uppe M ssou Zone (Tota)	\$301 392,267	\$0			
19a	Weste n-UGP	\$147 054,972	50		SC SC	
196	Bas n Elect c Powe Coope at ve	\$61 193,274	\$0		Sc Sc	
19c 19d	Hea tland Comsume s Powe D st ct	\$0	\$0			
	M ssou R ve Ene gy Se v ces - Total	\$8 223,640	\$0			
19d ()	Missou Rive Energy Selvices	\$2 551,895	\$0			
19d ()	Moo head Public Se vice	\$2 275,604	\$0	SC	S S	
19d ()	O ange C ty Mun c pal Ut l t es C ty of P e e, South Dakota	\$416,101 \$960.531	\$0 \$0			
19d (V)	C ty of S oux Cente . lowa	\$960,531 \$176.059	50 50			
19d (v)	Wate town Mun c pal Ut I ty Depa tment	\$176,059	\$0			
19d (v)	Den son Mun c pai Ut i t es	\$239,965	\$0		50 50	
19d (v)	Ve mil on Light & Powe	\$239,965	\$0			
19e	East R ve Elect c Powe Coope at ve. Inc.	\$23 278.603	\$0		50	
19f	Co n Belt Powe Coope at ve	\$16 826,948	\$0		S(
19g	No thWeste n Co po at on (South Dakota)	\$6 516,622	\$0		Si	
19h	No thwest lowa Powe Coope at ve	\$11 113.800	50 \$0		S6	
19	Ha lan Mun c pal Ut I t es	\$248.862	\$0		Ŷ	
19	Cent al Powe Elect c Coope at ve	\$9 133,965	\$0		Si	
19k	Mount a l W ll ams	\$15 605,260	50		50	
191	Mo ·G an-Sou Elect c Coope at ves Inc.	\$1 243.566	\$0		S S S	
19m	Rough de Elect c Coope at ve, Inc.	\$952,755	\$0		\$6	

Table 2

F om Base Plan Rev. Req. Alloc Ta				
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$67,005 548	
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)		\$169,128 765	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			
3	Table 1		\$73,774 680	
4	Balanced Po tfol o Reg on W de ATRR		\$92,946 246	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$8,161 084	
6	SPP Inte eg onal Plann ng Reg on ATRR			
7	Othe Inte eg onal Plann ng Reg on ATRR			
8	Reg on-wide ATRR (Sum Lines 1 th ough 7)		\$411.016.323	

Table 2B F om B ghtline 10-1-2015 Base Plan ATRR Tab

Plan ATRK Tab					
	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			\$872 035	
	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)			\$215,880 837	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,				
3	Table 1			\$0	
	Balanced Po tfol o Reg on W de ATRR			\$0	
	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			\$14,694 470	
	SPP Inte eg onal Plann ng Reg on ATRR				
	Othe Inte eg onal Plann ng Reg on ATRR				
	Other transmission provide ATRR	·	·	\$1,704 434	·
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)			\$233,151 776	

from SPP RRR for une 2021

Southwest Power Pool, In

Annual Transmission Revenue Requirement For Network

Integrat	on	Transmis	

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$350 678,462	\$31 064,495	\$43,777 511	\$6,124 60:	\$2,290,
	Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southweste n Elect c					
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 372,944	\$32,753 951	L SI	
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$0		\$	
1c	Rese ved Fo Futu e Use	\$0	\$0		SI SI	
1d 1e	Deep East Texas Elect ic Coope at ve, Inc. Oklahoma Municipal Powe Authority-1	\$2 534,069 \$754.307	SC SC			
16	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	5754,307	\$C	90	Si Si	0
16	Southwestern T ansmission Company, Inc.)	\$115 803,557	\$1 638,516	\$11,023 560		
1g	Co fevy le Mun c pal Light and Powe	7386 2116	31 636,316			
-0 1h	A kansas Flert ic Coope at ve Co no at on-1	\$1 121 135	\$53,035	Ŷ.	S S	
2	Kansas C ty Boa d of Publ c Ut I t es	\$12 865.571	SC	\$0	S	n
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 928,689	\$358,669		\$4,133 64	
4	Emp e D st ct Elect c Company	\$38 993,365	\$2 483,888	\$1,293 898	\$7,195.85	
5	G and Rive Dam Authority	\$26 946,936	\$3 246,759	\$724 900	\$3,529 09	
6	Eve gy Met o, Inc (Tota)	\$38 900,422	\$2 056,191	\$214 431	\$5,761.65	
6a	Eve gy Met o, Inc	\$33 982,306	\$2 056,191	\$214 431	\$	0
6b	C ty of Independence, M ssou	\$4 918,116	\$0	\$0	\$	
7	Oklahoma Gas and Elect c (Total)	\$107 697,986	\$11 252,509	\$11,616 316	-\$4,581 57	
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 252,509	\$11,616 316	S Si	
7b	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	50	50	Si Si	
7c	A kansas Elect ic Coope at ve Coipo at on-7	\$456,519	50	50	SI SI	
8	M dwest Ene gy, Inc.	\$14 864,237	\$314,714			
9	Eve gy M ssou West, Inc (Tota)	\$52,852,877	\$518,504	\$4 225	\$12,825 38	
9a 9b	Eve gy M ssou West, Inc T ansou ce M ssou . LLC	\$52 852,877 \$0	\$518,504		S Si	
9b 10	T ansou ce Missou I, LLC Southweste in Powe Admin st at on (Total)	\$0 \$17 376.376	\$0	\$6 \$664.756		
10 10a	Southweste n Powe Adm n st at on (Tota) Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$17 376,376 \$15 533.800	90			
10a ()	NITS ATRR	\$15 533,800 \$7 855,970	S. S.			
10a ()	South Cent al MCN LLC 10	\$1 842,576	SC 50		5 5	
11	Southweste n Public Se vice Company (Total)	\$153 830.094	\$29 777,916		s 5	
11a	Southweste n Public Se vice Company	\$141 909,479	\$29 777,916	\$67,079 294	, , , , , , , , , , , , , , , , , , ,	31,15
11b	South Cent al MCN, LLC 11	\$11 543,050	Q.	Q.	S S	
11c	Lea County Elect c Coope at ve, Inc	\$377,565	\$0	\$0	Si	
12	Sunflowe Elect c Powe Co po at on (Total)	\$33 631.049	\$5 848.294	\$17.824 111	S	
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 848,294	\$16,895 744	Si Si	
12b	ITC G eat Plans	\$844,895	\$0	\$928 367	r Si	D)
12c	Pa e Wind Tiansmission, LLC-15	\$0	\$0	\$0	Si Si	D .
13	Weste n Fa me s Elect c Coope at ve	\$20 483,083	\$9 200,711	\$9,256 253	\$	\$2,218
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 883,406	\$31,239 488	\$5,061.46	
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20 883,406	\$30,627 314	\$	0
14b	Pa e W nd T ansm ss on, LLC-14	\$0	50	50	Si Si	0
14c	Kansas Powe Pool	\$695,534	90			
14d	South Cent al MCN, LLC 14	\$927,010	\$0			
15	Rese ved fo Futu e Use	\$0	50		\$	
16	L ncoin Elect ic System Neb aska Public Power District (Total)	\$25 576,200 \$49 470 467	\$71,913 \$10,279,825	\$430.876 \$5.525.653	\$10,530 07-	
17a	Neb aska Public Power District (Total) Neb aska Public Power District				\$11,123 30	
17b	Cent al Neb aska Public Powe and I gat on D st ct	\$41 515,764	\$10 279,825	\$5,525 653	S Si	
17c	T State G&T Association	\$396,426 \$7 558 277	SC 97	SC 97	5	1
18	Omaha Public Powe Dist ct	\$7 558,277 \$52 032,746	\$3 270,468		\$12,071 17:	
19	Uppe Missou Zone (Tota)	\$52 U32,746 \$301 462 359	\$3.270,466	\$2,834 048 \$10,834 114	\$12,071.17	51.
19a	Weste n-UGP	\$147 054.972	90		5 5	
19b	Bas n Elect ic Powe Coope at ve	\$61 193,274	90		S	
19c	Hea tland Comsume s Powe D st ct	\$0	SC		S	
19d	M ssou R ve Ene gy Se v ces - Total	\$8 849.755	SC			
19d ()	Missou Rive Energy Selvices	\$2 551,895	SC			
19d ()	Moo head Public Se vice	\$2 464,014	50	50	Si Si	
19d ()	O ange C ty Mun c pal Ut i t es	\$418,957	50	90	Si Si	
19d (v)	C ty of P e e, South Dakota	\$1 171,545	50		Si Si	
19d (v)	C ty of S oux Cente , Iowa	\$169,258	\$0		Si Si	
19d (v)	Wate town Mun c pal Ut I ty Depa tment	\$697,580	\$0		Si Si	
19d (v)	Den son Mun c pai Ut i t es	\$420,650	\$0		S S	
19d (v)	Ve m II on L ght & Powe	\$955,856	90		Si Si	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$0		Şi	0
19f	Co n Belt Powe Coope at ve	\$16 258,867	50		S SI	0
19g	No thWeste n Co po at on (South Dakota)	\$6 516,622	\$0		S)	
19h	No thwest Iowa Powe Coope at ve	\$11 113,800	90		Si Si	
19	Ha lan Mun c pal Ut l t es	\$260,920	50		SI SI	
19j	Cent al Powe Elect c Coope at ve	\$9 133,965	\$0		S S	
19k 19l	Mount a l W ll ams	\$15 605,260	90		S S	
	Mo -G an-Sou Elect c Coope at ves Inc.	\$1 243,566	\$0		S)	
19m	Rough de Elect c Coope at ve, Inc. Total	\$952,755 \$1,528,743,994	\$130,628,262		\$1,774,68	

Table 2A

F om Base Plan Rev. Req. Alloc Tal				
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$67,004 088	
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)		\$169,128 765	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			
3	Table 1		\$73,774 680	
4	Balanced Po tfol o Reg on W de ATRR		\$92,946 246	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$8,161 084	
6	SPP Inte eg onal Plann ng Reg on ATRR			
7	Othe Inte eg onal Plann ng Reg on ATRR			
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)		\$411.014.863	

Table 2B F om B ghtline 10-1-2015 Base Plan ATRR Tab

	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$872 035			
	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$215,880 837			
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,							
3	Table 1				\$0			
4	Balanced Po tfol o Reg on W de ATRR				\$0			
	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$14,607 501			
	SPP Inte eg onal Plann ng Reg on ATRR							
	Othe Inte eg onal Plann ng Reg on ATRR							
	Other transmission provide ATRR	· · · · · · · · · · · · · · · · · · ·			\$1,704 434	·		
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)				\$233,064 807			

Southwest Power Pool, In



Table 1 (revised)		1			1	
					(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2) Ame can Elect c Powe West (Total)	(3) Zonal ATRR (FROM Transmission Owner) \$350 678,462	(4) Base Plan Zonal ATRR \$30 999,176	(5) Base Plan Zonal ATRR after June 19, 2010	Region-wide ATRR	Sponsors \$2,290,86
	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect c	3330 0/0,402	\$30 559,176	344,516 40	30,124 00.	32,250,60
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 307,625	\$33,294 92	4 \$1	s s
1b 1c	East Texas Elect ic Coope at ve, Inc Rese ved Fo Futu e Use	\$14 364,727 \$0	\$0 \$0		0 Si	
1d	Deep East Texas Elect c Coope at ve, Inc.	\$2 534,069	\$0	\$	o si	\$0
1e	Oklahoma Mun c pal Powe Autho ty-1 AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$754,307	50	Si Si	o si	SC SC
1f	Southweste n T ansm ss on Company, Inc.)	\$115 803.557	\$1 638 516	\$11.023 56	o si	so
1g	Co feyv le Mun c pal L ght and Powe	\$386,019	50	5	0 \$1	\$0
1h	A kansas Elect ic Coope at ve Co po at on-1 T ansou ce Oklahoma, LLC	\$1 121,135	\$53,035	9	0 \$1	\$0
2	Kansas C ty Boa d of Publ c Ut I t es	\$12 865.571	90			
3	C ty Ut i t es of Sp ngf eld, M ssou	\$16 928,689	\$357,732			
4 5	Emp e D st ct Elect c Company G and R ve Dam Autho ty	\$47 343,034 \$26 946,936	\$2 454,695 \$3 246,526	\$1,273 37. \$724 90	3 \$7,195 85: 0 \$3,529 09:	\$80,253
6	Eve gy Met o, Inc (Tota)	\$38 900,422	\$2 055,915			
6a 6b	Eve gy Met o, Inc	\$33 982,306	\$2 055,915			
7	C ty of Independence, M ssou Oklahoma Gas and Elect c (Total)	\$4 918,116 \$107 697.986	\$0 \$11 175,574	\$11.616.31	0 Si 6 -\$4,581 57:	\$6 \$4,568,37
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 175,574	\$11,616 31	6 \$1	\$6
7b 7c	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	50		0 \$1	
7C 8	A kansas Elect c Coope at ve Co po at on-7 M dwest Ene gy, Inc.	\$456,519 \$14.864,237	\$6 \$314,714		0 Si	
9	Eve gy M ssou West, Inc (Tota)	\$52 852,877	\$517,982	\$4 22	5 \$12,825 38	\$12
9a 9b	Eve gy M ssou West, Inc	\$52 852,877	\$517,982			
9b 10	T ansou ce M ssou , LLC Southweste n Powe Adm n st at on (Tota)	\$0 \$17 376,376	\$0	\$664.75	0 Si	\$0
10a	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 533,800	\$0	\$	0 \$1	\$6
10a ()	NITS ATRR South Cent all MCN, LLC 10	\$7.855,970	50			
10b	Southwarts a Bublic Salvice Company (Total)	\$1 842,576 \$153 830,094	\$0 \$29,766,832			\$0 \$1,136,030
11a	Southweste n Public Se vice Company	\$141 909,479	\$29,766,832	\$67,079 29	4 Si	\$6
11b	South Cent al MCN, LLC 11	\$11 543,050	\$0	s s	0 \$1	\$6
11c 12	Lea County Elect c Coope at ve, Inc Sunflowe Elect c Powe Co po at on (Total)	\$377,565 \$33,631,049	\$5,848.294	\$17.824 11	0 SI	\$1,767,029
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 848,294	\$16,895.74		
12b	ITC G eat Plans P a e Wind T ansmission, LLC-15	\$844,895	\$0	\$928 36	7 S	\$0
12c 13	P a e W nd T ansm ss on, LLC-15 Weste n Fa me s Elect c Coope at ve	\$0 \$21 892 932	\$0 \$8,722,784		0 Si	
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 875,459	\$31,239 48	8 \$5,061 46	\$2,218,760
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20 875,459	\$30,627 31	4 \$1	\$0
14b 14c	P a e W nd T ansm ss on, LLC-14 Kansas Powe Pool	\$0 \$695.534	\$0 \$0		0 Si	
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612.17	4 \$	\$0
15	Rese ved fo Futu e Use	\$0	\$0	\$	0 \$1	\$0
16 17	L ncoin Elect c System Neb aska Public Powe D st ct (Total)	\$25 576,200 \$49 470,467	\$71,913 \$10,279,825		6 \$10,530 07- 3 \$11,123 30	
17a	Neb aska Public Powe District	\$41 515,764	\$10 279,825			
17b	Cent al Neb aska Public Power and I gat on D st. ct	\$396,426	50	9	0 \$1	\$0
17c	T State G&T Association Omaha Public Power District	\$7 558,277 \$52 032,746	\$0 \$3,270,468		0 Si	
19	Uppe M ssou Zone (Tota)	\$301 099,064	\$0	\$10,853.09	3	\$9,738
19a	Weste n-UGP	\$147 054,972	90	\$793 66	6 Si	
19b 19c	Bas n Elect ic Powe Coope at ve Hea tland Comsume is Powe District	\$61 193,274	\$0 \$0			
19d	Missou Rive Energy Selvices - Total	\$8 849,755	SC 50	9	0 Si	50 50
19d ()	Missou Rive Energy Services	\$2 551,895	SC SC	9	0	şc
19d () 19d ()	Moo head Public Selvice O ange City Municipal Utilities	\$2 464,014 \$418.957	\$0 \$0		0 Si	
19d (v)	C ty of P e e, South Dakota	\$1 171,545	90			\$0
19d (v)	C ty of S oux Cente , Iowa	\$169,258	SC SC			
19d (v) 19d (v)	Wate town Mun c pal Ut i ty Depa tment Den son Mun c pal Ut i t es	\$697,580 \$420,650	\$0	9		SC SC
19d (v)	Ve m II on Light & Powe	\$420,650	S. S.	9	0 \$1	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	50			
19f 19g	Co n Belt Powe Coope at ve No thWeste n Co po at on (South Dakota)	\$16 258,867 \$6 516,622	\$C \$C	\$276 50	6 S	SC SC
19h	No thwest Iowa Powe Coope at ve	\$6 516,622	90			
19	Ha lan Mun c pal Ut i t es	\$260,920	50		0 \$1	
19j 19k	Cent al Powe Elect c Coope at ve Mount a l W li ams	\$9 181,611 \$15 605,260	\$0 \$0	\$1,126 42	2 Si	\$0
191	Mo -G an-Sou Elect c Coope at ves Inc.	\$1 243,566	\$0		0 \$1	\$0
19m	Rough de Elect c Coope at ve, Inc. Total	\$952,755 \$1,538,140,217	\$0 \$129,957,885		0 \$1 4 \$73,774,68	
Table 2A F om Base Plan Rev. Req. Alli		31,336,140,217	31.23,733,600	3,206,490 43	3/3,//4,00	212,0504,626
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$66,674 83	
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$168,952 56	ı
3	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I, Table 1				\$73,774 68	,
4	Balanced Po tfol o Reg on W de ATRR			1	\$92,932 74	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$8,161 08	
7	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR			1	+	1
8	Reg on-w de ATRR (Sum Lines 1 th ough 7)			1	\$410,495 89	
Table 2B F om B ghtl ne 10-1-2015 Ba Plan ATRR Tab	ase				•	,
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010) Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$871.74	<u> </u>
4	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010) Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			+	\$215,675 86	
3	Table 1				SI	
4	Balanced Po tfol o Reg on W de ATRR				SI	
6	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s SPP Inte eg onal Plann ng Reg on ATRR			1	\$14,612.29	1
7a	Othe Inte eg onal Plann ng Reg on ATRR					
7b	Othe t ansm ss on p ov de ATRR				\$1,704 43	
i S	Reg on-w de ATRR (Sum L nes 1 th ough 7)	l .	1	1	\$232,864 33	SI .

Requirement For Netwo
Integrat on Transmission

Table 1 (revised)		I	T .			
					(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2) Ame can Elect c Powe West (Total)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR \$31 027.700	(5) Base Plan Zonal ATRR after June 19, 2010 \$44,318 48	Region-wide ATRR	Sponsors \$2,290.86
	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect ic	\$330 070,402	351 027,700	344,518 40	30,124 00.	32,290,86
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 336,149	\$33,294 92	4 \$0	9
1b	East Texas Elect ic Coope at ve, Inc	\$14 364,727	\$0		\$0	
1c 1d	Rese ved Fo Futu e Use Deep East Texas Elect c Coope at ve, Inc.	\$0 \$2 534,069	Si Si		S S S S S S S S S S S S S S S S S S S	
1e	Oklahoma Mun c pal Powe Autho ty-1	\$754,307	Si	9	50	s s
	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP					
1f	Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516		50	
1g 1h	Co feyv le Mun c pal L ght and Powe A kansas Elect ic Coope at ve Co po at on-1	\$386,019 \$1 121,135	\$6 \$53,031		S S S S S	5
1	T ansou ce Oklahoma, LLC	\$0	\$33,03	9	50	
2	Kansas C ty Boa d of Publ c Ut I t es	\$12 865,571	\$6	9	\$6	
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 928,689	\$357,732	5	\$4,133 640	
4 5	Emp e D st ct Elect c Company G and R ve Dam Autho ty	\$47 343,034 \$34 418,130	\$2 458,623 \$3 601,686	\$1,273.37.	3 \$7,195 852 9 \$3,529 093	\$80,25 \$35.14
6	Eve gy Met o, Inc (Tota)	\$38 900,422	\$2,057.89	\$214 43	\$5,761 65	\$200.51
6a	Eve gy Met o, Inc	\$33 982,306	\$2 057,897	\$214.43	1 \$0	5
6b 7	C ty of Independence, M ssou Oklahoma Gas and Elect c (Total)	\$4 918,116	Si	\$	S S S	\$ \$4.568.37
7a	Oklahoma Gas and Elect ic (Total)	\$107,697,986	\$11 189,200	\$11,616.31	5 -54,581 57: C	\$4,568,37
7b	Oklahoma Mun c pai Powe Autho ty-7	\$363,027	311 103 103		50 50	5
7c	A kansas Elect ic Coope at ve Coipo at on-7	\$456,519	St.		\$6	5
9	M dwest Ene gy, Inc. Eve gy M ssou West, Inc (Tota)	\$14 864,237	\$314,714		S S12.825 383	
9 9a	Eve gy M ssou West, Inc	\$52,852,877 \$52,852,877	\$517,416 \$517.416	\$4.22 5 \$4.22	\$12,825 383	\$ \$1 5
9b 10	T ansou ce M ssou , LLC	\$0	\$6	\$	50 50	
	Southweste n Powe Adm n st at on (Tota)	\$17 376,376	\$6	\$664.75	S S S S S S S S S S S S S S S S S S S	
10a 10a ()	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR) NITS ATRR	\$15 533,800 \$7 855,970	\$0		0 \$6 0 \$6	
10a ()	South Cent al MCN, LLC 10	\$7.855,970 \$1.842,576	\$6 \$6		50 50	5
11	Southweste n Publ c Se v ce Company (Total)	\$153 830,094	\$29 766,833	\$67,079 29	4 \$0	\$1,136,03
11a	Southweste n Public Se vice Company	\$141 909,479	\$29 766,832		4 St	\$
11b 11c	South Cent al MCN, LLC 11 Lea County Elect c Coope at ve, Inc	\$11 543,050 \$377,565	\$0		50 50 50	
12	Sunflowe Elect c Powe Co po at on (Total)	\$377,565 \$33 631.049	\$5 849.88	\$17.824 11	1 50	\$1.767.02
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 849,883		4 Sc	
12b	ITC G eat Plans	\$844,895	\$4		7 \$0	
12c 13	P a e W nd T ansm ss on, LLC-15 Weste n Fa me s Elect c Coope at ve	\$0 \$21 892,932	\$8 722,784		50 8 \$6	
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$21 652,532	\$20.877.528	\$31,239.48	\$5,061.469	\$2,218,76
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20 877,528		s Sc	
14b	Pa e Wnd Tansmsson, LLC-14	\$0	\$0	9	50	\$
14c 14d	Kansas Powe Pool South Cent al MCN, LLC 14	\$695,534 \$927,010	Si Si	\$612.17	S S S S S S S S S S S S S S S S S S S	5
15	Rese ved fo Futu e Use	\$0	Si	9	50 50	
16	L ncoln Elect c System	\$25 576,200	\$71,913	\$430.87	\$10,530 074	\$
17	Neb aska Public Powe D st. ct (Total)	\$49 470,467	\$10 275,799	\$5,525 65	\$11,123 30	\$203,79
17a 17b	Neb aska Public Powe D st ct Cent al Neb aska Public Powe and I gat on D st ct	\$41 515,764 \$396,426	\$10 275,799	\$5,525 65	50 50	S S
17c	T State G&T Association	\$7.558.277	Si	9	50	Š
18	Omaha Public Powe Dist ict	\$43 130,452	\$3 066,777	\$5,313 56	\$12,071 175	\$12,28
19	Uppe M ssou Zone (Tota)	\$301 099,064	St St	\$10,853.09	3 S(\$9,73
19a 19b	Weste n-UGP Bas n Elect ic Powe Coope at ve	\$147 054,972 \$61 193,274	Si Si		4 56	
19c	Hea tland Comsume s Powe D st ct	\$0	Si	37,00437	50 50	
19d	Missou Rive Energy Selvices - Total	\$8 849,755	St.	9	\$6	s
19d () 19d ()	M ssou R ve Ene gy Se v ces Moo head Public Se v ce	\$2 551,895 \$2 464,014	SC SC	9	50 \$0	\$
19d ()	O ange C ty Mun c pal Ut I t es	\$418,957	94		50 50	
19d (v)	C ty of P e e, South Dakota	\$1 171,545	50			\$
19d (v)	C ty of S oux Cente , Iowa	\$169,258	\$4			
19d (v) 19d (v)	Wate town Mun c pai Ut i ty Depa tment Den son Mun c pai Ut i t es	\$697,580 \$420,650	SC SC	5	S S S S S S S S S S S S S S S S S S S	\$ 5
19d (v)	Ve mil on Eght & Powe	\$420,650	Si Si		0 \$6	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$6	\$745 99	3 \$0	5
19f	Co n Belt Powe Coope at ve	\$16 258,867	54		5 St	5
19g 19h	No thWeste n Co po at on (South Dakota) No thwest Iowa Powe Coope at ve	\$6 516,622 \$10 702,859	\$1	\$305.53	0 \$0 2 \$0	5
19	Ha lan Mun c pal Ut i t es	\$10 702,859	S4 S4	3305 53	50 50	5
19j	Cent al Powe Elect c Coope at ve	\$9 181,611	Si		2 50	
19k	Mount a l W ll ams	\$15 605,260	\$4		50	5
19l 19m	Mo -G an-Sou Elect ic Coope at ves Inc. Rough de Elect ic Coope at ve, Inc.	\$1 243,566 \$952,755	St.	9	S S S S S S S S S S S S S S S S S S S	5
-3111	Total	\$1,536,709,117	\$130,156,487			
Table 2A F om Base Plan Rev. Req. Al	lloc Tab Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)			1		
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$168,900 593	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,					
3	Table 1				\$73,774 680	
5	Balanced Po tfol o Reg on W de ATRR Base Plan Reg on-w de ATRR to pay Upg ade Sponso s	1			\$93,014 65	
6	SPP Inte eg onal Plann ng Reg on ATRR				36,161 064	
7	Othe Inte eg onal Plann ng Reg on ATRR					
Table 2B F om B ghtl ne 10-1-2015 B Plan ATRR Tab					\$410,623 663	
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$871.743	<u> </u>
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010) Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,				\$218,749 176	
3	Table 1				cr.	
4	Balanced Po tfol o Reg on W de ATRR				SC	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$14,612 297	4
7a	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR					
7b	Othe t ansm ss on p ov de ATRR	1			\$1.704 434	
9	Reg on-w de ATRR (Sum L nes 1 th ough 7)				C22F 027 644	N Comments of the Comments of

RRR for September 20

Southwest Power Pool, I

Annual Transmission Revenue Requirement For Network

Table 1 (revised)						
					(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	Region-wide ATRR	Sponsors
1	Ame can Elect c Powe West (Total) Ame can Elect c Powe (Publ c Se v ce Company of Oklahoma and Southweste n Elect c	\$350 678,462	\$31 027,700	\$44,318 484	\$6,124 60:	\$2,290,85
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 336,149	\$33,294 924	9	,
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$0	\$0		
1c	Rese ved Fo Futu e Use	\$0	50			
1d 1e	Deep East Texas Elect c Coope at ve, Inc. Oklahoma Mun c pal Powe Autho ty-1	\$2 534,069 \$754.307	\$0			
16	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP					
1f	Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516		Si	
1g	Co feyv le Mun c pal L ght and Powe	\$386,019	\$0			5
1h 1	A kansas Elect c Coope at ve Co po at on-1 T ansou ce Oklahoma, LLC	\$1 121,135 \$0	\$53,035 \$0			
2	Kansas C ty Boa d of Public Utilities	\$12 865.571	\$0			
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 928,689	\$357,732			
4	Emp e D st ct Elect c Company	\$47 343,034	\$2 458,621	\$1,273 373	\$7,195 85	\$80,00
5	G and R ve Dam Autho ty Eve sy Met o. Inc (Tota)	\$34 418,130 \$38 900.422	\$3 601,686 \$2 057 897	\$853 205 \$214 431	\$3,529 09: \$5,761 65	\$35,13
6a	Eve gy Met o, Inc	\$38 900,422 \$33 982 306	\$2 057,897			
6b	C ty of Independence, M ssou	\$4 918,116	\$0	\$0	Si	9
7	Oklahoma Gas and Elect c (Total)	\$107 697,986	\$11 189,206	\$11,616 316	-\$4,581 57	\$4,568,33
7a 7b	Oklahoma Gas and Electic Oklahoma Municipal Powel Authority-7	\$106 878,440 \$363,027	\$11 189,206 \$0	\$11,616 316	Si Si	\$
70 7c	A kansas Elect c Coope at ve Co po at on-7	\$363,027 \$456.519	50	SC 97		S S
8	M dwest Ene gy, Inc.	\$16 840,868	\$335,519	\$2,969 259		\$104,96
9	Eve gy M ssou West, Inc (Tota)	\$52 852,877	\$517,416			\$1
9a	Eve gy M ssou West, Inc	\$52 852,877	\$517,416	\$4 225		S .
9b 10	T ansou ce M ssou , LLC Southweste n Powe Adm n st at on (Tota)	\$0 \$17 376,376	\$0 \$0	\$664 756	Si Si	
10a	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$17 576,576	50	3004 730	Si Si	\$ \$
10a ()	NITS ATRR	\$7 855,970	\$0		Si	\$
10b	South Cent al MCN, LLC 10	\$1.842,576	50		Si Si	\$
11 11a	Southweste n Publ c Se v ce Company (Total) Southweste n Publ c Se v ce Company	\$153 830,094 \$141 909,479	\$29 766,832 \$29 766,832	\$67,079 294 \$67,079 294		
11b	South Cent al MCN, LLC 11	\$11 543,050	\$0	\$0	şi şi	\$1
11c	Lea County Elect c Coope at ve, Inc	\$377,565	\$0	SC SC	Si	Si Si
12 12a	Sunflowe Elect c Powe Co po at on (Total) Sunflowe Elect c Coope at ve, Inc	\$33 631,049	\$5 849,882 \$5 849.882	\$17,824 111	. Si	
12a 12b	Sunflowe Elect c Coope at ve, Inc ITC G eat Pla ns	\$32 786,154 \$844,895	\$5 849,882 \$0			
12c	Pa e W nd T ansm ss on, LLC-15	\$0	50	3928 307 SC	Si Si	s s
13	Weste n Fa me s Elect c Coope at ve	\$21 892,932	\$8 722,784	\$9,286 268	Si	\$2,218,76
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153,075	\$20 877,528	\$31,239 488	\$5,061 46	\$828,80
14a 14b	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) P a e W nd T ansm ss on, LLC-14	\$212 530,531 \$0	\$20 877,528			
14c	Kansas Powe Pool	\$695,534	\$0			
14d	South Cent al MCN, LLC 14	\$927,010	\$0	\$612 174	\$1	\$1
15	Rese ved fo Futu e Use	\$0	50			
16 17	L ncoin Elect c System Neb aska Public Powe D st. ct (Total)	\$25 576,200 \$49 617.706	\$71,913 \$10 275,799	\$430.876 \$5,525.653		\$ \$203,79
17a	Neb aska Public Power District	\$41 515.764	\$10 275,799			3203,731 Si
17b	Cent al Neb aska Public Powe and I gat on D st. ct	\$396,426	\$0	\$0	Si	Si Si
17c	T State G&T Assoc at on	\$7 705,516	50	90		Si Si
18 19	Omaha Public Powe District Uppe Missou Zone (Total)	\$43 130,452 \$301,099,064	\$3 066,777			
19a	Weste n-UGP	\$147 054.972	50			
19b	Bas n Elect ic Powe Coope at ve	\$61 193,274	\$0	\$7,604 974		Si Si
19c	Hea tland Comsume s Powe D st ct	\$0	\$0	\$0	Şi	\$
19d	Missou Rive Energy Services - Total	\$8 849,755	\$0 \$0			
19d ()	Missou Rive Ene gy Seivices Mooi head Public Seivice	\$2 551,895 \$2 464,014	50 \$0			\$1 5
19d ()	O ange C ty Mun c pal Ut l t es	\$418,957	50		Si	Si
19d (v)	C ty of P e e, South Dakota	\$1 171,545	50			
19d (v) 19d (v)	C ty of S oux Cente , Iowa	\$169,258	50	50	SI SI	S S
190 (V)	Wate town Mun c pal Ut i ty Depa tment Den son Mun c pal Ut i tes	\$697,580 \$420,650	\$0			
19d (v)	Ve m II on Light & Powe	\$955,856	50	50	Si	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	\$0	\$745 993	Si Si	Si Si
19f	Co n Belt Powe Coope at ve	\$16 258,867	50		Si Si	S S
19g 19h	No thWeste n Co po at on (South Dakota) No thwest lowa Powe Coope at ve	\$6 516,622 \$10 702,859	\$0 \$0			
19	Ha lan Mun c pai Ut i t es	\$260,920	50	3503 532		5
19j	Cent al Powe Elect c Coope at ve	\$9 181,611	\$0			
19k 19l	Mount a I W II ams	\$15 605,260	\$0			
19I 19m	Mo -G an-Sou Elect ic Coope at ves Inc. Rough de Elect ic Coope at ve, Inc.	\$1 243,566 \$952,755	\$0			
	Total	\$1,538,832,987	\$130,177,292	\$209,466 405	\$73,774,68	\$13,456,25
Table 2A F om Base Plan Rev. Req	Alloc Tab					
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)	 	1	1	\$66,782.89	1
4	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010) Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,	+	 	 	\$169,033 06	1
3	Table 1		1	1	\$73,774 68	
4	Balanced Po tfol o Reg on W de ATRR				\$93,082 52	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		1	1	\$8,161 08-	1
7	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR		1	1	1	
8	Othe Inte eg onal Plann ng Reg on ATRR Reg on-w de ATRR (Sum L nes 1 th ough 7)	 	 	 	\$410,834 25:	
Table 2B F om B ghtl ne 10-1-2015 Plan ATRR Tab	5 Base				•	
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010) Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)	-	-	+	\$871.74 \$218.798.01	
4	Base Plan Reg on-w de ATRR (NTC on o latte June 19, 2010) Total ATRR eallocated to Balanced Politfolio Region-wide ATRR from Column (6), Section I,	+	 	 	\$218,798 01	1
3	Table 1		1	1	Si	
4	Balanced Po tfol o Reg on W de ATRR				Si Si	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		1	1	\$14,612 15	
ъ 7а	SPP Inte eg onal Plann ng Reg on ATRR Othe Inte eg onal Plann ng Reg on ATRR		1	1	1	
7b	Other transmission provide ATRR	1	1	1	\$1.704.43	

RRR for October 20

Southwest Power Pool, In

Annual Transmission Revenue Requirement For Network

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ext = chown West (Tstd) Next = Thew Pin Pin V ver Company of Olishoma and Southweste n Elect c pany) See Sect on IL3 Sie Sect = Clope as I ver. Inc. Fatus of Use Transa (Sect on Sect on IL3 Sie Sect = Clope as I ver. Inc. A Min c pal Power Author Sy-1 T arism son Company in CAP Orishoma T arism son Company, Inc and AEP or T arism son Company, Inc. Sie Ext = Clope as I ver. Inc. Sie Sie Clope I ver. Inc. Sie	[3] Zonal ATRR (FROM Transmission Owner) \$250 678,462 \$215 714,648 \$14 364,727 \$2 524,069 \$754,340	(4) Base Plan Zonal ATRR \$31 027,700 \$29 336,149	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
Elect C Power (Public Se v or Company of Oklahoma and Southweste n Elect C pany) See Sect on 11. 8 Elect C Coope at ve, Inc. Fortus Elber \$215 714,648 \$14 364,727 \$0 \$2 534,069		\$44.318 484	Region-wide ATRR \$6.124 60	Sponsors 2 \$2,290.8	
gamy See Sect on IL3 Filter Ecope at ve, Inc. Filter EDV Filter ED	\$14 364,727 \$0 \$2 534,069	400.000 - 100	344,310 40	30,124 80.	32,290,
Future Life Trass Elect Coope at we, inc. A Mun c pair Powe Autho 1y-1 T amens son Company, inc and AEP in T amens son Company, inc and AEP in T amens son Company, inc) Elect Coope at we to po at on-1 Oktobers, III.	\$0 \$2 534,069		\$33,294 924	s si	0
It fraus Elect C Coope at ve, inc. a Mun c pal Power Autho typ. It arom so on Compane se; REP Diklahoma T assm so on Company, inc and AEP in T assm so on Company, inc) Ref Mun c pal. gith and Power Elect c Coope at ve Co po at on-1 Oklahoma, LLC		\$0		\$	
a Mun c pai Powe Autho ty-1 I name son Company, Inc and AEP n 1 annus son Company, Inc n 1 annus son Company, Inc Elect Coope at we Co po at on-1 Oktahoma, IC Oktahoma, IC Oktahoma, IC Oktahoma, IC Oktahoma, IC Oktahoma, IC		\$0		5	
n T ansm ss on Company, Inc) le Mun c pal Light and Powe Elect c Coope at ve Co po at on-1 Oklahoma, LLC		90			
le Mun c pal Light and Powe Elect c Coope at ve Co po at on-1 Oldshoma, LLC					
Elect c Coope at ve Co po at on-1 Oklahoma, LLC	\$115 803,557	\$1 638,516		S S	
Oklahoma, LLC	\$386,019	50		S S	
	\$1 121,135	\$53,035	90) Si	0
	\$12 865,571	SC 50	94	9	
of Spingfield, Missou	\$16 928,689	\$357,732	50	\$4,133 64	0
ct Elect c Company	\$47 343,034	\$2 458,621		\$7,195.85	
Dam Autho ty	\$34 418,130	\$3 601,686			
o, Inc (Tota)	\$40 944,352	\$2,057,897	\$214 433	\$5,761 65	
		\$2,000.50	5214 45.	9	0
Sas and Elect c (Total)	\$107 697,986	\$11 189,206	\$11,616 316	-\$4,581 57	3 \$4,568,3
a Gas and Elect c	\$106 878,440	\$11 189,206	\$11,616 316	s Si	
		50	\$6) Si	
	\$16 840,868 \$52 852 877			S \$12 825 38	
I ssou West, Inc (101a)					
ce M ssou , LLC	\$0	\$0	50	S S	0
n Powe Adm n st at on (Tota)	\$17 376,376	SC	\$664 756	s s	0
ste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)				\$1	0
	\$7 855,970	\$0	\$() \$1	0
	\$1 842,576 \$152 920 094		\$664 756		
ste n Public Se vice Company			\$67,079.294 \$67.079.294		0 \$1,136,0
nt al MCN, LLC 11	\$11 543,050	\$0	\$6	\$1	0
ity Elect ic Coope at ve, Inc	\$377,565			Si Si	
lect c Powe Co po at on (Total)					
nd Tansmission IIC-15					
me s Elect c Coope at ve				Si	
as Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153,075			\$5,061 46	
	\$212 530,531			şi şi	
f T ansm ss on, LLC-14	\$0) Si	
Futu e Use					
t c System					
ablic Power District (Total)	\$49 617,706	\$10 275,795	\$5,525 653	\$11,123 30	7 \$203,7
Public Powe Dist ct	\$41 515,764	\$10 275,799	\$5,525 653	şi şi	0
leb aska Public Powe and I gat on D st. ct	\$396,426) Si	0
G&T Assoc at on	\$7 705,516	SC	\$4	S S	0
nu Zone (Tota)	\$43 130,452	\$3,066,777	\$5,313 560	\$12,071 17	0 \$9,7
UGP	\$147 054.972			Si	
ct c Powe Coope at ve	\$61 193,274	\$0	\$7,604 974	SI SI	0
d Comsume s Powe D st ct	\$0) \$1	0
R ve Ene gy Se v ces - Total) Si	
R ve Ene gy Se v ces					0
e e, South Dakota	\$1 171,545				
oux Cente , Iowa	\$169,258	\$	\$6	Si Si	0
wn Mun c pal Ut I ty Depa tment	\$697,580				
Elect c Powe Coope at ve, Inc.	\$23 278,803 \$16 258.867			5	
este n Co po at on (South Dakota)	\$6 516,622	50	50	Si Si	0
st Iowa Powe Coope at ve	\$10 702,859			Si Si	0
	\$260,920	\$0	\$6	\$	0
lun c pal Ut l t es	\$9 181,611	30	\$1,126 42	Si	0
owe Elect c Coope at ve		\$C \$C	50) S	0
lowe Elect c Coope at ve	\$15 605,260 \$1 243 566				
owe Elect c Coope at ve	\$15 605,260 \$1 243,566 \$952,755	30	\$209,466 405	S S	
a a a a a a a a a a a a a a a a a a a	16, line To grant of list of the company floating of	16, Inc. 15, 1842,000 15, 18	16, Inc. 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,206 15.3 80,207 15.4 80,	15. Inc. 15. SAPE 1	15 S. DEC. 15

from SPP RRR for November 20

Southwest Power Pool, I

Annual Transmission Revenue Requirement For Network

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Table 1 (revised)						
					(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	Region-wide ATRR	Sponsors
1	Ame can Elect c Powe West (Total) Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect c	\$350 678,462	\$31 027,700	\$44,318 484	\$6,124 60	\$2,290,840
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 336,149	\$33,294 924		so so
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$6	\$0	Š	
1c	Rese ved Fo Futu e Use	\$0	St			
1d 1e	Deep East Texas Elect c Coope at ve, Inc. Oklahoma Mun c pal Powe Autho ty-1	\$2 534,069 \$754.307	\$6			
46	AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	3/34,30/	*	*	,	30
1f	Southweste n T ansm ss on Company, Inc)	\$115 803,557	\$1 638,516	\$11,023 560	\$	so so
1g	Co feyv le Mun c pal L ght and Powe	\$386,019	\$4		\$	
1h 1	A kansas Elect c Coope at ve Co po at on-1 T ansou ce Oklahoma, LLC	\$1 121,135 \$0	\$53,030			
2	Kansas C ty Boa d of Public Ut I ties	\$12 865.571	90			
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16 928,689	\$357,732	50	\$4,133 64	\$0
4	Emp e D st ct Elect c Company	\$47 343,034 \$34 418,130	\$2 458,621	\$1,273 373	\$7,195.85	2 \$79,363
6	G and R ve Dam Autho ty Eve gy Met o, Inc (Tota)	\$34 418,130 \$40 044 252	\$3 601,686	\$853.205	\$3,529 09 \$5,761 65	\$35,114
6a	Eve gy Met o, Inc	\$33 982,306	\$2 057,891	\$214 431		\$0
6b	C ty of Independence, M ssou	\$6 962,046	St	\$0	\$	\$0 \$4,568,332
7 7a	Oklahoma Gas and Elect c (Total) Oklahoma Gas and Elect c	\$107 697,986 \$106 878,440	\$11 189,200 \$11 189,200	\$11,616 316	-\$4,581 57 \$	\$4,568,332
7b	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	311 189,200			50 50
7c	A kansas Elect c Coope at ve Co po at on-7	\$456,519	\$4	\$0	\$	\$0
8	M dwest Ene gy, Inc.	\$16 840,868	\$335,519			
9 9a	Eve gy M ssou West, Inc (Tota) Eve gy M ssou West, Inc	\$52 852,877 \$52 852,877	\$517,416 \$517,416			
9b	T ansou ce M ssou , LLC	\$0	\$4	\$0	Š	50
10	Southweste n Powe Adm n st at on (Tota)	\$17 376,376	50	\$664 756	\$	\$0
10a 10a()	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR)	\$15 533,800	\$6	\$0	\$	\$0
10a () 10b	NITS ATRR South Cent al MCN, LLC 10	\$7.855,970 \$1.842.576	\$i \$i			
11	Southweste n Public Se v ce Company (Total)	\$1 842,576 \$153 830,094	\$29 766,833			
11a	Southweste n Public Se vice Company	\$141 909,479	\$29 766,833	\$67,079 294	\$	\$0
11b	South Cent al MCN, LLC 11	\$11 543,050	\$4	\$0	\$	\$0
11c 12	Lea County Elect ic Coope at ve, Inc Sunflowe Elect ic Powe Co po at on (Total)	\$377,565 \$33,631,049	\$6 \$5 849.88			\$0 \$1,767,029
12 12a	Sunflowe Elect c Coope at ve, Inc	\$33 631,049 \$32 786,154	\$5 849,883 \$5 849,883			
12b	ITC G eat Plans	\$844,895	54	\$928 367	9	50
12c 13	P a e W nd T ansm ss on, LLC-15 Weste n Fa me s Elect c Coope at ve	\$0	\$6	50		
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$21 892,932 \$214 153,075	\$8 722,784 \$20 877,528	\$9,286 268 \$ \$31,239 488	\$ \$5.061.46	\$2,218,760 \$828,761
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20.877.528			
14b	Pa e Wind Tiansmission, LLC-14	\$0	\$6	\$0	Š.	
14c	Kansas Powe Pool	\$695,534	\$C	50	\$	\$0
14d 15	South Cent al MCN, LLC 14 Rese ved fo Futu e Use	\$927,010	\$(\$(\$612 174	\$	
16	L ncoin Elect c System	\$25 576,200	\$71,913	\$430.876	\$10,530 07	4 50
17	Neb aska Public Powe Dist ict (Total)	\$49 617,706	\$10 275,799	\$5,525 653	\$11,123 30	\$203,790
17a	Neb aska Public Powe Dist ct	\$41 515,764	\$10 275,799			
17b 17c	Cent al Neb aska Public Power and I gat on D st. ct T State G&T Association	\$396,426 \$7.705,516	St. St.			
18	Omaha Public Powe Dist ct	\$43 130,452	\$3 066,777	\$5,313 569	\$12,071 17	\$12,286
19	Uppe M ssou Zone (Tota)	\$301 099,064	\$6			
19a 19b	Weste n-UGP Bas n Elect c Powe Coope at ve	\$147 054,972	\$0			
19c	Hea tland Comsume s Powe Dist ct	\$61 193,274 \$0	S(
19d	Missou Rive Energy Selvices - Total	\$8 849,755	Si		Š	\$0
19d ()	Missou Rive Energy Selvices	\$2 551,895	St			\$0
19d () 19d ()	Moo head Public Selvice Olange City Municipal Utilities	\$2 464,014 \$418,957	\$i \$i			
19d (v)	C ty of P e e. South Dakota	\$418,957 \$1.171.545	94 94			
19d (v)	C ty of S oux Cente , Iowa	\$169,258	50	50	\$	
19d (v)	Wate town Mun c pal Ut I ty Depa tment	\$697,580	St	\$0	\$	\$0
19d (v) 19d (v)	Den son Mun c pal Ut l t es Ve m li on L ght & Powe	\$420,650	\$6			
190 (V) 19e	East R ve Elect c Powe Coope at ve. Inc.	\$955,856 \$23,278,603				
19f	Co n Belt Powe Coope at ve	\$16 258,867	50	\$276 506	\$	50
19g	No thWeste n Co po at on (South Dakota)	\$6 516,622	\$6		\$	\$0
19h 19	No thwest lowa Powe Coope at ve Ha lan Mun c pal Ut lit es	\$10 702,859 \$260,920	\$6		\$ \$	50 50
19 19j	Cent al Powe Elect c Coope at ve	\$260,920	Si Si			
19k	Mount a W ams	\$15 605,260	Si	50	\$	\$0
191	Mo -G an-Sou Elect c Coope at ves Inc.	\$1 243,566	\$6			
19m	Rough de Elect c Coope at ve, inc. Total	\$952,755 \$1,540,876,917	\$130,177,292	\$209,466 405	\$ \$73,774,68	\$0 \$13,455,537
Table 2A F om Base Plan Rev. Req. Alloc		33,240,040,010	3130,177,23	3205,466 403	\$66,782.89	
2	Base Plan Rez on-w de ATRR (NTC on o. afte. June 19, 2010)				\$169,033 06	6
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,		-	·		
3	Table 1 Balanced Po tfol o Reg on Wide ATRR				\$73,774 68 \$93,082 52	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$93,082 S2 \$8,161 08	
6	SPP Inte eg onal Plann ng Reg on ATRR				30,101 00	
7	Othe Inte egonal Plann ng Reg on ATRR		-	-		
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)	ļ	ļ	ļ	\$410,834 25	5
Table 2B F om B ghtl ne 10-1-2015 Bas Plan ATRR Tab				1		
2	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010) Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$871.74 \$218.798.01	9
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,					
3	Table 1				s	
4	Balanced Po tfol o Reg on W de ATRR Base Plan Reg on-w de ATRR to pay Upg ade Sponso s			1	\$ \$14.611.80	
6	SPP Inte eg onal Plann ng Reg on ATRR				\$14,611.80	1
7a	Othe Inte eg onal Plann ng Reg on ATRR					

from SPP RRR for December 20

Southwest Power Pool, I

Annual Transmission Revenue Requirement For Network

Table 5 (seeded)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	Ame can Elect c Powe West (Total)	\$350 678.462	\$31 027.700	\$44,318,484	\$6.124 602	
	Ame can Elect c Powe (Public Se vice Company of Oklahoma and Southwestein Elect ic					
1a	Powe Company) See Sect on II.3	\$215 714,648	\$29 336,149		SC SC	
1b	East Texas Elect c Coope at ve, Inc	\$14 364,727	\$0		\$0	
1c	Rese ved Fo Futu e Use	\$0	\$0		S(
1d	Deep East Texas Elect c Coope at ve, Inc.	\$2 534,069	50		St.	
1e	Oklahoma Mun c pal Powe Autho ty-1 AEP West T ansm ss on Compan es (AEP Oklahoma T ansm ss on Company, Inc and AEP	\$754,307	50	90	SC SC	
1f	Southweste n T ansm ss on Company, Inc)	\$115 803.557	\$1 638 516	\$11.023 560	so	
1g	Co feyv le Mun c pal L ght and Powe	\$115 803,557	\$1 638,516		\$6	
-6 1h	A kansas Elect c Coope at ve Co po at on-1	\$1 121.135	\$53,035	90		
1	T ansou ce Oklahoma, LLC	\$111,155	\$1		Si	
2	Kansas C ty Boa d of Public Ut lities	\$12 865.571	SC		Si	
3	C ty Ut I t es of Sp ngf eld, M ssou	\$16,928,689	\$357.732		\$4.133.640	
4	Emp e D st ct Elect c Company	\$47 343,034	\$2 458.621		\$7.195.852	
5	G and R ve Dam Autho ty	\$34 418,130	\$3 601,686	\$853 209	\$3,529 095	\$
6	Eve gy Met o, Inc (Tota)	\$40 944,352	\$2 057,897	\$214 431	\$5,761 657	\$2
6a	Eve gy Met o, Inc	\$33 982,306	\$2 057,897	\$214 431	\$0	
6b	C ty of Independence, M ssou	\$6 962,046	\$0	\$0	\$0	
7	Oklahoma Gas and Elect c (Total)	\$107 697,986	\$11 189,206		-\$4,581 573	
7a	Oklahoma Gas and Elect c	\$106 878,440	\$11 189,206		\$6	
7b	Oklahoma Mun c pal Powe Autho ty-7	\$363,027	\$C		\$6	
7c	A kansas Elect c Coope at ve Co po at on-7	\$456,519	\$0		SC SC	
8	M dwest Ene gy, Inc.	\$16 840,868	\$335,519		St	
9	Eve gy M ssou West, Inc (Tota)	\$52 852,877	\$517,416		\$12,825 383	
9a	Eve gy M ssou West, Inc	\$52 852,877	\$517,416		SC SC	
9b	T ansou ce M ssou , LLC	\$0	50		St.	
10 10a	Southweste n Powe Adm n st at on (Tota)	\$17 376,376	\$0		SC SC	
10a 10a ()	Southweste n Powe Adm n st at on Zonal ATRR (Non-Fede al T ansm ss on Se v ce ATRR) NITS ATRR	\$15 533,800 \$7 855,970	\$0		\$6	
10b	South Cent al MCN, LLC 10	\$1 842,576	\$0 \$29,766,832	\$664 756	S	\$1,1
11a	Southweste n Publ c Se v ce Company (Total) Southweste n Publ c Se v ce Company	\$153 830,094	\$29 766,832 \$29 766,832		\$6	
11b	South Cent al MCN, LLC 11	\$141 909,479	\$29 766,832		\$6	
11c	Lea County Elect c Coope at ve, Inc	\$377,565	SC 50			
12	Sunflowe Elect c Powe Co po at on (Total)	\$377,565 \$33 631,049	\$5 849,882		\$6	
12a	Sunflowe Elect c Coope at ve, Inc	\$32 786,154	\$5 849,882		Si	
12h	ITC G eat Plans	\$844.895	97		Si	
12c	Pa eWndTansmsson, LLC-15	904-025	Ŷ.		Si	
13	Weste n Fa me s Elect c Coope at ve	\$21 892,932	\$8,722,784		Si	
14	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.) (Total)	\$214 153.075	\$20 877,528		\$5,061 469	
14a	Eve gy Kansas Cent al, Inc. (Eve gy Kansas Cent al, Inc. and Eve gy Kansas South, Inc.)	\$212 530,531	\$20 877.528		SC	
14b	Pa e Wnd Tansmsson, LLC-14	\$0	\$0	50	\$0	
14c	Kansas Powe Pool	\$695,534	90		SC SC	
14d	South Cent al MCN, LLC 14	\$927,010	\$0		\$6	
15	Rese ved fo Futu e Use	\$0	\$0		\$6	
16	L ncoin Elect c System	\$25 576,200	\$71,913	\$430 876	\$10,530 074	
17	Neb aska Public Powe Dist ict (Total)	\$49 617,706	\$10 275,799		\$11,123 30	
17a	Neb aska Public Powe Dist ict	\$41 515,764	\$10 275,799		\$0	
17b	Cent al Neb aska Public Power and I gat on Dist ict	\$396,426	\$0		SC SC	
17c	T State G&T Assoc at on	\$7 705,516	\$0		SC SC	
18	Omaha Public Powe Dist ct	\$43 130,452	\$3 066,777		\$12,071 175	
19 19a	Uppe Missou Zone (Total) Western-LIGP	\$302 042,579 \$147 054,972	\$0 \$0	\$10,853 093	SC SC	:
19a 19b					Sc	
19b 19c	Bas n Elect c Powe Coope at ve	\$61 193,274	50		SO	
19c 19d	Hea tland Comsume s Power D st. ct	\$0 \$8 849.755	\$0 \$0		SG SG	
19d 19d ()	Missou Rive Energy Selvices - Total Missou Rive Energy Selvices	\$8 849,755 \$2 551.895	90		\$0	1
19d ()	Moo head Public Se vice	\$2 551,895 \$2 464,014	SC 50		SG	
19d ()	O ange C ty Mun c pal Ut I t es	52 464,014 \$418 957	S. S.		\$6	
19d (v)	C ty of P e e, South Dakota	\$418,957 \$1 171,545	S. S.		\$6	
19d (v)	C ty of F e e, south basota C ty of S oux Cente . lowa	\$169,258	SC 50		\$6	
19d (v)	Wate town Mun c pal Ut I ty Depa tment	\$697,580	SC 50		50	
19d (v)	Den son Mun c pai Ut i t es	\$420,650	SC 50		S(
19d (v)	Ve m II on L ght & Powe	\$955,856	SC		Si	
19e	East R ve Elect c Powe Coope at ve, Inc.	\$23 278,603	SC		St	
19f	Co n Belt Powe Coope at ve	\$16 258,867	50			
19g	No thWeste n Co po at on (South Dakota)	\$6 516,622	\$C	\$C	\$0	
19h	No thwest Iowa Powe Coope at ve	\$10 702,859	50	\$305 532	\$0	
19	Ha lan Mun c pal Ut l t es	\$260,920	50		Si	
19j	Cent al Powe Elect c Coope at ve	\$9 181,611	50			
19k	Mount a l W II ams	\$15 605,260	90	\$0	SC SC	
191	Mo -G an-Sou Elect c Coope at ves Inc.	\$1 243,566	\$0	\$0	\$6	
19m	Rough de Elect c'Coope at ve, Inc.	\$952,755	\$C	\$C	SC SC	1
19n	L and O Powe Coope at ve	\$943,515	\$0	\$0		
	Total	\$1.541.820.432	\$130,177,292	\$209,466 405	\$73,774,680	\$13,5

Table 2A

F om Base Plan Rev. Req. Alloc Tab												
	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)				\$66,782 896							
	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)				\$169,033 066							
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,											
3	Table 1				\$73,774 680							
	Balanced Po tfol o Reg on W de ATRR				\$93,082 529							
	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s				\$8,161 084							
	SPP Inte eg onal Plann ng Reg on ATRR											
	Othe Inte eg onal Plann ng Reg on ATRR											
8	Reg on-w de ATRR (Sum L nes 1 th ough 7)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		\$410,834 255							

Table 2B F om B ghtline 10-1-2015 Base

Plan ATRR Tab				
1	Base Plan Reg on-w de ATRR(NTC p o to June 19, 2010)		\$871 741	
2	Base Plan Reg on-w de ATRR (NTC on o afte June 19, 2010)		\$218,798 019	
	Total ATRR eallocated to Balanced Po tfol o Reg on-w de ATRR f om Column (6), Sect on I,			
3	Table 1		\$0	
4	Balanced Po tfol o Reg on W de ATRR		\$0	
5	Base Plan Reg on-w de ATRR to pay Upg ade Sponso s		\$14,641 827	
6	SPP Inte eg onal Plann ng Reg on ATRR			
7a	Othe Inte eg onal Plann ng Reg on ATRR			
7b	Other transmission provide ATRR		\$1,725 076	

Southwest Power Pool, Inc. Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2021

from SPP RRR files posted as noted on Att H tabs

"Old" Zone	"New" Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December
AEP	AEP	7,907.250	7,907.250	7,907.250	7,907.250	7,907.250	7,907.250	7,908.167	7,908.167	7,908.167	7,908.167	7,908.167	7,908.167
EDE	EDE	869.583	869.583	869.583	869.583	840.083	840.083	869.583	869.583	869.583	869.583	869.583	869.583
VR	EKC	3,876.417	3,876.417	3,876.417	3,876.417	3,881.750	3,881.750	3,881.750	3,881.750	3,881.750	3,881.721	3,881.721	3,881.721
CPL	EMe	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954	2,824.954
PL-GMO	EMW	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025	1,448.025
RDA	GRDA	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935	724.935
BPU	KCBPU	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833	349.833
ES	LES	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903	559.903
DW	M DW	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020	290.020
PPD	NPPD	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288	2,521.288
GE	OGE	5,116.557	5,116.557	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868	5,113.868
PPD	OPPD	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914	1,963.914
ECI	SECI	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025	874.025
PA	SPA	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420	233.420
PRM	SPRM	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083	509.083
PS	SPS	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635	4,839.635
MZ W FSE	UMZ W FSE	5,104.094	5,104.094	5,104.094	5,104.094	5,104.094	5,104.094	5,107.979	5,107.979	5,107.979	5,107.979	5,107.979	5,107.979
IMZ W/O FSE	UMZ W/O FSE	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766	3,828.766
VFEC	WFEC	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132	1,299.132
otal Region Zo	nes 1 - 18	36,207.974	36,207 974	36,205.285	36,205 285	36,181.118	36,181.118	36,211.535	36,211.535	36,211.535	36,211.506	36,211.506	36,211.506
otal Region Zo	nes 1 - 19 w FSE	41,312.068	41,312 068	41,309.378	41,309 378	41,285.212	41,285.212	41,319.513	41,319.513	41,319.513	41,319.484	41,319.484	41,319.484
otal Region Zo	nes 1 - 19 w/o FSE	40,036.740	40,036.740	40,034.051	40,034 051	40,009.884	40,009.884	40,040.301	40,040.301	40,040.301	40,040.272	40,040.272	40,040.272

Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2021 Based on 2020 Actual

Line	Load Element	Notes	January	February	March	April	May	Mo June	nthly Peak	Load (MW) 2		Ootobor	November	Docombox	Total	Average	Load Ratio Share	
No.	Load Element	Notes	January	rebluary	Watch	April	IVIAY	Julie	July	August	September	October	November	December	Total	Average	Silare	
1	KCPL Native Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,452	2,484	1,890	1,819	2,074	3,012	3,200	3,130	2,889	2,257	2,032	2,212	29,451.0	2,454.250	92.542%	Prior Year Average of Monthly Peaks-KCPS
	Telemetry Adjustment																	
2	Plus Network Load Telemered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17	18	14	12	11	13	14	17	15	9	14	13	170	14		
3	Less Network Load Telemetered	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.													0	0		
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	17	18	14	12	11	13	14	17	15	9	14	13	170.17	14.181	0.535%	
5	GFA Adjustment Plus the total of all relevant Long- Term-Firm PTP reservations served under Grandfathered Agreements	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1.	69	69	69	69	69	69	69	69	69	69	69	69	825	69		
6 7	Less the total of all schedules run during the peak hour for the Long- Term-Firm PTP GFAs identified in Line 5 above that sink in the zone. Net GFA Adjustment	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1. Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	0 825.40	0 68.783	2.594%	
	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.																
8	Other Adjustment	KMEA-Internal Load	64	64	49	47	62	94	98	101	95	71	54	59	859.119	71.593		Prior Year Average of Monthly Peaks-KMEA
9 10	Other Adjustment Other Adjustment	MEUC-Internal Load	45	47	37	34	38	52	60	58	50	17	37	43	518.893	43.241		Prior Year Average of Monthly Peaks-MEUC
11	Total Other Adjustments		109	111	85	82	100	146	158	160	145	88	91	102	1,378.012	114.834	4.330%	
12	Total Transmission System Load - Schedule 11 Load Ratio Share Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,647	2,682	2,058	1,982	2,254	3,240	3,441	3,376	3,118	2,423	2,206	2,396	31,824.58	2,652.048	100.000%	Schedule 11 Prior Year Average-KCPL