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February 14, 2025

Via e-filing Express

Mr. Justin Grady
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

RE: Black Hills/Kansas Gas Utility Company, LLC, d/b/a Black Hills Energy
Docket No. 21-BHCG-334-GIG

Dear Mr. Grady,

Enclosed is a copy of the annual Storm Uri Gas Charge comparison of expected to actual recoveries, as required in paragraph (5) of the URI rate schedule found in the Black Hills Energy Kansas gas tariff (Index No. 17E), along with the updated URI rate schedule.

The calculated rates are effective as of March 1, 2025.

If you have any questions concerning the information contained in this Notice of Implementation, please contact me at (785) 691-5062.

Sincerely,

/s/ Nicholas W. Smith

Nicholas W. Smith
Manager, Regulatory

**Storm Uri Gas Charges True-Up
New Rates Effective March 1, 2025**

Rate Class	Year Three Adjusted Rates \$/therm	Total Recovery After Year Three \$Actual - \$Expected (under-recovered)	Year Four True-Up Rate Adjustment From Baseline \$/therm	Baseline Rates \$/therm	Year Four True-Up Adjusted Rates \$/therm	Year Four True-Up Adjusted Rates \$/Dtherm
RS-1	\$ 0.222300	\$ (1,859,113.87)	\$ 0.026869	\$ 0.204557	\$ 0.231426	\$ 2.314259
SC-1	\$ 0.193936	\$ 295,971.73	\$ (0.026940)	\$ 0.237848	\$ 0.210908	\$ 2.109076
SVF	\$ 0.191253	\$ (38,687.14)	\$ 0.003025	\$ 0.197529	\$ 0.200554	\$ 2.005542
LVF	\$ 0.197297	\$ 25,337.07	\$ (0.006766)	\$ 0.192755	\$ 0.185989	\$ 1.859889
LVI*	\$ 0.072998	\$ (397,193.07)	\$ 0.049075	\$ 0.041656	\$ 0.090731	\$ 0.907315

**LVI Rate reflects the 01/24/2023 Commission Order Adjustment from Docket # 21-BHCG-334-GIG*

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Twenty-~~First~~^{First}~~th~~th

Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

(Territory to which schedule is applicable)

Replacing: Index No. 2D, Superseded Index, ~~2019~~²⁰¹⁹~~th~~th Revised which was effective ~~83~~⁸³/1/2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

New			Replaces			Eff.
Index	Sched.	Sheet	Desc./Title	Index	Schedule	Sheet Date
10	GRR, 4 th Rev	3 of 4	General Rules & Regs	10	GRR, 3 rd Rev	3 of 5 2-20-09
10	GRR, 5 th Rev	4 of 4	General Rules & Regs	10	GRR, 4 th Rev	4 of 5 2-20-09
11	GRR, 2 nd Rev	1 of 4	General Rules & Regs	11	GRR, 1 st Rev	1 of 4 5-4-05
11	GRR, 3 rd Rev	2 of 4	General Rules & Regs.	11	GRR, 2 nd Rev	2 of 4 2-20-09
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13	GRR, 3 rd Rev	2 of 10	General Rules & Regs	13	GRR, 2 nd Rev	2 of 10 2-20-09
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13	GRR, 2 nd Rev	5 of 10	General Rules & Regs	13	GRR, 1 st Rev	5 of 10 5-4-05
13	GRR, 2 nd Rev	6 of 10	General Rules & Regs.	13	GRR, 1 st Rev	6 of 10 5-4-05
13	GRR, 3 rd Rev	7 of 10	General Rules & Regs.	13	GRR, 2 nd Rev	7 of 10 2-20-09
13	GRR, 4 th Rev	8 of 10	General Rules & Regs.	13	GRR, 3 rd Rev	8 of 10 5-16-07
13	GRR, 2 nd Rev	9 of 10	General Rules & Regs.	13	GRR, 1 st Rev	9 of 10 5-4-05
13	GRR, 2 nd Rev	10 of 10	General Rules & Regs.	13	GRR, 1 st Rev	10 of 10 5-4-05
14	RSI, 8 th Rev	1 of 1	Rate Schedule Index	14	RSI, 7 th Rev	1 of 1 1-1-15
15	RS-1, 7 th Rev	1 of 1	Residential Service	15	RS-1, 6 th Rev	1 of 1 1-1-21
16	WNA Rider, 3 rd Rev	1 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	1 of 3 2-20-09
16	WNA Rider, 3 rd Rev	2 of 3	Weather Norm Rider	16	WNA Rider, 2 nd Rev	2 of 3 2-20-09
16	WNA Rider, 5 th Rev	3 of 3	Weather Norm Rider	16	WNA Rider, 4 th Rev	3 of 3 1-1-15
17	APR Rider, 1 st Rev	1 of 1	Accel Pipeline Repl Rider	17	APR Rider	1 of 1 5-4-05
17A	AVTS Rider, 3 rd Rev	1 of 1	Ad Valorem Tax Surcharge	17A	AVTS Rider, 2 nd Rev	1 of 1 1-1-15
17B	GSRs Rider, 18 th Rev	1 of 1	Gas System Reliability Surcharge	17B	GSRs Rider, 17 th Rev	1 of 1 8-1-23
17C	TA Rider, New Sheet	1 of 1	Tax Adjustment Rider			
17D	FIS Rider, New Sheet	1 of 1	Ford Infrastructure Surcharge			
17E	URI, 3rd ^{2nd} Rev	1 of 2	Storm Uri Gas Charge	17E	URI, 2nd ^{1st} Rev	1 of 2 83-1-243 ⁸³⁻¹⁻²⁴³
17E	URI, 2 nd Rev	2 of 2	Storm Uri Gas Charge	17E	URI, 1 st Rev	2 of 2 3-1-23

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY

Schedule URI, Second-Third

Revised
 (Name of Issuing Utility)

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 17E, 21st Rev
 which was effective 83/1/2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheet

STORM URI GAS CHARGE (URI)

APPLICABILITY

The Storm Uri Gas Charge (“URI”) applies to all of the Company’s sales customers, except irrigation. The Charge will be in effect for a period of five years.

RATE

URI rates shall be applied as a cost per therm on a billed monthly basis to the following rate schedules:

RS-1:	\$0.	<u>231426222300</u>
SC-1:	\$0.	<u>210908193936</u>
SVF:	\$0.	<u>200554191253</u>
LVI:	\$0.	<u>090731072998</u>
LVF:	\$0.	<u>185989197297</u>

DEFINITIONS AND CONDITIONS

1. The February 2021 Storm Uri Winter Event consisted of unprecedented and sustained cold weather, resulting in record natural gas prices and potential system reliability issues. Emergency Order Docket No. 21-GIMX-303-MIS was ordered by the Kansas Corporation Commission to ensure natural gas service continued to be provided to each utilities’ customers in Kansas. Company’s reaction to and performance during the Storm Uri Winter Event, and an evaluation of its customer impact plan was investigated in Docket No. 21-BHCG-334-GIG.
2. Any sales customer of the Company who intends to move to transportation service during the five-year period the surcharge is effective shall be required to pay Company a conversion fee prior to becoming a transportation customer. The conversion fees will be used to reduce the balance of extraordinary gas costs owed by the sales customers. The conversion fee will calculate the remaining Storm Uri Gas Charges owed for the remainder of the five-year collection period at the time a sales customer elects to move to transportation service. The calculation will be based on the prior twelve months of usage for each individual customer. The remaining Storm Uri Gas Charges will be based on the net present value of the total costs calculated using a discount rate of 5.71%.
3. Any current transportation customer of the Company who becomes a sales customer during the five-year period shall be entitled to a waiver of the charge, provided the transportation customer can provide sufficient evidence that it was not a sales customer during the Storm Uri Winter Event and that it has fully paid its gas costs relating to Winter Storm Uri.

Issued February 13, 2024
 Month Day Year

Effective March 1, 2024
 Month Day Year

By _____
 Signature

Robert W. Daniel, Director – Regulatory

21-BHCG-334-GIG
Approved
Kansas Corporation Commission
January 27, 2022
/s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2D

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC

d/b/a BLACK HILLS ENERGY

Schedule: SUPERSEDED INDEX, Twenty-First Revised

(Name of Issuing Utility)

KANSAS SERVICE AREA

Replacing: Index No. 2D, Superseded Index, 20th Revised
which was effective 8/1/2024

(Territory to which schedule is applicable)

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Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Signature

BLACK HILLS/KANSAS GAS UTILITY COMPANY, LLC
d/b/a BLACK HILLS ENERGY
 (Name of Issuing Utility)

Schedule URI, Third Revised

KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Replacing: Index No. 17E, 2nd Rev
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