

Prairie Land Electric Cooperative, Inc.
Exhibit Index

<u>Exhibit</u>	<u>Title</u>
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Exhibit__ (RJM-PL-2)

Statement of Operations
Present Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Adjustments ¹	(e) Pro Forma Test Year
1	<u>Operating Revenue</u>			
2	Sales of Electricity	\$ 27,535,981	\$ (1,034,016)	\$ 26,501,965 ²
3	Other	315,454		315,454
4	Total Operating Revenue	\$ 27,851,435	\$ (1,034,016)	\$ 26,817,419
5				
6	<u>Operating Expenses</u>			
7	Cost of Purchased Power	22,227,392	(2,235,598)	19,991,794 ³
8	Transmission - O & M	362	298,651	299,013
9	Distribution - Operation	2,159,015	(727,939)	1,431,076
10	Distribution - Maintenance	690,662	29,754	720,416
11	Consumer Accounts	1,064,927	58,126	1,123,053
12	Consumer Service & Information	282,358	14,352	296,710
13	Sales	414		414
14	Administrative & General	1,089,107	91,399	1,180,506
15	Depreciation & Amortization	463,590	1,133,172	1,596,762
16	Taxes - Property	-		-
17	Taxes - Other	-		-
18	Interest on Long Term Debt	-	1,266,916	1,266,916
19	Other Interest Expense	1,467,171	(1,467,171)	-
20	Other Deductions ²	80,056		80,056
21	Total Operating Expenses (Before Long Term Interest)	\$ 29,525,054	\$ (1,538,337)	\$ 27,986,717
	Net Operating Margins (Before Long Term Interest)	\$ (1,673,619)	\$ 504,321	\$ (1,169,298)

¹ See Page 2 and 3 for a summary of adjustments and page reference to supporting schedules.

² See Pages 6-12 for calculation of Pro Forma Test Year Revenue under present rates.

³ See Page 13 for calculation of Pro Forma Test Year Purchased Power Expense.

**Supporting Adjustment Schedules
Summary of Adjustments**

(a)	(b)	(c)
Description	Page	Amounts
I. Revenues		
Schedule A - Adjustment to Revenue	5	\$ (1,034,016)
II. Purchased Power Expense		
Schedule B - Purchased Power Expense	13	\$ (2,235,598)
III. Transmission O&M Expense		
Schedule I - Transmission O&M Expense	22	\$ 148,264
Schedule K - Property Tax Expense	22	\$ 150,387
		\$ 298,651
IV. Distribution - Operations Expense		
Schedule C - Payroll Expense	16	\$ 42,310
Schedule D - Payroll Related Expenses	19	\$ 24,365
Schedule H - Rent Expense	21	\$ (1,171,176)
Schedule K - Property Tax Expense	22	\$ 376,562
		\$ (727,939)
V. Distribution - Maintenance Expense		
Schedule C - Payroll Expense	16	\$ 18,881
Schedule D - Payroll Related Expenses	19	\$ 10,873
		\$ 29,754
VI. Consumer Accounts Expense		
Schedule C - Payroll Expense	16	\$ 36,885
Schedule D - Payroll Related Expenses	19	\$ 21,241
		\$ 58,126
VII. Consumer Service and Sales Expense		
Schedule C - Payroll Expense	16	\$ 9,108
Schedule D - Payroll Related Expenses	19	\$ 5,245
		\$ 14,352
VIII. Administrative and General Expense		
Schedule C - Payroll Expense	16	\$ 42,762
Schedule D - Payroll Related Expenses	19	\$ 24,626
Schedule G - Rate Case Expense	21	\$ 10,000
Schedule K - Property Tax Expense	22	\$ 14,011
		\$ 91,399

**Supporting Adjustment Schedules
Summary of Adjustments**

(a)	(b)	(c)
Description	Page	Amounts
IX. Depreciation Expense		
Schedule E - Depreciation Expense	20	\$ <u>1,133,172</u>
X. Interest on Long Term Debt Expense		
Schedule F - Interest on Long Term Debt Expense	21	\$ <u>1,266,916</u>
XI. Other Interest Expense		
Schedule J - Other Interest Expense	22	\$ <u>(1,467,171)</u>

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

I. Consumer and Sales Data for Test Year Ended May 31, 2008 (As Recorded)

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ¹ (kWh)	(e) Billing Demand ¹ (kW)
1	Residential Service (04-RS)	11,119	96,777,786	N.A.
2	General Service Small (04-GSS)	2,735	17,531,768	N.A.
3	General Service Large (04-GSL)	956	83,463,247	251,069.7
4	Industrial Service (04-IS)	15	67,442,778	121,401.0
5	Interruptible Industrial Service (04-INT)	1	6,115,200	20,055.0
6	Municipal Power Service (04-M-I)	62	170,222	N.A.
7	Water Pumping Service (04-WP)	99	5,045,283	N.A.
8	Irrigation Service (04-IP-I)	41	533,160	N.A.
9	Temporary Service (04-CS)	19	267,655	N.A.
10	Real-Time Price (RTP) Program (04-RTP)	3	2,216,790	12,212.1
11	Private Area / Street Lighting (04-PAL-SL-I)	955	680,664	N.A.
12	Security (Decorative) Lighting Service (04-DOL-	24	28,800	N.A.
13	Controlled Private Area Lighting (04-PAL-I)	1,267	1,167,156	N.A.
14	Street Lighting Service (04-SL-I)	1,810	1,368,360	N.A.
15	Vapor Street Lighting Service (04-OSL-V-I)	1,459	1,227,060	N.A.
16	Total²	15,050	284,035,929	404,737.8

¹ Figures for test year ended May 31, 2008 as reported by Prairie Land and contained in Workpapers B-E.

² Total number of consumers excludes 04-PAL-SL-I, 04-DOL-I, 04-PAL-I, 04-SL-I, and 04-OSL-V-I.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Residential Service (04-RS)</u>				
<u>General Use</u>				
Customer Charge	10,523	cons.	\$8.39	1,059,406
Delivery Charge				
Summer - All kWh	39,354,406	kWh	\$0.06011	2,365,593
Winter (Nov-Jun)	51,376,322	kWh	\$0.04576	2,350,980
Energy Cost Adjustment	90,730,727	kWh	\$0.04130	3,746,733
<u>Space Heating</u>				
Customer Charge	605	cons.	\$8.39	60,961
Delivery Charge				
Summer - All kWh	1,693,158	kWh	\$0.06011	101,776
Winter (Nov-Jun)				
0-800 kWh	2,748,311	kWh	\$0.04576	125,763
801-5,800 kWh	1,671,610	kWh	\$0.01901	31,777
5,801 kWh and above	12,314	kWh	\$0.04576	563
Energy Cost Adjustment	6,125,393	kWh	\$0.04130	252,949
			Total	10,096,502
<u>General Service Small (04-GSS)</u>				
Customer Charge	2,757	cons.	\$9.78	323,562
Delivery Charge				
Summer - (July to Oct.)	5,194,400	kWh	\$0.04504	233,956
Winter (Nov-Jun)	9,246,926	kWh	\$0.03285	303,762
Energy Cost Adjustment	14,441,325	kWh	\$0.04130	596,356
<u>General Service Space Heating (04-Rider 1)</u>				
Delivery Charge				
Summer - (July to Oct.)	789,083	kWh	\$0.04504	35,540
Winter (Nov-Jun)	2,442,383	kWh	\$0.01861	45,453
Energy Cost Adjustment	3,231,466	kWh	\$0.04130	133,444
			Total	1,672,071

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>General Service Large (04-GSL)</u>				
<u>General Service Use</u>				
Customer Charge	965	cons.	\$11.18	129,464
Demand Charge per kW>9				
Summer - (July to Oct.)	95,910.9	kW	\$6.99	670,417
Winter (Nov-Jun)	157,522.5	kW	\$4.47	704,125
	253,433.3	kW		
Delivery Charge				
Summer - (July to Oct.)	32,272,013	kWh	\$0.03978	1,283,781
Winter (Nov-Jun)	51,774,690	kWh	\$0.02933	1,518,552
Energy Cost Adjustment	84,046,702	kWh	\$0.04130	3,470,716
 <u>General Service Space Heating (04-Rider 1)</u>				
Demand Charge per kW>9				
Summer - (July to Oct.)	233.2	kW	\$6.99	1,630
Delivery Charge				
Summer - (July to Oct.)	84,000	kWh	\$0.03978	3,342
Winter (Nov-Jun)	116,400	kWh	\$0.01861	2,166
Energy Cost Adjustment	202,287	kWh	\$0.04130	8,353
			Total	7,792,546
 <u>Industrial Service (04-IS)</u>				
Customer Charge	15	cons.	\$100.62	18,112
Demand Charge per kW>10				
Summer - (July to Oct.)	43,441.1	kW	\$10.62	461,345
Winter (Nov-Jun)	80,880.3	kW	\$7.43	600,941
	124,321.4	kW		
Delivery Charge				
Summer - (July to Oct.)	26,426,744	kWh	\$0.02717	718,015
Winter (Nov-Jun)	42,638,434	kWh	\$0.01643	700,549
Energy Cost Adjustment	69,065,178	kWh	\$0.04130	2,852,052
Economic Development Credit Rider			20%	(176,976)
			Total	5,174,037

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Interruptible Industrial Service (04-INT)</u>				
Customer Charge	1	cons.	\$100.62	1,207
Demand Charge per kW>10 Non-Interruptible				
Summer - (July to Oct.)	1,200.0	kW	\$10.62	12,744
Winter (Nov-Jun)	2,400.0	kW	\$7.43	17,832
	3,600.0	kW		
Interruptible				
Summer - (July to Oct.)	5,625.0	kW	\$4.47	25,144
Winter (Nov-Jun)	10,830.0	kW	\$4.47	48,410
	16,455.0	kW		
Penalty				
Summer - (July to Oct.)	-	kW	\$31.24	-
Winter (Nov-Jun)	-	kW	\$31.24	-
	-	kW		
Delivery Charge				
Summer - (July to Oct.)	2,115,750	kWh	\$0.02717	57,485
Winter (Nov-Jun)	3,999,450	kWh	\$0.01643	65,711
	6,115,200	kWh	\$0.04130	252,528
Energy Cost Adjustment				
Economic Development Rider			12%	(26,521)
Primary Discount			2%	(4,571)
			Total	449,969
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge	63	cons.	\$10.06	7,605
Delivery Charge				
Summer - (July to Oct.)	75,347	kWh	\$0.04880	3,677
Winter (Nov-Jun)	97,621	kWh	\$0.03035	2,963
	172,968	kWh	\$0.04130	7,143
Energy Cost Adjustment				
			Total	21,388
<u>Water Pumping Service (04-WP)</u>				
Customer Charge	99	cons.	\$16.21	19,257
Delivery Charge				
Summer - (July to Oct.)	1,308,939	kWh	\$0.06099	79,832
Winter (Nov-Jun)	2,113,944	kWh	\$0.03863	81,662
	3,422,883	kWh	\$0.04130	141,348
Energy Cost Adjustment				
			Total	322,100

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Irrigation Service (04-IP-I)</u>				(\$)
Demand Charge per horsepower contracted per year	1,476.4	HP/Yr	\$29.92	44,174
Delivery Charge				
Summer - (July to Oct.)	513,977	kWh	\$0.04097	21,058
Winter (Nov-Jun)	19,183	kWh	\$0.02476	475
Energy Cost Adjustment	533,160	kWh	\$0.04130	22,017
			Total	87,724
<u>Temporary Service (04-CS)</u>				
Delivery Charge	98,610	kWh	\$0.13265	13,081
Energy Cost Adjustment	98,610	kWh	\$0.04130	4,072
			Total	17,153
<u>Real Time Pricing (04-RTP)</u>				
Customer Charge	3	cons.	\$223.60	8,050
Delivery Charge	2,216,790	kWh	\$0.04286	95,020
Energy Cost Adjustment	2,216,790	kWh	\$0.04130	91,543
			Total	194,612
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<i>Investment Option A</i>				
<i>Private Area Light</i>				
<i>On Existing Pole</i>				
100 W P.A.L.	520	lights	\$6.42	40,061
150 W P.A.L.	5	lights	\$10.35	621
200 W P.A.L.	2	lights	\$11.14	267
<i>On New Pole (Wood)</i>				
100 W P.A.L.	72	lights	\$11.78	10,178
200 W P.A.L.	2	lights	\$12.75	306
<i>Flood Lights</i>				
<i>On Existing Pole</i>				
150 W Flood	45	lights	\$12.71	6,863
400 W Flood	16	lights	\$21.29	4,088
<i>On New Pole (Wood)</i>				
150 W Flood	9	lights	\$14.66	1,583
400 W Flood	3	lights	\$23.22	836
1000 W Flood M.H.	1	lights	\$39.32	472

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<i>Investment Option A continued</i>				
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	19	lights	\$7.30	1,664
150 W P.A.L.	3	lights	\$8.09	291
200 W P.A.L.	1	lights	\$9.70	116
On New Pole (Wood)				
100 W P.A.L.	12	lights	\$11.78	1,696
On Existing Pole				
200 W Cobra Head	1	lights	\$9.70	116
250 W Cobra Head	27	lights	\$10.15	3,289
On New Pole (Wood)				
150 W Cobra Head	5	lights	\$14.43	866
250 W Cobra Head	7	lights	\$15.57	1,308
On New Pole (Steel)				
200 W Cobra Head	37	lights	\$23.83	10,581
 <i>Investment Option B</i>				
On Existing Pole				
100 W P.A.L.	4	lights	\$5.14	247
<u>Flood Lights</u>				
On Existing Pole				
400 W Flood	2	lights	\$16.75	402
On New Pole (Steel)				
200 W Cobra Head	37	lights	\$18.55	8,236
 <i>Investment Option E</i>				
<u>Private Area Light</u>				
On Existing Pole				
100 W P.A.L.	1	lights	\$1.43	17
<u>Flood Lights</u>				
On Existing Pole				
400 W Flood	31	lights	\$3.56	1,324
On New Pole (Wood)				
150 W Flood	6	lights	\$2.17	156
400 W Flood	1	lights	\$3.69	44

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i>Investment Option E continued</i>				
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	1	lights	\$1.50	18
On New Pole (Steel)				
250 W Cobra Head	85	lights	\$3.31	3,376
	955	lights		
Energy Cost Adjustment	680,664	kWh	\$0.04130	28,108
			Total	127,132
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
<i>Investment Option E</i>				
<u>Shoebox</u>				
250 W HPS	24	lights	\$4.07	1,172
	24	lights		
Energy Cost Adjustment	28,800	kWh	\$0.04130	1,189
			Total	2,361
<u>Controlled Private Area Lighting (04-PAL-I)</u>				
<u>Mercury Vapor</u>				
175 W	689	lights	\$6.42	53,081
400 W	11	lights	\$11.14	1,470
400 W (Flood)	89	lights	\$12.71	13,574
<u>High Pressure Sodium</u>				
100 W	414	lights	\$6.42	31,895
150 W	62	lights	\$12.71	9,456
400 W	2	lights	\$21.29	511
	1,267	lights		
Energy Cost Adjustment	949,284	kWh	\$0.04130	39,201
			Total	149,188

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Street Lighting Service (04-SL-I)</u>				
<u>175 W Mercury Vapor</u>				
7000 lumen lamp	1,810	lights	\$6.88	149,434
	1,810	lights		
Energy Cost Adjustment	1,368,360	kWh	\$0.04130	56,507
			Total	205,940
<u>Vapor Street Lighting Service (04-OSL-V-I)</u>				
<u>Mercury Vapor</u>				
175 W	340	lights	\$7.30	29,784
250 W	279	lights	\$8.09	27,085
400 W	130	lights	\$9.70	15,132
<u>High Pressure Sodium</u>				
100 W	536	lights	\$7.30	46,954
150 W	33	lights	\$8.09	3,204
200 W	141	lights	\$9.70	16,412
	1,459	lights		
Energy Cost Adjustment	1,227,060	kWh	\$0.04130	50,672
			Total	189,243
<hr/>				
Grand Total	284,656,857	kWh		26,501,965

Schedule B
Pro Forma Purchased Power Expense and Adjustment

Mid-Kansas Electric Company, LLC			
Description	Units Purchased ¹	Pro Forma Test Year	
		Rate ¹	Amount
Demand Charge	547,532 kW-mo.	\$6.07 /kW	\$ 3,324,302
Energy Charge	303,274,745 kWh	\$0.011404 /kWh	\$ 3,458,545
ECA Rate	303,274,745 kWh	\$0.038760 /kWh	\$ 11,754,929
OATT Rate			\$ 1,681,413
Energy 3-2-1 Member Credits			\$ (227,395)
Total	303,274,745 kWh	0.0659 /kWh	\$ 19,991,794
Pro Forma Purchased Power Expense			\$ 19,991,794
Pro Forma Adjustment			\$ (2,235,598)
Historical Test Year Purchased Power Expense			\$ 22,227,392

¹ Per Schedule 17 as contained in the pre-filed direct testimony of Tom Hestermann.

Schedule C
Adjustment to Payroll Expense

I. Adjustment to Payroll ExpenseA. Actual wages recorded during the test year.

1.	From June 1, 2007 to September 30, 2007 payroll	\$	701,553
2.	From October 1, 2007 to May 31, 2008 payroll	\$	1,587,422
		\$	2,288,975

B. Adjustments to annualize October 1, 2007 payroll increase.

1.	Test Year payroll prior to increase	\$	701,553
2.	Percent increase		10.59%
3.	Increase	\$	74,294
	Subtotal	\$	2,363,270

C. Adjustments to annualize October 1, 2008 payroll increase.

1.	Adjusted 2007 payroll	\$	2,363,270
2.	Percent increase		5.00%
3.	Increase	\$	118,163

D. Total Pro Forma Test Year Payroll Increase

1.	Pro Forma Test Year Payroll	\$	2,481,433
2.	Less: Test Year Payroll	\$	2,288,975
3.	Total Payroll Increase	\$	192,458

**Schedule C
Adjustment to Payroll Expense**

(Continued)

II. Adjustment to Payroll Expense to Reflect Staffing Changes

A. New Employees Added During the Test Year

Employees	Actual Wages	Normalized Wages	Adjustment
Employee A	\$ 22,335	\$ 24,893	\$ 2,558
Employee B	\$ 31,417	\$ 43,395	\$ 11,978
Employee C	\$ 11,551	\$ 16,490	\$ 4,939
Employee D	\$ 4,600	\$ 15,380	\$ 10,780
Total	\$ 69,903	\$ 100,158	\$ 30,255

B. Employees Leaving During the Test Year

Employees	Actual Wages
	\$ -
	\$ -
Total	\$ -

C. Employees Hired or Scheduled to be Hired During the Pro Forma Test Year

Employees	Starting Date	Actual Wages	Source
Total		\$ -	

Schedule C
Adjustment to Payroll Expense
(Continued)

III. Summary

	Total
1. Wages booked in Test Year	\$ 2,288,975
2. Adjustments (Schedule C, Parts I, II, and III)	
Test Year Changes	
a. Increase in Wages	\$ 192,458
b. New or Re-assigned Employees	\$ 30,255
c. Retired or Re-assigned Employees	\$ -
d. Pro Forma New Employee	\$ -
Total Adjustments	\$ 222,713
3. Total Pro Forma Test Year Payroll	\$ 2,511,688

IV. Allocation of Payroll Adjustment to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ -	0.00%	\$ -
Distribution Operations	\$ 434,846	19.00%	\$ 42,310
Distribution Maintenance	\$ 194,051	8.48%	\$ 18,881
Consumer Accounts	\$ 379,094	16.56%	\$ 36,885
Consumer Service	\$ 93,605	4.09%	\$ 9,108
Sales Expense	\$ -	0.00%	\$ -
Admin. and General	\$ 439,500	19.20%	\$ 42,762
Regulatory Expense	\$ -	0.00%	\$ -
Sub-total	\$ 1,541,095	67.33%	\$ 149,946
Other	\$ 747,880	32.67%	\$ 72,767
Total	\$ 2,288,975	100.00%	\$ 222,713

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>Total Change in Payroll per Schedule C</u>	\$ 222,713
<u>A. Long Term Disability</u>	
1. Adjustment due to increase in payroll	
a. Rate	1.04%
b. Adjustment	\$ 2,324
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	-0.16%
c. Adjustment	\$ (4,102)
3. Subtotal Long Term Disability	\$ (1,779)
<u>B. FICA</u>	
1. Adjustment due to increase in payroll	
a. Rate	7.65%
b. Adjustment	\$ 17,038
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal FICA	\$ 17,038
<u>C. Workmen's Compensation</u>	
1. Adjustment due to increase in payroll	
a. Rate	4.17%
b. Adjustment	\$ 9,279
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	-0.14%
c. Adjustment	\$ (3,584)
3. Subtotal Workmen's Compensation	\$ 5,695

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>D. Hospitalization Expense</u>	
1. Adjustment due to increase in payroll	
a. Rate	20.60%
b. Adjustment	\$ 45,879
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal Hospitalization Expense	\$ 45,879
<u>E. Life Insurance</u>	
1. Adjustment due to increase in payroll	
a. Rate	0.74%
b. Adjustment	\$ 1,641
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	-0.12%
c. Adjustment	\$ (2,930)
3. Subtotal Life Insurance Expense	\$ (1,290)
<u>F. State and Federal Unemployment</u>	
1. Adjustment due to increase in payroll	
a. Rate	1.50%
b. Adjustment	\$ 3,341
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 222,713
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal Unemployment	\$ 3,341

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>G. Retirement, Pension and Savings</u>	
1. Adjustment due to increase in payroll	
a. Rate	22.32%
b. Adjustment	\$ 49,719
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 2,511,688
b. Change in rate	0.22%
c. Adjustment	\$ 5,421
3. Subtotal Retirement and Pension	\$ 55,140
 <u>H. Liability Insurance</u>	
1. Adjustment due to increase in payroll	
a. Rate	1.90%
b. Adjustment	\$ 4,232
 <u>I. Summary</u>	
1. Long Term Disability	\$ (1,779)
2. Workmen's Compensation	\$ 5,695
3. Hospitalization Insurance Expense	\$ 45,879
4. Life Insurance	\$ (1,290)
5. State and Federal Unemployment	\$ 3,341
6. Retirement and Pension	\$ 55,140
7. Accident Insurance	\$ 4,232
8. Sub-Total	\$ 111,218
9. FICA	\$ 17,038
10. Total	\$ 128,255

H. Allocation Payroll Related Expense Adjustments to Expense Categories

	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Generation	\$ -	0.00%	\$ -
Transmission	-	0.00%	\$ -
Distribution Operations	434,846	19.00%	\$ 24,365
Distribution Maintenance	194,051	8.48%	\$ 10,873
Consumer Accounts	379,094	16.56%	\$ 21,241
Consumer Service	93,605	4.09%	\$ 5,245
Sales Expense	-	0.00%	\$ -
Admin. and General	439,500	19.20%	\$ 24,626
Regulatory Expense	-	0.00%	\$ -
Sub-total	\$ 1,541,095	67.33%	\$ 86,350
Other	747,880	32.67%	\$ 41,905
Total ^{PSE}	\$ 2,288,975	100.00%	\$ 128,255

Schedule E
Adjustment to Depreciation Expense

A. Depreciation on Existing Plant

1. Depreciation Expense Recorded on May 31, 2008	\$128,262
2. Multiply by 12 Months	<u>12</u>
3. Normalized Depreciation Expense on Existing Plant	<u>\$1,539,144</u>

B. Depreciation on New Plant to be Added During Pro Forma Test Year

Description of Plant	Amount	Depreciation Rate	Annual Depreciation Expense
Distribution Plant (5/08-12/08)	\$ 500,000	3.00%	\$ 15,000
Transmission Plant (12/08 - Spin Down)	\$ 1,106,547	1.83%	\$ 20,250
General Plant (5/08 - 12/08)	\$ 193,500	11.56%	<u>\$ 22,369</u>
Depreciation Expense - New Plant			<u>\$ 57,618</u>

C. Summary

1. Total Depreciation Expense for the Pro Forma Test Year	\$ 1,596,762
2. Less: Actual Depreciation Expense for the Test Year	<u>\$ 463,590</u>
3. Adjustment to Depreciation Expense	<u>\$ 1,133,172</u>

Schedule F
Adjustment to Interest on Long Term Debt Expense

A. Interest on Existing Loans

1. Loan amount refinanced October 2, 2008.	\$ 30,516,000
2. New Interest Rate	4.070%
3. Interest Expense on Refinanced Loan	<u>\$ 1,242,001</u>

B. Interest on New Loans (May 31, 2008 to Dec 31, 2008)

1. Estimated New Loans Requisitioned	\$ 743,500
2. Interest Rate	3.351%
3. Estimated Interest Expense on New Loan Funds	<u>\$ 24,915</u>

D. Summary

1. Interest Expense for the Pro Forma Test Year	
a. Interest on Existing Debt	\$ 1,242,001
b. Interest on New Debt	\$ 24,915
c. Total	<u>\$ 1,266,916</u>
2. Interest Expense for the Test Year	\$ -
3. Adjustment to Interest on Long Term Debt	<u><u>\$ 1,266,916</u></u>

Schedule G
Adjustment for Rate Case Expense

A. Rate Case Expense

1. Estimated Rate Case Expense	\$ 30,000
2. Amortize Over 3 Years	3
3. Adjustment to A&G for Estimated Rate Case Expense	<u>\$ 10,000</u>

Schedule H
Adjustment to Rent Expense

A. Rent Expense

1. Rent Expense for June 2007 through December 2007	\$ 1,171,176
2. Rent Expense for the Pro Forma Test Year	\$ -
3. Adjustment to Rent Expense	<u>\$ (1,171,176)</u>

Schedule I
Adjustment Transmission O&M Expense

A. Transmission O&M Expense

1. Actual Transmission O&M Expense for June 2007 through May 2008	\$ 143,612
2. Less: Recorded Transmission O&M Expense for the Test Year	\$ (4,652)
3. Adjustment to Transmission O&M	<u>\$ 148,264</u>

Schedule J
Adjustment to Other Interest Expense

A. Other Interest Expense

1. Other Interest Expense during Historical Test Year	\$ 1,467,171
2. Pro Forma Other Interest Expense	\$ -
3. Adjustment to Other Interest Expense	<u>\$ (1,467,171)</u>

Schedule K
Adjustment to Property Tax Expense

A. Property Tax Expense

Category	2008 Property Taxes	Allocation Factor	Adjustment
Property taxes for 2008	\$ 735,710		
Property taxes paid from Jan-08 to May-08	<u>\$ 194,750</u>		
Adjustment	\$ 540,960		
Transmission		27.80%	\$ 150,387
Distribution Operations		69.61%	\$ 376,562
Admin. and General		2.59%	\$ 14,011
Total			<u>\$ 540,960</u>

Exhibit ___(RJM-PL-3)

**Determination of Revenue Requirements -- Summary
Operating Times Interest Earned Ratio (O-TIER) Method**

(a) Line No.	(b) Description	(c) May 31, 2008 Test Year Actual	(d) Present Rates Pro Forma Test Year	(e) Proposed Rates Pro Forma Test Year
Financial Results From Rates		(\$)	(\$)	(\$)
1	Total Revenue ¹	27,851,435	26,817,419	29,509,010
2	Operating Expense (before interest expense) ¹	29,525,054	26,719,801	26,719,801
3	Net Operating Income (before interest expense) ²	(1,673,619)	97,618	2,789,209
4	Long Term Interest ³	-	1,266,916	1,266,916
5	Operating TIER	-	0.08	2.20
Required Increase (Decrease) --O-TIER Objective				
6	Operating Expenses (excluding interest) ¹	29,525,054	26,719,801	26,719,801
7	Margin Requirements			
8	Interest Expense ³	1,467,171	1,266,916	1,266,916
9	Target O-TIER ⁴	2.20	2.20	2.20
10	Net Operating Income Required ⁵	3,227,776	2,787,215	2,787,215
11	Total Revenue Requirements ⁶	32,752,830	29,507,016	29,507,016
12	Revenue From Present Rates			
13	Tariff Revenue ¹	27,535,981	26,501,965	29,193,556
14	Other Operating Revenue ¹	315,454	315,454	315,454
15	Total Revenue ⁷	27,851,435	26,817,419	29,509,010
16	Required Increase (Decrease) ⁸	4,901,395	2,689,597	(1,994)
17	Percent Increase (Decrease) ⁹	17.80	10.15	(0.01)

¹ See Exhibit__(RJM-PL-2).

² Line 1 minus Line 2.

³ Taken from Form 7 for the Historical Test Year ending May 31, 2008.

⁴ As determined by MKEC and Prairie Land.

⁵ Line 8 times Line 9.

⁶ Line 6 plus Line 10.

⁷ Line 13 plus Line 14.

⁸ Line 11 minus Line 15.

⁹ Line 16 divided by Line 13.

Exhibit ___(RJM-PL-4)

**Cost of Service Summary
Revenue Requirements Summary -- BUNDLED**

Line No.	Description	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Revenue Requirements												
2	Revenue Requirements	28,260,531	9,961,600	676,246	1,961,853	304,149	8,790,013	19,405	5,433,924	28,016	325,931	88,842	670,552
3													
4	Present Rates												
5	Revenue-Present Rates	25,840,231	9,522,713	573,789	1,457,635	214,437	7,777,055	15,491	5,174,037	21,388	322,100	87,724	673,864
6	Revenue Credits	315,454	116,252	7,005	17,795	2,618	94,941	189	63,164	261	3,932	1,071	8,226
7		26,155,685	9,638,965	580,794	1,475,429	217,055	7,871,996	15,680	5,237,201	21,649	326,032	88,795	682,090
8													
9	Required Incr./(Decr)	2,104,846	322,635	95,452	486,424	87,094	918,017	3,725	196,722	6,367	(100)	48	(11,538)
10	Percent		3.39%	16.64%	33.37%	40.62%	11.80%	24.05%	3.80%	29.77%	(0.03%)	0.05%	(1.71%)
11													

Cost of Service Summary
Class Allocation Summary -- BUNDLED

Line No.	Category	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
19	Power Supply												
20	Direct												
21	Wholesale Cost												
22	Allocated Cost												
23	Subtotal												
24	Capacity Related												
25	Wholesale Cost	4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
26	Allocated Cost												
27	Subtotal	4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
28	Energy Related												
29	Wholesale Cost	14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
30	Allocated Cost												
31	Subtotal	14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
32	Sub. Power Supply	19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
33	Transmission												
34	Direct												
35	Capacity	245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
36	Energy												
37	Allocated Cost												
38	Sub. Transmission	245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
39	Distribution												
40	Direct	241,026											241,026
41	Consumer	2,808,700	1,450,152	99,358	584,931	6,789	592,531	614	10,915	10,096	15,865	19,771	17,676
42	Capacity	5,513,393	1,981,943	134,479	315,883	67,509	1,806,638	3,965	1,006,256	4,470	67,845	29,112	95,292
43	Energy												
44	Sub. Distribution	8,563,118	3,432,095	233,838	900,815	74,298	2,399,169	4,579	1,017,171	14,566	83,710	48,883	353,994
45													
46	Total	28,260,532	9,961,600	676,246	1,961,853	304,149	8,790,013	19,405	5,433,924	28,016	325,931	88,842	670,552

**Cost of Service Summary
Rate Design Factors -- BUNDLED**

Line No.	Category	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	Costs Broken Down by Function													
48	Power Supply													
49	Direct													
50	Wholesale Cost	\$/Mo./cons												
51	Allocated Cost	\$/Mo./cons												
52	Subtotal													
53	Capacity Related													
54	Wholesale Cost	¢/kWh	1.78	1.84	1.87	1.99	1.76	2.24	1.97	1.06	2.41	1.73	2.13	2.08
55	Allocated Cost	¢/kWh												
56	Subtotal	¢/kWh	1.78	1.84	1.87	1.99	1.76	2.24	1.97	1.06	2.41	1.73	2.13	2.08
57	Energy Related													
58	Wholesale Cost	¢/kWh	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26
59	Allocated Cost	¢/kWh												
60	Subtotal	¢/kWh	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26
61	Sub. Power Supply	¢/kWh	7.04	7.11	7.13	7.25	7.02	7.50	7.24	6.32	7.67	6.99	7.40	7.34
62	Transmission													
63	Direct	¢/kWh												
64	Capacity	¢/kWh	0.09	0.09	0.09	0.09	0.09	0.10	0.09	0.07	0.11	0.09	0.10	0.10
65	Energy	¢/kWh												
66	Allocated Cost	¢/kWh												
67	Sub. Transmission	¢/kWh	0.09	0.09	0.09	0.09	0.09	0.10	0.09	0.07	0.11	0.09	0.10	0.10
68	Distribution													
69	Direct	\$/Mo./cons	1.05											3.64
70	Consumer	\$/Mo./cons	12.22	13.35	13.35	17.68	17.68	51.17	51.17	60.64	13.35	13.35	40.18	0.27
71	Capacity	¢/kWh	2.00	2.18	2.20	2.19	2.09	2.15	1.96	1.46	2.58	1.98	5.46	2.24
72	Energy	¢/kWh												
73	Sub. Distribution	¢/kWh	3.10	3.78	3.82	6.24	2.30	2.85	2.26	1.47	8.42	2.45	9.17	8.32
74	Total	¢/kWh	10.23	10.98	11.04	13.58	9.41	10.46	9.59	7.87	16.20	9.52	16.66	15.76
75	Costs Broken Down by Classification													
76	Direct	\$/Mo./cons	1.05											3.64
77	Consumer	\$/Mo./cons	12.22	13.35	13.35	17.68	17.68	51.17	51.17	60.64	13.35	13.35	40.18	0.27
78	Capacity	¢/kWh	3.86	4.12	4.16	4.27	3.94	4.49	4.03	2.59	5.10	3.80	7.69	4.42
79	Energy	¢/kWh	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26	5.26
80	Total		10.23	10.98	11.04	13.58	9.41	10.46	9.59	7.87	16.20	9.52	16.66	15.76

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second.	Meter	Acct.	Revenue
					Energy	Capacity	Energy	Capacity	Capacity	Cons.	Capacity	Cons.	Capacity	Cons.	& Serv. Cons.	Cons.	& Serv. Cons.	
1		<u>Intangible Plant</u>																
2	301	Organization	PLNT															
3	302	Franchises and consents	PLNT															
4	303	Miscellaneous intangible plant	PLNT															
5	301-303	Subtotal																
6																		
7		<u>Production Plant</u>																
8	310-346	Production Plant	PROD1															
9																		
10		<u>Transmission Plant</u>																
11	350-359	Transmission Plant	TRAN1	13,830,476			13,830,476											
12																		
13		<u>Distribution Plant</u>																
14	360	Land	LAND	49,323				49,323										
15	361	Structures	SUB	134,573				134,573										
16	362	Station	SUB	4,179,019				4,179,019										
17	363	Battery	SUB															
18	364	Poles, towers	PRI	10,774,948					10,774,948									
19	365	OH Cond	PRI	6,433,121					6,433,121									
20	366	UG Conduit	PRI	221,481					221,481									
21	367	UG Cond	PRI	328,238					328,238									
22	368	Transf	TRF	5,722,267								5,722,267						
23	369	Services	SERV	2,284,979										2,284,979				
24	370	Meters	MTR	2,407,087												2,407,087		
25	371	Cons Premise	ICON	155,658					155,658									
26	372	Leased Prop	LICON															
27	373	St. Light	STL	1,133,750														
28	360-373	Subtotal		33,824,444				4,362,915		17,913,446		5,722,267		2,284,979		2,407,087		
29																		
30		<u>General Plant</u>																
31	389	Land & Land Rights	PLNT	44,925			13,038	4,113		16,887		5,394		2,154		2,269		
32	390	Structures and Improve.	PLNT	373,399			108,368	34,186		140,360		44,837		17,904		18,861		
33	391	Office Furniture & Equip.	PLNT	233,943			67,895	21,418		87,939		28,091		11,217		11,817		
34	392	Transportation & Equipment	PLNT	1,305,796			378,970	119,549		490,848		156,796		62,611		65,957		
35	393	Stores Equipment	PLNT	7,188			2,086	658		2,702		863		345		363		
36	394	Tool, Shop & Garage Equip.	PLNT	117,677			34,152	10,774		44,235		14,130		5,642		5,944		
37	395	Laboratory Equipment	PLNT	251,361			72,950	23,013		94,486		30,183		12,052		12,696		
38	396	Power Operated Equipment	PLNT	11,460			3,326	1,049		4,308		1,376		549		579		
39	397	Communication Equipment	PLNT	167,883			48,723	15,370		63,107		20,159		8,050		8,480		
40	398	Miscellaneous Equipment	PLNT															
41	399	Other tangible property	PLNT															
42	389-399	Subtotal		2,513,632			729,510	230,129		944,872		301,830		120,525		126,966		
43																		
44		Total Plant		50,168,552			14,559,986	4,593,044		18,858,318		6,024,097		2,405,504		2,534,053		

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial	Municipal Power	Water Pumping	Irrigation	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					(04-RS) Direct	W/Space Heat (04-RS) Direct	GS Small (04-GSS) Direct	W/Space Heat (04-Rider 1) Direct	GS Large (04-GSL) Direct	W/Space Heat (04-Rider 1) Direct					
1		Intangible Plant													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal													
6															
7		Production Plant													
8	310-346	Production Plant	PROD1												
9															
10		Transmission Plant													
11	350-359	Transmission Plant	TRAN1	13,830,476											
12															
13		Distribution Plant													
14	360	Land	LAND	49,323											
15	361	Structures	SUB	134,573											
16	362	Station	SUB	4,179,019											
17	363	Battery	SUB												
18	364	Poles, towers	PRI	10,774,948											
19	365	OH Cond	PRI	6,433,121											
20	366	UG Conduit	PRI	221,481											
21	367	UG Cond	PRI	328,238											
22	368	Transf	TRF	5,722,267											
23	369	Services	SERV	2,284,979											
24	370	Meters	MTR	2,407,087											
25	371	Cons Premise	ICON	155,658											
26	372	Leased Prop	LICON												
27	373	St. Light	STL	1,133,750											1,133,750
28	360-373	Subtotal		33,824,444											1,133,750
29															
30		General Plant													
31	389	Land & Land Rights	PLNT	44,925											1,069
32	390	Structures and Improve.	PLNT	373,399											8,883
33	391	Office Furniture & Equip.	PLNT	233,943											5,566
34	392	Transportation & Equipment	PLNT	1,305,796											31,066
35	393	Stores Equipment	PLNT	7,188											171
36	394	Tool, Shop & Garage Equip.	PLNT	117,677											2,800
37	395	Laboratory Equipment	PLNT	251,361											5,980
38	396	Power Operated Equipment	PLNT	11,460											273
39	397	Communication Equipment	PLNT	167,883											3,994
40	398	Miscellaneous Equipment	PLNT												
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		2,513,632											59,801
43															
44		Total Plant		50,168,552											1,193,551

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second.	Meter	Acct.	Revenue
				Total	Energy	Capacity	Energy	Capacity	Capacity	Cons.	Capacity	Cons.	Capacity	Cons.	& Serv. Cons.	Cons.	
1		Power Supply															
2		Production															
3	500-557	Fuel	FUEL														
4	500-557	Non-Fuel O&M - Demand	PROD1														
5	500-557	Non-Fuel O&M - Energy	PROD1														
6		Subtotal - Production															
7		Purchases															
8	555	Direct Assign. Chgs (Cr.)															
9	555	Substation Charges	SUB														
10	555	Demand Charges	PURKW-1	4,915,126		4,915,126											
11	555	Summer	PURKW-2														
12	555	Winter	PURKW-3														
13	555	Other	PURKW-4														
14	555	Energy Charges	PURKWH-1	14,536,338	14,536,338												
15	555	On-Peak	PURKWH-2														
16	555	Off-Peak	PURKWH-3														
17	555	Revenue Related Charges	REV														
18		Subtotal - Purchases		19,451,464	14,536,338	4,915,126											
19	500-557	Total Power Supply		19,451,464	14,536,338	4,915,126											
20																	
21		Transmission															
22	560-573	Operation & Maintenance	TRAN1	180,422			180,422										
23	555	Transmission - G&T Charges	TRAN2														
24		Total Transmission		180,422			180,422										
25																	
26		Distribution															
27	580	Oper. Super & Eng.	EX1	139				18		85						27	
28	581	Load Dispatch	EX1														
29	582	Oper. Station	SUB	83,723				83,723									
30	583	Oper. OH Line	PRI	391,419						391,419							
31	584	Oper. UG Line	PRI														
32	585	Oper. St. Lighting	STL	38,322													
33	586	Oper. Meters	MTR	124,034												124,034	
34	587	Oper. Cons. Install	ICON	4,532						4,532							
35	588	Oper. Misc. Oper.	EX1	3,350				437		2,066						647	
36	589	Rents	EX1	765,324				99,801		471,989						147,853	
37	590	Main. Super. & Eng.	EX2	6,310						6,301			5			4	
38	591	Main. Structure	SUB														
39	592	Main. Station	SUB														
40	593	Main. OH Line	PRI	692,888						692,888							
41	594	Main. UG Line	PRI														
42	595	Main. Line Transf.	TRF	550								550					
43	596	Main. St. Lighting	STL														
44	597	Main. Meters	MTR	434												434	
45	598	Main. Misc. Dist.	EX2														
46	580-598	Subtotal		2,111,024				183,978		1,569,281		555				272,998	

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	SUB												
10	555	Demand Charges	PURKW-1	4,915,126											
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14	555	Energy Charges	PURKWH-1	14,536,338											
15	555	On-Peak	PURKWH-2												
16	555	Off-Peak	PURKWH-3												
17	555	Revenue Related Charges	REV												
18		Subtotal - Purchases		19,451,464											
19	500-557	Total Power Supply		19,451,464											
20															
21		Transmission													
22	560-573	Operation & Maintenance	TRAN1	180,422											
23	555	Transmission - G&T Charges	TRAN2												
24		Total Transmission		180,422											
25															
26		Distribution													
27	580	Oper. Super & Eng.	EX1	139											8
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	83,723											
30	583	Oper. OH Line	PRI	391,419											
31	584	Oper. UG Line	PRI												
32	585	Oper. St. Lighting	STL	38,322											38,322
33	586	Oper. Meters	MTR	124,034											
34	587	Oper. Cons. Install	ICON	4,532											
35	588	Oper. Misc. Oper.	EX1	3,350											200
36	589	Rents	EX1	765,324											45,681
37	590	Main. Super. & Eng.	EX2	6,310											
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB												
40	593	Main. OH Line	PRI	692,888											
41	594	Main. UG Line	PRI												
42	595	Main. Line Transf.	TRF	550											
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR	434											
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		2,111,024											84,211

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
47		Consumer Acct., Service & Sales																
48		Consumer Accounting																
49	901	Supervision	CACC	27,234														27,234
50	902	Meter Reading Expense	CACC	313,567														313,567
51	903	Records & Collections	CACC	432,368														432,368
52	904	Uncollectible Accounts	CACC	349,884														349,884
53	905	Misc. Customer Account	CACC															
54		Subtotal		1,123,053														1,123,053
55																		
56		Consumer Service & Info.																
57	907	Supervision	CS	3,880														3,880
58	908	Customer Assistance	CS	249,933														249,933
59	909	Info. & Instruction	CS	27,720														27,720
60	910	Misc. Cust Serv. & Info	CS	15,178														15,178
61		Subtotal		296,710														296,710
62																		
63		Sales																
64	911	Supervision	SALES															
65	912	Demonstrating & Selling	SALES	414														414
66	913	Advertising	SALES															
67	916	Misc. Sales	SALES															
68		Subtotal		414														414
69																		
70		Prorated Operating Expenses																
71	920-	Administrative & General																
72	932	Power Supply	EX6-PS															
73		Transmission	EX6-TR															
74		Distribution	EX6-D	1,145,118			59,662		508,895		180				88,530		460,543	
75		Subtotal - A&G		1,145,118			59,662		508,895		180				88,530		460,543	
76																		
77	408	Other Taxes																
78		Power Supply	EX6-PS															
79		Transmission	EX6-TR															
80		Distribution	EX6-D															
81		Subtotal - Other Taxes																
82																		
83	421-	Miscellaneous Expense																
84	426,431	Power Supply	EX6-PS															
85		Transmission	EX6-TR															
86		Distribution	EX6-D	80,056			4,171		35,577		13				6,189		32,197	
87		Subtotal - Misc. Expense		80,056			4,171		35,577		13				6,189		32,197	

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I) (PAL-I, SL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
47		Consumer Acct., Service & Sales													
48		Consumer Accounting													
49	901	Supervision	CACC	27,234											
50	902	Meter Reading Expense	CACC	313,567											
51	903	Records & Collections	CACC	432,368											
52	904	Uncollectible Accounts	CACC	349,884											
53	905	Misc. Customer Account	CACC												
54		Subtotal		1,123,053											
55															
56		Consumer Service & Info.													
57	907	Supervision	CS	3,880											
58	908	Customer Assistance	CS	249,933											
59	909	Info. & Instruction	CS	27,720											
60	910	Misc. Cust Serv. & Info	CS	15,178											
61		Subtotal		296,710											
62															
63		Sales													
64	911	Supervision	SALES												
65	912	Demonstrating & Selling	SALES	414											
66	913	Advertising	SALES												
67	916	Misc. Sales	SALES												
68		Subtotal		414											
69															
70		Prorated Operating Expenses													
71	920-	Administrative & General													
72	932	Power Supply	EX6-PS												
73		Transmission	EX6-TR												
74		Distribution	EX6-D	1,145,118											27,308
75		Subtotal - A&G		1,145,118											27,308
76															
77	408	Other Taxes													
78		Power Supply	EX6-PS												
79		Transmission	EX6-TR												
80		Distribution	EX6-D												
81		Subtotal - Other Taxes													
82															
83	421-	Miscellaneous Expense													
84	426,431	Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	80,056											1,909
87		Subtotal - Misc. Expense		80,056											1,909

Classification of Revenue Requirements -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy Capacity	Transmission Energy Capacity	Dist. Substation Capacity Cons.	Primary Line Capacity Cons.	Line Transf. Capacity Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
88		Fixed Charges											
89	403-	Depreciation											
90	407	Power Supply	PROPLNT										
91		Transmission	TRNPLNT	65,528		65,528							
92		Distribution	DSTPLNT	1,361,725			175,645	721,171	230,371	91,990	96,906		
93		Subtotal - Depreciation		1,427,253		65,528	175,645	721,171	230,371	91,990	96,906		
94													
95	408	Property Taxes											
96		Power Supply	REV										
97		Transmission	REV										
98		Distribution	REV										
99		Subtotal - Property Taxes											
100													
101	427	Interest-LT											
102		Power Supply	PROPLNT										
103		Transmission	TRNPLNT										
104		Distribution	DSTPLNT	1,109,532			143,115	587,609	187,706	74,953	78,959		
105		Subtotal - Interest-LT		1,109,532			143,115	587,609	187,706	74,953	78,959		
106													
107		Required Margin											
108		Power Supply	PROPLNT										
109		Transmission	TRNPLNT										
110		Distribution	DSTPLNT	1,335,485			172,260	707,274	225,931	90,217	95,039		
111		Subtotal - Required Margin		1,335,485			172,260	707,274	225,931	90,217	95,039		
112													
113		Summary of Revenue Requirements											
114		Power Supply		19,451,464	14,536,338	4,915,126							
115		Transmission		245,950		245,950							
116		Distribution		8,563,118			738,831	4,129,806	644,756	257,161	638,621	1,912,918	
117		Total Revenue Required		28,260,532	14,536,338	4,915,126	738,831	4,129,806	644,756	257,161	638,621	1,912,918	

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial	Municipal Power	Water Pumping	Irrigation	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					(04-RS) Direct	(04-RS) Direct	(04-GSS) Direct	(04-Rider 1) Direct	(04-GSL) Direct	(04-Rider 1) Direct					
88		Fixed Charges													
89	403-	Depreciation													
90	407	Power Supply	PROPLNT												
91		Transmission	TRNPLNT	65,528											
92		Distribution	DSTPLNT	1,361,725											45,643
93		Subtotal - Depreciation		1,427,253											45,643
94															
95	408	Property Taxes													
96		Power Supply	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
97		Transmission	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
98		Distribution	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
99		Subtotal - Property Taxes													
100															
101	427	Interest-LT													
102		Power Supply	PROPLNT												
103		Transmission	TRNPLNT												
104		Distribution	DSTPLNT	1,109,532											37,190
105		Subtotal - Interest-LT		1,109,532											37,190
106															
107		Required Margin													
108		Power Supply	PROPLNT												
109		Transmission	TRNPLNT												
110		Distribution	DSTPLNT	1,335,485											44,764
111		Subtotal - Required Margin		1,335,485											44,764
112															
113		Summary of Revenue Requirements													
114		Power Supply		19,451,464											
115		Transmission		245,950											
116		Distribution		8,563,118											241,026
117		Total Revenue Required		28,260,532											241,026

Schedule B
Adjusted Statement of Operations
and Revenue Requirements

(a) Line No.	(b) Description	(c) Total System ¹	(d) Adjustment ²	(e) LAC Revenue Credits ³	(e) Adjusted System
		(\$)	(\$)		(\$)
	<u>Operating Revenue</u>				
1	Sales of Electricity	26,501,965	(661,734)		25,840,231
2	Other	315,454			315,454
3	Total Operating Revenue	26,817,419	(661,734)		26,155,685
4	<u>Operating Expenses</u>				
5	Cost of Purchased Power				
6	Demand	5,005,715	(90,589)		4,915,126
7	Energy	14,986,079	(449,741)		14,536,338
8	Transmission - O & M	299,013	-	(118,591)	180,422
9	Distribution - Operation	1,431,076	(20,234)	-	1,410,842
10	Distribution - Maintenance	720,416	(20,234)	-	700,182
11	Consumer Accounts	1,123,053	-		1,123,053
12	Consumer Service & Information	296,710	-		296,710
13	Sales	414	-		414
14	Administrative & General	1,180,506	(20,234)	(15,154)	1,145,118
15	Depreciation & Amortization	1,596,762	(20,234)	(149,275)	1,427,253
16	Taxes - Property	-	-		-
17	Taxes - Other	-	-		-
18	Other Interest Expense	-	-		-
19	Other Deductions	80,056	-		80,056
20	<u>Expenses</u>				
21	Term Interest)	26,719,801	(621,266)	(283,020)	25,815,515
22	Long Term Interest	1,266,916	(20,234)	(137,150)	1,109,532
23	Required Margin ⁴	1,520,299	(20,234)	(164,580)	1,335,485
24	<u>Revenue Requirements</u>	29,507,016	(661,734)	(584,751)	28,260,532

¹ See Exhibit RJM-PL-2, page 1.

² See page 13 for calculation of adjustment to exclude classes not included in the class cost of service.

³ Credits related to revenue generated by the Local Access Rate developed in Exhibit _(DRE-2).

⁴ Required Net Operating Income less Long Term Interest. See calculation below:

$$\$2,787,215 \quad - \quad \$1,266,916 \quad = \quad \$1,520,299$$

Schedule B
Adjustment to Eliminate Revenue
and Expenses Associated with Non-Adjustable Rates

1. Revenue		(\$)
a. Real-Time Price (RTP) Program (04-RTP)	=	194,612
b. Interruptible Industrial Service (04-INT)	=	449,969
c. Temporary Service (04-CS)	=	17,153
d. Total -- Revenue	=	<u>661,734</u>
2. Expenses		
a. Purchased Power Expenses		
Energy Charges:		
Real-Time Price (RTP) Program (04-RTP)		
Interruptible Industrial Service (04-INT)		
Temporary Service (04-CS)		
Energy	8,965,411 kWh x \$0.050164 /kWh	= 450,573
	Subtotal -- Energy Expenses	<u>450,573</u>
Demand Charges:		
Real-Time Price (RTP) Program (04-RTP)		
Interruptible Industrial Service (04-INT)		
Temporary Service (04-CS)		
	14,921 kW x \$ 6.07 /kW	= 90,589
	Subtotal -- Demand Expenses	<u>90,589</u>
<u>Total -- Purchased Power Expenses</u>		<u>541,163</u>
b. Distribution - Operation ³	=	20,095 ³
c. Distribution - Maintenance ³	=	20,095 ³
d. Administrative and General ³	=	20,095 ³
e. Depreciation ³	=	20,095 ³
f. Interest ³	=	20,095 ³
g. Margin Requirements ³	=	20,095 ³
h. Subtotal		<u>120,571</u>
i. Total -- Expenses		<u>\$ 661,734</u>

¹ From Exhibit____(RJM-PL-2), Schedule A.

² From Exhibit____(RJM-PL-2), Schedule B.

³ Split remainder of revenue approximately equal between Distribution Operation and Maintenance, Administration and General, Depreciation, Interest and Margin Requirements.

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv.	Meter	Acct. & Serv.	Revenue
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.	Cons.	Cons.	Cons.	
<u>Classification Factor Data</u>																		
1	PROPLNT	Production Plant	Plant															
2	TRNPLNT	Transmission Plant	Plant	13,830,476			13,830,476											
3	DSTPLNT	Distribution Plant	Plant	33,824,444					4,362,915		17,913,446		5,722,267		2,284,979	2,407,087		
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	47,654,920			13,830,476		4,362,915		17,913,446		5,722,267		2,284,979	2,407,087		
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	642,030					83,723		395,951					124,034		
6	EX2	Assigned Dist. Main. Exp.	Rev Req	693,872					692,888				550			434		
7	EX3	Dist. Oper. & Main.	Rev Req	2,111,024					183,978		1,569,281		555			272,998		
8	EX4	Assigned O & M Exp.	Rev Req	23,163,087	14,536,338	4,915,126	180,422		183,978		1,569,281		555			272,998	1,420,178	
9	EX4-PS	Power Supply	Rev Req	19,451,464	14,536,338	4,915,126												
10	EX4-TR	Transmission	Rev Req	180,422			180,422											
11	EX4-D	Distribution	Rev Req	3,531,202					183,978		1,569,281		555			272,998	1,420,178	
12	EX5	Rev. Req. Less Margin	Rev Req	25,729,090	14,536,338	4,915,126	245,950		502,738		2,878,060		418,632		166,943	448,863	1,420,178	
13	EX5-PS	Power Supply	Rev Req	19,451,464	14,536,338	4,915,126												
14	EX5-TR	Transmission	Rev Req	245,950			245,950											
15	EX5-D	Distribution	Rev Req	6,031,677					502,738		2,878,060		418,632		166,943	448,863	1,420,178	

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
Classification Factor Data															
1	PROPLNT	Production Plant	Plant												
2	TRNPLNT	Transmission Plant	Plant	13,830,476											
3	DSTPLNT	Distribution Plant	Plant	33,824,444											1,133,750
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	47,654,920											1,133,750
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	642,030											38,322
6	EX2	Assigned Dist. Main. Exp.	Rev Req	693,872											
7	EX3	Dist. Oper. & Main.	Rev Req	2,111,024											84,211
8	EX4	Assigned O & M Exp.	Rev Req	23,163,087											84,211
9	EX4-PS	Power Supply	Rev Req	19,451,464											
10	EX4-TR	Transmission	Rev Req	180,422											
11	EX4-D	Distribution	Rev Req	3,531,202											84,211
12	EX5	Rev. Req. Less Margin	Rev Req	25,729,090											196,262
13	EX5-PS	Power Supply	Rev Req	19,451,464											
14	EX5-TR	Transmission	Rev Req	245,950											
15	EX5-D	Distribution	Rev Req	6,031,677											196,262

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue	
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.					
16	Classification Factors																		
17	CACC	Consumer Accounting	Input	1.000000														1.000000	
18	CS	Customer Service	Input	1.000000														1.000000	
19	CS-PS	Cust. Service - Pwr. Supply	Input																
20	CS-TR	Cust. Service - Transmission	Input																
21	CS-D	Cust. Service - Distribution	Input	1.000000														1.000000	
22	SALES	Sales	Input	1.000000														1.000000	
23	SALES-PS	Sales - Power Supply	Input																
24	SALES-TR	Sales - Transmission	Input																
25	SALES-D	Sales - Distribution	Input	1.000000														1.000000	
26	PROPLNT	Production Plant	Plant																
27	TRNPLNT	Transmission Plant	Plant	1.000000				1.000000											
28	DSTPLNT	Distribution Plant	Plant	1.000000					0.128987		0.529601		0.169175		0.067554	0.071164			
29	PLNT	Prod. Trans. Dist. Subtotal	Plant	1.000000				0.290221	0.091552		0.375899		0.120077		0.047948	0.050511			
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000					0.130403		0.616718					0.193190			
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000							0.998581		0.000793			0.000625			
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000					0.087151		0.743374		0.000263			0.129320			
33	EX4	Assigned O & M Exp.	Rev Req	1.000000	0.627565	0.212196		0.007789	0.007943		0.067749		0.000024			0.011786	0.061312		
34	EX4-PS	Power Supply	Rev Req	0.839761	0.627565	0.212196													
35	EX4-TR	Transmission	Rev Req	0.007789				0.007789											
36	EX4-D	Distribution	Rev Req	0.152450					0.007943		0.067749		0.000024			0.011786	0.061312		
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000	0.564977	0.191034		0.009559	0.019540		0.111860		0.016271		0.006489	0.017446	0.055197		
38	EX5-PS	Power Supply	Rev Req	0.756011	0.564977	0.191034													
39	EX5-TR	Transmission	Rev Req	0.009559				0.009559											
40	EX5-D	Distribution	Rev Req	0.234430					0.019540		0.111860		0.016271		0.006489	0.017446	0.055197		
41	EX6	A&G Classification	Input	1.000000					0.052101		0.444404		0.000157			0.077310	0.402180		
42	EX6-PS	Power Supply	Input																
43	EX6-TR	Transmission	Input																
44	EX6-D	Distribution	Input	1.000000					0.052101		0.444404		0.000157			0.077310	0.402180		
45	FUEL	Fuel	Input																
46	ICON	Install Cons. Prem.	Input	1.000000							1.000000								
47	LAND	Land & Land Rights	Input	1.000000						1.000000									
48	LICON	Leased Property	Input	1.000000							1.000000								
49	MTR	Meters	Input	1.000000												1.000000			
50	PRI	Primary Line	Input	1.000000							1.000000								
51	PROD1	Production Plant	Input																
52	PROD2	Production O & M	Input																
53	PURTR-1	Trans. Capacity	Input	1.000000				1.000000											
54	PURTR-2	Trans. Energy	Input	1.000000	1.000000														
55	PURKW-1	Purchased Power Capacity	Input	1.000000		1.000000													
56	PURKW-2	Summer	Input	1.000000															
57	PURKW-3	Winter	Input	1.000000															
58	PURKW-4	Other	Input	1.000000															
59	PURKWH-1	Purchased Power Energy	Input	1.000000	1.000000														
60	PURKWH-2	On-Peak	Input	1.000000	1.000000														
61	PURKWH-3	Off-Peak	Input	1.000000	1.000000														
60	SERV	Services	Input	1.000000											1.000000				
61	STL	Street Lighting	Input																
62	SUB	Substation	Input	1.000000						1.000000									
63	TRAN1	Transmission Plant	Input	1.000000				1.000000											
64	TRAN2	Transmission Purchases	Input																
65	TRF	Line Transf.	Input	1.000000									1.000000						
66	REV	Revenue Related	Input	1.000000														1.000000	
67	USER01	User Defined 01	Input																
68	USER02	User Defined 02	Input																
69	USER03	User Defined 03	Input																

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting	
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-1)	(04-WP)	(04-IP-1)	(PAL-SL-I, DOL-I)	(PAL-I, SL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	
16	Classification Factors															
17	CACC	Consumer Accounting	Input	1.000000												
18	CS	Customer Service	Input	1.000000												
19	CS-PS	Cust. Service - Pwr. Supply	Input													
20	CS-TR	Cust. Service - Transmission	Input													
21	CS-D	Cust. Service - Distribution	Input	1.000000												
22	SALES	Sales	Input	1.000000												
23	SALES-PS	Sales - Power Supply	Input													
24	SALES-TR	Sales - Transmission	Input													
25	SALES-D	Sales - Distribution	Input	1.000000												
26	PROPLNT	Production Plant	Plant													
27	TRNPLNT	Transmission Plant	Plant	1.000000												
28	DSTPLNT	Distribution Plant	Plant	1.000000												0.033519
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000												0.023791
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000												0.059689
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000												
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000												0.039891
33	EX4	Assigned O & M Exp.	Rev Req	1.000000												0.003636
34	EX4-PS	Power Supply	Rev Req	0.839761												
35	EX4-TR	Transmission	Rev Req	0.007789												
36	EX4-D	Distribution	Rev Req	0.152450												0.003636
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000												0.007628
38	EX5-PS	Power Supply	Rev Req	0.756011												
39	EX5-TR	Transmission	Rev Req	0.009559												
40	EX5-D	Distribution	Rev Req	0.234430												0.007628
41	EX6	A&G Classification	Input	1.000000												0.023848
42	EX6-PS	Power Supply	Input													
43	EX6-TR	Transmission	Input													
44	EX6-D	Distribution	Input	1.000000												0.023848
45	FUEL	Fuel	Input													
46	ICON	Install Cons. Prem.	Input	1.000000												
47	LAND	Land & Land Rights	Input	1.000000												
48	LICON	Leased Property	Input	1.000000												
49	MTR	Meters	Input	1.000000												
50	PRI	Primary Line	Input	1.000000												
51	PROD1	Production Plant	Input													
52	PROD2	Production O & M	Input													
53	PURTR-1	Trans. Capacity	Input	1.000000												
54	PURTR-2	Trans. Energy	Input	1.000000												
55	PURKW-1	Purchased Power Capacity	Input	1.000000												
56	PURKW-2	Summer	Input	1.000000												
57	PURKW-3	Winter	Input	1.000000												
58	PURKW-4	Other	Input	1.000000												
59	PURKWH-1	Purchased Power Energy	Input	1.000000												
60	PURKWH-2	On-Peak	Input	1.000000												
61	PURKWH-3	Off-Peak	Input	1.000000												
60	SERV	Services	Input	1.000000												
61	STL	Street Lighting	Input													
62	SUB	Substation	Input	1.000000												
63	TRAN1	Transmission Plant	Input	1.000000												
64	TRAN2	Transmission Purchases	Input													
65	TRF	Line Transf.	Input	1.000000												
66	REV	Revenue Related	Input	1.000000												
67	USER01	User Defined 01	Input													
68	USER02	User Defined 02	Input													
69	USER03	User Defined 03	Input													

Summary of Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Cost Classification	Alloc. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Power Supply													
2	Wholesale Power													
3	Direct Assigned Charges (Credits)	Direct												
4	Demand Related	D7	4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
5	Demand Related - Summer	D4												
6	Demand Related - Winter	D5												
7	Demand Related - Other	D6												
8	Subtotal - Demand		4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
9	Energy Related	E1	14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
10	Energy Related - On-Peak	E2												
11	Energy Related - Off-Peak	E3												
12	Subtotal - Energy		14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
13	Revenue Related	R2												
14	Subtotal - Wholesale		19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
15	Allocated Overhead & Margin													
16	Direct Related	Direct												
17	Revenue Related	R2												
18	Demand Related	D7												
19	Energy Related	E1												
20	Subtotal - Allocated													
21	Subtotal - Power Supply		19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
22														
23	Transmission													
24	Direct Assigned	Direct												
25	Demand Related	D9	245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
26	Energy Related	E1												
27	Subtotal--Transmission		245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
28	Allocated Overhead & Margin													
29	Direct Related	Direct												
30	Revenue Related	R2												
31	Demand Related	D9												
32	Energy Related	E1												
33	Subtotal - Allocated													
34	Subtotal - Transmission		245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
35														
36	Distribution													
37	Power Supply -Energy	E1												
38	Dist. Sub. -Capacity	D9	738,831	247,128	16,803	40,958	8,600	254,474	571	146,800	546	9,016	1,571	12,364
39	Dist. Sub. -Consumer	C2												
40	Primary Line -Capacity	D9	4,129,806	1,381,357	93,921	228,943	48,070	1,422,421	3,192	820,561	3,051	50,399	8,781	69,109
41	Primary Line -Consumer	C2												
42	Line Transf. -Capacity	D1	644,756	353,459	23,756	45,982	10,839	129,743	202	38,895	873	8,430	18,760	13,819
43	Line Transf. -Consumer	C3												
44	Sec. & Serv. -Consumer	C4	257,161	160,453	10,994	54,032	627	24,560	25	440	1,117	1,755	1,202	1,956
45	Meter -Consumer	C5	638,621	322,797	22,117	132,878	1,542	142,157	147	2,622	2,247	3,532	4,648	3,935
46	Acct. & Serv. -Consumer	C6	1,912,918	966,902	66,248	398,021	4,620	425,814	441	7,854	6,732	10,578	13,922	11,786
47	Revenue Related -Revenue	R1												
48	Direct Assigned	Direct	241,026											241,026
49	Subtotal - Distribution		8,563,118	3,432,095	233,838	900,815	74,298	2,399,169	4,579	1,017,171	14,566	83,710	48,883	353,994
50	Total		28,260,531	9,961,600	676,246	1,961,853	304,149	8,790,013	19,405	5,433,924	28,016	325,931	88,842	670,552

Allocation of Plant in Service To Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		Intangible Plant													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal	PLNT												
6															
7		Production Plant													
8	310-346	Production Plant	PRODI												
9															
10		Transmission Plant													
11	350-359	Transmission Plant	TRAN1	13,830,476	4,706,338	322,095	808,795	160,201	5,299,047	11,231	2,063,534	11,722	166,275	32,019	249,219
12															
13		Distribution Plant													
14	360	Land	LAND	49,323	16,784	1,149	2,884	571	18,898	40	7,359	42	593	114	889
15	361	Structures	SUB	134,573	45,794	3,134	7,870	1,559	51,561	109	20,079	114	1,618	312	2,425
16	362	Station	SUB	4,179,019	1,422,068	97,324	244,386	48,406	1,601,161	3,394	623,518	3,542	50,242	9,675	75,304
17	363	Battery	SUB												
18	364	Poles, towers	PRI	10,774,948	3,604,056	245,046	597,329	125,419	3,711,195	8,328	2,140,900	7,961	131,493	22,909	180,311
19	365	OH Cond	PRI	6,433,121	2,151,781	146,304	356,632	74,881	2,215,748	4,972	1,278,212	4,753	78,507	13,678	107,654
20	366	UG Conduit	PRI	221,481	74,082	5,037	12,278	2,578	76,284	171	44,007	164	2,703	471	3,706
21	367	UG Cond	PRI	328,238	109,791	7,465	18,196	3,821	113,054	254	65,218	243	4,006	698	5,493
22	368	Transf	TRF	5,722,267	3,136,979	210,834	408,092	96,193	1,151,477	1,789	345,197	7,747	74,815	166,500	122,644
23	369	Services	SERV	2,284,979	1,425,689	97,682	480,099	5,572	218,224	226	3,906	9,926	15,598	10,678	17,378
24	370	Meters	MTR	2,407,087	1,216,685	83,362	500,843	5,813	535,816	555	9,882	8,471	13,311	17,518	14,830
25	371	Cons Premise	ICON	155,658	52,065	3,540	8,629	1,812	53,613	120	30,928	115	1,900	331	2,605
26	372	Leased Prop	LICON												
27	373	St. Light	STL	1,133,750											1,133,750
28	360-373	Subtotal		33,824,444	13,255,772	900,877	2,637,238	366,625	9,747,031	19,959	4,569,207	43,077	374,785	242,883	1,666,989
29															
30		General Plant													
31	389	Land & Land Rights	PLNT	44,925	16,933	1,153	3,249	497	14,184	29	6,253	52	510	259	1,806
32	390	Structures and Improve.	PLNT	373,399	140,742	9,583	27,001	4,128	117,893	244	51,971	429	4,239	2,154	15,014
33	391	Office Furniture & Equip.	PLNT	233,943	88,178	6,004	16,917	2,586	73,863	153	32,561	269	2,656	1,350	9,407
34	392	Transportation & Equipment	PLNT	1,305,796	492,181	33,511	94,425	14,436	412,279	855	181,744	1,502	14,826	7,533	52,506
35	393	Stores Equipment	PLNT	7,188	2,709	184	520	79	2,269	5	1,000	8	82	41	289
36	394	Tool, Shop & Garage Equip.	PLNT	117,677	44,355	3,020	8,509	1,301	37,154	77	16,379	135	1,336	679	4,732
37	395	Laboratory Equipment	PLNT	251,361	94,743	6,451	18,176	2,779	79,362	165	34,985	289	2,854	1,450	10,107
38	396	Power Operated Equipment	PLNT	11,460	4,320	294	829	127	3,618	8	1,595	13	130	66	461
39	397	Communication Equipment	PLNT	167,883	63,279	4,308	12,140	1,856	53,006	110	23,366	193	1,906	968	6,751
40	398	Miscellaneous Equipment	PLNT												
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		2,513,632	947,439	64,508	181,766	27,788	793,629	1,645	349,854	2,890	28,539	14,500	101,073
43															
44		Total Plant		50,168,552	18,909,549	1,287,480	3,627,799	554,615	15,839,707	32,835	6,982,595	57,689	569,600	289,403	2,017,281

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	PURSUB												
10	555	Demand Charges	PURKW-1	4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14		Total Demand		4,915,126	1,672,556	114,467	287,433	56,933	1,883,195	3,991	733,346	4,166	59,092	11,379	88,568
15	555	Energy Charges	PURKWH-1	14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
16	555	On-Peak	PURKWH-2												
17	555	Off-Peak	PURKWH-3												
18		Total Energy		14,536,338	4,774,682	322,347	759,971	170,055	4,422,937	10,645	3,634,538	9,102	180,128	28,057	223,875
19	555	Revenue Related Charges	REVENUE												
20		Subtotal - Purchases		19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
21	500-557	Total Power Supply		19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
22		Transmission													
23	560-573	Operation & Maintenance	TRAN1	180,422	60,348	4,103	10,002	2,100	62,142	139	35,848	133	2,202	384	3,019
24	555	Transmission - G&T Charges	TRAN2												
25		Total Transmission		180,422	60,348	4,103	10,002	2,100	62,142	139	35,848	133	2,202	384	3,019
26		Distribution													
27	580	Oper. Super & Eng.	EX1	139	48	3	11	1	42	0	21	0	1	0	10
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	83,723	28,004	1,904	4,641	975	28,836	65	16,635	62	1,022	178	1,401
30	583	Oper. OH Line	PRI	391,419	130,924	8,902	21,699	4,556	134,816	303	77,772	289	4,777	832	6,550
31	584	Oper. UG Line	PRI												
32	585	Oper. St. Lighting	STL	38,322											38,322
33	586	Oper. Meters	MTR	124,034	62,694	4,296	25,808	300	27,610	29	509	436	686	903	764
34	587	Oper. Cons. Install	ICON	4,532	1,516	103	251	53	1,561	4	901	3	55	10	76
35	588	Oper. Misc. Oper.	EX1	3,350	1,164	79	273	31	1,006	2	500	4	34	10	246
36	589	Rents	EX1	765,324	265,989	18,124	62,462	7,013	229,852	476	114,217	943	7,796	2,292	56,161
37	590	Main. Super. & Eng.	EX2	6,310	2,112	144	350	73	2,172	5	1,252	5	77	14	106
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB												
40	593	Main. OH Line	PRI	692,888	231,760	15,758	38,411	8,065	238,650	536	137,672	512	8,456	1,473	11,595
41	594	Main. UG Line	PRI												
42	595	Main. Line Transf.	TRF	550	302	20	39	9	111	0	33	1	7	16	12
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR	434	219	15	90	1	97	0	2	2	2	3	3
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		2,111,024	724,733	49,348	154,038	21,076	664,753	1,418	349,514	2,257	22,913	5,731	115,245

Allocation of Revenue Requirements to Rate Classes -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	Consumer Acct., Service & Sales														
48	Consumer Accounting														
49	901	Supervision	CACC	27,234	13,765	943	5,666	66	6,062	6	112	96	151	198	168
50	902	Meter Reading Expense	CACC	313,567	158,496	10,859	65,244	757	69,800	72	1,287	1,103	1,734	2,282	1,932
51	903	Records & Collections	CACC	432,368	218,545	14,974	89,963	1,044	96,245	100	1,775	1,522	2,391	3,147	2,664
52	904	Uncollectible Accounts	CACC	349,884	176,852	12,117	72,800	845	77,884	81	1,436	1,231	1,935	2,546	2,156
53	905	Misc. Customer Account	CACC												
54		Subtotal		1,123,053	567,658	38,894	233,674	2,712	249,991	259	4,611	3,952	6,210	8,173	6,919
55	Consumer Service & Info.														
56	907	Supervision	CS	3,880	1,961	134	807	9	864	1	16	14	21	28	24
57	908	Customer Assistance	CS	249,933	126,331	8,656	52,004	604	55,635	58	1,026	880	1,382	1,819	1,540
58	909	Info. & Instruction	CS	27,720	14,011	960	5,768	67	6,170	6	114	98	153	202	171
59	910	Misc. Cust Serv. & Info	CS	15,178	7,672	526	3,158	37	3,379	4	62	53	84	110	94
60		Subtotal		296,710	149,975	10,276	61,737	717	66,048	68	1,218	1,044	1,641	2,159	1,828
61	Sales														
62	911	Supervision	SALES												
63	912	Demonstrating & Selling	SALES	414	209	14	86	1	92	0	2	1	2	3	3
64	913	Advertising	SALES												
65	916	Misc. Sales	SALES												
66		Subtotal		414	209	14	86	1	92	0	2	1	2	3	3
67	Prorated Operating Expenses														
68	Administrative & General														
69	920	Administrative & General		687,527											
70	921	Office Supplies & Expenses		109,598											
71	922	Admin. Expenses Transferred													
72	923	Outside Services Employed		27,879											
73	924	Property Insurance													
74	925	Injuries & Damages		9,819											
75	926	Employee Pensions & Benefits		19,656											
76	927	Franchise Requirements		4,397											
77	928	Regulatory Commission Exp.													
78	929	Duplicate Charges													
79	930.1	General Advertising		12,293											
80	930.2	Misc.		194,050											
81	931	Rents													
82	935	Maint. of General Plant		79,899											
83		Accounts 920-935		1,145,118											
84		Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	1,145,118	467,806	31,952	145,778	7,947	318,087	566	115,233	2,353	9,977	5,210	40,210
87		Subtotal - A&G		1,145,118	467,806	31,952	145,778	7,947	318,087	566	115,233	2,353	9,977	5,210	40,210

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial Power	Municipal Pumping	Water Irrigation	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)	
					(04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					(04-IS)
88	408	Other Taxes													
89		Power Supply	EX6-PS												
90		Transmission	EX6-TR												
91		Distribution	EX6-D												
92		Subtotal - Other Taxes													
93	421-	Miscellaneous Expense													
94	426,431	Power Supply	EX6-PS												
95		Transmission	EX6-TR												
96		Distribution	EX6-D	80,056	32,705	2,234	10,191	556	22,238	40	8,056	164	698	364	2,811
97		Subtotal - Misc. Expense		80,056	32,705	2,234	10,191	556	22,238	40	8,056	164	698	364	2,811
98		Fixed Charges													
99	403-	Depreciation													
100	407	Power Supply	PROPLNT												
101		Transmission	TRNPLNT	65,528	21,918	1,490	3,633	763	22,570	51	13,020	48	800	139	1,097
102		Distribution	DSTPLNT	1,361,725	532,640	36,172	105,637	14,770	385,602	797	192,643	1,715	15,120	9,745	66,885
103		Subtotal - Depreciation		1,427,253	554,558	37,662	109,270	15,533	408,172	847	205,663	1,764	15,920	9,884	67,981
104	408	Property Taxes													
105		Power Supply	REV												
106		Transmission	REV												
107		Distribution	REV												
108		Subtotal - Property Taxes													
109															
110		Total Oper. Expenses		25,815,515	9,005,230	611,298	1,772,179	277,629	8,097,653	17,975	5,088,028	24,937	298,783	71,345	550,459
111															
112	427	Interest-LT													
113		Power Supply	PROPLNT												
114		Transmission	TRNPLNT												
115		Distribution	DSTPLNT	1,109,532	433,994	29,473	86,073	12,034	314,188	649	156,965	1,397	12,320	7,940	54,498
116		Subtotal - Interest-LT		1,109,532	433,994	29,473	86,073	12,034	314,188	649	156,965	1,397	12,320	7,940	54,498
117		Required Margin													
118		Power Supply	PROPLNT												
119		Transmission	TRNPLNT												
120		Distribution	DSTPLNT	1,335,485	522,376	35,475	103,602	14,485	378,171	781	188,930	1,682	14,829	9,557	65,596
121		Subtotal - Required Margin		1,335,485	522,376	35,475	103,602	14,485	378,171	781	188,930	1,682	14,829	9,557	65,596
122		Summary of Revenue Requirements													
123		Power Supply		19,451,464	6,447,238	436,815	1,047,404	226,988	6,306,132	14,637	4,367,884	13,268	239,220	39,437	312,443
124		Transmission		245,950	82,266	5,593	13,635	2,863	84,712	190	48,868	182	3,001	523	4,116
125		Distribution		8,563,118	3,432,095	233,838	900,815	74,298	2,399,169	4,579	1,017,171	14,566	83,710	48,883	353,994
123		Total Rev. Req.		28,260,532	9,961,600	676,246	1,961,853	304,149	8,790,013	19,405	5,433,924	28,016	325,931	88,842	670,552

Rate Class Weighting Factors

I. Three Phase Vs. Single Phase Class Weighting Factors

A. Investment to Serve 3Ø vs. 1Ø Consumers (use replacement cost)

	<u>1Ø</u>	<u>3Ø</u>
1. kWh Meter	\$90	\$286
2. kWh & kW Meter	\$233	\$441
3. kWh & kW Meter (pulse activated)	\$286	\$546
4. Service ¹	\$247	\$409
5. Transformer ²	\$1,718	\$2,751
6. Primary Line ³	\$714	\$1,252

B. Weighting Factors for Relative 3Ø Class Investment Costs

1. Meter (3Ø Interval Recording)	\$1,200 ÷	\$90 =	13.33
2. Meter (3Ø w/demand, TOD)	\$546 ÷	\$90 =	6.07
3. Meter (3Ø w/demand)	\$441 ÷	\$90 =	4.90
4. Meter (3Ø w/o demand)	\$286 ÷	\$90 =	3.18
5. Meter (1Ø w/demand)	\$233 ÷	\$90 =	2.59
6. Service	\$409 ÷	\$247 =	1.65
7. Transformer	\$2,751 ÷	\$1,718 =	1.60
8. Primary Line	\$1,252 ÷	\$714 =	1.75

¹ Assume a typical installation of 80 feet of 1/0 triplex (or quadriplex), pole and miscellaneous materials to estimate the difference between a 1Ø and 3Ø installation.

² Use the cost difference between 1-75 kVA transformer and 3-25 kVA transformers as representative of the difference between a 1Ø versus a 3Ø transformer installation.

³ Assume a typical installation of 150 feet of 1/0 ACSR to estimate the difference in primary line between a 1Ø and 3Ø installation.

Estimate of Class Demands Summary

Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
<u>Class Billing Determinants</u>												
Number of Consumers	19,002	9,049	620	2,757	32	965	1	15	63	99	41	5,515
Energy (MWh)	276,226	90,731	6,125	14,441	3,231	84,047	202	69,065	173	3,423	533	4,254
Billing Demand (kW)	462,926	-	-	-	-	336,276	588	126,062	-	-	-	-
<u>Estimated Demand Responsibility</u>												
Non-Coincident Consumer Demand	191,943	105,224	7,072	13,689	3,227	38,624	60	11,579	260	2,510	5,585	4,114
Non-Coincident Class Demand	64,287	21,876	1,497	3,759	745	24,631	52	9,592	54	773	149	1,158
Coincident Class Demand - Ave. Monthly	44,384	15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800
Coincident Class Demand - Summer												
Coincident Class Demand - Winter												
Coincident Class Demand - Weighted	44,384	15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800
Coincident Class Demand - Transm.												

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Non-Coincidental Class Demand - Average Monthly												
2	Total System Sales (MWh)	276,226	90,731	6,125	14,441	3,231	84,047	202	69,065	173	3,423	533	4,254
3	Line Losses	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%
4	kWh Purchased (MWh)	294,293	96,665	6,526	15,386	3,443	89,544	216	73,582	184	3,647	568	4,532
5	Divide by Hours	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760
6	Average Demand (kWh)	33,595	11,035	745	1,756	393	10,222	25	8,400	21	416	65	517
7													
8	Average Customers	19,157	9,049	620	2,757	32	965	1	15	63	99	41	5,515
9													
10	Calculated Maximum Demand ¹	58,689	21,876	1,497	3,759	745	15,921	109	12,427	54	773	149	1,378
11													
12	Substitutions												
13	Bary Curve Estimate (Max. Annual or Seas.) ²		n/a	n/a	n/a	n/a	24,631	52	9,592	n/a	n/a	n/a	n/a
14	Other Substitutions ³		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1,158
15	Non-Coincident Class Demand	64,287	21,876	1,497	3,759	745	24,631	52	9,592	54	773	149	1,158
16	Sum of Non-Coincidental Demands of Individual Customers - Annual Peak												
17	Peak Month Sales Data												
18	Peak Month		Aug-07	Jan-08	Aug-07	Jan-08	Aug-07	Jul-07	Aug-07	Feb-08	Feb-08	Mar-08	Jan-08
19	kWh Sales	12,648,079	843,794	1,494,957	529,086	8,932,220	27,000	6,597,225	26,913	535,943	234,158		354,514
20	Consumers	10,475	586	2,695	32	959	1	15	61	100	10		5,515
21	Sum of Individual Consumer's Non-coincident Demands ⁴		90,491	7,246	13,851	3,243	58,852	156	27,729	258	3,702	5,654	4,114
22													
23	Substitute (from Historical Billing Records)		n/a	n/a	n/a	n/a	38,196	60	11,307	n/a	n/a	n/a	n/a
24	Non-Coincident Demand from Billing Records		n/a	n/a	n/a	n/a	332,552	588	123,100	n/a	n/a	n/a	n/a
25	Sum of Individual Customer Non-Coincident Peak Demands (Adjusted to Test Year) ⁵		105,224	7,072	13,689	3,227	38,624	60	11,579	260	2,510	5,585	4,114

¹ The class diversified demand is calculated based on the formulas contained in RUS Demand Tables (Bulletin 45-2). The formula is as follows:

$$\text{Class Diversified Demand} = L8 \times (1 - 0.4 \times L8 + 0.4 \times (L8^2 + 40)^{0.5}) \times (0.005925 \times (L4 \times 1,000 \div (L8 \times 12))^{0.885})$$

² See "Annual Bary Curve Estimates"

³ Security Lighting demand is calculated based on wattage, (including ballasts) number of lights and assumed annual hours of operation. Includes estimates for unmetered lights only.

⁴ The sum of the Individual Consumers Non-coincident Demands is calculated using the RUS demand for a single customer multiplied by the Test Year number of customers.

$$\text{Sum of Individual Consumer Demands} = (1 - 0.4 \times 1 + 0.4 \times (1^2 + 40)^{0.5}) \times (0.005925 \times (L19 \div L20)^{0.885})$$

⁵ Adjusted to Test Year conditions.

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
26	Annual Bary Curve Estimates												
27	Sum of Monthly Non-Coincidental Demands for Test Year		-	-	-	-	336,276	588	126,062	-	-	-	-
28													
29	MWh Sales		-	-	-	-	84,047	202	69,065	-	-	-	33,088
30													
31	Load Factor (730 hours per month)						34.2%	47.1%	75.1%				
32													
33	Coincidence Factor (From Bary Curve)		n/a	n/a	n/a	n/a	82.5%	100.0%	85.7%	n/a	n/a	n/a	n/a
34													
35	Billing Months per Year		12	12	12	12	12	12	12	12	12	12	3
36													
37	Estimated Non-Coincidental Average Monthly Demand ((L2*L8)/L10)		n/a	n/a	n/a	n/a	23,119	49	9,003	n/a	n/a	n/a	n/a
38	Estimated Non-Coincidental Demand - Average Monthly (Including Line Loss)		n/a	n/a	n/a	n/a	24,631	52	9,592	n/a	n/a	n/a	n/a
39													
40	Determination of Class Coincident Demand - Average Monthly												
41	System Coincident Demand - Average Monthly (Per Exhibit II)	44,384											
42													
43	Coincidence Factors from Other Sources ¹		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
44	Average Monthly Non-Coincident Demand ²		-	-	-	-	-	-	-	-	-	-	-
45	Coincident Demand - Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-
46													
47	Remaining Coincident Demand	44,384											
48	Remaining Non-Coincident Demand	64,287	21,876	1,497	3,759	745	24,631	52	9,592	54	773	149	1,158
49	Coincidence Factor for Remaining Classes ³	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%	69.0%
50	Coincident Demand for Remaining Classes		15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800
51	Coincident Demand - Ave. Monthly	44,384	15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800

Outdoor Lighting

Private Area / Street Lighting (04-PAL-SL-I)
 Security (Decorative) Lighting Service (04-DOL-I)
 Controlled Private Area Lighting (04-PAL-I)
 Street Lighting Service (04-SL-I)
 Vapor Street Lighting Service (04-OSL-V-I)

A. Unmetered Lights

Size/Type	# of Lights	<u>Power Required Per Light</u>			Estimated		Total kW
		<u>Lamp</u> kW	<u>Ballast</u> kW	<u>Total</u> kW	Annual kWh/month	Estimated kWh	
100 W MV	-	0.100	0.035	0.135	45	-	0.0
175 W MV	2,839	0.175	0.035	0.210	75	2,555,100	596.2
250 W MV	279	0.250	0.050	0.300	107	358,236	83.7
400 W MV	262	0.400	0.050	0.450	173	543,912	117.9
50 W HPS	-	0.050	0.020	0.070	25	-	0.0
70 W HPS	-	0.070	0.025	0.095	34	-	0.0
100 W HPS	1,579	0.100	0.035	0.135	45	852,660	213.2
150 W HPS	168	0.150	0.050	0.200	68	137088	33.6
200 W HPS	221	0.200	0.055	0.255	87	230724	56.4
250 W HPS	136	0.250	0.060	0.310	108	176,256	42.2
400 W HPS	30	0.400	0.075	0.475	173	62,280	14.3
1000 W HPS	1	1.000	0.100	1.100	394	4,728	1.1
Total	5,515					4,920,984	1,158
Average monthly usage/light						74.36	0.210

Development of Allocation Factors -- BUNDLED

Line No.	Description	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)	
1	Allocation Factor Input Data														
2	Energy														
3	Energy Sales -- All	MWh	276,226	90,731	6,125	14,441	3,231	84,047	202	69,065	173	3,423	533	4,254	
4	Energy Sales -- On-Peak	MWh													
5	Energy Sales -- Off-Peak	MWh													
6	Dist. Losses	MWh	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	6.54%	
7	Energy -- All @ Sub.	MWh	294,293	96,665	6,526	15,386	3,443	89,544	216	73,582	184	3,647	568	4,532	
8	Energy -- On-Peak @ Sub.	MWh													
9	Energy -- Off-Peak @ Sub.	MWh													
10	Trans. Losses	MWh													
11	Energy -- All @ Source	MWh	294,293	96,665	6,526	15,386	3,443	89,544	216	73,582	184	3,647	568	4,532	
12	Energy -- On-Peak @ Source	MWh													
13	Energy -- Off-Peak @ Source	MWh													
14	Demand														
15	Non-Coinc. Demand @ Cons.	kW	191,943	105,224	7,072	13,689	3,227	38,624	60	11,579	260	2,510	5,585	4,114	
16	Class Non-Coinc. Demand @ Sub.	kW	64,287	21,876	1,497	3,759	745	24,631	52	9,592	54	773	149	1,158	
17	Class Non-Coinc. Demand Transm.	kW													
18	Summer Coinc. Demand	kW													
19	Winter Coinc. Demand	kW													
20	Other Coinc. Demand	kW													
21	Coinc. Demand @ Sub.	kW	44,384	15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800	
22	Coinc. Demand @ Source	kW	44,384	15,103	1,034	2,596	514	17,006	36	6,622	38	534	103	800	
23	Average and Excess Demand														
24	Average Demand	kW	33,595	11,035	745	1,756	393	10,222	25	8,400	21	416	65	517	
25	Class Excess Demand	kW	30,692	10,841	752	2,003	352	14,409	28	1,192	33	357	84	641	
26	Allocated Excess Demand	kW	10,789	3,811	264	704	124	5,065	10	419	12	125	30	225	
27	Avg. & Excess Demand	kW	44,384	14,846	1,009	2,461	517	15,287	34	8,819	33	542	94	743	
28	Margin														
29	Present Rate Margin	\$	6,142,818	2,993,209	131,381	396,596	(15,414)	1,386,211	664	757,285	7,938	79,878	47,764	357,305	
30	Proposed Rate Revenue	\$	28,057,975	10,048,724	613,822	1,656,418	233,524	9,198,898	15,904	5,175,669	24,491	321,761	89,687	679,078	
31	Consumer														
32	No. Consumers		19,157	9,049	620	2,757	32	965	1	15	63	99	41	5,515	
33	Pri. Line Weight. Factor			1.00	1.00	1.12	1.12	1.50	1.50	1.75	1.00	1.00	1.75	0.02	
34	Weight. No. of Cons.		14,620.0	9,049.0	620.0	3,092.5	35.9	1,450.6	1.5	26.3	63.0	99.0	71.9	110.3	
35	Transf. Weight. Factor			1.00	1.00	1.10	1.10	1.40	1.40	1.60	1.00	1.00	1.60	0.02	
36	Weight. No. of Cons.		14,443.6	9,049.0	620.0	3,024.3	35.1	1,351.8	1.4	24.0	63.0	99.0	65.7	110.3	
37	Service Weight. Factor			1.00	1.00	1.11	1.11	1.44	1.44	1.65	1.00	1.00	1.65	0.02	
38	Weight. No. of Cons.		14,503.0	9,049.0	620.0	3,047.2	35.4	1,385.1	1.4	24.8	63.0	99.0	67.8	110.3	
39	Meter Weight. Factor			1.00	1.00	1.35	1.35	4.13	4.13	4.90	1.00	1.00	3.18	0.02	
40	Weight. No. of Cons.		17,902.5	9,049.0	620.0	3,725.0	43.2	3,985.1	4.1	73.5	63.0	99.0	130.3	110.3	
41	Cons. Acct. Weight Factor			1.00	1.00	1.35	1.35	4.13	4.13	4.90	1.00	1.00	3.18	0.02	
42	Weight. No. of Cons.		17,902.5	9,049.0	620.0	3,725.0	43.2	3,985.1	4.1	73.5	63.0	99.0	130.3	110.3	

Development of Allocation Factors -- BUNDLED
(Continued)

Line No.	Description	Data Line No.	Name	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
43	Allocation Factors														
44	Energy Related														
45	Energy -- All @ Sub.	7	E1	1.000000	0.328465	0.022175	0.052281	0.011699	0.304268	0.000732	0.250031	0.000626	0.012392	0.001930	0.015401
46	Energy -- On-Peak @ Sub.	8	E2												
47	Energy -- Off-Peak @ Sub.	9	E3												
48	Energy -- All @ Source	11	E4	1.000000	0.328465	0.022175	0.052281	0.011699	0.304268	0.000732	0.250031	0.000626	0.012392	0.001930	0.015401
49	Energy -- On-Peak @ Source	12	E5												
50	Energy -- Off-Peak @ Source	13	E6												
51															
52	Demand Related														
53	Non-coinc. Demand @ Cons.	15	D1	1.000000	0.548206	0.036845	0.071316	0.016810	0.201227	0.000313	0.060325	0.001354	0.013074	0.029097	0.021433
54	Non-coinc. Demand @ Class	16	D2	1.000000	0.340287	0.023289	0.058479	0.011583	0.383143	0.000812	0.149202	0.000848	0.012022	0.002315	0.018020
55	Non-coinc. Demand @ Transm	17	D3												
56	Summer Coinc. Demand	18	D4												
57	Winter Coinc. Demand	19	D5												
58	Other Coinc. Demand	20	D6												
59	Coinc. Demand @ Sub.	21	D7	1.000000	0.340287	0.023289	0.058479	0.011583	0.383143	0.000812	0.149202	0.000848	0.012022	0.002315	0.018020
60	Coinc. Demand @ Source	22	D8	1.000000	0.340287	0.023289	0.058479	0.011583	0.383143	0.000812	0.149202	0.000848	0.012022	0.002315	0.018020
61	Avg. & Excess	27	D9	1.000000	0.334485	0.022742	0.055437	0.011640	0.344428	0.000773	0.198692	0.000739	0.012204	0.002126	0.016734
62	Avg. & Excess (w/o Enbridge)	28	D10	1.000000	0.334485	0.022742	0.055437	0.011640	0.344428	0.000773	0.198692	0.000739	0.012204	0.002126	0.016734
62															
63	Revenue Related														
64	Present Rate Margin	29	R1	1.000000	0.487270	0.021388	0.064563	-0.002509	0.225664	0.000108	0.123280	0.001292	0.013004	0.007776	0.058166
65	Proposed Rate Revenue	30	R2	1.000000	0.358141	0.021877	0.059036	0.008323	0.327853	0.000567	0.184463	0.000873	0.011468	0.003196	0.024203
66															
67	Consumer Related														
68	No. of Cons.	32	C1	1.000000	0.472360	0.032364	0.143916	0.001670	0.050373	0.000052	0.000783	0.003289	0.005168	0.002140	0.287884
69	Pri. Line Weight. Cons.	34	C2	1.000000	0.618945	0.042408	0.211524	0.002455	0.099219	0.000103	0.001800	0.004309	0.006772	0.004921	0.007544
70	Transf. Weight. Cons.	36	C3	1.000000	0.626508	0.042926	0.209385	0.002430	0.093594	0.000097	0.001663	0.004362	0.006854	0.004545	0.007637
71	Services Weight. Cons.	38	C4	1.000000	0.623940	0.042750	0.210111	0.002439	0.095504	0.000099	0.001710	0.004344	0.006826	0.004673	0.007605
72	Meter Weight. Cons.	40	C5	1.000000	0.505459	0.034632	0.208070	0.002415	0.222599	0.000231	0.004106	0.003519	0.005530	0.007278	0.006161
73	Cons. Acct. Weight. Cons.	42	C6	1.000000	0.505459	0.034632	0.208070	0.002415	0.222599	0.000231	0.004106	0.003519	0.005530	0.007278	0.006161

Exhibit ___(RJM-PL-5)

Statement of Operations
Proposed Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year ¹	(d) Pro Forma Test Year Present Rates ¹	(e) Proposed Rates ¹
1	<u>Operating Revenue</u>			
2	Sales of Electricity	\$ 27,535,981	\$ 26,501,965	\$ 29,193,556 ²
3	Other	315,454	315,454	315,454
4	Total Operating Revenue	<u>\$ 27,851,435</u>	<u>\$ 26,817,419</u>	<u>\$ 29,509,010</u>
6	<u>Operating Expenses</u>			
7	Cost of Purchased Power	22,227,392	19,991,794	19,991,794
8	Transmission - O & M	362	299,013	299,013
9	Distribution - Operation	2,159,015	1,431,076	1,431,076
10	Distribution - Maintenance	690,662	720,416	720,416
11	Consumer Accounts	1,064,927	1,123,053	1,123,053
12	Consumer Service & Information	282,358	296,710	296,710
13	Sales	414	414	414
14	Administrative & General	1,089,107	1,180,506	1,180,506
15	Depreciation & Amortization	463,590	1,596,762	1,596,762
16	Taxes - Property	-	-	0
17	Taxes - Other	-	-	0
18	Interest on Long Term Debt	-	1,266,916	1,266,916
19	Other Interest Expense	1,467,171	-	0
20	Other Deductions ²	80,056	80,056	80,056
21	Total Operating Expenses (Before Long	<u>\$ 29,525,054</u>	<u>\$ 27,986,717</u>	<u>\$ 27,986,717</u>
22				
23	Net Operating Margins (Before Long Term	<u>\$ (1,673,619)</u>	<u>\$ (1,169,298)</u>	<u>\$ 1,522,293</u>

¹ See Exhibit__(RJM-PL-2).

² See Pages 3 to 9 for calculation of Pro Forma Test Year Revenue under proposed rates.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates

II. Consumer and Sales Data for Pro Forma Test Year

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ² (kWh)	(e) Billing Demand (kW)	(f) Revenue ³ (\$)
1	Residential Service (04-RS)	11,128	96,856,120	N.A.	10,706,087
2	General Service Small (04-GSS)	2,757	17,672,791	N.A.	1,938,184
3	General Service Large (04-GSL)	965	84,248,989	253,433.3	8,789,075
4	Industrial Service (04-IS)	15	69,065,178	124,321.4	5,386,206
5	Interruptible Industrial Service (04-INT)	1	6,115,200	20,055.0	460,089
6	Municipal Power Service (04-M-I)	63	172,968	N.A.	23,946
7	Water Pumping Service (04-WP)	99	3,422,883	N.A.	322,103
8	Irrigation Service (04-IP-I)	41	533,160	N.A.	87,908
9	Temporary Service (04-CS)	7	98,610	N.A.	18,515
10	Real-Time Price (RTP) Program (04-RTP)	3	2,216,790	12,212.1	194,612
11	Private Area / Street Lighting (04-PAL-SL-I)	955	680,664	N.A.	128,666
12	Security (Decorative) Lighting Service (04-DOL-I)	24	28,800	N.A.	2,390
13	Controlled Private Area Lighting (04-PAL-I)	1,267	949,284	N.A.	150,982
14	Street Lighting Service (04-SL-I)	1,810	1,368,360	N.A.	208,512
15	Vapor Street Lighting Service (04-OSL-V-I)	1,459	1,227,060	N.A.	191,530
16	Total³	16,886	284,656,857	410,021.8	28,608,805

¹ Number of consumers as of May 2008.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 3 - 9.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Residential Service (04-RS)</u>				
<u>General Use</u>				
Customer Charge	10,523	cons.	\$10.00	1,262,701
Delivery Charge				
Summer - All kWh	39,354,406	kWh	\$0.10120	3,982,666
Winter (Nov-Jun)	51,376,322	kWh	\$0.09420	4,839,650
Energy Cost Adjustment	90,730,727	kWh	-	-
<u>Space Heating</u>				
Customer Charge	605	cons.	\$10.00	72,659
Delivery Charge				
Summer - All kWh	1,693,158	kWh	\$0.10120	171,348
Winter (Nov-Jun)				
0-800 kWh	2,748,311	kWh	\$0.09420	258,891
801-5800 kWh	1,671,610	kWh	\$0.07000	117,013
5801 kWh and above	12,314	kWh	\$0.09420	1,160
Energy Cost Adjustment	6,125,393	kWh	-	-
			Total	10,706,087
<u>General Service Small (04-GSS)</u>				
Customer Charge	2,757	cons.	\$13.25	438,363
Delivery Charge				
Summer - (July to Oct.)	5,194,400	kWh	\$0.09150	475,288
Winter (Nov-Jun)	9,246,926	kWh	\$0.08450	781,365
Energy Cost Adjustment	14,441,325	kWh	-	-
<u>General Service Space Heating (04-Rider 1)</u>				
Delivery Charge				
Summer - (July to Oct.)	789,083	kWh	\$0.09150	72,201
Winter (Nov-Jun)	2,442,383	kWh	\$0.07000	170,967
Energy Cost Adjustment	3,231,466	kWh	-	-
			Total	1,938,184

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>General Service Large (04-GSL)</u>				
Customer Charge	965	cons.	\$35.35	409,353
Demand Charge per kW>9				
Summer - (July to Oct.)	95,910.9	kW	\$10.00	959,109
Winter (Nov-Jun)	157,522.5	kW	\$8.00	1,260,180
	253,433.3	kW		
Delivery Charge				
Summer - (July to Oct.)	32,272,013	kWh	\$0.07310	2,359,084
Winter (Nov-Jun)	51,774,690	kWh	\$0.07310	3,784,730
Energy Cost Adjustment	84,046,702	kWh	-	-
 <u>General Service Space Heating (04-Rider 1)</u>				
Demand Charge per kW>9				
Summer - (July to Oct.)	233.2	kW	\$10.00	2,332
Delivery Charge				
Summer - (July to Oct.)	84,000	kWh	\$0.07310	6,140
Winter (Nov-Jun)	116,400	kWh	\$0.07000	8,148
Energy Cost Adjustment	202,287	kWh	-	-
			Total	8,789,075
 <u>Industrial Service (04-IS)</u>				
Customer Charge	15	cons.	\$100.62	18,112
Demand Charge per kW>10				
Summer - (July to Oct.)	43,441.1	kW	\$12.00	521,293
Winter (Nov-Jun)	80,880.3	kW	\$9.00	727,923
	124,321.4	kW		
Delivery Charge				
Summer - (July to Oct.)	26,426,744	kWh	\$0.06220	1,643,743
Winter (Nov-Jun)	42,638,434	kWh	\$0.06220	2,652,111
Energy Cost Adjustment	69,065,178	kWh	-	-
Economic Development Credit Rider			20%	(176,976)
			Total	5,386,206

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Interruptible Industrial Service (04-INT)</u>				
Customer Charge		1 cons.	\$100.62	1,207
Demand Charge per kW>10				
Non-Interruptible				
Summer - (July to Oct.)	1,200.0	kW	\$12.00	14,400
Winter (Nov-Jun)	2,400.0	kW	\$9.00	21,600
	3,600.0	kW		
Interruptible				
Summer - (July to Oct.)	5,625.0	kW	\$7.00	39,375
Winter (Nov-Jun)	10,830.0	kW	\$7.00	75,810
	16,455.0	kW		
Penalty				
Summer - (July to Oct.)	-	kW	\$31.24	-
Winter (Nov-Jun)	-	kW	\$31.24	-
	-	kW		
Delivery Charge				
Summer - (July to Oct.)	2,115,750	kWh	\$0.06220	131,600
Winter (Nov-Jun)	3,999,450	kWh	\$0.06220	248,766
	6,115,200	kWh		
Energy Cost Adjustment			-	-
Economic Development Rider			12%	(62,014)
Primary Discount			2%	(10,655)
			Total	460,089
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge		63 cons.	\$10.50	7,938
Delivery Charge				
Summer - (July to Oct.)	75,347	kWh	\$0.09650	7,271
Winter (Nov-Jun)	97,621	kWh	\$0.08950	8,737
	172,968	kWh		
Energy Cost Adjustment			-	-
			Total	23,946
<u>Water Pumping Service (04-WP)</u>				
Customer Charge		99 cons.	\$16.21	19,257
Delivery Charge				
Summer - (July to Oct.)	1,308,939	kWh	\$0.09280	121,470
Winter (Nov-Jun)	2,113,944	kWh	\$0.08580	181,376
	3,422,883	kWh		
Energy Cost Adjustment			-	-
			Total	322,103

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Irrigation Service (04-IP-I)</u>				
Demand Charge per horsepower contracted per year	1,476.4	HP/Yr	\$32.91	48,589
Delivery Charge				
Summer - (July to Oct.)	513,977	kWh	\$0.07400	38,034
Winter (Nov-Jun)	19,183	kWh	\$0.06700	1,285
Energy Cost Adjustment	533,160	kWh	-	-
			Total	87,908
<u>Temporary Service (04-CS)</u>				
Delivery Charge	98,610	kWh	\$0.18776	18,515
Energy Cost Adjustment	98,610	kWh		
			Total	18,515
<u>Real Time Pricing (04-RTP)</u>				
Customer Charge	3	cons.	\$223.60	8,050
Delivery Charge	2,216,790	kWh	\$0.04286	95,020
Energy Cost Adjustment	2,216,790	kWh	\$0.04130	91,543
			Total	194,612
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<i>Investment Option A</i>				
<u>Private Area Light</u>				
On Existing Pole				
100 W P.A.L.	520	lights	\$8.17	50,981
150 W P.A.L.	5	lights	\$12.98	779
200 W P.A.L.	2	lights	\$14.62	351
On New Pole (Wood)				
100 W P.A.L.	72	lights	\$13.59	11,742
200 W P.A.L.	2	lights	\$16.25	390
<u>Flood Lights</u>				
On Existing Pole				
150 W Flood	45	lights	\$15.37	8,300
400 W Flood	16	lights	\$28.23	5,420
On New Pole (Wood)				
150 W Flood	9	lights	\$17.34	1,873
400 W Flood	3	lights	\$30.19	1,087
1000 W Flood M.H.	1	lights	\$56.59	679

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<i>Investment Option A continued</i>				
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.		19 lights	\$9.06	2,066
150 W P.A.L.		3 lights	\$10.69	385
200 W P.A.L.		1 lights	\$13.16	158
On New Pole (Wood)				
100 W P.A.L.		12 lights	\$13.59	1,957
On Existing Pole				
200 W Cobra Head		1 lights	\$13.16	158
250 W Cobra Head		27 lights	\$14.45	4,682
On New Pole (Wood)				
150 W Cobra Head		5 lights	\$17.11	1,027
250 W Cobra Head		7 lights	\$19.94	1,675
On New Pole (Steel)				
200 W Cobra Head		37 lights	\$27.46	12,192
 <i>Investment Option B</i>				
On Existing Pole				
100 W P.A.L.		4 lights	\$6.87	330
<u>Flood Lights</u>				
On Existing Pole				
400 W Flood		2 lights	\$23.64	567
On New Pole (Steel)				
200 W Cobra Head		37 lights	\$22.12	9,821
 <i>Investment Option E</i>				
<u>Private Area Light</u>				
On Existing Pole				
100 W P.A.L.		1 lights	\$3.12	37
<u>Flood Lights</u>				
On Existing Pole				
400 W Flood		31 lights	\$10.29	3,828
On New Pole (Wood)				
150 W Flood		6 lights	\$4.70	338
400 W Flood		1 lights	\$10.42	125

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i>Investment Option E continued</i>				
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	1	lights	\$3.19	38
On New Pole (Steel)				
250 W Cobra Head	85	lights	\$7.53	7,681
	955	lights		
Energy Cost Adjustment	680,664	kWh	-	-
			Total	128,666
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
<i>Investment Option E</i>				
<u>Shoebox</u>				
250 W HPS	24	lights	\$8.30	2,390
	24	lights		
Energy Cost Adjustment	28,800	kWh	-	-
			Total	2,390
<u>Controlled Private Area Lighting (04-PAL-I)</u>				
<u>Mercury Vapor</u>				
175 W	689	lights	\$9.13	75,487
400 W	11	lights	\$17.58	2,321
400 W (Flood)	89	lights	\$19.17	20,474
<u>High Pressure Sodium</u>				
100 W	414	lights	\$8.17	40,589
150 W	62	lights	\$15.37	11,435
400 W	2	lights	\$28.23	678
	1,267	lights		
Energy Cost Adjustment	949,284	kWh	-	-
			Total	150,982

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<u>Street Lighting Service (04-SL-I)</u>				
<u>175 W Mercury Vapor</u>				
7000 lumen lamp	1,810	lights	\$9.60	208,512
	1,810	lights		
Energy Cost Adjustment	1,368,360	kWh	-	-
			Total	208,512
<u>Vapor Street Lighting Service (04-OSL-V-I)</u>				
<u>Mercury Vapor</u>				
175 W	340	lights	\$10.02	40,882
250 W	279	lights	\$12.16	40,712
400 W	130	lights	\$16.13	25,163
<u>High Pressure Sodium</u>				
100 W	536	lights	\$9.06	58,274
150 W	33	lights	\$10.69	4,233
200 W	141	lights	\$13.16	22,267
	1,459	lights		
Energy Cost Adjustment	1,227,060	kWh	-	-
			Total	191,530
<hr/>				
Grand Total	284,656,857	kWh		28,608,805

Exhibit ___(RJM-PL-6)

**Comparison of Revenue
Present and Proposed Rates**
(Continued)

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Class	Revenue Present Rates ¹	Revenue Proposed Rates ²	<u>Increase (Decrease)</u>	
		(\$)	(\$)	(\$)	(%)
1	Residential Service (04-RS)	10,096,502	10,706,087	609,585	6.0%
2	General Service Small (04-GSS)	1,672,071	1,938,184	266,112	15.9%
3	General Service Large (04-GSL)	7,792,546	8,789,075	996,530	12.8%
4	Industrial Service (04-IS)	5,174,037	5,386,206	212,168	4.1%
5	Interruptible Industrial Service (04-INT)	449,969	460,089	10,120	2.2%
6	Municipal Power Service (04-M-I)	21,388	23,946	2,558	12.0%
7	Water Pumping Service (04-WP)	322,100	322,103	4	0.0%
8	Irrigation Service (04-IP-I)	87,724	87,908	185	0.2%
9	Temporary Service (04-CS)	17,153	18,515	1,362	7.9%
10	Real-Time Price (RTP) Program (04-RTP)	194,612	194,612	-	0.0%
11	Private Area / Street Lighting (04-PAL-SL-I)	127,132	128,666	1,534	1.2%
12	Security (Decorative) Lighting Service (04-DOL-I)	2,361	2,390	29	1.2%
13	Controlled Private Area Lighting (04-PAL-I)	149,188	150,982	1,794	1.2%
14	Street Lighting Service (04-SL-I)	205,940	208,512	2,572	1.2%
15	Vapor Street Lighting Service (04-OSL-V-I)	189,243	191,530	2,287	1.2%
16	Total Retail Rates	26,501,965	28,608,805	2,106,840	7.9%
17					
18	Local Access Charge Revenue - Third Party	-	584,751	584,751	
19					
20	Total All Rates	26,501,965	29,193,556	2,691,591	10.2%

¹ See page 5 of Exhibit___(RJM-PL-2).

² Reference page 2 of Exhibit___(RJM-PL-5)

**Comparison of Average Rate
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales (kWh)	(d) <u>Average Rate</u> Present		(e) Proposed (¢/kWh)	(f) Increase (Decrease) (%)
			(¢/kWh)			
1	Residential Service (04-RS)	96,856,120	10.42		11.05	6.0%
2	General Service Small (04-GSS)	17,672,791	9.46		10.97	15.9%
3	General Service Large (04-GSL)	84,248,989	9.25		10.43	12.8%
4	Industrial Service (04-IS)	69,065,178	7.49		7.80	4.1%
5	Interruptible Industrial Service (04-INT)	6,115,200	7.36		7.52	2.2%
6	Municipal Power Service (04-M-I)	172,968	12.37		13.84	12.0%
7	Water Pumping Service (04-WP)	3,422,883	9.41		9.41	0.0%
8	Irrigation Service (04-IP-I)	533,160	16.45		16.49	0.2%
9	Temporary Service (04-CS)	98,610	17.39		18.78	7.9%
10	Real-Time Price (RTP) Program (04-RTP)	2,216,790	8.78		8.78	0.0%
11	Private Area / Street Lighting (04-PAL-SL-I)	680,664	18.68		18.90	1.2%
12	Security (Decorative) Lighting Service (04-DOL-I)	28,800	8.20		8.30	1.2%
13	Controlled Private Area Lighting (04-PAL-I)	949,284	15.72		15.90	1.2%
14	Street Lighting Service (04-SL-I)	1,368,360	15.05		15.24	1.2%
15	Vapor Street Lighting Service (04-OSL-V-I)	1,227,060	15.42		15.61	1.2%
16	Total	284,656,857	9.31		10.26	10.2%

**Comparison of Average Monthly Bill
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales	(d) <u>Average Bill Per Cons.</u>		(e) Proposed	(f) Increase (Decrease)
		(cons.)	(\$/cons./mo.)	(\$/cons./mo.)	(\$/cons./mo.)	
1	Residential Service (04-RS)	11,128	75.61	80.17	4.56	
2	General Service Small (04-GSS)	2,757	50.54	58.58	8.04	
3	General Service Large (04-GSL)	965	672.93	758.99	86.06	
4	Industrial Service (04-IS)	15	28,744.65	29,923.37	1,178.71	
5	Interruptible Industrial Service (04-INT)	1	37,497.41	38,340.71	843.30	
6	Municipal Power Service (04-M-I)	63	28.29	31.67	3.38	
7	Water Pumping Service (04-WP)	99	271.13	271.13	0.00	
8	Irrigation Service (04-IP-I)	41	178.30	178.68	0.38	
9	Temporary Service (04-CS)	7	204.20	220.42	16.22	
10	Real-Time Price (RTP) Program (04-RTP)	3	5,405.89	5,405.89	-	
11	Private Area / Street Lighting (04-PAL-SL-I)	955	11.09	11.23	0.13	
12	Security (Decorative) Lighting Service (04-DOL-I)	24	8.20	8.30	0.10	
13	Controlled Private Area Lighting (04-PAL-I)	1,267	9.81	9.93	0.12	
14	Street Lighting Service (04-SL-I)	1,810	9.48	9.60	0.12	
15	Vapor Street Lighting Service (04-OSL-V-I)	1,459	10.81	10.94	0.13	
16	Total	16,886	130.79	144.07	13.28	

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Residential Service (04-RS)</u>				<u>Residential Service (04-RS)</u>			
<u>General Use</u>				<u>General Use</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10120	/kWh
Winter (Nov-Jun)	@	\$0.04576	/kWh	Winter (Oct-May)	@	\$0.09420	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Space Heating</u>				<u>Space Heating</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10120	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
0-800 kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09420	/kWh
801-5800 kWh	@	\$0.01901	/kWh	801-5800 kWh	@	\$0.07000	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09420	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>General Service Small (04-GSS)</u>				<u>General Service Small (04-GSS)</u>			
Customer Charge	@	\$9.78	/month	Customer Charge	@	\$13.25	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04504	/kWh	Summer - (July to Oct.)	@	\$0.09150	/kWh
Winter (Nov-Jun)	@	\$0.03285	/kWh	Winter (Nov-Jun)	@	\$0.08450	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>General Service Large (04-GSL)</u>				<u>General Service Large (04-GSL)</u>			
Customer Charge	@	\$11.18	/month	Customer Charge	@	\$35.35	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$6.99	/kW	Summer - (July to Oct.)	@	\$10.00	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$8.00	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.03978	/kWh	Summer - (July to Oct.)	@	\$0.07310	/kWh
Winter (Nov-Jun)	@	\$0.02933	/kWh	Winter (Nov-Jun)	@	\$0.07310	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>General Service Space Heating (04-Rider 1)</u>				<u>General Service Space Heating (04-Rider 1)</u>			
Delivery Charge				Delivery Charge			
Winter (Nov-Jun)	@	\$0.01861	/kWh	Winter (Nov-Jun)	@	\$0.07000	/kWh
Energy Cost Adjustment - 04-GSS	@	\$0.04130	/kWh	Energy Cost Adjustment - 04-GSS	@	-	/kWh
Energy Cost Adjustment - 04-GSL	@	\$0.04130	/kWh	Energy Cost Adjustment - 04-GSL	@	-	/kWh

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Industrial Service (04-IS)</u>				<u>Industrial Service (04-IS)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06220	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06220	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Industrial Service-Primary Discount</u>				<u>Industrial Service-Primary Discount</u>			
Customer Charge	@	\$98.61	/month	Customer Charge	@	\$98.61	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.41	/kW	Summer - (July to Oct.)	@	\$11.76	/kW
Winter (Nov-Jun)	@	\$7.28	/kW	Winter (Nov-Jun)	@	\$8.82	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02663	/kWh	Summer - (July to Oct.)	@	\$0.06100	/kWh
Winter (Nov-Jun)	@	\$0.01610	/kWh	Winter (Nov-Jun)	@	\$0.06100	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Interruptible Industrial Service (04-INT)</u>				<u>Interruptible Industrial Service (04-INT)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Non-Interruptible				Non-Interruptible			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Interruptible				Interruptible			
Summer - (July to Oct.)	@	\$4.47	/kW	Summer - (July to Oct.)	@	\$7.00	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$7.00	/kW
Penalty				Penalty			
Summer - (July to Oct.)	@	\$31.24	/kW	Summer - (July to Oct.)	@	\$31.24	/kW
Winter (Nov-Jun)	@	\$31.24	/kW	Winter (Nov-Jun)	@	\$31.24	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06220	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06220	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Sub-Transmission & Transmission Level Service (04-STR)</u>				<u>Sub-Transmission & Transmission Level Service (04-STR)</u>			
<u>Service at 34.5 kV Voltage</u>				<u>Service at 34.5 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
On-Peak Supply Charge				Demand Charge	@	\$6.21	/kW
Summer - (July to Oct.)	@	\$6.43	/kW	OATT Charge	@	\$3.14	/kW
Winter (Nov-Jun)	@	\$5.31	/kW	Local Access Charge	@	\$1.66	/kW
Off-Peak Supply Charge				Delivery Charge	@	\$0.75	/kW
Summer - (July to Oct.)	@	\$2.24	/kW				
Winter (Nov-Jun)	@	\$2.24	/kW				
Network Charge				<u>Energy Charge</u>			
Summer - (July to Oct.)	@	\$3.91	/kW	Energy Charge	@	\$0.01165	/kWh
Winter (Nov-Jun)	@	\$3.91	/kW	Energy Cost Adjustment	@	\$0.04220	/kWh
<u>Delivery Charge</u>				Delivery Charge	@	\$0.00250	/kWh
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01467	/kWh				
Winter (Nov-Jun)	@	\$0.01467	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00615	/kWh				
Winter (Nov-Jun)	@	\$0.00615	/kWh				
Energy Cost Adjustment	@	\$0.04130	/kWh				
<u>Service at 115 kV Voltage</u>				<u>Service at 115 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
On-Peak Supply Charge				Demand Charge	@	\$6.21	/kW
Summer - (July to Oct.)	@	\$6.24	/kW	OATT Charge	@	\$3.14	/kW
Winter (Nov-Jun)	@	\$5.15	/kW	Delivery Charge	@	\$0.75	/kW
Off-Peak Supply Charge							
Summer - (July to Oct.)	@	\$2.18	/kW				
Winter (Nov-Jun)	@	\$2.18	/kW	<u>Energy Charge</u>			
Network Charge				Energy Charge	@	\$0.01165	/kWh
Summer - (July to Oct.)	@	\$1.68	/kW	Energy Cost Adjustment	@	\$0.04220	/kWh
Winter (Nov-Jun)	@	\$1.68	/kW	Delivery Charge	@	\$0.00250	/kWh
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01355	/kWh				
Winter (Nov-Jun)	@	\$0.01355	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00559	/kWh				
Winter (Nov-Jun)	@	\$0.00559	/kWh				
Energy Cost Adjustment	@	\$0.04130	/kWh				

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Municipal Power Service (04-M-I)</u>				<u>Municipal Power Service (04-M-I)</u>			
Customer Charge	@	\$10.06	/month	Customer Charge	@	\$10.50	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04880	/kWh	Summer - (July to Oct.)	@	\$0.09650	/kWh
Winter (Nov-Jun)	@	\$0.03035	/kWh	Winter (Nov-Jun)	@	\$0.08950	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Water Pumping Service (04-WP)</u>				<u>Water Pumping Service (04-WP)</u>			
Customer Charge	@	\$16.21	/month	Customer Charge	@	\$16.21	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.06099	/kWh	Summer - (July to Oct.)	@	\$0.09280	/kWh
Winter (Nov-Jun)	@	\$0.03863	/kWh	Winter (Nov-Jun)	@	\$0.08580	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Irrigation Service (04-IP-I)</u>				<u>Irrigation Service (04-IP-I)</u>			
Demand Charge per horsepower contracted per year	@	\$29.92	/HP/yr.	Demand Charge per horsepower contracted per year	@	\$32.91	/HP/yr.
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04097	/kWh	Summer - (July to Oct.)	@	\$0.07400	/kWh
Winter (Nov-Jun)	@	\$0.02476	/kWh	Winter (Nov-Jun)	@	\$0.06700	/kWh
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Temporary Service (04-CS)</u>				<u>Temporary Service (04-CS)</u>			
Delivery Charge	@	\$0.13265	/kWh	Delivery Charge	@	\$0.18776	/kWh
plus equipment service chg.				plus equipment service chg.			
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Real Time Pricing (04-RTP)</u>				<u>Real Time Pricing (04-RTP)</u>			
Base Bill	@			Base Bill	@		
Incremental Energy Charge	@			Incremental Energy Charge	@		
RTP Service Charge	@			RTP Service Charge	@		
Reactive Demand Adjustment	@			Reactive Demand Adjustment	@		
Energy Cost Adjustment	@			Energy Cost Adjustment	@		

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option A</u>				<u>Investment Option A</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$6.42	/mo.	100 W P.A.L.	@	\$8.17	/mo.
150 W P.A.L.	@	\$10.35	/mo.	150 W P.A.L.	@	\$12.98	/mo.
200 W P.A.L.	@	\$11.14	/mo.	200 W P.A.L.	@	\$14.62	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$13.59	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$15.13	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$16.25	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$12.71	/mo.	150 W Flood	@	\$15.37	/mo.
400 W Flood	@	\$21.29	/mo.	400 W Flood	@	\$28.23	/mo.
1000 W Flood M.H.	@	\$24.63	/mo.	1000 W Flood M.H.	@	\$41.73	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$14.66	/mo.	150 W Flood	@	\$17.34	/mo.
400 W Flood	@	\$23.22	/mo.	400 W Flood	@	\$30.19	/mo.
1000 W Flood M.H.	@	\$39.32	/mo.	1000 W Flood M.H.	@	\$56.59	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$7.30	/mo.	100 W P.A.L.	@	\$9.06	/mo.
150 W P.A.L.	@	\$8.09	/mo.	150 W P.A.L.	@	\$10.69	/mo.
200 W P.A.L.	@	\$9.70	/mo.	200 W P.A.L.	@	\$13.16	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$13.59	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$15.13	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$16.25	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$7.30	/mo.	100 W Cobra Head	@	\$9.06	/mo.
150 W Cobra Head	@	\$8.09	/mo.	150 W Cobra Head	@	\$10.69	/mo.
200 W Cobra Head	@	\$9.70	/mo.	200 W Cobra Head	@	\$13.16	/mo.
250 W Cobra Head	@	\$10.15	/mo.	250 W Cobra Head	@	\$14.45	/mo.
400 W Cobra Head	@	\$10.82	/mo.	400 W Cobra Head	@	\$17.64	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$14.05	/mo.	100 W Cobra Head	@	\$15.89	/mo.
150 W Cobra Head	@	\$14.43	/mo.	150 W Cobra Head	@	\$17.11	/mo.
200 W Cobra Head	@	\$14.41	/mo.	200 W Cobra Head	@	\$17.93	/mo.
250 W Cobra Head	@	\$15.57	/mo.	250 W Cobra Head	@	\$19.94	/mo.
400 W Cobra Head	@	\$16.24	/mo.	400 W Cobra Head	@	\$23.12	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option A continued				Investment Option A continued			
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$22.83	/mo.	100 W Cobra Head	@	\$24.78	/mo.
150 W Cobra Head	@	\$23.20	/mo.	150 W Cobra Head	@	\$25.99	/mo.
200 W Cobra Head	@	\$23.83	/mo.	200 W Cobra Head	@	\$27.46	/mo.
250 W Cobra Head	@	\$26.15	/mo.	250 W Cobra Head	@	\$30.64	/mo.
400 W Cobra Head	@	\$26.79	/mo.	400 W Cobra Head	@	\$33.80	/mo.
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option B				Investment Option B			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$5.14	/mo.	100 W P.A.L.	@	\$6.87	/mo.
150 W P.A.L.	@	\$8.17	/mo.	150 W P.A.L.	@	\$10.78	/mo.
200 W P.A.L.	@	\$8.82	/mo.	200 W P.A.L.	@	\$12.27	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$9.22	/mo.	100 W P.A.L.	@	\$11.00	/mo.
150 W P.A.L.	@	\$9.79	/mo.	150 W P.A.L.	@	\$12.41	/mo.
200 W P.A.L.	@	\$10.05	/mo.	200 W P.A.L.	@	\$13.51	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$9.98	/mo.	150 W Flood	@	\$12.61	/mo.
400 W Flood	@	\$16.75	/mo.	400 W Flood	@	\$23.64	/mo.
1000 W Flood M.H.	@	-	/mo.	1000 W Flood M.H.	@	-	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$11.45	/mo.	150 W Flood	@	\$14.09	/mo.
400 W Flood	@	\$18.21	/mo.	400 W Flood	@	\$25.12	/mo.
1000 W Flood M.H.	@	-	/mo.	1000 W Flood M.H.	@	-	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$5.80	/mo.	100 W P.A.L.	@	\$7.54	/mo.
150 W P.A.L.	@	\$6.46	/mo.	150 W P.A.L.	@	\$9.04	/mo.
200 W P.A.L.	@	\$7.74	/mo.	200 W P.A.L.	@	\$11.18	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$9.21	/mo.	100 W P.A.L.	@	\$10.99	/mo.
150 W P.A.L.	@	\$9.79	/mo.	150 W P.A.L.	@	\$12.41	/mo.
200 W P.A.L.	@	\$10.05	/mo.	200 W P.A.L.	@	\$13.51	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option B continued				Investment Option B continued			
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$5.80	/mo.	100 W Cobra Head	@	\$7.54	/mo.
150 W Cobra Head	@	\$6.46	/mo.	150 W Cobra Head	@	\$9.04	/mo.
200 W Cobra Head	@	\$7.74	/mo.	200 W Cobra Head	@	\$11.18	/mo.
250 W Cobra Head	@	\$8.13	/mo.	250 W Cobra Head	@	\$12.41	/mo.
400 W Cobra Head	@	\$8.78	/mo.	400 W Cobra Head	@	\$15.57	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$10.95	/mo.	100 W Cobra Head	@	\$12.75	/mo.
150 W Cobra Head	@	\$11.29	/mo.	150 W Cobra Head	@	\$13.93	/mo.
200 W Cobra Head	@	\$11.33	/mo.	200 W Cobra Head	@	\$14.81	/mo.
250 W Cobra Head	@	\$12.34	/mo.	250 W Cobra Head	@	\$16.67	/mo.
400 W Cobra Head	@	\$12.98	/mo.	400 W Cobra Head	@	\$19.82	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$17.62	/mo.	100 W Cobra Head	@	\$19.50	/mo.
150 W Cobra Head	@	\$17.96	/mo.	150 W Cobra Head	@	\$20.68	/mo.
200 W Cobra Head	@	\$18.55	/mo.	200 W Cobra Head	@	\$22.12	/mo.
250 W Cobra Head	@	\$20.29	/mo.	250 W Cobra Head	@	\$24.71	/mo.
400 W Cobra Head	@	\$20.93	/mo.	400 W Cobra Head	@	\$27.87	/mo.
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option C				Investment Option C			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$3.87	/mo.	100 W P.A.L.	@	\$5.59	/mo.
150 W P.A.L.	@	\$6.01	/mo.	150 W P.A.L.	@	\$8.59	/mo.
200 W P.A.L.	@	\$6.53	/mo.	200 W P.A.L.	@	\$9.95	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$6.66	/mo.	100 W P.A.L.	@	\$8.41	/mo.
150 W P.A.L.	@	\$7.12	/mo.	150 W P.A.L.	@	\$9.71	/mo.
200 W P.A.L.	@	\$7.36	/mo.	200 W P.A.L.	@	\$10.79	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$7.26	/mo.	150 W Flood	@	\$9.85	/mo.
400 W Flood	@	\$12.21	/mo.	400 W Flood	@	\$19.04	/mo.
1000 W Flood M.H.	@	-	/mo.	1000 W Flood M.H.	@	-	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$8.26	/mo.	150 W Flood	@	\$10.87	/mo.
400 W Flood	@	\$13.23	/mo.	400 W Flood	@	\$20.08	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@	-	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option C continued</u>				<u>Investment Option C continued</u>			
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$4.33	/mo.	100 W P.A.L.	@	\$6.05	/mo.
150 W P.A.L.	@	\$4.84	/mo.	150 W P.A.L.	@	\$7.41	/mo.
200 W P.A.L.	@	\$5.77	/mo.	200 W P.A.L.	@	\$9.18	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$6.66	/mo.	100 W P.A.L.	@	\$8.41	/mo.
150 W P.A.L.	@	\$7.11	/mo.	150 W P.A.L.	@	\$9.70	/mo.
200 W P.A.L.	@	\$7.36	/mo.	200 W P.A.L.	@	\$10.79	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$4.33	/mo.	100 W Cobra Head	@	\$6.05	/mo.
150 W Cobra Head	@	\$4.84	/mo.	150 W Cobra Head	@	\$7.41	/mo.
200 W Cobra Head	@	\$5.77	/mo.	200 W Cobra Head	@	\$9.18	/mo.
250 W Cobra Head	@	\$6.10	/mo.	250 W Cobra Head	@	\$10.35	/mo.
400 W Cobra Head	@	\$6.74	/mo.	400 W Cobra Head	@	\$13.51	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$7.85	/mo.	100 W Cobra Head	@	\$9.62	/mo.
150 W Cobra Head	@	\$8.14	/mo.	150 W Cobra Head	@	\$10.75	/mo.
200 W Cobra Head	@	\$8.24	/mo.	200 W Cobra Head	@	\$11.68	/mo.
250 W Cobra Head	@	\$9.10	/mo.	250 W Cobra Head	@	\$13.39	/mo.
400 W Cobra Head	@	\$9.73	/mo.	400 W Cobra Head	@	\$16.53	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$12.43	/mo.	100 W Cobra Head	@	\$14.25	/mo.
150 W Cobra Head	@	\$12.72	/mo.	150 W Cobra Head	@	\$15.38	/mo.
200 W Cobra Head	@	\$13.18	/mo.	200 W Cobra Head	@	\$16.68	/mo.
250 W Cobra Head	@	\$14.46	/mo.	250 W Cobra Head	@	\$18.81	/mo.
400 W Cobra Head	@	\$15.08	/mo.	400 W Cobra Head	@	\$21.95	/mo.
 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>				 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option D</u>				<u>Investment Option D</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$2.65	/mo.	100 W P.A.L.	@	\$4.35	/mo.
150 W P.A.L.	@	\$3.95	/mo.	150 W P.A.L.	@	\$6.50	/mo.
200 W P.A.L.	@	\$4.32	/mo.	200 W P.A.L.	@	\$7.72	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$4.23	/mo.	100 W P.A.L.	@	\$5.95	/mo.
150 W P.A.L.	@	\$4.57	/mo.	150 W P.A.L.	@	\$7.13	/mo.
200 W P.A.L.	@	\$4.79	/mo.	200 W P.A.L.	@	\$8.19	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option D continued				Investment Option D continued			
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$4.64	/mo.	150 W Flood	@	\$7.20	/mo.
400 W Flood	@	\$7.88	/mo.	400 W Flood	@	\$14.66	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@	-	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$5.22	/mo.	150 W Flood	@	\$7.79	/mo.
400 W Flood	@	\$8.45	/mo.	400 W Flood	@	\$15.24	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@	-	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$2.91	/mo.	100 W P.A.L.	@	\$4.62	/mo.
150 W P.A.L.	@	\$3.29	/mo.	150 W P.A.L.	@	\$5.84	/mo.
200 W P.A.L.	@	\$3.90	/mo.	200 W P.A.L.	@	\$7.29	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$4.23	/mo.	100 W P.A.L.	@	\$5.95	/mo.
150 W P.A.L.	@	\$4.57	/mo.	150 W P.A.L.	@	\$7.13	/mo.
200 W P.A.L.	@	\$4.79	/mo.	200 W P.A.L.	@	\$8.19	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$2.91	/mo.	100 W Cobra Head	@	\$4.62	/mo.
150 W Cobra Head	@	\$3.29	/mo.	150 W Cobra Head	@	\$5.84	/mo.
200 W Cobra Head	@	\$3.90	/mo.	200 W Cobra Head	@	\$7.29	/mo.
250 W Cobra Head	@	\$4.18	/mo.	250 W Cobra Head	@	\$8.41	/mo.
400 W Cobra Head	@	\$4.81	/mo.	400 W Cobra Head	@	\$11.55	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$4.90	/mo.	100 W Cobra Head	@	\$6.63	/mo.
150 W Cobra Head	@	\$5.14	/mo.	150 W Cobra Head	@	\$7.71	/mo.
200 W Cobra Head	@	\$5.29	/mo.	200 W Cobra Head	@	\$8.70	/mo.
250 W Cobra Head	@	\$6.00	/mo.	250 W Cobra Head	@	\$10.25	/mo.
400 W Cobra Head	@	\$6.62	/mo.	400 W Cobra Head	@	\$13.39	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$7.47	/mo.	100 W Cobra Head	@	\$9.23	/mo.
150 W Cobra Head	@	\$7.73	/mo.	150 W Cobra Head	@	\$10.33	/mo.
200 W Cobra Head	@	\$8.07	/mo.	200 W Cobra Head	@	\$11.51	/mo.
250 W Cobra Head	@	\$8.89	/mo.	250 W Cobra Head	@	\$13.18	/mo.
400 W Cobra Head	@	\$9.50	/mo.	400 W Cobra Head	@	\$16.30	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option E</u>				<u>Investment Option E</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$1.43	/mo.	100 W P.A.L.	@	\$3.12	/mo.
150 W P.A.L.	@	\$1.88	/mo.	150 W P.A.L.	@	\$4.41	/mo.
200 W P.A.L.	@	\$2.12	/mo.	200 W P.A.L.	@	\$5.49	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$1.78	/mo.	100 W P.A.L.	@	\$3.47	/mo.
150 W P.A.L.	@	\$2.01	/mo.	150 W P.A.L.	@	\$4.54	/mo.
200 W P.A.L.	@	\$2.22	/mo.	200 W P.A.L.	@	\$5.59	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$2.03	/mo.	150 W Flood	@	\$4.56	/mo.
400 W Flood	@	\$3.56	/mo.	400 W Flood	@	\$10.29	/mo.
1000 W Flood M.H.	@	\$7.41	/mo.	1000 W Flood M.H.	@	\$24.30	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$2.17	/mo.	150 W Flood	@	\$4.70	/mo.
400 W Flood	@	\$3.69	/mo.	400 W Flood	@	\$10.42	/mo.
1000 W Flood M.H.	@	\$6.56	/mo.	1000 W Flood M.H.	@	\$23.44	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$1.50	/mo.	100 W P.A.L.	@	\$3.19	/mo.
150 W P.A.L.	@	\$1.72	/mo.	150 W P.A.L.	@	\$4.25	/mo.
200 W P.A.L.	@	\$2.02	/mo.	200 W P.A.L.	@	\$5.39	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$1.78	/mo.	100 W P.A.L.	@	\$3.47	/mo.
150 W P.A.L.	@	\$2.01	/mo.	150 W P.A.L.	@	\$4.54	/mo.
200 W P.A.L.	@	\$2.22	/mo.	200 W P.A.L.	@	\$5.59	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$1.50	/mo.	100 W Cobra Head	@	\$3.19	/mo.
150 W Cobra Head	@	\$1.72	/mo.	150 W Cobra Head	@	\$4.25	/mo.
200 W Cobra Head	@	\$2.02	/mo.	200 W Cobra Head	@	\$5.39	/mo.
250 W Cobra Head	@	\$2.25	/mo.	250 W Cobra Head	@	\$6.46	/mo.
400 W Cobra Head	@	\$2.86	/mo.	400 W Cobra Head	@	\$9.58	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$1.93	/mo.	100 W Cobra Head	@	\$3.62	/mo.
150 W Cobra Head	@	\$2.16	/mo.	150 W Cobra Head	@	\$4.69	/mo.
200 W Cobra Head	@	\$2.34	/mo.	200 W Cobra Head	@	\$5.71	/mo.
250 W Cobra Head	@	\$2.92	/mo.	250 W Cobra Head	@	\$7.13	/mo.
400 W Cobra Head	@	\$3.52	/mo.	400 W Cobra Head	@	\$10.25	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
Investment Option E continued				Investment Option E continued			
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$2.53	/mo.	100 W Cobra Head	@	\$4.23	/mo.
150 W Cobra Head	@	\$2.73	/mo.	150 W Cobra Head	@	\$5.27	/mo.
200 W Cobra Head	@	\$2.96	/mo.	200 W Cobra Head	@	\$6.34	/mo.
250 W Cobra Head	@	\$3.31	/mo.	250 W Cobra Head	@	\$7.53	/mo.
400 W Cobra Head	@	\$3.91	/mo.	400 W Cobra Head	@	\$10.64	/mo.
Energy Cost Adjustment	@	\$0.04130	/kWh	Energy Cost Adjustment	@	-	/kWh
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option A				Investment Option A			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$17.81	/mo.	35 W HPS	@	\$18.61	/mo.
100 W HPS	@	\$25.23	/mo.	100 W HPS	@	\$27.20	/mo.
250 W HPS	@	\$27.25	/mo.	250 W HPS	@	\$31.76	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$13.63	/mo.	35 W HPS	@	\$14.38	/mo.
70 W HPS	@	\$22.24	/mo.	70 W HPS	@	\$23.68	/mo.
100 W HPS	@	\$22.58	/mo.	100 W HPS	@	\$24.52	/mo.
150 W HPS	@	\$22.97	/mo.	150 W HPS	@	\$25.75	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$56.12	/mo.	70 W HPS (5)	@	\$62.64	/mo.
100 W HPS (5)	@	\$57.76	/mo.	100 W HPS (5)	@	\$66.81	/mo.
150 W HPS (5)	@	\$59.79	/mo.	150 W HPS (5)	@	\$73.04	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$16.01	/mo.	35 W HPS	@	\$16.79	/mo.
100 W HPS	@	\$27.38	/mo.	100 W HPS	@	\$29.38	/mo.
250 W HPS	@	\$29.17	/mo.	250 W HPS	@	\$33.70	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$32.27	/mo.	100 W HPS	@	\$34.33	/mo.
250 W HPS	@	\$33.93	/mo.	250 W HPS	@	\$38.52	/mo.
400 W HPS	@	\$35.18	/mo.	400 W HPS	@	\$42.29	/mo.
800 W HPS	@	\$44.69	/mo.	800 W HPS	@	\$58.60	/mo.
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option B				Investment Option B			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$13.78	/mo.	35 W HPS	@	\$14.53	/mo.
100 W HPS	@	\$19.51	/mo.	100 W HPS	@	\$21.42	/mo.
250 W HPS	@	\$21.20	/mo.	250 W HPS	@	\$25.63	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option B continued				Investment Option B continued			
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$10.61	/mo.	35 W HPS	@	\$11.32	/mo.
70 W HPS	@	\$17.21	/mo.	70 W HPS	@	\$18.59	/mo.
100 W HPS	@	\$17.50	/mo.	100 W HPS	@	\$19.38	/mo.
150 W HPS	@	\$17.85	/mo.	150 W HPS	@	\$20.57	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$43.48	/mo.	70 W HPS (5)	@	\$49.85	/mo.
100 W HPS (5)	@	\$44.87	/mo.	100 W HPS (5)	@	\$53.77	/mo.
150 W HPS (5)	@	\$46.68	/mo.	150 W HPS (5)	@	\$59.78	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$12.41	/mo.	35 W HPS	@	\$13.14	/mo.
100 W HPS	@	\$21.15	/mo.	100 W HPS	@	\$23.08	/mo.
250 W HPS	@	\$22.66	/mo.	250 W HPS	@	\$27.11	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$24.88	/mo.	100 W HPS	@	\$26.85	/mo.
250 W HPS	@	\$26.28	/mo.	250 W HPS	@	\$30.77	/mo.
400 W HPS	@	\$27.45	/mo.	400 W HPS	@	\$34.47	/mo.
800 W HPS	@	\$35.16	/mo.	800 W HPS	@	\$48.95	/mo.
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option C				Investment Option C			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$9.78	/mo.	35 W HPS	@	\$10.48	/mo.
100 W HPS	@	\$13.80	/mo.	100 W HPS	@	\$15.64	/mo.
250 W HPS	@	\$15.15	/mo.	250 W HPS	@	\$19.51	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$7.59	/mo.	35 W HPS	@	\$8.27	/mo.
70 W HPS	@	\$12.16	/mo.	70 W HPS	@	\$13.48	/mo.
100 W HPS	@	\$12.41	/mo.	100 W HPS	@	\$14.23	/mo.
150 W HPS	@	\$12.72	/mo.	150 W HPS	@	\$15.38	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$30.82	/mo.	70 W HPS (5)	@	\$37.04	/mo.
100 W HPS (5)	@	\$31.99	/mo.	100 W HPS (5)	@	\$40.73	/mo.
150 W HPS (5)	@	\$33.55	/mo.	150 W HPS (5)	@	\$46.49	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$8.83	/mo.	35 W HPS	@	\$9.52	/mo.
100 W HPS	@	\$14.91	/mo.	100 W HPS	@	\$16.76	/mo.
250 W HPS	@	\$16.16	/mo.	250 W HPS	@	\$20.53	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option C continued				Investment Option C continued			
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$17.47	/mo.	100 W HPS	@	\$19.35	/mo.
250 W HPS	@	\$18.64	/mo.	250 W HPS	@	\$23.04	/mo.
400 W HPS	@	\$19.70	/mo.	400 W HPS	@	\$26.62	/mo.
800 W HPS	@	\$25.64	/mo.	800 W HPS	@	\$39.32	/mo.
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option D				Investment Option D			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$5.94	/mo.	35 W HPS	@	\$6.60	/mo.
100 W HPS	@	\$8.34	/mo.	100 W HPS	@	\$10.11	/mo.
250 W HPS	@	\$9.39	/mo.	250 W HPS	@	\$13.68	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$4.71	/mo.	35 W HPS	@	\$5.35	/mo.
70 W HPS	@	\$7.37	/mo.	70 W HPS	@	\$8.63	/mo.
100 W HPS	@	\$7.56	/mo.	100 W HPS	@	\$9.32	/mo.
150 W HPS	@	\$7.83	/mo.	150 W HPS	@	\$10.43	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$18.76	/mo.	70 W HPS (5)	@	\$24.84	/mo.
100 W HPS (5)	@	\$19.70	/mo.	100 W HPS (5)	@	\$28.29	/mo.
150 W HPS (5)	@	\$21.04	/mo.	150 W HPS (5)	@	\$33.83	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$5.41	/mo.	35 W HPS	@	\$6.06	/mo.
100 W HPS	@	\$8.98	/mo.	100 W HPS	@	\$10.76	/mo.
250 W HPS	@	\$9.96	/mo.	250 W HPS	@	\$14.26	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$10.42	/mo.	100 W HPS	@	\$12.22	/mo.
250 W HPS	@	\$11.36	/mo.	250 W HPS	@	\$15.68	/mo.
400 W HPS	@	\$12.32	/mo.	400 W HPS	@	\$19.15	/mo.
800 W HPS	@	\$16.56	/mo.	800 W HPS	@	\$30.13	/mo.
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
Investment Option E				Investment Option E			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$2.10	/mo.	35 W HPS	@	\$2.71	/mo.
100 W HPS	@	\$2.90	/mo.	100 W HPS	@	\$4.61	/mo.
250 W HPS	@	\$3.62	/mo.	250 W HPS	@	\$7.84	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option E continued</u>				<u>Investment Option E continued</u>			
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$1.82	/mo.	35 W HPS	@	\$2.43	/mo.
70 W HPS	@	\$2.56	/mo.	70 W HPS	@	\$3.76	/mo.
100 W HPS	@	\$2.72	/mo.	100 W HPS	@	\$4.42	/mo.
150 W HPS	@	\$2.94	/mo.	150 W HPS	@	\$5.48	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$6.69	/mo.	70 W HPS (5)	@	\$12.62	/mo.
100 W HPS (5)	@	\$7.41	/mo.	100 W HPS (5)	@	\$15.86	/mo.
150 W HPS (5)	@	\$8.53	/mo.	150 W HPS (5)	@	\$21.17	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$1.99	/mo.	35 W HPS	@	\$2.60	/mo.
100 W HPS	@	\$3.03	/mo.	100 W HPS	@	\$4.74	/mo.
250 W HPS	@	\$3.75	/mo.	250 W HPS	@	\$7.97	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$3.35	/mo.	100 W HPS	@	\$5.06	/mo.
250 W HPS	@	\$4.07	/mo.	250 W HPS	@	\$8.30	/mo.
400 W HPS	@	\$4.93	/mo.	400 W HPS	@	\$11.68	/mo.
800 W HPS	@	\$7.74	/mo.	800 W HPS	@	\$21.21	/mo.
<u>Controlled Private Area Lighting (04-PAL-I)</u>				<u>Controlled Private Area Lighting (04-PAL-I)</u>			
<u>Mercury Vapor</u>				<u>Mercury Vapor</u>			
175 W	@	\$6.42	/mo.	175 W	@	\$9.13	/mo.
400 W	@	\$11.14	/mo.	400 W	@	\$17.58	/mo.
400 W (Flood)	@	\$12.71	/mo.	400 W (Flood)	@	\$19.17	/mo.
1000 W (Flood)	@	\$21.29	/mo.	1000 W (Flood)	@	\$36.38	/mo.
<u>High Pressure Sodium</u>				<u>High Pressure Sodium</u>			
100 W	@	\$6.42	/mo.	100 W	@	\$8.17	/mo.
200 W	@	\$11.14	/mo.	200 W	@	\$14.62	/mo.
150 W	@	\$12.71	/mo.	150 W	@	\$15.37	/mo.
400 W	@	\$21.29	/mo.	400 W	@	\$28.23	/mo.
<u>Street Lighting Service (04-SL-I)</u>				<u>Street Lighting Service (04-SL-I)</u>			
<u>Incandescent</u>				<u>Incandescent</u>			
1000 lumen lamp	@	\$2.66	/mo.	1000 lumen lamp	@	\$4.11	/mo.
<u>175 W Mercury Vapor</u>				<u>175 W Mercury Vapor</u>			
7000 lumen lamp	@	\$6.88	/mo.	7000 lumen lamp	@	\$9.60	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Vapor Street Lighting Service (04-OSL-V-I)</u>				<u>Vapor Street Lighting Service (04-OSL-V-I)</u>			
<u>Mercury Vapor</u>				<u>Mercury Vapor</u>			
175 W	@	\$7.30	/mo.	175 W	@	\$10.02	/mo.
250 W	@	\$8.09	/mo.	250 W	@	\$12.16	/mo.
400 W	@	\$9.70	/mo.	400 W	@	\$16.13	/mo.
<u>High Pressure Sodium</u>				<u>High Pressure Sodium</u>			
100 W	@	\$7.30	/mo.	100 W	@	\$9.06	/mo.
150 W	@	\$8.09	/mo.	150 W	@	\$10.69	/mo.
200 W	@	\$9.70	/mo.	200 W	@	\$13.16	/mo.
				<u>Local Access Charge</u>			
				Demand Charge	@	\$1.66	/kW

Exhibit___(RJM-PL-8)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule _ Sheet
Which was filed

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed February 4, 2002 April 1, 2007

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	04-RS	2
Held For Future Use	N/A	3
General Service-Small	04-GSS	4
General Service-Large	04-GSL	5
General Service-Space Heating	04-Rider No. 1	6
Industrial Service	04-IS	7
Industrial Service, Interruptible	04-INT	8
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Voluntary Load Reduction Rider	04-VLR	11
Private Area/Street Lighting	04-PAL-SL-I	12
Decorative Security Lighting	04-DOL-I	13
Private Area Lighting (Frozen)	04-PAL-I	14
Street Lighting (Frozen)	04-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	16
Sub-Transmission and Transmission Service	04-STR	17
Municipal Service	04-M-I	18
Water Pumping, Municipal	04-WP	19
Irrigation Service	04-IP-I	20
Temporary Service	04-CS-9	21
Energy Cost Adjustment	04-ECA	22
Parallel Generation Service	04-PGS	23
Local Access Delivery Service	09-LAC	24

Issued April 1, 2007
Month Day Year

Effective Upon Commission Approval
Month Day Year

By L. Earl Watkins, Jr. President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____1

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule General Rate Index Sheet 2
Which was filed January 7, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
<u>Voluntary Load Reduction Rider</u>	<u>04-VLR</u>	<u>June 5, 2009</u>

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Issued March 18, 2005
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By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-RS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$8.39 <u>10.00</u> per meter per month.	\$8.39 <u>10.00</u> per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0. 06044 <u>10120</u> per kWh.	\$0. 06044 <u>10120</u> per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0. 0457609420 per kWh.	\$0. 0457609420 per kWh.
801 – 5800 kWh	\$0. 0457609420 per kWh.	\$0. 0190107000 per kWh.
5801 kWh and above	\$0. 0457609420 per kWh.	\$0. 0457609420 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-RS

Replacing Schedule 01-RS Sheet 2

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the CompanyCooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The CompanyCooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule N/A, Sheet 1
Which ~~were~~ was filed January 7, 2002 March 18, 2005

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Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued March 18, 2005
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-GSS Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$ 9.7813.25 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$ 0.0328508450 per kWh

\$ 0.0450409150 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued March 18, 2005
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedules 01-GSS Sheet 2

Which ~~were~~ was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-GSL Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$11,1835.35 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$4,478.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$6,9910.00 per month

Delivery Charge

All kWh per month

\$0.0293307310 per kWh

\$0.0397807310 per kWh

Minimum

The minimum bill shall be the customer charge plus \$-5,859.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued March 18, 2005
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Month Day Year

By W. Scott Keith Director, Regulatory

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Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-GSL Sheet 2
Which was filed December 17, 2004 March 18, 2005

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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 1

Which was filed December 17, 2004+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

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RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the CompanyCooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.~~0486~~07000 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed July 17, 2004+March 18, 2005

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Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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Kansas Corporation Commission
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/S/ Susan K. Duffy

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Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-IS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 10

\$7.439.00 per month

\$10.6212.00 per month

Delivery Charge

All kWh per month

\$0.0164306220 per kWh

\$0.02717.06220 per kWh

Minimum

- The Demand Charge
- Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued March 18, 2005
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By W. Scott Keith Director, Regulatory
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 Kansas Corporation Commission
 March 30, 2005
 /S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-IS Sheet 2
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-INT Sheet 1
 Which was filed December 17, 2004 March 18, 2005

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 No supplement or separate understanding
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Sheet 1 of 4 Sheets

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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas ~~of Aquila Inc d/b/a Aquila Networks--WPK~~, with the CompanyCooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The CompanyCooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the CompanyCooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the CompanyCooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company'sCooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$7.439.00 per month \$40.6212.00 per month

Interruptible

All kW of billing demand \$4.477.00 per month \$4.477.00 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$0.04643_06220 per kWh \$0.02717_06220 per kWh

Issued March 18, 2005
Month Day Year

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Month Day Year

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 Kansas Corporation Commission
 March 30, 2005
 /S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-INT Sheet 2
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the CompanyCooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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By W. Scott Keith Director, Regulatory
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Kansas Corporation Commission
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-INT Sheet 3
Which was filed July 17, 2004 March 18, 2005

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PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the CompanyCooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on CompanyCooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the CompanyCooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by CompanyCooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The CompanyCooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the CompanyCooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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Schedule: 04-INT

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-INT Sheet 4
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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by CompanyCooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of CompanyCooperative System Operator, continued service would contribute to the establishment of a predetermined CompanyCooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on CompanyCooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The CompanyCooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The CompanyCooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-EDR Sheet 1
Which was filed July 17, 2001+March 18, 2005

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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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Schedule: 04-EDR

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40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the CompanyCooperative to determine if a customer meets the criteria for receiving service under this Rider. The CompanyCooperative may withdraw this Rider only if the CompanyCooperative determines the requirements of the Rider are not being met.
4. The CompanyCooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the CompanyCooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-RTP Sheet 1

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REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the ~~Company's~~ Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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Schedule: 04-RTP

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Company Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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Schedule: 04-RTP

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The CompanyCooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the CompanyCooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the CompanyCooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

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PRICE DISPATCH AND CONFIRMATION

The CompanyCooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The CompanyCooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the CompanyCooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the CompanyCooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The CompanyCooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 04-RTP

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Replacing Schedule 01-RTP Sheet 5
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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the CompanyCooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The CompanyCooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the CompanyCooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 1
Which was filed July 17, 2001

ENTIRE SERVICE AREA

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VOLUNTARY LOAD REDUCTION RIDER

AVAILABILITY

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past twelve (12) months exceeding five hundred (500) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request.
3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-VLR
(Name of Issuing Utility)

Replacing Schedule 01-VLR Sheet 2

ENTIRE SERVICE AREA Which was filed July 17, 2001
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VOLUNTARY LOAD REDUCTION RIDER

- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety percent (90%) of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

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(Name of Issuing Utility)

Schedule: 04-VLR

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VOLUNTARY LOAD REDUCTION RIDER

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between
Aquila Inc. d/b/a Aquila Networks - WPK, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact Electronic Mail Telephone Fax Telephone

Customer Contact (Alternate) Electronic Mail Telephone Fax Telephone

Hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Corporation Commission of the State of Kansas (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider); and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

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Effective Upon Commission Approval
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By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 4
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Kansas (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Inc. d/b/a Aquila Networks - WPK

Customer

By _____

By _____

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the CompanyCooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 2

Which was filed July 17, 2001+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

- 3. Maintenance of the CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, the Company'sCooperative's property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
- 5. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
- 6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
- 7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.
- 9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.
- 10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The CompanyCooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 3
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

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B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse the CompanyCooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 4

Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)
No supplement or separate understanding
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Replacing Schedule 01-PAL-SL-I Sheet 5
Which was filed December 17, 2001+March 18, 2005

Sheet 5 of 5 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75% WPE-Coop.-25%	E Cust-100% WPE-Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$8.17	\$6.4287	\$5.4459	\$4.25	\$3.87
			\$2.65	\$1.4312			
150W P.A.L.	13,500	60	\$12.98	\$10.3578	\$8.4759	\$6.01	\$3.95
			\$1.8850	\$4.41			
200W P.A.L.	22,000	80	\$11.14	\$8.82	\$6.53	\$4.32	\$2.62
			\$12.27	\$9.95	\$7.72	\$5.49	
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$13.59	\$11.78	\$9.22	\$6.66	\$4.23
			\$1.7800	\$8.41	\$5.95	\$3.47	
150W P.A.L.	13,500	60	\$15.13	\$12.4741	\$9.7971	\$7.4213	\$4.67
			\$2.0454				
200W P.A.L.	22,000	80	\$12.7516.25	\$13.51	\$10.05	\$7.36	\$4.79
			\$2.228.19	\$5.59			
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$15.37	\$12.7461	\$9.9885	\$7.2620	\$4.64
			\$2.0356				
400W Flood	45,000	160	\$2428.23	\$23.64	\$19.04	\$14.66	\$10.29
			\$16.75	\$12.21	\$7.88	\$3.56	
1000W Flood M.H.	110,000	402	\$41.73	-	-	-	\$24.63
			\$7.4430				
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$17.34	\$14.66	\$11.45	\$8.26	\$5.22
			\$2.1709	\$10.87	\$7.79	\$4.70	
400W Flood	45,000	160	\$23.22	\$18.21	\$13.23	\$8.45	\$3.6930.19
			\$25.12	\$20.08	\$15.24	\$10.42	
1000W Flood M.H.	110,000	402	\$39.32	-	-	-	\$6.56.59
			\$23.44				
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$9.06	\$7.30	\$5.8054	\$6.05	\$4.33
			\$2.91	\$1.5062	\$3.19		
150W P.A.L. Fixture	13,500	60	\$8.09	\$6.46	\$4.10.69	\$9.04	\$7.41
			\$5.84	\$3.29	\$1.724.25		
200W P.A.L. Fixture	22,000	80	\$13.16	\$11.18	\$9.7018	\$7.7429	\$5.77
			\$3.90	\$2.0239			
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$11.78	\$9.21	\$6.66	\$4.23	\$1.7813.59
			\$10.99	\$8.41	\$5.95	\$3.47	
150W P.A.L. Fixture	13,500	60	\$15.13	\$12.4741	\$9.7970	\$7.4413	\$4.67
			\$2.0454				
200W P.A.L. Fixture	22,000	80	\$12.7516.25	\$13.51	\$10.05	\$7.36	\$4.79
			\$2.228.19	\$5.59			
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$9.06	\$7.30	\$5.8054	\$6.05	\$4.33
			\$2.91	\$1.5062	\$3.19		
150W Cobra Head	13,500	60	\$8.09	\$6.46	\$4.10.69	\$9.04	\$7.41
			\$5.84	\$3.29	\$1.724.25		
200W Cobra Head	22,000	80	\$13.16	\$11.18	\$9.7018	\$7.7429	\$5.77
			\$3.90	\$2.0239			
250W Cobra Head	27,000	100	\$10.15	\$8.13	\$6.14.45	\$12.41	\$10
			\$4.18	\$2.25.35	\$8.41	\$6.46	
400W Cobra Head	45,000	160	\$10.82	\$8.78	\$6.74	\$4.81	\$2.8617.64
			\$15.57	\$13.51	\$11.55	\$9.58	
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$14.05	\$10.95	\$7.85	\$4.90	\$1.9315.89
			\$12.75	\$9.62	\$6.63	\$3.62	
150W Cobra Head	13,500	60	\$14.43	\$17.11.29	\$8.14	\$5.14	\$2.16
			\$13.93	\$10.75	\$7.71	\$4.69	
200W Cobra Head	22,000	80	\$17.93	\$14.4481	\$11.3368	\$8.2470	\$5.29
			\$2.3471				
250W Cobra Head	27,000	100	\$15.57	\$12.34	\$9.19.94	\$16.67	\$13.39
			\$10	\$6.00	\$2.92.25	\$7.13	
400W Cobra Head	45,000	160	\$23.12	\$19.82	\$16.24	\$12.98	\$9.73
			\$6.62	\$3.5253	\$13.39	\$10.25	
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$22.83	\$17.62	\$12.43	\$7.47	\$2.5324.78
			\$19.50	\$14.25	\$9.23	\$4.23	
150W Cobra Head	13,500	60	\$23.25.99	\$20	\$17.96	\$12.72	\$7.73
			\$2.73.68	\$15.38	\$10.33	\$5.27	
200W Cobra Head	22,000	80	\$23.83	\$18.55	\$13.18	\$8.07	\$2.9627.46
			\$22.12	\$16.68	\$11.51	\$6.34	
250W Cobra Head	27,000	100	\$26.45	\$20.29	\$14.46	\$8.89	\$3.3130.64
			\$24.71	\$18.81	\$13.18	\$7.53	
400W Cobra Head	45,000	160	\$26.79	\$20.93	\$15.08	\$9.50	\$3.9433.80
			\$27.87	\$21.95	\$16.30	\$10.64	

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* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQL-1065-RTS Approved
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-DOL-I Sheet 1
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 1 of 6 Sheets

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SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the CompanyCooperative street lighting standards, at the voltage and current of Company'sCooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2

Which was filed July 17, 2004 March 18, 2005

ENTIRE SERVICE AREA PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

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1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-DOL-I Sheet 3
Which was filed July 17, 2001+March 18, 2005

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Sheet 3 of 6 Sheets

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9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

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Sheet 4 of 6 Sheets

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SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-DOL-I Sheet 5
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed December 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 6 of 6 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS					
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75%	E Cust-100% WPE-Coop.-25%	
ACORN								
35W HPS	2,025	14	\$17.81	\$13.78	\$9.78	\$5.94	\$18.61	\$14.53
			\$10.48	\$6.60	\$2.40	\$2.10	\$2.10	\$2.10
100W HPS	7,920	40	\$25.23	\$19.51	\$13.80	\$8.34	\$2.90	\$27.20
			\$21.42	\$15.64	\$10.11	\$4.61		
250W HPS	27,000	100	\$27.25	\$21.20	\$15.15	\$9.39	\$3.62	\$31.76
			\$25.63	\$19.51	\$13.68	\$7.84		
SINGLE GLOBE								
35W HPS	2,205	14	\$13.63	\$10.61	\$7.59	\$4.71	\$1.82	\$14.38
			\$11.32	\$8.27	\$5.35	\$2.43		
70W HPS	5,670	28	\$22.24	\$17.21	\$12.16	\$7.37	\$2.56	\$23.68
			\$18.59	\$13.48	\$8.63	\$3.76		
100W HPS	7,920	40	\$22.58	\$17.50	\$12.41	\$7.56	\$2.72	\$24.52
			\$19.38	\$14.23	\$9.32	\$4.42		
150W HPS	13,500	60	\$22.97	\$17.85	\$12.72	\$7.83	\$2.94	\$25.75
			\$20.57	\$15.38	\$10.43	\$5.48		
MULT GLOBE								
70W HPS (5)	28,350	140	\$56.62	\$49.85	\$37.04	\$24.94	\$12	
			\$43.48	\$30.82	\$18.76	\$6.69	\$6.2	
100W HPS (5)	39,600	200	\$57.76	\$44.87	\$31.99	\$19.70	\$7.41	\$66.81
			\$53.77	\$40.73	\$28.29	\$15.86		
150W HPS (5)	67,500	300	\$73.04	\$59.79	\$46.68	\$33.55	\$21.04	
			\$8.53					
LANTERN								
35W HPS	2,025	14	\$16.01	\$12.41	\$8.83	\$5.41	\$1.99	\$9.79
			\$13.14	\$9.52	\$6.06	\$2.60		
100W HPS	7,920	40	\$27.29	\$21.15	\$14.91	\$8.98	\$3.03	\$23.08
			\$16.76	\$10.76	\$4.74			
250W HPS	27,000	100	\$29.17	\$22.66	\$16.16	\$9.96	\$3.75	\$33.70
			\$27.11	\$20.53	\$14.26	\$7.97		
SHOEBOX								
100W HPS	7,920	40	\$32.27	\$24.88	\$17.47	\$10.42	\$3.34	\$33
			\$26.85	\$19.35	\$12.22	\$5.06		
250W HPS	27,000	100	\$33.93	\$26.28	\$18.64	\$11.36	\$4.07	\$38.52
			\$30.77	\$23.04	\$15.68	\$8.30		
400W HPS	45,000	160	\$35.18	\$27.45	\$22.29	\$34.47	\$26.62	\$19.70
			\$12.32	\$4.93	\$11.68			
800W HPS	90,000	320	\$44.69	\$35.16	\$25.64	\$16.56	\$7.47	\$58.60
			\$48.95	\$39.32	\$30.13	\$21.21		

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING
 (FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure		Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly	Annual	Monthly	Annual	Monthly	Annual
Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit						
175	100	63	40	\$ 6.42	\$ 77	\$ 9.13	\$109.56	\$ 8.17	\$ 98.10
400	200	151	80	\$11.42	\$137	\$17.58	\$210.96	\$14.12	\$169.44
\$133.68.62	\$175.44								
400 (Flood)		150	151		60	\$12.71	\$152.52	\$19.64	\$235.68
\$230.04	\$15.37	\$184.44							
1000 (Flood)		400	355					160	\$21.29
\$36.38	\$436.56	\$28.23	\$338.76						\$259.68

Plus

- For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- Customer will be responsible for any underground circuits or special wiring.

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By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-I Sheet 2
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 3 Sheets

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ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- The customer is responsible for all damages to, or loss of, CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
- The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PAL-I Sheet 3
Which was filed July 17, 2001 ~~March 18, 2005~~

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Sheet 3 of 3 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-SL-I Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the CompanyCooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; CompanyCooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$2.66	\$31.92 <u>\$49.32</u>
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$6.88	\$82.56 <u>\$115.20</u>

(a) Enclosed luminaries will be installed on wood poles by the CompanyCooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The CompanyCooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued March 18, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-SL-I Sheet 2
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The CompanyCooperative shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Index No. 16

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-OSL-V-I Sheet 1 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM ORNAMENTAL SYSTEM (FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the CompanyCooperative.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Table with columns for Nominal Watt Rating, Monthly kWh, and Rate/Unit for Mercury Vapor and High Pressure Sodium lamps.

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-OSL-V-I Sheet 2
Which was filed December 17, 2004 March 18, 2005

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Sheet 2 of 3 Sheets

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SPECIAL TERMS AND CONDITIONS

- (a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.
- (b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:
 - \$18.96 per standard for mounting under 20 feet.
 - \$28.56 per standard for mounting height over 20 feet but under 30 feet.
 - \$36.24 per standard for mounting height over 30 feet.
- (c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.
- (d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.
- (e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:
 1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
 2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.
- (f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the CompanyCooperative, the annual charge shall be reduced \$23.88 per standard. The CompanyCooperative will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.
- (g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued March 18, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 3
Which was filed July 17, 2004 March 18, 2005

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(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

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Index No. ____17

~~AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC~~
(Name of Issuing Utility)

Schedule: 04-STR

~~ENTIRE SERVICE AREAPRAIRIE LAND DIVISION~~
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 1
Which was filed ~~February 4, 2002~~ March 18, 2005

No supplement or separate understanding
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SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's/Cooperative's Standards for Electric Service.

NET-MONTHLY BILL FOR SERVICE ATRATE

Service at 34.5 kV VOLTAGE kilovolts

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Customer Charge \$111.80 per meter per month

Winter Summer
Bills November 1 to June 30 inclusive Bills July 1 to October 31 inclusive

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

All kW Billing Demand Charge

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a. On-Peak Supply Charge \$5.31 per on-peak supply kW \$6.43 per on-peak supply @ \$0.75 per kW

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2. Off-Peak Supply Charge \$2.24 DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

4. LOCAL ACCESS CHARGE @ \$1.66 per kW for all

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

a. All kW in \$2.24 Billing Demand @ \$0.75 per kW

2. DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for all kW in the Customer's Electric Service Agreement.

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excess of on-peak supply kW excess of on-peak supply kW

Network Charge \$3.91 per network kW \$3.91 per network kW

Delivery Charge

All On-Peak kWh per month \$0.01467 per kWh \$0.01467 per kWh

All Off-Peak kWh per month \$0.00615 per kWh \$0.00615 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____17

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 2
Which was filed ~~February 4, 2002~~ March 18, 2005

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NET MONTHLY BILL FOR SERVICE AT 115 kV VOLTAGE

<u>Customer Charge</u>	\$111.80 per meter per month	
	<u>Winter</u>	<u>Summer</u>
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
<u>Demand Charge</u>		
On-Peak Supply Charge	\$5.15 per on-peak supply kW	\$6.24 per on-peak supply kW
Off-Peak Supply Charge	\$2.18 per kW for all kW in	\$2.18 per kW for all kW in
	excess of On-Peak supply kW	excess of On-Peak supply kW
<u>Network Charge</u>	\$1.68 per network kW	\$1.68 per network kW
<u>Delivery Charge</u>		
All On-Peak kWh per month	\$0.01355 per kWh	\$0.01355 per kWh
All Off-Peak kWh per month	\$0.00559 per kWh	\$0.00559 per kWh

ENERGY COST ADJUSTMENT (ECA)

The delivery charges are subject to the Energy Cost Adjustment Clause for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

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MINIMUM BILL

1. The minimum bill shall be based on a demand specified by CompanyCooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, CompanyCooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of on-peak supply and network demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with CompanyCooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-STR Sheet 3
Which was filed February 4, 2002 March 18, 2005

(Territory to which schedule is applicable)
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BILLING DEMAND

The billing demand established for a customer shall be the higher of the Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, determined separately for on-peak and off-peak periods or the demand established by contract. On-peak supply kW is maximum fifteen (15) minute demand established during the on-peak period, subject to ratchet adjustments and contract terms. The network demand is the maximum fifteen (15) minute demand established during the month, subject to ratchets adjustments and contract terms.

RATCHETS

The on-peak supply demand (kW) will be based on the greater of seventy-five percent (75%) of the on-peak summer demand established in the previous eleven (11) months or the current month's on-peak billing demand.

The network demand will be based on the greater of the peak demand, on or off-peak, established in the previous eleven months or the current month's billing demand.

USAGE PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
On-Peak	12:00 PM - 8:00 PM	12:00 PM - 8:00 PM
Off-Peak	All other hours	All other hours
<u>Weekends & Holidays</u>		
On-Peak	none	none
Off-Peak	All hours	All hours

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

POWER FACTOR TERMS AND CONDITIONS

The rights and obligations of Cooperative and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Cooperative's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1718

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 4
Which was filed February 4, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DELAYED PAYMENT

_____ As per Schedule DPC.

SERVICE TERM

_____ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

_____ The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF MID-KANSAS Index No. 18

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AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-M-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 1 Sheets

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MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the CompanyCooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$10.0650 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.0303508950 per kWh

\$0.04880er09650 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____19

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-WP Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.~~03863~~08580 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.~~06099~~09280 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-IP-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the CompanyCooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$29.9232.91

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.02476-06700

For all bills dated July 1 through October 31 inclusive, per kWh \$0.04097-07400

MINIMUM CHARGE

\$29.92 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-IP-I Sheet 2
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 2 Sheets

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 21

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-CS-9 Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.4326518776 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the CompanyCooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 0404-ECA Sheet 1 Which was filed June 12, 2002 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 42 Sheets

SCHEDULE 09-ECA ENERGY COST ADJUSTMENT CLAUSE

Rate Schedule Covered: This Energy Adjustment Clause applies to all APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

Computation Formula: COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable shall will be increased or decreased by 0.001 cents per kilowatt-hour (kWh) for each 0.001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

(F + P + NI + E + C - D) = B = Adjustment / (0.01 S)

Where:

F = Estimated dollar cost of nuclear fuel used and fossil fuel burned during the current month to supply electric energy to customers.

P = Estimated total cost of purchased power during the current month to supply electric energy to customers.

NI = Estimated net dollar cost (positive or negative) of interchange received less interchange sales during the current month.

E = Emission allowances expensed net of all related revenue (gains) concurrent with the monthly emission of sulfur dioxide.

S = Estimated kWh delivered to customers during the current month which equals (sum of the estimated kWh generated, purchased, and net interchanged during the month) times (1 minus the line loss percentage).

C = Correction to dollar. The actual cost which is calculated as:

Actual (F + P + NI + E + C) - Estimated (F + P + NI + E + C) x Estimated S (of purchased power and energy for second prior month) / Actual S

C+ = Correction dollars used originally in rates subject to the Energy Cost Adjustment Clause calculation, Account No. 555, for the second prior latest month for which data is available.

D = During December (actual) of each year actual Off-system sales gross profit ("GP") shall be included in the monthly ECA calculation. The calculation shall be made as follows: (Year to date GP \$244,511) x 25 percent (25%)

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04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 04-ECA-104-ECA Sheet 2
Which was filed June 12, 2002 March 18, 2005

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NOTES TO THE FORMULA

1. ~~Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.~~
2. ~~Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs prior to or in the burning cycle in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501. For natural gas or other fuels for which no inventory is maintained, the cost recorded in FERC Account Number 501 and 547 are includable as fossil fuel burned. Emission Allowances recorded in FERC Account Number 509 associated with the burning of fossil fuel shall also be includable. Costs of each type of fuel burned shall be computed by the following formula:~~

$$\frac{(B + A) \times E}{(C + D)}$$

Where:

 - B = Dollar cost of fuel stocks at the beginning of the current period.
 - A = Estimated dollar cost of additions to fuel stocks during the current period.
 - C = Actual units of fuel (tons, barrels, or MCF) in stock at the beginning of the current period.
 - D = Estimated units of fuel to be added to stocks during the current period.
 - E = Estimated units of fuel to be burned during the current period.
3. ~~The current month is defined as the month during which the energy to be billed under the adjustment will be delivered.~~
4. ~~Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.~~
5. ~~Cost includable under Emission allowances net of all related revenue (gains) are those properly recorded as emission costs in FERC Account Number 509.~~

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision

Issued March 18, 2005
Month Day Year

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Month Day Year

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04-AQLE-1065-RTS
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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 3
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

6. Line Loss or unaccounted for losses percentage is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period. If this calculated value is greater than the limit value (as defined in later paragraphs), use of the limit value shall be required in the calculation.

7. Net dollar costs or interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.

8. In the computational formula, the cost of fuel used to produce steam for industrial customers will be excluded.

9. In the event that actual gross off-system sales gross profit does not exceed \$344,511 then factor D shall be equal to zero.

Computation Frequency: This computation must be made monthly.

Settlement Provision: The adjustment computed above will be increased or decreased by the amount (to the nearest .001 cents/kWh) by which the total amount billed to customers under the energy adjustment in the second prior month was greater or less than the actual increased or decreased cost of energy experienced during that month. The actual increased cost of energy will be calculated using the formula:

$$\frac{\text{Actual S}}{\text{Actual (F + P + E + NI + C)} - \text{Estimated (F + P + NI + E + C)} \times \text{Estimated S}}$$

for second prior month where components are defined as above, except that actual rather than estimated data will be used to compute the current period portion of the formula; and the fuel cost factor of (F) will be reduced by any supplier refunds or BTU credit adjustments received.

Reporting Requirements: The Company shall submit to the Kansas Corporation Commission on or before the fifteenth (15th) day of each month an energy adjustment report, in a format prescribed by the Kansas Corporation Commission, showing the calculations for the next month's energy adjustment rate.

In the event that the operating statistics of the Company shall fall outside the limits as outlined below, the Company will inform the Kansas Corporation Commission of the circumstances surrounding the deviation in operating statistics, and the Kansas Corporation Commission may, at its discretion, require the Company to make the calculation at the limit values. These limits are:

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 22

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 4
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

Statistics	Summer Period		Winter Period	
	Limits	Alternative* Fuel Ratios	Limits	Alternative* Fuel Ratios
Thermal Efficiency (Heat rate)	Max. Of 12,100 BTU/kWh		Max. Of 12,200 BTU/kWh	
Percentage of BTU from:				
Coal	16% to 100%	30%	16% to 100%	25%
Oil	0% to 25%	15%	0% to 75%	42%
Gas	0% to 84%	55%	0% to 84%	33%
Nuclear	% to %	%	% to %	%
Line Loss	Maximum of 14%		Maximum of 14%	

*These alternative fuel ratios must be used in calculating the fuel cost, if actual performance falls outside the limit values.

Assessment for Estimating Accuracy: In the event that the estimated total energy costs per kWh for any three (3) consecutive months exceed by more than five percent (5%) the actual cost per kWh for those same months, The Company shall submit an explanation. If the Company cannot show that the estimate was realistic and the actual costs was the lowest overall cost that could have been incurred, the Kansas Corporation Commission may, at its discretion, assess the Company, for the purpose of recovering administrative costs of handling the adjustment, in an amount not to exceed the difference between the amount billed to customers under the estimated rate and the actual increase in energy costs for those billing periods.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Replacing Schedule 01-PGS Sheet 1
Which was filed October 22, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company's Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Company Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company's Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Company Cooperative to Customer, the Company's Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Company Cooperative, the Company Cooperative shall pay:

One hundred ~~fifty~~-percent (~~150~~100%) of the average system cost of energy^a - power^a per kWh multiplied by the kWh Suppliedsupplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PGS

Replacing Schedule 01-PGS Sheet 2

ENTIRE SERVICE AREAPRAIRIE LAND DIVISION

Which was filed October 22, 2001+March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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DEFINITIONS AND CONDITIONS

1. The CompanyCooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, CompanyCooperative may install at its expense, load research metering. The customer shall supply, at no expense to the CompanyCooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The CompanyCooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The CompanyCooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to CompanyCooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the CompanyCooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the CompanyCooperative as being required as suitable for the operation of the generator in parallel with the Company'sCooperative's system.
5. The customer shall be required to reimburse the CompanyCooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the CompanyCooperative service.
6. The customer shall notify the CompanyCooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the CompanyCooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the CompanyCooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to CompanyCooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 1

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.66 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

<u>Demand</u>	
<u>Annual</u>	<u>2.73 percent of annual demand as measured at delivery point.</u>
<u>Monthly</u>	<u>2.43 percent of monthly demand as measured at delivery point.</u>
<u>Energy</u>	<u>2.40 percent of energy as measured at delivery point.</u>

DELAYED PAYMENT

As per schedule DPC.

Issued

Month Day Year

Effective Upon Commission Approval

Month Day Year

By

Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 2

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

Exhibit ___(RJM-PL-9)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

Replacing Schedule _ Sheet
Which was filed

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed April 1, 2007

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	04-RS	2
Held For Future Use	N/A	3
General Service-Small	04-GSS	4
General Service-Large	04-GSL	5
General Service-Space Heating	04-Rider No. 1	6
Industrial Service	04-IS	7
Industrial Service, Interruptible	04-INT	8
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Private Area/Street Lighting	04-PAL-SL-I	12
Decorative Security Lighting	04-DOL-I	13
Private Area Lighting (Frozen)	04-PAL-I	14
Street Lighting (Frozen)	04-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	16
Sub-Transmission and Transmission Service	04-STR	17
Municipal Service	04-M-I	18
Water Pumping, Municipal	04-WP	19
Irrigation Service	04-IP-I	20
Temporary Service	04-CS-9	21
Energy Cost Adjustment	04-ECA	22
Parallel Generation Service	04-PGS	23
Local Access Delivery Service	09-LAC	24

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule General Rate Index Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Voluntary Load Reduction Rider	04-VLR	June 5, 2009

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$10.00 per meter per month.	\$10.00 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.10120 per kWh.	\$0.10120 per kWh.
Winter		
0 – 800 kWh	\$0.09420 per kWh.	\$0.09420 per kWh.
801 – 5800 kWh	\$0.09420 per kWh.	\$0.07000 per kWh.
5801 kWh and above	\$0.09420 per kWh.	\$0.09420 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule N/A Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.25 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.08450 per kWh

\$0.09150 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-GSS

(Name of Issuing Utility)

Replacing Schedules 01-GSS Sheet 2

Which was filed March 18, 2005

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSL Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$35.35 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$8.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$10.00 per month

Delivery Charge

All kWh per month

\$0.07310 per kWh

\$0.07310 per kWh

Minimum

The minimum bill shall be the customer charge plus \$9.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSL Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

Replacing Schedule 01-Rider No. 1 Sheet 1
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07000 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Demand Charge

Per kW over 10

Winter
 Bills November 1
 to June 30 inclusive

\$9.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$12.00 per month

Delivery Charge

All kWh per month

\$0.06220 per kWh

\$0. 06220 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

Replacing Schedule 01-IS Sheet 2
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Cooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Cooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Cooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Cooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$9.00 per month

\$12.00 per month

Interruptible

All kW of billing demand \$7.00 per month

\$7.00 per month

Penalty

All kW of billing demand \$31.24 per month

\$31.24 per month

Delivery Charge

All kWh per month \$0.06220 per kWh

\$0.06220 per kWh

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 3
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Cooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Cooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Cooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Cooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Cooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Cooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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(Name of Issuing Utility)

Schedule: 04-INT

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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Cooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Cooperative System Operator, continued service would contribute to the establishment of a predetermined Cooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Cooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Cooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Cooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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Schedule: 04-EDR

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Replacing Schedule 01-EDR Sheet 1
Which was filed March 18, 2005

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Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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Schedule: 04-RTP

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill + β * (Standard Tariff Bill - $\sum_h (P_h^{RTP} * CBL_h)$)

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{RTP} * (Actual\ Load_h - CBL_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h^{STD}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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Replacing Schedule 01-RTP Sheet 5

Which was filed March 18, 2005

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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 04-PAL-SL-I

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed March 18, 2005

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PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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- 3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
- 5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
- 6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
- 7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.
- 9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.
- 10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$8.17	\$6.87	\$5.59	\$4.25	\$3.12
150W P.A.L.	13,500	60	\$12.98	\$10.78	\$8.59	\$6.50	\$4.41
200W P.A.L.	22,000	80	\$14.62	\$12.27	\$9.95	\$7.72	\$5.49
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$13.59	\$11.00	\$8.41	\$5.95	\$3.47
150W P.A.L.	13,500	60	\$15.13	\$12.41	\$9.71	\$7.13	\$4.54
200W P.A.L.	22,000	80	\$16.25	\$13.51	\$10.79	\$8.19	\$5.59
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$15.37	\$12.61	\$9.85	\$7.20	\$4.56
400W Flood	45,000	160	\$28.23	\$23.64	\$19.04	\$14.66	\$10.29
1000W Flood M.H.	110,000	402	\$41.73	-	-	-	\$24.30
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$17.34	\$14.09	\$10.87	\$7.79	\$4.70
400W Flood	45,000	160	\$30.19	\$25.12	\$20.08	\$15.24	\$10.42
1000W Flood M.H.	110,000	402	\$56.59	-	-	-	\$23.44
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$9.06	\$7.54	\$6.05	\$4.62	\$3.19
150W P.A.L. Fixture	13,500	60	\$10.69	\$9.04	\$7.41	\$5.84	\$4.25
200W P.A.L. Fixture	22,000	80	\$13.16	\$11.18	\$9.18	\$7.29	\$5.39
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$13.59	\$10.99	\$8.41	\$5.95	\$3.47
150W P.A.L. Fixture	13,500	60	\$15.13	\$12.41	\$9.70	\$7.13	\$4.54
200W P.A.L. Fixture	22,000	80	\$16.25	\$13.51	\$10.79	\$8.19	\$5.59
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$9.06	\$7.54	\$6.05	\$4.62	\$3.19
150W Cobra Head	13,500	60	\$10.69	\$9.04	\$7.41	\$5.84	\$4.25
200W Cobra Head	22,000	80	\$13.16	\$11.18	\$9.18	\$7.29	\$5.39
250W Cobra Head	27,000	100	\$14.45	\$12.41	\$10.35	\$8.41	\$6.46
400W Cobra Head	45,000	160	\$17.64	\$15.57	\$13.51	\$11.55	\$9.58
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$15.89	\$12.75	\$9.62	\$6.63	\$3.62
150W Cobra Head	13,500	60	\$17.11	\$13.93	\$10.75	\$7.71	\$4.69
200W Cobra Head	22,000	80	\$17.93	\$14.81	\$11.68	\$8.70	\$5.71
250W Cobra Head	27,000	100	\$19.94	\$16.67	\$13.39	\$10.25	\$7.13
400W Cobra Head	45,000	160	\$23.12	\$19.82	\$16.53	\$13.39	\$10.25
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$24.78	\$19.50	\$14.25	\$9.23	\$4.23
150W Cobra Head	13,500	60	\$25.99	\$20.68	\$15.38	\$10.33	\$5.27
200W Cobra Head	22,000	80	\$27.46	\$22.12	\$16.68	\$11.51	\$6.34
250W Cobra Head	27,000	100	\$30.64	\$24.71	\$18.81	\$13.18	\$7.53
400W Cobra Head	45,000	160	\$33.80	\$27.87	\$21.95	\$16.30	\$10.64

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Schedule: 04-DOL-I

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Replacing Schedule 01-DOL-I Sheet 1
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Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued
Month Day Year

Effective Upon Commission Approval
Month Day Year

By
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 3
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 4
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 5
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			<u>A</u> Cust-0% Coop.-100%	<u>B*</u> Cust-25% Coop.-75%	<u>C*</u> Cust-50% Coop.-50%	<u>D*</u> Cust-75% Coop.-25%	<u>E</u> Cust-100% Coop.-0%
ACORN -----							
35W HPS	2,025	14	\$18.61	\$14.53	\$10.48	\$6.60	\$2.71
100W HPS	7,920	40	\$27.20	\$21.42	\$15.64	\$10.11	\$4.61
250W HPS	27,000	100	\$31.76	\$25.63	\$19.51	\$13.68	\$7.84
SINGLE GLOBE -----							
35W HPS	2,205	14	\$14.38	\$11.32	\$8.27	\$5.35	\$2.43
70W HPS	5,670	28	\$23.68	\$18.59	\$13.48	\$8.63	\$3.76
100W HPS	7,920	40	\$24.52	\$19.38	\$14.23	\$9.32	\$4.42
150W HPS	13,500	60	\$25.75	\$20.57	\$15.38	\$10.43	\$5.48
MULT GLOBE -----							
70W HPS (5)	28,350	140	\$62.64	\$49.85	\$37.04	\$24.94	\$12.62
100W HPS (5)	39,600	200	\$66.81	\$53.77	\$40.73	\$28.29	\$15.86
150W HPS (5)	67,500	300	\$73.04	\$59.78	\$46.49	\$33.83	\$21.17
LANTERN -----							
35W HPS	2,025	14	\$16.79	\$13.14	\$9.52	\$6.06	\$2.60
100W HPS	7,920	40	\$29.38	\$23.08	\$16.76	\$10.76	\$4.74
250W HPS	27,000	100	\$33.70	\$27.11	\$20.53	\$14.26	\$7.97
SHOEBOX -----							
100W HPS	7,920	40	\$34.33	\$26.85	\$19.35	\$12.22	\$5.06
250W HPS	27,000	100	\$38.52	\$30.77	\$23.04	\$15.68	\$8.30
400W HPS	45,000	160	\$42.29	\$34.47	\$26.62	\$19.15	\$11.68
800W HPS	90,000	320	\$58.60	\$48.95	\$39.32	\$30.13	\$21.21

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$ 9.13	\$109.56	\$ 8.17	\$ 98.04
400	200	151	-	\$17.58	\$210.96	\$14.62	\$175.44
400 (Flood)	150	151	60	\$19.17	\$230.04	\$15.37	\$184.44
1000 (Flood)	400	-	160	\$36.38	\$436.56	\$28.23	\$338.76

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 2
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued _____
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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 1
 Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Cooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Cooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$4.11	\$49.32
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$9.60	\$115.20

(a) Enclosed luminaries will be installed on wood poles by the Cooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Cooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued _____
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MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 2

Which was filed March 18, 2005

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Cooperative shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Cooperative.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$10.02	\$120.24	\$ 9.06	\$108.72
250	150	95	60	\$12.16	\$145.92	\$10.69	\$128.28
400	200	151	80	\$16.13	\$193.56	\$13.16	\$157.92

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Cooperative and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Cooperative, the annual charge shall be reduced \$23.88 per standard. The Cooperative will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued _____
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Month Day Year

By _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

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Replacing Schedule 01-OSL-V-I Sheet 3
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Cooperative's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$1.66 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

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Signature Title

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(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 2
Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Cooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-M-I

(Name of Issuing Utility)

Replacing Schedule 01-M-I Sheet 1

Which was filed March 18, 2005

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$10.50 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.08950 per kWh

\$0.09650 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-WP Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.08580 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.09280 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

Replacing Schedule 01-IP-I Sheet 1
 Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating)	\$32.91
--	---------

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh	\$0.06700
For all bills dated July 1 through October 31 inclusive, per kWh	\$0.07400

MINIMUM CHARGE

\$29.92 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IP-I Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-CS-9 Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.18776 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECA Sheet 1
 Which was filed March 18, 2005

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.037¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECAI Sheet 2

Which was filed March 18, 2005

PRAIRIE LAND DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PGS Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

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Schedule: 04-PGS

PRAIRIE LAND DIVISION
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Replacing Schedule 01-PGS Sheet 2
Which was filed March 18, 2005

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Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 1

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.66 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

Demand	
Annual	2.73 percent of annual demand as measured at delivery point.
Monthly	2.43 percent of monthly demand as measured at delivery point.
Energy	2.40 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued _____
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule _____ Sheet 2

PRAIRIE LAND DIVISION
(Territory to which schedule is applicable)

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Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

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Exhibit__ (RJM-PL-10)

Calculation of ECA Base

(a) Line No.	(b) Category	(c) Amount	(d) Source
1	Total Power Costs	\$ 19,991,794	Exhibit (RJM-PL-2) page 12
2	Less Power Costs RTP	\$ 187,209	Exhibit (RJM-PL-4) page 13
3	Less 3-2-1 Credits	\$ (227,395)	Exhibit (RJM-PL-2) page 12
4	Total Qualifying Power Costs	\$ 20,031,980	
5			
6	Total kWh Sold	284,656,857 kWh	Exhibit (RJM-PL-2) page 5
7	Less kWh Sold RTP	kWh	Exhibit (RJM-PL-2) page 5
8	Qualifying kWh	284,656,857 kWh	
9			
10	ECA Base Cost per kWh Sold	\$ 0.070372 /kWh	