

Section 18

Proposed Rate Change Schedules/ Rules and Regulations

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.01 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

Schedule No.

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| Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.03 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 16, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.04 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.24 Sheet 24

Rates Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 24 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.02 CONTENT OF BILLS: (continued)

(C) The Company may include on the bill for electric service other charges for special services. Special services are those not authorized by tariff or otherwise specifically regulated by the Commission, such as the sale of merchandise, insulation or services performed in connection therewith. Charges for special services shall be designated clearly and separately from charges for electric service. Partial payments shall be applied first to the balance currently due for utility service beginning with the oldest service debt, then to additional utility charges (such as disconnection, reconnection or returned payment fees) and then to special charges.

(D) If the Customer is paying under an average payment plan, each bill shall also clearly disclose the difference of the total amount paid to date as compared to the cumulative actual usage, in dollars, to date.

(E) If the Customer is paying an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

4.03 PAYMENT OF BILLS:

(A) A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

(B) A bill for electric service is considered paid when the full amount due is received by mail or at an authorized pay agent of the Company. Payments due on Saturday, Sunday or a legal holiday shall be considered as paid when due if received on the next business day.

(C) Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit cards.

- (D) The following describe the Company's bill payment methods:
 - a. Mail: Payment may be made by mail with a check or money order along with bill stub. The Company may require a returned payment fee for payments returned for any reason other than bank error. (KCPL Rule 4.06 (C));
 - b. Recurring Payment: Payment may be made automatically each month from customer's bank account through the Company's recurring payment program or may be done by use of approved credit or debit card. The Company may require a returned payment fee for any reason other than bank error. (KCPL Rule 4.06 (C));

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.25 Sheet 25

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 25 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.03 Payment of Bills: (continued)

- c. Pay in Person: Payment may be made in person with cash, check, or money order, along with bill stub, at a Company authorized pay station. A list of locations is accessible from the Company's website or by calling the Company's toll free customer service phone number. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C));
- d. Pay On Line: Payment may be made online via an ACH debit from the customer's bank account. Payment by this method is accessible through the Company's website. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C)); and
- e. Pay By Phone: Payment may be made by phone via an ACH debit from the customer's bank account or may be done by use of approved credit or debit card. Payment by this method is accessible through the Company's local or toll free customer service phone number. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C)).
- f. Associated transaction fees by payment type and method:
 - i.) Bill Payment \$0.00 per transaction
 - ii.) Pay In-Person \$0.00 per transaction
 - iii.) Pay On-Line \$0.00 per transaction
 - iv.) Pay By Phone \$0.00 per transaction
 - v.) Pay By Credit/Debit \$0.00 per transaction

(E) A bill is deemed delinquent if not paid by the due date stated on the bill. A Customer served under a Residential rate schedule, except those on average payment plans, must render payment so credit can be posted to the Customer's account prior to preparation of the Customer's next normal billing. Any unpaid bill for service under any other rate schedule shall become delinquent on the sixteenth (16th) day after rendition.

(F) When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the Customer's bill, and collection efforts by the Company may be initiated.

(G) Non-residential Customers may request a 14-day extension of the date upon which unpaid bills become delinquent. A one percent (1%) charge will be applied to each month's bill, and will be paid by the Customer regardless of when payment is made. If the Customer fails to pay an undisputed bill before the extended delinquent date, the Customer will not be eligible in the future for an extended delinquent date, and the late payment charge in 4.03(F) will apply to all subsequent bills that remain unpaid on the 16th day after rendition.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.30 Sheet 30

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 30 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(E) AVERAGE PAYMENT AMOUNT: (continued)

(3) Adjustments:

(a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.

(b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors. The estimated annual adjusted billing, and thus the monthly level payment amount, may be revised if the earlier estimate was underestimated or overestimated due to customer use, weather conditions, rate tariff changes, or other factors.

(c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule. However, at the Customer's option, the customer may pay only the Average Payment amount due. Any difference remaining in the annual amount paid by the Customer and the Customer's annual billing under the appropriate Residential Service rate schedule will be divided by twelve, and the result shall be an adjustment to the Average Payment amount due each month in the subsequent enrollment year. No interest shall be due from or payable to the Customer on this adjustment amount.

(4) Review of Contract:

Customer may, at any time, request that the Company review the account for a modification to the average payment amount.

(F) PAYMENT: If the Average Payment Amount due is not paid before the delinquent date stated on the bill and the amount has a debit balance, the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the Average Payment Amount due.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.31 Sheet 31

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed April 20, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 31 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

(1) The Customer closes his account with the Company. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.

(3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's unpaid usage plus arrears shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Communication Center.

(H) GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.42 Sheet 42

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 7, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 42 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**
5. DISCONTINUANCE OF SERVICE (continued)

5.10 COLD WEATHER RULE: (continued)

(6) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or

(7) The Customer tenders an insufficient funds payment as the initial payment or an installment payment under the Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection notice is sent to the Customer.

Under (1), (2), (3), (4), and (5), the Company may disconnect the service immediately. Under (6), the Company may disconnect the Customer 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made with the Customer of record and the telephone number of the Commission's Consumer Protection Office is given to the Customer, or 10 days after a disconnection notice is sent, whichever is quicker. Under (7), the Company may disconnect the Customer 10 days after the disconnection notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems defined in (3) or (4) have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service plus deposit (refer to 6.10). The value of the diverted service shall be estimated based on the historic use of the Customer or the residence.

(C) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

(1) Inform the Company of an inability to pay the bill in full;

(2) Provide sufficient information to allow the utility to make a payment agreement;

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.48 Sheet 48

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 48 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

6. CUSTOMER'S SERVICE OBLIGATIONS

6.01 CUSTOMER'S INSTALLATION:

Any and all wiring, appliances, or equipment required to transform, control, regulate, or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of the Customer.

6.02 PROTECTION EQUIPMENT:

Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.

6.03 CHOICE AND APPLICATION OF RATE SCHEDULES:

(A) The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company.

(B) **POSTING:** The rate schedules of the Company currently in effect and on file with the Commission will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company or may be viewed on the Company's website.

(C) **CHOICE BY CUSTOMER:** If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.59 Sheet 59

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 59 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(C) Residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.

(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.60 Sheet 60

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 60 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY:

(A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.77A Sheet 77A

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 5, 2001

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77A of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE
11. Generator Interconnections**

11.01 Facility Interconnection

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

(A) Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and KCP&L's Transmission Facility Connection Requirements.

(B) Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NEC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.

(C) The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

- (1)** Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
- (2)** Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.77B Sheet 77B

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 5, 2001

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77B of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE
11. Generator Interconnections (continued)**

11.01 Facility Interconnections (continued)

(3) Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

(A) The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

(B) The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

(C) Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

(D) The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77C of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. Generator Interconnections (continued)

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq. (continued)

(E) Standby electric service shall be provided under an applicable general service rate schedule: SGS, MGS, or LGS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

(A) **PARALLEL GENERATION INTERCONNECTIONS:** The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.

(B) **NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS:** The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

(C) **OTHER DISTRIBUTION INTERCONNECTIONS:** Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

(1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;

(2) Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).

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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77D of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

11. Generator Interconnections (continued)

11.03 OTHER GENERATION INTERCONNECTIONS: (continued)

(3) Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.

(4) The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.

(5) The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.78 Sheet 78

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 78 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

**APPENDIX A
AGREEMENTS**

(1) PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

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| Issued: | <u>January 2, 2015</u> |
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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.79 Sheet 79

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 79 of 99 Sheets

GENERAL RULES AND REGULATIONS

CANCELLED

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.80 Sheet 80

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 80 of 99 Sheets

GENERAL RULES AND REGULATIONS

CANCELLED

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.81 Sheet 81

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 81 of 99 Sheets

**GENERAL RULES AND REGULATIONS
CANCELLED**

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.82 Sheet 82

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 82 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

**APPENDIX A (continued)
AGREEMENTS (continued)**

(2) INDEMNITY BOND

The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

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| Issued: | <u>January 2, 2015</u> |
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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.83 Sheet 83

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 83 of 99 Sheets

GENERAL RULES AND REGULATIONS

CANCELLED

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> |
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| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 84 of 99 Sheets

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

APPENDIX A (continued)
AGREEMENTS (continued)

(3) PRIVATE, UNMETERED, PROTECTIVE LIGHTING SERVICE INSTALLATION

| KCP&L energizing life | | | | | | | | | | | |
|---|-------------------------------|----------------|--------------------------|--------|--------------------|--|---------------------------|--------|--|--------|--------|
| APPLICATION FOR PRIVATE AREA LIGHTING SERVICE | | | | | | | | | | | |
| Customer Name | | | Account # | | | Phone # | | | Date of Prior Agreement | | |
| Service Address | | | Service City, State, Zip | | | Billing City, State, Zip | | | Service County | | |
| Billing Address | | | Billing City, State, Zip | | | Work Request # | | | Meter Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (includes-apls) | | |
| Meter Service Area: | | | Unit Cost/Mo. A | | | Action: <input type="checkbox"/> Install <input type="checkbox"/> Remove | | | Unit to Be Removed | | |
| Equipment Description | Rate MRU CODE | Existing Units | Unit to Be Installed | | Unit to Be Removed | | Unit Covered by Agreement | | Total | | |
| | | | # | \$ | # | \$ | # | \$ | # | \$ | |
| Sodium | 70 Wall Area | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | 150 Wall Flood | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | 400 Wall Flood | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| Poles | 30 F.I. Wood | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | 35 F.I. Wood | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | 30 F.I. Steel | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | 35 F.I. Steel | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| Additional Spans | Overhead | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | Underground (max 300 ft. ea.) | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| Other | | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 | | \$0.00 |
| Total Base Cost Per Month* | | | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | 0 |
| Special Billing in Contention | | | | | | | | | | | |

*Total base cost per month is approximate and is subject to various rates and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.

*For the purposes of the Customer Agreement, "The Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

I, the customer, hereby apply to the Company for the private, unmetered protective lighting service designated herein and agree to pay the Company for service received in accordance with the Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission during the period such service is furnished.

If (owner of premises) hereby grant to the Company the right to enter, locate, erect, install, operate, maintain, replace and remove the Company's facilities required for such service ("Entry and Exit Rights"). If I am not the owner, I will obtain from the owner written Entry and Exit Rights and provide it to the Company prior to installation of the Company's facilities. In addition, upon request from the Company I will sign any necessary documents needed to grant the Company an easement or easements with Entry and Exit Rights. If I am not the owner, I will obtain from the owner signed documents needed to grant to the Company an easement or easements with Entry and Exit Rights.

After the initial term agreed to below, this agreement shall continue in effect from month to month unless terminated by mutual agreement of the Company and myself or by 60 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The minimum initial term of agreement with all new facilities and any altered facilities shall begin with the completed installation date of the new facilities.

I request underground service, I will be responsible for installing all underground ductwork to conform to the Company's specifications.

No reduction in billing shall be allowed for any outage of less than ten working days after notification to the Company that a light is not operating.

I will operate during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service of the same service address. I shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.

The service standards and other provisions relating to the service shall comply with applicable the Company's General Rules and Regulations.

All equipment and facilities installed on the above premises will remain property of the Company.

I hereby agree to indemnify, defend and save the Company harmless from all loss on account of injury, death or damage to persons or property on my installation arising out of any intentional act, accident or malfeasance.

I have read and agree to the terms outlined above for a term of: one year three years five years

| | | | |
|--------------------|----------------------------|--------------------------|---------------|
| Customer Signature | Date of Customer Agreement | Representing the Company | Date Complete |
|--------------------|----------------------------|--------------------------|---------------|

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule Sheet

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

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| Energy Cost Adjustment | ECA | 2 |
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| By: | <u> /s/ Darrin R. Ives </u> | <u> </u> Vice President |
| | | <small>Title</small> |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule Sheet

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets

**TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS**

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|--------------|---|---------------------------|
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| 2 | Energy Cost Adjustment | ECA |
| 3 | Additional Equipment Rental Charge | AE |
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| 5 | Municipal Underground Service Rider | UG |
| 6 | Income Eligible Weatherization | IEW |
| 7 | Air Conditioner Cycling – Programmable Thermostat Program | EO |
| 8 | Building Operator Certification Program | BOC |
| 9 | Energy Audit & Energy Savings Measure Rider (Frozen) | ER |
| 10 | Property Tax Surcharge | PTS |
| 11 | Residential Service | R |
| 12 | Residential Other Use | ROU |
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| 15 | Energy Efficiency Rider | EE |
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| 77 | Thermal Storage Rider | TS |
| 78 | Voluntary Load Reduction Rider | VLR |
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| 82 | Municipal Street Lighting – LED Pilot Program | ML-LED |
| 83 | Transmission Delivery Charge | TDC |

| | | | |
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| Effective: | <u> </u> | | |
| | <small>Month Day Year</small> | | |
| By: | <u> /s/ Darrin R. Ives </u> | <u> </u> | |
| | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 2 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

APPLICABILITY:

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Kansas Retail Rate Schedules for KCPL.

BASIS:

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT:

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{((F_P + P_P + E_P) - BPR_P)}{S_P} - \frac{OSSM_K}{S_K} - \frac{TRUE_A}{S_{TRUE}}$$

Where:

- F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost.
- P_P = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).
- E_P = Projected cost of emission allowances during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded In Account 509.
- BPR_P = Projected Revenue from asset-based Bulk Power Sales customers not included in OSSM.
- S_P = Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale customers during the month in which the ECA is in effect.
- OSSM = Projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year.
- OSSM_K = The projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year multiplied by the projected Unused Energy (UE1) Allocator for Kansas.
- S_K = Projected annual kWhs to be delivered to all Kansas Retail customers during the effective ECA year.
- S_{TRUE} = Projected kWhs for Kansas Retail customers for the twelve-month period beginning in April of the year following the ECA year.

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 2 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

TRUE_A = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Revenue for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - [(F_A + P_A + E_A - BPR_A) - NABPC_A] \times \frac{S_{AK}}{S_{AT}} + OSSM_A + TRUE_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost and all costs associated with OSSM_A.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) less all costs associated with OSSM_A.

E_A = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509 less all costs associated with OSSM_A.

BPR_A = Actual Revenue from asset-based Bulk Power Sales customers not included in OSSM_A.

NABPC_A = Actual total company cost for non-asset-based sales to Bulk Power customers during the ECA year, as reflected in P_A.

OSSM_A = Actual total company asset-based Off-System Sales Margin from Bulk Power Sales for the ECA year multiplied by the actual Unused Energy (UE1) Allocator for Kansas.

S_{AK} = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year.

S_{AT} = Actual kWhs delivered to all KCPL Retail and Requirements Sales for Resale customers during the ECA year.

TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 4 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed February 7, 1994

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**AIR CONDITIONER LOAD CONTROL RIDER
Schedule ACLC**

CANCELLED

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives, Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R (Continued)**

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE – ONE METER: 2RS1A, 2RSDA

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

| | | |
|-------------------------------------|---------------|---------------|
| Customer Charge (Per Month) | \$19.00 | |
| | <u>Summer</u> | <u>Winter</u> |
| | <u>Season</u> | <u>Season</u> |
| Energy Charge (Per kWh, Per Month): | | |
| First 600 kWh | \$0.11110 | \$0.07976 |
| From 601 to 1000 kWh | \$0.11110 | \$0.07674 |
| Over 1000 kWh | \$0.11110 | \$0.07449 |

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER: 2RS6A, 2RW6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

| | | |
|------------------------------------|---------------|---------------|
| Customer Charge (Per Month) | \$19.00 | |
| | <u>Summer</u> | <u>Winter</u> |
| | <u>Season</u> | <u>Season</u> |
| Energy Charge (Per kWh, Per Month) | | |
| First 600 kWh | \$0.11110 | \$0.07183 |
| From 601 to 1000 kWh | \$0.11110 | \$0.06728 |
| Over 1000 kWh | \$0.11110 | \$0.06272 |

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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

RESIDENTIAL SERVICE

Schedule R

(Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A, 2RS3A, 2RW7A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$19.00

| | <u>Summer Season</u> | <u>Winter Season</u> |
|---|--------------------------|--------------------------|
| Energy Charge for Usage on General Use Meter (Per kWh, Per Month): | | |
| First 600 kWh | \$0.11110 | \$0.07183 |
| From 601 to 1000 kWh | \$0.11110 | \$0.06728 |
| Over 1000 kWh | \$0.11110 | \$0.06272 |

Separately metered space heat rate:

For all kWh (Per kWh) \$0.11110 \$0.06272

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

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| Issued: | January 2, 2015 |
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| Effective: | |
| | Month Day Year |
| By: | /s/ Darrin R. Ives |
| | Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 12 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE: 2R01A

| | <u>Summer</u> | <u>Winter</u> |
|---------------------------------------|---------------|---------------|
| Customer Charge (per month) | \$19.00 | \$19.00 |
| Energy Charge (per kWh) All Energy | \$0.12058 | \$0.09474 |

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD (Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) \$23.00 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUUSE, 2SUSH,

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|----------------|---------|
| 0-24 kW | \$19.38 |
| 25 kW or above | \$50.65 |

(b) plus, additional meter charge for Customers with separately metered space heat: \$2.50

(ii) For Unmetered Service Customer pays: \$8.32

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

| | |
|-------------------|---------|
| First 25 kW | \$0.00 |
| All kW over 25 kW | \$2.986 |

C. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|-------------------------------|-------------------|-------------------|
| First 180 Hours Use per month | \$0.15231 per kWh | \$0.12123 per kWh |
| Next 180 Hours Use per month | \$0.06689 per kWh | \$0.05714 per kWh |
| Over 360 Hours Use per month | \$0.05977 per kWh | \$0.04505 per kWh |

D. SEPARATELY METERED SPACE HEAT: 2SGHE, 2SGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.04370 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSG

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|----------------|---------|
| 0-24 kW | \$19.38 |
| 25 kW or above | \$50.65 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

| | |
|-------------------|---------|
| First 26 kW | \$0.00 |
| All kW over 26 kW | \$2.526 |

C. ENERGY CHARGE:

kWh associated with:

| | | |
|-------------------------------|-------------------|-------------------|
| First 180 Hours Use per month | Summer Season | Winter Season |
| Next 180 Hours Use per month | \$0.14849 per kWh | \$0.11812 per kWh |
| Over 360 Hours Use per month | \$0.06504 per kWh | \$0.05573 per kWh |
| | \$0.05821 per kWh | \$0.04381 per kWh |

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| Issued: <u>January 2, 2015</u> |
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| Month Day Year |
| By: <u>/s/ Darrin R. Ives</u> Vice President |
| Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

SMALL GENERAL SERVICE

Schedule SGS

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> | | | |
| | <small>Month</small> | <small>Day</small> | <small>Year</small> | |
| Effective: | | | | |
| | <small>Month</small> | <small>Day</small> | <small>Year</small> | |
| By: | <u>/s/ Darrin R. Ives</u> | | <u>Vice President</u> | |
| | | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|------------------|----------|
| 0 - 999 kW | \$107.28 |
| 1000 kW or above | \$733.76 |

(ii) plus, additional meter charge for customers with separately metered space heat: \$2.50

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.107

C. DEMAND CHARGE:

| | | |
|------------------------------------|---------------|---------------|
| | Summer Season | Winter Season |
| Per kW of Billing Demand per month | \$6.702 | \$3.403 |

D. ENERGY CHARGE:

| | | |
|-------------------------------|-------------------|-------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.07071 per kWh | \$0.07071 per kWh |
| Next 180 Hours Use per month | \$0.05041 per kWh | \$0.04296 per kWh |
| Over 360 Hours Use per month | \$0.02886 per kWh | \$0.02883 per kWh |

E. SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02528 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|------------------|----------|
| 0 - 999 kW | \$107.28 |
| 1000 kW or above | \$733.76 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.609

C. DEMAND CHARGE:

| | | |
|------------------------------------|---------------|---------------|
| | Summer Season | Winter Season |
| Per kW of Billing Demand per month | \$6.578 | \$3.328 |

D. ENERGY CHARGE:

| | | |
|-------------------------------|-------------------|-------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.06851 per kWh | \$0.06851 per kWh |
| Next 180 Hours Use per month | \$0.04890 per kWh | \$0.04196 per kWh |
| Over 360 Hours Use per month | \$0.02776 per kWh | \$0.02773 per kWh |

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| Issued: <u>January 2, 2015</u> |
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| Effective: _____ |
| Month Day Year |
| By: <u>/s/ Darrin R. Ives</u> Vice President |
| Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, 2LGSZ

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$783.31

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

| Per kW of Billing Demand per month | Summer Season | Winter Season |
|------------------------------------|---------------|---------------|
| First 2541 kW | \$11.293 | \$7.676 |
| Next 2541 kW | \$10.549 | \$6.998 |
| Next 2541 kW | \$7.793 | \$5.442 |
| All kW over 7623 kW | \$5.689 | \$4.188 |

D. ENERGY CHARGE:

| kWh associated with: | Summer Season | Winter Season |
|-------------------------------|-------------------|-------------------|
| First 180 Hours Use per month | \$0.05789 per kWh | \$0.05425 per kWh |
| Next 180 Hours Use per month | \$0.03509 per kWh | \$0.03829 per kWh |
| Over 360 Hours Use per month | \$0.02014 per kWh | \$0.02751 per kWh |

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 8

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|----------------|---------|
| 0 - 24 kW | \$19.38 |
| 25 kW or above | \$50.65 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

| | |
|-------------------|---------|
| First 25 kW | \$0.00 |
| All kW over 25 kW | \$2.986 |

C. ENERGY CHARGE:

kWh associated with:

| | | |
|-------------------------------|-------------------|-------------------|
| | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.15231 per kWh | \$0.08243 per kWh |
| Next 180 Hours Use per month | \$0.06689 per kWh | \$0.05002 per kWh |
| Over 360 Hours Use per month | \$0.05977 per kWh | \$0.04370 per kWh |

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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> <small>Title</small> |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA **(Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|----------------|---------|
| 0 - 24 kW | \$19.38 |
| 25 kW or above | \$50.65 |

A. FACILITIES CHARGE

Per kW of Facilities Demand per month

| | |
|-------------------|---------|
| First 26 kW | \$0.00 |
| All kW over 26 kW | \$2.526 |

C. ENERGY CHARGE:

kWh associated with:

| | Summer Season | Winter Season |
|-------------------------------|-------------------|-------------------|
| First 180 Hours Use per month | \$0.14849 per kWh | \$0.08044 per kWh |
| Next 180 Hours Use per month | \$0.06504 per kWh | \$0.04873 per kWh |
| Over 360 Hours Use per month | \$0.05821 per kWh | \$0.04234 per kWh |

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| By: | <u>/s/ Darrin R. Ives</u> | <u>Vice President</u> |
| | Title | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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| Issued: | <u>January 2, 2015</u> |
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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)**

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAH

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$52.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.035

C. DEMAND CHARGE:

| | | |
|------------------------------------|---------------|---------------|
| | Summer Season | Winter Season |
| Per kW of Billing Demand per month | \$4.247 | \$2.951 |

A. ENERGY CHARGE:

| | | |
|-------------------------------|-------------------|-------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.09630 per kWh | \$0.05085 per kWh |
| Next 180 Hours Use per month | \$0.06040 per kWh | \$0.03080 per kWh |
| Over 360 Hours Use per month | \$0.05923 per kWh | \$0.02677 per kWh |

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$52.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.569

C. DEMAND CHARGE:

| | | |
|------------------------------------|---------------|---------------|
| | Summer Season | Winter Season |
| Per kW of Billing Demand per month | \$4.157 | \$2.888 |

D. ENERGY CHARGE:

| | | |
|-------------------------------|-------------------|-------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.09390 per kWh | \$0.04945 per kWh |
| Next 180 Hours Use per month | \$0.05852 per kWh | \$0.02994 per kWh |
| Over 360 Hours Use per month | \$0.05589 per kWh | \$0.02604 per kWh |

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| By: | <u>/s/ Darrin R. Ives</u> | <u>Vice President</u> |
| | | <small>Title</small> |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA **(Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|------------------|----------|
| 0-999 kW | \$107.28 |
| 1000 kW or above | \$733.76 |

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.609

C. DEMAND CHARGE:

| | | |
|------------------------------------|---------------|---------------|
| | Summer Season | Winter Season |
| Per kW of Billing Demand per month | \$6.578 | \$3.040 |

D. ENERGY CHARGE:

| | | |
|-------------------------------|-------------------|-------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0.06851 per kWh | \$0.04803 per kWh |
| Next 180 Hours Use per month | \$0.04890 per kWh | \$0.02976 per kWh |
| Over 360 Hours Use per month | \$0.02776 per kWh | \$0.02449 per kWh |

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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| By: | <u>/s/ Darrin R. Ives</u> | | <u>Vice President</u> | |
| | | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)**

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| By: | <u>/s/ Darrin R. Ives</u> | | <u>Vice President</u> | | |
| | | | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP**

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers.

APPLICATION:

This ERPP is applicable to qualified customers billed under Schedule R or Schedule RTOD for residential service. The ERPP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ERPP credit). Customers participating in the ERPP program shall receive the credit for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12-month period, a customer may reapply to participate further in the program.

DEFINITIONS:

Qualified Customer – A customer receiving residential service under Schedule R or Schedule RTOD who is classified as low-income, which is defined as an annual household income no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ERPP application form for the ERPP credit.

Participant – An applicant who agrees to the terms of the ERPP and is accepted by the Company.

Program Funds – Annual ratepayer funding for the ERPP is \$400,000.00. Ratepayer funding shall be matched dollar for dollar by the Company. The \$800,000.00 annual sum of ratepayer funding and the Company matching funds shall be the "Program Funds".

Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP (Continued)**

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand (1,000) Participants per month in the Company's service area who satisfy the following eligibility requirements:

1. Participant must be a customer receiving residential service under Schedule R or Schedule RTOD.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. Participants who have outstanding arrearages shall enter special pay agreements as mutually agreed to by both the Participant and the Company.
4. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the Participant's name.
5. Any provision of the Company's rules and regulations applicable to the Company's Schedule R or Schedule RTOD customers will also apply to ERPP Participants.
6. Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. KCP&L, through the Agencies, shall assist ERPP Participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP (Continued)**

CREDIT AMOUNT:

Participants shall receive the ERPP credit for so long as the Participant continues to meet the ERPP eligibility requirements.

Up to 1,000 Participants per month shall receive the ERPP credit in the following amounts (not to exceed the Participant's monthly Average Payment Plan amount payment): Up to a maximum of \$65 per month.

DISCONTINUANCE AND REINSTATEMENT:

The Company may discontinue a Participant's ERPP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the Participant no longer meets the eligibility requirements set forth in this tariff.
2. If the Participant submits a written request to the Company asking that the ERPP credit be discontinued.
3. If the Participant does not conform to the Company's rules and regulations as approved by the Kansas Corporation Commission, and, as a result, the Participant has Schedule R or Schedule RTOD service discontinued.

Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the Participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT:

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs, the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP (Continued)**

OTHER CONDITIONS:

The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the Program Funds.

The Company will gather and maintain Participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

| | |
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| By: | <u>/s/ Darrin R. Ives Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor): 2MOSL

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

| | | Monthly kWh | Total Charge per Lamp per Month <u>Under Sod</u> | Total Charge per Lamp per Month <u>Under Concrete</u> |
|-----|---|----------------|---|--|
| 1.1 | 9500 Lumen High Pressure Sodium (100-watt) | 49 | \$65.05 | \$95.07 |
| 1.2 | 16000 Lumen High Pressure Sodium (150-watt) | 67 | \$66.12 | \$96.47 |

Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL (Continued)

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

(Continued)

RATE: 2ALDA, 2ALDE (Continued)

| | | |
|---|--|--------|
| B. Additional Charges (continued) | | |
| Each 30-foot wood pole installed | | \$7.00 |
| Each 35-foot wood pole installed | | \$8.11 |
| Each overhead span of circuit installed | | \$2.18 |

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.07 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$3.07 per month per 300 foot length, or fraction thereof.

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

SPECIAL PROVISIONS: (continued)

- G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 72 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule CL**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | <small>Month</small> | <small>Day</small> | <small>Year</small> | | |
| By: | <u>/s/ Darrin R. Ives</u> | | <u>Vice President</u> | | |
| | | | <small>Title</small> | | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent): 2MLIL

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

| | <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Rate per Lamp per Year</u> |
|-----|------------------------|--------------------|-------------------------------|
| 1.2 | 2500 Lumen (187-watt)* | 64 | \$129.72 |

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

| | <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Rate per Lamp per Year</u> |
|-----|------------------------|--------------------|-------------------------------|
| 2.1 | 4000 Lumen (269-watt)* | 92 | \$219.48 |
| 2.2 | 6000 Lumen (337-watt)* | 115 | \$245.16 |

*Limited to the units in service on December 28, 1972, until removed.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Incandescent): 2MLIL (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

| | <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Rate per Lamp per Year</u> |
|-----|---|--------------------|-------------------------------|
| 4.1 | 4000 Lumen (269-watt) Under Sod* ⁽¹⁾ | 92 | \$344.16 |

(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

| <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Lumen Charge per Lamp per Year⁽¹⁾</u> | <u>Total Charge per Lamp per Year⁽¹⁾</u> |
|---|--------------------|---|---|
| 8.1 8600 Lumen Mercury Vapor (175-watt)* | 71 | \$47.28 | \$215.28 |
| 8.2 12100 Lumen Mercury Vapor (250-watt)* | 101 | \$66.48 | \$234.48 |
| 8.3 22500 Lumen Mercury Vapor (400-watt)* | 157 | \$126.24 | \$294.24 |
| 8.5 5800 Lumen High Pressure Sodium (70-watt) | 34 | \$33.12 | \$201.12 |
| 8.6 9500 Lumen High Pressure Sodium (100-watt) | 49 | \$47.76 | \$215.76 |
| 8.7 16000 Lumen High Pressure Sodium (150-watt) | 67 | \$66.96 | \$234.96 |
| 8.8 27500 Lumen High Pressure Sodium (250-watt) | 109 | \$126.72 | \$294.72 |
| 8.9 50000 Lumen High Pressure Sodium (400-watt) | 162 | \$295.68 | \$463.68 |

⁽¹⁾Rates above are based on a Base Unit Charge of \$168.00 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$46.92. (New installations are available with underground service only).

9.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$98.52.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$96.36. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)**

RATE (Mercury Vapor and High Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$82.44.
- 9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$446.64.
- 9.6 Breakaway base. Additional charge per unit per year \$43.20. (Available with underground service only).
- 9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$94.92.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations 2TSLM

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$170.87. The monthly kWh is 213 kWh.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Basic Installations 2TSLM (continued)

(3) Flasher Control.

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$40.34. The monthly kWh is 50 kWh.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$50.26. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$143.42. The monthly kWh is 221 kWh.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM

- (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$24.56. The monthly kWh is 50 kWh.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 74 Sheet 5

Rate Area 2 & 4
(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$23.63. The monthly kWh is 50 kWh.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.24. The monthly kWh is 50 kWh.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.28.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.71. The monthly kWh is 48 kWh.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$9.15. The monthly kWh is 66 kWh.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.41. The monthly kWh is 50 kWh.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$36.56. The monthly kWh is 50 kWh.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.49.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$30.22. The monthly kWh is 14 kWh.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$47.91. The monthly kWh is 17 kWh.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

- (13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.74. The monthly kWh is 14 kWh.

- (14) Mast Arm.
 - (b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$39.20.

 - (c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$39.51.

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| By: | <u>/s/ Darrin R. Ives</u> | | <u>Vice President</u> | |
| | | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2 & 4

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$53.37.

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.77.

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$18.63. (19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.79 for each pole.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 9 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$55.72. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$164.26 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 15 kWh.

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is \$358.73 per intersection. The monthly kWh is 87 kWh.

Rate B: For Non-Standard Intersections:

The monthly rate is \$170.29 for the central control unit plus \$23.57 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (continued)**

RATE: Supplemental Equipment 2TSLM (continued)

- Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1106.97 per intersection. The monthly kWh is 26 kWh.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | <small>Title</small> |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 75 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR**

PURPOSE:

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY:

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY:

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 75 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR (continued)**

APPLICABILITY: (continued)

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS:

1. Revenue Determination: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
3. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 77 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**THERMAL STORAGE RIDER
Schedule TS**

AVAILABILITY:

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, SGA, MGA, LGA, RTP, or RTP-Plus.

DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the summer season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the Customer's service schedule shall continue.

METERING:

The Company has the right to submeter the demand and usage of the thermal storage system.

TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 78 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed April 5, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**VOLUNTARY LOAD REDUCTION RIDER
Schedule VLR (continued)**

CONDITIONS: (continued)

4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. Special Provisions for Demand Response Incentive Rider Customers: At its discretion, the Company may request that Customers served on the Demand Response Incentive Rider (Schedule DR) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Demand Response Incentive Rider curtailment event occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule DR), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Demand Response Incentive Rider curtailment event does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule DR), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP**

PURPOSE:

The Real-Time Pricing (RTP) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

This schedule is not available after October 1, 2015.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP (continued)**

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP (continued)**

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + \sum \text{Price}_{\text{hr}} \times [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

Standard Bill_{mo} = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 28, 2003

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP (continued)**

BILL DETERMINATION: (continued)

$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{hr}) ;$

Where:

MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_{hr} = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and Customer charges in that schedule.

SPECIAL PROVISIONS FOR DEMAND RESPONSE INCENTIVE RIDER CUSTOMERS:

Customers taking service under the Company's Demand Response Incentive Rider (Schedule DR) will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the DR Rider until one year has elapsed since the election of the DR/RTP Option. Customers electing to return to the DR Rider will be subject to the same terms and conditions of service as their previous DR agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the DR Rider. Customers may choose from the following two options:

DR/RTP OPTION 1: Customers choosing Option 1 will no longer receive DR credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

DR/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the DR. The curtailment credit shall be equal to one-half of the then-applicable DR Rider credit per kW of curtailable load. During times of Company peak load conditions when the DR Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the DR curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP.

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| | | | <small>Title</small> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP (continued)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Kansas Corporation Commission.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus**

PURPOSE:

The Real-Time Pricing (RTP-Plus) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

This schedule is not available after October 1, 2015.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP-Plus prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (continued)**

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP-Plus is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (continued)**

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP-Plus program. The CBL will not generally change during the term of the RTP-Plus program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP-Plus bill is rendered after each monthly billing period and is calculated using the following formula:

$$\text{RTP-Plus Bill}_{\text{mo}} = \text{Standard Bill}_{\text{mo}} + (.05 * (\text{Standard Bill}_{\text{mo}} - \sum \text{Price}_{\text{hr}} * \text{CBL}_{\text{hr}})) + \sum \text{Price}_{\text{hr}} * [\text{Actual Load}_{\text{hr}} - \text{CBL}_{\text{hr}}] + \text{PC}$$

Where:

RTP-Plus Bill_{mo} = Customer's bill for service under this price schedule for the billing month;

Standard Bill_{mo} = Customer's baseline load for the billing month, billed under the applicable (non-RTP-Plus) price schedule;

Actual Load_{hr} = The Customer's actual energy usage for the hour;

CBL_{hr} = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

∑ = Sum over all hours of the billing month;

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 28, 2003

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (continued)**

BILL DETERMINATION: (continued)

Price_{hr} = MC_{hr} + .05 times (EEC_{hr} - MC_{hr});

Where:

MC_{hr} = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_{hr} = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_{hr} includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR DEMAND RESPONSE INCENTIVE RIDER CUSTOMERS:

Customers taking service under the Company's Demand Response Incentive (Schedule DR) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the DR Rider until one year has elapsed since the election of the DR/RTP Option. Customers electing to return to the DR Rider will be subject to the same terms and conditions of service as their previous DR agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the DR Rider. Customers may choose from the following two options:

DR/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive DR credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

DR/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the DR. The curtailment credit shall be equal to one-half of the then-applicable DR Rider credit per kW of curtailable load. During times of Company peak load conditions when the DR Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the DR curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP-Plus energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

Commission File Number: 00KCPE769TAR

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| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (continued)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 82 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

RATE (LED): 2MLLL

The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

10.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

| | <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Lumen Charge per Lamp per Year⁽¹⁾</u> | <u>Total Charge per Lamp per Year⁽¹⁾</u> |
|------|---------------------------------|--------------------|---|---|
| 10.1 | Small LED (\leq 7000 lumens) | 21 | \$23.64 | \$191.64 |
| 10.2 | Large LED ($>$ 7000 lumens) | 44 | \$51.00 | \$219.00 |

⁽¹⁾Rates above are based on a Base Unit Charge of **\$168.00** plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

11.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.

11.1 Ornamental steel pole instead of wood pole, additional charge per unit per year **\$46.92**. (New installations are available with underground service only).

11.2 Aluminum pole instead of a wood pole, additional charge per unit per year **\$96.36**. (Available with underground service only).

11.3 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year **\$82.44**.

11.4 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year **\$446.64**.

11.5 Breakaway base. Additional charge per unit per year **\$43.20**. (Available with underground service only).

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 22, 2011

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

REPLACEMENT OF UNITS:

During this Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture as least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fall may be replaced with the standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to retail)
- Schedule 7 – Firm PtP charges (as assignable to retail)
- Schedule 8 – Non-Firm PtP charges (as assignable to retail)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$TDC_{Proj} = ATRR_{Proj} + SPP_{Proj} + Other_{Proj} + TU_{n-1}$$

$$TDC_{Act} = ATRR_{Act} + SPP_{Act} + Other_{Act} + TU_{n-1}$$

$$TU_n = TDC_{Act} - TDC_{Rev}$$

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| By: | /s/ Darrin R. Ives | | Vice President | |
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Proj} = The TDC-related costs, as allocated Kansas Retail customers, projected to be incurred during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Act} = The TDC-related costs, as allocated Kansas Retail customers, actually incurred during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = TDC Revenues billed to Kansas Retail customers during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail KWh sales billed during the effective period of each such approved TDC Rate.

TU_{n-1} = True-Up amount to reflect difference between the actual TDC-related costs incurred for the prior TDC Year and TDC Revenues billed during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included TDC Rate calculations for subsequent TDC Years may be positive or negative.

TU_n = True-Up calculation to reflect difference between the actual TDC-related costs incurred for TDC Year and TDC Revenues billed during the TDC Year (to be applied to TDC rate for the following TDC year)

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And:

$ATTR_{Proj}$ = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the KCP&L Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail customers shall first reflect the Company's Native System portion of the KCP&L Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail customers, Missouri Retail customers, and certain requirement wholesale customers.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on a projected Energy allocator for the TDC Year.

$ATTR_{Act}$ = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the KCP&L Zone (based on the SPP RRR files effective throughout the TDC Year).

The allocation to Kansas Retail customers shall first reflect the Company's Native System portion of the KCP&L Zone Load Ratio Share (LRS).

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on the actual 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on an actual Energy allocator for the TDC Year.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And:

SPP_{Proj} = Amount allocated to Kansas Retail customers for projected amounts for the TDC Year for:

- SPP NITS charges to the Company for fees and other transmission services for Native System Load excluding those charged under Schedules 9 & 11.
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for other use of these upgrades.

The allocation to Kansas Retail customers of the projected Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year.

SPP_{Act} = Amount allocated to Kansas Retail customers for actual amounts for the TDC Year for the charges described for SPP_{Proj} above.

The allocation to Kansas Retail customers of the actual Native System charges to the Company shall be based on an actual Energy allocator for the TDC Year.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And:

Other_{Proj} = Projected Other Amounts calculated in the Company's FERC-approved transmission formula rate (TFR) to be collected in the TDC rate to reflect amounts not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail customers of the projected Other amounts described above shall be based on a projected 12-CP Demand allocator for the TDC Year.

Other_{Act} = Actual Other Amounts calculated in the Company's FERC-approved transmission formula rate (TFR) to be collected in the TDC Rate to reflect amounts not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail customers of the projected Other amounts described above shall be based on an actual 12-CP Demand allocator for the TDC Year.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

CALCULATION OF TDC UNIT CHARGES:

The Company shall calculate a separate TDC Unit Charge for each applicable Kansas Retail customer class as described below:

$$TDC_{Rate(Class)} = \frac{TDC_{Proj} \times DA_{Class}}{kWh_{Proj(Class)}}$$

Where:

$TDC_{Rate(Class)}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate. The TDC Rate is based on the TDC-related costs projected to be incurred during the TDC year, as allocated to the specified Kansas Retail customer class. The TDC Rate may be changed one or more times during TDC Year, with approval by the Commission.

And:

TDC_{Proj} = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12 Coincident Peak (CP) allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case. These class demand allocators shall remain unchanged, until the next general rate class in which class demand allocators are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

$kWh_{Proj(Class)}$ = Projected kWhs for the applicable Kansas Retail customer class during the TDC Year

The Company shall file to update its TDC Unit Charges at least annually. The Company may elect to file for a change in the TDC Unit charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE
Schedule TDC**

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using a cents per kilowatt hour (kWh) charge.

TDC UNIT CHARGES EFFECTIVE OCTOBER 1, 2015:

The TDC Unit Charges in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

| <u>Rate Schedule</u> | <u>\$ per kWh</u> |
|------------------------|-------------------|
| Large General Service | \$0.00440 |
| Medium General Service | \$0.00500 |
| Small General Service | \$0.00537 |
| Residential Service | \$0.00625 |
| Lighting Service | \$0.00625 |

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| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule Communities Served Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 27, 1983

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMUNITIES SERVED

| Community ⁽¹⁾ | County ⁽¹⁾ |
|--------------------------|-----------------------|
| BALDWIN | MISSION |
| BONNER SPRINGS | MISSION HILLS |
| EDGERTON | MISSION WOODS |
| EDWARDSVILLE | MOUND CITY |
| FAIRWAY | OLATHE |
| FONTANA | OSAWATOMIE |
| FULTON | OTTAWA |
| GARDNER | OVERLAND PARK |
| GARNETT | PAOLA |
| GREELEY | PARKER |
| HARRIS | PLEASANTON |
| KANSAS CITY | PRAIRIE VILLAGE |
| LACYGNE | PRINCETON |
| LAKE QUIVIRA | QUENEMO |
| LANE | RANTOUL |
| LEAWOOD | RICHMOND |
| LENEXA | ROELAND PARK |
| LINN VALLEY | SHAWNEE |
| LOUISBURG | SPRING HILL |
| LYNDON | WELLSVILLE |
| MAPLETON | WESTWOOD |
| MELVERN | WESTWOOD HILLS |
| MERRIAM | WILLIAMSBURG |
| | ANDERSON |
| | BOURBON |
| | COFFEY |
| | DOUGLAS |
| | FRANKLIN |
| | JOHNSON |
| | LEAVENWORTH |
| | LINN |
| | MIAMI |
| | OSAGE |
| | WYANDOTTE |

(1) Based on taxing cities and counties for consistency and may not include all communities which are eligible to be served.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.01

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.01 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

Deleted: 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

Schedule No.

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By: /s/ Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

Schedule No.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.03

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.03 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 16, 2007

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

Sheet No.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.04

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.04 Sheet 4

Rate Areas 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**
Schedule No.

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.08 Sheet 8

Rate Areas 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 APPLICATION FOR SERVICE:

A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

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Deleted: (B) Upon application for electric service to a construction site, the Company shall deliver to the applicant a copy of this Rule 2.01 (B) governing the construction of new residential dwellings and new commercial buildings, and the applicant shall acknowledge, on a form provided by the Company, that he has received such copy and will bring the same to the attention of the Builder. Upon completion of the new residential dwelling or new commercial building, the initial occupant ("Customer") shall supply a certificate with supporting statements from the Architect and Builder, if either or both were employed in the design and construction of the new residential dwelling or new commercial building, stating that the new residential dwelling or new commercial building has been built in compliance with the standards set forth below. The Company shall not be obligated to provide permanent electric service to the Customer unless and until such certificate has been supplied to the Company. The standards specified herein shall be effective on and after November 1, 1979, for all initial service to be provided to new residential dwellings and new commercial buildings for which foundations have not been completed on or before November 1, 1979.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.09

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.09 Sheet 9

Rate Areas 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 99 Sheets

GENERAL RULES AND REGULATIONS

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APPLYING TO ELECTRIC SERVICE (continued)¶

2. APPLICATION FOR SERVICE AND AGREEMENTS (continued)¶

USE2.01 APPLICATION OF SERVICE: (continued)¶

.. (1) .A new residential dwelling must be equipped with storm windows and storm doors or other satisfactory window and door thermal treatment. Total heat loss, based on the American Society of Heating, Refrigeration and Air-Conditioning Engineers ("ASHRAE") Handbook of Fundamentals, 1972 Edition, of a new residential dwelling per square foot of floor area of heated finished living space, shall not exceed 35 BTUs per square foot per hour at a design temperature differential of 80 degrees Fahrenheit with a maximum of 1-1/2 air changes per hour. Any installed air conditioning system shall have an energy efficiency ratio of 8.0 BTUs/hour (effective until October 31, 1980) or more of heat rejection per watt of input based on American Refrigeration Institute ("ARI") Standards. A heat pump system in the air conditioning mode shall have an energy efficiency ratio of 7.5 BTUs/hour (effective until October 31, 1980) or more of heat rejection per watt of input based on ARI Standards.¶

.. (2) .New commercial buildings must be constructed to limit heat transmission loss, based on the ASHRAE Handbook of Fundamentals, 1972 Edition, per square foot of floor area of heated space, to no more than 35 BTUs per square foot per hour at a design temperature differential of 80 degrees Fahrenheit. Any installed air conditioning system shall have an energy efficiency ratio of 8.0 BTUs/hour (effective until October 31, 1980) or more of heat rejection per watt of input based on ARI Standards. A heat pump system in the air conditioning mode shall have an energy efficiency ratio of 7.5 BTUs/hour (effective until October 31, 1980) or more of heat...

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By: /s/ Darrin R. Ives Vice President
Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.10

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.10 Sheet 10

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 99 Sheets

GENERAL RULES AND REGULATIONS

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APPLYING TO ELECTRIC SERVICE - (continued)

2. APPLICATION FOR SERVICE AND AGREEMENTS (continued)

2.01 APPLICATION FOR SERVICE: (continued)

(3) The following definitions shall apply for the purposes of this Section 2.01(B):

BUILDER: Any person who builds, contracts to build and/or supervises construction of residential dwellings or commercial buildings.

NEW RESIDENTIAL DWELLING: All new hotels, motels, apartment houses, lodging houses, private homes and other residential dwellings, construction of which commences on and after the effective date of this schedule. The definition does not apply to mobile homes, or any new residential dwelling where the foundation has been completed by November 1, 1979. This definition shall apply to buildings of mixed occupancy.

NEW COMMERCIAL BUILDING: Any building used to provide, at wholesale or retail, storage, services, supplies, goods or products to the public, other than a building used for the purpose of manufacturing raw material into a finished product. This definition does not apply to any new commercial building whose foundation has been completed by November 1, 1979.

HEATED SPACE: Space within a building which is provided with a positive heat supply having a connected output capacity in excess of 10 BTUs/hour per square foot.

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.24 Sheet 24

Rates Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 24 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

4. BILLING AND PAYMENT (continued)

4.02 CONTENT OF BILLS: (continued)

(C) The Company may include on the bill for electric service other charges for special services. Special services are those not authorized by tariff or otherwise specifically regulated by the Commission, such as the sale of merchandise, insulation or services performed in connection therewith. Charges for special services shall be designated clearly and separately from charges for electric service. Partial payments shall be applied first to the balance currently due for utility service beginning with the oldest service debt, then to additional utility charges (such as disconnection, reconnection or returned payment fees) and then to special charges.

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(D) If the Customer is paying under an average payment plan, each bill shall also clearly disclose the difference of the total amount paid to date as compared to the cumulative actual usage, in dollars, to date.

(E) If the Customer is paying an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

4.03 PAYMENT OF BILLS:

(A) A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

(B) A bill for electric service is considered paid when the full amount due is received by mail or at an authorized pay agent of the Company. Payments due on Saturday, Sunday or a legal holiday shall be considered as paid when due if received on the next business day.

Deleted: at the Company's office or designated pay station before the closing hour of such office or pay station. Payments deposited after office hours in a drop box installed at a Company office shall be considered as received upon the date deposited.

(C) Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit cards.

(D) The following describe the Company's bill payment methods:

a. Mail: Payment may be made by mail with a check or money order along with bill stub. The Company may require a returned payment fee for payments returned for any reason other than bank error. (KCPL Rule 4.06 (C));

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b. Recurring Payment: Payment may be made automatically each month from customer's bank account through the Company's recurring payment program or may be done by use of approved credit or debit card. The Company may require a returned payment fee for any reason other than bank error. (KCPL Rule 4.06 (C));

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By: /s/ Darrin R. Ives Vice-President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.25 Sheet 25

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 25 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

4. BILLING AND PAYMENT (continued)

4.03 Payment of Bills: (continued)

- c. Pay in Person: Payment may be made in person with cash, check, or money order...
d. Pay On Line: Payment may be made online via an ACH debit from the customer's bank account...
e. Pay By Phone: Payment may be made by phone via an ACH debit from the customer's bank account...
f. Associated transaction fees by payment type and method:
i.) Bill Payment \$0.00 per transaction
ii.) Pay In-Person \$0.00 per transaction
iii.) Pay On-Line \$0.00 per transaction
iv.) Pay By Phone \$0.00 per transaction
v.) Pay By Credit/Debit \$0.00 per transaction

(E) A bill is deemed delinquent if not paid by the due date stated on the bill. A Customer served under a Residential rate schedule, except those on average payment plans, must render payment so credit can be posted to the Customer's account prior to preparation of the Customer's next normal billing.

(F) When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the Customer's bill, and collection efforts by the Company may be initiated.

(G) Non-residential Customers may request a 14-day extension of the date upon which unpaid bills become delinquent. A one percent (1%) charge will be applied to each month's bill, and will be paid by the Customer regardless of when payment is made.

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By: /s/ Darrin R. Ives Vice President

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(E) AVERAGE PAYMENT AMOUNT: (continued)

(3) Adjustments:

- (a) The monthly amounts payable under the Plan will be adjusted to reflect any rate schedule changes.
(b) The monthly amounts payable under the Plan may be adjusted for abnormal weather conditions, historical usage at the current premise, or other factors.
(c) The amount billed in the final month of the enrollment year will be the Average Payment amount due, plus an adjustment, which is equal to the difference between Customer's annual billing under the Plan and Customer's annual billing under the appropriate Residential Service rate schedule.

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Deleted: The monthly amounts payable under the Plan may be adjusted from time to time by the Company, at its option, to reflect any rate schedule changes. Annually, the Customer's recent yearly consumption history will be compared to the year's planned usage.

(4) Review of Contract:

Customer may, at any time, request that the Company review the account for a modification to the average payment amount.

(F) PAYMENT: If the Average Payment Amount due is not paid before the delinquent date stated on the bill and the amount has a debit balance, the Customer will be billed a late payment charge in an amount equal to two percent (2%) of the Average Payment Amount due.

Deleted: (G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

- (1) The Customer closes his account with the Company.
(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.

Issued: January 2, 2015
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By: /s/ Darrin R. Ives Vice President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.31 Sheet 31

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed April 20, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 31 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

4. BILLING AND PAYMENT (continued)

4.07 AVERAGE PAYMENT PLAN: (continued)

(G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events:

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(1) The Customer closes his account with the Company. The Company will render a final bill to the Customer based upon actual unpaid usage to date.

(2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable.

(3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's unpaid usage plus arrears shall be due and payable, and bills based on actual usage will be subsequently issued. The Customer may reelect to be billed under the Plan by paying all amounts due and notifying the Company's Customer Communication Center.

(H) GENERAL RULES AND REGULATIONS APPLICABLE: Except as expressly set forth above, this Plan in no way modifies, terminates or suspends any of the Company's or Customer's rights or obligations, under the General Rules and Regulations Applying to Electric Service, including but not limited to payment of bills and discontinuance of service provisions.

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By: /s/ Darrin R. Ives Vice President
Title

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.42

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.42 Sheet 42

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Rate Areas 2 & 4

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Sheet 42 of 99 Sheets

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

5. DISCONTINUANCE OF SERVICE (continued)

5.10 COLD WEATHER RULE: (continued)

(6) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or

(7) The Customer tenders an insufficient funds payment as the initial payment or an installment payment under the Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a disconnection notice is sent to the Customer.

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Under (1), (2), (3), (4), and (5), the Company may disconnect the service immediately. Under (6), the Company may disconnect the Customer 48 hours after a disconnection notice is left on the Customer's door or personal or telephone contact is made with the Customer of record and the telephone number of the Commission's Consumer Protection Office is given to the Customer, or 10 days after a disconnection notice is sent, whichever is quicker. Under (7), the Company may disconnect the Customer 10 days after the disconnection notice is sent if the Customer has not cured the insufficient payment during that 10-day period.

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Services disconnected under (3) or (4) above must be restored as soon as possible after the physical problems defined in (3) or (4) have been corrected. Service disconnected under (5) must be restored as soon as possible after payment by the Customer of the full value of the diverted service plus deposit (refer to 6.10). The value of the diverted service shall be estimated based on the historic use of the Customer or the residence.

(C) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

- (1) Inform the Company of an inability to pay the bill in full;
(2) Provide sufficient information to allow the utility to make a payment agreement;

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

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Rate Areas 2 & 4

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 48 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

6. CUSTOMER'S SERVICE OBLIGATIONS

6.01 CUSTOMER'S INSTALLATION:

Any and all wiring, appliances, or equipment required to transform, control, regulate, or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of the Customer.

6.02 PROTECTION EQUIPMENT:

Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.

6.03 CHOICE AND APPLICATION OF RATE SCHEDULES:

(A) The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company.

(B) **POSTING:** The rate schedules of the Company currently in effect and on file with the Commission will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company or may be viewed on the Company's website.

(C) **CHOICE BY CUSTOMER:** If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: August 30, 1989

Deleted: September 7, 1989

Deleted: B. J. Beaudoin, Vice President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.59 Sheet 59

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

Deleted: September 27, 1995

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 59 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

Deleted: AND RURAL RESIDENTIAL

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

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(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

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(C) Residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.

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(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

Issued: January 2, 2015

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By: /s/ Darrin R. Ives Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.60

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.60 Sheet 60

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

Deleted: September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 60 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

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In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY:

(A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

Issued: January 2, 2015
Month Day Year

Deleted: December 7, 2007

Effective: _____
Month Day Year

Deleted: January 1, 2008

By: /s/ Darrin R. Ives Vice President
Title

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April 8, 2004

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Preface: All connections to the Kansas City Power & Light (KCPL) electric system, including KCPL self-built facilities, must be in compliance with all applicable KCPL Transmission Standards, KCPL Distribution Construction Standards, KCPL Electric Service Standards, SPP Criteria, Planning Standards and Operating Policies of the North American Electric Reliability Council (NERC) or its successor, as administered by the Southwest Power Pool Reliability Council (SPP) or its successor, and the Federal Energy Regulatory Commission (FERC).
The Introduction to Section I.C of the NERC Planning Standards states that:

"All facilities involved in the generation, transmission, and use of electricity must be properly connected to the interconnected transmission systems to avoid degrading the reliability of the electric systems to which they are connected. To avoid adverse impacts on reliability, generation and transmission owners and electricity end-users must meet facility connection and performance requirements as specified by those responsible for the reliability of the interconnected transmission systems."

This Facility Connection Standard applies to any connection to KCPL electric system regardless of voltage. Additional requirements apply for load additions greater than 2,500 kVA (2.5 MVA). Separate requirements apply to generation. Addition of generation that is not directly connected to KCPL facilities, but has a measurable effect on these facilities shall also be governed by this standard.

Note:

Deleted: These documents and all attachments are subject to change. The current version of this document will be posted on the KCPL webpage at www.kepl.com for public viewing. It will also be posted on the KCPL OASIS page.

Deleted: April 8, 2004 - Page 2 of 27

Deleted: of the KCPL facility connection process.¶

¶ <#>**Distribution:** Distribution shall mean Company facilities less than 60 kV, phase- to-phase voltage.¶

¶ <#>**Transmission:** Transmission shall mean Company facilities 60 kV, phase-to- phase and higher.¶

¶ <#>**Generating Source:** A Generating Source is defined to exist when ANY of the following conditions are met:¶
 <#>Owner's facilities can produce sustained watt or Var flow into Company's facilities at the closed Facility Connection.¶

¶ <#>Owner's facilities can energize Company's facilities across the Facility Connection at sustained levels of fifty-one (51) volts or more during times when the Company's source is de-energized.¶

¶ C. Owner's facilities can energize the Facility Connection with sustained voltage magnitude and frequency quantities, which differ from Company values.¶

¶ D. Owner's facilities can contribute fault-current to Company's facilities at the Facility Connection.¶

¶ **Note:** . Sustained shall mean to be in excess of one (1) second duration.¶

¶ <#>All applicable Local, State, and Federal statutes shall govern connection of Owner's facilities with Company's facilities. In addition, Owner's facilities shall be installed in accordance with all provisions set forth in Company's Facility Connection Standard, Company's Electric Service Standard, and the National Electrical Safety Code (ANSIC2), National Electrical Code (NPPA 70), Operating Policies of the North American Electric Reliability Council (NERC), Criteria of Regional Reliability¶
 <object>Councils (SPP or successor), American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), or other Regulatory or Governing Body having jurisdiction. Any applicable statute, rule, order, provision, guide, or code of an organization, council, institute, and regulatory or governing body having jurisdiction over such matters shall further govern connection of Owner's facilities with Company's facilities.¶

¶ <#>Owner shall be responsible for the cost of all engineering studies, design, modeling data, and installation, required for connection with Company's facilities, unless otherwise provided for in Company's filed tariffs.¶

¶ <#>Owner shall be responsible for compliance with all permits, licenses, fees, rules, regulations, standards, agreements, ordinances, inspections, and other requirements imposed by Company or any regulatory or

KCPL Transmission Services

Facility Connections Standards

Deleted: Owner's facilities and Company's facilities to be modified in accordance with all applicable statutes, rules, orders, provisions, guides, or codes of an organization, council, institute, regulatory or governing body having jurisdiction over such matters.¶

¶
<#>Because of increased risks and potential hazards inherent with operating Owner's facilities connected with Company's facilities, overall safety for life, quality of service and property is paramount. Company shall disconnect Owner's facilities anytime Owner's facilities pose a dangerous condition, and such disconnection is appropriate to protect safety of Company's employees, customers, general public, or to maintain integrity of the Company's facilities. Owner agrees to comply with KCPL Safety and Hold Procedures in operation of its facilities.¶

¶
<#>Owners not connecting generators shall provide Company a minimum, unless otherwise agreed to by the Company, of one hundred and twenty (120) days written notice of its intent to connect facilities with the Company's distribution system (below 60kV). Connections to Company's transmission system (above 60kV) shall require longer notice periods; 69kV, 12 months; 16kV, 18 months; 345kV, 24 months. Owners connecting generators must follow the time requirements set forth in the appropriate Facility Connection Procedures document. Failure to give

Deleted: Manager of Engineering Southwest Power Pool, fuc. 415 N. McKinley, Suite 800¶ Little Rock, AR 72205 - phone: 501-614-3293¶

¶ All other Owners should use the application form found in Appendix C. Requests to install Facility Connection shall be submitted to:¶

¶ Connection at 60 kV or below; . Connection above 60 kV:¶

¶
-----Section Break (Continuous)-----

Kansas City Power & Light Manager, Distribution Engineering¶ P.O. Box 418679¶ Kansas City, MO 64141-9679¶

-----Column Break-----

Manager, Transmission & Substations¶ P.O. Box 418679¶ Kansas City, MO 64141-9679¶

-----Section Break (Continuous)-----

¶
<#>Except for connection of wholesale generation, within thirty (30) days of submitting a written request to connect facilities, but not less than ninety (90) days prior to facility connection, the Company shall submit to Owner preliminary general equipment requirements such as breaker(s), switches, supervisory control and data acquisition (SCADA), and existing Company facility protection scheme, ¶

Deleted: connection agreement, except as otherwise provided for in Company's filed tariffs. Such costs are due and payable prior to Company commencing construction, and are non-refundable in whole or in part at anytime. Cost responsibility for wholesale generation connections will be governed by the appropriate Facility Connection Agreement document.¶

¶
1.11.Owner and Company shall execute the appropriate Facility Connection Agreement for connected service prior to installation of any equipment, unless Company waves the requirement for such agreement. Energy supplied to Company, as well as energy used by Owner, shall be compensated in accordance with applicable tariffs, rules, and regulations currently on file with the regulatory body having jurisdiction, or which may be filed and approved by the regulatory body having jurisdiction.¶

¶
1.12.Company may require Owner's facility design to include an appropriate automatic disconnecting device to be controlled by any or all of the following: overcurrent relays, automatic synchronizing relays, voltage relays, frequency relays, ground fault detection relays, reverse power relays (if owner is a generator that will not be supplying power to KCPL), or any other automatic relaying equipment necessary to ensure proper protection and safety of Company employees customers, equipment, and overall system integrity. The Company reserves the right to review, inspect, and approve Owner's design and shall not give approval to connect until any concerns relating to Owner's design have been remedied. Refer to Appendix A, "Relay Standard for Connected Generating Facilities", and Appendix B, "Relay Standard for Connected Load Facilities" for assistance in fulfilling the requirements of this paragraph.¶

¶
1.13. Company shall procure, install, and maintain all metering equipment required to measure energy exchanged between Owner and Company across the Facility Connection, unless otherwise agreed to by Company. Energy shall normally be measured at delivery voltage, however, Company reserves the right to locate its metering at a place other than the point of connection and adjust for losses as appropriate.¶

¶
¶
¶
<#><object>Distribution Facility Connection Requirements¶

¶
<#>Company's distribution facilities operate at voltage levels of less than 60 kV. These facilities require stringent standards of security, reliability, quality, and controllability of the electrical facility.¶

¶
<#>Distribution Facilities - General Requirements¶

¶
<#>Owner's facility design shall

Deleted: C. Maintenance of Facility Connection shall be coordinated with the Company. KCPL Safety and Hold Procedures will be observed in coordination of Facility Connection maintenance.

<#>Supervisory Control and Data Acquisition (SCADA) may be required for Facility Connection.

<#>Residential and commercial customers wishing to obtain electric service from KCPL should consult KCPL's Electric Service Standards, which are posted on the KCPL's web page at www.kepl.com.

<#>Distribution Facilities - 2.4 kV through 25 kV Requirements

<#>Fuses or circuit breakers with protective relays may be required at Facility Connection. Such line-sectionalizing devices may be required to be remotely controllable.

B. Structures at Facility Connection may be required to be of steel construction.

C. Sectionalizing devices shall require load breaking and fault interrupting capability and may be required to be gang operable.

<#>Protective relay schemes of Owner shall be integrated to operate with protective relay schemes of Company facilities.

<#>Control power may be required to be from a DC supply.

<#>Distribution Facilities - 34.5 kV

<#>All requirements for lower-voltage Facility Connection shall apply. In addition, the following requirements shall apply:

B. All switching shall be done with three phase devices.

C. Multiple remote-controllable line-sectionalizing switches or circuit breakers with protective relays may be required at the Facility Connection.

<object>D. Owners connecting generators will be required to install a Company specified remote terminal unit (RTU) for supervisory control and data acquisition.

<#>Transmission Facilities Connection Requirements

<#>Company's electrical facilities include transmission lines operating at voltage levels of 60 kV and higher. Higher voltage levels require stringent standards of security, reliability, quality, and controllability of the electrical facilities.

<#>Transmission Facilities - General Requirements

<#>Any electrical structure or equipment...

Deleted: connected to an earth-ground grid that measures no more than 1.0-ohm resistance to earth. Ground grid will meet or exceed IEEE standard 80 as it relates to both step and touch potential. Such value shall be measured with equipment and techniques approved by the Company. The connectors and components of the grounding grid shall be adequate for the anticipated fault current magnitude and duration.¶

¶
B. Supervisory remote control and electrical metering shall be provided using devices and communications paths specified by the Company. Such equipment shall be proven operational before electrical operation begins.¶

¶
C. Maintenance at the Facility Connection shall be coordinated with the Company. KCPL Safety and Hold Procedures will be observed in coordination of Facility Connection maintenance.¶

¶
D. Company shall determine the acceptable minimum aggregate power factor at Facility Connection. Appropriate billings, payments, or adjustments to compensate Company shall be specified in the Facility Connection agreement.¶

¶
¶
<#>**Transmission Facilities - 60 kV through 138 kV Requirements¶**

¶
<#>Multiple line-sectionalizing switches or circuit breakers with protective relays may be required at Facility Connection. Company may require the ability to remotely control these devices by Company SCADA.¶

¶
<#>Transformers capable of serving load 7500 kVA or greater shall be controlled by a primary circuit-switcher or circuit breaker with appropriate protective relaying.¶

¶
<#>Structures at the Facility Connection may be required to be of steel construction.¶

¶
<#>Sectionalizing devices require load breaking and/or fault interrupting capability.¶

¶
<#>Protective relay schemes of Owner shall be integrated to operate with protective relay schemes on Company facilities.¶

¶
<#>Protective relaying shall include both primary and backup schemes.¶

¶
¶
<#><object>**Transmission Facilities - 161 kV and Higher Requirements¶**

¶
<#>All requirements for lower-voltage transmission facilities shall apply. In¶ addition, the following requirements shall apply.¶

¶
<#>Substation design shall be ring-bus ¶

Deleted: <#>Generating Source(s) Facility Connection Requirements¶

¶ <#>General Requirements¶

¶ <#>Generating Source(s) 25 kVA and larger shall be three (3) phase to qualify for Facility Connection with Company's facilities.¶

¶ <#>Generating Source(s) shall not supply sustained fault current to Company facilities.¶

¶ <#>Generating Source(s) shall not close or reclose automatically onto a de-energized Company Facility Connection.¶

¶ <#>Disconnecting equipment shall have a visible break between Owner and Company facilities for connections 600 volts and above.¶

¶ <#>Owner Standby or Emergency Generating Sources will require no special relaying or metering when installation is designed to prevent "hot transfer of Owner's load" going "on" or "off" from the Standby source to the Company's facilities, provided all requirements can be handled with control circuit interlocks.¶

¶ <#>Supervisory Control and Data Acquisition (SCADA) shall be required by Company to connect Generating Source(s) to Company facilities, unless waived by Company.¶

¶ <#>Neither Company nor Owner facilities shall cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as¶ object defined by ANSI Standard C84.1-1989, in accordance with IEEE Standard 519, or any applicable superseding electric industry standard. In the event of a conflict between ANSI Standard C84.1-1989, and any applicable superseding electric industry standard, ANSI Standard C84.1-1989, or the applicable superseding electric industry standard, shall control.¶

¶ <#>The appropriate Facility Connection Procedure and Facility Connection Agreement will govern Owners connecting wholesale generation as approved by the Federal Energy Regulatory Commission (FERC).¶

¶ <#>Generating Source Types¶

¶ <#>Synchronons Generating Source(s) - Synchronous Generating Source(s) shall¶

Deleted: meet the General Requirements of 4.1 above and shall utilize three-phase circuit breakers which meet or exceed the following requirements:¶

- ¶ <#>Rated for 2.0 per unit or greater voltage across open contacts.¶
- ¶ <#>Interrupt all current levels up to the maximum available fault currents between Owner's Generating Source(s) and Company's facilities.¶ <#>Open for frequency and voltage deviations specified by Company.¶
- ¶ <#>Utilize synchronism check within +/- 1.0 degrees and +/- 5 percent of nominal Company voltage on each side of the breaker prior to closing the breaker between Company and Owner's facilities.¶
- ¶ <#>Provide ground fault detection and tripping for breaker anytime an ungrounded circuit configuration exists as the result of opening the Company's source to the Facility Connection.¶ <#>Continuously monitor breaker control power source.¶
- ¶ <#>Induction Generating Source(s) - Induction Generating Source(s) shall meet the General Requirements of 4.1 above and shall utilize three-phase circuit breakers which meet or exceed the following requirements:¶
- ¶ <#>Company shall specify frequency and voltage deviations to Owner for which circuit breaker shall open.¶ B. Breaker control power source shall be continuously monitored.¶
- ¶ <#>Converter Generating Source(s) - Converter Generating Source(s) shall meet the General Requirements of 4.1 above and shall meet the following requirement:¶
- ¶ <#>Converter Generating Source(s) shall cease operation for frequency and voltage deviations specified by Company.¶
- ¶ <#>Generating Source(s) Facility Connections - Transmission¶
- ¶ <#><object>Generating Source(s) shall be operated and maintained in accordance with the provisions of the interconnection agreement between Company and Owner.¶
- ¶ <#>Generating Source(s) shall operate with excitation systems in automatic voltage- control mode and speed governors in automatic control mode.¶
- ¶ <#>Generating Source(s) shall maintain reactive power output as required by the Company within the demonstrated reactive capability of the unit.¶
- ¶ <#>Generating Source(s) shall be

Deleted: output levels as measured at the generator terminals.¶

¶
<#>In addition to the protection described in 1.12, Generating Source(s) shall have reverse power, loss of field, differential generator current, differential transformer current, negative sequence current, and inadvertent energization of the generator protection schemes.¶

¶
<#>For installations where Company provides generator step-up transformers (GSU), overexcitation protection will be required to prevent transformer damage during generator start up.¶

¶
<#>Out-of-step relaying protection will be required for generators where interconnection studies indicate potential for stability problems.¶

¶
<#>Generating Source(s) Facility Connections -Distribution¶

¶
<#>Owner shall protect Generating Source(s) from the effects of automatic reclosing of Company facilities.¶

¶
<#>Aggregate installed generation on a radial distribution circuit shall not exceed 15% of its annual peak load, nor shall it exceed 15% of a line section's rated design capacity, unless otherwise approved by Company.¶

¶
<#>Where network protectors (in lieu of circuit breakers) are utilized by Company, Owner shall not produce power onto Company's system.¶

¶
<#>Transitional Switching of Generating Source(s)¶

¶
<#><object>Owner may be permitted to utilize approved methods of transitional switching for the purpose of making a synchronized transfer of Owner's load between Owner's Generating Source(s) and Company's facilities. Such transitional switching shall require automatic synchronizing equipment and high speed switching devices specifically designed to synchronize Owner's Generating Source(s) to the Company for the sole purpose of "hot" transferring the Owner's load "On" or "Off" the Company's facilities.¶

¶
<#>All Owner requests for transitional switching shall be approved by Company and accomplished in such a manner as not to exceed one (1) second as the maximum time Owner's Generating Source(s) operates inparallel with Company's facilities.¶

¶
<#>Owner shall be responsible for all costs associated with transitional switching.¶

¶
¶
¶
¶

Deleted: <#>Commissioning of the Facility Connection¶

¶

<#>Company may measure and document the harmonics present at the Facility Connection before and after such connection is made.¶

¶

<#>Company reserves the right, but does not assume the duty, to inspect, test, or check Owner's equipment in any way deemed appropriate to confirm operation and verify system protection characteristics. Company does not assume any responsibility in connection with such Owner's equipment or the inspection thereof.¶

¶

<#>Company or its designated agent shall verify metering equipment.¶

¶

¶

<#>Operating Requirements:¶

¶

<#>Owner agrees to operate in accordance with all applicable NERC Operating Policies.¶

¶

<#>Owner agrees to abide by KCPL Safety and Hold Procedures for coordination of Facility Connection maintenance.¶

¶

<#>Owner agrees to promptly respond to Company requests during abnormal conditions, except as where otherwise defined in the Facility Connection Agreement.¶

¶

<#>Owner shall ensure competent personnel are available to operate, maintain, and repair connected generating equipment at all times when such equipment operates in parallel with Company's facilities.¶

¶

<#>Company may require connected generating sources to have both normal and emergency paths for supervisory control, metering, or voice communications systems.¶

¶

<#>The Company may require automatic underfrequency load shedding. Load serving providers shall be required to provide the Company with a documented manual load shed plan.¶

¶

<#><object>Owner shall provide all available operating data upon request.¶

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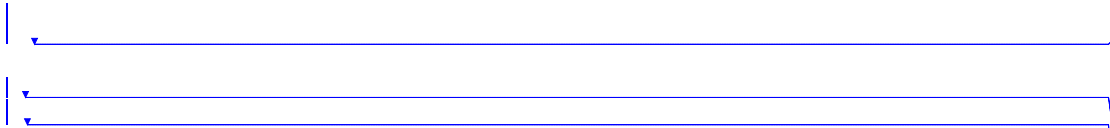
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KCPL Transmission Services

Facility Connections Standards



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Relay Standards for Connected Generating Facilities¶

A1.0 - NERC Planning Standards, Sec. I. C.¶

"All facilities involved in the generation, transmission and use of electricity must be properly connected to the interconnected transmission systems to avoid degrading the reliability of the electric systems to which they are connected."¶

A2.0 - Requirements for generating facilities defined under KCPL Facility Connection Standards:¶

A2.1 "Owner's facility design shall include an appropriate automatic disconnecting device to be controlled by any or all of the following: overcurrent relays, automatic synchronizing relays, voltage relays, frequency relays, ground fault

Deleted: A3.1.2 tripping for all faults on Company source while in generating mode. This protects Company equipment from inadvertent energization and non-synchronous reclosure, and other Company customers from unpredictable electrical quality.¶

A3.1.3 acceptance of direct-trip signal from Company source while in generating mode.¶

A3.1.4 closure of the interconnecting device through direct or indirect supervision of the protective relay for all modes of operation. This assures that the interconnection will be protected by a viable relay before closure.¶

A3.1.5 closure of the interconnecting device through permissive synchronism- checking supervision of the protective relay. Hot-source /

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- ◊Event-capture of each breaker operation¶
- ◊Waveform-capture of each breaker operation¶
- ◊DNP communication protocol with RTU¶

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A4.3 Outputs:¶

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KCPL Transmission Services
April 8, 2004

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Page 23 of 27

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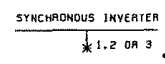
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KCP&L Transmission Services

April 8, 2004

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APPENDIX D¶
KCPL FACILITY CONNECTION PROCESS¶
<object>Owner communicates connection need to KCPL¶
¶
<object><object>yes . KCPL assists Owner¶
>---1--1 incontacting SPP J---.¶
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<object>KCPL & Owner execute Facility Connection Agreement¶
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April 8, 2004¶
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.77A

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.77A Sheet 77A

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 5, 2001

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77A of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE
11. Generator Interconnections**

11.01 Facility Interconnection

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

(A) Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and KCP&L's Transmission Facility Connection Requirements.

(B) Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.

(C) The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

- (1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
- (2) Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

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The Federal Energy Regulatory Commission ("FERC") on July 24, 2003, [published in the Federal Register August 19, 2003] promulgated a rule ("Final Rule"), Standardization of Generator Interconnection Agreements and Procedures; Final Rule. This rule applies to generators of more than twenty MW. At the same time, FERC issued a Notice of Proposed Rulemaking ("NOPR") relating to the interconnection of small generators of twenty MW or less: Standardization of Small Generator Interconnection Agreements and Procedures; Proposed Rules. The Final Rule and the NOPR, if adopted in its present form, will apply to all generator interconnections where the generator electrical output will be sold at wholesale regardless of the generator size and regardless of the interconnection voltage.

The Southwest Power Pool will file a on behalf of its members including generators when the NOPR process generators is promulgated.

tariff implementing the Final Rule with FERC KCPL, and it will file a tariff for small is completed and a final rule for small.

Until such tariffs are filed with and accepted by FERC, the Company will make generator connections for the purpose of selling energy into the wholesale market under its Interim Facility Connection Standards which are available from Kansas City Power & Light, Manager, Distribution Engineering, P.O. Box 418679, Kansas City, MO 64141-9679.

Deleted: Section 28 of House Bill No. 2018 states:

A cooperative organized under the renewable energy electric generation cooperative act shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.77B

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.77B Sheet 77B

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed February 5, 2001

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77B of 99 Sheets

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE
11. Generator Interconnections (continued)

11.01 Facility Interconnections (continued)

(3) Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

(A) The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

(B) The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

(C) Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

(D) The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.

Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

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APPLYING TO ELECTRIC SERVICE GENERATION, TRANSMISSION, AND END-USER INTERCONNECTIONS (continued)

11.01 Facility Interconnections (continued)

<#>Customer provides a minimum advance written notice provided in the appropriate application form to Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

<#>The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

<#>The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

<#>Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to ea...

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 177C

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77C of 99 Sheets

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GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

11. Generator Interconnections (continued)

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq. (continued)

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(E) Standby electric service shall be provided under an applicable general service rate schedule: SGS, MGS, or LGS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

(A) PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.

(B) NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS: The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

(C) OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

(1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;

(2) Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.77D

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 77D of 99 Sheets

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE

11. Generator Interconnections (continued)

11.03 OTHER GENERATION INTERCONNECTIONS: (continued)

(3) Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.

(4) The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.

(5) The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.78

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.78 Sheet 78

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 78 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

APPENDIX A AGREEMENTS

(1) PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

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Deleted: In consideration of the murnal undertaking herein contained, the undersigned parties agree as of the ... day of ... 19 ... a follows:
SECTION 1. The Company shall deliver the Customer electric power in amounts equal to the Customer's requirements.
SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the time hereof, be then currently on file and in effect pursuant to State regulatory commission law.
SECTION 3. The Customer, if the owner of the premises shall grant or if not the owner of the premises shall obtain on forms a furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, trim trees, clear the right-of way and do other things necessary or convenient to the safe operation of the facilities and to enter upon the premises for the purpose of erection, installation, maintenance, and operation and/or removal of any of all facilities installed by Company.
SECTION 4. The Company's undertaking shall be completed by the supplying of electric energy at the point of delivery on the Customer's premises and any appliances or equipment on the Customer's premises required further to transform, control, regulate or utilize such energy shall be furnished and maintained by the Customer.
SECTION 5. This agreement shall be effective as of the day and year first above written; shall become operative on ... 19... or on the date of initial delivery of service hereunder, whichever is earlier; and shall continue in effect for a term of () years.
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.79

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.79 Sheet 79

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 79 of 99 Sheets

GENERAL RULES AND REGULATIONS

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APPENDIX A AGREEMENTS

(1) PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT (continued)

PREMISES

CITY & STATE COUNTY

CUSTOMER

MAIL BILL TO

DATE TAKEN DATE WANTED RATE

Table with columns: DIST. FOLIO NO., RT. RATE, VOLTS

BILLING CONDITIONS

CHANGE FROM CHANGE TO

Table with columns: PRI., SEC., STD., IND., SR., RRYA, LINE, E.L., W, WEYER LOCATION, STALS, FIRE, CO, HO INST, METER, DUTY, DIS. REC, COM, S, S, S, S, S, S

FIELD INSTRUCTIONS & REPORT

32-02A 10/89 - KANSAS CITY POWER & LIGHT COMPANY

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By: /s/ Darrin R. Ives Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY
(Name of Issuing Utility)
Rate Areas 2 & 4
(Territory to which schedule is applicable)

SCHEDULE 1.80

Replacing Schedule 1.80 Sheet 80

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 80 of 99 She

GENERAL RULES AND REGULATIONS

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APPLYING TO ELECTRIC SERVICE (continued)

APPENDIX A (continued) AGREEMENTS (continued)

<#>PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT (continued)

The Company's Option "A":

SECTION 8. The parties recognize that the estimated annual revenue to the Company for electric service to be rendered hereunder will not be sufficient to fully justify the total construction expenditures necessary to render such service. The Customer and the Company agree that the total estimated net cost to the Company of such necessary construction is

Dollars (\$)

The Customer shall deposit with the Company at the time of signing this Agreement the sum of

Dollars (\$), such deposit being the difference between said total estimated net cost of such construction of

Dollars (\$) and a construction allowance of

Dollars (\$) to the Customer based upon the estimated annual revenue to the Company from electric service for the permanent load presently connected or to the connected by the Customer. No interest or other charges will be paid by the Company to the Customer for the use of the money deposit advanced, and the Company shall have the right to commingle such money deposit with any of its other funds.

If (a) additional permanent load, not now contemplated by the Customer and the Company, is connected to the facilities of the Customer on the premises covered by this Agreement and served hereunder without cost to the Company for additional distribution facilities to serve such additional load, or (b) new customers creating additional permanent loads are connected at other premises to the line facilities constructed by the Company for service to the Customer under this Agreement without additional line extension and with the installation of only a transformer station and service drop, the Company shall refund to the Customer a portion of said money deposit in proportion to the estimated annual revenue from the additional permanent loads; provided, however, that the total amount refunded to the Customer shall never exceed the Customer's money deposit

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Effective: _____
By: /s/ Darrin R. Ives Vice President

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THE STATE CORPORATION COMMISSION OF
KANSAS

SCHEDULE 1.81

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.81 Sheet 81

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 81 of 99 Sheets

GENERAL RULES AND REGULATIONS

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APPENDIX A (continued) ¶
AGREEMENTS (continued) ¶
PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT (continued) ¶

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If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of _____ years from and after the effective date, the Customer shall pay the Company on amount equal to (a) _____ Dollars (\$ _____) less (b) _____ % of (\$ _____) for each full month after the effective date hereof that service has been furnished by the company and paid for by the Customer under the terms of this Agreement. ¶

The Company's Option "B-1": ¶
The Customer shall indemnify the Company for the Company's investment in additional facilities hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principal amount of _____ Dollars (_____), subject to monthly reduction of _____ % of said principal amount for each full month during which electric service has been taken and paid for hereunder. Said Indemnity Bond shall be provided by the Customer at its own expense, shall be executed by an indemnitor acceptable to and approved by the Company, shall be noncancellable, and shall be kept in force and effect until the Customer's obligation hereunder is discharged. ¶

The Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of _____ months after the operative date hereof and at the expiration of said period said Indemnity Bond shall be released and returned to the Customer. ¶

The Company's Option "C": ¶
SECTION 8. In consideration of the cost to the Company of making service available at _____, the Customer shall advance to the Company the sum of _____ Dollars (\$ _____). Refunds proportionate to the length of time service is received and paid for by the Customer under this Agreement will be made to the Customer in the following manner: ¶

Twenty per cent (20%) of the total sum of _____ Dollars (\$ _____) for each year service is taken and ...

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By: /s/ Darrin R. Ives Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.82

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.82 Sheet 82

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 82 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

APPENDIX A AGREEMENTS (continued)

(2) INDEMNITY BOND

The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Deleted: said Surety, for value received, hereby stipulates and agrees that the extension of time for making such reimbursement, the alteration of or addition to the terms of said Agreement, or of the method and amount of such reimbursement thereunder shall not in any wise affect the obligation of the Surety on this Indemnity Bond, and said Surety does hereby consent to and waive notice of any such change, extension of time, alteration of or addition to the terms of said Agreement or the method and amounts of said reimbursement thereunder. The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Issued: January 2, 2015
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By: /s/ Darrin R. Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.83

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.83 Sheet 83

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 83 of 99 Sheets

GENERAL RULES AND REGULATIONS

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APPENDIX A (continued)
AGREEMENTS (continued)

(2) INDEMNITY BOND (continued)

IN WITNESS WHEREOF, we have hereunto set our hands and seals this

By

By

PRINCIPAL

Attest:

By

By

SURETY

Attest:

By

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed August 30, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 84 of 99 Sheets

GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)

APPENDIX A (continued)
AGREEMENTS (continued)

(3) PRIVATE, UNMETERED, PROTECTIVE LIGHTING SERVICE INSTALLATION

KCP&L
KANSAS CITY POWER & LIGHT COMPANY

APPLICATION FOR PRIVATE AREA LIGHTING SERVICE

| | | | | | | | |
|--------------------------------|----------|--|--------|--|--------|--------------------------|--------|
| Customer Name | | Account # | | Phone # | | Date of Prior Agreement | |
| Service Address | | Service City, State, Zip | | Billing Address | | Billing City, State, Zip | |
| Billing Address | | Billing City, State, Zip | | Work Request # | | Work Request # | |
| *Service Area: | | Service Type: <input type="checkbox"/> Residential <input type="checkbox"/> Commercial (Indust./Offices) | | Option: <input type="checkbox"/> Install <input type="checkbox"/> Remove | | | |
| Equipment Description | R&M CODE | Unit | | Unit to Be Installed | | Unit to Be Removed | |
| | | Existing Units | Cost | Units | Cost | Units | Cost |
| 70 Wall Area | | | \$0.00 | | \$0.00 | | \$0.00 |
| 180 Wall Flood | | | \$0.00 | | \$0.00 | | \$0.00 |
| 400 Wall Flood | | | \$0.00 | | \$0.00 | | \$0.00 |
| 30 F.L. Wood | | | \$0.00 | | \$0.00 | | \$0.00 |
| 35 F.L. Wood | | | \$0.00 | | \$0.00 | | \$0.00 |
| 30 F.L. Steel | | | \$0.00 | | \$0.00 | | \$0.00 |
| 35 F.L. Steel | | | \$0.00 | | \$0.00 | | \$0.00 |
| Overhead | | | \$0.00 | | \$0.00 | | \$0.00 |
| Underground (max 300 ft. ea.) | | | \$0.00 | | \$0.00 | | \$0.00 |
| Other | | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 |
| | | | \$0.00 | | \$0.00 | | \$0.00 |
| Total Base Cost Per Month * | | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| Special Billing in circulation | | | | | | | |

*Total base cost per month is approximate and is subject to various orders and adjustments specified in the applicable rate schedule and to any rate revision subsequently approved by the state regulatory commission. Final base cost shall be determined by the applicable rate schedule in effect at the time of billing.
*For the purposes of this Customer Agreement, "the Company" shall refer to the company as noted in the box above titled "Service Area."

CUSTOMER AGREEMENT

- I, the customer, hereby apply to the Company for the private, unmetereed protective lighting service designated herein and agree to pay the Company for service received in accordance with the Company's applicable Rate Schedule and Rules and Regulations on file and in effect pursuant to state regulatory commission during the period such service is furnished.
- If I own or possess the premises to which the Company's lighting service is to be furnished, I warrant that I am the owner of the premises and that I have obtained all necessary permits and approvals from the City and State of Kansas to install the Company's lighting service on the premises. If I am not the owner, I warrant that I have obtained from the owner all necessary permits and approvals from the City and State of Kansas to install the Company's lighting service on the premises.
- After the initial term agreed to herein, this agreement shall continue in effect from month to month unless terminated by mutual agreement of the Company and myself or by 90 days advance written notice by either party. The minimum initial term of agreement covering any previous existing facilities unchanged by a new contract shall continue as stated on the original contract. The maximum initial term of agreement with all new facilities and any related facilities shall begin with the completed installation date of the new facilities.
- I agree underground service, I will be responsible for installing all underground duct-work to conform to the Company's specifications.
- No reduction in billing shall be allowed for any outage of less than ten working days after notification to the Company that a light is not operating.
- If I stop service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, I shall pay to the Company an amount equal to the monthly rate times the number of remaining months in the contract period.
- The service standards and all the provisions relating to the service shall comply with applicable the Company's General Rules and Regulations.
- All equipment and facilities installed on the above premises will remain property of the Company.
- I hereby agree to indemnify, defend and save the Company harmless from all loss on account of injury, death or damage to persons or property on my installation governing out of any installation, accident or mishap.

I, the customer, read and agree to the terms outlined above for a term of one year three years five years.

| | | | |
|--------------------|----------------------------|--------------------------|---------------|
| Customer Signature | Date of Customer Agreement | Representing the Company | Date Complete |
|--------------------|----------------------------|--------------------------|---------------|

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE TOC-1

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule TOC-1 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: July 9, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 3 Sheets

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| <u>Demand Response Incentive Rider</u> | <u>DR</u> | <u>76</u> |

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Issued: January 2, 2015
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Effective: January 1, 2013
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE TOC-1

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS**

| Rate Schedule Title | Rate Schedule Designation | Sheet Number |
|-------------------------------------|---------------------------|--------------|
| <u>Riders & Surcharges</u> | | |
| Tax Adjustment | TA | 1 |
| Energy Cost Adjustment | ECA | 2 |
| Additional Equipment Rental Charge | AE | 3 |
| Property Tax Surcharge | PTS | 10 |
| Energy Efficiency Rider | EE | 15 |
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Issued: January 2, 2015
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By: /s/ Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets

**TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS**

| Sheet Number | Rate Schedule Title | Rate Schedule Designation |
|--------------|--|---------------------------|
| 1 | Tax Adjustment | TA |
| 2 | Energy Cost Adjustment | ECA |
| 3 | Additional Equipment Rental Charge | AE |
| 4 | Air Conditioner Load Control Rider | ACLC |
| 5 | Municipal Underground Service Rider | UG |
| 6 | <u>Income Eligible Weatherization</u> | <u>IEW</u> |
| 7 | <u>Air Conditioner Cycling – Programmable Thermostat Program</u> | <u>EO</u> |
| 8 | Building Operator Certification Program | BOC |
| 9 | Energy Audit & Energy Savings Measure Rider (Frozen) | ER |
| 10 | Property Tax Surcharge | PTS |
| 11 | Residential Service | R |
| 12 | Residential Other Use | ROU |
| 13 | Cool Homes Program (Frozen) | CHP |
| 14 | ENERGY STAR® New Homes (Frozen) | NH |
| 15 | Energy Efficiency Rider | EE |
| 16 | Residential Time of Day Service <u>(Frozen)</u> | RTOD |
| 31 | Small General Service | SGS |
| 32 | Medium General Service | MGS |
| 33 | Large General Service | LGS |
| 34 | Large Power Service | LPS |
| 44 | Small General Service – Space Heating | SGA |
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| <u>47</u> | <u>Economic Relief Pilot Program</u> | <u>ERPP</u> |
| 67 | Net Metering | NM |
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| 69 | Municipal Ornamental Street Lighting Service | MOL |
| 70 | Off-Peak Lighting Service | LS |
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| 72 | Comm. Street Lighting – Private Customers (Frozen) | CL |
| 73 | Municipal Street Lighting Service | ML |
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| 75 | Economic Development Rider | EDR |
| 76 | <u>Demand Response Incentive Rider</u> | <u>DR</u> |
| 77 | Thermal Storage Rider | TS |
| 78 | Voluntary Load Reduction Rider | VLR |
| 79 | Real-Time Pricing <u>(Frozen)</u> | RTP |
| 80 | Real-Time Pricing <u>(Frozen)</u> | RTP-Plus |
| 82 | Municipal Street Lighting – LED Pilot Program | ML-LED |
| <u>83</u> | <u>Transmission Delivery Charge</u> | <u>TDC</u> |

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Effective: _____
Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 2 Sheet 1

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Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

ENERGY COST ADJUSTMENT Schedule ECA

APPLICABILITY:

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Kansas Retail Rate Schedules for KCPL.

BASIS:

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT:

Prior to January 1 of each ECA year, an ECA factor (ECP) will be calculated for each calendar month of the ECA year as follows:

ECP = ((FP + PP + EP) - BPP) / SP - OSSMk / SK - TRUEA / STRUE

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Where:

FP = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost.

PP = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).

EP = Projected cost of emission allowances during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 509.

BPP = Projected Revenue from asset-based Bulk Power Sales customers not included in OSSM.

Deleted: TP = Projected transmission costs, to be recorded in Account 565, and RTO, FERC and NERC fees, to be recorded in Accounts 560, 561.4, 561.8, 575.7 and Account 928, during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM.

SP = Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale customers during the month in which the ECA is in effect.

OSSM = Projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year.

OSSMk = The projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year multiplied by the projected Unused Energy (UE1) Allocator for Kansas.

SK = Projected annual kWhs to be delivered to all Kansas Retail customers during the effective ECA year.

STRUE = Projected kWhs for Kansas Retail customers for the twelve-month period beginning in April of the year following the ECA year.

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Issued: January 1, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 2

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 2 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 7, 2007

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

TRUE_A = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Revenue for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - \left[\frac{((F_A + P_A + E_A \cdot BPR_A) - NABPC_A) \times \dots}{S_{AT}} \right] + OSSM_A + TRUE_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost and all costs associated with OSSM_A.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) less all costs associated with OSSM_A.

E_A = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509 less all costs associated with OSSM_A.

NABPC_A = Actual total company cost for non-asset-based sales to Bulk Power customers during the ECA year, as reflected in P_A.

OSSM_A = Actual total company asset-based Off-System Sales Margin from Bulk Power Sales for the ECA year multiplied by the actual Unused Energy (UE1) Allocator for Kansas.

S_{AK} = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year.

S_{AT} = Actual kWhs delivered to all KCPL Retail and Requirements Sales for Resale customers during the ECA year.

TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

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T_A = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees ¶ recorded in Accounts 560, 561.4, 561.8, 575.7 and Account 928 for the ECA year less all costs associated with OSSM_A. ¶

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 4

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 4 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed February 7, 1994

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**AIR CONDITIONER LOAD CONTROL RIDER
Schedule ACLC**

CANCELLED

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives, Vice President
Title

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- 3. The Company shall be permitted without notice or restraint to commence interruption of electric service to the cooling unit compressor during periods when the ambient temperature is 95% F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30 minute period until the ambient temperature falls to 88% F.
- 4. The customer shall be responsible for the maintenance and repair of the cooling unit system.
- 5. Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.
- 6. In the event the customer is not the owner of the building and/or the cooling unit(s), the customer shall furnish the Company written consent of the owner of said unit(s) for the installation of the control device(s) prior to installation.
- 7. The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).
- 8. The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company to discontinue service. The Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the

Commission File Number:
94KCPE370TAR

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 4

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 4 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed February 7, 1994

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**AIR CONDITIONER LOAD CONTROL RIDER
Schedule ACLC**

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... load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstatement cost shall be made available to the customer upon request.¶

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94KCPE370TAR¶
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Month Day Year

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Month Day Year

By: /s/ Darrin R. Ives, Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

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Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Deleted: Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules. ¶

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R (Continued)**

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE – ONE METER: 2RS1A, 2RSDA

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) \$19.00

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| Energy Charge (Per kWh, <u>Per Month</u>): | Summer Season | Winter Season |
|---|------------------|------------------|
| First <u>600 kWh</u> | <u>\$0.11110</u> | <u>\$0.07976</u> |
| <u>From 601 to 1000 kWh</u> | <u>\$0.11110</u> | <u>\$0.07674</u> |
| Over 1000 kWh | <u>\$0.11110</u> | <u>\$0.07449</u> |

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C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER: 2RS6A, 2RW6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month) \$19.00

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| Energy Charge (Per kWh, <u>Per Month</u>): | Summer Season | Winter Season |
|---|------------------|------------------|
| First <u>600 kWh</u> | <u>\$0.11110</u> | <u>\$0.07183</u> |
| <u>From 601 to 1000 kWh</u> | <u>\$0.11110</u> | <u>\$0.06728</u> |
| Over 1000 kWh | <u>\$0.11110</u> | <u>\$0.06272</u> |

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Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

RESIDENTIAL SERVICE
Schedule R (Continued)

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A, 2RS3A, 2RW7A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) \$19.00

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| | <u>Summer Season</u> | <u>Winter Season</u> |
|---|--------------------------|--------------------------|
| Energy Charge for Usage on General Use Meter (Per kWh, <u>Per Month</u>): | | |
| First <u>600</u> kWh | <u>\$0.11110</u> | \$0.07183 |
| <u>From 601 to 1000 kWh</u> | <u>\$0.11110</u> | <u>\$0.06728</u> |
| Over 1000 kWh | <u>\$0.11110</u> | \$0.06272 |

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Separately metered space heat rate:

For all kWh (Per kWh) \$0.11110 \$0.06272

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: January 2, 2015
Month Day Year

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Effective: _____
Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R (Continued)**

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> Month Day Year |
| Effective: | <u> </u> Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title |

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 12 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

RESIDENTIAL OTHER USE Schedule ROU

AVAILABILITY:

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

RATE: 2RO1A

| | Summer | Winter |
|-----------------------------|-----------|-----------|
| Customer Charge (per month) | \$19.00 | \$19.00 |
| Energy Charge (per kWh) | | |
| All Energy | \$0.12058 | \$0.09474 |

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MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable; plus

Deleted: (3) . The monthly adjustment for Residential Conservation Service Program costs, if applicable.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015

Deleted: December 9, 2013

Effective:

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Deleted: Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedule

This schedule not available after October 1, 2015.

RATE: 2TE1A

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge (per customer per month): \$23.00

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B. Energy Charge (per kWh for all kWh per month):

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Summer Season: Winter Season:
On-Peak Hours \$0 17556 \$0 07676

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Off-Peak Hours
\$0 07343

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Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD (Continued)**

MINIMUM:

Minimum Monthly Bill:

- (i) \$23.00 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

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WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 9, 2013

Deleted: July 25, 2014

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUSE, 2SUSH,

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$19.38
25 kW or above \$50.65

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(b) plus, additional meter charge for Customers with separately metered space heat:

\$2.50

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(ii) For Unmetered Service Customer pays:

\$8.32

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW \$0.00
All kW over 25 kW \$2.986

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C. ENERGY CHARGE:

kWh associated with:

Summer Season Winter Season
First 180 Hours Use per month \$0.15231 per kWh \$0.12123 per kWh
Next 180 Hours Use per month \$0.06689 per kWh \$0.05714 per kWh
Over 360 Hours Use per month \$0.05977 per kWh \$0.04505 per kWh

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D. SEPARATELY METERED SPACE HEAT: 2SGHE, 2SGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: \$0.04370 per kWh per month.

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(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: January 2, 2015

Deleted: December 9, 2013

Effective: [blank]

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSG

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW \$19.38
25 kW or above \$50.65

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW \$0.00
All kW over 26 kW \$2.526

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C. ENERGY CHARGE:

kWh associated with:

Summer Season Winter Season
First 180 Hours Use per month \$0.14849 per kWh \$0.11812 per kWh
Next 180 Hours Use per month \$0.06504 per kWh \$0.05573 per kWh
Over 360 Hours Use per month \$0.05821 per kWh \$0.04381 per kWh

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Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

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Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

SMALL GENERAL SERVICE Schedule SGS (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

Deleted: December 9, 2013

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

| | |
|------------|---|
| Issued: | <u>January 2, 2015</u> Month Day Year |
| Effective: | _____ Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> _____ Title |

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGHE, 2MGHH, 2MGSE, 2MGSH

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$52.02

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(ii) plus, additional meter charge for customers with separately metered space heat: \$2.50

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.035

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$4.247 Winter Season \$2.152

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D. ENERGY CHARGE:

kWh associated with:
Summer Season Winter Season
First 180 Hours Use per month \$0.09630 per kWh \$0.08623 per kWh
Next 180 Hours Use per month \$0.06040 per kWh \$0.04841 per kWh
Over 360 Hours Use per month \$0.05923 per kWh \$0.04074 per kWh

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E. SEPARATELY METERED SPACE HEAT: 2MGHE, 2MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.02677 per kWh per month.

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(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, 2MGSG

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$52.02

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.569

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$4.157 Winter Season \$2.110

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D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0 09390 per kWh \$0 08427 per kWh
Next 180 Hours Use per month \$0 05852 per kWh \$0 04728 per kWh
Over 360 Hours Use per month \$0 05589 per kWh \$0 03722 per kWh

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Issued: January 2, 2015
Month Day Year

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Effective: _____
Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: January 2, 2015
Month Day Year

Effective:
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 9, 2013

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS (Continued)**

DETERMINATION OF DEMANDS (Continued):

BILLING DEMAND:

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE:

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Deleted: December 13, 2012

Effective: _____
Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 8 Sheets

LARGE GENERAL SERVICE Schedule LGS (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW \$107.28
1000 kW or above \$733.76

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(ii) plus, additional meter charge for customers with separately metered space heat:

\$2.50

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$3.107

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C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season \$6.702 Winter Season \$3.403

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D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month \$0.07071 per kWh Winter Season \$0.07071 per kWh
Next 180 Hours Use per month \$0.05041 per kWh \$0.04296 per kWh
Over 360 Hours Use per month \$0.02886 per kWh \$0.02883 per kWh

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E. SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season: \$0.02528 per kWh per month.

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(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: January 2, 2015

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Effective:

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

| | |
|------------------|------------------|
| 0 - 999 kW | \$ <u>107.28</u> |
| 1000 kW or above | \$ <u>733.76</u> |

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.609

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C. DEMAND CHARGE:

| | | |
|------------------------------------|-----------------|-----------------|
| Per kW of Billing Demand per month | Summer Season | Winter Season |
| | \$ <u>6.578</u> | \$ <u>3.328</u> |

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Deleted: 2.999

D. ENERGY CHARGE:

| | | |
|-------------------------------|---------------------------|---------------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | \$0. <u>06851</u> per kWh | \$0. <u>06851</u> per kWh |
| Next 180 Hours Use per month | \$0. <u>04890</u> per kWh | \$0. <u>04196</u> per kWh |
| Over 360 Hours Use per month | \$0. <u>02776</u> per kWh | \$0. <u>02773</u> per kWh |

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Issued: January 2, 2015
Month Day Year

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Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU, 2LGSV

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$783.31

Deleted: 31, 2012

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.834

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C. DEMAND CHARGE:

| | | |
|------------------------------------|-----------------|----------------|
| Per kW of Billing Demand per month | Summer Season | Winter Season |
| First 2520 kW | <u>\$11.395</u> | <u>\$7.745</u> |
| Next 2520 kW | <u>\$10.643</u> | <u>\$7.062</u> |
| Next 2520 kW | <u>\$7.839</u> | <u>\$5.474</u> |
| All kW over 7560 kW | <u>\$5.721</u> | <u>\$4.212</u> |

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Deleted: 9.590

Deleted: 6.363

Deleted: 7.063

Deleted: 4.932

Deleted: 5.155

Deleted: 3.795

Deleted: 0.05282

Deleted: 0.04941

Deleted: 0.03202

Deleted: 0.03489

Deleted: 0.01853

Deleted: 0.02520

D. ENERGY CHARGE:

| | | |
|-------------------------------|--------------------------|--------------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | <u>\$0.05862</u> per kWh | <u>\$0.05484</u> per kWh |
| Next 180 Hours Use per month | <u>\$0.03554</u> per kWh | <u>\$0.03872</u> per kWh |
| Over 360 Hours Use per month | <u>\$0.02059</u> per kWh | <u>\$0.02797</u> per kWh |

Issued: January 2, 2015
Month Day Year

Effective:
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 9, 2013

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, 2LGSZ

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$783.31

Deleted: 705.81

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

| | | |
|------------------------------------|-----------------|----------------|
| Per kW of Billing Demand per month | Summer Season | Winter Season |
| First 2541 kW | <u>\$11.293</u> | <u>\$7.676</u> |
| Next 2541 kW | <u>\$10.549</u> | <u>\$6.998</u> |
| Next 2541 kW | <u>\$7.793</u> | <u>\$5.442</u> |
| All kW over 7623 kW | <u>\$5.689</u> | <u>\$4.188</u> |

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Deleted: 0.03162

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Deleted: 0.01812

Deleted: 0.02479

Deleted: 0.635

D. ENERGY CHARGE:

| | | |
|-------------------------------|--------------------------|--------------------------|
| kWh associated with: | Summer Season | Winter Season |
| First 180 Hours Use per month | <u>\$0.05789</u> per kWh | <u>\$0.05425</u> per kWh |
| Next 180 Hours Use per month | <u>\$0.03509</u> per kWh | <u>\$0.03829</u> per kWh |
| Over 360 Hours Use per month | <u>\$0.02014</u> per kWh | <u>\$0.02751</u> per kWh |

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> Vice President |
| | Title |

Deleted: December 9, 2013

Deleted: July 25, 2014

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 8

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE:

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Effective:
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW \$19.38
25 kW or above \$50.65

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW
All kW over 25 kW

\$0.00
\$2.986

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C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

Summer Season Winter Season
\$0.15231 per kWh \$0.08243 per kWh
\$0.06689 per kWh \$0.05002 per kWh
\$0.05977 per kWh \$0.04370 per kWh

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Issued: January 2, 2015

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGSG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW \$19.38
25 kW or above \$50.65

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A. FACILITIES CHARGE

Per kW of Facilities Demand per month
First 26 kW \$0.00
All kW over 26 kW \$2.526

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C. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.14849 per kWh Summer Season \$0.08044 per kWh Winter Season
Next 180 Hours Use per month \$0.06504 per kWh \$0.04873 per kWh
Over 360 Hours Use per month \$0.05821 per kWh \$0.04234 per kWh

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Issued: January 2, 2015

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

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Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 5

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Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

DETERMINATION OF DEMANDS:

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND:

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND:

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> Month Day Year |
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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title |

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAH

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$52.02**

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$3.035**

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season **\$4.247** Winter Season **\$2.951**

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A. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month **\$0.09630** per kWh Summer Season **\$0.05085** per kWh
Next 180 Hours Use per month **\$0.06040** per kWh Winter Season **\$0.03080** per kWh
Over 360 Hours Use per month **\$0.05923** per kWh **\$0.02677** per kWh

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Issued: January 2, 2015
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Effective: _____
Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$52.02

Deleted: 46.99

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.569

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C. DEMAND CHARGE:

Per kW of Billing Demand per month
Summer Season \$4.157 Winter Season \$2.888

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D. ENERGY CHARGE:

kWh associated with:
First 180 Hours Use per month \$0.09390 per kWh Winter Season \$0.04945 per kWh
Next 180 Hours Use per month \$0.05852 per kWh \$0.02994 per kWh
Over 360 Hours Use per month \$0.05589 per kWh \$0.02604 per kWh

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By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0 705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

Deleted: 635

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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Month Day Year

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Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: December 8, 2006

o supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)**

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGAE, 2LGAH

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW \$107.28
1000 kW or above \$733.76

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.107

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C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$6.702 Winter Season \$3.096

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D. ENERGY CHARGE:

kWh associated with: Summer Season Winter Season
First 180 Hours Use per month \$0.07071 per kWh \$0.04933 per kWh
Next 180 Hours Use per month \$0.05041 per kWh \$0.03079 per kWh
Over 360 Hours Use per month \$0.02886 per kWh \$0.02528 per kWh

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW \$107.28
1000 kW or above \$733.76

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B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.609

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C. DEMAND CHARGE:

Per kW of Billing Demand per month Summer Season \$6.578 Winter Season \$3.040

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D. ENERGY CHARGE:

kWh associated with: Summer Season Winter Season
First 180 Hours Use per month \$0.06851 per kWh \$0.04803 per kWh
Next 180 Hours Use per month \$0.04890 per kWh \$0.02976 per kWh
Over 360 Hours Use per month \$0.02776 per kWh \$0.02449 per kWh

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Issued: January 2, 2015

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By: /s/ Darrin R. Ives Vice President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: December 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

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MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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Month Day Year

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Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: December 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

DETERMINATION OF HOURS USE:

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES:

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 13, 2012

Deleted: January 1, 2013

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP

PURPOSE:

The Economic Relief Pilot Program (ERPP) offered by the Company provides an opportunity to relieve the financial hardship experienced by some of our customers.

APPLICATION:

This ERPP is applicable to qualified customers billed under Schedule R or Schedule RTOD for residential service. The ERPP will, on a pilot basis, provide up to 1,000 participants with a fixed credit on their monthly bill (ERPP credit). Customers participating in the ERPP program shall receive the credit for a period up to 12 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ERPP. At the end of the 12-month period, a customer may reapply to participate further in the program.

DEFINITIONS:

Qualified Customer – A customer receiving residential service under Schedule R or Schedule RTOD who is classified as low-income, which is defined as an annual household income no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).

Applicant – A qualified customer who submits an ERPP application form for the ERPP credit.

Participant – An applicant who agrees to the terms of the ERPP and is accepted by the Company.

Program Funds – Annual ratepayer funding for the ERPP is \$400,000.00. Ratepayer funding shall be matched dollar for dollar by the Company. The \$800,000.00 annual sum of ratepayer funding and the Company matching funds shall be the "Program Funds".

Agencies – The social service agencies serving the Company's service territory that qualify and assist ERPP customers pursuant to written contract between the Company and the Agencies.

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| Issued: | <u>January 2, 2015</u> |
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| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP (Continued)

AVAILABILITY:

Service under this rate schedule shall be available to up to one thousand (1,000) Participants per month in the Company's service area who satisfy the following eligibility requirements:

1. Participant must be a customer receiving residential service under Schedule R or Schedule RTOD.
2. Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 185 percent (185%) of the federal poverty level.
3. Participants who have outstanding arrearages shall enter special pay agreements as mutually agreed to by both the Participant and the Company.
4. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the Participant's name.
5. Any provision of the Company's rules and regulations applicable to the Company's Schedule R or Schedule RTOD customers will also apply to ERPP Participants.
6. Participants will not be subject to late payment penalties while participating in the program.

ENERGY ASSISTANCE:

1. Participants who have not previously completed an application for a LIHEAP ("Low-Income Home Energy Assistance Program") grant agree to apply for a LIHEAP grant when such grants become available. KCP&L, through the Agencies, shall assist ERPP Participants with completion of LIHEAP application forms when such assistance is requested.
2. Applicants agree to apply for any other available energy assistance programs identified by the Company.

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| Issued: <u>January 2, 2015</u> Month Day Year | |
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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP **(Continued)**

CREDIT AMOUNT:

Participants shall receive the ERPP credit for so long as the Participant continues to meet the ERPP eligibility requirements.

Up to 1,000 Participants per month shall receive the ERPP credit in the following amounts (not to exceed the Participant's monthly Average Payment Plan amount payment): Up to a maximum of \$65 per month.

DISCONTINUANCE AND REINSTATEMENT:

The Company may discontinue a Participant's ERPP credit for any of the following reasons:

1. If the Company, through the Agencies, determines the Participant no longer meets the eligibility requirements set forth in this tariff.
2. If the Participant submits a written request to the Company asking that the ERPP-credit be discontinued.
3. If the Participant does not conform to the Company's rules and regulations as approved by the Kansas Corporation Commission, and, as a result, the Participant has Schedule R or Schedule RTOD service discontinued.

Reinstatement of the ERPP-credit following discontinuance in the above circumstances and after the Participant again meets the eligibility requirements will be at the discretion of the Company.

MISAPPLICATION OF THE ERPP CREDIT:

Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs, the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERPP-credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.

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| Issued: <u>January 2, 2015</u> <div style="text-align: center; font-size: small;"> _____ Month Day Year </div> | |
| Effective: _____ <div style="text-align: center; font-size: small;"> _____ Month Day Year </div> | |
| By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u> <div style="text-align: center; font-size: x-small;"> _____ Title </div> | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ECONOMIC RELIEF PILOT PROGRAM
Schedule ERPP- (Continued)

OTHER CONDITIONS:

The ERPP-program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the Program Funds.

The Company will gather and maintain Participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

The Company shall make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

| | |
|------------|--|
| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | _____ |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives Vice President</u> |
| | Title |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor): 2MOSL

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

| Size of Lamp | Monthly kWh | Total Charge | Total Charge |
|---|-------------|------------------------------|-----------------------------------|
| | | per Lamp per Month Under Sod | per Lamp per Month Under Concrete |
| 1.1 9500 Lumen High Pressure Sodium (100-watt) | <u>49</u> | <u>\$65.05</u> | <u>\$95.07</u> |
| 1.2 16000 Lumen High Pressure Sodium (150-watt) | <u>67</u> | <u>\$66.12</u> | <u>\$96.47</u> |

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Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 69

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: July 30, 2004

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL (Continued)

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS:

Standard street lamps are those units for which a rate is stated.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Deleted: December 13, 2012

Effective:
Month Day Year

Deleted: January 1, 2013

By: /s/ Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E

\$0.05999 per kWh for all kWh per month.

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Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 9, 2013

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Deleted: July 25, 2014

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE: 2ALDA, 2ALDE

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

| | Monthly kWh | Area Lighting | Flood Lighting |
|--|-------------|---------------|----------------|
| 5800 Lumen High Pressure Sodium Unit (70-watt) | 34 | \$15.04 | |
| 8600 Lumen Mercury Vapor Unit* (175-watt) | 71 | \$15.71 | |
| 16000 Lumen High Pressure Sodium Unit (150-watt) | 67 | | \$24.90 |
| 22500 Lumen Mercury Vapor Unit* (400-watt) | 157 | \$25.32 | |
| 22500 Lumen Mercury Vapor Unit* (400-watt) | 157 | | \$26.95 |
| 50000 Lumen High Pressure Sodium Unit (400-watt) | 162 | | \$42.44 |
| 63000 Lumen Mercury Vapor Unit* (1000-watt) | 372 | | \$46.08 |

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* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

| | |
|--|----------|
| Each 30-foot ornamental steel pole installed | \$ 11.32 |
| Each 35-foot ornamental steel pole installed | \$ 12.43 |

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Issued: January 2, 2015

Deleted: December 9, 2013

Effective:

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL (Continued)

RATE: 2ALDA, 2ALDE (Continued)

- B. Additional Charges (continued)
 - Each 30-foot wood pole installed \$7.00
 - Each 35-foot wood pole installed \$8.11
 - Each overhead span of circuit installed \$2.18

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If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$3.07 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$3.07 per month per 300 foot length, or fraction thereof.

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BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

Issued: January 2, 2015
Month Day Year

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Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: 8, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 4 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL**

SPECIAL PROVISIONS: (continued)

- G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.
- I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Deleted: December 13, 2012

Effective:
Month Day Year

Deleted: January 1, 2013

By: /s/ Darrin R. Ives Vice President
Title

Deleted: Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 72

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 72 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 13, 2012

Deleted: July 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

**COMMERCIAL STREET LIGHTING
Private Customers (Frozen)
Schedule CL**

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Deleted: December 13, 2012

Effective:
Month Day Year

Deleted: January 1, 2013

By: /s/ Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent): 2MLIL

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

| Size of Lamp | Monthly kWh | Rate per Lamp per Year |
|----------------------------|-------------|------------------------|
| 1.1 1000 Lumen (65-watt)** | | \$82.92 |
| 2.1 4000 Lumen (269-watt)* | 92 | \$219.48 |
| 2.2 6000 Lumen (337-watt)* | 115 | \$245.16 |

Deleted: 1.1 - 1000 Lumen (65-watt)** \$82.92

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

| Size of Lamp | Monthly kWh | Rate per Lamp per Year |
|----------------------------|-------------|------------------------|
| 2.1 4000 Lumen (269-watt)* | 92 | \$219.48 |
| 2.2 6000 Lumen (337-watt)* | 115 | \$245.16 |

2.1 4000 Lumen (269-watt)*

92

\$219.48

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2.2 6000 Lumen (337-watt)*

115

\$245.16

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*Limited to the units in service on December 28, 1972, until removed.

Deleted: **Limited to the units in service on December 1, 2010, until removed.

Issued: January 2, 2015

Month Day Year

Deleted: December 9, 2013

Effective:

Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President

Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)**

RATE (Incandescent): 2MLIL (continued)

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

| | <u>Size of Lamp</u> | <u>Monthly kWh</u> | <u>Rate per Lamp per Year</u> |
|-----|--------------------------------------|--------------------|-------------------------------|
| 4.1 | 4000 Lumen (269-watt) Under Sod* (1) | <u>92</u> | <u>\$344.16</u> |

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(1) Code ISE

*Limited to the units in service on December 28, 1972, until removed.

Issued: January 2, 2015

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Deleted: December 9, 2013

Effective:

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By: /s/ Darrin R. Ives Vice President

Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)**

RATE (Customer Owned): 2MLCL

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

Size of Lamp Monthly kWh Rate per Lamp per Year

6.5 27500 Lumen Limited Maintenance (250-watt)⁽¹⁾ 109 \$277.68

⁽¹⁾ Code LMX

Deleted: 6.1 - 12100 Lumen Limited Maintenance* (250-watt)⁽¹⁾ . . . \$191.40¶
6.2 - 22500 Lumen Limited Maintenance* (400-watt)⁽¹⁾ . . . \$250.44

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RATE (Mercury Vapor): 2MLML

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

Size of Lamp Monthly kWh Rate per Lamp per Year

7.1 8600 Lumen** (175-watt) 71 \$299.52

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Deleted: * Limited to the units in service on September 9, 1974, until removed.¶

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

| Size of Lamp | Monthly kWh | Lumen Charge per Lamp per Year ⁽¹⁾ | Total Charge per Lamp per Year ⁽¹⁾ |
|---|-------------|---|---|
| 8.1 8600 Lumen Mercury Vapor (175-watt)* | <u>71</u> | <u>\$47.28</u> | <u>\$215.28</u> |
| 8.2 12100 Lumen Mercury Vapor (250-watt)* | <u>101</u> | <u>\$66.48</u> | <u>\$234.48</u> |
| 8.3 22500 Lumen Mercury Vapor (400-watt)* | <u>157</u> | <u>\$126.24</u> | <u>\$294.24</u> |
| 8.5 5800 Lumen High Pressure Sodium (70-watt) | <u>34</u> | <u>\$33.12</u> | <u>\$201.12</u> |
| 8.6 9500 Lumen High Pressure Sodium (100-watt) | <u>49</u> | <u>\$47.76</u> | <u>\$215.76</u> |
| 8.7 16000 Lumen High Pressure Sodium (150-watt) | <u>67</u> | <u>\$66.96</u> | <u>\$234.96</u> |
| 8.8 27500 Lumen High Pressure Sodium (250-watt) | <u>109</u> | <u>\$126.72</u> | <u>\$294.72</u> |
| 8.9 50000 Lumen High Pressure Sodium (400-watt) | <u>162</u> | <u>\$295.68</u> | <u>\$463.68</u> |

⁽¹⁾Rates above are based on a Base Unit Charge of \$168.00, plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. KWh usage for twin lamps is two times the single monthly kWh.

9.0 **Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

- 9.1 **Ornamental steel pole** instead of wood pole, additional charge per unit per year \$46.92. (New installations are available with underground service only).
- 9.2 **Laminated wood pole** instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$98.52.
- 9.3 **Aluminum pole** instead of a wood pole, additional charge per unit per year \$96.36. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

** Limited to the units in service on December 1, 2010, until removed.

Issued: January 2, 2015
Month Day Year

Effective: _____

By: /s/ Darrin R. Ives Vice President
Title

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- Deleted: 195.24
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- Deleted: 14.72
- Deleted: 66.76
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- Deleted: 19.64
- Deleted: 52.04
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Deleted: December 9, 2013

Deleted: July 25, 2014

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$82.44.
9.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$446.64.
9.6 Breakaway base. Additional charge per unit per year \$43.20. (Available with underground service only).
9.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$94.92.

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REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
Property Tax Surcharge (PTS)
Tax Adjustment (TA)
Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations 2TSLM

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$170.87. The monthly kWh is 213 kWh.

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Deleted: (2) Suspension Control

(a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$71.93. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)

RATE: Basic Installations 2TSLM (Continued)

(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$40.34. The monthly kWh is 50 kWh.

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(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$50.26. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.

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(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$143.42. The monthly kWh is 221 kWh.

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Issued: January 2, 2015

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Effective: [blank]

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations 2TSLM (Continued)

| | |
|---|-----------------|
| <u>Four-phase electronic controller</u> | <u>\$514.06</u> |
| <u>Eight-phase electronic controller</u> | <u>\$590.80</u> |
| <u>Eight-phase electronic controller with pre-empt capabilities</u> | <u>\$699.69</u> |

The monthly kWh is 55 kWh.

Deleted: (6) - Multi-Phase Electronic Control. (continued)¶
- - - If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

Deleted: <#> Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$227.45 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.¶

¶ <#> Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows: ¶

Shawnee, Kansas 75th & Quivira Road \$591.14¶

Deleted: December 9, 2013

Deleted: July 25, 2014

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment 2TSLM

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$24.56. The monthly kWh is 50 kWh.

Deleted: (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.15 per foot.¶

Deleted: (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$13.63.

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Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective:
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin R. Ives Vice President
Title

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)

RATE: Supplemental Equipment 2TSLM (Continued)

- (3) 3-Light Signal Unit. (continued) This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
(4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$23.63. The monthly kWh is 50 kWh.
(5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$7.24. The monthly kWh is 50 kWh.
(6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.28.
(7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.71. The monthly kWh is 48 kWh.
(8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$9.15. The monthly kWh is 66 kWh.

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Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives Vice President

Deleted: December 9, 2013

Deleted: July 25, 2014

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Supplemental Equipment 2TSLM (Continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$6.41~~. The monthly kWh is 50 kWh.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$36.56~~. The monthly kWh is 50 kWh.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$1.49~~.
- (12) Vehicle - Actuation Units.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$30.22~~. The monthly kWh is 14 kWh.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$47.91~~. The monthly kWh is 17 kWh.

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Issued: January 2, 2015
Month Day Year

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Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Supplemental Equipment 2TSLM (Continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.74. The monthly kWh is 14 kWh.

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(14) Mast Arm.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$39.20.

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(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$39.51.

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Month Day Year

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By: /s/ Darrin R. Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)

RATE: Supplemental Equipment 2TSLM (Continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$53.37.

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(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.77.

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(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$18.63.

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Deleted: (17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$39.56.

Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.54.

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Effective:
By: /s/ Darrin R. Ives Vice President

Deleted: December 9, 2013

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 9 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)

RATE: Supplemental Equipment 2TSLM (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$55.72. Availability of this rate is subject to the discretion of the Company.

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(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$164.26 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 15 kWh.

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(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

- 8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
1 Central control unit mounted in the cabinet.

The monthly rate for this system is \$358.73 per intersection. The monthly kWh is 87 kWh.

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Rate B: For Non-Standard Intersections:

The monthly rate is \$170.29 for the central control unit plus \$23.57 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

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Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

Issued: January 2, 2015

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Effective: [blank]

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By: /s/ Darrin R. Ives Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: 31, 2012

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Supplemental Equipment 2TSLM (Continued)

- Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$1106.97, per intersection. The monthly kWh is 26 kWh.

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Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: December 9, 2013

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 75 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 4 Sheets

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ECONOMIC DEVELOPMENT RIDER Schedule EDR (continued)

APPLICABILITY: (con't.)

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS:

- 1. Revenue Determination: The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, SGA, MGA, or LGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

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Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

- 2. Shifting of Existing Load: For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.

- 3. Local Service Facilities: The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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Commission File Number: 98KCPE500TAR

Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives, Vice President

Deleted: November 12, 1998

Deleted: For Bills Rendered On or After March 1, 1999

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 77 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

Deleted: May 6, 1992

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

**THERMAL STORAGE RIDER
Schedule TS**

AVAILABILITY:

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, SGA, MGA, LGA, RTP, or RTP-Plus.

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DETERMINATION OF DEMAND:

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the summer season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the Customer's service schedule shall continue.

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METERING:

The Company has the right to submeter the demand and usage of the thermal storage system.

TERMINATION:

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

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98KCPE500TAR

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: November 12, 1998

Deleted: For Bills Rendered On or After March 1, 1999

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 78 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed April 5, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

VOLUNTARY LOAD REDUCTION RIDER Schedule VLR (continued)

CONDITIONS: (continued)

4. Credit Amount: The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.

5. Special Provisions for Demand Response Incentive Rider Customers: At its discretion, the Company may request that Customers served on the Demand Response Incentive Rider (Schedule DR) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Demand Response Incentive Rider curtailment event occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule DR), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Demand Response Incentive Rider curtailment event does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule DR), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. Company Equipment: The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

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Issued: January 2, 2015

Deleted: February 29, 2000

Effective:

Deleted: April 5, 2000

By: /s/ Darrin R. Ives Vice President

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP

PURPOSE:

The Real-Time Pricing (RTP) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

Deleted: Peak Load Curtailment Credit (MP)

Deleted: Peak Load Curtailment Credit

This schedule is not available after October 1, 2015.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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Commission File Number: 00KCPE769TAR

Deleted: February 16, 2000

Issued: January 2, 2015

Month Day Year

Effective:

Month Day Year

By: /s/ Darrin R. Ives Vice President

Title

Deleted: March 17, 2000

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP (con't)

SPECIAL PROVISIONS: (continued)

- B. Pricing Methodology: Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.
C. Metering of Load: Standard metering for RTP is the conventional hourly demand recording meter.
D. Additional Costs: Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

Deleted: former Peak Load Curtailment Credit Rider

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Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives, Vice President

Deleted: February 16, 2000

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Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP (con't.)

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP program. The CBL will not generally change during the term of the RTP program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP bill is rendered after each monthly billing period and is calculated using the following formula:

RTP Bill_mo = Standard Bill_mo + Σ Price_hr x [Actual Load_hr - CBL_hr] + PC

Where:

RTP Bill_mo = Customer's bill for service under this price schedule for the billing month;

Standard Bill_mo = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;

Actual Load_hr = The Customer's actual energy usage for the hour;

CBL_hr = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

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Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives, Vice President

Deleted: February 16, 2000

Deleted: March 17, 2000

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 28, 2003

Deleted: March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP (con't.)

BILL DETERMINATION: (continued)

Price_hr = MC_hr + .25 times (EEC_hr - MC_hr) ;

Where:

MC_hr = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_hr = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_hr includes the effects of all demand, energy, and Customer charges in that schedule.

SPECIAL PROVISIONS FOR DEMAND RESPONSE INCENTIVE RIDER CUSTOMERS:

Customers taking service under the Company's Demand Response Incentive Rider (Schedule DR) will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the DR Rider until one year has elapsed since the election of the DR/RTP Option. Customers electing to return to the DR Rider will be subject to the same terms and conditions of service as their previous DR agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the DR Rider. Customers may choose from the following two options:

DR/RTP OPTION 1: Customers choosing Option 1 will no longer receive DR credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

DR/RTP OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the DR. The curtailment credit shall be equal to one-half of the then-applicable DR Rider credit per kW of curtailable load. During times of Company peak load conditions when the DR Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the DR curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP.

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Issued: January 2, 2015

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Effective:

Deleted: April 15, 2003

By: /s/ Darrin R. Ives Vice President

Deleted: William H. Downey

03-KCPE-753-TAR

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 79

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP (con't.)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Kansas Corporation Commission.

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00KCPE769TAR¶

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
| | Month Day Year |
| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: February 16, 2000

Deleted: March 17, 2000

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP-Plus

PURPOSE:

The Real-Time Pricing (RTP-Plus) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

This schedule is not available after October 1, 2015.

Deleted: Peak Load Curtailment Credit (PLCC)

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SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP-Plus prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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Commission File Number: 00KCPE769TAR

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Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives, Vice President

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Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (Continued)**

SPECIAL PROVISIONS: (continued)

B. Pricing Methodology:

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

C. Metering of Load:

Standard metering for RTP-Plus is the conventional hourly demand recording meter.

D. Additional Costs:

Customers will be responsible for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission.

TERM OF CONTRACT AND TERMINATION:

The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP-Plus schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP-Plus. Usage under RTP-Plus will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP-Plus to service under Schedule RTP, or switch back to Schedule RTP-Plus from Schedule RTP.

CUSTOMER BASELINE LOAD (CBL):

The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.

Deleted: former Peak Load Curtailment Credit

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¶ Commission File Number: 00KCPE769TAR

Deleted: February 16, 2000

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| Issued: | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: | |
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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: March 17, 2000

Deleted: J. S. Latz, Senior

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KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP-Plus (Continued)

CUSTOMER BASELINE LOAD (CBL):

The CBL is the basis for achieving revenue neutrality on a Customer-specific basis for Customers using the RTP-Plus price schedule, and must be mutually agreed upon by both the Customer and the Company. Agreement on the CBL is a precondition for participation in the RTP-Plus program. The CBL will not generally change during the term of the RTP-Plus program.

If the Company is required to either increase the capacity or accelerate its plans for increasing the capacity of the transmission or distribution facilities to accommodate a Customer's increased load, then an additional facilities charge will be assessed if the expansion is not revenue justified using KCPL's current methodology.

BILL DETERMINATION:

An RTP-Plus bill is rendered after each monthly billing period and is calculated using the following formula:

RTP-Plus Bill_mo = Standard Bill_mo + (.05 * (Standard Bill_mo - Σ Price_hr * CBL_hr)) + Σ Price_hr x [Actual Load_hr - CBL_hr] + PC

Where:

RTP-Plus Bill_mo = Customer's bill for service under this price schedule for the billing month;

Standard Bill_mo = Customer's baseline load for the billing month, billed under the applicable (non-RTP-Plus) price schedule;

Actual Load_hr = The Customer's actual energy usage for the hour;

CBL_hr = The Customer's baseline energy usage on a hourly basis, as defined above;

PC = Program Charge (BAC + CC + CSCC);

BAC = Billing and Administrative Charge;

CC = Communications Charge (if applicable);

CSCC = Company-Supplied Computer Charge (if applicable);

Σ = Sum over all hours of the billing month;

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Issued: January 2, 2015
Effective:
By: /s/ Darrin R. Ives, Vice President

Deleted: February 16, 2000

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Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 28, 2003

Deleted: March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

Real-Time Pricing (FROZEN) Schedule RTP-Plus (Continued)

BILL DETERMINATION: (continued)

Price_hr = MC_hr + .05 times (EEC_hr - MC_hr);

Where:

MC_hr = Projections of the hourly running costs of incremental generation and hourly wholesale prices, provisions for line losses, and hourly outage costs (when applicable);

EEC_hr = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC_hr includes the effects of all demand, energy, and customer charges in that schedule.

SPECIAL PROVISIONS FOR DEMAND RESPONSE INCENTIVE RIDER CUSTOMERS:

Customers taking service under the Company's Demand Response Incentive (Schedule DR) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the DR Rider until one year has elapsed since the election of the DR/RTP Option. Customers electing to return to the DR Rider will be subject to the same terms and conditions of service as their previous DR agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the DR Rider. Customers may choose from the following two options:

DR/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive DR credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.

DR/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the DR. The curtailment credit shall be equal to one-half of the then-applicable DR Rider credit per kW of curtailable load. During times of Company peak load conditions when the DR Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the DR curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP-Plus energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.

Deleted: PEAK LOAD CURTAILMENT CREDIT

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Commission File Number: 00KCPE769TAR

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Effective:
By: /s/ Darrin R. Ives Vice President

Deleted: March 15, 2003

Deleted: April 15, 2003

Deleted: William H. Downey

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

Deleted: June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing (FROZEN)
Schedule RTP-Plus (Continued)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

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| Issued: | <u>January 2, 2015</u> |
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| By: | <u>/s/ Darrin R. Ives</u> <u>Vice President</u> |
| | Title |

Deleted: February 16, 2000

Deleted: March 17, 2000

Deleted: J. S. Latz, Senior

Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 82 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 9, 2013

Deleted: September 22, 2011

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

RATE (LED): 2MLLL

The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

10.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

| | Size of Lamp | Monthly kWh | Lumen Charge per Lamp per Year ⁽¹⁾ | Total Charge per Lamp per Year ⁽¹⁾ |
|------|---------------------------|-------------|---|---|
| 10.1 | Small LED (≤ 7000 lumens) | <u>21</u> | <u>\$23.64</u> | <u>\$191.64</u> |
| 10.2 | Large LED (> 7000 lumens) | <u>44</u> | <u>\$51.00</u> | <u>\$219.00</u> |

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⁽¹⁾Rates above are based on a Base Unit Charge of \$168.00, plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. KWh usage for twin lamps is two times the single monthly kWh.

11.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.

11.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$46.92. (New installations are available with underground service only).

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11.2 Aluminum pole instead of a wood pole, additional charge per unit per year \$96.36. (Available with underground service only).

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11.3 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$82.44.

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11.4 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$446.64.

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11.5 Breakaway base. Additional charge per unit per year \$43.20. (Available with underground service only).

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Issued: January 2, 2015
Month Day Year

Deleted: December 9, 2013

Effective: _____
Month Day Year

Deleted: July 25, 2014

By: /s/ Darrin Ives Vice President
Title

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 22, 2011

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED**

REPLACEMENT OF UNITS:

During this Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture as least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fall may be replaced with the standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Deleted: Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

Issued: January 2, 2015
Month Day Year

Deleted: September 22, 2011

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

Deleted: Sr. Director

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE
Schedule TDC

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to retail)
- Schedule 7 – Firm PtP charges (as assignable to retail)
- Schedule 8 – Non-Firm PtP charges (as assignable to retail)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$TDC_{Proj} = ATRR_{Proj} + SPP_{Proj} + Other_{Proj} + TU_{n-1}$$

$$TDC_{Act} = ATRR_{Act} + SPP_{Act} + Other_{Act} + TU_{n-1}$$

$$TU_n = TDC_{Act} - TDC_{Rev}$$

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| Issued: <u>January 2, 2015</u> Month Day Year | |
| Effective: _____ Month Day Year | |
| By: <u>/s/ Darrin R. Ives</u> Vice President Title | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 7 Sheets

TRANSMISSION DELIVERY CHARGE
Schedule TDC

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

Where: _____

TDC_{Year} = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Proj} = The TDC-related costs, as allocated Kansas Retail customers, projected to be incurred during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Act} = The TDC-related costs, as allocated Kansas Retail customers, actually incurred during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = TDC Revenues billed to Kansas Retail customers during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail KWh sales billed during the effective period of each such approved TDC Rate.

TU_{n-1} = True-Up amount to reflect difference between the actual TDC-related costs incurred for the prior TDC Year and TDC Revenues billed during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included TDC Rate calculations for subsequent TDC Years may be positive or negative.

TU_n = True-Up calculation to reflect difference between the actual TDC-related costs incurred for TDC Year and TDC Revenues billed during the TDC Year (to be applied to TDC rate for the following TDC year)

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| Issued: <u>January 2, 2015</u> Month Day Year | |
| Effective: _____ Month Day Year | |
| By: <u>/s/ Darrin R. Ives</u> Vice President Title | |

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 7 Sheets

TRANSMISSION DELIVERY CHARGE
Schedule TDC

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And:

ATTR_{Proj} ≡ Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the KCP&L Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail customers shall first reflect the Company's Native System portion of the KCP&L Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail customers, Missouri Retail customers, and certain requirement wholesale customers.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on a projected Energy allocator for the TDC Year.

ATTR_{Act} ≡ Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the KCP&L Zone (based on the SPP RRR files effective throughout the TDC Year).

The allocation to Kansas Retail customers shall first reflect the Company's Native System portion of the KCP&L Zone Load Ratio Share (LRS).

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on the actual 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail customers shall be based on an actual Energy allocator for the TDC Year.

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| Issued: _____ | <u>January 2, 2015</u> |
| | Month Day Year |
| Effective: _____ | |
| | Month Day Year |
| By: <u>/s/ Darrin R. Ives</u> | <u>Vice President</u> |
| | Title |

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE
Schedule TDC

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And: _____

SPP_{Proj} = Amount allocated to Kansas Retail customers for projected amounts for the TDC Year for:

- SPP NITS charges to the Company for fees and other transmission services for Native System Load excluding those charged under Schedules 9 & 11.
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for other use of these upgrades.

The allocation to Kansas Retail customers of the projected Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year.

SPP_{Act} = Amount allocated to Kansas Retail customers for actual amounts for the TDC Year for the charges described for SPP_{Proj} above.

The allocation to Kansas Retail customers of the actual Native System charges to the Company shall be based on an actual Energy allocator for the TDC Year.

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| Issued: | <u>January 2, 2015</u> | |
| | <small>Month Day Year</small> | |
| Effective: | _____ | |
| | <small>Month Day Year</small> | |
| By: | <u>/s/ Darrin R. Ives</u> | <u>Vice President</u> |
| | | <small>Title</small> |

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 7 Sheets

TRANSMISSION DELIVERY CHARGE
Schedule TDC

TRANSMISSION DELIVERY CHARGE CALCULATION (continued):

And: _____

Other_{Proj} ≡ Projected Other Amounts calculated in the Company's FERC-approved transmission formula rate (TFR) to be collected in the TDC rate to reflect amounts not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail customers of the projected Other amounts described above shall be based on a projected 12-CP Demand allocator for the TDC Year.

Other_{Act} ≡ Actual Other Amounts calculated in the Company's FERC-approved transmission formula rate (TFR) to be collected in the TDC Rate to reflect amounts not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail customers of the projected Other amounts described above shall be based on an actual 12-CP Demand allocator for the TDC Year.

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| Issued: _____ Month Day Year | |
| Effective: _____ Month Day Year | |
| By: <u>/s/ Darrin R. Ives</u> Vice President Title | |

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE Communities Served

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule Communities Served Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed July 27, 1983

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMUNITIES SERVED

| Community ⁽¹⁾ | County ⁽¹⁾ |
|--------------------------|-----------------------|
| BALDWIN | MISSION ANDERSON |
| BONNER SPRINGS | MISSION HILLS BOURBON |
| EDGERTON | MISSION WOODS COFFEY |
| EDWARDSVILLE | MOUND CITY DOUGLAS |
| FAIRWAY | OLATHE FRANKLIN |
| FONTANA | OSAWATOMIE JOHNSON |
| FULTON | OTTAWA LEAVENWORTH |
| GARDNER | OVERLAND PARK LINN |
| GARNETT | PAOLA MIAMI |
| GREELEY | PARKER OSAGE |
| HARRIS | PLEASANTON WYANDOTTE |
| KANSAS CITY | PRAIRIE VILLAGE |
| LACYGNE | PRINCETON |
| LAKE QUIVIRA | QUENEMO |
| LANE | RANTOUL |
| LEAWOOD | RICHMOND |
| LENEXA | ROELAND PARK |
| LINN VALLEY | SHAWNEE |
| LOUISBURG | SPRING HILL |
| LYNDON | WELLSVILLE |
| MAPLETON | WESTWOOD |
| MELVERN | WESTWOOD HILLS |
| MERRIAM | WILLIAMSBURG |

(1) Based on taxing cities and counties for consistency and may not include all communities which are eligible to be served.

Issued: January 2, 2015
Month Day Year

Effective: _____
Month Day Year

By: /s/ Darrin R. Ives Vice President
Title

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- Deleted: Bonner Springs (1) - Wyandotte
- Countryside - Johnson
- Craig - Johnson
- Edwardsville (1) - Wyandotte
- Fairway - Johnson
- Kenneth - Johnson
- Lake Quivira (1) - Johnson
- Leawood - Johnson
- Lenexa - Johnson
- Merriam - Johnson
- Mission - Johnson
- Mission Hills - Johnson
- Mission Woods - Johnson
- Morse - Johnson
- Olathe (1) - Johnson
- Overland Park - Johnson
- Paola - Miami
- Piper - Wyandotte
- Prairie Village - Johnson
- Roeland Park - Johnson
- Shawnee - Johnson
- Stanley - Johnson
- Westwood - Johnson
- Westwood Hills - Johnson

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Deleted: (1) Annexed areas only.

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