20150102153029 Filed Date: 01/02/2015 State Corporation Commission of Kansas

Section 18

Proposed Rate Change Schedules/ Rules and Regulations

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By:	/s/ Da	rrin R. Ives Vice President					
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SCHEDULE 1.04 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 1.04 Sheet 4 Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed December 7, 2007 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) Schedule No. 9. METERING Meter Installation .01 1.66 .02 Multiple Metering 1.66 .03 Multiple-Occupancy Buildings 1.67 .04 Resale and Redistribution 1.67 .05 Rent Inclusion by Lessor 1.69 Present Resale Practices .06 1.70 Present Redistribution Practice .07 1.70 .08 Renovation 1.70 .09 Wholesale Sales 1.71 .10 Meter Reading 1.71 .11 Meter Seals 1.71 .12 Estimated Billing Due to Unread Meters 1.71 .13 Accuracy and Tests 1.74 .14 Evidence of Consumption 1.74 Billing Adjustments 1.74 .15 10. GENERAL PROVISIONS .01 Mobile Home Service 1.76 11. GENERATOR INTERCONNECTIONS .01 Facility Interconnection 1.77B .02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651 1.77B Other Generation Interconnections 1.77B .03 APPENDIX A 1. Primary-Secondary Electric Service Agreements 1.78 2. Indemnity Bond 1.82 3. Private, Unmetered, Protective Lighting Service Installation 1.84 4. Municipal Street Lighting Service 1.86 5. Municipal Traffic Control Signal Service 1.92 January 2, 2015 Issued: Month Year Dav Effective:

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THE STATE CORPORATION COMMISSION OF KANS	AS
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	SCH	IEDULE			1.08	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	1.08			Sheet	8
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(Territory to which schedule is applicable)	which was filed		August	t 30, 1	.989	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	8	of	99	Sheets	8
GENERAL RULE	S AND REGULATIONS					
APPLYING TO	ELECTRIC SERVICE	(cont	inued)		

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2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 APPLICATION FOR SERVICE:

A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

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January 2, 2015 Month

Effective:

Month Day Year By: /s/ Darrin R. Ives Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS				1.00	
KANSAS CITY POWER & LIGHT COMPANY	SC	HEDULE		1.09	
(Name of Issuing Utility)	Replacing Schedule	1.09		Sheet 9	
Rate Areas 2 & 4		-			
(Territory to which schedule is applicable)	which was filed		August 30), 1989	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 9	of 9	9 Sheets	
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KANSAS CITY POWER & LIGHT COMPAN	Y		SCHE	JULE		1.	10
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By: /s/ Darrin R. Ives	Vice President Title						

THE STATE CORPORATION COMMISSION OF KANSAS	SC	HEDULE	e		1.24		
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(Territory to which schedule is applicable)	which was filed		Decem	ber 8,	2006		
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 24	of	99	Sheet	s	
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4. BILLING AND	PAYMENT	(cont	inued)			

4.02 CONTENT OF BILLS: (continued)

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(C) The Company may include on the bill for electric service other charges for special services. Special services are those not authorized by tariff or otherwise specifically regulated by the Commission, such as the sale of merchandise, insulation or services performed in connection therewith. Charges for special services shall be designated clearly and separately from charges for electric service. Partial payments shall be applied first to the balance currently due for utility service beginning with the oldest service debt, then to additional utility charges (such as disconnection, reconnection or returned payment fees) and then to special charges.

(D) If the Customer is paying under an average payment plan, each bill shall also clearly disclose the difference of the total amount paid to date as compared to the cumulative actual usage, in dollars, to date.

(E) If the Customer is paying an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

4.03 PAYMENT OF BILLS:

(A) A bill for electric service supplied by the Company shall, upon rendition (by mailing or serving), become due and payable in the net amount thereof.

(B) A bill for electric service is considered paid when the full amount due is received by mail or at an authorized pay agent of the Company. Payments due on Saturday, Sunday or a legal holiday shall be considered as paid when due if received on the next business day.

(C) Bills for electric service may be paid in cash or check. Additionally residential service customers may also pay by approved credit and debit cards.

- (D) The following describe the Company's bill payment methods:
 - a. Mail: Payment may be made by mail with a check or money order along with bill stub. The Company may require a returned payment fee for payments returned for any reason other than bank error. (KCPL Rule 4.06 (C));
 - b. Recurring Payment: Payment may be made automatically each month from customer's bank account through the Company's recurring payment program or may be done by use of approved credit or debit card. The Company may require a returned payment fee for any reason other than bank error. (KCPL Rule 4.06 (C));

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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 1.25 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 1.25 Sheet 25 Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed December 8, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 25 of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 4. BILLING AND PAYMENT (continued) 4.03 Payment of Bills: (continued) c. Pay in Person: Payment may be made in person with cash, check, or money order, along with bill stub, at a Company authorized pay station. A list of locations is accessible from the Company's website or by calling the Company's toll free customer service phone number. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C)); d. Pay On Line: Payment may be made online via an ACH debit from the customer's bank account. Payment by this method is accessible through the Company's website. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C)); and e. Pay By Phone: Payment may be made by phone via an ACH debit from the customer's bank account or may be done by use of approved credit or debit card. Payment by this method is accessible through the Company's local or toll free customer service phone number. The Company may require a returned payment fee for any reason other than bank error (KCPL Rule 4.06 (C)). f. Associated transaction fees by payment type and method: **Bill Payment** \$0.00 per transaction i.) ii.) Pay In-Person \$0.00 per transaction Pay On-Line \$0.00 per transaction iii.) Pay By Phone \$0.00 per transaction iv.) Pay By Credit/Debit \$0.00 per transaction v.) (E) A bill is deemed delinquent if not paid by the due date stated on the bill. A Customer served under a Residential rate schedule, except those on average payment plans, must render payment so credit can be posted to the Customer's account prior to preparation of the Customer's next normal billing. Any unpaid bill for

(F) When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current utility service will be added to the Customer's bill, and collection efforts by the Company may be initiated.

service under any other rate schedule shall become delinquent on the sixteenth (16th)

(G) Non-residential Customers may request a 14-day extension of the date upon which unpaid bills become delinquent. A one percent (1%) charge will be applied to each month's bill, and will be paid by the Customer regardless of when payment is made. If the Customer fails to pay an undisputed bill before the extended delinquent date, the Customer will not be eligible in the future for an extended delinquent date, and the late payment charge in 4.03(F) will apply to all subsequent bills that remain unpaid on the 16th day after rendition.

Issued:		5			
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By:	/s/ D	Darrin R. Ive	es		Vice President
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THE STATE CO	PRPORATION COMMISSION OF KANSAS		- 1.20						
KANSAS CITY	POWER & LIGHT COMPANY	SCHEDULI	E <u>1.30</u>						
	(Name of Issuing Utility)	Replacing Schedule 1.30	Sheet 30						
Rate Areas 2 & 4 (Ter	tritory to which schedule is applicable)	which was filed	December 13, 2012						
	or separate understanding		December 13, 2012						
shall modify the	e tariff as shown hereon.	Sheet 30	of 99 Sheets						
	GENERAL RULES	AND REGULATIONS							
	APPLYING TO EI	ECTRIC SERVICE (CO	ntinued)						
4. BILLING AND PAYMENT (continued)									
4.07 AVERA	AGE PAYMENT PLAN: (continued)								
(E)	AVERAGE PAYMENT AMOUNT: (conti	nued)							
(3)	Adjustments:								
(a)	The monthly amounts payable u any rate schedule changes.	nder the Plan will be	adjusted to reflect						
(b)	The monthly amounts payable u abnormal weather conditions, or other factors. The estimat monthly level payment amount, was underestimated or overest conditions, rate tariff chang	historical usage at th ed annual adjusted bil may be revised if the imated due to customer	e current premise, ling, and thus the earlier estimate						
(c)	The amount billed in the fina the Average Payment amount du the difference between Custom Customer's annual billing und rate schedule. However, at th only the Average Payment amound annual amount paid by the Cus under the appropriate Residen divided by twelve, and the re Average Payment amount due ea year. No interest shall be this adjustment amount.	e, plus an adjustment, er's annual billing un er the appropriate Res e Customer's option, t nt due. Any difference tomer and the Customer tial Service rate sche sult shall be an adjus	which is equal to der the Plan and idential Service he customer may pay remaining in the 's annual billing dule will be tment to the uent enrollment						
(4)	Review of Contract:								
	comer may, at any time, request dification to the average paym		ew the account for						
delinquent Customer w	PAYMENT: If the Average Paymen a date stated on the bill and t will be billed a late payment c he Average Payment Amount due.	he amount has a debit l	palance, the						
Issued:	January 2, 2015								
	Month Day Year								
Effective:									
By: /s/ Da	Arrin R. Ives Vice Presider	t							
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Title

THE STATE CORPORATION COMMISSION OF	KANSAS SCHEDULE 1.31							
KANSAS CITY POWER & LIGHT COMPANY								
(Name of Issuing Utility)	Replacing Schedule 1.31 Sheet 31							
Rate Areas 2 & 4	2 & 4tory to which schedule is applicable)which was filedApril 20, 2012							
No supplement or separate understanding								
shall modify the tariff as shown hereon.	Sheet 31 of 99 Sheets							
shall modify the tariff as shown hereon. Sheet 31 of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 4. BILLING AND PAYMENT (continued) 4.07 AVERAGE PAYMENT PLAN: (continued) (G) GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 4.07 AVERAGE PAYMENT PLAN: (continued) (G) TERMINATION: The election shall continue from year to year, unless terminated upon the occurrence of any of the following events: (1) The Customer closes his account with the Company. The Company will render a final bill to the Customer based upon actual unpaid usage to date. (2) The Customer requests termination of Plan billing. Upon termination, the Customer's unpaid usage to the latest billing date plus any arrears shall be due and payable. (3) If the Customer fails to make payment by the due date stated on any bill rendered under this Plan, Plan billing may be terminated. The Customer's								
usage will be subsequently is under the Plan by paying all a Communication Center. (H) GENERAL RULES AND REGULA above, this Plan in no way modifies								
Issued: January 2, 2015 Month Day Year								

Effective: Month Day Year By: /s/ Darrin R. Ives Vice President Title

THE STATE CORPORATION COMMISSION OF KANSAS								
	SCHE	EDULE _	1.42					
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule	1 40	Sheet 42					
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	1.42						
(Territory to which schedule is applicable)	which was filed		August 7, 2002					
No supplement or separate understanding								
shall modify the tariff as shown hereon.								
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 5. DISCONTINUANCE OF SERVICE (continued)								
5.10 COLD WEATHER RULE: (continued)		-						
(6) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or(7) The Customer tenders an insufficient funds payment as the initial								
payment or an installment payment unde does not cure the insufficient pay disconnection notice is sent to the Cu	ment during the							
Under (1), (2), (3), (4), and (5 immediately. Under (6), the Company m a disconnection notice is left on the contact is made with the Customer of Commission's Consumer Protection Offi after a disconnection notice is sent Company may disconnect the Customer 1 sent if the Customer has not cured the period.	ay disconnect the Customer's door record and the ce is given to t , whichever is qu 0 days after the	Custor or pers teleph he Cus uicker. discor	mer 48 hours after sonal or telephone one number of the tomer, or 10 days . Under (7), the nnection notice is					
Services disconnected under (3) possible after the physical problems d Service disconnected under (5) must payment by the Customer of the full va (refer to 6.10). The value of the div the historic use of the Customer or th	efined in (3) or be restored as alue of the diver erted service sha	(4) ha soon a ted se:	ve been corrected. as possible after rvice plus deposit					
(C) Responsibilities of Customers:								

(C) Responsibilities of Customers: In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the Cold Weather Rule, the Customer shall:

(1) Inform the Company of an inability to pay the bill in full;

(2) Provide sufficient information to allow the utility to make a payment agreement;

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By:	/s/ D	arrin R.Ives			Vice President		
					Title		

THE STATE CORPORATION COMMISSION OF KANSAS	
	SCHEDULE

KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 1.48	Sheet 48
Rate Areas 2 & 4		
(Territory to which schedule is applicable)	which was filed	August 30, 1989
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 48	of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (con

(continued)

1.48

6. CUSTOMER'S SERVICE OBLIGATIONS

6.01 CUSTOMER'S INSTALLATION:

Any and all wiring, appliances, or equipment required to transform, control, regulate, or utilize beyond the point of delivery the electric service supplied by the Company shall be furnished, installed and maintained by, and shall be the sole responsibility of the Customer.

6.02 PROTECTION EQUIPMENT:

Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations or other temporary irregularities in electric service shall, at his own expense, furnish on such Customer's installation such protective equipment for such purpose.

6.03 CHOICE AND APPLICATION OF RATE SCHEDULES:

(A) The Customer shall be responsible for determining in advance, through application to the Company, the class or classes of electric service which will be designated by the Company and made available to the Customer and the applicable conditions of such electric service. The Customer shall be responsible for determining whether the Customer's installation and all portions thereof, are and will be suitable for operation at the voltage, phase and other characteristics of the class of service to be supplied by the Company.

(B) **POSTING:** The rate schedules of the Company currently in effect and on file with the Commission will be made available by the Company for inspection by any Customer during working hours at the regular business offices of the Company or may be viewed on the Company's website.

(C) CHOICE BY CUSTOMER: If a Customer is eligible to take electric service from the Company under any one of two or more applicable rate schedules available for the class of electric service to be supplied by the Company, the choice of such rate schedule shall lie with the Customer.

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		Month	Day	Year			
By:	/s/ Darrin R. Ive	s		Vice President			
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THE STATE CORPORATION COMMISSION OF KANSAS	SCH	IEDULI	Ξ		1.59	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	1.59			Sheet	59
Rate Areas 2 & 4						
(Territory to which schedule is applicable)	which was filed		Decem	ber 7, 1	2007	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	59	of	99	Sheet	S

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

(continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:

THE STATE CORDORATION COMMISSION OF VANISAS

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

(B) The Company will build the first one-eighth (1/8) mile and the last oneeighth (1/8) mile of single-phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(C) Residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy.

(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

January 2, 2015					
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s	Vic	e President			
		Title			
e	Month	Month Day Month Day	Month Day Year es Vice President		

THE STATE CORPORATION COMMISSION OF KANSAS	
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	SCH	EDULE	<u>i</u>		1.60	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	1.60			Sheet	60
Rate Areas 2 & 4						
(Territory to which schedule is applicable)	which was filed		Decem	ber 7,	2007	
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shall modify the tariff as shown hereon.	Sheet	60	of	99	Sheet	S

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY: (A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

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THE STATE CORPORATION COMMISSION OF KANSAS						
	SCH	IEDULE	E 1.77A			
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	1.77A			Sheet	77A
Rate Areas 2 & 4						
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shall modify the tariff as shown hereon.	Sheet	77A	of	99	Shee	ets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 11. Generator Interconnections

11.01 Facility Interconnection

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

(A) Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and KCP&L's Transmission Facility Connection Requirements.

(B) Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.

(C) The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

- (1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
- (2) Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.

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THE STATE CORPORATION COMMISSION OF KANSAS						
	SCHEDULE		E 1.77B			
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	1.77B			Sheet	77B
Rate Areas 2 & 4						
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No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	77B	of	99	Sheet	ts

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 11. Generator Interconnections (continued)

11.01 Facility Interconnections (continued)

(3) Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

(A) The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

(B) The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

(C) Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

(D) The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.

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THE STATE CORPORATION COMMISSION OF KANSAS				
	SCHEDULE			1.77C
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule			Sheet
Rate Areas 2 & 4				
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shall modify the tariff as shown hereon.	Sheet 77C	of	99	Sheets
	AND REGULATIONS ECTRIC SERVICE			

11. Generator Interconnections (continued)

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq. (continued)

(E) Standby electric service shall be provided under an applicable general service rate schedule: SGS, MGS, or LGS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

11.03 OTHER GENERATION INTERCONNECTIONS:

(A) PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.

(B) NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS: The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

(C) OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:

(1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;

(2) Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).

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THE ST.	ATE CORPORATION COMMISSION OF KANSA				1 770
KANSA	S CITY POWER & LIGHT COMPANY	SCH	EDULE		1.77D
	(Name of Issuing Utility)	Replacing Schedule			Sheet
Rate Are	cas 2 & 4 Territory to which schedule is applicable)	which was filed			
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	lify the tariff as shown hereon.	Sheet	77D	of 99	Sheets
		AND REGULATIONS LECTRIC SERVICE			
	11. Generator Interc	onnections (continu	ied)		
11.03	OTHER GENERATION INTERCONNECTIONS:	(continued)			
	(3) Failure to give such notice a Company's property, other Custom all other damages as a result of	ers' property and/o	or inju	iry to p	
	(4) The Company may require a documentation prior to energizin			ement	or similar
	(5) The Company may require an Customer system prior to interco		witnes	s test	ing of the
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Vice President _{Title}

By:

/s/ Darrin R. Ives

THE STATE CORPORATION COMMISSION OF KANSAS											
	SCH	SCHEDULE 1.78									
KANSAS CITY POWER & LIGHT COMPANY	Deulacing Cabadala 179 Chast										
(Name of Issuing Utility)	Replacing Schedule	1.78			Sheet	78					
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(Territory to which schedule is applicable) which was filed August 30, 1989											
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shall modify the tariff as shown hereon.	Sheet	78	of	99	Shee	ts					
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) APPENDIX A											
AGREEM											
(1) PRIMARY-SECONDARY EI	LECTRIC SERVICE A	GREEME	INT								
The Company may enter into agreements as needed to complete requests for service. depending on the type of service requested. terms and conditions of Kansas law and the and regulations.	These requests All agreements	will will	take be co	vari nsis	ous fo: tent w	rms ith					

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THE STATE CORPORATION COMMISSION OF KANSAS	SCU			1 70
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 1.			1.79
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Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed		August 30) 1989
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shall modify the tariff as shown hereon.	Sheet	79	of 9	9 Sheets
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	CANCELLED			
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By: /s/ Darrin R. Ives Vice President Title	4			

THE STATE CORPORATION COMMISSION	OF KANSAS		0 CIU			1	00	
KANSAS CITY POWER & LIGHT COMPAN	Y		SCH	EDULE		1.	.80	
(Name of Issuing Utility)		Replacing	Schedule	1.80		Sł	neet	80
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KANSAS CITY POWER & LIGHT COMPANY			IEDULI		1.01	
(Name of Issuing Utility)		Replacing Schedule	1.81		Sheet	81
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By: /s/ Darrin R. Ives V	Vice President					

THE STATE CORPORATION COMMISSION OF KANSAS	SCL	IEDULE		1.82	
KANSAS CITY POWER & LIGHT COMPANY	501			1.62	<u> </u>
(Name of Issuing Utility)	Replacing Schedule	1.82		Sheet	82
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(Territory to which schedule is applicable)	which was filed	A	August 30, 1	989	
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	Sheet	. 62	01 99	5110	cis
	AND REGULATIONS LECTRIC SERVICE		inued)		
APPENI			inued)		
AGREEN	IENTS	(cont:	inued)		
(2) INDEM	NITY BOND				
The Company may, in response to request for service, require an ind financial instrument guaranteeing to construction of distribution facility various forms depending on the type consistent with terms and condition Commission approved tariffs and regula	demnity bond, reimburse the (ties. These e of service as of Kansas	surety Company instru reques	bond, for in ments	or c ts cos will d will	other st of take l be

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THE STATE CORPORATION COMMISSION OF	F KANSAS				1.02
KANSAS CITY POWER & LIGHT COMPANY		SCH	EDULE		1.83
(Name of Issuing Utility)	R	eplacing Schedule	1.83		Sheet 83
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	HEDULE 1.	
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APPLICATION FOR PRIVATE AREA LIGHTING SERVICE		
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⁴ All equipment and bodies natalised on the above germana with error property of the Company. ⁴ Thereby agrees to indemnify, detend and axes the Company hormless tigment to account of mµxy, death or damage to peace growing with any interface side, account on another.	ra ar property on my restantate	
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By: /s/ Darrin R. Ives Vice President Title		

THE STATE CORPORATION COMMISSION OF KANSAS	SC.	HEDULE		TOC-1						
KANSAS CITY POWER & LIGHT COMPANY	SC.	HEDULE		100-1						
(Name of Issuing Utility)	Replacing Schedule	TOC-1		Sheet	1					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Γ	December 13	3, 2012						
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Medium General Service Medium General Service – Space Heating	MGS MGA			32 45						
Large General Service	LGS			45 33						
Large General Service – Space Heating	LGA			46						
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Municipal Traffic Control Signal Service	TR			74						
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KANSAS	S CITY POWER & LIGHT COMPANY					
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1	Tax Adjustment			ТА		
2	Energy Cost Adjustment			ECA		
3	Additional Equipment Rental Cha	rae		AE		
4	Air Conditioner Load Control Ride			ACLC		
5	Municipal Underground Service R			UG		
6	Income Eligible Weatherization			IEW		
7	Air Conditioner Cycling – Program	nmable Thermostat Pro	aram	EO		
8	Building Operator Certification Pro		9.0.11	BOC		
9	Energy Audit & Energy Savings M			ER		
10	Property Tax Surcharge			PTS		
11	Residential Service			R		
12	Residential Other Use			ROU		
13	Cool Homes Program (Frozen)			CHP		
14	ENERGY STAR® New Homes (F	rozen)		NH		
15	Energy Efficiency Rider	102011)		EE		
16	Residential Time of Day Service	(Frozen)		RTOD		
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33	Large General Service			LGS		
34	Large Power Service			LOU		
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47	Economic Relief Pilot Program	.eag		ERPP		
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69	Municipal Ornamental Street Ligh			MOL		
70	Off-Peak Lighting Service	0		LS		
71	Private Unmetered Protective Lig	hting Service		AL		
72	Comm. Street Lighting – Private C	0		CL		
73	Municipal Street Lighting Service	(, , , , , , , , , , , , , , , , , , ,		ML		
74	Municipal Traffic Control Signal S	ervice		TR		
75	Economic Development Rider			EDR		
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THE STAT	ΓЕ	CORPORATION COMMISSION OF KANS	AS			_	_	
KANSAS	СІЛ	Y POWER & LIGHT COMPANY		SCI	HEDUI	_E	2	
KANSAS		Name of Issuing Utility)		Replacing Schedule	2		Sheet	1
Rate Areas	No	0.2&4		1				
		ry to which schedule is applicable)		which was filed		Decembe	er 7, 2007	
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shall modif	y tr	e tariff as shown hereon.		Sheet	1	of	4 She	ets
				ADJUSTMENT ECA				
APPLICABI This En		/: y Cost Adjustment (ECA) Schedule shall be app	licable	e to all Kansas Retail Rat	e Scheo	dules for KC	PL.	
BASIS:	0							
Energy basis (\$	\$/kV	ets will be measured and applied to a customer's Vh). Retail customer charges for energy costs a worth by the corresponding ECA factor for that c	re det	termined by multiplying th				
	Jai	F ADJUSTMENT: nuary 1 of each ECA year, an ECA factor (ECA _P) will l	be calculated for each ca	lendar r	month of the	ECA year as	
ECAP	_	((F _P + P _P + E _P) - BPR _P) OSSM	κ					
Where:		S _P S _K		Strue				
FP		Projected cost of nuclear and fossil fuel to be c which the ECA is in effect for all KCPL Retail, F Sales customers not included in OSSM, to be r any KCPL internal labor cost.	Requir	rements Sales for Resale	, and B	ulk Power		ng
P _P	=	Projected cost of purchased power during the r Requirements Sales for Resale, and Bulk Power 555, and KCPL's projected charges or credits in Transmission Organizations (RTOs).	er Sal	es customers not include	d in OS	SM, to be re	ecorded in Acc	
Ε _Ρ	=	Projected cost of emission allowances during the Requirements Sales for Resale, and Bulk Powe 509.						count
BPR_P	=	Projected Revenue from asset-based Bulk Pov	ver Sa	ales customers not includ	ed in O	SSM.		
Sp	=	Projected kWhs to be delivered to all KCPL Re which the ECA is in effect.	tail ar	nd Requirements Sales fo	or Resal	e customers	s during the m	onth in
OSSM	=	Projected annual asset-based Off-System Sale ECA year.	s Mai	rgin from Bulk Power Sale	es at the	e median for	the effective	
OSSM	< =	The projected annual asset-based Off-System effective ECA year multiplied by the projected I					n for the	
Sκ	=	Projected annual kWhs to be delivered to all Ka	ansas	Retail customers during	the effe	ective ECA ye	ear.	
STRUE	=	Projected kWhs for Kansas Retail customers for the ECA year.	or the	twelve-month period beg	inning i	n April of the	e year followin	g
Issued:	_	January 2, 2015						
		Month Day Year						
Effective:								
D	, , .	Month Day Year						
By: _/	's/ I	Darrin R. Ives Vice Presid	lent	4				
		The		1				

THE STATE	CORPORATION COMMISSION OF KANSAS	SCH	IEDULE	3	2			
<u>KANSAS Cľ</u>	TY POWER & LIGHT COMPANY							
Rate Areas N	(Name of Issuing Utility)	Replacing Schedule	2		_ Sheet	2		
	by to which schedule is applicable)	which was filed		December 7	, 2007			
	nt or separate understanding			6 4	G1			
shall modify t	he tariff as shown hereon.	Sheet	2	of 4	Sheets	,		
	ENERGY COST AD Schedule							
TRUEA	The annual true-up amount for an ECA year, to and to be applied for a twelve-month period be up amount will reflect any difference between t year and the actual costs incurred to achieve th Sales Revenue for the ECA year. Such true-u balances from prior true-up periods will be add	ginning April 1 of the ye he total ECA revenue fo nose Retail sales less th ip amount may be positi	ar follow or the Re ne credits	ing the ECA tail sales dur applied for (year. The tr ing the ECA Off-System	ue-		
	$= ECAREV_A - [((F_A + P_A + E_A - BPR_A) - NAE$	BPC _A) x] + OS S _{AT}	SM _A + T	RUEPRIOR				
Where:								
ECAREV	A = Actual ECA revenue for Kansas Retail sales du	uring the ECA year.						
FA	 Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost and all costs associated with OSSM_A. 							
P _A	 Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) less all costs associated with OSSM_A. 							
EA	= Actual total company emission allowance cost	s incurred during the EC	CA year r	ecorded in A	ccount 509 l	ess		
BPRA	all costs associated with OSSM _A . = Actual Revenue from asset-based Bulk Power	Sales customers not inc	luded in	OSSM _A .				
NABPCA	 Actual total company cost for non-asset-basec reflected in P_A,. 	I sales to Bulk Power cu	stomers	during the E	CA year, as			
OSSM _A	 Actual total company asset-based Off-System multiplied by the actual Unused Energy (UE1) 		Power S	Sales for the	ECA year			
S _{AK}	= Actual kWhs delivered to KCPL's Kansas Reta	ail customers during the	ECA yea	ar.				
S _{AT}	 Actual kWhs delivered to all KCPL Retail and year. 	Requirements Sales for	Resale o	customers du	Iring the EC	٩		
	DR = Remaining true-up amounts from previous EC	A years (positive or neg	ative).					
Issued:	January 2, 2015							
-	Month Day Year							
Effective:								
By: /s/]	Month Day Year Darrin R. Ives Vice President							
<u> </u>	Title							

THE STATE CORPORATION COMMISSION OF				4
KANSAS CITY POWER & LIGHT COMPANY		IEDULE		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	4		Sheet 1
(Territory to which schedule is applicable)	which was filed		February 7, 1	994
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of 3	Sheets
AIR CONDIT	IONER LOAD CONTROL RIDER Schedule ACLC	ł		
	CANCELLED			
Issued: January 2, 2015 Month Day Year				
Effective:				
Month Day Year	President			
	Title			

THE STATE CORPORATION COMMISSION OF	KANSAS				_			
KANSAS CITY POWER & LIGHT COMPANY			SCH	IEDUL	Ε		4	
(Name of Issuing Utility)		Replacing Sch	nedule	4			Sheet	2
Rate Areas No. 2 & 4								
(Territory to which schedule is applicable)		which was file	ed		Februar	ry 7, 19	94	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet	2	of	3	Sheet	ts
AIR CONDITIO	Schedule		DER					
	CANCEL							
	CANCEL	LLD						
Issued: January 2, 2015								
Issued: January 2, 2015 Month Day Year								
Effective:								
Month Day Year								
By: /s/ Darrin R. Ives, Vice	President							

THE STATE CORPORATION COMMISSION C	F KANSAS						
KANSAS CITY POWER & LIGHT COMPANY		SC	HEDULE			4	
(Name of Issuing Utility)	Repl	acing Schedule	4			Sheet	3
Rate Areas No. 2 & 4							
(Territory to which schedule is applicable)	whic	h was filed	February 7, 1			194	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	3	of	3	Sheet	ts
	IER LOAD CONTR						
	Schedule ACLC						
	CANCELLED						
Issued: Issued: 10015							
Issued: January 2, 2015 Month Day Yea							
Effective:							
Month Day Yea							
By: /s/ Darrin R. Ives, Vic	President						
1	Title						

THE STATE CORPORATION COMMISSION OF KANSAS		11						
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE							
(Name of Issuing Utility)	Replacing Schedule 11	Sheet 1						
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)								
No supplement or separate understanding	which was filed December 13	5, 2012						
shall modify the tariff as shown hereon.	Sheet 1 of 4	Sheets						
RESIDENTIAL SERVICE Schedule R								
AVAILABILITY:								
For electric service to a single-occupancy private residence:								
Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.								
Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.								
Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.								
Temporary or seasonal service will not be supplied unc	der this schedule.							
TERM OF CONTRACT:								
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.								
	т							
Issued: January 2, 2015 Month Day Year	4							
Effective: Month Day Year	-							
By: /s/ Darrin R. Ives Vice President								

Title

THE STATE C	ORPORATION COMMISSION OF KANSAS	SC	CHEDULE	11
KANSAS CITY	Y POWER & LIGHT COMPANY	50		11
		eplacing Schedule	. 11	Sheet 2
Rate Areas No.		hich was filed	December	9 2013
	or separate understanding		December	9,2015
	e tariff as shown hereon.	Shee	et 2 of 4	Sheets
	RESIDENTIAL SERV Schedule R	/ICE	(Continued)	
RATE:				
Single	-phase kWh and three-phase kWh will be cumu	lated for billing u	nder this schedule.	
А.	RESIDENTIAL GENERAL USE – ONE MET	ER: 2RS1A, 2R	SDA	
	For general residential use including electric a separately metered circuit, the kWh shall be			cted through
	Customer Charge (Per Month)	\$19	.00	
	Energy Charge (Per kWh, Per Month	Summer <u>Season</u>)·	Winter <u>Season</u>	
	First 600 kWh	\$0.11110	\$0.07976	
	From 601 to 1000 kWh Over 1000 kWh	\$0.11110 \$0.11110	\$0.07674 \$0.07449	
C.	RESIDENTIAL GENERAL USE AND SPACE	HEAT - ONE ME	ETER: 2RS6A, 2R	W6A
	When the customer has electric space heating is of a size and design approved by the Co metered circuit, the kWh shall be billed as heating equipment, of a size and design appro-	follows (custom	connected through er may also have	a separately electric water
	Customer Charge (Per Month)	\$19	.00	
	Energy Charge (Per kWh, Per Month	Summer <u>Season</u>	Winter <u>Season</u>	
	First 600 kWh	\$0.11110	\$0.07183	
	From 601 to 1000 kWh Over 1000 kWh	\$0.11110 \$0.11110	\$0.06728 \$0.06272	
		· · · · · · · ·	·····	
Issued:	January 2, 2015			
	Month Day Year			
Effective:				
-	Month Day Year			
By: <u>/s/ Da</u>	arrin R. Ives Vice President Title			

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		SC	HEDULE	11
	Y POWER & LIGHT COMPANY			
	Name of Issuing Utility)	Replacing Schedule	11	Sheet 3
Rate Areas No	. 2 & 4			
	y to which schedule is applicable)	which was filed	Decemb	er 9, 2013
	or separate understanding	01	2	4 01 4
shall modify th	e tariff as shown hereon.	Sheet	: 3 of	4 Sheets
	RESIDENTIAL SE Schedule	R	·	inued)
D.	RESIDENTIAL GENERAL USE AND SPA	CE HEAT - 2 METE	RS: 2RS2A, 2R	S3A, 2RW7A
	When the customer has electric space here is of a size and design approved by the Co circuit or may also have electric water separately metered circuit, the kWh used metered space heating is limited to premis	pmpany and connecter heating equipment shall be billed as foll	ed through a sep connected thr ows. This opti	parately metered ough the same on of separately
	Customer Charge (Per Month)	\$19.	.00	
		Summer	Winter	
		Season	Season	
	Energy Charge for Usage on			
	General Use Meter (Per kWh, Per			
	First 600 kWh	\$0.11110	\$0.07183	
	From 601 to 1000 kWh	\$0.11110 \$0.11110	\$0.06728	
	Over 1000 kWh	\$0.11110	\$0.06272	
	Separately metered space heat ra	te:		
	For all kWh (Per kWh)	\$0.11110	\$0.06272	
F.	When a customer has electric space hear of a size and design approved by the circuit, the kWh used shall be billed on Ra equipment on the separately metered circ option prior to March 1, 1999.	Company connected ate D above. This op	I through a sep otion of connecti	arately metered ng water heating
MIM	NIMUM:			
	Minimum Monthly Bill:			
	(1) Customer Charge; plus			
	(2) Any additional charges for line extended	ensions, if applicable		
Iconode	January 2, 2015			
Issued:	January 2, 2015 Month Day Year	-		
	• • • • • •			
Effective:	Month Day V	4		
	Darrin R. Ives Vice President			
By: <u>/s/ E</u>	Darrin R. Ives Vice President Title	-		
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THE STATE CORPORATION COMMISSION OF KANS.	
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 11
(Name of Issuing Utility)	Replacing Schedule 11 Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	
No supplement or separate understanding	which was filed December 13, 2013
shall modify the tariff as shown hereon.	Sheet 4 of 4 Sheets
	FIAL SERVICE dule R (Continued)
SUMMER AND WINTER SEASONS:	
September 15, inclusive. The Winter Season	nonths, beginning and effective May 16 and ending is eight consecutive months, beginning and effective r bills for meter reading periods including one or more days in each season.
ADJUSTMENTS AND SURCHARGES:	
The rates hereunder are subject to adjustment	as provided in the following schedules:
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 	
REGULATIONS:	
Subject to Rules and Regulations filed with the	State Regulatory Commission.
Issued: January 2, 2015	
Month Day Year	
Effective:	
By: /s/ Darrin R. Ives Vice Presid	ent
Title	

THE STATE CORPORATION COMMISSION OF KANSAS								
KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE		12				
(Name of Issuing Utility)	Replacing Schedule	12		Sheet	1			
Rate Areas No. 2 & 4								
(Territory to which schedule is applicable)	which was filed	Ι	December 9, 2	2013				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of 1	Shee	ts			
RESIDENTIAL Schedule								
AVAILABILITY:								
This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.								
RATE: 2RO1A								
Customer Charge (per month)	<u>Summer</u> \$19.00		<u>Winte</u> \$19.00					
Energy Charge (per kWh) All Energy	\$0.12058		\$0.0947	74				
MINIMUM:								
Minimum Monthly Bill:								
(1) Customer Charge; plus								
(2) Any additional charges for line extension	ons, if applicable; plus	6						
SUMMER AND WINTER SEASONS:								
The Summer Season is four consecutive months, 15, inclusive. The Winter Season is eight consecu ending May 15. Customer bills for meter reading preflect the number of days in each season.	itive months, beginnin	g and ef	fective Sept	ember 1	6 and			
ADJUSTMENTS AND SURCHARGES:								
The rates hereunder are subject to adjustment as p	provided in the following	ng schec	lules:					
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 								
REGULATIONS:								
Subject to Rules and Regulations filed with the Sta	te Regulatory Commi	ssion.						
Issued: January 2, 2015								
Month Day Year								
Effective: Month Day Year								
By: /s/ Darrin R. Ives Vice President								
Title]							

THE ST	TATE C	ORPORATION COMMISSION OF	KANSAS	SCI	IEDULI	Ξ	10	6	
KANSA		Y POWER & LIGHT COMPANY	_				_		
Rate Ar		ame of Issuing Utility)	F	Replacing Schedule	16		S	heet	1
Kate Al	(Territory	to which schedule is applicable)	v	which was filed		Decemb	er 9, 201	3	
		or separate understanding							
shall mo	dify the	tariff as shown hereon.		Sheet	1	of	2	Sheet	.S
A)/A)			ME OF DAY Schedule R	SERVICE (FROZE FOD	EN)				
AVAI									
	For ele	ectric service to a single-occupancy	/ private reside	ence:					
		Single-phase electric service thr existing customers who request prior consent of the Company equipment. prary or seasonal service will not be	to be served u y depending e supplied und	under this schedule upon the availab	. This li	mit may	be exte	nded u	lpon
	This so	chedule not available after October	1, 2015.						
RATE	E: 2TE	1A							
	Single	phase kWh will be cumulated for b	billing under th	is schedule.					
	Α.	Customer Charge (per customer	per month):	\$23.00					
	В.	Energy Charge (per kWh for all k	Wh per month	ו):					
		Summer Season: On-Peak Hours \$0.17556		Winter Season: \$0.07676					
		Off-Peak Hours \$0.07343							
Issued:		January 2, 2015							
		Month Day Year							
Effective	e: _	Month Day Year							
By:	/s/ Da		President Title						

SCHEDULE 16 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 16 Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 9, 2013 No supplement or separate understanding December 9, 2013 December 9, 2013	
(Name of Issuing Utility) Replacing Schedule 16 Sheet Rate Areas No. 2 & 4	
(Territory to which schedule is applicable)which was filedDecember 9, 2013	
shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets	
RESIDENTIAL TIME OF DAY SERVICE (FROZEN) Schedule RTOD (Continued)	
MINIMUM:	
Minimum Monthly Bill: (i) \$23.00 per customer; plus (ii) Any additional charges for line extensions, if applicable.	
WINTER SEASON:	
Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.	
SUMMER SEASON:	
Four consecutive months, spanning the period June 1 to September 30 each year.	
SUMMER ON-PEAK AND OFF-PEAK PERIODS:	
On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, exclud week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during Summer Season. Week-day holidays are Independence Day and Labor Day.	
ADJUSTMENTS AND SURCHARGES:	
The rates hereunder are subject to adjustment as provided in the following schedules:	
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 	
REGULATIONS:	
Subject to Rules and Regulations filed with the State Regulatory Commission.	
Issued: January 2, 2015	
Month Day Year	
Effective: Month Day Year	
By: /s/ Darrin R. Ives Vice President Title	

THE STATE CORPORATION COMMIS	SION OF KANSAS	SCU	IEDULE	31	
KANSAS CITY POWER & LIGHT COM	IPANY	SCI			
(Name of Issuing Utility)		Replacing Schedule	31	She	eet <u>2</u>
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		1.1 (11)	D	1 0 0012	
No supplement or separate understanding		which was filed	Dec	ember 9, 2013	
shall modify the tariff as shown hereon.		Sheet	2	of 6	Sheets
<u> </u>					
	SMALL GENERA Schedule S		(C	ontinued)	
RATE FOR SERVICE AT SECONDAR	Y VOLTAGE: 2SGH	E, 2SGHH, 2SGSE, 2	2SGSH, 2Sl	JSE, 2SUSH	,
A. CUSTOMER CHARGE:					
(i) For Metered Service:(a) Customer pays one of t	he following charges p	per month based upor	n the Faciliti	es Demand:	
0-24 k 25 kW	:W / or above	\$19.3 \$50.6			
(b) plus, additional meter ch separately metered space h		ith \$2.5	50		
(ii) For Unmetered Service Cu	istomer pays:	\$8.3	32		
B. FACILITIES CHARGE:					
Per kW of Facilities Demand pe First 2 All kW		\$0.0 \$2.9			
C. ENERGY CHARGE:					
kWh associated with: First 180 Hours Use per m Next 180 Hours Use per m Over 360 Hours Use per m	onth	Summer Season \$0.15231 per kWh \$0.06689 per kWh \$0.05977 per kWh	n \$0.121 n \$0.057	Season 23 per kWh 714 per kWh 505 per kWh	
D. SEPARATELY METERED SF	ACE HEAT: 2SGHE,	2SGHH			
When the customer h design approved by th follows:					
() 11	ing the Winter Seasor 370 per kWh per mon				
The demand heating circuit	ing the Summer Seas established and ene will be added to the re and for the determi	ergy used by equipn e demands and ener	gy measure	ed for billing	
Issued: January 2, 2	2015				
Month Day					
Effective:	Year				
By: /s/ Darrin R. Ives	Vice President Title				

THE STATE CORPORATION COMM	IISSION OF KANSAS	SCE	IEDUI	F	31	
KANSAS CITY POWER & LIGHT CO	OMPANY	Ser				
(Name of Issuing Utility) Rate Areas No. 2 & 4			31		Sheet	t <u>3</u>
(Territory to which schedule is applicat		which was filed		December	: 9, 2013	
No supplement or separate understandir shall modify the tariff as shown hereon.		Sheet	3	of 6	5 Sh	leets
	SMALL GENER Schedule			(Contin	ued)	
RATE FOR SERVICE AT PRIMARY	VOLTAGE: 2SGSF, 2	2SGSG				
A. CUSTOMER CHARGE:						
For Metered Service: Customer pays one of th	e following charges pe	r month based upon th	e Faci	lities Dema	and:	
	4 kW ‹W or above	\$19 \$50				
B. FACILITIES CHARGE:						
	per month t 26 kW kW over 26 kW		.00 .526			
C. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per Next 180 Hours Use per Over 360 Hours Use per	month	Summer Season \$0.14849 per kWf \$0.06504 per kWf \$0.05821 per kWf	n §	Winter Sea 50.11812 pc 50.05573 pc 50.04381 pc	er kWh er kWh	
ssued: January 3	2, 2015 Day Year					
Month	Day I ear					
Effective:	Day Year					

THE STATE CORPORATION COMMISS	ION OF KANSAS								
	A NTS7	SCH	EDULE		31				
KANSAS CITY POWER & LIGHT COME (Name of Issuing Utility)	ANY	Replacing Schedule	31		Sheet 4				
Rate Areas No. 2 & 4		Replacing Benedule	51						
(Territory to which schedule is applicable)		which was filed	Γ	December 9, 2	2013				
No supplement or separate understanding				· · ·					
shall modify the tariff as shown hereon.		Sheet	4	of 6	Sheets				
SMALL GENERAL SERVICE Schedule SGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):									
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.705 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.									
MINIMUM MONTHLY BILL:									
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the s	sum of the Customer	Charge,	Facilities C	harge, and				
UNMETERED SERVICE:									
Unmetered secondary service r kWh/demand meter. This type difficult to install and read meter and rated equipment loads.	of service usually a	applies to delivery poin	nts for w	hich it is im	practical or				
SUMMER AND WINTER SEASONS:									
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is 15. Customer bi	eight consecutive m Ils for meter reading	onths, b	eginning an	d effective				
CUSTOMER DEFINITIONS:									
Secondary Voltage Customer - F	eceives service on	the low side of the line	e transfoi	rmer.					
Primary Voltage Customer -	exceeding 69,000	at Primary voltage of 1 volts. Customer will o luding the line transfor	wn all eq						
Water Heating Customer - C	through a separat	d prior to March 1, 199 ely metered circuit as t ater heater of a size an	the sole i	means of wa	ter heating				
Issued: January 2, 20	15								
Month Day	Year								
Effective:									
Month Day	Year								
By: /s/ Darrin R. Ives	Vice President								

Title

THE STATE CORPORATION COMMISSION	N OF KANSAS			_			
KANGAG CITY DOWED & LICUT COMDAN	TV.	SCH	IEDUL	.Е		31	
KANSAS CITY POWER & LIGHT COMPAN (Name of Issuing Utility)	<u>N I</u>	Replacing Schedule	31			Sheet	6
Rate Areas No. 2 & 4		Replacing benedule	51				0
(Territory to which schedule is applicable)		which was filed		Decemb	er 13, 2	2012	
No supplement or separate understanding							
shall modify the tariff as shown hereon.		Sheet	6	of	6	Sheet	ts
	SMALL GENER Schedule			(Con	inued)	
 DETERMINATION OF HOURS USE: Total Hours Use in the Summer S meters by the Monthly Maximum D shall be determined by dividing the heat kWh) by the Monthly Maximum current month. The kWh associate Monthly Maximum Demand (exclude number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, in Customer's transformer. In that eve either by the installation of compen- compensated. 	Demand in the cu total monthly kW um Demand (ex ed with a given r ling separately m ustall metering eq vent, the custome	urrent month. Total H /h on all meters (exclu- ccluding separately m number of Hours Use netered space heat k uppment on the seco er's metered demand	lours L uding s netered is cor V in th ndary s and e	Jse in the separate d space nputed h le Winter side of a energy s	e Wint y mete heat k y mult Seaso Prima nall be	er Seas ered spa (W) in t iplying t on) by th ny Volta increas	on ace the the hat
The Company may also, at its option a Secondary Voltage Customer. decreased by 2.29%, or alternatively ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to	In this case, the y, compensation	e customer's metered metering may be insta	d dema alled.	and and			
 Energy Cost Adjustment Energy Efficiency Rider Property Tax Surcharge 	(ECA) (EER) (PTS) (TA)			edules.			
Subject to Rules and Regulations fil	ed with the State	Regulatory Commiss	ion.				
Issued: January 2, 2015							
Month Day	Year						
Effective:							
Month Day	Year						
By: /s/ Darrin R. Ives	Vice President						
	Title						

THE ST	TATE CORPOR	ATION COMMISSION OF KANSAS	SCI	HEDI	ULE	32	
<u>KANSA</u>		ER & LIGHT COMPANY					
Poto Ar	(Name of Iss eas No. 2 & 4	uing Utility)	Replacing Schedule	32		Sheet	2
	(Territory to which a	schedule is applicable)	which was filed		Decembe	r 9, 2013	
		ate understanding s shown hereon.	Sheet	2	of	6 Shee	ets
		MEDIUM GENE Schedule M E AT SECONDARY VOLTAGE: 2M	RAL SERVICE IGS		(Conti		
	CUSTOMER		,,	_,			
	(i) Customer p	ays the following charge per month:	\$52	2.02			
	· · ·	onal meter charge for customers with metered space heat:		2.50			
В.	FACILITIES C	HARGE:					
	Per kW of Fac	ilities Demand per month	\$3	8.035	i		
C.	DEMAND CH		Summer Season		Winter Seas	on	
_		ng Demand per month	\$4.247 \$2.152				
D.	ENERGY CH	ARGE:					
	Next 180	ed with: Hours Use per month Hours Use per month Hours Use per month	Summer Season \$0.09630 per kWl \$0.06040 per kWl \$0.05923 per kWl	h	Winter Sea \$0.08623 \$0.04841 \$0.04074	oer kWh oer kWh	
E.	SEPARATEL	Y METERED SPACE HEAT: 2MGH	E, 2MGHH				
		stomer has separately metered elene the Company, the kWh used for elect					ign
	(i)	Applicable during the Winter Sease \$0.02677 per kWh per mo					
	(ii)	Applicable during the Summer Sea The demand established and ener circuit will be added to the dema above and for the determination o	gy used by equipment nds and energy meas	sured	d for billing u		
Issued:		January 2, 2015 Month Day Year	-				
Effective	e:	Month Day Year	-				
By:	/s/ Darrin R.]	·	-				

THE STATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	32
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule <u>3</u>	32	Sheet 3
(Territory to which schedule is applicable)	which was filed	December	9, 2013
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 6	Sheets
MEDIUM GENER Schedule RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF	MGS	(Continu	ued)
A. CUSTOMER CHARGE:	, 210333		
	¢52.0	0	
Customer pays the following charge per month:	\$52.0	2	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$2.5	69	
C. DEMAND CHARGE:	Summer Season	Winter Seaso	n
Per kW of Billing Demand per month	\$4.157	\$2.110	
D. ENERGY CHARGE:			
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.09390 per kWh \$0.05852 per kWh \$0.05589 per kWh	Winter Seas \$0.08427 pe \$0.04728 pe \$0.03722 pe	er kWh er kWh
	Γ		
Issued: January 2, 2015 Month Day Year			
Effective:			
By: /s/ Darrin R. Ives Vice President			
By: /s/ Darmi K. ives Vice President Title	•		
	J		

		SCI	HEDULE	Ξ	32		
KANSAS CITY POWER & LIGHT CO	<u>OMPANY</u>						
(Name of Issuing Utility)		Replacing Schedule	32		Sheet	4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	le)	which was filed		December 9,	2013		
No supplement or separate understandin				December 9,	2013		
shall modify the tariff as shown hereon.	8	Sheet	4	of 6	Sheet	ts	
	MEDIUM GENERAL SERVICE Schedule MGS (Continued)						
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):							
Company may determine th each month a charge of \$0 reactive demand is greater th that month. The maximum Maximum Demand as define	0.705 per month shall nan fifty percent (50%) reactive demand in 1	be made for each k of the customer's Mo kilovars shall be cor	ilovar b nthly Ma	y which sucl aximum Dem	h maximu and (kW)	um) in	
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sh Charge, and Reactive Demai		of the Customer Ch	arge, Fa	acilities Charç	ge, Dema	nd	
SUMMER AND WINTER SEASO	NS:						
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
CUSTOMER DEFINITIONS:							
Secondary Voltage Custome	r - Receives service on	the low side of the lin	e transf	ormer.			
Primary Voltage Customer -	Receives service at exceeding 69,000 vo transformation includ	olts. Customer will o	wn all e				
Water Heating Customer -	Customer connected a separately metered electric water heater	d circuit as the sole	means	of water hea	ting with	•	
Issued: January 2	2015						
	Day Year						
Effective:							
	Day Year						
By: /s/ Darrin R. Ives	Vice President						

Title

THE STATE CORPORATION COMMISSION OF KANSAS					
	SCH	IEDULE		32	
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule	22		Sheet	6
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	32			0
(Territory to which schedule is applicable)	which was filed	D	ecember 13, 2	2012	
No supplement or separate understanding					
shall modify the tariff as shown hereon.	Sheet	6	of 6	Sheet	S
	ERAL SERVICE dule MGS		(Co	ontinued)
BILLING DEMAND:					
Billing Demand shall be equal to the higher of: (a) (b) the Minimum Demand.	the Monthly Maximum	Demand	in the currer	nt month	or
DETERMINATION OF HOURS USE:					
Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kWh) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.					
METERING AT DIFFERENT VOLTAGES:					
The Company may, at its option, install metering Customer's transformer. In that event, the custo either by the installation of compensation meterin compensated.	mer's metered demand	and ene	ergy shall be	increas	ed
The Company may also, at its option, install meter a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensation	he customer's metered	d deman			
ADJUSTMENTS AND SURCHARGES:					
The rates hereunder are subject to adjustment as	provided in the followi	ng sched	ules:		

- .
- •
- •
- Energy Cost Adjustment(ECA)Energy Efficiency Rider(EER)Property Tax Surcharge(PTS)Tax Adjustment(TA)Transmission Delivery Charge(TDC) .

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:		January 2, 2015			
		Month	Day	Year	
Effective:					
		Month	Day	Year	
By: /	s/ Darrin R. Ives	5		Vice President	
				Title	

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 33				
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)	Replacing Schedule 33 Sheet	2			
Rate Areas No. 2 & 4					
(Territory to which schedule is applicable)	which was filed December 9, 2013				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 8 Sheets				
LARGE GENER Schedule LG	S (Continued)				
RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGH	1E, 2LGHH, 2LGSE, 2LGSH				
A. CUSTOMER CHARGE:					
(i) Customer pays one of the following charges per r	nonth based upon the Facilities Demand:				
0 - 999 kW \$107.28 1000 kW or above \$733.76					
(ii) plus, additional meter charge for customers with separately metered space heat: \$2.50					
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per month	\$3.107				
C. DEMAND CHARGE:					
Per kW of Billing Demand per month	Summer Season Winter Season \$6.702 \$3.403				
D. ENERGY CHARGE:					
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.07071 per kWh\$0.07071 per kWh\$0.05041 per kWh\$0.04296 per kWh\$0.02886 per kWh\$0.02883 per kWh				
E. SEPARATELY METERED SPACE HEAT: 2LGHE	, 2LGHH				
When the customer has separately metered electric approved by the Company, the kWh used for electr					
(i) Applicable during the Winter Seasc \$0.02528 per kWh per mor					
 Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill. 					
Issued: January 2, 2015					
Month Day Year					
Effective: Month Day Year					
By: /s/ Darrin R. Ives Vice President Title					

THE S	TATE CORPORATION COMMISSION OF KANSA	S SCHEI	DULE 33
KANS	AS CITY POWER & LIGHT COMPANY	benili	
	(Name of Issuing Utility)	Replacing Schedule 3	3 Sheet 3
Rate A	reas No. 2 & 4		
N	(Territory to which schedule is applicable)	which was filed	December 9, 2013
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 8 Sheets
		ERAL SERVICE S LGS	(Continued)
Α.	CUSTOMER CHARGE:		
	Customer pays one of the following charges per i	month based upon the Facil	ities Demand:
	0 - 999 kW 1000 kW or above	\$107.2 \$733.7	
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$2.6	609
C.	DEMAND CHARGE:	Summer Season	Winter Season
	Per kW of Billing Demand per month	\$6.578	\$3.328
D.	ENERGY CHARGE:		
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06851 per kWh \$0.04890 per kWh \$0.02776 per kWh	Winter Season \$0.06851 per kWh \$0.04196 per kWh \$0.02773 per kWh
Issued:	January 2, 2015 Month Day Year	_	
Effectiv	Month Day Year	_	
By:	/s/ Darrin R. Ives Vice Preside	nt	

		SCHE	EDULE	33
KANSAS CITY POWER & LIGHT COMPANY				<u></u>
Data Am	(Name of Issuing Utility)	Replacing Schedule	33	Sheet 4
Kate Are	eas No. 2 & 4 Territory to which schedule is applicable)	which was filed	December 9, 20	013
	lement or separate understanding		December 9, 2	015
	dify the tariff as shown hereon.	Sheet	4 of 8	Sheets
		ENERAL SERVICE Iule LGS	(Continued)
			(0011111100)	,
RATE F	OR SERVICE AT SUBSTATION VOLTAGE:	2LGSU, 2LGSV		
Α.	CUSTOMER CHARGE:			
	Customer pays the following charge per month	n: \$78	33.31	
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$0.	834	
C.	DEMAND CHARGE:			
	Per kW of Billing Demand per month First 2520 kW Next 2520 kW Next 2520 kW All kW over 7560 kW	Summer Season \$11.395 \$10.643 \$7.839 \$5.721	Winter Season \$7.745 \$7.062 \$5.474 \$4.212	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05862 per kWh \$0.03554 per kWh \$0.02059 per kWh	Winter Season \$0.05484 per kV \$0.03872 per kV \$0.02797 per kV	Vh
Issued:	January 2, 2015 Month Day Year			
Effective	Month Day Year			
By:	/s/ Darrin R. Ives Vice Press	ident		

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCH	EDU	LE 33	
KANSAS CITY POWER & LIGHT COMPANY		SCHED		LE <u>55</u>	
Rate At	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule		33 Sheet	5
	(Territory to which schedule is applicable)	which was filed		December 9, 2013	
	blement or separate understanding odify the tariff as shown hereon.	Sheet	5	of 8 Sheet	S
PATEI	LARGE GENER Schedule L FOR SERVICE AT TRANSMISSION VOLTAGE: 2L	GS		(Continued)	
	CUSTOMER CHARGE:				
	Customer pays the following charge per month:	\$783.3	1		
В.	FACILITIES CHARGE:	<i>\</i>			
Β.	Per kW of Facilities Demand per month	\$0.00	n		
C.	DEMAND CHARGE:	ţ.l.c.			
	Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	Summer Season \$11.293 \$10.549 \$7.793 \$5.689	V	Vinter Season \$7.676 \$6.998 \$5.442 \$4.188	
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05789 per kWh \$0.03509 per kWh \$0.02014 per kWh		Winter Season \$0.05425 per kWh \$0.03829 per kWh \$0.02751 per kWh	
REACT	TIVE DEMAND ADJUSTMENT (Secondary, Primary	y, Substation, and Tra	nsm	nission Service):	
	Company may determine the customer's monthly each month a charge of \$0.705 per month shall reactive demand is greater than fifty percent (50%) that month. The maximum reactive demand in Maximum Demand as defined in the Determination	be made for each kild of the customer's Mon- kilovars shall be comp	ovar thly	by which such maximu Maximum Demand (kW)	um in
ΜΙΝΙΜ	JM MONTHLY BILL:				
	The Minimum Monthly Bill shall be equal to the sun Charge, and Reactive Demand Adjustment.	n of the Customer Cha	rge,	Facilities Charge, Dema	nd
Issued:	January 2, 2015				
	Month Day Year				
Effectiv	e: <u>Month Day Year</u>	4			
By:	/s/ Darrin R. Ives Vice President				

Title	е

	SCHEDULE 33					
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	33	Sheet 8			
(Territory to which schedule is applicable)	which was filed	December 1	3, 2012			
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	8 of 8	Sheets			
LARGE GENERAL SERVICE Schedule LGS (Continued)						
METERING AT DIFFERENT VOLTAGES:						
The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.						
The Company may also, at its option, install meterir a Secondary Voltage Customer. In this case, th decreased by 2.29%, or alternatively, compensatior	e customer's metered	demand and en				
For substation voltage customers metered at prim and energy shall be increased by 1.20% (metered voltage), or alternatively, compensation metering m	I at primary voltage) or					
For transmission voltage customers metered at metered demand and energy shall be increased (metered at primary voltage), or 4.50% (metered metering may be installed.	by 0.90% (metered	at substation vol	tage), 2.11%			
SERVICE AT TRANSMISSION VOLTAGE:						
When a customer receives service at transmission of arrangement where financial responsibility is ass shall be covered in the lease agreement (or financia	umed), then additional	applicable terms a				
ADJUSTMENTS AND SURCHARGES:						
The rates hereunder are subject to adjustment as	provided in the followin	g schedules:				
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 						
REGULATIONS:						
Subject to Rules and Regulations filed with the Stat	e Regulatory Commissi	on.				
Issued: January 2, 2015						
Month Day Year						
Effective:						
MonthDayYearBy:/s/ Darrin R. IvesVice President						
By. /// Darmi K. ives Vice Tresident	4					

THE STA	ATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE		44	
KANSAS	CITY POWER & LIGHT COMPANY	Replacing Schedule 4			Sheet	2
Rate Area	(Name of Issuing Utility) as No. 2 & 4					
	'erritory to which schedule is applicable)	which was filed	I	December 9,	2013	
	ement or separate understanding ify the tariff as shown hereon.	Sheet	2	of 5	Sheet	ts
	SMALL GENERAL SER Schedule			(Continued	(k	
RATE FO	DR SERVICE AT SECONDARY VOLTAGE: 2SGA	AE, 2SGAH				
A. (CUSTOMER CHARGE:					
C	Customer pays one of the following charges per mor	nth based upon the Faci	lities D	emand:		
	0 - 24 kW 25 kW or above	\$19.38 \$50.69				
B. F	FACILITIES CHARGE:					
F	Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.00 \$2.98				
C. E	ENERGY CHARGE:					
k	Wh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.15231 per kWh \$0.06689 per kWh \$0.05977 per kWh	\$0.0 \$0.0	nter Seasor 08243 per I 05002 per I 04370 per I	kWh kWh	
Issued:	January 2, 2015					
Effective:						
By:	Month Day Year /s/ Darrin R. Ives Vice President Title					

THE ST	FATE CORPORATION COMMISSION OF KANS		DULE	44			
KANSAS CITY POWER & LIGHT COMPANY							
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule	14	Sheet 3			
	(Territory to which schedule is applicable)	which was filed	December 9, 2	2013			
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 5	Sheets			
	SMALL GENERAL SE	RVICE – SPACE HEATING	3				
	Schedule SGA (Continued)						
RATE	FOR SERVICE AT PRIMARY VOLTAGE: 2SG	AF, 2SGSG					
A.	CUSTOMER CHARGE:						
	Customer pays one of the following charges pe	r month based upon the Faci	ilities Demand:				
	0 - 24 kW	\$19.3	38				
1	25 kW or above	\$50.0	65				
Α.	FACILITIES CHARGE						
	Per kW of Facilities Demand per month						
	First 26 kW All kW over 26 kW	\$0. \$2.	00 526				
C.	ENERGY CHARGE:						
	kWh associated with:	Summer Season	Winter Season				
	First 180 Hours Use per month Next 180 Hours Use per month	\$0.14849 per kWh \$0.06504 per kWh	\$0.08044 per kV \$0.04873 per kV				
	Over 360 Hours Use per month	\$0.05821 per kWh	\$0.04234 per kV				
Issued:	January 2, 2015 Month Day Year						
Effectiv	e:						
By:	/s/ Darrin R. Ives Vice Presic	lent					
<i>2 j</i> .	75/ Darmi K. IVCS Vice Fresh Title						

THE STATE CORPORATION COMMISS	SION OF KANSAS			-	
KANSAS CITY POWER & LIGHT COMI	PANY	SCF	IEDULE	<u>ــــــ</u>	44
(Name of Issuing Utility)		Replacing Schedule	44		Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed		Decembe	
No supplement or separate understanding		which was filed		Decembe	er 9, 2013
shall modify the tariff as shown hereon.		Sheet	4	of	5 Sheets
SMALL		CE – SPACE HEATIN	JC		
SMALL	Schedule		10	(Conti	nued)
REACTIVE DEMAND ADJUSTMENT (S	Secondary and Prir	nary Service):			
Company may determine the c	ustomer's monthly	maximum 30-minute			
each month a charge of \$0.70 reactive demand is greater than that month. The maximum re Maximum Demand as defined in	fifty percent (50%) eactive demand in	of the customer's Mo kilovars shall be con	nthly Ma	aximum [Demand (kW) in
MINIMUM MONTHLY BILL:					
The Minimum Monthly Bill shal Reactive Demand Adjustment.	I be equal to the s	um of the Customer	Charge), Facilitie	es Charge, and
SUMMER AND WINTER SEASONS:					
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is y 15. Customer bi	eight consecutive mils for meter reading	nonths,	beginnin	g and effective
CUSTOMER DEFINITIONS:					
Secondary Voltage Customer -	Receives service or	the low side of the lir	ne transf	former.	
Primary Voltage Customer -	exceeding 69,000	at Primary voltage of volts. Customer will of uding the line transform	own all e		
Issued: January 2, 20	015				
Month Day	Year				
Effective:					
Bu: /c/ Darrin P. Luce	Year Vice President				
By: /s/ Darrin R. Ives	Vice President Title				

	SCH	IEDULE	
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility)	Replacing Schedule	44	Sheet 5
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1 (11)	,	
	which was filed		December 13, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5	of 5 Sheets
shan mouny the tarm as shown hereon.	Slicet	5	or 5 Sheets
SMALL GENERAL SERVI		NG	
Schedul DETERMINATION OF DEMANDS:	e SGA		(Continued)
Demand will be determined by demand instruments	or, at the Company's	option, l	by demand tests.
MONTHLY MAXIMUM DEMAND:			
The Monthly Maximum Demand is defined as the during the month on all meters.	highest demand ind	icated ir	any 30-minute interval
FACILITIES DEMAND:			
Facilities Demand shall be equal to the highest Mon (12) months including the current month.	thly Maximum Deman	d occur	ring in the last twelve
DETERMINATION OF HOURS USE:			
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The kW computed by multiplying the Monthly Maximum Dem	/h associated with a	given	number of Hours Use is
METERING AT DIFFERENT VOLTAGES:			
The Company may, at its option, install metering e Customer's transformer. In that event, the custom either by the installation of compensation metering compensated.	ner's metered deman	d and e	nergy shall be increased
The Company may also, at its option, install meterir a Secondary Voltage Customer. In this case, th decreased by 2.29%, or alternatively, compensation	e customer's metere	d dema	
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as p	provided in the followi	ng sche	dules:
 Energy Cost Adjustment (ECA) 			
 Energy Efficiency Rider (EER) 			
 Property Tax Surcharge (PTS) Tax Adjustment 			
 Tax Adjustment (TA) Transmission Delivery Charge (TDC) 			
REGULATIONS:			
Subject to Rules and Regulations filed with the State	e Regulatory Commiss	sion.	
Issued: January 2, 2015			
Month Day Year			
Effective:			
Month Day Year By: /s/ Darrin R. Ives Vice President			
By: /s/ Darrin R. Ives Vice President Title			

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHE	EDULE	45
KANS.	AS CITY POWER & LIGHT COMPANY			
Rate A	(Name of Issuing Utility) reas No. 2 & 4	· · · <u>–</u>	45	Sheet 2
No sup	(Territory to which schedule is applicable)	which was filed	December 9	, 2013
	plement or separate understanding odify the tariff as shown hereon.	Sheet	2 of 6	Sheets
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)				
RATE	FOR SERVICE AT SECONDARY VOLTAGE: 2MG	AE, 2MGAH		
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$52.0)2	
B.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$3.0	35	
C.	DEMAND CHARGE:			
	Per kW of Billing Demand per month	Summer Season \$4.247	Winter Season \$2.951	
A.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.09630 per kWh \$0.06040 per kWh \$0.05923 per kWh	Winter Seaso \$0.05085 per \$0.03080 per \$0.02677 per	kWh kWh
Issued: Effectiv By:	Ve: Month Day Year Ve: Month Day Year Vice President Title			

THE S	TATE CORPORATION COMMISSION OF KANSAS			45	
KANS	AS CITY POWER & LIGHT COMPANY	SCHEDULE 45		45	
	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule	45	Sheet 3	
Kate Al	(Territory to which schedule is applicable)	which was filed	December 9,	2013	
No supp	plement or separate understanding				
	odify the tariff as shown hereon.	Sheet	3 of 6	Sheets	
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)					
RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG					
A.	CUSTOMER CHARGE:				
	Customer pays the following charge per month:	\$52	2.02		
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month	\$2.	569		
C.	DEMAND CHARGE:				
	Per kW of Billing Demand per month	Summer Season \$4.157	Winter Season \$2.888		
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.09390 per kWh \$0.05852 per kWh \$0.05589 per kWh	Winter Seaso \$0.04945 per \$0.02994 per \$0.02604 per	kWh kWh	
Issued:	January 2, 2015				

			Month	Day	Year
Effective	:				
			Month	Day	Year
By:	/s/ D	arrin R. Ives			Vice President
					Title

THE STATE CORPORATION COMMIS	SSION OF KANSAS			F	45
KANSAS CITY POWER & LIGHT CON	IPANY	SC	HEDUL	E	45
(Name of Issuing Utility)		Replacing Schedule	45		Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		1.1.1		D 1	0. 2012
No supplement or separate understanding		which was filed		December	9, 2013
shall modify the tariff as shown hereon.		Shee	t 4	of 6	Sheets
MEDIUI	M GENERAL SERVI Schedule		ING	(Contin	ued)
				(000000	,
REACTIVE DEMAND ADJUSTMENT	(Secondary and Pri	mary Service):			
Company may determine the or month a charge of \$0.705 per demand is greater than fifty per month. The maximum reactive Demand as defined in the Deter	r month shall be ma percent (50%) of the re demand in kilovars	ade for each kilovar e customer's Monthly s shall be computed	by whic y Maxim	h such ma ium Dema	nd (kW) in that
MINIMUM MONTHLY BILL:					
The Minimum Monthly Bill sha Charge, and Reactive Demand		m of the Customer C	Charge, I	Facilities C	harge, Demand
SUMMER AND WINTER SEASONS:					
The Summer Season is four c 15, inclusive. The Winter Se and ending May 15. Custor seasons will reflect the numbe	ason is eight conse mer bills for meter	cutive months, begir reading periods incl	nning an	d effective	September 16
CUSTOMER DEFINITIONS:					
Secondary Voltage Customer	Receives service or	the low side of the li	ne trans	former.	
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage over the volta of the volt	own all		
Issued: January 2,	2015				
Month Day		•			
Effective:					
Month Day					
By: /s/ Darrin R. Ives	Vice President Title	4			

THE STATE CORPORATION COMMISSION OF KANSAS			45
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE	45
(Name of Issuing Utility)	Replacing Schedule	45	Sheet <u>6</u>
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Deeem	ber 13, 2012
o supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet	6 of	6 Sheets
MEDIUM GENERAL SERV Schedule MG		-	ntinued)
DETERMINATION OF HOURS USE:			
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The kW computed by multiplying the Monthly Maximum Dem	h associated with a	given numbe	
METERING AT DIFFERENT VOLTAGES:			
The Company may, at its option, install metering en Customer's transformer. In that event, the custom either by the installation of compensation metering compensated.	er's metered demand	d and energy	shall be increased
The Company may also, at its option, install meterin a Secondary Voltage Customer. In this case, th decreased by 2.29%, or alternatively, compensation	e customer's metere	d demand an	
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as p	provided in the followi	ng schedules:	
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 			
REGULATIONS:			
Subject to Rules and Regulations filed with the State	e Regulatory Commis	sion.	
Issued: January 2, 2015			
Month Day Year			
Effective:			
Month Day Year By: /s/ Darrin R. Ives Vice President			
Title]		

THE STATE CORPORATION COMMISSION OF KAN	SAS SCHEDULE 46
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 46 Sheet 2
(Name of Issuing Utility) Rate Areas No. 2 & 4	
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed December 9, 2013
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
	ERVICE – SPACE HEATING Jule LGA (Continued)
RATE FOR SERVICE AT SECONDARY VOLTAGE:	2LGAE, 2LGAH
A. CUSTOMER CHARGE:	
Customer pays one of the following charges p	er month based upon the Facilities Demand:
0-999 kW 1000 kW or above	\$107.28 \$733.76
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$3.107
C. DEMAND CHARGE:	Summer Season Winter Season
Per kW of Billing Demand per month	\$6.702 \$3.096
D. ENERGY CHARGE:	
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.07071 per kWh\$0.04933 per kWh\$0.05041 per kWh\$0.03079 per kWh\$0.02886 per kWh\$0.02528 per kWh
Issued: January 2, 2015	
Month Day Year Effective:	
By: /s/ Darrin R. Ives Vice Pres	ident
By. /s/ Damir K. ives Vice ries Title	

THE STATE CORPORATION COMMISSION OF KANSA	S SCHEI	DULE 46					
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 4						
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 9, 2013					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 6 Sheets					
LARGE GENERAL SER Schedule	RVICE – SPACE HEATING ≩ LGA	(Continued)					
RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG							
A. CUSTOMER CHARGE:							
Customer pays one of the following charges per i	Customer pays one of the following charges per month based upon the Facilities Demand:						
0-999 kW 1000 kW or above	\$107.2 \$733.7						
B. FACILITIES CHARGE:							
Per kW of Facilities Demand per month	\$2.6	09					
C. DEMAND CHARGE:	Summer Season	Winter Season					
Per kW of Billing Demand per month	\$6.578	\$3.040					
D. ENERGY CHARGE:							
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06851 per kWh \$0.04890 per kWh \$0.02776 per kWh	Winter Season \$0.04803 per kWh \$0.02976 per kWh \$0.02449 per kWh					
Issued: January 2, 2015 Month Day Year							
Effective:							
By: /s/ Darrin R. Ives Vice Preside Title	nt						

THE STATE CORPORATION COMMI	SSION OF KANSAS	0.01			1.0	
KANSAS CITY POWER & LIGHT CO	MPANY	SCF	IEDULE		46	
(Name of Issuing Utility)		Replacing Schedule	46		Sheet 4	-
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	1	December 9,	2013	
No supplement or separate understanding						
shall modify the tariff as shown hereon.		Sheet	4	of 6	Sheets	
LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)						
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prir	mary Service):				
Company may determine the each month a charge of \$0. reactive demand is greater tha that month. The maximum Maximum Demand as defined	705 per month shall an fifty percent (50%) reactive demand in	be made for each k of the customer's Mo kilovars shall be con	ilovar by nthly Ma	 which suc ximum Dem 	h maximum and (kW) in	
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer Ch	arge, Fa	cilities Char	ge, Demand	
SUMMER AND WINTER SEASONS:						
The Summer Season is fo September 15, inclusive. T September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer bi	eight consecutive m Ils for meter reading	nonths, b	beginning a	nd effective	
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service or	n the low side of the lir	ne transfo	ormer.		
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage of olts. Customer will or ling the line transforme	wn all eo			
Issued: January 2, Month Da]
Effective: Da	y Year					
By: /s/ Darrin R. Ives	Vice President Title					

THE STATE CORPORATION COMMISSION OF KANSAS			10
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE	46
(Name of Issuing Utility)	Replacing Schedule	46	Sheet 6
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Decem	ber 13, 2012
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet	6 of	6 Sheets
LARGE GENERAL SERVI Schedule LG		-	ntinued)
DETERMINATION OF HOURS USE:			
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The kV computed by multiplying the Monthly Maximum Den	Vh associated with a	given numbe	
METERING AT DIFFERENT VOLTAGES:			
The Company may, at its option, install metering e Customer's transformer. In that event, the custom either by the installation of compensation metering compensated.	ner's metered demand	d and energy s	shall be increased
The Company may also, at its option, install meterin a Secondary Voltage Customer. In this case, th decreased by 2.29%, or alternatively, compensation	e customer's metere	d demand and	
ADJUSTMENTS AND SURCHARGES:			
The rates hereunder are subject to adjustment as	provided in the followi	ng schedules:	
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 			
REGULATIONS:			
Subject to Rules and Regulations filed with the State	e Regulatory Commis	sion.	
,	5 ,		
Issued: January 2, 2015			
Month Day Year	1		
Effective: Month Day Year	-		
By: /s/ Darrin R. Ives Vice President			
Title]		

THE STATE CORPORATION COMMISSION		47
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	4/
(Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	Replacing Schedule	Sheet
No supplement or separate understanding	which was filed	
shall modify the tariff as shown hereon.	Sheet 1 of	of 4 Sheets
ECON	OMIC RELIEF PILOT PROGRAM Schedule ERPP	
PURPOSE:		
The Economic Relief Pilot Program financial hardship experienced by se	(ERPP) offered by the Company provides an op ome of our customers.	portunity to relieve tl
APPLICATION:		
service. The ERPP will, on a pilot be monthly bill (ERPP credit). Custome period up to 12 months from the bill	I customers billed under Schedule R or Schedule asis, provide up to 1,000 participants with a fixed ers participating in the ERPP program shall receiv ing cycle designated by the Company as the par the participant's last for ERPP. At the end of the e further in the program.	l credit on their ve the credit for a ticipant's first month
DEFINITIONS:		
is classified as low-income, which is federal poverty level, as established	eceiving residential service under Schedule R or s defined as an annual household income no great by the poverty guidelines updated periodically in nd Services under the authority of 42 U.S.C. 990	ater than 185% of th n the Federal Regist
Applicant – A qualified customer wh	no submits an ERPP application form for the ERF	P credit.
Participant – An applicant who agre	es to the terms of the ERPP and is accepted by	the Company.
	funding for the ERPP is \$400,000.00. Ratepaye npany. The \$800,000.00 annual sum of ratepaye he "Program Funds".	
	cies serving the Company's service territory that n contract between the Company and the Agenc	
Issued: January 2, 2015 Month Day	Year	
Effective:		
Month Day	Year	
By: /s/ Darrin R. Ives Vice President	tle	

THE STATE CORPORATION COMMISSION OF KANS		F 47			
KANSAS CITY POWER & LIGHT COMPANY	SCHEDUI	LE 47			
(Name of Issuing Utility)	Replacing Schedule	Sheet			
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed				
No supplement or separate understanding					
shall modify the tariff as shown hereon.	Sheet 2	of 4 Sheets			
	F PILOT PROGRAM edule ERPP	(Continued)			
AVAILABILITY:					
Service under this rate schedule shall be ava the Company's service area who satisfy the		00) Participants per month in			
1. Participant must be a customer receiving	g residential service under Sched	ule R or Schedule RTOD.			
2. Participant's annual household income r greater than 185 percent (185%) of the fec		ally thereafter, as being no			
 Participants who have outstanding arreated to by both the Participant and the Companies 		eements as mutually agreed			
and program participation. Any information	4. Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the Participant's name.				
	5. Any provision of the Company's rules and regulations applicable to the Company's Schedule R or Schedule RTOD customers will also apply to ERPP Participants.				
6. Participants will not be subject to late pa	ayment penalties while participatir	ng in the program.			
ENERGY ASSISTANCE:					
 Participants who have not previously content Energy Assistance Program") grant agree available. KCP&L, through the Agencies, application forms when such assistance is rest 	to apply for a LIHEAP grant shall assist ERPP Participants	when such grants become			
2. Applicants agree to apply for any oth Company.	er available energy assistance	programs identified by the			
Issued: January 2, 2015					
Month Day Year					
Effective:					
By: /s/ Darrin R. Ives Vice President					
By: //s/ Darmi K. ives vice President					

	SCH	IEDULE		47		
KANSAS CITY POWER & LIGHT COMPANY	Donlogin - Cabada 1			Chast		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule			Sheet		
(Territory to which schedule is applicable)	which was filed					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3	of	4 Sheets		
ECONOMIC RELIEF PI			(Conti	inued)		
CREDIT AMOUNT:						
Participants shall receive the ERPP credit for so long as the Participant continues to meet the ERPP eligibility requirements.						
Up to 1,000 Participants per month shall receive the ERPP credit in the following amounts (not to exceed the Participant's monthly Average Payment Plan amount payment): Up to a maximum of \$65 per month.						
DISCONTINUANCE AND REINSTATEMENT:						
The Company may discontinue a Participant's Ef	RPP credit for any of the	e followir	ng reaso	ons:		
1. If the Company, through the Agencies, determines the Participant no longer meets the eligibility requirements set forth in this tariff.						
2. If the Participant submits a written request to the Company asking that the ERPP credit be discontinued.						
3. If the Participant does not conform to the Company's rules and regulations as approved by the Kansas Corporation Commission, and, as a result, the Participant has Schedule R or Schedule RTOD service discontinued.						
Reinstatement of the ERPP credit following discontinuance in the above circumstances and after the Participant again meets the eligibility requirements will be at the discretion of the Company.						
MISAPPLICATION OF THE ERPP CREDIT:						
Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs, the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERPP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.						
Issued: January 2, 2015						
Month Day Year						
Effective:						
Month Day Year						
By: /s/ Darrin R. Ives Vice President Title						

	S	SCHE	DULE			47	
KANSAS CITY POWER & LIGHT COMPANY						C1	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedu	ule				Sheet	
(Territory to which schedule is applicable)	which was filed						
No supplement or separate understanding							
shall modify the tariff as shown hereon.	SI	heet	4	of	4	Sheets	
ECONOMIC RELIEF		M		(Con	tinue	d)	
OTHER CONDITIONS:							
The ERPP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this program.							
Costs of administering the program, including those Program Funds.	e costs charged b	by the	Ageno	cies, sh	all be	paid from the	
The Company will gather and maintain Participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.							
The Company shall make non-confidential data, as conducted, available to the parties.	well as any and	all pro	ogram	evaluat	ions	that are	
Issued: January 2, 2015							
Month Day Year							
Effective:							
Month Day Year							
By: /s/ Darrin R. Ives Vice President Title							

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MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor): 2MOSL

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

			Total Charge T	otal Charge
	Size of Lamp	Monthly <u>kWh</u>	per Lamp per Month <u>Under So</u>	
1.1	9500 Lumen High Pressure Sodium (100-watt)	49	\$65.05	\$95.07
1.2	16000 Lumen High Pressure Sodium (150-watt)	67	\$66.12	\$96.47

Company inventory availability as follows^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued:		January 2, 2015			
			Month	Day	Year
Effective:					
			Month	Day	Year
By:	/s/ D	arrin R. Ives			Vice President
-					Title

KANSAS CITY POWER & LIGHT COMPANY (Name of lawing Utility) (Name of lawing Utility) Replacing Schedule	THE STATE CORPORATION COMMISSION OF			60
(Name of kaning tulity) Replacing Schedule 69 Sheet 2 Territory to which schedule is applicable) which was filed December 13, 2012 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL (Continued) Replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. Standard street lamps are those units for which a rate is stated. BURNING HOURS: Uhless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (TDC) Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: Jamary 2, 2015 Maa Maa Maa Dry Yea	KANSAS CITY POWER & LIGHT COMPANY	SCF	69	
Other December 13, 2012 No supploment or separate understanding shall modify the tariff as show hereon. Sheet 2 of 2 Sheets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL Continued) REPLACEMENT OF UNTS: Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunfise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (FCA) • Property Tax Surcharge • Tax Adjustment • Tax a	(Name of Issuing Utility)	Replacing Schedule	69	Sheet 2
No supplement or separate understanding shall modify the turiff as shown hereon. Sheet 2 of 2 Sheets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL (Continued) REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half nour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission.		which was filed	December 13	, 2012
MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL (Continued) REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Property Tax Surcharge (PTS) Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Media Media January 2, 2015 Media Var January 2, 2015 Media Dav January 2, 2015 Media		Sheet.		
Schedule MOL (Continued) REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: Imauny 2, 2015 Mash Iby Year Effective: Imauny 2, 2015 Mush Iby Year	shall modify the tariff as shown hereon.	Sneet	2 01 2	Sneets
Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Meet Ver Effective: Meet Wet Ver By: (/s) Darrin R. Ives	MUNICIPAL ORNAM			
equipment by mutual agreement of the Company and the Municipality. STANDARD UNITS: Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunnise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Munit By Year Effective: Munit Day Year By: /s/Darrin R, Ives Vice President	REPLACEMENT OF UNITS:			
Standard street lamps are those units for which a rate is stated. BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Meeth Day Year Effective: Meeth Day Year Meeth Day Year By: (V) Darrin R, Ives Vice President			the most appropria	ate available
BURNING HOURS: Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour after sunset to one-half hour after sunset. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Meeth Day Ver Effective: Meeth Day Ver Effective: Meeth Day Ver Weeth Day Ver Vice President	STANDARD UNITS:			
Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Effective: Month Month Day Year By: /s/ Damin R. Ives	Standard street lamps are those units for	which a rate is stated.		
to one-half hour before sunrise, approximately 4100 hours per year. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Meeth Day Year Effective: Meeth Day Year By: /s/ Darin R, Ives	BURNING HOURS:			
Interates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Meeth Day Effective: Meeth Month Day Year By: _/s/ Darrin R, Ives			r from one-half hour	after sunset
Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Mouth Day Year Effective: Mouth Day Year By: /s/ Darrin R. Ives Vice President	ADJUSTMENTS AND SURCHARGES:			
Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective: Month Day Year By: /s/ Darrin R. Ives Vice President	The rates hereunder are subject to adju	stment as provided in the following	ng schedules:	
Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective:	Property Tax SurchargeTax Adjustment	(PTS) (TA)		
Issued: January 2, 2015 Month Day Year Effective:	REGULATIONS:			
Month Day Year Effective:	Subject to Rules and Regulations filed w	ith the State Regulatory Commiss	sion.	
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Month Day Year By: /s/ Darrin R. Ives Vice President				
Month Day Year By: /s/ Darrin R. Ives Vice President	Effective:			
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	By: /s/ Darrin K. Ives Vice			

	SCH	IEDULE	Ξ		70	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	70			Sheet	1
(Territory to which schedule is applicable)	which was filed		Decemb	oer 9, 2	2013	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of	1	Shee	ts

OFF-PEAK LIGHTING SERVICE Schedule LS

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E

\$0.05999 per kWh for all kWh per month.

THE STATE CORPORATION COMMISSION OF KANSAS

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

ADJUSTMENTS AND SURCHARGES:

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:			Janu	ary 2, 2015	
			Month	Day	Year
Effective:					
			Month	Day	Year
By:	/s/ D	arrin R. Ives			Vice President
					Title

THE STATE COR	PORATION COMMISSION OF KANSAS	SC	HEDULE		71
	OWER & LIGHT COMPANY		-		-
(Name Rate Areas 2 & 4	e of Issuing Utility)	Replacing Schedule	71		Sheet 1
	which schedule is applicable)	which was filed	De	ecember 9	, 2013
	separate understanding				
shall modify the tar	fiff as shown hereon.	Sheet	t 1	of 4	Sheets
	PRIVATE UNMETERED PROTE Schedul		ERVICE		
AVAILABILITY:					
walkways	etered protective lighting service for privat and other all-night outdoor private areas street, park or other public lighting, or for te	on existing custom			
RATE: 2ALDA, 2	2ALDE				
Т	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:		Ū		Ũ
8 16 22 22 22 50	5800 Lumen High Pressure Sodium Unit (7 8600 Lumen Mercury Vapor Unit* (175-wat 6000 Lumen High Pressure Sodium Unit (1 2500 Lumen Mercury Vapor Unit* (400-wat 2500 Lumen Mercury Vapor Unit* (400-wat 0000 Lumen High Pressure Sodium Unit (4 3000 Lumen Mercury Vapor Unit* (1000-wa	t)7150-watt)67t)157t)15700-watt)162		ng <u>Lic</u> 04 71 \$.32 \$ \$	lood ghting 24.90 26.95 42.44 46.08
	Limited to the units in service September 3				
B. A If	NOTE: Wattage specifications do not includ additional Charges: an extension of the Company's secondary sustomer's premises to supply service here omer's premises, the above monthly rate sh	circuit or a new circ under at the location all be increased as f	cuit is requin n or locatior follows:		
	Each 30-foot ornamental steel pole Each 35-foot ornamental steel pole		\$ 11.32 \$ 12.43		
Issued:	January 2, 2015 Month Day Year				
By: /s/ Darrin	•				

THE STATE CORPORATION COMMISSION OF KANSAS	S.C.			71	
KANSAS CITY POWER & LIGHT COMPANY	SC.	HEDULI	E	71	
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	71		Sheet	2
(Territory to which schedule is applicable)	which was filed		December 9,	2013	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of 4	Sheet	ts
PRIVATE UNMETERED PROTE Schedu		ERVICE		ontinued))
RATE: 2ALDA, 2ALDE (Continued)					
 B. Additional Charges (continued) Each 30-foot wood pole installed Each 35-foot wood pole installed Each overhead span of circuit installed If the installation of additional transformer above monthly rate shall be increased by a Company's total investment in such addition 	charge equal to one	and thr			
If the customer requires underground service, underground ductwork in conformance with Compar for installing cable and making the connection to Co month charge for each underground lighting unit se length, there will be an additional charge of <u>\$3.07</u> pe	ny specifications and mpany facilities. The rved. If the undergro	the Con ere will b ound cor	npany will be e an addition nduit exceeds	responsil al <u>\$3.07</u> p 300 feet	ble ber
BILLING:					
The charges for service under this schedule shall electric service bill.	appear as a separate	e item o	n the custom	ner's regu	ılar
TERM:					
The minimum initial term under this rate schedule installation requires extension of the Company's s of circuit or the installation by the Company of ac required to execute a service agreement with an in	ervice facilities of mo ditional transformer	ore than facilities	one pole an	d one sp	an
UNEXPIRED CONTRACT CHARGES:					
If the contracting customer terminates service durin customer does not assume the same agreement fo the contracting customer shall pay to the Company times the number of remaining months in the contra-	r private lighting serv unexpired contract c	ice at th	e same servi	ice addre	ss,
Issued: January 2, 2015 Month Day Year					
Effective:					
By: /s/ Darrin R. Ives Vice President Title					

THE STATE C	ORPORATION COMMISSION OF KA	ANSAS				71				
KANSAS CITY	POWER & LIGHT COMPANY		SCE	IEDULE		71				
(N	ame of Issuing Utility)	Replacing	Schedule	71		Sheet	4			
Rate Areas 2 &	4 to which schedule is applicable)	which was	filed	Л	ecember 13	3 2012				
-	or separate understanding	which was		D		5, 2012				
	tariff as shown hereon.		Sheet	4	of 4	Sheets				
	PRIVATE UNMETEREI	O PROTECTIVE LIG	HTING SE	RVICE						
Schedule AL SPECIAL PROVISIONS: (continued)										
SFLCIAL FRO										
G. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.										
H.	H. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.									
I. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.										
ADJUSTMEN	TS AND SURCHARGES:									
The ra	tes hereunder are subject to adjustr	nent as provided in t	he followir	ng sched	ules:					
	Property Tax Surcharge (I	ECA) PTS)								
•		ΓΑ) TDC)								
REGULATION	S:									
Subjec	t to Rules and Regulations filed with	the State Regulatory	/ Commiss	sion.						
		1								
Issued:	January 2, 2015 Month Day Year									
	Month Day Teal									
Effective:	Month Day Year									
By: /s/ Da		President								
	1	Title								

THE STATE CORPORATION COMMISSION OF	F KANSAS SCHEDULE 72
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility) Rate Area 2	Replacing Schedule 72 Sheet 2
(Territory to which schedule is applicable)	which was filed December 13, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
	ERCIAL STREET LIGHTING ate Customers (Frozen) Schedule CL
ADJUSTMENTS AND SURCHARGES:	
The rates hereunder are subject to adju	ustment as provided in the following schedules:
 Energy Cost Adjustment Property Tax Surcharge Tax Adjustment Transmission Delivery Charge 	(ECA) (PTS) (TA) (TDC)
REGULATIONS:	
Subject to Rules and Regulations filed w	vith the State Regulatory Commission.
Issued: January 2, 2015	
Month Day Year	
Effective:	
	ce President
	Title

THE ST	CATE CO	ORPORATION COMMISSION O	F KANSAS	80		E	73			
KANSA	AS CITY	POWER & LIGHT COMPANY		SC.	HEDUL	E	15			
Doto Ar		me of Issuing Utility)	I	Replacing Schedule	73		Sheet	1		
Rate Are		+ to which schedule is applicable)	v	which was filed		December 9,	2013			
		r separate understanding tariff as shown hereon.		Sheet	1	of 5	Shee	ts		
		MUNICIPA	L STREET LIG Schedule	GHTING SERVICE ML						
AVAILA	BILITY	:								
		le for street lighting service thr	ough a Compa	any-owned Street I	_ighting	System withi	n corpora	ate		
TERM C	OF CON	ITRACT:								
	Contract thereof.	cts under this schedule shall be	e for a period	of not less than to	en year	s from the ef	fective da	ate		
RATE (I	Incande	escent): 2MLIL								
	1.0	Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)								
	1.2	<u>Size of Lamp</u> 2500 Lumen (187-watt)*	<u>Monthly kWh</u> 64	<u>n Rate p</u>	<u>er Lam</u> p \$129.7	<u>o per Year</u> 2				
	2.0	Street lamps equipped with a h extension not in excess of 500			ood pole	s served ove	rhead by	an		
		Size of Lamp	Monthly kWh	n Rate pe	er Lamp	per Year				
	2.1 2.2	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	92 115		\$219.4 \$245.1					
		*Limited to the units in service of	on December 2	8, 1972, until remo	ved.					
Issued:		January 2, 2015 Month Day Yea	ır.							
Effective	e:		-							
By:		Month Day Year urrin R. Ives Vie	ce President							
			Title							

THE STATE C	ORPORATION COMMISSION OF KANSAS			70
KANSAS CITY	<u> POWER & LIGHT COMPANY</u>	SCI	HEDULE	73
(N	ame of Issuing Utility)	Replacing Schedule	73	Sheet 2
Rate Areas 2 & (Territory	4 to which schedule is applicable)	which was filed	Dece	ember 9, 2013
	or separate understanding			
shall modify the	tariff as shown hereon.	Sheet	2 0	f 5 Sheets
	MUNICIPAL STREET Schedu			(Continued)
/ .				
RATE (Incand	escent): 2MLIL (continued)			
4.0	Street lamps equipped with hood, reflect underground by an extension not in excess		ornamental	steel poles served
4.1	Size of Lamp 4000 Lumen (269-watt) Under Sod* ⁽¹⁾	Monthly kWh 92	<u>Rate per Lan</u> \$344	
	(1) Code ISE			
*Limite	ed to the units in service on December 28, 19	972, until removed.		
Effective:	Month Day Year	-		
By: /s/ Da	arrin R. Ives Vice President Title			

THE STA	TE CC	PRPORATION COMMISSION	OF KANSAS		SCH	IEDULE	7		73	
<u>KANSAS</u>	CITY	POWER & LIGHT COMPANY	<u>Y</u>							
Rate Area		me of Issuing Utility) L		Replaci	ng Schedule	73			Sheet	3
(Te	erritory t	o which schedule is applicable)		which v	vas filed		Decemb	oer 9,	2013	
		r separate understanding tariff as shown hereon.			Sheet	3	of	5	Shee	ts
		MUNICIF	PAL STREET L Schedu		G SERVICE			(Coi	ntinued)	
RATE (C	uston	ner Owned): 2MLCL								
6	.0	Street lamps equipped with maintained and controlled by						led b	y custom	ier,
	.4 .5	<u>Size of Lamp</u> 16000 Lumen Limited Mainte 27500 Lumen Limited Mainte	enance (150-wa enance (250-wa	(tt) ⁽¹⁾	onthly kWh 67 109	<u>R</u> a	\$2	<u>Lamp</u> 11.92 7.68	<u>o per Yea</u> 2	<u>r</u>
		⁽¹⁾ Code LMX								
RATE (M	lercur	y Vapor): 2MLML								
7	.0	Post-top, low-mounting stree underground by an extension								/ed
7	.1	<u>Size of Lamp</u> 8600 Lumen** (175-watt)	<u>Monthly kV</u> 71	<u>Vh</u>		<u>er Lam</u> \$299.52		<u>ear</u>		
**	* Limite	ed to the units in service on S	eptember 30, 1	985, unti	l removed.					
Ν	IOTE:	Wattage specifications do no	ot include wattag	ge requir	ed for ballast.					
			·							
Issued:		January 2, 2015								
		Month Day	Year							
Effective:		Month Day	Year							
By:	/s/ Dar	rin R. Ives	Vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS		SCHEDULE	72
KANSAS CITY POWER & LIGHT COMPANY		SCHEDULE	73
(Name of Issuing Utility)	Replaci	ng Schedule 73	Sheet 4
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which w	vas filed Dec	cember 9, 2013
No supplement or separate understanding			
shall modify the tariff as shown hereon.		Sheet 4	of 5 Sheets
MUNICIPAL STREET Schedul		SERVICE (Contin	ued)
RATE (Mercury Vapor and High Pressure Sodium	Vapor): 2N	ILML, 2MLSK, 2MLSL	
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and r by an extension not in excess of 200 feet per unit			om overhead circuits
Size of Lamp	Monthly <u>kWh</u>	Lumen Charge per Lamp <u>per Year⁽¹⁾</u>	Total Charge per Lamp <u>per Year⁽¹⁾</u>
 8.1 8600 Lumen Mercury Vapor (175-watt)* 8.2 12100 Lumen Mercury Vapor (250-watt)* 8.3 22500 Lumen Mercury Vapor (400-watt)* 	71 101 157	\$47.28 \$66.48 \$126.24	\$215.28 \$234.48 \$294.24
 8.5 5800 Lumen High Pressure Sodium (70-watt) 8.6 9500 Lumen High Pressure Sodium (100-watt) 8.7 16000 Lumen High Pressure Sodium (150-watt) 8.8 27500 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (400-watt) 	34 49 67 109 162	\$33.12 \$47.76 \$66.96 \$126.72 \$295.68	\$201.12 \$215.76 \$234.96 \$294.72 \$463.68
⁽¹⁾ Rates above are based on a Base Unit Charg Twin units will be billed at one and one-half (1 appropriate Lumen Charge. KWh usage for twin la	1/2) times	s the Base Unit Charg	e plus (2) times the
9.0 <u>Optional Equipment:</u> The following rates for Optional Installation listed in 8.0 above for Mercury Vapor			
9.1 <u>Ornamental steel pole</u> instead of wood pole, add installations are available with underground service		rge per unit per year <u>\$</u> ⊿	<u>46.92</u> . (New
9.2 <u>Laminated wood pole</u> instead of wood pole.** charge per unit per year <u>\$98.52</u> .	(Available	with underground serv	ice only). Additional
9.3 <u>Aluminum pole</u> instead of a wood pole, additio underground service only).	nal charge	per unit per year <u>\$96.</u>	<u>36</u> . (Available with
NOTE: Wattage specifications do not include wattage requir	ed for ballas	st	
* Limited to the units in service on April 18, 1992, until remov	ed.		
** Limited to the units in service on December 1, 2010, until			
Issued: January 2, 2015 Month Day Year	_		
Effective:	_		
By: /s/ Darrin R. Ives Vice President	:		

THE ST.	ATE C	CORPORATION COM	MISSION OF K	ANSAS				-		= 2	
KANSA	S CITY	Y POWER & LIGHT (COMPANY		:	SCH	EDUL	_E		73	
	(N	lame of Issuing Utility)			Replacing Schedu	le	73			Sheet	5
Rate Are		: 4 to which schedule is application	able)		which was filed			Deceml	oor 0	2013	
	•	or separate understand			which was filed			Decenii	JCI 9,	2013	
		e tariff as shown hereor			Sh	eet	5	of	5	She	ets
PATE (N	Mercu	ry Vapor and High P		Schedul			•	Continue			
		nal Equipment (contin			<i>). 2112112, 21120</i>	 _			ucuj		
	9.4	<u>Underground servi</u> per year <u>\$82.44</u> .		nder sod,	not in excess of 2	200	feet.	Additiona	al cha	ırge per	unit
· · · · · · · · · · · · · · · · · · ·	9.5 <u>Underground service extension under concrete,</u> not in excess of 200 feet. Additional charge per unit per year <u>\$446.64</u> .										
	9.6 <u>Breakaway base.</u> Additional charge per unit per year <u>\$43.20</u> . (Available with underground service only).										
!	9.7 <u>Special black square luminaire,*</u> instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year <u>\$94.92</u> .										
REPLAC	CEME	NT OF UNITS:									
	installa to repl poles i	ng street lamps shall ation only by mutual a lace existing incander in need of repair or re	agreement of th scent and merc	ne Compa sury vapo	any and the Munic r street lamps in n	ipali eed	ty. Th of rep	he Comp pair or re	any h place	nas the ment (o	right
STAND	ARD U	JNITS:									
		ard street lamps are except those with an			• •	lium	i vapo	or units fo	or whi	ich a ra	te is
BURNIN	NG HO	URS:									
		s otherwise stated, lar -half hour before sun				yea	r from	one-half	hour	after su	nset
ADJUST	TMEN	TS AND SURCHAR	GES:								
	The ra	ates hereunder are su	ubject to adjustr	ment as p	provided in the follo	owir	ng sch	edules:			
		Energy Cost Adjus Property Tax Surch Tax Adjustment Transmission Deliv	narge (l	ECA) PTS) TA) TDC)							
REGUL	ATION	IS:									
	Subje	ct to Rules and Regul	ations filed with	the State	e Regulatory Comr	niss	ion.				
Issued:			2, 2015								
		Month	Day Year								
Effective	: -	Month	Day Year								
By:	/s/ D	arrin R. Ives	Vice P	resident							
			Ti	itle							

THE STATE CO	RPORATION COMMISSION OF KANSA		74
KANSAS CITY I	POWER & LIGHT COMPANY	SCHEDULE	74
(Nam	ne of Issuing Utility)	Replacing Schedule 74	Sheet 1
Rate Area 2 & 4	which schedule is applicable)	which was filed Decem	han 0, 2012
	separate understanding	which was filed Decem	ber 9, 2013
	ariff as shown hereon.	Sheet 1 of	10 Sheets
		ONTROL SIGNAL SERVICE	
		edule TR	
AVAILABILIT	ΓΥ:		
	for traffic control signal service throe limits of a municipality.	ough a Company-owned Traffic Contr	ol System within
TERM OF CC	DNTRACT:		
Contracts thereof.	s under this schedule shall be for a p	eriod of not less than ten years from	the effective date
RATE: <u>Basic</u>	c Installations 2TSLM		
	8-inch lenses, and is operated by its ow	ion consists of four mounted 3-light sign controller (having no more than fourted botor. The monthly rate for this basic insta	en signal circuits),
Issued:	January 2, 2015 Month Day Year		
Effective:			

Effectiv	/e:			
		Month	Day	Year
By:	/s/ Darrin R.	Ives		Vice President
				Title

THE STATE	CORPOR	ATION COMMIS	SSION OF KA	NSAS		SCE	IEDULI	न.		74	
<u>KANSAS CI</u>	KANSAS CITY POWER & LIGHT COMPANY			Dealer's Cal			- <u> </u>			2	
Rate Area 2 d					Replacing Sch	edule	/4			Sheet _	2
		schedule is applicable)			which was file	ed		Decemb	er 9, 2	013	
		ate understanding shown hereon.				Sheet	2	of	10	Shee	ets
			Schedu	ule TR(FROL SIGNAL continued)	SERV	ICE				
RATE: <u>E</u>	Basic Insta	allations 2TSLN	I (continued)							
(3) <u>Flash</u>	er Control.									
	(a)	<u>1-Way, 1-Light</u> an 8-inch lens "on" and "off" 2 monthly kWh is	mounted on a 4 hours per d	an existir	ng post, with th	e traffic	c signal	lamp fla	ashing	alternat	tely
	(b)	<u>4-Way, 1-Light</u> signal units al suspended fror distance of 15 flashing contac basic installatio under Suppler Suspension. T	I with 8-inch m an overhea feet above tor which is a on is <u>\$50.26</u> . nental Equip	lenses ad messe the road activated The su oment, M	mounted by p enger or from a dway. The ins l by a synchroo uspension syst Mast Arm, Wo	pipe fit a mast stallatic nous n tem for	tings w arm with an is op notor. this si	vith the ith a mir perated The mor gnal un	entire himum by an hthly r it is p	assem clearai individ ate for rovided	nbly nce lual this for
(4)	Pedes	strian Push Butto	n Control.								
		This basic inst signal units for pedestrian actu installation is <u>\$</u>	pedestrian co jation, a cont <u>143.42</u> . The	ontrol all v troller, ar	with 8-inch lens nd a flashing d	ses, a p levice.	bair of p	ush but	tons fo	or	
Issued:		January 2, Month Day									
Effective:											
By: /s/	Darrin R.	Month Day	Year Vice Pr Titl								

THE STATE CORPORATION COMMISSION OF KANSAS						
	SCH	IEDULE			74	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	74			Sheet	3
Rate Area 2 & 4						
(Territory to which schedule is applicable)	which was filed]	Decemb	oer 9, 2	2013	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	3	of	10	Sheet	S

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (continued)

RATE: Basic Installations 2TSLM (continued)

(7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$514.06
Eight-phase electronic controller	\$590.80
Eight-phase electronic controller	
with pre-empt capabilities	\$699.69

The monthly kWh is 55 kWh.

Issued:		January 2, 2015					
		Month	Day	Year			
Effective	:						
		Month	Day	Year			
By:	/s/ Darr	in R. Ives		Vice President			
				Title			

THE STATE CORPORATION COMMISSION OF KANSAS						
	SCI	HEDULI	Ξ	7	74	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	74			Sheet _	4
Rate Area 2 & 4						
(Territory to which schedule is applicable)	which was filed		Decemb	er 9, 20	13	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	4	of	10	Sheet	ts

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (continued)

RATE: Supplemental Equipment 2TSLM

(3) <u>3-Light Signal Unit</u>. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is <u>\$24.56</u>. The monthly kWh is 50 kWh.

January 2, 2015 Month Day

Year

Effective:

By: /s/ Darrin R. Ives Vice President Title

THE STAT	TE COF	RPORATION COM	MISSION OF K.	ANSAS	SC	HEDULE	2	74	
KANSAS	CITY F	OWER & LIGHT C	COMPANY						-
Rate Area					Replacing Schedule	74		Sheet	5
	-	which schedule is applica			which was filed		December	9, 2013	
		separate understandi riff as shown hereor			Shee	t 5	of 10) Shee	ts
		MUN			ROL SIGNAL SER continued)	VICE			
RATE	: <u>Sup</u>	plemental Equipn	nent 2TSLM (continue	d)				
	(3)		al equipment c	an be use	ed with the basic 4- g on the same suspe				
	(4)	lenses installed a the existing contr one lens worded	t any controlled ol cable and co "Walk" and the	d intersect ontroller a e other le	uipment consists of tion where the 2-ligh t such intersection. ns worded "Wait", if ent is <u>\$23.63</u> . The n	t signal u The 2-lig specifie	unit can be ght signal d by the c	e connected unit may ha ustomer. T	l to ave
	(5)	lens installed as 1-light signal un	an addition to a it can be con	an existin nected to	quipment consists of g signal unit at any the existing contr pplemental equipme	controlle ol cable	d intersect and cont	ion where troller at su	the uch
	(6)	pedestrian actua Individual Control tional stations at connected to the	tion which mainstallation which mainstallation white a basic Pederexisting controor at such insta	ay be ins here Tread estrian P ol cable ar allation by	equipment consist talled as pedestria dle Detectors or Loo ush Button Control nd controller at such the addition of ne ent is <u>\$3.28</u> .	n actuat p Detect installat installat	ion device ors are us tion and v ion and op	es at a ba ed or as ac which can perated by	isic Idi- be the
	(7)	and one 116-wa	tt traffic signal	type lam	equipment consists p which are substit upplemental equipmental	uted for	an 8-inch	lens and c	one
	(8)	116-watt traffic si	gnal type lamp	which are	equipment consists substituted for an 8 uipment is <u>\$9.15</u> . Th	-inch len	s and one	69-watt lan	
Issued:		January Month	2, 2015 Day Year						
Effective:									
		Month	Day Year						
Ву:	/s/ Dari	rin R. Ives		President Title					

	SCHEDULE				74				
(Nam	POWER & LIGHT COMPANY he of Issuing Utility)	Replacing Schedule	74			Sheet <u>6</u>			
Rate Area 2 & 4 (Territory to	which schedule is applicable)	which was filed		Decemb	oer 9, 2	2013			
11	separate understanding ariff as shown hereon.	Sheet	6	of	10	Sheets			
	MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (continued)								
RATE: <u>Sup</u>	plemental Equipment 2TSLN	I (continued)							
(9)	116-watt traffic signal type lar	upplemental equipment consists on provide the substituted for an 8- np which are substituted for an 8- nemental equipment is <u>\$6.41</u> . The	-inch lei	ns and o	one 69	-watt lamp.			

- (10) <u>Fiber Optic Arrow Lens</u>. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is <u>\$36.56</u>. The monthly kWh is 50 kWh.
- (11) <u>Directional Louvre</u>. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.49</u>.
- (12) <u>Vehicle Actuation Units</u>.

THE STATE CORPORATION COMMISSION OF KANSAS

- (b) Loop Detector.
 - (i) <u>Single</u>. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is <u>\$30.22</u>. The monthly kWh is 14 kWh.
 - (ii) <u>Double</u>. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is <u>\$47.91</u>. The monthly kWh is 17 kWh.

Issued: January 2, 2015 Month Day

By: /s/ Darrin R. Ives Vice President

Year

THE STATE C	CORPORAT	ION COMMISSI	ION OF KANSAS	SCI	HEDULI	E	74	
		& LIGHT COMP	<u>ANY</u>					
(N Rate Area 2 &	Jame of Issuing 4	Utility)		Replacing Schedule	74		Sheet	7
-		dule is applicable)		which was filed		December 9	, 2013	
No supplement shall modify the				Sheet	7	of 10	Shee	ets
		MUNICIP	AL TRAFFIC CON Schedule TR(TROL SIGNAL SERV	/ICE			
RATE: <u>Sı</u>	upplementa	al Equipment	2TSLM (continued	d)				
(13	flasher e main str	equipment so th eet and flash re	at all signals at a c d to traffic on the c	equipment consists o ontrolled intersection cross street during ce ent is <u>\$8.74.</u> The mon	may fla: rtain pre	sh amber to eset periods	traffic on of time.	the
(14	l) <u>Mast Arr</u>	<u>m</u> .						
	(b)	feet in length lighting unit. T lengths of 15, 2 of 15 feet abo cluding pole,	supported on a ste he pole and mast a 20, 25 or 30 feet, p ove the street. Th	oment consists of a seel pole which may c irm shall be of a "clas roviding a minimum c ie monthly rate for th iring cable, and traf .20.	or may i sic" style learance his supp	not also sup e with stands e for the traf plemental eq	pport a str ard mast a fic signal quipment,	reet arm unit in-
	(C)	to exceed 38 support a stree standard mast traffic signal u equipment, in	feet in length, sup at lighting unit. The arm lengths of 35 nit of 15 feet abov cluding pole, one	ment consists of a stee oported on a steel p e pole and mast arm and 38 feet, providi e the street. The m e mast arm, wiring signal unit, is <u>\$39.51</u> .	ole whic shall be ng a mi onthly ra cable	ch may or r e of a "class nimum clea ate for this s	nay not a sic" style v rance for suppleme	also with the ntal
Issued:		January 2, 20	15					
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By: /s/ D	Darrin R. Ives	Month Day S	Year Vice President Title					
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THE STATE COR	RPORATION COMMISSION OF KANSA			74
<u>KANSAS CITY F</u>	OWER & LIGHT COMPANY	SCHE	EDULE	74
(Nam Rate Area 2 & 4	e of Issuing Utility)	Replacing Schedule	74	Sheet 8
	which schedule is applicable)	which was filed	Decemb	per 9, 2013
	separate understanding riff as shown hereon.	Sheet	8 of	10 Sheets
		ONTROL SIGNAL SERVIO R (continued)	CE	
RATE: <u>Sup</u>	plemental Equipment 2TSLM (conti	nued)		
(14)	Mast Arm. (continued)			
	(d) <u>Style 4</u> . This supplemental equi length, supported on a steel pole The pole and mast arm shall b minimum clearance for the traffic for this supplemental equipment, signal unit attachments, but exclusion	which may or may not also be of a "classic" style. The signal unit of 15 feet above including pole, one mast	o support a str ne mast arm e the street. T t arm, wiring c	eet lighting unit. shall provide a he monthly rate
(15)	Back Plate. This supplemental equipre head to extend 8 inches beyond the supplemental equipment is <u>\$1.77</u> .			
(16)	<u>Wood Pole Suspension</u> . This suppler guys and span cable to support susp for this supplemental equipment is <u>\$18</u> equipment consists of a steel pole or The monthly rate for this supplementa	ension type traffic signal in <u>3.63</u> . (19) <u>Traffic Signal</u> an aluminum pole that is n	nstallations. T <u>Pole</u> . This no more than 1	he monthly rate supplemental
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	Month Day Year			
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By: /s/ Darr	in R. Ives Vice Preside Title	ent		

	SCH	EDULE	l.		74		
KANSAS CITY POWER & LIGHT COMPANY							
(Name of Issuing Utility)	Replacing Schedule	74			Sheet	9	
Rate Area 2 & 4	_						
(Territory to which schedule is applicable)	which was filed		Decemb	oer 9, 2	2013		
No supplement or separate understanding							
shall modify the tariff as shown hereon.	Sheet	9	of	10	Sheets		
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (continued)							
RATE: Supplemental Equipment 2TSLM (continue	ed)						
(20) <u>Preemption Control for Emergency Equi</u> activation switch, interconnecting cable,							

- activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is <u>\$55.72</u>. Availability of this rate is subject to the discretion of the Company.
- (21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is <u>\$164.26</u> for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 15 kWh.
- (22) <u>Audio Warning Systems for the Visually Impaired</u>. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:
 - Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:
 - 8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
 - 1 Central control unit mounted in the cabinet.

The monthly rate for this system is <u>\$358.73</u> per intersection. The monthly kWh is 87 kWh.

Rate B: For Non-Standard Intersections:

The monthly rate is \$170.29 for the central control unit plus \$23.57 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

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THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORPORATION COMMISSION OF KANSAS		7.4
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	74
(Name of Issuing Utility)	Replacing Schedule 74	Sheet 10
Rate Area 2 & 4 (Territory to which schedule is applicable)	which was filed Dec	cember 9, 2013
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 10	of 10 Sheets
MUNICIPAL TRAFFIC CON Schedule TR		
RATE: Supplemental Equipment 2TSLM (continued)		
 <u>Camera Video Detection System</u>. For supplemental equipment, the customer wi 		uding the described
For a Standard Intersection consisting of	4 directional traffic flows:	
 4 Image sensors (cameras) with lu 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harnes Plus required cable and software page 	s.	
The monthly rate for this system is \$1106	5.97 per intersection. The monthly	y kWh is 26 kWh.
Additionally, the costs of any upgrades on system must be paid.	of existing equipment necessitate	d by installation of a
The monthly rates for each type of Supplement monthly rate for the Basic Installation at that int		are in addition to the
ADJUSTMENTS AND SURCHARGES:		
The rates hereunder are subject to adjustment as	provided in the following schedule	es:
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 		
REGULATIONS:		
Subject to Rules and Regulations filed with the Stat	e Regulatory Commission.	
Issued: January 2, 2015 Month Day Year	-	
Effective:		
By: /s/ Darrin R. Ives Vice President		
By: /s/ Darrin R. Ives Vice President Title	1	

		SCH	[EDU]	LE		75
	VER & LIGHT COMPANY Issuing Utility)	Replacing Schedule	75			Sheet
	h schedule is applicable)	which was filed		Decemb	er 21,	1998
o supplement or sepa						
all modify the tariff	as shown hereon.	Sheet	1	of	4	Sheets
		DEVELOPMENT RIDER				
URPOSE:						
commercial State, divers	e of this Economic Develop business development in Kan sify the Company's customer ba ompany facilities.	sas. These activities will attr	act c	apital exp	oendi	ures to the
VAILABILITY:						
governmenta Customer to purposes of service in th under this R MGS, LGS,	vice under this Rider is on al economic development active locate new facilities or expand this Rider, a new facility shall b ne Company's combined servi- ider is only available to a Custo SGA, MGA or LGA rate sch- with service provided pursuant	ities where incentives have be d existing facilities in the Comp e defined as a Customer's faci ce area within the last twelve mer otherwise qualified for ser edules. Electric service under	en of pany's lity that (12) vice u er this	fered and Kansas at has no months. Inder the Rider is	l acce servio t rece Eleo Comp	pted by the ce area. For ived electric ctric service pany's SGS,
	lity of this Rider shall be limited	to industrial and commercial fa			e unde	
	under the criteria of this R	e general public. Customers re			rsede	
must qualify	under the criteria of this R	e general public. Customers re			rsede	

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THE STATE (CORPORATION COMMISSION OF KANSAS				_	
KANSAS CIT	Y POWER & LIGHT COMPANY	SCI	HEDULE _	75	5	
(1	Name of Issuing Utility)	Replacing Schedule	75		Sheet	3
Rate Areas No	y to which schedule is applicable)	which was filed	De	cember 21,	1008	
	or separate understanding		Du	cilioci 21,	1990	
	e tariff as shown hereon.	Sheet	3	of 4	Shee	ts
	ECONOMIC DEVEL Schedule EDR					
APPLICABIL	ITY: (continued)					
	All requests for service under this Rider wi information shall be provided, by the Cust facility is qualified for the Rider. Service between the Customer and the Company.	omer, to enable the C	ompany to	determine	e whethe	ra
	PROVISIONS:					
1.	<u>Revenue Determination:</u> The pre-tax reve otherwise applicable charges, associated schedules, by 30% during the first contra during the third contract year, 15% durin contract year. After the fifth contract year operational and related provisions of the af Bills for separately metered service to ex Rider, will be calculated independently of a	with the SGS, MGS, act year, 25% during ing the fourth contract , this incentive provisi orementioned rate sch xisting Customers, pu	LGS, SG/ the secon year and on shall ce iedules sha	A, MGA, c d contract 10% duri ease. All c all remain in the provisi	or LGA ra year, 20 ing the f other billin n effect.	ate 0% ifth ng, his
2.	or other locations. <u>Shifting of Existing Load</u> : For Customers Company's combined service area, this R	ider shall not be appli	cable to se	ervice prov	vided at a	any
	other delivery point prior to receiving servic may result in termination of service under the		ilure to com	ply with th	is provis	ion
3.	Local Service Facilities: The Company we standard facilities installed to serve the Cust determined to be sufficient to justify the required to be sufficient to justify the sufficient to justify the required to be sufficient to justify the sufficient to justify	stomer if the expected	revenues			
Issued:	January 2, 2015					
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Effective:	Month Day Year	4				
By: /s/ D	Darrin R. Ives Vice President					
	Title]				

	SCHE	EDULE		77
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule	77		Sheet 1
Rate Areas No. 2 & 4				
(Territory to which schedule is applicable)	which was filed	Ι	December 21,	, 1998
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	1	of 1	Sheets
	TORAGE RIDER edule TS			
AVAILABILITY:				
This Rider shall be available to all customers w design approved by the Company who are curre following rate schedules: SGS, MGS, LGS, SG	ently receiving or have requ	uested		
DETERMINATION OF DEMAND:				
For customers with Thermal Storage Systems to the summer season, shall be the highest demand the period noon to 8 p.m., Monday through Fri Day, Independence Day and Labor Day. All schedule shall continue.	nd indicated in any 30-minu iday (except holidays). We	ute inte eek-da	rval in that n y holidays a	nonth during re Memorial
METERING:				
The Company has the right to submeter the den	nand and usage of the therr	mal sto	rage system	l.
TERMINATION:				
Termination of service under this rider shall oc Storage System.	cur if the customer disconti	inues c	operation of	the Thermal
Issued: January 2, 2015				
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Effective:				
Month Day Year				

Vice President Title

THE STATE CORPORATION COMMISSION OF KANSAS

By:

/s/ Darrin R. Ives

THE STATE CORPORATION COMMISSION OF	F KANSAS			_			
KANSAS CITY POWER & LIGHT COMPANY		SCF	ieduli	E		78	
(Name of Issuing Utility)		Replacing Schedule		78		Sheet	2
Rate Areas No. 2 & 4		1 . 1			<u> </u>	-	
(Territory to which schedule is applicable)		which was filed		April	5,200	0	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2	of	2	Shee	ets
	Y LOAD RED Schedule VL		(conti	inued)			
		i.	(00111	macay			
CONDITIONS: (continued)							
 4. Credit Amount: The amount of k calculated by subtracting the Customer's Monthly Peak, and then summing thes day. This sum of the net kWh values the bill credit for each day on which the Reduction request. If the sum of the napplied to the bill for that day. Credits Customer's regular monthly billing and operational, and related provisions of ot a credit for Voluntary Load Reduction states of the Voluntary Load Reduction states on Schedule VLR is not reducted for service on Schedule VLR except as Incentive Rider curtailment event occulamount of kWh to which the Volunta subtracting the Customer's actual load DR), setting the negative differences to hours. If a Demand Response Incentive as a Voluntary Load Reduction, the arrapplied shall be calculated by subtracting the Customer's Load Reduction the credit value per kWh to derive the taffirmatively to the Company's Load Reduction and installed by the Company at the company a	is actual load is a differences nen will be mu Customer ha et kWh values s for performa d shall be app ther applicable nall be indepen Response Ir served on the action from Ma quired for thes a specifically p urs during the ry Load Redu in each hour o zero, and su ve Rider curta nount of kWh to cting the Cus s defined in So dar day. This otal bill credit eduction reque- blied to the bill mer shall allow to ensure con	in each hour from ni across all Load Re- litiplied by the credit is responded affirm as is negative for any ance under this Ride blied before any apperate rate schedules sha indent of the tariff price in centive Rider Cus e Demand Response y 1 to September 30 e customers. Such rovided in this para same period as a action credit will be from the Firm Powe mming these different ilment event does n to which the Volunta tomer's actual load chedule DR), and su sum of the net kWh for each day on white st. If the sum of the for that day.	nety (9(eduction value p atively calend er shall blicable Il remai cing oth stomer: e Incen), inclus custom graph. Volunt applied ences a ot occu ary Load in ead unming values ch the (e net k)	 D) percer D) percer hours i er kWh t to the C ar day, r appear taxes. n in effect hers will t ary Loac d shall t I (as defi cross all these di the will 	ain the ain the ain the ain the ain the ain the ain the ain the	e Avera h calen ve the te any's Lo dit shall part of her billi plication ble. retion, redule I e Contro bject to Respon uction, culated n Sched Reduct ame per edit will ninety (ces acre ultiplied respon egative e meter	age dar bad be the n of the Drate the bull the boos by de for ting
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	SCH	IEDULE			79	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	79			Sheet	1
Rate Areas No. 2 & 4						
(Territory to which schedule is applicable)	which was filed		March	16, 2	000	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	1	of	5	Shee	ts

Real-Time Pricing (FROZEN) Schedule RTP

PURPOSE:

The Real-Time Pricing (RTP) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

This schedule is not available after October 1, 2015.

THE STATE CORPORATION COMMISSION OF KANSAS

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

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CANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule: 79 Shet (Territory which schedule is applicable) which was filed March 16, 2000 In the origon of the schedule is applicable) which was filed March 16, 2000 It origon which schedule is applicable) Sheet 2 of 5 Sheets Real-Time Pricing (FROZEN) Schedule RTP (continued) Sheet 2 of 5 Sheets		SC	HEDULI	Ε	79	
Territory to which schedule is applicable) which was filed March 16, 2000 is supplement or separate understanding hall modify the tariff as shown hereon. Sheet 2 of 5 Sheets Real-Time Pricing (FROZEN) Schedule RTP (continued) SPECIAL PROVISIONS: (continued) Sheet 2 of 5 Sheets Sheet 10 <td>(Name of Issuing Utility)</td> <td>Replacing Schedule</td> <td>79</td> <td></td> <td>Sheet</td> <td>2</td>	(Name of Issuing Utility)	Replacing Schedule	79		Sheet	2
In supplement or separate understanding hall modify the tariff as shown hereon. Sheet 2 of 5 Sheets Real-Time Pricing (FROZEN) Schedule RTP (continued) SPECIAL PROVISIONS: (continued)		which was filed		March 16, 2	000	
Sechedule RTP (continued) SPECIAL PROVISIONS: (continued) B. Pricing Methodology: Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. C. Metering of Load: Standard metering for RTP is the conventional hourly demand recording meter. D. Additional Costs: Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. EXEM OF CONTRACT AND TERMINATIONE The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from schedule RTP-Plus. EXTOMER EASELINE LOAD (CBL) The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data tha represent the normal electricity consumption pattern and level typical of the customer's will reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. F		Sheet	2			ts
 B. Pricing Methodology: Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin. C. Metering of Load: Standard metering for RTP is the conventional hourly demand recording meter. D. Additional Costs: Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. TERM OF CONTRACT AND TERMINATIONE The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a customer may be able to switch from schedule RTP-Plus. CUSTOMER EASELINE LOAD (CBL): The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. For Demand Response Incentive Ride (Schedule DR) customer, and are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior						
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Customers will be responsible to the Company for any additional cost associated with providing service on this tariff. The Company requires the use of a telephone line or other communication link deemed acceptable by the Company for meter reading and price transmission. TERM OF CONTRACT AND TERMINATION: The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus. CUSTOMER BASELINE LOAD (CBL): The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.		al hourly demand recording	meter.			
The Customer is required to sign a contract for the duration of the program. A Customer may cancel participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus. CUSTOMER BASELINE LOAD (CBL): The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.	Customers will be responsible to the Compar on this tariff. The Company requires the use	e of a telephone line or ot				
participation under the RTP price schedule and return to a standard price schedule upon thirty (30) days written notice of the intent to cancel. A Customer may return to the standard price schedule without penalty, and with the same billing determinants, including elapsed time as related to the determination of demands for billing, that existed prior to taking service under RTP. Usage under RTP will not affect a Customer's billing determinants under the standard price schedule. At the Company's discretion, a Customer may be able to switch from service under Schedule RTP to service under Schedule RTP-Plus, or switch back to Schedule RTP from Schedule RTP-Plus. CUSTOMER BASELINE LOAD (CBL): The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.	TERM OF CONTRACT AND TERMINATION:					
The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.	participation under the RTP price schedule and written notice of the intent to cancel. A Custo penalty, and with the same billing determinants, demands for billing, that existed prior to taking Customer's billing determinants under the stat Customer may be able to switch from service under	return to a standard price omer may return to the s including elapsed time as service under RTP. Usa ndard price schedule. A der Schedule RTP to servio	schedu tandard related ge und t the C	le upon thirt price sched to the deter er RTP will r Company's d	y (30) da lule withe mination not affec iscretion,	ays out of ta , a
represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to commencement of service under this schedule. For Demand Response Incentive Rider (Schedule DR) Customers, the Company will add back usage to the Customer's CBL for periods of load reduction when the Customer complied with a curtailment request. The Company will "fill in" the load reduction with usage levels comparable to other hours.	CUSTOMER BASELINE LOAD (CBL):					
	represent the normal electricity consumption pat the applicable standard (non-RTP) price sche representative load pattern, the Company may m usage if historical data are not available or ar expansions, facility reductions, and/or energy commencement of service under this schedule. Customers, the Company will add back usage to the Customer complied with a curtailment request	ttern and level typical of the dule. In order to formu- nake adjustments to histori re not appropriate. Such y efficient equipment in For Demand Response o the Customer's CBL for	ne Custo late a cal usag adjustm stallatio Incentiv periods	omer's opera CBL that ac ge data or ma ents will incl ns complete ve Rider (Scl of load redu	tions und hieves t ay estima lude faci d prior hedule D uction wh	der his ate lity to DR) nen
	expansions, facility reductions, and/or energy commencement of service under this schedule. Customers, the Company will add back usage to the Customer complied with a curtailment request	y efficient equipment in For Demand Response o the Customer's CBL for	stallatio Incentiv periods	ns complete ve Rider (Scl s of load redu	d prior hedule D iction wh	t PF

Vice President

/s/ Darrin R. Ives

By:

	SCHEDULE	79
KANSAS CITY POWER & LIGHT COMPANY		<u> </u>
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 79	Sheet 3
(Territory to which schedule is applicable)	which was filed Ma	rch 16, 2000
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 o	f 5 Sheets
Real-Time Pricin Schedule RTP		
CUSTOMER BASELINE LOAD (CBL):	. ,	
The CBL is the basis for achieving revenue neutrality of RTP price schedule, and must be mutually agreed Agreement on the CBL is a precondition for participation change during the term of the RTP program.	I upon by both the Customer a	and the Company.
If the Company is required to either increase the capace of the transmission or distribution facilities to accommo facilities charge will be assessed if the expansio methodology.	date a Customer's increased load	, then an additional
BILL DETERMINATION:		
An RTP bill is rendered after each monthly billing period	d and is calculated using the follow	wing formula:
RTP Bill _{mo} = Standard Bill _{mo} + Σ Price _{hr} x [Act	tual Load _{hr} - CBL _{hr}] + PC	
Where:		
RTP Bill _{mo} = Customer's bill for service under	this price schedule for the billing	month;
Standard Bill _{mo} = Customer's baseline load for the l (non-RTP) price schedule;		
Actual Load _{hr} = The Customer's actual energy us	sage for the hour;	
CBL _{hr} = The Customer's baseline energy	usage on a hourly basis, as define	ed above;
PC = Program Charge (BAC + CC + C	SCC);	
BAC = Billing and Administrative Charge;		
CC = Communications Charge (if applic	able);	
CSCC = Company-Supplied Computer Cha	arge (if applicable);	
Σ = Sum over all hours of the billing mo	onth;	
Issued: January 2, 2015		
Month Day Year		
Effective:		
By: /s/ Darrin R. Ives Vice President Title		

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORP	ORATION COMMISSIO	N OF KANSAS	SCH	IEDULE		79	
KANSAS CITY PO	WER & LIGHT COMPAN	<u>IY</u>	501	ILDULL		1)	
(Name of Rate Areas No. 2 &	f Issuing Utility) 4		Replacing Schedule	79		Sheet	4
(Territory to wh	ich schedule is applicable)		which was filed		March 28, 2	2003	
No supplement or sep shall modify the tarif			Sheet	4	of 5	Shee	ets
	R	eal-Time Pricin Schedule RTP	g (FROZEN)				
BILL DETERMIN	ATION: (continued)						
Pricehr	= MC_{hr} + .25 times	(EEC _{hr} - MC _{hr}));				
Where:							
MC _{hr}			costs of incremental g				ale
EEC _{hr}	(non-RTP) price so is derived from th	chedule. The ho e standard sche usage. The El	hourly basis calculate ourly standard charge edule and the change EC _{hr} includes the effe e.	is terme es in sta	d "effective ndard Cus	e" becaus tomers' b	se it bills
SPECIAL PROV	SIONS FOR DEMAND	RESPONSE IN	CENTIVE RIDER CU	STOMER	₹S:		
not be allowed Option. Custo service as thei one year has options:	n to switch to RTP or R I to return to the DR R mers electing to return r previous DR agreeme elapsed since returning ON 1: Customers choos	tider until one y to the DR Rider nt. A Customen to the DR Ride	rear has elapsed sind will be subject to the may switch back to er. Customers may	ce the e same te RTP or choose	lection of t erms and c RTP-Plus from the fo	the DR/R conditions service a ollowing	RTP s of lfter two
	ger be required to reduce					Stanuaru	DIII
load under the per kW of curt notified of imp contractual Firr is below the c reserves the rig notifying the O	ON 2: Customers choo DR. The curtailment or ailable load. During tin bending curtailments, t n Power Level for the e sustomer's Firm Power ght to update the hourly ption 2 Customers of th luced CBL will be priced	edit shall be equines of Company he Option 2 Contire period of the Level, the CBL outage cost core e impending CB	ual to one-half of the peak load condition customers' CBL's will be DR curtailment. If the will not be modified nponent of the RTP est be reduction. KWh us	then-app s when t ll be rea the custo d in that energy pr	licable DR the DR Cu duced to omer's CBL hour. Th rices within	Rider cr stomers their for in any h e Comp one hou	edit are mer nour any ir of
Issued:	Innuary 2 2015						
155000.	January 2, 2015 Month Day	Year					
Effective:							
	Month Day	Year					
By: /s/ Darrin	R. Ives	Vice President					

Title

THE STATE CORPORATION COMMISSION OF KANS	242	
	SCHEDULE	79
(Name of Issuing Utility)	Replacing Schedule 79	Sheet 5
Rate Areas No. 2 & 4		
(Territory to which schedule is applicable)	which was filed Marc	h 16, 2000
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 5 of	5 Sheets
	ricing (FROZEN) TP (continued)	
BILLING AND ADMINISTRATIVE CHARGE:		
A billing and administrative charge of \$45 peprogram.	er month is required to cover costs as	sociated with the
COMMUNICATIONS CHARGE:		
A communications charge of \$115 per month This charge will be waived if the Customer su addition, the Customer will provide access for the the phone line between the personal computer a	upplies Company-approved communication he phone connection and will be responsioned to the phone connectioned to the phon	ions software. In sible for supplying
COMPANY-SUPPLIED COMPUTER CHARGE:		
At the Customer's option, a KCPL standard note prices using pre-loaded communications softwa pay the cost of the Company-supplied compute cost of a Company-standard computer. The applications, as the Customer desires. However, the computer hardware or communications software	are, can be supplied by the Company. T er, which will be calculated based on the e Company-supplied computer may be ver, the Customer will be responsible for	The Customer will e current monthly e used for other
Alternatively, the Customer may supply the specifications as required by KCPL. In this case		um performance
REACTIVE DEMAND ADJUSTMENT:		
Reactive demand associated both with the accordance with the Customer's otherwise Customer's Standard Bill does not include any historical usage period.	applicable, standard (non-RTP) rate	schedule. The
TAX ADJUSTMENT:		
Tax Adjustment Schedule TA shall be applicable	e to all Customer billings under this sche	dule.
REGULATION:		
Subject to Rules and Regulations filed with the	Kansas Corporation Commission.	
ssued: January 2, 2015 Month Day Year		
Month Day Year		

/s/ Darrin R. Ives

By:

Vice President

THE STATE CORPORATION COMMISSION OF KANSAS	
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	SCHEDULE	,		80
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 80			Sheet 1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1 . 1	N 1	16.0	000
(Territory to which schedule is applicable)	which was filed	March	n 16, 2	2000
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 1	of	5	Sheets

Real-Time Pricing (FROZEN) **Schedule RTP-Plus**

PURPOSE:

The Real-Time Pricing (RTP-Plus) program provides electricity prices that are time-differentiated based on the Company's marginal cost of electricity. RTP-Plus offers industrial and commercial Customers the opportunity to grow or reduce load at marginal cost-based prices, and to shift load from higher-cost to lower-cost hours. Binding quotes for hourly energy prices are sent to each Customer on a day-ahead basis.

AVAILABILITY:

Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.

This price schedule is not available for resale, standby, breakdown, auxiliary or supplemental service. Customers currently served on the Demand Response Incentive Rider (Schedule DR) are eligible to be served under this schedule, as discussed in the section entitled "Special Provisions for Demand Response Incentive Rider Customers."

This schedule is not available after October 1, 2015.

SPECIAL PROVISIONS:

A. Price Notification, Pricing Periods and Responsibility:

Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP-Plus prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.

Issued:		January 2, 2015				
		Month	Day	Year		
Effective:						
		Month	Day	Year		
By:	/s/ Darrin R. Ives	S		Vice President		
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THE STATE CORPORATION COMMISSION OF KANSAS					
VANCAS OFTY DOWED & LICHT COMDANY	SCH	IEDULE	·	80	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	80		Sheet	2
Rate Areas No. 2 & 4	1 0				
(Territory to which schedule is applicable)	which was filed		March 16, 2	000	
No supplement or separate understanding	Sheet	2	of 5	Chao	ta
shall modify the tariff as shown hereon.	Sheet	2	of 5	Shee	ts
Real-Time Pricir	ng (FROZEN)				
Schedule RTP-Plus	s (continued)				
SPECIAL PROVISIONS: (continued)					
B. Pricing Methodology:					
Hourly prices are determined each day based on p	projections of the hou	irly runn	ing cost of	incremer	ntal
generation and hourly wholesale prices, provisions f					
(when applicable). Each hour, an additional variable contribute to incremental overhead, if any, as well as				e which	will
contribute to incremental overnead, if any, as well as	TISK TECOVELY AND COL	IIIIDUIIOI	r to margin.		
C. Metering of Load: Standard metering for RTP-Plus is the conventional I	nourly demand record	ina mete	er.		
3	,	5			
D. Additional Costs:					
Customers will be responsible for any additional cos Company requires the use of a telephone line or c					
Company for meter reading and price transmission.					
TERM OF CONTRACT AND TERMINATION:					
The Customer is required to sign a contract for the	duration of the proc	uram A	Customor	may can	
participation under the RTP-Plus schedule and retur					
written notice of the intent to cancel. A Customer	may return to the s	tandard	price sched	lule with	out
penalty and with the same billing determinants, include demands for billing, that existed prior to taking servi					
affect a Customer's billing determinants under the st					
a Customer may be able to switch from service ur	nder Schedule RTP-F				
RTP, or switch back to Schedule RTP-Plus from Sch	edule RTP.				
CUSTOMER BASELINE LOAD (CBL):					
The Customer Baseline Load (CBL) is one comple					
represent the normal electricity consumption pattern					
the applicable standard (non-RTP) price schedule representative load pattern, the Company may m					
estimate usage if historical data are not available of	r are not appropriate.	Such a	adjustments	will inclu	ide
facility expansions, facility reductions, and/or energy					
commencement of service under this schedule. Fo Customers, the Company will add back usage to the					
the Customer complied with a curtailment request.					
usage levels comparable to other hours.					
Januari 2, 2015					
Issued: January 2, 2015 Month Day Year					
Effective:					
By: /s/ Darrin R. Ives Vice President					
Title	1				

THE STATE CORPOR	ATION COMMISSION OF KANSAS	SCH	EDULE		80	
KANSAS CITY POWE	<u>R & LIGHT COMPANY</u>		_			
(Name of Iss Rate Areas No. 2 & 4	ing Utility) R	eplacing Schedule	80		Sheet	3
(Territory to which		hich was filed	Μ	larch 16, 20	000	
No supplement or separ- shall modify the tariff as		Sheet	3	of 5	Sheet	S
Real-Time Pricing (FROZEN) Schedule RTP-Plus (continued)						
CUSTOMER BASELI	IE LOAD (CBL):					
the RTP-Plus Company. Ag	basis for achieving revenue neutrality price schedule, and must be mutual reement on the CBL is a precondition fo lly change during the term of the RTP-F	ly agreed upon by or participation in the	y both the	e Custom	er and t	he
capacity of the	y is required to either increase the cat transmission or distribution facilities to acilities charge will be assessed if the dology.	accommodate a C	ustomer's	increased	lload, th	en
BILL DETERMINATION	N:					
An RTP-Plus formula:	bill is rendered after each monthly bil	ling period and is	calculated	d using th	e followi	ng
RTP-Plus Bi	mo = Standard Bill _{mo} + (.05 * (Sta Σ Price _{hr} x [Actual Load _{hr} - C		rice _{hr} * C	BL _{hr})) +		
Where:						
RTP-Plus Bill	$_{\circ}$ = Customer's bill for service under the	nis price schedule f	or the billir	ng month;		
Standard Bill	 Customer's baseline load for the b (non-RTP-Plus) price schedule; 	illing month, billed	under the	applicable	•	
Actual Load _{hr}	= The Customer's actual energy usa	ge for the hour;				
CBL _{hr}	 The Customer's baseline energy u above; 	sage on a hourly b	asis, as de	efined		
PC	= Program Charge (BAC + CC + CS	CC);				
BAC	= Billing and Administrative Charge;					
CC	= Communications Charge (if applications)	able);				
CSCC	= Company-Supplied Computer Cha	rge (if applicable);				
Σ	= Sum over all hours of the billing me	onth;				
Issued:	January 2, 2015 Month Day Year					
Effective:	nom Day ita					
	Month Day Year					
By: <u>/s/ Darrin R.</u>	ves Vice President Title					

THE STATE CORPORA	TION COMMISSION OF KANSAS	SCHEDU	ΠF	80		
KANSAS CITY POWER	& LIGHT COMPANY					
(Name of Issuit Rate Areas No. 2 & 4	ng Utility)	Replacing Schedule 80		Sheet 4		
(Territory to which sch	nedule is applicable)	which was filed	March 28, 20	03		
No supplement or separate shall modify the tariff as s		Sheet 4	of 5	Sheets		
shan mouny the tarm as s	nown nereon.	Sheet 4	01 5	Sileets		
	Real-Time Pricing Schedule RTP-Plu					
BILL DETERMINATIO	N: (continued)					
Price _{hr}	= MC_{hr} + .05 times (EEC _{hr} - MC_{hr}	_{nr});				
Where:						
Mc _{hr}	 Projections of the hourly rur wholesale prices, provisions applicable); 					
EEC _{hr}	EEC _{hr} = The effective energy charge on an hourly basis calculated from the applicable standard (non-RTP) price schedule. The hourly standard charge is termed "effective" because it is derived from the standard schedule and the changes in standard Customers' bills when they change usage. The EEC _{hr} includes the effects of all demand, energy, and customer charges in that schedule.					
SPECIAL PROVISION	IS FOR DEMAND RESPONSE INC	CENTIVE RIDER CUSTON	IERS:			
have the option t will not be allowe Option. Custome service as their p one year has ela options: DR/RTP-Plus OF	Customers taking service under the Company's Demand Response Incentive (Schedule DR) Rider will have the option to switch to RTP or RTP-Plus service. Customers choosing either Option 1 or Option 2 will not be allowed to return to the DR Rider until one year has elapsed since the election of the DR/RTP Option. Customers electing to return to the DR Rider will be subject to the same terms and conditions of service as their previous DR agreement. A Customer may switch back to RTP or RTP-Plus service after one year has elapsed since returning to the DR Rider. Customers may choose from the following two options: DR/RTP-Plus OPTION 1: Customers choosing Option 1 will no longer receive DR credits on their Standard Bill and will no longer be required to reduce load during times of Company peak load conditions.					
curtailable load un Rider credit per l Customers are no former contractua any hour is below Company reserve within one hour	DR/RTP-Plus OPTION 2: Customers choosing Option 2 will receive credits based on their current curtailable load under the DR. The curtailment credit shall be equal to one-half of the then-applicable DR Rider credit per kW of curtailable load. During times of Company peak load conditions when the DR Customers are notified of impending curtailments, the Option 2 Customers' CBL's will be reduced to their former contractual Firm Power Level for the entire period of the DR curtailment. If the customer's CBL in any hour is below the customer's Firm Power Level, the CBL will not be modified in that hour. The Company reserves the right to update the hourly outage cost component of the RTP-Plus energy prices within one hour of notifying the Option 2 Customers of the impending CBL reduction. KWh usage differing from the Option 2 Customer's reduced CBL will be priced at the hourly energy price for RTP-Plus.					
		Commission File Nun	nber: 00KCPE769	TAR		
Issued:	January 2, 2015 Month Day Year					
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Effective:	Month Day Year	-				
By: /s/ Darrin R. Ive	es Vice President Title	}				

	SCHEDUL	Е	80	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 80		Sheet	5
Rate Areas No. 2 & 4				
(Territory to which schedule is applicable)	which was filed	March 1	6, 2000	
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 5	of	5 Sheets	5
Deal The Delais				

Real-Time Pricing (FROZEN) Schedule RTP-Plus (continued)

BILLING AND ADMINISTRATIVE CHARGE:

THE STATE CORPORATION COMMISSION OF KANSAS

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:		January 2, 2015				
			Month	Day	Year	
Effective:						
			Month	Day	Year	
By:	/s/ D	arrin R.	Ives		Vice President	
-					Title	

THE STA	TE CORPORATION COMMISSION OF KANSAS	5					
KANSAS	CITY POWER & LIGHT COMPANY		SCHE	DULE	82		
ITANDAD	(Name of Issuing Utility)	Replacii	ng Schedule	82	Sheet 2		
	us No. 2 & 4	-		_			
	erritory to which schedule is applicable)	which w	vas filed	Dece	ember 9, 2013		
	ment or separate understanding fy the tariff as shown hereon.		Sheet	2 c	of 3 Sheets		
MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE PILOT PROGRAM Schedule ML-LED							
RATE (LI	ED): 2MLLL						
re S	The rates charged for 10.1 and 10.2 below are exercised for 10.1 and 10.2 below are exercised for the trady. An LED lighting rate may be developed by the formation. Basic Installation: Street lamps equipped with hood, reflector,	LED lightin based on th and refract	ng schedule up e outcome of t or, on wood p	oon compl his pilot a	letion of pilot period nd or other relevant		
	circuits by an extension not in excess of 200 f	eet per unit	: (Code OW)				
	Size of Lamp	Monthly <u>kWh</u>	Lumen Char per Lamp <u>per Year⁽¹⁾</u>	ge	Total Charge per Lamp <u>per Year⁽¹⁾</u>		
10.1 10.2	Small LED (≤ 7000 lumens) Large LED (> 7000 lumens)	21 44	\$23.64 \$51.00		\$191.64 \$219.00		
	⁽¹⁾ Rates above are based on a Base Unit Cha Twin units will be billed at one and one-half appropriate Lumen Charge. KWh usage for th	(1 1/2) tim	es the Base U	nit Charge	e plus (2) times the		
11.0	Optional Equipment: The following rates for O Basic Installation listed in 10.1 and 10.2 above				the rate for		
11.1	<u>Ornamental steel pole</u> instead of woo <u>\$46.92</u> . (New installations are available with u			arge pe	r unit per year		
11.2	<u>Aluminum pole</u> instead of a wood pole, addit underground service only).	ional charg	e per unit per	year <u>\$96.</u>	<u>36</u> . (Available with		
11.3	<u>Underground service extension, under sod,</u> no year <u>\$82.44</u> .	ot in excess	of 200 feet.	Additional	charge per unit per		
11.4	Underground service extension under concrete per year <u>\$446.64</u> .	<u>e,</u> not in ex	cess of 200 fee	et. Additio	onal charge per unit		
11.5	Breakaway base. Additional charge per unit only).	per year <u>\$</u>	<u>43.20</u> . (Availa	ble with u	inderground service		
Issued:	January 2, 2015 Month Day Year	_					
Effective:							
	Month Day Year	.+					
Ву:	/s/ Darrin Ives Vice Presiden						

	SCHE	DULE	82	2		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		S	heet		
Rate Areas No. 2 & 4						
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed	Septe	ember 22, 20	011		
shall modify the tariff as shown hereon.	Sheet	3 o	of 3	Sheets		
LIGHT EMITT	STREET LIGHTING SERVICE ING DIODE PILOT PROGRAM Schedule ML-LED					
REPLACEMENT OF UNITS:						
During this Pilot Program standard fixtur Company with consultation from MARC costs, long term availability, general cust	communities on the basis of their	quality, ca				
This Pilot Program will be only availabl fixture as least during the Pilot Program local distribution system is underground.	n period. Overhead service shall					
Customer shall reimburse Company or lighting fixture. Customer agrees not to installed or to remove the LED fixture pri	propose or request changing the	location of	f the LED f	to an LED fixture once		
Fixtures installed under this Pilot Program that fall may be replaced with the standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.						
BURNING HOURS:						
Unless otherwise stated, lamps are to bu sunset to one-half hour before sunrise, a			-half hour a	after		
ADJUSTMENTS AND SURCHARGES:						
The rates hereunder are subject to adjust	tment as provided in the following	schedule	s:			
 Energy Cost Adjustment Property Tax Surcharge Tax Adjustment Transmission Delivery Charge 	(ECA) (PTS) (TA) (TDC)					
REGULATIONS						
Subject to Rules and Regulations filed w	ith the State Regulatory Commiss	ion.				
Issued: January 2, 2015 Month Day Year						
Effective: Month Day Year						
By: /s/ Darrin R. Ives Vice	President					

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORPORATION COMMISSION OF KANSA		92
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	83
(Name of Issuing Utility)	Replacing Schedule	Sheet
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 1 of	of 7 Sheets
TRANSMISSION DE Schedul		
APPLICABILITY:		
This Transmission Delivery Charge (TDC) ride Rate Schedules for the Company.	r (Schedule TDC) shall be applicab	le to all Kansas Retail
BASIS OF CHARGE:		
Company shall collect from applicable custom transmission-related costs incurred to be record Transmission Tariff for Service Offered by Source tail customers:	vered under the following schedules	s of the Open Access
Schedule 1A – Tariff Administra		
 Schedule 2 – Point-to-Point (PtI Schedule 7 – Firm PtP charges 	P) charges (as assignable to retail)	
 Schedule 8 – Non-Firm PtP cha 	rges (as assignable to retail)	
Schedule 9 – Network Integratio		
 Schedule 10 – Wholesale Distri Schedule 11 – Base Plan Charg 		
Schedule 12 – Federal Energy	Regulatory Commission (FERC) Ass	
Other costs associated with Sc wires	hedule 1 fees for transmission servi	ce provided on foreign
SPP Direct Assigned or Sponso	red Upgrade Transmission Fees for	Customer Upgrades
In addition, other non-SPP transmission related Electricity by Others), fees charged to the Co (NERC), and other transmission revenue requir base rates or other Commission authorized ride	mpany by the North American Elected in an arright the second second second second second second second second s	ctric Reliability Council
The cost to be recovered under Schedule 9 (No revenue requirement for all Company-owned Upgrades.		
TRANSMISSION DELIVERY CHARGE CALCULATION	l:	
TDC _{Proj} = ATRR _{Pr}	$_{oj}$ + SPP _{Proj} + Other _{Proj} + TU _{n-1}	
$TDC_{Act} = ATRR_{Act}$	$_{tt}$ + SPP _{Act} + Other _{Act} + TU _{n-1}	
TU _n = TDC _{Act}	- TDC _{Rev}	
Issued: January 2, 2015		
Month Day Year		
Effective:		
By: /s/ Darrin R. Ives Vice Preside	nt	

Title

THE STATE COR	PORATION COMMISSION OF KA		83					
KANSAS CITY PO	OWER & LIGHT COMPANY	SCHEDULE	83					
	of Issuing Utility)	Replacing Schedule	Sheet					
Rate Areas No. 2 & (Territory to w	which schedule is applicable)	which was filed						
	eparate understanding							
shall modify the tar	iff as shown hereon.	Sheet 2	of 7 Sheets					
	Sch	N DELIVERY CHARGE edule TDC						
TRANSMISSION	DELIVERY CHARGE CALCULA	TION (continued):						
Where:								
TDC Year	 The 12-month period Janu revenues are evaluated 	ary 1 - December 31 for which TDC re	ated costs and					
TDC _{Proj}		allocated Kansas Retail customers, p ar including the True-Up calculated fo						
TDC _{Act}		The TDC-related costs, as allocated Kansas Retail customers, actually incurred luring the TDC year including the True-Up calculated for the prior TDC Year.						
TDC _{Rev}	TDC revenues will be base Such TDC Rates may be c approval by the Commissio TDC Year will be applied to	TDC Revenues billed to Kansas Retail customers during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail KWh sales billed during the effective period of each such approved TDC Rate.						
TU _{n-1}	incurred for the prior TDC Year. This difference for th of TDC Rate for the curren The TU _{n-1} component in th	e initial TDC rate calculation for the in ue-Up component included TDC Rate	the prior TDC s a component itial TDC Year					
TUn	= True-Up calculation to refle	ect difference between the actual TDC TDC Revenues billed during the TDC						
Issued:	January 2, 2015 Month Day Year							
Effective:								
	Month Day Year							
By: <u>/s/ Darrin</u>	n R. Ives Vice Pr							

THE STATE CORPOR	ATION COMMISSION OF KAN		E 92
KANSAS CITY POWE	ER & LIGHT COMPANY	SCHEDUL	E 83
(Name of Iss	suing Utility)	Replacing Schedule	Sheet
Rate Areas No. 2 & 4 (Territory to which	schedule is applicable)	which was filed	
No supplement or separ			
shall modify the tariff as	s shown hereon.	Sheet 3	of 7 Sheets
TRANSMISSION DEI		DELIVERY CHARGE dule TDC ON (continued):	
And:			
ATRR _{Proj} =	Schedule 9 and Schedule 11 Requirements applicable to the	Retail customers for the Zonal and Network Service Annual Transmis ne KCP&L Zone (based on the Sou quirements and Rates file (RRR fil f the TDC Rate).	sion Revenue uthwest Power
	System portion of the KCP&L	ail customers shall first reflect the (Zone Load Ratio Share (LRS). The second state of the second state	he Company's
		the allocation of the Native System ers shall be based on a projected	
		, the allocation of the Native Syste ers shall be based on a projected	
ATRR _{Act} =	Schedule 9 and Schedule 11	Retail customers for the Zonal and Network Service Annual Transmis ne KCP&L Zone (based on the SPI Year).	sion Revenue
		ail customers shall first reflect the (Zone Load Ratio Share (LRS).	Company's Native
		the allocation of the Native Systemers shall be based on the actual 12	
		, the allocation of the Native Syste ers shall be based on an actual Er	
Issued:	January 2, 2015		
	Month Day Year		
Effective:			
By: /s/ Darrin R.	Month Day Year Ives Vice Press	ident	
	Title		

THE STATE CORPORATION COMMISSION OF K	ANSAS SCHEDULE	83
KANSAS CITY POWER & LIGHT COMPANY		05
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	Sheet
(Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4	of 7 Sheets
	ON DELIVERY CHARGE chedule TDC	
TRANSMISSION DELIVERY CHARGE CALCUL	ATION (continued):	
And:		
SPP _{Proj} = Amount allocated to Kans Year for:	as Retail customers for projected amou	unts for the TDC
services for Native Schedules 9 & 11 Other costs assoc provided on foreig SPP PtP charges assignable to the Other SP assignabl recovery Other transmissio specifically identif Load. Other transmissio specifically identif Load. Other transmissio specifically identif Load. Other transmissio specifically identif Load. Other transmissio specifically identif Load. Other transmissio shall inste rider. Direct-assigned cl including sponsor credits received for The allocation to Kansas I charges to the Company s TDC Year. SPP _{Act} = Amount allocated to Kana for the charges described The allocation to Kansas I	ciated with Schedule 1 fees for transmis on wires under Schedules 2, 7, 8 specifically ide Company's Native System Load. P PtP charges that are not specifically the to Native System Load shall instead under the Company's ECA rider. In charges from entities other than SPP iable as assignable to the Company's N memory is a set in the Company's National to the Company's National e as assignable to the Company's National to the Company related to require edugrades and other direct-assigned or other use of these upgrades. Retail customers of the projected Native shall be based on a projected Energy and the set of the company and the company and the set of the company and the set of the company and the compan	d under ssion service entified as identifiable as be eligible for that are Native System es not specifically ve System Load company's ECA ested upgrades upgrades, net of e System llocator for the for the TDC Year ystem charges to
Issued: January 2, 2015 Month Day Year		
Effective: Month Day Year		
By: /s/ Darrin R. Ives Vice	President ^{Title}	

THE STATE CO	ORPOR	ATION COMMISSION	I OF KANSAS	сси	EDULE		83
		ER & LIGHT COMPAN	<u>Y</u>		EDULE		
(Na Rate Areas No. 2		uing Utility)		Replacing Schedule			Sheet
(Territory	to which :	schedule is applicable)		which was filed			
No supplement of shall modify the		ate understanding s shown hereon.		Sheet	5	of 7	Sheets
		TRANSI	MISSION DELIN Schedule T	/ERY CHARGE DC			
TRANSMISSIC	ON DEL	IVERY CHARGE CA	LCULATION (c	ontinued):			
And:							
Other _P	roj =	transmission formula	a rate (TFR) to I	d in the Company's FE be collected in the TD0 es or other applicable	C rate to		unts
				tomers of the projecte a projected 12-CP De			e
Other _A	_{.ct} =	formula rate (TFR) t	o be collected in	the Company's FERC the TDC Rate to refle r other applicable Ride	ect amou		sion
				tomers of the projecte an actual12-CP Dema			ГDC
Issued:		January 2, 2015	Year				
Effective:		Day					
-	rrin R. I	Month Day	Year Vice President				
-j. <u>-</u> isi D a			Title				

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 83	
(Name of Issuing Utility)	Replacing Schedule Sheet	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheet	ts
TRANSMISSION DEL Schedule		
CALCULATION OF TDC UNIT CHARGES:		
The Company shall calculate a separate TDC Uni class as described below:	t Charge for each applicable Kansas Retail custome	er
$TDC_{Rate(Class)} = \frac{TDC_{Proj} \times DA_{Class}}{kWH_{Proj(Class)}}$		
Where:		
kWh rate. The TDC Rate is be incurred during the TDC y	a specified rate class to be billed to at a per based on the TDC-related costs projected to year, as allocated to the specified Kansas TDC Rate may be changed one or more times oval by the Commission.	
And:		
TDC _{Proj} = Described on Sheet 2 under CALCULATION	TRANSMISSION DELIVERY CHARGE	
This demand allocator shall allocator utilized by the Com most recent Kansas retail ra remain unchanged, until the	e applicable Kansas Retail customer class. be based on the 12 Coincident Peak (CP) apany for its Class Cost of Service Study in its ate case. These class demand allocators shall next general rate class in which class demand set or, at a minimum, once every five years, to ail classes.	
kWH _{Proj(Class)} = Projected kWhs for the appl TDC Year	icable Kansas Retail customer class during the	
for a change in the TDC Unit charges more freque	arges at least annually. The Company may elect to ently than once per year. All proposed TDC Unit Cha 0 business days before the effective date of the prop	arges
Issued: January 2, 2015 Month Day Year		
Effective:	_	
By: /s/ Darrin R. Ives Vice President		

THE STATE CORPORATION CO	MMISSION OF KANSAS	COL			
KANSAS CITY POWER & LIGHT	COMPANY	SCH	EDULE		83
(Name of Issuing Utility)		Replacing Schedule			Sheet
Rate Areas No. 2 & 4 (Territory to which schedule is app	licable)	which was filed			
No supplement or separate understar					
shall modify the tariff as shown here	on.	Sheet	7	of 7	Sheets
	TRANSMISSION DELIN Schedule 1				
METHOD OF BILLING:					
each rate schedule perm	e requirements shall be co itting such cost recovery, t nted using a cents per kild	to each applicable cus	tomer's		
TDC UNIT CHARGES EFFECTIV	VE OCTOBER 1, 2015:				
indicated. The amount d	n the following table shall be etermined by applying the and will be itemized sepa	TDC Unit Charge sha	ll becom		
	Rate Schedule	<u>\$ per kWh</u>			
	Large General Service	\$0.00440			
	Medium General Service	\$0.00500			
	Small General Service	\$0.00537			
	Residential Service	\$0.00625			
	Lighting Service	\$0.00625			
		[
Issued: Janua Month	ary 2, 2015 Day Year				
Effective:	Day Year				
By: /s/ Darrin R. Ives	Day Year Vice President				

Title

THE STATE CORPC	DRATION COMMISSION OF	FKANSAS	66		C	····:	
KANSAS CITY POW	VER & LIGHT COMPANY		SC	HEDULE	Comm	unities Serv	ed
	Issuing Utility)	Replacin	g Schedule	Commu	nities Served	Sheet	1
Rate Areas No. 2 & 4 (Territory to whice	ch schedule is applicable)	which wa	as filed		July 27, 19	983	
No supplement or sepa shall modify the tariff			Shee	t 1	of 1	Sheets	5
	C	OMMUNITIES SERVI	=D				
	Community ⁽¹)	Co	unty ⁽¹⁾			
	BALDWIN BONNER SPRINGS EDGERTON EDWARDSVILLE FAIRWAY FONTANA FULTON GARDNER GARNETT GREELEY HARRIS KANSAS CITY LACYGNE LAKE QUIVIRA LANE LEAWOOD LENEXA LINN VALLEY LOUISBURG LYNDON MAPLETON MELVERN MERRIAM (1) Based on taxing ci not include all com	MISSION MISSION HILLS MISSION WOODS MOUND CITY OLATHE OSAWATOMIE OTTAWA OVERLAND PARK PAOLA PARKER PLEASANTON PRAIRIE VILLAGE PRINCETON QUENEMO RANTOUL RICHMOND ROELAND PARK SHAWNEE SPRING HILL WELLSVILLE WESTWOOD WESTWOOD HILLS WILLIAMSBURG	BOUF COFF DOUC FRAN JOHN LEAV LINN MIAM OSAC WYAI	EY GLAS IKLIN ISON ENWOR I GE NDOTTE			
		Γ					
Issued:	January 2, 2015 Month Day Year						
Effective:	-, Iou						
	Month Day Year						
By: /s/ D	Darrin R. Ives Vice I	President Title					

THE STATE CORPORATION COMMISSION OF KANSAS			G	
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE	Comm	inities Served
(Name of Issuing Utility)	Replacing Schedule	Communit	ies Served	Sheet 2
Rate Areas No. 4 Suburban District (Territory to which schedule is applicable)	which was filed		July 27, 19	83
	Sheet	2	of 2	Sheets
COMMUNITI	ES SERVED			
CANCE	LLED			
Isonadi Isonary 2, 2015				
Issued: January 2, 2015 Month Day Year				
Effective:				
Month Day Year By: /s/ Darrin R. Ives Vice President				
By: /s/ Darmi K. ives Vice President Title				

KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)			Replacing Schedule 1.0		Sheet 1	
Rate Areas 2 & 4		4				
		y to which schedule is applicable)	which was filed	December 7, 2	007	Deleted: 4, 2006
		or separate understanding e tariff as shown hereon.	Sheet 1	of 99	Sheets	
		CENEDAL DIIL	ES AND REGULATIONS			
			ELECTRIC SERVICE			
				Schedule No	<u>.</u>	
1. 1	DEFINII	TIONS				
	.01 .02	Company		1.05		
	.02	Commission		1.05		
	.03	Person Customer				
	.04	Rural Customer		1.05		
	.06	Electric Service		1.06		
	.07	Service Territory		1.06		
	.08	Premises		1.06		
	.09	Building		1.06		
	.10	Customer's Installation		1.07		
	.11	Point of Delivery		1.07		
	.12	Meter Installation				
	.13	Month Service Agreement		1.07		
	.14	Adult		1.07		
	.15	Billing Error				
	.17	Field Error		1.07		
	.18	Fraud		1.07a		
	.19	Meter Error		1.07a		
	.20	Responsible Party		1.07a		
	.21	Tampering		1.07a		
	.22	Unauthorized Use		1.07b		
2.	APPLI	ICATION FOR SERVICE AND AGREED	MENTS			
	.01	Application for Service		1.08		
	.02	Service Agreements		1.11		
	.03	Temporary Electric Service				
	.04	Agreement		1.14		Deleted: Forms
Issued	l:	January 2, 2015				Deleted: December 7, 2007
		Month Day Year				
	ive:					Deleted: January 1, 2008

KAN	SAS CIT	Y POWER & LIGHT COMPANY		EDULE 1.02	
		Jame of Issuing Utility)	Replacing Schedule	Sheet	
Rate	Areas 2 &	z 4 y to which schedule is applicable)	which was filed	<u>August 30, 1989</u>	Delated
No su		or separate understanding	which was med	August 50, 1982	Deleted:
shall r	nodify the	e tariff as shown hereon.	Sheet	2 of 99 Sheets	
	•				
			LES AND REGULATIONS		
		APPLIING 1	O ELECTRIC SERVICE	(continued)	
				Schedule No.	
3.	CRED	IT AND SECURITY DEPOSIT REGU	ATIONS		
	.01	Credit Regulations		1.15	
	.02	Security Deposits		1.15	
	.03	Deposit Amounts Return of Deposits		<u> </u>	
	.01	Interest		1.19	
	.06	Transfer of Deposits		1.19	
	.07	Third-Party Guarantee		1.19	
	.08	Record of Deposits		1.20	
	.09	Prior Indebtedness of Custo	omer	1.21	
4.	BILL	ING AND PAYMENT			
	.01	Billing Period		1.22	
	.02	Content of Bills		1.22	
	.03	Payment of Bills		1.24	
	.04	Default		1.26	
	.05 .06	Mailing Bills Other Charges			
	.00	Average Payment Plan		1.27	
5.	DISCO	ONTINUANCE OF SERVICE			
	.01	Discontinuance of Electric	Service	1.32	
	.02	Exceptions		1.33	
	.03	Availability of Company Per	rsonnel	1.34	
	.04	Customer Notification		1.35	
	.05	Disconnection Procedure Collection and Disconnection	Charge	1.37	
	.06 .07	Reconnection of Electric Se	pri charge	1.38	
	.07	Reconnection Charge		1.39	
	.09	Disputed Bills		1.40	
	.10	Cold Weather Rule		1.41	
-	1:	January 2, 2015 Month Day Year			Deleted: August 30, 1989
Issued		Monui Day Ital			

ANSAS	S CITY	Y POWER & LIGHT COMPANY			1.03		
110710		lame of Issuing Utility)	Replacing Schedule	1.03	Sheet	3	
te Area							
(Te	erritory	to which schedule is applicable)	which was filed	February	<u>16</u> , 2007		Deleted: January 1
		or separate understanding					· · ·
ıll modi	ify the	e tariff as shown hereon.	Sheet	3 of 9	99 Shee	ts	
		GENERAL BULES	AND REGULATIONS				
			LECTRIC SERVICE	(continued)			
				Sheet N	o.		
C	CUSTC	OMER'S SERVICE OBLIGATIONS					
	.01	Customer's Installation		1.48			
	.02	Protection Equipment		1.48			
	.03	Choice and Application of Rate	Schedules				
	.04	Standards and Approvals		1.49			
	.05	Dangerous or Disturbing Uses					
	.06	Inspections and Recommendation	s	1.50			
	.07	Increasing Connected Load		1.51			
	.08	Facilities Location		1.51			
	.09	Protection of Company's Proper					
	.10	Tampering With Company's Facil					
	.11	Attachments to Company's Facil					
	.12 .13	Indemnity to Company Proration of Demand Charges		1.52			
	.13	Parallel Operation		1.53			
	.15	Customer to Furnish Right-of-W	av				
	.16	Access to Customer Premises					
U	JTILI	ITY'S SERVICE OBLIGATIONS					
	0.1						
	.01 .02	Supplying Electric Service Class of Service		1.54			
	.02	Line Construction		1.54			
	.03	Delivery of Electric Service t	o Customer				
	.05	Company Responsibility		1.55			
	.06	Continuity of Service		1.55			
	.07	Curtailment, Interruption or S					
	.08	Restoration of Service	-	1.57			
	.09	Application of Rate Schedule		1.58			
	.10	Refusal to Serve		1.58			
•	.11	Property of the Company		1.58			Deleted: ¶
8. L	LINE	EXTENSIONS AND DISTRIBUTION POL	LICIES				
	.01	Overhead Single-Phase Resident		1.59			
	02	Other Permanent Extensions And					
	.03	Underground Distribution Polic	су	1.60			
sued:		January 2, 2015					Deleted: February 16, 2007
		Month Day Year					
							(
fective:							Deleted: Mar 14, 2007
fective:	-	Month Day Year arrin R. Ives Vice Presider					Deleted: Mar 14, 2007

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(Name or Rate Areas 2 & 4 (Territory to wh	WER & LIGHT COMPANY Replacing Schedule of Issuing Utility) Replacing Schedule uich schedule is applicable) which was filed parate understanding	4 of 99 Sheets	Deleted: June 25, 2004
(Name or Rate Areas 2 & 4 (Territory to wh No supplement or sep	of Issuing Utility) Replacing Schedule hich schedule is applicable) which was filed parate understanding ff as shown hereon. Sheet GENERAL RULES AND REGULATIONS	<u>December 7, 2007</u> 4 of 99 Sheets	Deleted: June 25, 2004
Rate Areas 2 & 4 (Territory to wh No supplement or sep	hich schedule is applicable) which was filed parate understanding ff as shown hereon. Sheet GENERAL RULES AND REGULATIONS	<u>December 7, 2007</u> 4 of 99 Sheets	Deleted: June 25, 2004
(Territory to wh No supplement or sep	parate understanding ff as shown hereon. Sheet GENERAL RULES AND REGULATIONS	4 of 99 Sheets	Deleted: June 25, 2004
	parate understanding ff as shown hereon. Sheet GENERAL RULES AND REGULATIONS	4 of 99 Sheets	
shall modify the tarif	GENERAL RULES AND REGULATIONS		-
		(continued)	
•		Schedule No.	
			Deleted: 8. LINE EXTENSIONS AND
.01 Me	ter Installation	1.66	DISTRIBUTION POLICIES¶
.01 Me	ltiple Metering	1.66	
.02 Mu	Itiple Metering	1.67	
.04 Re	sale and Redistribution	1.67	
.04 Re	ent Inclusion by Lessor	1.69	
	resent Resale Practices	1.70	
	esent Redistribution Practice	1.70	
		1.70	
	novation		
.10 Me	eter Reading	1.71	
	eter Seals	1.71	
	timated Billing Due to Unread Meters		
.12 HS	curacy and Tests	1.74	
.13 AC	ridence of Consumption	1.74	
	lling Adjustments	1.74	
	5 - 45 mil		
10. GENERAL	PROVISIONS		
01	bile Home Service	1.70	
.01 MO		1.76	
11. GENERATO	R INTERCONNECTIONS		
	cility Interconnection	1.77B	Deleted: Interconnections for Energy
.02 In	terconnections under the Renewable Energy Ele	ectric	Sales at Wholesale
	neration Cooperative Act, KSA 17-4651		Deleted: 2003 House Bill No. 2018
.03 Ot	her Generation Interconnections	<u>1.77B</u>	
ΔΡ	PPENDIX A		
	imary-Secondary Electric Service Agreements	1 78	
	idemnity Bond	1.82	
	vivate, Unmetered, Protective	1.02	
		1 84	
5. Mu	micipal Traffic Control Signal Service		
4. Mu	.ighting Service Installation nicipal Street Lighting Service nicipal Traffic Control Signal Service	<u>1.84</u> <u>1.86</u> 1.92	

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THE STATE CORPORATION COMMISSION OF KAI	NSAS SCHEDULE 1.08		
KANSAS CITY POWER & LIGHT COMPANY		—	
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule $\frac{1.08}{2}$ Sheet $\frac{8}{4}$		Deleted:
(Territory to which schedule is applicable)	which was filed August 30, 1989		Deleted:
No supplement or separate understanding		•	Deleted:
shall modify the tariff as shown hereon.	Sheet 8 of 99 Sheets		Formatted Table
	LES AND REGULATIONS O ELECTRIC SERVICE (continued)		
2. APPLICATION F	OR SERVICE AND AGREEMENTS		
2.01 APPLICATION FOR SERVICE:			
	service shall, if requested by the Company size and characteristics of the load and th		Deleted: (A)
the Company to designate the class or the Customer and the conditions unde	and such additional information as to enabl classes of electric service it will supply t r which they will be supplied. A separat ass of electric service to a Customer at eac	e	
			Deleted: (B).Upon application for electric service to a construction site, the Company shall deliver to the applicant a copy of this Rule 2.01 (B) governing the construction of new residential dwellings and new commercial buildings, and the applicant shall acknowledge, on a form provided by the Company, that he has received such copy and will bring the same to the attention of the Builder. Upon completion of the new residential dwelling or new commercial building, the initial occupant ("Customer") shall supply a certificate with supporting statements from the Architect and Builder, if either or both were employed in the design and construction of the new residential dwelling or new commercial building, stating that the new residential dwelling or new commercial building has been built in compliance with the standards set forth below. The Company shall not be obligated to provide permanent electric service to the Customer unless and until such
Issued: January 2, 2015, Month Day Year Effective: Month Day Year By: /s/ Darrin R. Ives, Vice Pres	sident		certificate has been supplied to the Company. The standards specified herein shall be effective on and after November 1, 1979, for all initial service to be provided to new residential dwellings and new commercial buildings for which foundations have not been completed on or before November 1, 1979. Deleted: August 30, 1989 Deleted: September 7, 1989 Deleted: B. J. Beaudoin
		\backslash	Deleted: ,
			Deleted: Vice President

THE STATE CORPORATION COMMISSION OF KANSAS		←
	SCHEDULE	1.09
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule <u>1.09</u>	Sheet <u>9</u>
Rate Areas 2 & 4		
(Territory to which schedule is applicable)	which was filed	<u>August 30, 1989</u>
No supplement or separate understanding		•
shall modify the tariff as shown hereon.	Sheet 9	of 9 <u>9</u> Sheets

GENERAL RULES AND REGULATIONS

CANCELLED

					Standards. A heat pump system in
					the air conditioning mode shall
Issued:	January	y 2, 2015			have an energy efficiency ratio of
	Month	Day	Year		7.5 BTUs/hour (effective until
		-		\mathbf{i}	October 31, 1980) or more of heat
Effective:		V.			Deleted: August 30, 1989
	Month	Day	Year		
By: /	s/ Darrin R. Ives		Vice President		Deleted: September 7, 1989
-			Title		Deleted: B. J. Beaudoin, Vice President
					Deleted:

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APPLYING TO ELECTRIC
SERVICE (continued)¶
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2. APPLICATION FOR SERVICE AND
AGREEMENTS (continued)¶
۹
USE2.01 APPLICATION OF SERVICE:
(continued)¶
1
. (1) A new residential dwelling
must be equipped with storm windows
and storm doors or other
satisfactory window and door
thermal treatment. Total heat
loss, based on the American Society
of Heating, Refrigeration and Air-
Conditioning Engineers ("ASHRAE")
Handbook of Fundamentals, 1972
Edition, of a new residential
dwelling per square foot of floor
area of heated finished living
space, shall not exceed 35 BTUs per
square foot per hour at a design
temperature differential of 80
degrees Fahrenheit with a maximum
of 1-1/2 air changes per hour. Any
installed air conditioning system
shall have an energy efficiency
ratio of 8.0 BTUs/hour (effective
until October 31, 1980) or more of
heat rejection per watt of input
based on American Refrigeration
Institute ("ARI") Standards. A
heat pump system in the air
conditioning mode shall have an
energy efficiency ratio of 7.5
BTUs/hour (effective until October
31, 1980) or more of heat rejection
per watt of input based on ARI
Standards.¶

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(2) New commercial buildings
must be constructed to limit heat
transmission loss, based on the
ASHRAE Handbook of Fundamentals,
1972 Edition, per square foot of
floor area of heated space, to no
more than 35 BTUs per square foot
per hour at a design temperature
differential of 80 degrees
Fahrenheit. Any installed air
conditioning system shall have an
energy efficiency ratio of 8.0
BTUs/hour (effective until October
31, 1980) or more of heat rejection
per watt of input based on ARI
Standards. A heat pump system in
the air conditioning mode shall

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KANSASCITY FOWER & LIGHT COMPANY New Obset obsets (East) Replacing Schedule _110 Sheet _10 Oeleted: No supplement or sparate understanding shall medify the unif is there is applicable. Sheet 10 of 99 Sheets CONCEPTIONS CONCEPTIONS <th>THE STATE CORPORATION COMMISSION OF KANSAS</th> <th>SCI</th> <th>HEDULE</th> <th></th> <th>1.10</th> <th></th> <th></th>	THE STATE CORPORATION COMMISSION OF KANSAS	SCI	HEDULE		1.10		
Ref. Arcs 2.8.4 Deleted: (trendy whole schole is explainly) which was filled August 10, 1980 No supplement or separate understanding shall modify the turiff as shown hereon. Sheer. 10 of 99 Sheer. 10 of 99 Sheer. Deleted: Concerning the base of the school is an operation of the school is		Doplosing Cabad-1-	1 10		Chast	10	
Terms which schedules which was field August 10, 1950 Doughlement or genaries understanding shall modify the tariff as shown hereon. Sheet 10 of 90 Sheets GENERAL RULES AND RESULATIONS		Replacing Schedule	<u>1.10</u>		Sneet	<u>_10</u> <	
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 99 Sheets GENERAL RULES AND RESOLUTIONS CANCELLED	(Territory to which schedule is applicable)	which was filed		August 30	<u>, 1989</u>		
CONCRELIED Deleted: Approvement of Length Constructions		She	et 10	of 9	9 Sł	neets	Deletea:
Percent Percent APPLYING TO HARCENCE Percent APPLYING TO	GENERAL RULES A	ND REGULATIONS					
Application to Electric Service and Service and Service Continued) Service Construction 1.01 Application to Service and Service Continued) 1.01 Application to Service Contended Control to Service Contended Cont	CANCE	LLED					
Issued: January 2, 2015 Month Day Effective:							<pre>SERVICE . (continued) ¶ ¶ 2. APPLICATION FOR SERVICE AND AGREEMENTS (continued) ¶ ¶ 2.01 APPLICATION FOR SERVICE: (continued) ¶ ¶(3) The following definitions shall apply for the purposes of this Section 2.01(B):¶ ¶BUILDER: Any person who builds, contracts to build and/or supervises construction of residential dwellings or commercial buildings.¶ ¶MEW RESIDENTIAL DWELLING: All new hotels, motels, apartment houses, lodging houses, private homes and other residential dwellings, construction of which commences on and after the effective date of this schedule. The definition does not apply to mobile homes, or any new</pre>
Issued: January 2, 2015 Month Day Year Effective: Month Day Year By: /s/ Darrin R. Ives Vice President Title building which is provided with a positive heat supply having a connected output capacity in excess of 10 BTUs/hour per square foot. Deleted: August 30, 1989 Deleted: September 7, 1989 Deleted: B. J. Beaudoin, Vice President Title							<pre>foundation has been completed by November 1, 1979. This definition shall apply to buildings of mixed occupancy.¶ ¶ NEW COMMERCIAL BUILDING: Any building used to provide, at wholesale or retail, storage, services, supplies, goods or products to the public, other than a building used for the purpose of manufacturing raw material into a finished product. This definition does not apply to any new commercial building whose foundation has been completed by November 1, 1979.¶</pre>
Effective: Month Day Year By: <u>/s/_Darrin R. Ives</u> <u>Title</u> Deleted: August 30, 1989 Deleted: September 7, 1989 Deleted: B. J. Beaudoin, Vice President							building which is provided with a positive heat supply having a connected output capacity in excess
Bitective: Month Day Year By: /s/ Darrin R. Ives Vice President Title							
By: <u>/s/_Darrin R. Ives</u> <u>Vice President</u> <u>Title</u> Deleted: B. J. Beaudoin, Vice President							
Title							
	Title						

THE STATE CORPORATION COMMISSION OF KANSAS	50	HEDULE	1.24	
KANSAS CITY POWER & LIGHT COMPANY	501		1.24	-
(Name of Issuing Utility)	Replacing Schedule	1.24	Sheet 24	_
Rates Area 2 & 4 (Territory to which schedule is applicable)	which was filed	December	8 2006	Deleted 0 4 1 7 1000
No supplement or separate understanding	which was filed	December	8, 2000	Deleted: September 7, 1989
shall modify the tariff as shown hereon.	Sheet	24 of 99	Sheets	
GENERAL RULES AND R APPLYING TO ELECTRI		(continued)		
4. BILLING AND 1	PAYMENT	(continued)		
4.02 CONTENT OF BILLS: (continued)				
(C) The Company may include on the bil special services. Special services are tho specifically regulated by the Commission, su or services performed in connection therewit: designated clearly and separately from co payments shall be applied first to the ba beginning with the oldest service debt, the disconnection, reconnection or returned payment	or otherwise , insulation ces shall be e. Partial Lity service ges (such as	Deleted: check		
(D) If the Customer is paying under a also clearly disclose the difference of the the cumulative actual usage, in dollars, to a	total amount pa			
(E) If the Customer is paying an arrea payment plan, those monthly amounts shall be				
 4.03 PAYMENT OF BILLS: (A) A bill for electric service suppl (by mailing or serving), become due and payal (B) A bill for electric service is cor 	ble in the net a nsidered paid wh	amount thereof en the full a	mount due is	
received by <u>mail or at an</u> authorized <u>pay</u>				Deleted: at the Company's office or
Saturday, Sunday or a legal holiday shall be on the next business day. (C) Bills for electric service may by residential service customers may also pay by	pe paid in cas	h or check.	Additionally	designated pay station before the closing hour of such office or pay station. Payments deposited after office hours in a drop box installed at a Company office shall be considered as received upon the
(D) The following describe the Company				date deposited.
a. Mail: Payment may be made by				
with bill stub. The Company m payments returned for any reas				Deleted: check
4.06 (C));				Deleted: charge
b. Recurring Payment: Payment ma		Deleted: insufficient funds		
customer's bank account throug program or may be done by use				
Company may require a returned				Deleted: check
bank error. (KCPL Rule 4.06 (C	[));	· ·		Deleted: charge
Issued: January 2, 2015				Deleted: insufficient funds
Month Day Year				Deleted: December 8, 2006
Effective:				Deleted: January 1, 2007
Month Day Year				
By: <u>/s/ Darrin R. Ives</u> Vice-President Title				Deleted: Chris B. Giles

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THE STATE CORPORATION COMMISSION OF KANS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 1.25	_
(Name of Issuing Utility)	Replacing Schedule 1.25 Sheet 25	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed December 8, 2006	Polotodi Santambar 7, 2002
No supplement or separate understanding		Deleted: September 7, 2002 Formatted Table
shall modify the tariff as shown hereon.	Sheet 25 of 99 Sheets	
APPLYING TO	S AND REGULATIONS ELECTRIC SERVICE (continued) G AND PAYMENT (continued)	
4.03 Payment of Bills: (continued)		Formatted: Font: Bold
c. Pay in Person: Payment may be	made in person with cash, check, or money	Formatted: Font: 8 pt, Bold
order, along with bill stub, at	a Company authorized pay station. A list	Deleted: walk-in location.
	the Company's website or by calling the	
	ervice phone number. The Company may require reason other than bank error, (KCPL Rule 4.06	Deleted: check charge
(C));	· · · · · · · · · · · · · · · · · · ·	Deleted: insufficient funds
	de online via an ACH debit from the at by this method is accessible through the	Deleted:
	y may require a returned <u>payment fee for any</u>	
customer's bank account or may	ade by phone via an ACH debit from the be done by use of approved credit or debit	Deleted: check charge fee for insufficient funds
	accessible through the Company's local or ne number. The Company may require a returned	
	er than bank error (KCPL Rule 4.06 (C)).	Deleted: check charge fee for
f. Associated transaction fees by i.) Bill Payment ii.) Pay In-Person iii.) Pay On-Line iv.) Pay By Phone v.) Pay By Credit/Debit	payment type and method: \$0.00 per transaction \$0.00 per transaction \$0.00 per transaction \$0.00 per transaction \$0.00 per transaction \$0.00 per transaction	insufficient funds
<pre>bill. A Customer served under a Resider payment plans, must render payment so cr prior to preparation of the Customer's service under any other rate schedule sh day after rendition. (F) When a bill becomes delinquent to two percent (2%) of the delinquent a </pre>	if not paid by the due date stated on the ntial rate schedule, except those on average edit can be posted to the Customer's account next normal billing. Any unpaid bill for all become delinquent on the sixteenth (16 th) t, a late payment charge in an amount equal mount owed for current utility service will collection efforts by the Company may be	
which unpaid bills become delinquent. A each month's bill, and will be paid by made. If the Customer fails to pay delinquent date, the Customer will not	request a 14-day extension of the date upon A one percent (1%) charge will be applied to the Customer regardless of when payment is an undisputed bill before the extended be eligible in the future for an extended	
delinquent date, and the late payment ch bills that remain unpaid on the 16th day	arge in $4.03(F)$ will apply to all subsequent after rendition.	Deleted: D
Issued: January 2, 2015		Formatted Table
Month Day Year		Deleted: December 8, 2006
Effective: Month Day Year		Deleted: January 1, 2006
By: /s/Darrin R. Ives Vice Presid	lent	Deleted: Chris B. Giles
Title		

THE STATE CORPORATION COMMISSION OF KANSAS				Formatted Table
		EDULE	1.30	
KANSAS CITY POWER & LIGHT COMPANY	Dealesta Caledale	1.20	Sheet 20	
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	1.50	sheet <u>50</u>	
(Territory to which schedule is applicable)	which was filed	December 13.	2012	Deleted: July 9, 2002
No supplement or separate understanding				Formatted Table
shall modify the tariff as shown hereon.	Sheet	30 of 99	Sheets	
	AND REGULATIONS LECTRIC SERVICE	(continued)		
4. BILLING	AND PAYMENT	(continued)		
4.07 AVERAGE PAYMENT PLAN: (continued)				
(E) AVERAGE PAYMENT AMOUNT: (conti	nued)			
(3) Adjustments:				Formatted: Font: Not Bold
(a) The monthly amounts payable u	nder the Plan will	be adjusted	to reflect	Deleted: The monthly amounts payable
any rate schedule changes.				under the Plan may be adjusted from time to time by the Company, at its
(b) The monthly amounts payable u	ndon the Dire -	be edderstad C		option, to reflect any rate schedule changes. Annually, the
(b) The monthly amounts payable u abnormal weather conditions,				Customer's recent yearly
or other factors. The estimat	ed annual adjusted	d billing, and	thus the	consumption history will be compared to the year's planned
monthly level payment amount,				usage. The twelfth bill rendered shall state the amount over-or-
was underestimated or overest conditions, rate tariff chang			ther	under-collected for the previous
	<u>es, er concr race</u>	<u></u>		year. This amount shall then be shown as an adjustment equally
(c) The amount billed in the fina				divided among the future twelve months, in addition to the previous
the Average Payment amount du the difference between Custom				twelve months actual usage then
Customer's annual billing und				forming the basis of the next twelve months planned monthly
rate schedule. However, at th				average payment amount.
only the Average Payment amou annual amount paid by the Cus				
under the appropriate Residen				
divided by twelve, and the re				
Average Payment amount due ea year. No interest shall be				
this adjustment amount.	due from of payabl			
<pre>(4) Review of Contract: Customer may, at any time, request a modification to the average paym</pre>		review the acc	count for	Deleted: ¶ (G)_TERMINATION: The election
				shall continue from year to year, unless terminated upon the
(F) PAYMENT: If the Average Paymen				occurrence of any of the following events:¶
delinquent date stated on the bill and t Customer will be billed a late payment c				¶
(2%) of the Average Payment Amount due.	-	_		(1) The Customer closes his account with the Company. The
•			/	Company will render a final bill to the Customer based upon actual
Issued: January 2, 2015				unpaid usage to date.¶
Month Day Year				(2) The Customer requests termination of Plan billing. Upon
Effective:				termination, the Customer's unpaid usage to the latest billing date
Month Day Year Ry: /c/ Dorrin P. Iyoc Vice Presider	*		$\langle \rangle$	plus any arrears shall be due and payable.
By: <u>/s/</u> Darrin R. Ives <u>Vice Presider</u> Title	<u>u</u>		/ /	\
			\backslash	Deleted: December 13, 2012 Deleted: \January 1, 2013
				Deleted: Sr. Director

THE STATE CORPORATION COMMISSION OF KANS		HEDULE	1.31		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		Sheet	31	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	A muil C	0. 2012		
No supplement or separate understanding	which was filed	April 2	20, 2012		Deleted: July 9, 2002
shall modify the tariff as shown hereon.	Sheet	t 31 of	99 Shee	ts	
APPLYING TO	S AND REGULATIONS ELECTRIC SERVICE NG AND PAYMENT	(continued)			
	shall continue fro	om vear to	vear, unl	ess 🔸	Formattadi Indonti Loft. 0"
terminated upon the occurrence of any of			, all1		Formatted: Indent: Left: 0" Formatted: Font: Not Bold
(1) The Customer closes his accoun	t with the Company.	. The Company	y will ren	der	Formatted. Font. Not Bold
a final bill to the Customer based	upon actual unpaid	usage to dat	e.		
(2) The Customer requests terminat Customer's unpaid usage to the lat due and payable.		5 1			
(3) If the Customer fails to make rendered under this Plan, Plan b unpaid usage plus arrears shall be usage will be subsequently issued under the Plan by paying all amoun Communication Center.	illing may be term due and payable, a . The Customer m	minated. Th and bills bas ay reelect	ne Custome sed on act to be bil	r's ual led	
(H) GENERAL RULES AND REGULATIONS	APPLICABLE: Excep	pt as express	sly set fo	rth 🖣	Formatted: Right: 0.1"
above, this Plan in no way modifies, ter Customer's rights or obligations, under to Electric Service, including but discontinuance of service provisions.	the General Rules	and Regulat:	ions Apply	ing	
Issued: January 2, 2015					Deleted: April 20, 2012
Month Day Year					
Effective: v Month Day Year					Deleted: January 1, 2012
By: <u>/s/</u> Darrin R. Ives <u>Vice Presid</u>	lent				Deleted: Sr. Director

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THE STATE CORPORATION COMMISSION OF K		DULE 1.42		Formatted Table
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE 1.42		
(Name of Issuing Utility)	Replacing Schedule	1.42 Sheet	42	Deleted:
Rate Areas 2 & 4				Deleted:
(Territory to which schedule is applicable)	which was filed	<u>August 7, 2002</u>		Deleted:
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	42 of 99 Sheet		Formatted Table
shan moury the tarm as shown hereon.	Sheet	42 01 <i>))</i> Sheet	.0	
	ULES AND REGULATIONS TO ELECTRIC SERVICE	(continued)		
5. DISCO	NTINUANCE OF SERVICE	(continued)		
5.10 COLD WEATHER RULE: (continued)				
(6) The Customer misrepres obtaining or retaining utility se		ity for the purpose	of	
(7) The Customer tenders a				Deleted: check
payment or an installment payment under the Cold Weather Rule payment plan and does not cure the insufficient payment during the 10-day period after a				
disconnection notice is sent to t		10-day period arter	a	
Under (1), (2), (3), (4), <u>a</u>				
immediately. Under (6), the Comp a disconnection notice is left of				Deleted: (5) or
contact is made with the Custom				
Commission's Consumer Protection	-		-	
after a disconnection notice is Company may disconnect the Custo				
sent if the Customer has not cur	-			
period.				
Services disconnected under	(3) or (4) above must	be restored as soon	as	
possible after the physical probl				
Service disconnected under (5)		-		
payment by the Customer of the f (refer to 6.10). The value of th				
the historic use of the Customer		II DE ESCIMACEA DASEA	011	
(C) Responsibilities of Custo disconnected when the temperature				
reconnected regardless of temperature	-			
provisions. To qualify for the ber	efits of the Cold Wear	ther Rule, the Custor	ner	
shall:				
(1) Inform the Company of a	n inability to pay the	bill in full;		
<pre>(2) Provide sufficient info agreement;</pre>	ormation to allow the ut	tility to make a payme	ent	
Issued: January 2, 2015, Month Day Year				Formatted Table
				Deleted: August 7, 2002
Effective: Vear				Deleted: September 7, 2002
	President		_	Deleted: Nancy J. Moore
	Title			

	ANSAS SCHEDULE	1.48	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule <u>1.48</u>	Sheet 48	- Deleted:
Rate Areas 2 & 4 (Territory to which schedule is applicable)	· · ·		Deleted:
No supplement or separate understanding	which was filed <u>August 3</u>	<u>30, 1989</u>	Deleted:
shall modify the tariff as shown hereon.	Sheet 48 of	99 Sheets	
	JLES AND REGULATIONS TO ELECTRIC SERVICE (continued)		
6. CUSTOMER	'S SERVICE OBLIGATIONS		
6.01 CUSTOMER'S INSTALLATION: Any and all wiring, appliances, regulate, or utilize beyond the point the Company shall be furnished, insta responsibility of the Customer.		e supplied by	
6.02 PROTECTION EQUIPMENT: Any Customer desiring protection reversal, voltage variations or other shall, at his own expense, furnish o equipment for such purpose.	1 1 5	ectric service	
application to the Company, the class designated by the Company and made conditions of such electric servic determining whether the Customer's in will be suitable for operation at the class of service to be supplied by the	ponsible for determining in adv s or classes of electric service available to the Customer and t e. The Customer shall be re nstallation and all portions the voltage, phase and other characte company. of the Company currently in effect	which will be the applicable sponsible for reof, are and ristics of the ct and on file	
	regular business offices of the (
be viewed on the Company's website.			
be viewed on the Company's website.		ilable for the	
<pre>be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cus the Company under any one of two or m class of electric service to be supp</pre>	ore applicable rate schedules ava	ilable for the	
<pre>be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cus the Company under any one of two or m class of electric service to be supp</pre>	ore applicable rate schedules ava	ilable for the	
<pre>be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cus the Company under any one of two or m class of electric service to be supp</pre>	ore applicable rate schedules ava	ilable for the	Deleted: August 30, 1989
be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cus the Company under any one of two or m class of electric service to be supp schedule shall lie with the Customer.	ore applicable rate schedules ava	ilable for the	Deleted: August 30, 1989
be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cus the Company under any one of two or m class of electric service to be supp schedule shall lie with the Customer. Issued: January 2, 2015, Month Day Year Effective:	ore applicable rate schedules ava	ilable for the	Deleted: August 30, 1989
be viewed on the Company's website. (C) CHOICE BY CUSTOMER: If a Cust the Company under any one of two or m class of electric service to be supp schedule shall lie with the Customer. Issued: January 2, 2015, Month Day Year	ore applicable rate schedules ava	ilable for the	

THE STATE CORPORATION COMMISSION OF KAI		HEDULE	1.59		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		Sheet 5	9	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	Decen	nber 7, 2007	Deleted: September 27, 1995	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet		•	Deleted: September 27, 1995	
	ES AND REGULATIONS	(conti	nued)		
8. LINE EXTENSIONS AN	D DISTRIBUTION POLICI	ES			
The Company will supply electri existing distribution facilities whic voltage, phase and other characterist Customer, in accordance with the follow	h are adequate and ics for the electric	suitable a service i	s to capacity	7,	
 8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL (A) Company will make free extenencessary to serve any and all prosperious 	nsions of its distri				DENTIAL
located within one-quarter (1/4) mile of holds certificates of convenience Commission. Extensions may involve provision to a customer's property line providing extension to the Customer's p	of existing distribut: and necessity from application of the e, onto a Customer's p	ion lines i the Sta quarter-m property, c	n which utilit te Corporatio ile (1/4 mile r a combinatio	Deleted: in rural areas	
(B) The Company will build the f eighth (1/8) mile of single-phase line rates and minimum charges. In the even mile per residential <u>Customer</u> , there	per residential custont the line extension	omer under exceeds or	its establishe e-quarter (1/4	Deleted: or rural reside	
increase in the existing monthly Custo or increase to an existing monthly Cus over sixty consecutive bills.	mer Charge. The amou	int of the	Customer Charg	je	
(C) Residential service as provid					dential
service to a permanent single-family roofed and enclosed within exterior wa of component structural parts and unit	alls, built for perma	nent use,	erected, frame	ed Deleted: or rural reside	ence
operation for single-family residential	occupancy.			Deleted: or rural reside	ential
(D) As evidence that the Custor extension policy, the Customer will be guaranteeing the monthly Customer Charg initial contract period, the monthly mi exceed the amount set forth in the appr	required to sign an E es for a period of fi nimum or monthly Cust	lectric Se ve (5) yea omer Charg	rvice Agreemen rs. After the		
Issued: January 2, 2015, Month Day Year				Deleted: December 7, 2007	
Effective:				Deleted: January 1, 2008	
By: /s/ Darrin R. Ives Vice President				Deleted: Chris B. Giles	
Title				Deleted. Chris B. Olles	

THE STATE CORPORATION COMMISSION OF KAN		IEDULE	1.0	50		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	1.60	S	heet	60	
(Territory to which schedule is applicable)	which was filed	D	ecember 7, 20	07_		Deleted: September 7, 1989
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet		of 99	Shee	ts	
	SES AND REGULATIONS O ELECTRIC SERVICE (-			
8. LINE EXTENSIONS AND D	ISTRIBUTION POLICIES	(conti	nued)			
8.02 OTHER PERMANENT EXTENSIONS AND EX Each application to the Company single-phase extension for residenti extension of the Company's existing d Company, as received, in order that investment warranted by the Compar consideration to the Customer's loa Company's estimated revenue from the service agreement as may be required arrangements between the Customer and excess of the investment warranted by with the Company. Should additiona extension covered by the Customer's d Customer to the extent determined by th	for electric service al electric service istribution facilitie the Company may by in making such d requirements and Customer during the by the Company. In the Company, any co the Company shall be l intervening Custom eposit, the deposit) to p s will determi character character term n the a ost of deposit mers be shall b	premises : be studie ne the an sion givi teristics of the Cr absence of such exte ed by the e attached be refunde	requi d by mount .ng and ustom spe .nsio: Cust . to d to	ring the of full the mer's cial n in omer the the	Deleted: or rural residential
shall not be obligated to refund any p date of deposit. No interest shall act the Company. In those instances where a Custome normally be provided, this shall be c the Company chooses to provide facili the Line Extension standard, applicant of such facilities including approp replacement (or cost of removal), maintenance, and appropriate administ	r requests facilities onsidered an Excess ties at applicant's shall be required to riate carrying char- license and fees rative and general	s beyon Facilit request pay Co ges, co , taxe expense	d that whi ies Reques in varia ompany for ost of in s, operat es associa	ch w ch w t. W nce the sura ion ted	d by ould here with cost nce, and with	
such transmission, substation, and/or Conditions shall be mutually agreed up				'erms	and	
 8.03 UNDERGROUND DISTRIBUTION POLICY: (A) UNDERGROUND SERVICE CONDUCTOR: (1) In any area where the distribution facilities are of underground service of underground s	the Company's existi					
conductors to Commercial and Industrial	Customer installatio		be permit	ted.		
conductors to Commercial and Industrial Issued: January 2, 2015,	Customer installatio		be permit	ted.		Deleted: December 7, 2007
Conductors to Commercial and Industrial Issued: January 2, 2015, Month Day Year	Customer installatio		be permit	ted.		
conductors to Commercial and Industrial Issued: January 2, 2015,	Customer installatio		be permit	ted.		Deleted: December 7, 2007 Deleted: January 1, 2008

Facility Connections Standards

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Preface: All connections to the Kansas City Power & Light {KCPL} electric system, including KCPL self-build facilities, must be in compliance with all applicable KCPL Transmission Standards, KCPL Distribution Construction Standards, KCPL Electric Service Standards, SPP Criteria, Planning Standards and Operating Policies of the North American Electric Reliability Council {NERC} or its successor, as administered by the Southwest Power Pool Reliability Council {PP} or its successor, and the Federal Energy Regulatory Commission (FERC).¶

The Introduction to Section I.C of the NERC Planning Standards states that:¶ ¶

"All facilities involved in the generation, transmission, and use of electricity must be properly connected to the interconnected transmission systems to avoid degrading the reliability of the electric systems to which they are connected. To avoid adverse impacts on reliability, generation and transmission owners and electricity end-users must meet facility connection and performance requirements as specified by those responsible for the reliability of the interconnected transmission systems."¶

This Facility Connection Standard applies to any connection to KCPL electric system regardless of voltage. Additional requirements apply for load additions greater than 2,500 kVA (2.5 MVA). Separate requirements apply to generation. Addition of generation that is not directly connected to **KCPL** facilities, but has a measurable effect on these facilities shall also be governed by this standard.¶

Note:¶

Deleted: These documents and all attachments are subject to change. The current version of this document will beposted on the KCPL webpage at <u>WWW.kepl.com</u> for public viewing. It will also beposted on the KCPL OASISpage. -

Deleted: April 8, 2004 - Page 2 of 27¶

Facility Connections Standards

Deleted: KCPL Delivery¶ Facility Connection Standards¶

<#>General Facility Connection Requirements: These requirements shall apply to all new generation, transmission, and end-use facilities connected to the KCPL electric system.¶ <#>Additionally, these requirements shall apply to all modifications of existing facilities in the categories mentioned above. These shall also apply to co-generation entities that perform changes in their normal operations, which result in a change in the transmission supplier's obligation to serve. All new or modified generation, transmission, or end-use facilities shall comply with all applicable codes, standards, government regulations, environmental regulations, siting requirements, contracts, operating agreements, and tariff requirements related to the facilities identified above. Facility Connection with KCPL's electric transmission and distribution facilities may be permitted provided such connection complies with the procedures and requirements set forth herein:¶

<#>Definitions:¶

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- <#>Company: Company shall mean Kansas City Power & Light (KCPL).¶
- <#>Owner: Owner shall mean a person or entity responsible for ownership, operation and maintenance of facilities connected with Company.¶
- <#>Facility Connection: Facility Connection shall mean the point where Company and Owner facilities physically meet.¶
- <#><object>Facility Connection Agreement: Agreement executed between Company and Owner defining the terms and conditions for connected service. For Owners connecting generators larger than 20 MW and desiring to sell electricity at wholesale, this agreement shall comply with the form and provisions of the SPP Standard Large Generator Interconnection Agreement. For Owners connecting generators 20 MW or smaller, and desiring to sell electricity at wholesale, the agreement shall comply with the form and provisions of the small generator interconnection agreement as established by the Federal Energy Regulatory Commission (FERC). Owners connecting generators to operate in parallel with Company facilities to supply all or part of Owner's electric load may take service under the "KCPL Parallel Generation Tariff ', filed with the Kansas Corporation Commission (KCC).¶
- <#>Facility Connection Procedures: Processes and requirements to be followed by Owner to obtain service from Company. Owners connecting generators larger than 20 MW and

Deleted: April 8, 2004 - Page 3 of 27

Facility Connections Standards

Deleted: of the KCPL facility connection process.

<#>Distribution: Distribution shall mean Company facilities less than 60 kV, phase- to-phase voltage.¶

<#>Transmission: Transmission shall mean Company facilities 60 kV, phase-to- phase and higher.¶

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- <#>Generating Source: A Generating Source is defined to exist when ANY of the following conditions are met.¶ <#>Owner's facilities can produce sustained watt or Var flow into Company's facilities at the closed Facility Connection.¶
- <#>Owner's facilities can energize Company's facilities across the Facility Connection at sustained levels of fifty-one (51) volts or more during times when the Company's source is de-energized.¶
- C. Owner's facilities can energize the Facility Connection with sustained voltage magnitude and frequency quantities, which differ from Company values.¶
- D. Owner's facilities can contribute fault-current to Company's facilities at the Facility Connection.¶
- Note: Sustained shall mean to be in excess of one (I) second duration.

<#>All applicable Local, State, and Federal statutes shall govern connection of Owner's facilities with Company's facilities. In addition, Owner's facilities shall be installed in accordance with all provisions set forth in Company's Facility Connection Standard, Company's Electric Service Standard, and the National Electrical Safety Code (ANSIC2), National Electrical Code (NFPA 70), Operating Policies of the North American Electric Reliability Council (NERC), Criteria of Regional Reliability¶ <object>Councils (SPP or successor), American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), or other Regulatory or Governing Body having jurisdiction. Any applicable statute, rule, order, provision, guide, or code of an organization, council, institute, and regulatory or governing body having jurisdiction over such matters shall further govern connection of Owner's facilities with Company's facilities.¶

- <#>Owner shall be responsible for the cost of all engineering studies, design, modeling data, and installation, required for connection with Company's facilities, unless otherwise provided for in Company's filed tariffs.¶
- <#>Owner shall be responsible for compliance with all permits, licenses, fees, rules, regulations, standards, agreements, ordinances, inspections, and other requirements imposed by Company or any regulatory or

Facility Connections Standards

Deleted: Owner's facilities and Company's facilities to be modified in accordance with all applicable statutes, rules, orders, provisions, guides, or codes of an organization, council, institute, regulatory or governing body having jurisdiction over such matters.¶

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<#>Because of increased risks and potential hazards inherent with operating Owner's facilities convected with Company's facilities, overall safety for life, quality of service and property is paramount. Company shall disconnect Owner's facilities anytime Owner's facilities pose a dangerous condition, and such disconnection is appropriate to protect safety of Company's employees, customers, general public, or to maintain integrity of the Company's facilities. Owner agrees to comply with KCPL Safety and Hold Procedures in operation of its facilities.¶

<#>Owners not connecting generators shall provide Company a minimum, unless otherwise agreed to by the Company, of one hundred and twenty (120) days written notice of its intent to connect facilities with the Company's distribution system (below 60kV). Connections to Company's transmission system (above 60kV) shall require longer notice periods; 69kV, 12 months; 16lkV, 18 months; 345kV, 24 months. Owners connecting generators must follow the time requirements set forth in the appropriate Facility Connection Procedures document. Failure to give

> Deleted: Manager of Engineering Southwest Power Pool, fuc. 415 N. McKinley, Suite 800¶ Little Rock, AR 72205 - phone: 501-614-3293¶

All other Owners should use the application form found in Appendix C. Requests to install Facility Connection shall be submitted to:¶

Connection at 60 kV or below; - Connection above 60 kV;¶

Section Break (Continuous) Kansas City Power & Light Manager, Distribution Engineering¶ P.O. Box 418679¶ Kansas City, MO 64141-9679¶ —Column Break

Manager, Transmission & Substations¶ P.O. Box 418679¶ Kansas City, MO 64141-9679¶ ______Section Break (Continuous)______

<#>Except for connection of wholesale generation, within thirty (30) days of submitting a written request to connect facilities, but not less than ninety (90) days prior to facility connection, the Company shall submit to Owner preliminary general equipment requirements such as breaker(s), switches, supervisory control and data acquisition (SCADA), and existing Company facility protection scheme,

Facility Connections Standards

Deleted: connection agreement, except as otherwise provided for in Company's filed tariffs. Such costs are due and payable prior to Company commencing construction, and are nonrefundable in whole or in part at anytime. Cost responsibility for wholesale generation connections will be governed by the appropriate Facility Connection Agreement document.

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1.11.0wner and Company shall execute the appropriate Facility Connection Agreement for connected service prior to installation of any equipment, unless Company waves the requirement for such agreement. Energy supplied to Company, as well as energy used by Owner, shall be compensated in accordance with applicable tariffs, rules, and regulations currently on file with the regulatory body having jurisdiction, ¶

1.12.Company may require Owner's facility design to include an appropriate automatic disconnecting device to be controlled by any or all of the following: overcurrent relays, automatic synchronizing relays, voltage relays, frequency relays, ground fault detection relays, reverse power relays (if owner is a generator that will not be supplying power to KCPL), or any other automatic relaying equipment necessary to ensure proper protection and safety of Company employees customers, equipment, and overall system integrity. The Company reserves the right to review, inspect, and approve Owner's design and shall not give approval to connect until any concerns relating to Owner's design have been remedied. Refer to Appendix A, "Relay Standard for Connected Generating Facilities", and Appendix B, "Relay Standard for Connected Load Facilities" for assistance in fulfilling the requirements of this paragraph."

1.13. Company shall procure, install, and maintain all metering equipment required to measure energy exchanged between Owner and Company across the Facility Connection, unless otherwise agreed to by Company. Energy shall normally be measured at delivery voltage, however, Company reserves the right to locate its metering at a place other than the point of connection and adjust for losses as appropriate.

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<#><object>Distribution Facility Connection Requirements $\label{eq:constraint}$

- <#>Company's distribution facilities operate at voltage levels ofless than 60 kV. These facilities require stringent standards of security, reliability, quality, and controllability of the electrical facility.¶
- <#>Distribution Facilities General Requirements¶
- <#>Owner's facility design shall

Facility Connections Standards

Deleted: C. Maintenance of Facility Connection shall be coordinated with the Company. KCPL Safety and Hold Procedures will be observed in coordination of Facility Connection maintenance.¶

<#>Supervisory Control and Data Acquisition (SCADA) may be required for Facility Connection.¶

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¶ ¶ ¶ <#>Residential and conunercial customers wishing to obtain electric service from KCPL should consult KCPL's Electric Service Standards, which are posted on the KCPL's web page at www.kcpl.com.¶

<#>Distribution Facilities - 2.4 kV through 25 kV Requirements¶

- <#>Fuses or circuit breakers with protective relays may be required at Facility Connection. Such linesectionalizing devices may be required to be remotely controllable.¶ B. Structures at Facility Connection may be required to be of steel construction.¶
- C. Sectionalizing devices shall require load breaking and fault interrupting capability and may be required to be gang operable.¶
- <#>Protective relay schemes of Owner shall be integrated to operate with protective relay schemes of Company facilities.¶ <#>Control power may be required to be from a DC supply.¶

<#>Distribution Facilities - 34.5 kV¶

<#>All requirements for lowervoltage Facility Connection shall apply. In addition, the following requirements shall apply:¶ B. All switching shall be done with three phase devices.¶

- C. Multiple remote-controllable linesectionalizing switches or circuit breakers with protective relays may be required at the Facility Connection.¶
- <object>D. Owners connecting generators will be required to install a Company specified remote terminal unit (RTU) for supervisory control and data acquisition.¶

$<\!\!\#\!\!>\!\!Transmission \ Facilities \ Connection \ Requirements\P$

- <#>Company's electrical facilities include transmission lines operating at voltage levels of 60 kV and higher. Higher voltage levels require stringent standards of security, reliability, quality, and controllability of the electrical facilities.

Facility Connections Standards

Deleted: connected to an earthground grid that measures no more than 1.0-ohm resistance to earth. Ground grid will meet or exceed IEEE standard 80 as it relates to both step and touch potential. Such value shall be measured with equipment and techniques approved by the Company. The connectors and components of the grounding grid shall be adequate for the anticipated fault current magnitude and duration.¶

B. Supervisory remote control and electrical metering shall be provided using devices and communications paths specified by the Company. Such equipment shall be proven operational before electrical operation begins.¶

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- C. Maintenance at the Facility Connection shall be coordinated with the Company. KCPL Safety and Hold Procedures will be observed in coordination of Facility Connection maintenance.¶
- D. Company shall determine the acceptable minimum aggregate power factor at Facility Connection. Appropriate billings, payments, or adjustments to compensate Company shall be specified in the Facility Connection agreement.¶
- <#>Transmission Facilities 60 kV through 138 kV Requirements¶
- <#>Multiple line-sectionalizing switches or circuit breakers with protective relays may be required at Facility Connection. Company may require the ability to remotely control these devices by Company SCADA.¶
- <#>Transformers capable of serving load 7500 kVA or greater shall be controlled by a primary circuitswitcher r circuit breaker with appropriate protective relaying.¶
- <#>Structures at the Facility Connection may be required to be of steel construction.¶
- <#>Sectionalizing devices require load breaking and/or fault interrupting capability.¶
- <#>Protective relay schemes of Owner shall be integrated to operate with protective relay schemes on Company facilities.¶ <#>Protective relaying shall include both primary and backup schemes.¶

<#><object>Transmission Facilities - 161 kV and Higher Requirements¶

<#>All requirements for lower-voltage transmission facilities shall apply. In¶ addition, the following requirements shall apply:¶

<#>Substation design shall be ring-bus

Facility Connections Standards

Deleted: <#>Generating Source(s) Facility Connection Requirements¶

<#>General Requirements¶

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- <#>Generating Source(s) 25 kVA and larger shall be three (3) phase to qualify for Facility Connection with Company's facilities.¶
- <#>Generating Source(s) shall not supply sustained fault current to Company facilities.¶
- <#>Generating Source(s) shall not close or reclose automatically onto a de-energized Company Facility Connection.¶
- <#>Disconnecting equipment shall have a visible break between Owner and Company facilities for connections 600 volts and above.¶
- <#>Owner Standby or Emergency Generating Sources will require no special relaying or metering when installation is designed to prevent "hot transfer of Owner's load" going "on" or "off from the Standby source to the Company's facilities, provided all requirements can be handled with control circuit interlocks.¶
- <#>Supervisory Control and Data Acquisition (SCADA) shall be required by Company to connect Generating Source(s) to Company facilities, unless waived by Company.¶
- <#>Neither Company nor Owner facilities shall cause excessive voltage flicker nor introduce excessive distortion to the sinusoidal voltage or current waves as **object**-defined by ANSI Standard C84.1-1989, in accordance with IEEE Standard 519, or any applicable superseding electric industry standard. In the event of a conflict between ANSI Standard C84.1-1989, and any applicable superseding electric industry standard, ANSI Standard C84, 1-1989, or the applicable superseding electric industry standard, shall control.¶
- <#>The appropriate Facility Connection Procedure and Facility Connection Agreement will govern Owners connecting wholesale generation as approved by the Federal Energy Regulatory Commission (FERC).¶

<#>Generating Source Types¶

<#>Synchronons Generating Source(s) -Synchronous Generating Source(s) shall¶

April 8, 2004 - Page 10 of 27¶

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Facility Connections Standards

Deleted: meet the General Requirements of 4.1 above and shall utilize three-phase circuit breakers which meet or exceed the following requirements:¶

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<#>Rated for 2.0 per unit or greater voltage across open contacts.¶

<#>Interrupt all current levels up to the maximum available fault currents between Owner's Generating Source(s) and Company's facilities.¶ <#>Open for frequency and voltage deviations specified by Company.¶

- <#>Utilize synchronism check within +/- I 0 degrees and +/- 5 percent of nominal Company voltage on each side of the breaker prior to closing the breaker between Company and Owner's facilities.¶
- <#>Provide ground fault detection and tripping for breaker anytime an ungrounded circuit configuration exists as the result of opening the Company's source to the Facility Connection.¶ <#>Continuously monitor breaker control power source.¶

<#>Induction Generating Source(s) -Induction Generating Source(s) shall meet the General Requirements of 4.1 above and shall utilize three-phase circuit breakers which meet or exceed the following requirements:¶

<#>Company shall specify frequency and voltage deviations to Owner for which circuit breaker shall open.¶ B. Breaker control power source shall be continuously monitored.¶

<#>Converter Generating Source(s)
- Converter Generating Source(s)
shall meet the General Requirements
of 4.1 above and shall meet the
following requirement:¶

<#>Converter Generating Source(s) shall cease operation for frequency and voltage deviations specified by Company.¶

¶
 <#>Generating Source(s) Facility
 Connections - Transmission¶

<#><object>Generating Source(s) shall be operated and maintained in accordance with the provisions of the interconnection agreement between Company and Owner.¶

1 <#>Generating Source(s) shall operate with excitation systellIS in automatic voltage- control mode and speed governors in automatic control mode.¶

¶ <#>Generating Source(s) shall maintain reactive power oulput as required by the Company within the demonstrated reactive capability of the unit.¶

<#>Generating Source(s) shall be

Facility Connections Standards

Deleted: output levels as measured at the generator terminals.¶

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- <#>In addition to the protection described in 1.12, Generating Source(s) shall have reverse power, loss of field, differential generator current, differential transformer current, negative sequence current, and inadvertent energization of the generator protection schemes.¶
- <#>For installations where Company provides generator step-up transformers (GSU), overexcitation protection will be required to prevent transformer damage during generator start up.¶
- <#>Out-of-step relaying protection will be required for generators where interconnection studies indicate potential for stability problems.¶
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 <#>Generating Source(s) Facility Connections
 -Distribution¶
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 - <#>Owner shall protect Generating Source(s) from the effects of automatic reclosing of Company facilities.¶
 - <#>Aggregate installed generation on a radial distribution circuit shall not exceed 15% of its annual peak load, nor shall it exceed 15% of a line section's rated design capacity, unless otherwise approved by Company.¶
 - <#>Where network protectors (in lieu of circuit breakers) are utilized by Company, Owner shall not produce power onto Company's system.¶
- ¶ ¶ <#>Transitional Switching of Generating Source(s)¶
 - <#><object>Owner may be permitted to utilize approved methods of transitional switching for the purpose of making a synchronized transfer of Owner's load between Owner's Generating Source(s) and Company's facilities. Such transitional switching shall require automatic synchronizing equipment and high speed switching devices specifically designed to synchronize Owner's Generating Source(s) to the Company for the sole purpose of "hot" transferring the Owner's load "On" or "Off the Company's facilities.¶
- (#>All Owner requests for transitional switching shall be approved by Company and accomplished in such a manner as not to exceed one (I) second as the maximum time Owner's Generating Source(s) operates inparallel with Company's facilities.
 - <#>Owner shall be responsible for all costs associated with transitional switching.¶

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Facility Connections Standards

Deleted: <#>Commissioning of the Facility Connection¶

<#>Company may measure and document the harmonics present at the Facility Connection before and after such connection is made.¶

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- <#>Company reserves the right, but does not assume the duty, to inspect, test, or check Owner's equipment in any way deemed appropriate to confirm operation and verify system protection characteristics. Company does not assume any responsibility in connection with such Owner's equipment or the inspection thereof.¶
- {#>Company or its designated agent shall verify
 metering equipment.¶
 - <#>Operating Requirements:¶
- <#>Owner agrees to operate in accordance with all applicable NERC Operating Policies.¶
- <#>Owner agrees to abide by KCPL Safety and Hold Procedures for coordination of Facility Connection maintenance.¶
- <#>Owner agrees to promptly respond to Company requests during abnormal conditions, except as where otherwise defined in the Facility Connection Agreement.¶
- Supervision of the second s
- <#>The Company may require
 automatic underfrequency load
 shedding. Load serving providers shall
 be required to provide the Company
 with a documented manual load shed
 plan.¶
 - <#><object>Owner shall provide all available operating data upon request.¶
- April 8, 2004 . Page 13 of 27

KCPL Transmission Services

Facility Connections Standards

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Deleted: APPENDIX A

- Relay Standards for Connected Generating Facilities¶ Al.0 . NERC Planning Standards, Sec. I. C:¶
- ſ "All facilities involved in the generation, transmission and use of electricity must be properly connected to the interconnected transmission systems to avoid degrading the reliability of the electric systems to which they are connected."¶

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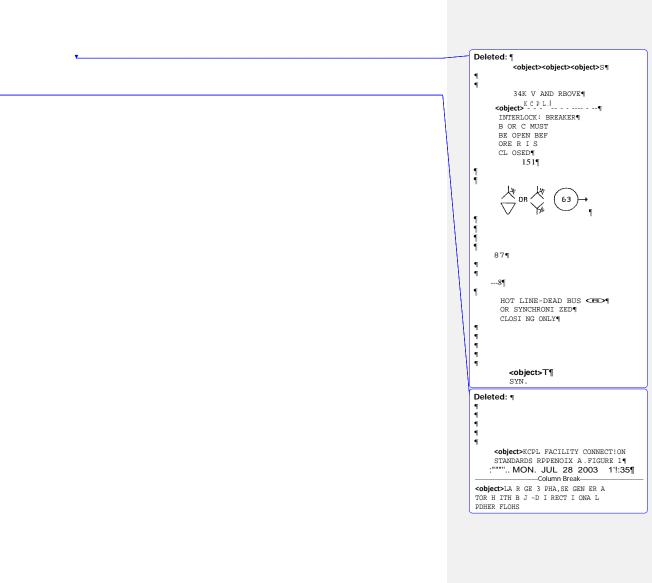
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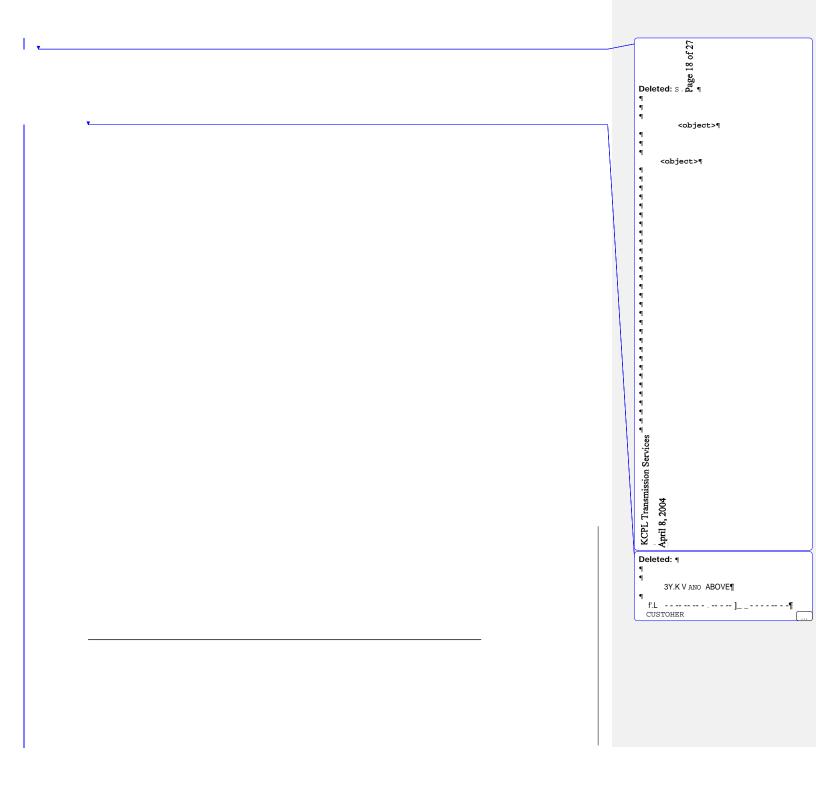
- A2.0 - Requirements for generating facilities def"med nuder KCPL Facility Connection Standards:¶
- A2.1 "Owner's facility design shall include an appropriate automatic disconnecting device to be controlled by any or all of the following: overcurrent relays, automatic synchronizing relays, voltage relays, frequency relays, ground fault
- **Deleted:** A3.1.2 tripping for all faults on Company source while in generating mode. This protects Company equipment from inadvertent energization and non-synchronous reclosure, and other Company customers from unpredictable electrical quality.¶
- A3.1.3 acceptance of direct-trip signal from Company source while in generating mode.¶
- A3.1.4 closure of the interconnecting device through direct or indirect supervision of the protective relay for all modes of operation. This assures that the interconnection will be protected by a viable relay before closure.¶
- A3.1.5 closure of the interconnecting device through permissive synchronism- checking supervision of the protective relay. Hot-source *I*

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Event-capture of each breaker operation¶ <>Waveform-capture of each breaker operation ONP communication protocol with **RTU**¶ Section Break (Continuous)-A4.3 Outputs:¶

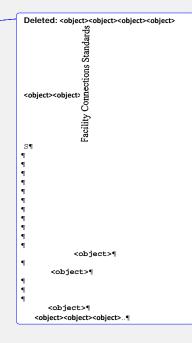


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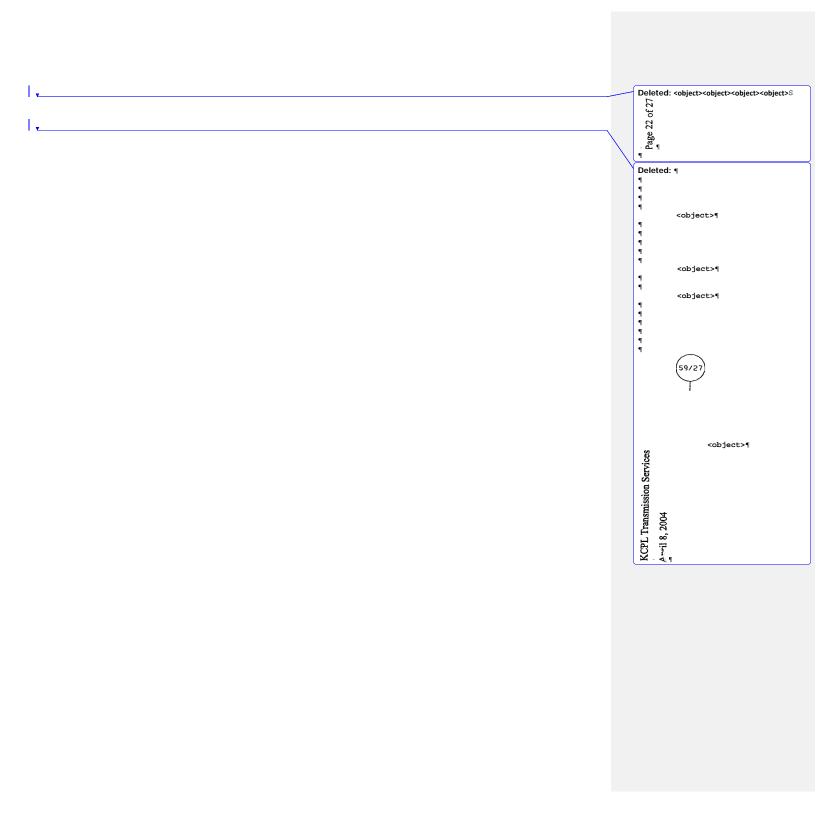


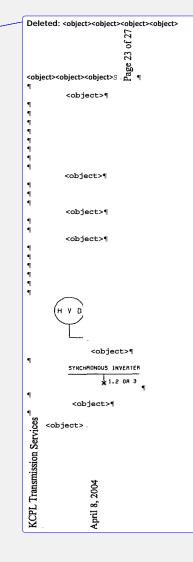
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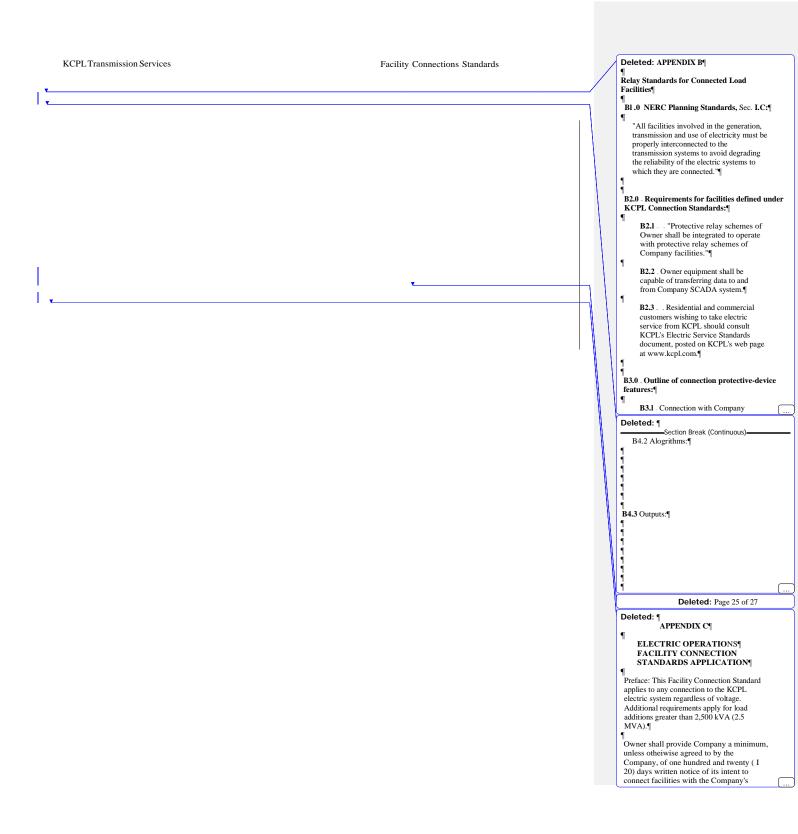
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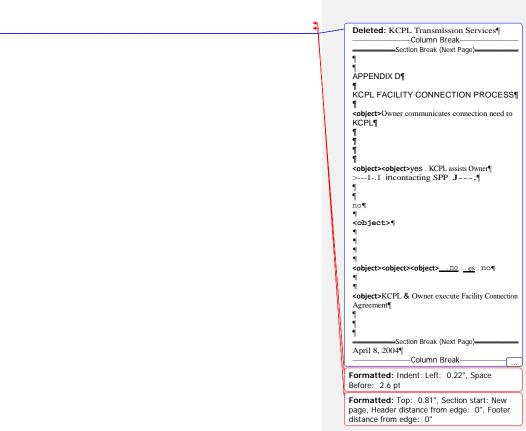


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THE STATE CORPORATION COMMISSION OF KANSAS						
	SCI	HEDULE		1	. <u>77A</u>	
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule	<u>1.77A</u>			Sheet	<u>77A</u>
Rate Areas 2 & 4						
(Territory to which schedule is applicable)	which was filed		Februa	ry 5, 2	001	
No supplement or separate understanding						
shall modify the tariff as shown hereon.	Sheet	77A	of	99	Shee	ets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 11. Generator Interconnections

11.01 Facility Interconnection

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

(A) Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and KCP&L's Transmission Facility Connection Requirements.

(B) Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.

(C) The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

(1) Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies; (2) Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.

Issued:		Janua	ary 2, 201	5,
•		Month	Day	Year
-				
Effective:				
		Month	Day	Year
By:	√s/ Darrin R.	Ives		Vice President
				Title

Deleted: Interconnections for Energy Sales at Wholesale Deleted: February 5, 2001 Deleted: Mal:1 26, 2004¶ /'.:;/ Si.. .an Kn Dtrff'9¶ ¶ The Federal Energy Regulatory Cmrunission ("FERC" I on July 2 4 , 200 3, [published in the Federal Register August 19, 2003] promulgated a rule ("Final Rule), Standardization of Generator Interconnection Agreements and Procedures ; Final Rule. This rule applies to generators of more than twenty MW. At the same time, FERC issued a Notice of Proposed Rulernaking ("NOPR") relating to the interconnection of small generators of twenty MW or less: Standardization of Small Generator Interconnection Agreements and Procedures; Proposed Rules . The Final Rule and the NOPR, if adopted in it s present f orm, will apply to all generator interconnections where the generator electrical output will be sold at wholesale regardless of the generator size and regardless of the interconnection voltage.¶ The Southwest Power Pool will file a on behalf of its members including generators - when - the - NOPR - process generators is promulgated.¶ t arif f implement ing the Final Rule wit h FERC KCPL, and it will file a tariff for small is completed and a final rule for small¶ ¶ Unt il such t arif f s are f iled with and accepted by FERC, the

Company will make generator connections for the purpose of selling energy into the wholesale market under its Interim Facility Connection Standards which are available from Kansas City Power & Light, Manager, Distribution Engineering, P.O. Box 418679, Kansas¶

Cit y, MO 64141-9679 .¶

Deleted: Section 28 . of House Bill No. 2018 states:¶

A cooperative organized under the renewable energy electric generation cooperative act shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standa

Deleted: W. G. Riggins, General Counsel
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THE STATE CORPORATION COMMISSION OF KANSAS					
	SCH	HEDULE		1.77B	
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)	Replacing Schedule	<u>1.77B</u>		Sheet	<u>77B</u>
Rate Areas 2 & 4					/
(Territory to which schedule is applicable)	which was filed		February	5, 2001	/
No supplement or separate understanding					-
shall modify the tariff as shown hereon.	Sheet	77B	of 9	99 Shee	ts

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE 11. Generator Interconnections (continued)

11.01 Facility Interconnections (continued)

(3) Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

(A) The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

(B) The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

(C) Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

(D) The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.

Issued:		Janua	ary 2, 2015	5
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		Month	Day	Year
By: /s/	Darrin R. Ives	8		Vice President
				Title

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APPLYING TO ELECTRIC SERVICEGENERATION, TRANSMISSION, AND END-USER INTERCONNECTIONS (continued)¶

11.01 Facility Interconnections (continued)¶

<#>Customer provides a minimum advance written notice provided in the appropriate application form to Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations. ¶

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.¶

<#>The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01. ¶

<#>The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs. ¶

<#>Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each

THE STATE CORPORATION COMMISSION OF K	ANSAS		
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KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	Sheet	
Rate Areas 2 & 4			
(Territory to which schedule is applicable)	which was filed		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 77C	of 99 Sheets	Deleted: 75
	Sheet The	of 33 Sheets	Deleted: 75
GENERAL 1	RULES AND REGULATIONS		
	TO ELECTRIC SERVICE		
11. Generator In	nterconnections (continued)		
11.02 Interconnections under the Rene	wable Energy Electric Generation	ion Cooperative	Formatted: Left, Indent: Left: 0", Hanging: 0.5"
Act, KSA 17-4651, et seq. (cont			
(E) Standby alestric corrigo	shall be previded under en	appliachle general	
(E) Standby electric service service rate schedule: SGS, MGS, or	shall be provided under an LGS. The charges for stand		
shall include any standby charges a		-	
provide such service. The energy su			
subject to resale. Charges for distr reasonable costs of being the provid			
agreement between the cooperative ar			
to be performed by the Company and			
shall not be required to perform operations as an electric utility.	any services outside the so	ope of its normal	
operations as an electric utility.			
11.03 OTHER GENERATION INTERCONNECTI			
(A) PARALLEL GENERATION INTE			
Contract Service, Schedule PG, provo			
under the Public Utility Regulatory		<u>iriying ractificito</u>	
(B) NET METERING FOR RENE Company's Net Metering for Renewak			
customer-generators powered by rene			
metered facility to Company faciliti	es.		
(C) OTHER DISTRIBUTION INTERC	ONNECTIONS · Alternately any	Customer served by	
Company may interconnect its own e			
system provided the Customer system			
such Customer complies with the foll	owing procedures and special	conditions:	
(1) Customer complies with	n all permits, license agreen	ents, fees, rules,	
regulations, ordinances, inspec			
by state, county, city, municip	oal or other governmental agen	ncies;	
(2) Customer provides adv	vanced, written notice to t	he Company of any	
proposed installation to be c	onnected to Company's facil:	ties. The notice	
must include sufficient information			
and ensure the Customer system pro-			
Issued: January 2, 2015			Deleted: February 5, 2001
Month Day Year			
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By: /s/ Darrin R. Ives Vice I	President		Deleted: W. G. Riggins, General Counsel
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THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY SCHEDULE <u>1.77D</u>	_	
(Name of Issuing Utility) Replacing Schedule Sheet	_	
Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed		
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shall modify the tariff as shown hereon. Sheet <u>77D</u> of 99 Sheets	-	
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE		
11. Generator Interconnections (continued)		
11.03 OTHER GENERATION INTERCONNECTIONS: (continued)		
(3) Failure to give such notice shall render customer liable for damages to <u>Company's property</u> , other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.		
(4) The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.	2	
(5) The Company may require an inspection and witness testing of the Customer system prior to interconnection.	2	
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Effective:		
By: <u>/s/ Darrin R. Ives</u> Vice President		Deleted: W. G. Riggins, General Counsel
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THE STATE CORPORATION COMMISSION OF		
KANSAS		
	SCHEDULE	1.78
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule 1.78	Sheet 78
Rate Areas 2 & 4		
(Territory to which schedule is applicable)	which was filed	<u>August 30, 1989</u>
No supplement or separate understanding		
shall modify the tariff as shown hereon	Sheet 78	of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)

> APPENDIX A AGREEMENTS

(1) PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Issued:	January 2, 2015			or on the date of initial delivery of service
	Month Day Year			hereunder, whichever is earlier; and shall continue in
			\sim	effect for a term of
Effective:				Deleted: August 30, 1989
	Month Day Year			
By:	/s/ Darrin R. Ives Vice P	sident		Deleted: September 7, 1989
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Deleted: In consideration of the murnal undertaking herein contained, the undersigned parties agree as of the

Customer electric power the energy in amounts equ	ıa
to the Customer's requirements. The customer sha	11
notify the Company of any proposed substantial	
change in its electrical equipment in sufficient time	
for the Company to provide such additional facilitie	es
as may be necessary. If the Company is required to)
make an investment in any such additional facilities	s.
the Company may, as a condition thereof, require a	n
extension of the term of this agreement, an increase	•
in the minimum monthly bill or billing demand as	
may be provided herein, and/or other security for th	ıe
protection of such investment.	
ſ	

SECTION 1. The Company shall deliver the

SECTION 2. The Customer shall take and pay for all the electric power and energy required for the operation of all equipment at the premises occupied by it and referred to on the reverse side hereof in accordance with the Company's rates, rules and regulations applicable to the service supplied hereunder which shall, upon the date of this agreement or at any time during the time hereof, be then currently on file and in effect pursuant to State regulatory commission law. All provisions on the reverse side hereof are by reference made a part hereof as fully as in incorporated herein. Copies of the rate scheduled(s), presently on file and in effect and designated on the reverse side hereof, are attached hereto.¶

SECTION 3. The Customer, if the owner of the premises shall grant or if not the owner of the premises shall obtain on forms a furnished by the Company, an easement giving the Company the right to erect and maintain on the premises such electric transmission and distribution facilities as may be required to supply the Customer's requirements hereunder and the requirements of any other customers of the Company from a further extension of such facilities, including the right to set anchors, trim trees, clear the right-of way and do other things necessary or convenient to the safe operation of the facilities and to enter upon the premises for the purpose of erection, installation, maintenance, and operation and/or removal of any of all facilities installed by Company.¶

SECTION 4. The Company's undertaking shall be completed by the supplying of electric energy at the point f delivery on the Customer's premises and any appliances or equipment on the Customer's premises required further to transform, control, regulate or utilize such energy shall be furnished and maintained by the Customer.¶

SECTION 5. This agreement shall be effective as of the day and year first above written; shall become operative on

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KANSAS CITY POWER & LIGHT COMPANY	SCHI	EDULE		1.79			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule		<u>1.79</u>	Sheet	<u>79</u>		
(Territory to which schedule is applicable)	which was filed		August 30, 1	<u>1989</u>			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	79	of 99	Shee	ets		
GENERAL 1	RULES AND REGULATIONS						
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						" (continued)¶	APPENDIX A
						(continued)¶ ¶	AGREEMENTS
						(1) PRIMARY-SECONDAR SERVICE AGREEMENT	
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						PR04(353	
						CITY & STATE	COUNTY
						MALL NO	
						DATE TAKENDATE MANTE	
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						PIELD INSTRUCTIONS & RE	PORT
						52-024 10/93 - EMAAS CITY P	WER & LIGHT COMPANY
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shall modify the tariff as shown hereon.	Sheet	80 of	99	She	¶ APPENDIX A (continued¶
GENER	AL RULES AND REGULATIONS		/	′	AGREEMENTS (continued)
			/		¶ <#>PRIMARY-SECONDARY ELECTRIC
	CANCELLED				SERVICE AGREEMENT (continued)¶
					1
					The Company's Option "A":¶ ¶
					SECTION 8. The parties recognize that the estimated annual revenue to the Company for
					electric service to be rendered herunder will not b
					sufficient to fully justify the total construction expenditures necessary to render such service. The
					Customer and the Company agree that the total estimated net cost to the Company of such necess
					construction is
					Dollars (\$).¶
					¶ The Customer shall deposit with the Company at
					time of signing this Agreement the sum of
					Do
					(\$), such deposit being difference between said total estimated net cost o
					such construction of
					Dollars (\$) a
					construction allowance of Dollars (\$
) to the Customer based upon the
					estimated annual revenue to the Company from electric service for the permanent load presently
					connected or to the connected by the Customer. interest or other charges will be paid by the
					Company to the Customer for the use of the mor
					deposit advanced, and the Company shall have the right to commingle such money deposit with any
					its other funds.¶
					If (a) additional permanent load, not now
					contemplated by the Customer and the Company connected to the facilities of the Customer on the
					premises covered by this Agreement and served hereunder without cost to the Company for
					additional distribution facilities to serve such
					additional load, or (b) new customers creating additional permanent loads are connected at othe
					premises to the line facilities constructed by the Company for service to the Customer under this
					Agreement without additional line extension and
					with the installation of only a transformer station service drop, the Company shall refund to the
					Customer a portion of said money deposit in proportion to the estimated annual revenue from
					additional permanent loads; provided, however,
					the total amount refunded to the Customer shall never exceed the Customer's money deposit
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Month Day Year					Deleted: September 7, 1989
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title					Deleted: B. J. Beaudoin, Vice President

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shall modify the tariff as shown hereon.	Sheet	81	of	99	Sheets	-	APPENDIX A (continued)¶ AGREEMENTS (continued)¶ ¶
GENERAL RUI	LES AND REGULATIONS						PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT (continued)¶ ¶
بــــــــــــــــــــــــــــــــــــ							Deleted: The Company's Option "B": (Continued If the Customer should cause termination of service under this Agreement at any time on or after the effective date hereof, but before the expiration of () years from and after the effective date, the Customer shall pay the Company on amount equal to (a) Dollars (\$) less (b)% of Dollars (\$) for each full month after the effective date hereof that service has been furnished by the company and paid for by the Customer under the terms of this Agreement. The Company's Option "B-1": The Customer shall indemnify the Company for the Company's investment in additional facilities hereunder by delivering to the Company, upon execution hereof, an Indemnity Bond in the principic amount of, subject to monthly reduction of% of said principal amoun for each full month during which electric service has been taken and paid for hereunder. Said Indemnity Bond shall be provided by the Customer at its own expense, shall be executed by an indemnitor acceptable to and approved by the Company for any amount provided for in Section 8 hereof, if the Customer shall not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of not be liable to the Company for any amount provided for in Section 8 hereof, if the Customer duly performs this Agreement on his part for a period of not shall be released and returned to the Customer. ¶ The Company's Option "C": SECTION 8. In consideration of the cost to the Company of making service available at
Effective:							Twenty per cent (20%) of the total sum of Dollars (\$) for each year service is taken and
By: \sqrt{s} Darrin R. Ives Vice Pre	sident					\nearrow	Deleted: August 30, 1989
By: <u>/s/ Darrin R. Ives</u> Vice Pre						N	Deleted: September 7, 1989
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THE STATE CORPORATION COMMISSION	OF KANSAS				
		HEDULE	1.82		
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	1.82	Sheet	82	
Rate Areas 2 & 4	_				
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	RAL RULES AND REGULATIONS YING TO ELECTRIC SERVICE	(continu	ued)		
	APPENDIX A AGREEMENTS	(continu (continu			
	(2) INDEMNITY BOND				
The Company may, in res	ponse to a Customer ou	r progped	tive Cust	omeria	
request for service, requir				other	
financial instrument guarante	eing to reimburse the	Company i	for its co		
construction of distribution			ents will		
various forms depending on consistent with terms and					
Commission approved tariffs and		Taw and			Deleted: said Surety, for value
					agrees that the extension of time for making such reimbursement, the alteration of or addition to the terms of said Agreement, or of the method and amount of such reimbursement thereunder shall not in any wise affect the obligation of the Surety on this Indemnity Bond, and said Surety does hereby consent to and waive notice of any such change, extension of time, alteration of or addition to the terms of said Agreement or the method and amounts of said reimbursement thereunder.The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.
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						¶ IN WITNESS WHEREOF, we have hereunto set our hands and seals this ¶ ¶
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KANSAS CITY POWER & LIGHT COMPANY	561	LEULL	ET	001			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	TOC-1		Sheet	1		
(Territory to which schedule is applicable)	which was filed	J	December 13, 2	2012		De	eleted: July 9, 2009
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Rate Schedule Title	Rate Schedu Designation		-	eet mber			
Residential							
Residential Service	R		1	1			
Residential Other Use	ROU		1:	2			
Residential Time of Day Service (Frozen)	RTOD		10				
Commercial & Industrial							
Small General Service	SGS		3				
Small General Service – Space Heating	SGA		44				
Medium General Service	MGS		32				
Medium General Service – Space Heating	MGA		4				
Large General Service	LGS		3				
Large General Service – Space Heating	LGA		46				
Real-Time Pricing (Frozen)	RTP		7				
Real-Time Pricing <u>(Frozen)</u>	RTP-Plu	IS	8	0			
Lighting Off Book Lighting Sonvice	LS		7	0			
Off-Peak Lighting Service Private Unmetered Protective Lighting Service	AL		7				
Comm. Street Lighting – Private Customer (Frozen)	CL		72				
Municipal Street Lighting Service	ML		73				
Municipal Ornamental Street Lighting Service	MOL		69				
Municipal Traffic Control Signal Service	TR		74				
Municipal Street Lighting – LED Pilot Program	ML-LED		8				
Customer Generation							
Net Metering	NM		6	7			
Parallel Generation Contract Service	PG		68	3			
Energy Efficiency, Demand Response, & Customer Proc	<u>rams</u>					De	eleted: <u>&</u>
Income Eligible Weatherization	IE,W		6			\succ	eleted: Low Income
Air Conditioner Cycling – Programmable Thermostat Pro	gram <u>PT</u>		7			$\sim \succ$	eleted: LI
Building Operator Certification Program	BOC		8			$\sim \succ$	
Energy Audit & Energy Saving Measures Rider (Frozen)			9			$ \land \succ $	eleted: Energy Optimizer
Cool Homes Program (Frozen)	CHP			3		De	eleted: EO
ENERGY STAR® New Homes (Frozen) Economic Relief Pilot Program	NH <u>ERPP</u>		1 <u>4</u>	4			
Demand Response Incentive Rider	DR		7	<u>′</u> 6		De	eleted: MPower
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THE STATE CORPORATION COMMISSION OF KANSAS			
KANSAS CITY POWER & LIGHT COMPANY	SCHEDU	LE TOC-1	Formatted: Font: Times New Roman
(Name of Issuing Utility)	Replacing Schedule	Sheet	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1 61 1		
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shall modify the tariff as shown hereon.	Sheet 2	of 3 Sheets	
TABLE OF CO OF RATES FOR STA			
Rate Schedule Title	Rate Schedule Designation	Sheet Number	
Riders & Surcharges Tax Adjustment Energy Cost Adjustment Additional Equipment Rental Charge Property Tax Surcharge Energy Efficiency Rider	TA ECA AE PTS EE	1 2 3, 10 15	Deleted: Air Conditioner Load Control Rider . ACLC . 4¶
Economic Development Rider Thermal Storage Rider	EDR TS	75 77	
Voluntary Load Reduction Rider Transmission Delivery Charge	VLR TDC	78 83	
Issued: January 2, 2015			Deleted: December 13, 2012
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By: <u>/s/</u> Darrin <u>R.</u> Ives <u>Vice President</u> Title			Deleted: Sr. Director

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		SCHE	EDULE	TOC-1	
	· · · ·	eplacing Schedule		Sheet	
Rate Areas (Terr	· · · · · · · · · · · · · · · · · · ·	hich was filed	December 13	, 2012	
	tent or separate understanding	Shoot	2 of 2	Shaata	
snan modify	y the tariff as shown hereon.	Sheet	3 of 3	Sheets	
	TABLE OF CON OF RATES FOR STATE				
Sheet Number	Rate Schedule Title		Rate Schedule Designation		
			•		
1 2	Tax Adjustment		TA ECA		
2	Energy Cost Adjustment Additional Equipment Rental Charge		AE		
4	Air Conditioner Load Control Rider		ACLC		
5	Municipal Underground Service Rider		UG		
6	Jncome Eligible Weatherization		IEW		Deleted: Low Income
7	Air Conditioner Cycling – Programmal	ole Thermostat Prod		<	
8	Building Operator Certification Progra		BOC		Deleted: LI
9	Energy Audit & Energy Savings Meas		ER		Deleted: Energy Optimizer
10	Property Tax Surcharge		PTS		
11	Residential Service		R		
12	Residential Other Use		ROU		
13	Cool Homes Program (Frozen)		CHP		
14	ENERGY STAR® New Homes (Froze	n)	NH		
15	Energy Efficiency Rider	,	EE		
16	Residential Time of Day Service (Fro	zen)	RTOD		
31	Small General Service		SGS		
32	Medium General Service		MGS		
33	Large General Service		LGS		
34	Large Power Service		LPS		
44	Small General Service – Space Heatin	ng	SGA		
45	Medium General Service – Space Hea	ating	MGA		
46	Large General Service – Space Heating	ng	LGA		
<u>47</u>	Economic Relief Pilot Program		<u>ERPP</u>		
67	Net Metering		NM		
68	Parallel Generation Contract Service		PG		
69	Municipal Ornamental Street Lighting	Service	MOL		
70	Off-Peak Lighting Service		LS		
71	Private Unmetered Protective Lighting		AL		
72	Comm. Street Lighting – Private Custo	omers (Frozen)	CL		
73	Municipal Street Lighting Service		ML		
74	Municipal Traffic Control Signal Servic	e	TR		
75	Economic Development Rider		EDR		
76 77	Demand Response Incentive Rider		<u>,DR</u> TS	<	Deleted: MPower
	Thermal Storage Rider Voluntary Load Reduction Rider		VLR		Deleted: MP
78 79	Real-Time Pricing (Frozen)		RTP		
80	Real-Time Pricing (Frozen)		RTP-Plus		
82	Municipal Street Lighting – LED Pilot I	Program	ML-LED		
83	Transmission Delivery Charge	iogium			
<u> </u>	Transmission Delivery ondrige				
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THE STATE	CORPORATION COMMISSION OF KANSAS	SCHEDI	LE 2						
	Y POWER & LIGHT COMPANY				Delated				
Rate Areas No	Name of Issuing Utility) . 2 & 4	Replacing Schedule 2	Sileet		Deleted:				
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	t or separate understanding ne tariff as shown hereon.	Sheet 1	of 4 Sheets						
shan moury u	ENERGY COST / Schedule	DJUSTMENT							
APPLICABILIT			dules for KCPL.						
BASIS: Energy cos basis (\$/kV	sts will be measured and applied to a customer's bill u Vh). Retail customer charges for energy costs are det nonth by the corresponding ECA factor for that calenda	sing an ECA factor. The ECA factor. The ECA factor.	actor is applied on a kilowatt-ho						
	T ADJUSTMENT: nuary 1 of each ECA year, an ECA factor (ECA _P) will I	be calculated for each calendar	month of the ECA year as						
	$((F_P + P_P + E_P) - BPR_P)$ OSSM _K	TRUEA			Deleted: + T _P				
ECA _P =	((F _P + P _P + E _P) - BPR _P) OSSM _K 	Strue			Deleted:				
Where:		CIRCE			Deleted:				
F _P =									
P _P =	P _P = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).								
E _P =	Projected cost of emission allowances during the mo Requirements Sales for Resale, and Bulk Power Sal 509.			:	(
BPR _P =	Projected Revenue from asset-based Bulk Power Sa	ales customers not included in (DSSM.		Deleted: ¶ $T_P = Projected transmission costs, to be$				
S _P =	Projected kWhs to be delivered to all KCPL Retail ar which the ECA is in effect.	·	Ū.	in	recorded in Account 565, and RTO, FERC and NERC fees, to be recorded ¶ in Accounts 560, 561.4, 561.8, 575.7 and Account 928, during the month in which the ECA is in effect for all - KCPL Retail,				
OSSM =	Projected annual asset-based Off-System Sales Mar ECA year.	-			Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM.¶				
	The projected annual asset-based Off-System Sales effective ECA year multiplied by the projected Unuse	d Energy (UE1) Allocator for Ka	ansas.						
S _κ =	Projected annual kWhs to be delivered to all Kansas	Retail customers during the eff	ective ECA year.		Deleted: December 7, 2007				
S _{TRUE} =	Projected kWhs for Kansas Retail customers for the	twelve-month period beginning	in April of the year following		Deleted:				
	the ECA year.				Deleted: FILED				
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THE STATE CORPO	ORATION COMMISSION OF KANSAS					
		SCHED	ULE2			
	VER & LIGHT COMPANY	Replacing Schedule 2	Sh	ieet 2	Deleted:	
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	ch schedule is applicable)	which was filed	December 7, 2007	1	Deleted:	
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shall modify the tariff	as shown hereon.	Sheet 2	of 4	Sheets		
	ENERGY COST AD. Schedule					
and up yea Sa	e annual true-up amount for an ECA year, to d to be applied for a twelve-month period beg amount will reflect any difference between th ar and the actual costs incurred to achieve th les Revenue for the ECA year. Such true-up lances from prior true-up periods will be adde	ginning April 1 of the year for total ECA revenue for the ose Retail sales less the cru- o amount may be positive o	llowing the ECA year. Retail sales during the edits applied for Off-Sy	The true- le ECA ystem	Formatted: Justified	
TRUE _A = EC	CAREVA – [((FA + PA + EA▼ BPRA) – NAB	PCA) X1 + OSSMA			Deleted: ¶	
_		S _{AT}			Deleted: + T _A	
Where:					Deleted:	
$ECAREV_A = Act$	tual ECA revenue for Kansas Retail sales du	ring the ECA year.			(
yea	ctual total company cost of nuclear and fossil ar recorded in Account 501, Account 518 and costs associated with OSSM _A .					
KC	tual total company cost of purchased power PL's actual charges or credits incurred due t ansmission Organizations (RTOs) less all cos	o participation in markets a	ssociated with Regiona			
	ctual total company emission allowance costs costs associated with OSSM _A .	incurred during the ECA ye	ear recorded in Accour	nt 509 less	Deleted: ¶	
NABPC _A = Ac ref	stual total company cost for non-asset-based flected in $P_{A_{\overline{\mathbf{v}}}}$	sales to Bulk Power custon	ners during the ECA ye	ear, as	T _A = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees ¶ recorded in Accounts 560, 561.4, 561.8, 575.7 and Account 928 for the ECA year less all costs associated . with OSSM _A .¶	
	ctual total company asset-based Off-System ultiplied by the actual Unused Energy (UE1)		ver Sales for the ECA	year		
S _{AK} = Ac	ctual kWhs delivered to KCPL's Kansas Reta	il customers during the ECA	year.		Deleted: and T _A	
yea	ctual kWhs delivered to all KCPL Retail and R ar.		-	he ECA		
IRUEPRIOR = RE	emaining true-up amounts from previous ECA	A years (positive or negative	<i>;</i>).			
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THE STATE CORPORATION COMMISSION OF KANSAS				Deleted: November 19, 1991
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KANSAS CITY POWER & LIGHT COMPANY		~		Deleted: ¶
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 4	St	neet <u>1</u>	Deleted: AVAILABILITY¶
(Territory to which schedule is applicable)	which was filed	February 7, 1994	· // //	¶ This Rider shall be available to all single-
No supplement or separate understanding		,		family residential electric customers
shall modify the tariff as shown hereon.	Sheet 1	of 3	Sheets	1
shall modify the tariff as shown hereon. AIR CONDITIONER LOA Schedule	AD CONTROL RIDER	of 3	Sheets	requesting service under this Rider.¶ APPLICABILITY¶ Upon election by the customer and acceptance by the Company, the provisions of this Rider are applicable to residential customers agreeing to the installation of a temperature activated cycling device (load controller) on their central air conditioner or heat pump used for air conditioning ("cooling unit"). Such load control device(s) shall be installed and maintained by the Company at no direct cost to the customer. The Company shall make reasonable efforts to install the requested load control devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested load control devices.¶ SPECIAL CONDITIONS¶ . The following conditions apply to customers participating in this program.¶ . 1. The customer shall have installed a cooling unit(s) with an electrically driven compressor rated at 2 kVA or more, in good operating condition, as determined by the Company or its authorized agents, and in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if in its judgment or the judgment of an authorized agent considers the unit(s) to not be in good operating condition.¶
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THE STATE CORPORATION COMMISSION OF KANS		LE 4	1	Deleted: November 19, 1991
KANSAS CITY POWER & LIGHT COMPANY				Formatted Table Deleted: SPECIAL CONDITIONS (Cont'd) ¶
(Name of Issuing Utility)	Replacing Schedule 4	Sheet 2	//	П
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	February 7, 1994	//	 3. The Company shall be permitted without notice or restraint to commence
No supplement or separate understanding		<u>r coruary 7, 1994</u>	(interruption of electric service to the
shall modify the tariff as shown hereon.	Sheet 2	of 3 Sheets		cooling unit compressor during periods when the ambient temperature is 95% F
AIR CONDITIONER L Sche	OAD CONTROL RIDER Edule ACLC			 When the ambient temperature is 95% F and above. The load control device will interrupt electric service to the cooling unit compressor for approximately seven and one-half (7½) minutes for each 30 minute period until the ambient temperature fails to 88% F.¶ 4. The customer shall be responsible for the maintenance and repair of the cooling unit system.¶ 5. Any alteration of or interference with the Company's control device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement and removal of its control device(s) and other required facilities. In such cases, the Company may, at its option and without notice, remove the control device(s) and other facilities.¶ 6. In the event the customer is not the owner of the building and/or the cooling unit(s) for the installation of the control device(s).¶ 7. The customer shall promptly notify the Company of the removal, replacement and/or damage to the cooling unit(s) or the control device(s).¶ 8. The customer shall have the right to terminate service under this Rider and to request removal of the load control device(s) at any time by notifying the Company shall take action to remove the control device from the customer's property within a reasonable period of time. In such instances, the¶
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THE STATE CORPORATION COMMISSION OF KANSA			
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE 4	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	4 Sheet	3
(Territory to which schedule is applicable)	which was filed	February 7, 1994	Deleted: November 19, 1991
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shall modify the tariff as shown hereon.	Sheet 3	of 3 Sheets	
	dule ACLC		
<u>CAN</u>	ICELLED		Deleted: SPECIAL CONDITIONS (Cont'd)
			Deleted: SPECIAL CONDITIONS (Cont'd) ¶ load control device(s) will be removed at no cost to the customer and the provisions of this Rider will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the control device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request.¶
Long have a second s			Section 1 Section 2 Section 2
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Title			Deleted: Vice President

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Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		.		-					
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shall modify the tariff as shown hereon.	Sheet	l of	4 Sheets						
RESIDENTIA									
Schedu AVAILABILITY:	lie K								
For electric service to a single-occupancy private resid	ence:								
Single-phase electric service through one or mor who request to be served under this rate. Custo heat shall be eligible for the single meter heat ra two meters to a single meter is made by the Cust	mers currently served w te (Rate C) only if the n omer. <u>The Company res</u>	ith separately eeded meter	v metered space conversion from	(Deleted: and farm				
to designate whether a Customer is or is not a resid	ential customer.			-1	Deleted: ural				
 use. For three-phase, built-up central plant air cooling capacity, service is available under this is Company exercising sole discretion in the case Residential Service for such air conditioning systemed the full cost of the required three-phase line extend other three-phase air conditioning equipment, service January 10, 1966. Whenever three-phase requires replacement because of failure or other mequipment if required by the Company. Single-phase electric service through a single or single the residence. Single metered electric space sufficient to heat the entire residence. Electric space burning fireplaces, wood burning stoves, active of fossil fuels where the combination of energy source Electric space heating equipment addition to the electric space heating equipment equipment used to cool or air condition the same single metered circuit, with the exception 	Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase ine extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.								
TERM OF CONTRACT:					Deleted: Customers billed under the RF, RDS, RTDD, RTDE, F or FF Rate Schedules prior to March 1, 1999, must take service under the R or RTOD Rate Schedules. ¶				
Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.									
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Month Day Year By: /s/ Darrin R. Ives Vice President					Deleted: Sr. Director				
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THE STATE CORPORATION COMMISSION OF KANSAS	G			
KANSAS CITY POWER & LIGHT COMPANY	5	CHEDULE 11		
(Name of Issuing Utility)	Replacing Schedule	e 11 Sheet	2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1 61.1	D 1 0 2012		
No supplement or separate understanding	which was filed	December <u>9, 2013</u>		Deleted: 31, 2012
shall modify the tariff as shown hereon.	She	et 2 of 4 She	ets	
RESIDENTIAL SERV Schedule R	/ICE	(Continued)		
RATE:				
Single-phase kWh and three-phase kWh will be cumu	lated for billing u	nder this schedule.		
A. RESIDENTIAL GENERAL USE – ONE MET	ER: <u>2RS1A, 2R</u>	SDA		
For general residential use including electric a separately metered circuit, the kWh shall be			h	
Customer Charge (Per Month)	\$19	.00_		Deleted: 10.71
	<u></u>			Deleted. 10.11
Energy Charge (Per kWh, Per Month	Summer <u>Season</u>	Winter <u>Season</u>		
First 600 kWh	\$0. <u>11110</u>	\$0.07976		Deleted: 1000
From 601 to 1000 kWh	\$0.11110	<u>\$0.07674</u>		Deleted: per month
Over 1000 kWh	\$0. <u>11110</u> ,	\$0, <u>07449</u>		Deleted: 10331
				Deleted: per month
C. RESIDENTIAL GENERAL USE AND SPACE	HEAT - ONE M	ETER: <u>2RS6A, 2RW6A</u>		Deleted: 10331
When the customer has electric space heating	a equipment for	the residence and the equipm	nent	Deleted: 07976
is of a size and design approved by the Co metered circuit, the kWh shall be billed as heating equipment, of a size and design appr	ompany and <u>not</u> follows (custom	connected through a separater may also have electric w	tely	
Customer Charge (Per Month)	\$ <mark>1</mark> 9	. <u>.00</u>		Deleted: 10.71
Energy Charge (Per kWh <u>, Per Month</u>	-/	Winter <u>Season</u>		
First <u>600 kWh</u>	\$0 <u>11110</u>	\$0.07183	_	Deleted: 1000
From 601 to 1000 kWh _ Over 1000 kWh	<u>\$0.11110</u> \$0 <u>11110</u>	\$0.06728 \$0.06272		Deleted: per month
	<u><u></u></u>	\$0.00 <u>2</u> .2		Deleted: 10331
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Month Day Year				Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title				

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KANSAS CIT	Y POWER & LIGHT COMPANY	50			
(N Rate Areas No.	ame of Issuing Utility)	Replacing Schedule	11	Sheet 3	
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shall modify the	e tariff as shown hereon.	Shee	et 3 of 4	Sheets	
	RESIDENTIAL SE Schedule		(Continu	ued)	
D.	RESIDENTIAL GENERAL USE AND SPA	ACE HEAT - 2 METE	ERS: <u>2RS2A, 2RS3</u>	<u>3A, 2RW7A</u>	
	When the customer has electric space he is of a size and design approved by the Co circuit or may also have electric water separately metered circuit, the kWh used metered space heating is limited to premis	ompany and connec r heating equipmen shall be billed as fo	ted through a sepa it connected throu llows. This option	rately metered ugh the same n of separately	
	Customer Charge (Per Month)	\$ <mark>,19</mark>	<u>).00</u>		Deleted: 10.71
	Energy Charge for Usage on General Use Meter (Per kWh <u>, Pe</u>		Winter <u>Season</u>		
	First <u>600,kWh</u> From 601 to 1000 kWh	\$0 <u>11110</u> \$0.11110	\$0.07183 \$0.06728		Deleted: 1000
	Over 1000 kWh	\$0,11110 \$0,11110	\$0.06272		Deleted: per month
			i		Deleted: 10331
	Separately metered space heat ra	ite:			Deleted:
	For all kWh (Per kWh)	\$0 <u>_11110</u>	\$0.06272		Deleted: Deleted: per month
					Deleted: 10331
F.	When a customer has electric space hea				Deleted: 10331
	of a size and design approved by the circuit, the kWh used shall be billed on Ra equipment on the separately metered circ option prior to March 1, 1999.	ate D above. This o	ption of connecting	water heating	
MIN	IMUM:				
	Minimum Monthly Bill:				
	(1) Customer Charge; plus				
	(2) Any additional charges for line ext	ensions, if applicable	э.		
Issued:	January 2, 2015 Month Day Year				Deleted: December 9, 2013
Effective:	_				Deleted: July 25, 2014
-	Month Day Year				
By: <u>/s/</u> D	arrin R. Ives Vice President Title	-			

THE STATE CORPORATION COMMISSION OF KANS			11	
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE	11	
(Name of Issuing Utility)	Replacing Schedule	11	Sheet 4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December	13 2013	Deleted: January 18, 2012
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	ITIAL SERVICE edule R	(Continued)		
SUMMER AND WINTER SEASONS:				
The Summer Season is four consecutive September 15, inclusive. The Winter Seaso September 16 and ending May 15. Custom days in both seasons will reflect the number o	on is eight consecutive me er bills for meter reading	onths, beginning	g and effective	
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustmen	t as provided in the followi	ng schedules:		
Energy Cost Adjustment(ECA Energy Efficiency Rider(EER Property Tax Surcharge(PTS) Tax Adjustment(TA) Transmission Delivery Charge (TDC))			
REGULATIONS:				
Subject to Rules and Regulations filed with the	e State Regulatory Commi	ssion.		
Issued: January 2, 2015 Month Day Year				Deleted: December 13, 2012
Effective:				Deleted: January 1, 2013
By: /s/ Darrin R. Ives Vice President	dent			Deleted: Sr. Director
By. <u>Is Danni K. Ives</u> Title				Deleted. St. Difector

THE STATE CORPORATION COMMISSION OF KAN						
KANSAS CITY POWER & LIGHT COMPANY	SCF	IEDULE		12	-	
(Name of Issuing Utility)	Replacing Schedule	12		Sheet 1	_	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	т	acombor 0	2012		Peleted at 2012
No supplement or separate understanding	which was filed	1	December 9	2015	-	- Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet	1	of 1	Sheets		
	FIAL OTHER USE edule ROU					
This rate schedule applies to residential cus Customers qualifying for this rate will ger detached garages, home workshops, or recre multiple occupancy dwelling unit. This rate customer.	erally be those with well eational vehicles whose me	l pumps. eter is no	barns, m t connecte	achine sheds, d to a single or		
RATE: 2RO1A						
	Summer		Winte			
Customer Charge (per month)	\$ <u>19.00</u> ,		\$ <u>19.0</u>	00,		Deleted: 10.71
Energy Charge (per kWh)						Deleted: per month
All Energy	\$0. <u>12058</u>		\$0 <mark>,09</mark> 4	74		Deleted: 10.71 Deleted: per month
MINIMUM:						Deleted: permonth Deleted: 13784
Minimum Monthly Dills						Deleted: per kWh
Minimum Monthly Bill:						Deleted: 10972
(1) Customer Charge; plus						Deleted: per kWh
(2) Any additional charges for line ex	tensions, if applicable; plus	6				
SUMMER AND WINTER SEASONS:						Deleted: (3) The monthly adjustment for Residential Conservation Service Program
The Summer Season is four consecutive mo 15, inclusive. The Winter Season is eight co ending May 15. Customer bills for meter rea reflect the number of days in each season.		costs, if applicable.				
ADJUSTMENTS AND SURCHARGES:						
The rates hereunder are subject to adjustme	nt as provided in the followi	ng schec	ules:			
Energy Cost Adjustment(EC. Energy Efficiency Rider(EE Property Tax Surcharge(PT: Tax Adjustment(TA) Transmission Delivery Charge (TDC)	Ř) S)					
REGULATIONS:						
Subject to Rules and Regulations filed with th	e State Regulatory Commi	ssion.				
Issued: January 2, 2015 Month Day Year					-	Deleted: December 9, 2013
Effective:						Deleted: July 25, 2014
Month Day Year						
By: <u>/s/</u> Darrin R. Ives Vice Pres						

THE STATE CORPORATION COMMISSION OF KANSAS	80		Ξ	16		
KANSAS CITY POWER & LIGHT COMPANY	50	TILDULI	- <u> </u>	10		
	Replacing Schedule	16		Sheet	1	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	vhich was filed		December 9,	2012		
No supplement or separate understanding			Deceniber <u>9,</u>	2013		Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet	t 1	of 2	Sheet	ts	
RESIDENTIAL TIME OF DAY Schedule R		<u>EN)</u>				
AVAILABILITY:						
For electric service to a single-occupancy private resid	ence:					
Single-phase electric service through one me existing customers who request to be served of prior consent of the Company depending equipment.	under this schedule	e. This li	mit may be e	extended (upon	
This schedule not available after October 1, 2015.						Deleted: Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedule¶
RATE: <u>2TE1A</u>						
Single-phase kWh will be cumulated for billing under the	is schedule.					
A. Customer Charge (per customer per month):	\$ <u>23.00</u>					Deleted: 15.13
D Energy Charge (new W//h for all W//h per ment	-) -					Deleted: per customer per month.
B. Energy Charge (per kWh for all kWh per mont)	<u>n</u> :					
Summer Season:	Winter Season:					
On-Peak Hours	\$0. <u>07676</u>					Deleted: 07404
\$0 ,1<u>7556</u>,						Deleted: 508
Off-Peak Hours						Deleted: 16933
\$0, <mark>07,343,</mark>						Deleted: 170
						Deleted: per kWh for all kWh per month.
						Deleted: 07082
×						Deleted: 181
						Deleted: per kWh for all kWh per month.
						Deleted: per kWh for all kWh per month.
Issued: January 2, 2015 Month Day Year						Deleted: December 9, 2013
Effective: Month Day Year						Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Tale						

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THE STATE CORPORATION COMMISSION OF KANSA	5								
VANSAS CITY DOWED & LIGHT COMDANY	SCHEDULE 16								
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 16 Sheet 2								
Rate Areas No. 2 & 4	· · ·								
(Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 31, 2012							
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets								
RESIDENTIAL TIME OF D	AY SERVICE (FROZEN)								
MINIMUM:									
Minimum Monthly Bill:									
(i) \$23.00 per customer; plus	appliable	Deleted: 15.13							
(ii) Any additional charges for line extensions, if	applicable.								
WINTER SEASON:									
Eight consecutive months, spanning the period O	ctober 1 of one year to May 31 of the next year.								
SUMMER SEASON:									
Four consecutive months, spanning the period Ju	ne 1 to September 30 each year.								
SUMMER ON-PEAK AND OFF-PEAK PERIODS:									
week-day holidays during the Summer Season. Summer Season. Week-day holidays are Indepe	On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.								
ADJUSTMENTS AND SURCHARGES:									
The rates hereunder are subject to adjustment a	s provided in the following schedules:								
Energy Cost Adjustment(ECA) Energy Efficiency Rider(EER) Property Tax Surcharge(PTS) Tax Adjustment(TA) Transmission Delivery Charge (TDC)									
REGULATIONS:									
Subject to Rules and Regulations filed with the S	State Regulatory Commission.								
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013							
Effective: Vear		Deleted: July 25, 2014							
By: <u>/s/</u> Darrin R. Ives Vice President Title	_								

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHE	EDULE	31		
KANS	AS CITY POWER & LIGHT COMPANY					
D	(Name of Issuing Utility)	Replacing Schedule	31	Sheet	2	
Rate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Decemb	er <u>9, 2013</u>		Deleted: 31, 2012
No sup	plement or separate understanding		Decenito	<u>, 2015</u>		Deleted: 31, 2012
shall m	odify the tariff as shown hereon.	Sheet	2 of	6 Sheets		
DATE	SMALL GENERA Schedule S FOR SERVICE AT SECONDARY VOLTAGE: 2SGH	GS		inued)		
	CUSTOMER CHARGE:	<u>, 200111, 2003E, 20</u>	<u>3001, 2003</u>	., 200011,		
	(i) For Metered Service:(a) Customer pays one of the following charges pairs of the following charges pairs	er month based upon	the Facilities [Demand:		
	0-24 kW	\$ <mark>19.38</mark>	3			Deleted: 17.54
	25 kW or above	\$ <mark>50.65</mark>	5			Deleted: 45.84
	(b) plus, additional meter charge for Customers with	th				
	separately metered space heat:	\$ <u>2.50</u>	1			Deleted: 2.07
	(ii) For Unmetered Service Customer pays:	\$ <u>8.32</u>				Deleted: 7.53
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month First 25 kW	\$0.00				
	All kW over 25 kW	\$ <u>2.98</u>	<u>36</u> ,			Deleted: 2.702
C.	ENERGY CHARGE:	Summer Season	Winter Seaso	n		
	First 180 Hours Use per month	\$0, <u>15231</u> per kWh	\$0 <u>,12123</u>	per kWh		Deleted: 13784
	Next 180 Hours Use per month	\$0,06689 per kWh				Deleted: 10971
	Over 360 Hours Use per month	\$0, <u>05977</u> per kWh	\$0. <u>04505</u>	per kvvn	\neg	Deleted: 06053
D.	SEPARATELY METERED SPACE HEAT: 2SGHE,	2SGHH				Deleted: 05171
					\cdot	Deleted: 05409
	When the customer has separately meters design approved by the Company, the kW					Deleted: 04077
	follows:					
	(i) Applicable during the Winter Seasor \$0, <u>04370</u> per kWh per mont					Deleted: 04077
	(ii) Applicable during the Summer Seas The demand established and ene		ent connected	to the space		
	heating circuit will be added to the					
	the rates above and for the determine	nation of the Minimum	Monthly Bill.			
Issued:	January 2, 2015					Deleted: December 9, 2013
135000	Month Day Year					Deleted. December 9, 2013
Effectiv						Deleted: July 25, 2014
By:	Month Day Year /s/_Darrin R. Ives Vice President					
Dy.	<u>/S/</u> Damir K. Ives Vice Fresident Title					

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 31	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 31	_
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 31, 2012
No supplement or separate understanding	which was ned	
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	_
	SGS (Continued)	
A. CUSTOMER CHARGE: 2SGSF, 2	3030	
For Metered Service: Customer pays one of the following charges per	month based upon the Facilities Demand:	
0-24 kW	\$19.38	Deleted: 17.54
25 kW or above	\$50.65	Deleted: 45.84
 FACILITIES CHARGE: Per kW of Facilities Demand per month 		
First 26 kW All kW over 26 kW	\$0.00 \$2.526	Deleted: 2.286
	Ψ <u>2.02</u>	Deleted: 2.200
C. ENERGY CHARGE: kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0 <u>14849</u> per kWh \$0 <u>11812</u> per kWh \$0 <u>06504</u> per kWh \$0 <u>05573</u> per kWh	Deleted: 13438
Over 360 Hours Use per month	\$0, <u>05821</u> per kWh \$0, <u>04381</u> per kWh	Deleted: 10690
		Deleted: 05886 Deleted: 05043
		Deleted: 05043
		Deleted: 03200
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title		

THE STATE CORPORATION COMMISSION C		SCHEDULE	31	
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedul	le <u>31</u>	Sheet 4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Decen	nber 9, 2013	Deleted: December 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	-		6 Sheets	
shar moury the tarm as shown hereon.			o bliceta	
SM	ALL GENERAL SERVICE Schedule SGS	(Co	ntinued)	
REACTIVE DEMAND ADJUSTMENT (Secon	dary and Primary Service):			
Company may determine the custom each month a charge of \$0,705 per	month shall be made for each	n kilovar by which	ch such maximum	Deleted: 635
reactive demand is greater than fifty p that month. The maximum reactive Maximum Demand as defined in the D	demand in kilovars shall be o	computed simila	rly to the Monthly	
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall be e Reactive Demand Adjustment.	qual to the sum of the Custom	ner Charge, Fac	ilities Charge, and	
UNMETERED SERVICE:				
Unmetered secondary service refers kWh/demand meter. This type of ser difficult to install and read meters. Th and rated equipment loads.	vice usually applies to delivery	points for which	it is impractical or	
SUMMER AND WINTER SEASONS:				
The Summer Season is four cons September 15, inclusive. The Wint September 16 and ending May 15. days in both seasons will reflect the n	er Season is eight consecutive Customer bills for meter readi	months, begin	ning and effective	
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer - Receiv	es service on the low side of the	line transformer.		
exce	eives service at Primary voltage eding 69,000 volts. Customer w formation including the line trans	ill own all equipm		
throw with	ner connected prior to March 1, ugh a separately metered circuit an electric water heater of a size pany.	as the sole mear	ns of water heating	
Issued: January 2, 2015 Month Day Y	ar			Deleted: December 9, 2013
Effective: Month Day Ye	ar			Deleted: July 25, 2014
	ice President			

THE STATE CORPORATION COMMISSION OF KANSA			21	
KANSAS CITY POWER & LIGHT COMPANY	SCHE	EDULE	31	
(Name of Issuing Utility)	Replacing Schedule	31	Sheet 6	
Rate Areas No. 2 & 4				
(Territory to which schedule is applicable)	which was filed	December 1	3, 2012	Deleted: December 8, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	6 of 6	Sheets	
	Sheet	0 01 0	Silvers	
	ERAL SERVICE ule SGS	(Continu	ued)	
DETERMINATION OF HOURS USE:				
Total Hours Use in the Summer Season shall meters by the Monthly Maximum Demand in the shall be determined by dividing the total monthly heat kWh) by the Monthly Maximum Demand current month. The kWh associated with a give Monthly Maximum Demand (excluding separated number of Hours Use.	e current month. Total Ho kWh on all meters (exclud (excluding separately me en number of Hours Use is	urs Use in the V ding separately n etered space he s computed by r	Vinter Season netered space at kW) in the nultiplying the	
METERING AT DIFFERENT VOLTAGES:				
The Company may, at its option, install metering Customer's transformer. In that event, the cust either by the installation of compensation meteric compensated.	omer's metered demand a	and energy shall	be increased	
The Company may also, at its option, install meters a Secondary Voltage Customer. In this case, decreased by 2.29%, or alternatively, compensate	the customer's metered	demand and er		
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment a	s provided in the following	schedules:		
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 				
REGULATIONS:				
Subject to Rules and Regulations filed with the S	ate Regulatory Commissio	on.		
Issued: January 2, 2015				Deleted: December 13, 2012
Month Day Year				
Effective:				Deleted: January 1, 2013
Month Day Year	nt			
By: <u>/s/</u> Darrin R. Ives <u>Vice Presiden</u> Title	<u>n</u>			Deleted: Sr. Director

	TATE CORPORATION COMMISSION OF KANSAS AS CITY POWER & LIGHT COMPANY	SCHEI	DULE		32		
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 3	2		Sheet 2		
	(Territory to which schedule is applicable)	which was filed	Dec	ember <mark>9, 2</mark>	013	[Deleted: 31, 2012
	plement or separate understanding odify the tariff as shown hereon.	Sheet	2	of 6	Sheets		
	MEDIUM GENEF Schedule N	IGS	•	ontinued))		
	FOR SERVICE AT SECONDARY VOLTAGE: <u>2M</u> CUSTOMER CHARGE:	<u>3HE, 2MGHH, 2MGSE, 2</u>	<u>MGSH</u>				
А.	COSTOMER CHARGE.					_	
	(i) Customer pays the following charge per month:	\$ <mark>52.02</mark>				-(Deleted: 46.99
	(ii) plus, additional meter charge for customers with separately metered space heat:	\$ <u>2.50</u>	<u>)</u>				Deleted: 2.20
В.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month	\$ <mark>3.03</mark>	<u>85</u>				Deleted: 2.742
C.	DEMAND CHARGE:						
	Per kW of Billing Demand per month	Summer Season \$4.247	Winter \$ \$2.1				Deleted: 3.837
_		Ψ <u>π.2-11</u>	Ψ <u></u>	102	<	\leq	Deleted: 1.944
D.	ENERGY CHARGE:						
	kWh associated with:	Summer Season		er Season		C	
	First 180 Hours Use per month Next 180 Hours Use per month	\$0, <u>09630</u> per kWh \$0, <u>06040</u> per kWh		<u>623 per k</u> 841 per k			Deleted: 08700
	Over 360 Hours Use per month	\$0, <mark>05923</mark> per kWh	\$0. <mark>04</mark>	074 per k	Wh	\searrow	Deleted: 07790
_						$\cdot \setminus \succ$	Deleted: 05454
E.	SEPARATELY METERED SPACE HEAT: 2MGH	<u>E, 2MGHH</u>				$\backslash \backslash \succ$	Deleted: 04373
	When the customer has separately metered elec	ctric space heating equi	oment of	a size a	and design		Deleted: 05519
	approved by the Company, the kWh used for electr					્ય	Deleted: 03680
	(i) Applicable during the Winter Seaso \$0,02677 per kWh per mo					_	Deleted: 03473
	 (ii) Applicable during the Summer Sea The demand established and ener- circuit will be added to the deman above and for the determination o 	ason: gy used by equipment co nds and energy measure	ed for bil				Deleted. 03473
Issued:	January 2, 2015 Month Day Year					[Deleted: December 9, 2013
	monun Day Year						
Effectiv						[Deleted: July 25, 2014
By:	Month Day Year /s/ Darrin R. Ives Vice President						
by.	/S/ Darrin K. Ives Vice President Title	-					

	SCHEDULE 32 Replacing Schedule 32 which was filed December 9, 2013 Sheet 3 of 6 Sheet 3 Of 6 Sheet 3 GENERAL SERVICE (Continued)	Deleted: 31, 2012
A. CUSTOMER CHARGE:		
Customer pays the following charge per mon	th: \$ <u>52.02</u>	Deleted: 46.99
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2 .569	Deleted: 2.321
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season \$ <u>4.157</u> \$ <u>2.110</u>	Deleted: 3.755
D. ENERGY CHARGE:	** <u>******</u>	Deleted: 1.906
b. ENERGY CHARGE. kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0,09390 per kWh\$0,08427 per kWh\$0,05852 per kWh\$0,04728 per kWh\$0,05589 per kWh\$0,03722 per kWh	Deleted: 08483 Deleted: 07613 Deleted: 05284 Deleted: 04271 Deleted: 05049 Deleted: 03362
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
Month Day Year By: /s/ Darrin R. Ives Vice Pre Title		

THE STATE CORPORATION COMMISS		HEDULE	32					
KANSAS CITY POWER & LIGHT COM								
(Name of Issuing Utility)	Replacing Schedule	32	Sheet 4					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Decembe	er 9, 2013	Deleted: December 31, 2012				
No supplement or separate understanding								
shall modify the tariff as shown hereon.	Sheet	4 of	6 Sheets					
	MEDIUM GENERAL SERVICE Schedule MGS	(Conti	nued)					
REACTIVE DEMAND ADJUSTMENT	Γ (Secondary and Primary Service):							
	customer's monthly maximum 30-minute							
each month a charge of \$0.70	D5 per month shall be made for each longitude fo	ilovar by which	such maximum	Deleted: 635				
that month. The maximum re	nity percent (30%) of the customer's inc eactive demand in kilovars shall be con the Determination of Demands section.							
MINIMUM MONTHLY BILL:								
The Minimum Monthly Bill shall Charge, and Reactive Demand	be equal to the sum of the Customer Ch Adjustment.	arge, Facilities C	harge, Demand					
SUMMER AND WINTER SEASONS	S:							
September 15, inclusive. The September 16 and ending Ma	r consecutive months, beginning and Winter Season is eight consecutive r y 15. Customer bills for meter reading t the number of days in each season.	nonths, beginnin	g and effective					
CUSTOMER DEFINITIONS:								
Secondary Voltage Customer -	Receives service on the low side of the lir	ne transformer.						
	Receives service at Primary voltage o exceeding 69,000 volts. Customer will c ransformation including the line transform	wn all equipmer						
á	Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.							
Issued: January 2, 2 Month Day	015 Year			Deleted: December 9, 2013				
	_							
Effective: Month Day	Year			Deleted: July 25, 2014				
By: <u>/s/</u> Darrin R. Ives	Vice President Title							

THE STATE CORPORATION COMMISSION OF KA	NSAS							
		EDUL	Ξ	3	2			
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	32		S	heet _	6		
(Territory to which schedule is applicable)	which was filed		December	r <u>13, 20</u>	12		Deleted: December 8, 2006	
to supplement or separate understanding hall modify the tariff as shown hereon.	Sheet	6	of	6	Shee	ts		
	GENERAL SERVICE Schedule MGS			(Con	tinued	~		
DETERMINATION OF DEMANDS (Continued):				(0011	inuct	<i>''</i>		
BILLING DEMAND:								
Billing Demand shall be equal to the higher (b) the Minimum Demand.	of: (a) the Monthly Maximum I	Deman	d in the c	current	month	or		
DETERMINATION OF HOURS USE:								
Total Hours Use in the Summer Season s meters by the Monthly Maximum Demand i shall be determined by dividing the total mo heat kWh) by the Monthly Maximum Dem current month. The kWh associated with a Monthly Maximum Demand (excluding sepa number of Hours Use.	n the current month. Total H nthly kWh on all meters (exclu and (excluding separately m given number of Hours Use	ours L Iding s Ietered is com	se in the eparately space h puted by	Winter metere heat kV multip	r Seas ed spa V) in olying	son ace the the		
METERING AT DIFFERENT VOLTAGES:								
The Company may, at its option, install met Customer's transformer. In that event, the either by the installation of compensation m compensated.	customer's metered demand	and e	nergy sha	all be i	ncreas	sed		
The Company may also, at its option, install a Secondary Voltage Customer. In this of decreased by 2.29%, or alternatively, compe	ase, the customer's metered	dema						
ADJUSTMENTS AND SURCHARGES:								
The rates hereunder are subject to adjustm	ent as provided in the followir	ig sche	dules:					
· · · · · · · · · · · · · · · · · · ·	A)							
REGULATIONS:								
Subject to Rules and Regulations filed with t	he State Regulatory Commiss	ion.						
ssued: January 2, 2015							Deleted: December 13, 2012	
Month Day Year								
Affective: Vear Vear							Deleted: January 1, 2013	
•								

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEI	DULE	33		
KANSAS CITY POWER & LIGHT COMPANY	SCHE		33		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 3	3	Sheet	2	
(Territory to which schedule is applicable)	which was filed	December 9,	2013		Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 8	Sheets	s	
LARGE GENERA Schedule LGS		(Continue	ed)		
RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGH	E, 2LGHH, 2LGSE, 2L0	<u>SSH</u>			
A. CUSTOMER CHARGE:					
(i) Customer pays one of the following charges per m	onth based upon the Fa	acilities Demand:			
0 - 999 kW	\$ <mark>107.28</mark>				Deleted: 96.67
1000 kW or above	\$ <mark>733.76</mark>	<u>.</u>			Deleted: 661.16
(ii) plus, additional meter charge for customers with					
separately metered space heat:	\$ <mark>2.50</mark>	<u>)</u>			Deleted: 2.13
B. FACILITIES CHARGE:					
Per kW of Facilities Demand per month	\$ <mark>3.10</mark>	<u>)7</u>			Deleted: 2.800
C. DEMAND CHARGE:	Summer Season	Winter Season			
Per kW of Billing Demand per month	\$ <u>6.702</u>	\$ <u>3.403</u>			Deleted: 6.039
					Deleted: 3.066
D. ENERGY CHARGE:					
kWh associated with:	Summer Season	Winter Season			
First 180 Hours Use per month	\$0, <u>07071</u> per kWh	\$0,07071 per			Deleted: 06356
Next 180 Hours Use per month Over 360 Hours Use per month	\$0, <u>05041</u> per kWh \$0, <u>02886</u> per kWh	\$0, <u>04296</u> per \$0, <u>02883</u> per			Deleted: 06371
over 500 hours ose per monar	φ0 <u>,02000</u> per κwn	ψ0 <u>.02000</u> per		-	Deleted: 04542
E. SEPARATELY METERED SPACE HEAT: 2LGHE,	<u>2LGHH</u>				Deleted: 03871
					Deleted: 02598
When the customer has separately metered electric s approved by the Company, the kWh used for electric					Deleted: 02892
approved by the company, the kwin used for electric	space heating shall be	billed as follows.			
(i) Applicable during the Winter Seasor \$0,02528 per kWh per mont					Deleted: 02912
(ii) Applicable during the Summer Seas			ana haatii		
The demand established and energy circuit will be added to the demand		•		0	
above and for the determination of t					
	- · · · · · · · · · · ·				
Issued: January 2, 2015					Deleted: December 9, 2013
Month Day Year					Deleted. December 9, 2015
Effective:					Deleted: July 25, 2014
Month Day Year					
By: <u>/s/</u> Darrin R. Ives Vice President Title					

THE STATE CORPORATION COMMISS KANSAS CITY POWER & LIGHT COMP (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. RATE FOR SERVICE AT PRIMARY VO A. CUSTOMER CHARGE: Customer pays one of the followi	ANY Replacing Schedu	December <u>9</u> . neet 3 of 8 (Continue	Sheet <u>3</u> 2013 Sheets	Deleted: 31, 2012
0 - 999				
	V or above	\$ <u>107.28</u> \$ <u>733.76</u>		Deleted: 96.67 Deleted: 661.16
B. FACILITIES CHARGE:				Deleted. 001.10
Per kW of Facilities Demand per	month	\$ <u>2.609</u>		- Deleted: 2.351
C. DEMAND CHARGE:				
Per kW of Billing Demand per mo	Summer Seas			Deleted: 5.927
	φ <u>υ.οτο</u>	4 <u>0.020</u>		Deleted: 2.999
D. ENERGY CHARGE:				
kWh associated with: First 180 Hours Use per mor Next 180 Hours Use per mo Over 360 Hours Use per mo	nth \$0, <mark>04890</mark> per	kWh \$0,06851 per l kWh \$0,04196 per l	kWh kWh	Deleted: 06173
	φο <u>φ2110</u> βοι	φυ <u>ρειτο</u> ρει τ		Deleted: 04405
				Deleted: 03781
				Deleted: 02499
				Deleted: 02820
Issued: January 2, 20 Month Day	Year			Deleted: December 9, 2013
Effective: V Month Day	Year			Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives	Vice President Title			

THE STATE CORDORATION CONDUCTION OF VANGAS		
THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 33	
KANSAS CITY POWER & LIGHT COMPANY	Deplosing Schedule 22 Sheet	4
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet	4
(Territory to which schedule is applicable)	which was filed December <u>9, 2013</u>	Deleted: 31, 2012
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 4 of 8 Sheets	
LARGE GENER Schedule I	_GS (Continued)	
RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LG	<u>SU, 2LGSV</u>	
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <u>783.31</u>	Deleted: 705.81
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>0.834</u>	Deleted: 0.746
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season	
First 2520 kW Next 2520 kW	\$ <u>11.395</u> \$ <u>7.745</u> \$10.643 \$ <u>7</u> .062	Deleted: 10.268
Next 2520 kW	\$ <mark>7.839</mark> \$5.474	Deleted: 6.979
All kW over 7560 kW	\$ <u>5.721</u> \$ <u>4.212</u>	Deleted: 9.590
D. ENERGY CHARGE:		Deleted: 6.363
		Deleted: 7.063
kWh associated with:	Summer Season Winter Season	Deleted: 4.932
First 180 Hours Use per month Next 180 Hours Use per month	\$ <u>0.05862</u> per kWh \$ <u>0.05484</u> per kWh \$ <u>0.03554</u> per kWh \$ <u>0.03872</u> per kWh	Deleted: 5.155
Over 360 Hours Use per month	\$ <u>0.02059</u> per kWh \$ <u>0.02797</u> per kWh	Deleted: 3.795
		Deleted: 0.05282
		Deleted: 0.04941
		Deleted: 0.03202
		Deleted: 0.03489
		Deleted: 0.01853
		Deleted: 0.02520
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
By: /s/ Darrin R. Ives Vice President		
By. <u>IN Darmi K. Ives</u> Vice resident Title	1	

THE ST	TATE CORPORATION COMMISSION OF KANSAS	COURT		22		
KANS	AS CITY POWER & LIGHT COMPANY	SCHE	DULE	33		
	(Name of Issuing Utility)	Replacing Schedule	33	Sheet	5	
Rate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December	0. 2012		
-	blement or separate understanding	which was filed	December	9, 2013		Deleted: 31, 2012
	odify the tariff as shown hereon.	Sheet	5 of 8	Sheet	s	
DATE	LARGE GENER Schedule L	.GS	(Continu	ied)		
	FOR SERVICE AT TRANSMISSION VOLTAGE: <u>21</u> CUSTOMER CHARGE:	<u>-03W, 2L032</u>				
7.	Customer pays the following charge per month:	\$783.31				Deleted: 705.81
в	FACILITIES CHARGE:	w <u>r 00.01</u>				
	Per kW of Facilities Demand per month	\$0.00				
C.	DEMAND CHARGE:	÷				
	Per kW of Billing Demand per month	Summer Season	Winter Seasor	n		
	First 2541 kW Next 2541 kW	\$ <u>11.293</u> \$10.549	\$ <u>7.676</u> \$ <u>6</u> .998			Deleted: 10.176
	Next 2541 kW	\$7.793	\$5.442			Deleted: 6.917
	All kW over 7623 kW	\$ <mark>5.689</mark>	\$ <u>4.188</u>			Deleted: 9.505
_						Deleted: 6.306
D.	ENERGY CHARGE:					Deleted: 7.022
	kWh associated with:	Summer Season	Winter Seas	on		Deleted: 4.904
	First 180 Hours Use per month	\$ <mark>0.05789</mark> per kWh	\$ <u>0.05425</u> pe			Deleted: 5.126
	Next 180 Hours Use per month	\$ <u>0.03509</u> per kWh	\$0.03829 pe		\longrightarrow	Deleted: 3.774
	Over 360 Hours Use per month	\$ <mark>0.02014</mark> per kWh	\$ <u>0.02751</u> pe	er kvvn	(Deleted: 0.05216
					Λ	Deleted: 0.04888
						Deleted: 0.03162
REACT	IVE DEMAND ADJUSTMENT (Secondary, Primar	y, Substation, and Trar	smission Servi	ice):	N	Deleted: 0.03450
	Company may determine the customer's monthly	maximum 30-minute re	active demand	in kilovars	In	Deleted: 0.01812
	each month a charge of \$0.705 per month shall reactive demand is greater than fifty percent (50%)	be made for each kilo	var by which su	ich maximu	um	Deleted: 0.02479
	reactive demand is greater than fifty percent (50%) that month. The maximum reactive demand in	of the customer's Month	ly Maximum De	mand (kW)	in	
	Maximum Demand as defined in the Determination	of Demands section.	uted similarly to	ne monu	niy	Deleted: 0.635
MINIM	JM MONTHLY BILL:					
	The Minimum Monthly Bill shall be equal to the sur Charge, and Reactive Demand Adjustment.	n of the Customer Char	je, Facilities Cha	arge, Dema	nd	
Issued:	January 2, 2015					Deleted: December 9, 2013
	Month Day Year					
Effectiv	e: Vear					Deleted: July 25, 2014
By:	<u>/s/</u> Darrin R. Ives Vice President					
	Title					

THE STATE CORPORATION COMMISSION C				
KANSAS CITY POWER & LIGHT COMPANY		IEDULE	33	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	33	Sheet8	
(Territory to which schedule is applicable)	which was filed	December	13, 2012	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	8 of 8	3 Sheets	
LA	RGE GENERAL SERVICE Schedule LGS	(Contin	ued)	
METERING AT DIFFERENT VOLTAGES:				
The Company may, at its option, insta Customer's transformer. In that even either by the installation of compensa compensated. The Company may also, at its option, i a Secondary Voltage Customer. In decreased by 2.29%, or alternatively, of For substation voltage customers me and energy shall be increased by 1.2	It, the customer's metered demand tion metering equipment, or by 2.3 install metering equipment on the pri- this case, the customer's metered compensation metering may be inst tered at primary or secondary volt 0% (metered at primary voltage) of	I and energy sha 4% if metering ec imary side of the d demand and e alled. age level, the me	Il be increased quipment is not transformer for nergy shall be etered demand	
voltage), or alternatively, compensation For transmission voltage customers metered demand and energy shall (metered at primary voltage), or 4.50 metering may be installed.	metered at substation, primary, o be increased by 0.90% (metered	at substation ve	oltage), 2.11%	
SERVICE AT TRANSMISSION VOLTAGE:				
When a customer receives service at of arrangement where financial respon shall be covered in the lease agreeme	sibility is assumed), then additional	applicable terms		
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to ad Energy Cost Adjustment (E Energy Efficiency Rider (El Property Tax Surcharge (P Tax Adjustment (T, Transmission Delivery Charge				
REGULATIONS:				
Subject to Rules and Regulations filed	with the State Regulatory Commiss	sion.		
Issued: January 2, 2015 Month Day Yo	2ar			Deleted: December 13, 201
Effective:	ar			Deleted: January 1, 2013
	Tite			Deleted: Sr. Director

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHEDU	ЛЕ 44		
	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 44	Shee	et <u>2</u>	
	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December <u>9, 2013</u>		Deleted: 31, 2012
No supp	element or separate understanding				
shall mo	odify the tariff as shown hereon.	Sheet 2	of 5 SI	heets	
	SMALL GENERAL SER Schedule	VICE – SPACE HEATING ∋ SGA	(Continued)		
RATEI	FOR SERVICE AT SECONDARY VOLTAGE: 2SG/	AE, 2SGAH			
A.	CUSTOMER CHARGE:				
	Customer pays one of the following charges per mo	nth based upon the Facilitie	es Demand:		
	0 - 24 kW	\$ <mark>19.38</mark>			Deleted: 17.54
	25 kW or above	\$ <mark>50.65</mark>		(Deleted: 45.84
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month				
	First 25 kW All kW over 25 kW	\$0.00 \$2.986		(Deleted: 2.702
		φ <u>2.900</u>		(Deleted: 2.702
C.	ENERGY CHARGE:				
	kWh associated with:	Summer Season	Winter Season		
	First 180 Hours Use per month	\$0, <u>15231</u> per kWh	\$0,08243 per kWh	(Deleted: 13784
	Next 180 Hours Use per month Over 360 Hours Use per month	\$0, <u>06689</u> per kWh \$0, <u>05977</u> per kWh	\$0,05002 per kWh \$0,04370 per kWh		Deleted: 07460
					Deleted: 06053
					Deleted: 04527
					Deleted: 05409
					Deleted: 03955
Issued:	January 2, 2015				Deleted: December 9, 2013
155000.	Month Day Year				Deterior 7, 2015
Effectiv	e:				Deleted: July 25, 2014
By:	Month Day Year <u>/s/</u> Darrin R. Ives Vice President Title				
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THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE44	
(Name of Issuing Utility)	Replacing Schedule 44 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		
No supplement or separate understanding	which was filed December 9, 2013	Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets	
SMALL GENERAL SERVI Schedule		
RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2	2SGSG	
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per mo	nth based upon the Facilities Demand:	
0 - 24 kW	\$ <u>19.38</u>	Deleted: 17.54
25 kW or above	\$ <u>50.65</u>	Deleted: 45.84
A. FACILITIES CHARGE		
Per kW of Facilities Demand per month		
First 26 kW All kW over 26 kW	\$0.00 \$2.526	Deleted: 2.286
	4 <u>2.320</u>	Deleted. 2.200
C. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month Next 180 Hours Use per month	\$0, <u>14849</u> per kWh \$0, <u>08044</u> per kWh \$0, <u>06504</u> per kWh \$0, <u>04873</u> per kWh	Deleted: 13438
Over 360 Hours Use per month	\$0,05821 per kWh \$0,04234 per kWh	Deleted: 07280 Deleted: 05886
		Deleted: 04410
		Deleted: 04410
		Deleted: 03205
		Deleted. 03652
Issued: January 2, 2015		Deleted: December 9, 2013
Month Day Year		
Effective: Month Day Year		Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title		
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THE STATE CORPORATION COMMISS				
KANSAS CITY POWER & LIGHT COM		DULE 44		
(Name of Issuing Utility)	Replacing Schedule	44 Sheet	4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 9, 2013		Palatada December 21, 2012
No supplement or separate understanding	which was hied	<u>December 9, 2015</u>		Deleted: December 31, 2012
shall modify the tariff as shown hereon.	Sheet	4 of 5 She	ets	
SMALL	GENERAL SERVICE – SPACE HEATING Schedule SGA	Gentinued)		
REACTIVE DEMAND ADJUSTMENT (S	econdary and Primary Service):			
each month a charge of \$0,70 reactive demand is greater than that month. The maximum re	ustomer's monthly maximum 30-minute ro <u>5 per month shall be made for each kilo</u> fifty percent (50%) of the customer's Mont active demand in kilovars shall be comp the Determination of Demands section.	war by which such maxir hly Maximum Demand (kV	num /) in	Deleted: 635
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shal Reactive Demand Adjustment.	be equal to the sum of the Customer C	Charge, Facilities Charge,	and	
SUMMER AND WINTER SEASONS:				
September 15, inclusive. The September 16 and ending May	consecutive months, beginning and e Winter Season is eight consecutive mo 15. Customer bills for meter reading p the number of days in each season.	nths, beginning and effe	tive	
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer -	Receives service on the low side of the line	transformer.		
Primary Voltage Customer -	Receives service at Primary voltage of exceeding 69,000 volts. Customer will ow transformation including the line transform	n all equipment necessar		
Issued: January 2, 20 Month Day	15 Year			Deleted: December 9, 2013
Effective:				Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives	Year Vice President Title			
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KANSACTIY TOWER, A LIGHT COMPANY Ref Areas No. 2.4.4 Sheel Deleted: 4.0 Commony modula beddelia suplicability which was filed December 13, 2012 Deleted: 4.0 No supplement or separate understanding shall modify the unif as shown hereon. Sheet		SC	HEDULE	4	1	
Rate Areas No. 2.4.4 December 13, 2012 Deleted: December 3, 2006 No supplement or separate understanding shall modely the tariff as shown hereon. Sheet 5 of 5 Sheets SMALL GENERAL SERVICE - SPACE HEATING Schedule SGA (Continued) Deleted: December 3, 2006 DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand its defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITES DEMAND: Total Hours Use shall be determined by dividing the total monthly WWh on all meters by the Monthly Maximum Demand to during the current month. Detect: December 3, 2006 DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly WWh on all meters by the Monthly Maximum Demand in the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly WWh on all meters by the Monthly Maximum Demand in the urrent month. DETERMINATION OF HOURS USE: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that evert, the outsomer's metered demand and energy shall be increased ether by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. ADJUSTMENTS AND SURCHARGES: Energy Coal Adjustment (ECA) The rates hereunder are subject to adjustment as pro	KANSAS CITY POWER & LIGHT COMPANY					
Outcome to what shadled is applicable) which was filed December 13, 2012 Deleted: December 8, 2006 Should be applicable Sheet 5 of 5 Sheets SMALL GENERAL SERVICE - SPACE HEATING Schedule SGA (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. (Continued) DETERMINATION OF DEMANDS: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. DETERMINATION OF HOURS USE: The Company may alts option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the current month or by that number of Hours Use is computed by multiphing the Monthly Maximum Demand by that number of Hours Use is compressed. The Company may alts, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage (TS) • Energy Cettrificency Rider (EER) • Derenty Cast Xurcharge (FTS) • Derenty Cast Xurcharge (FTS) • Tax Adjustment (FCA) • Tax Adjustment (FCA) • Tax Adjustment (FCA		Replacing Schedule	44	S	heet 5	Deleted: & 6
No supplement or separate understanding shall modify the tariff as shown hereon. SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be increased either by the installation compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering requipment on the primary side of the transformer for a Secondary Voltage Customer. If (F) Energy Efficiency Rider (EER) Effective: Meter: <u>howary 2.2015</u> <u>Tax Adjustment (CA)</u> <u>Auam may be the state the equipment of the following schedules:</u> <u>Issued:</u> <u>January 2.2015</u> <u>Mathematical and regulations filed with the State Regulatory Commission</u> . Effective: Effective: Detect: January 2.2015	Rate Areas No. 2 & 4					
shall indify the tariff as shown hereon. Sheet 5 of 5 Sheets SMALL GENERAL SERVICE - SPACE HEATING Schedule SQA Continued) Detramination of the Content of SQA Detramination of the Content of SQA Continued) Detramination of the Content of SQA Content of SQA Operation of SQA Content of SQA Content of Content of SQA Content of Content		which was filed	Decer	mber 13, 20	<u>12</u>	Deleted: December 8, 2006
SMALL GENERAL SERVICE - SPACE HEATING Schedule SGA (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. ACILITES DEMAND: The Monthly Maximum Demand is defined as the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERNINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. ADJUSTMENTS AND SURCHARGES: The cartes hereunder are subject to adjustment as provided in the following schedules: Energy Efficiency Rider (ECR) Energy Efficiency Rider (ECR) Effective: Detert: Intervent 13.2012		~-	~	c ~	C1	
Schedule SGA (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITIES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is comparester. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Vottage Customer. In that event, the customer's metered demand and energy shall be increased ether by the installation of compensation metering may be installed. ADJUSTMENTS AND SURCHARGESE: Energy Cost Adjustment (ECA) Energy Cost Adjustment (TA) Energy Cost Adjustment (TA) Energy Efficiency Rear (EER) Energy Cost Adjustment (TA) Transmission Delivery Charge (TDC) Tranaminission Delivery Charge (TDC) </td <td>shall modify the tariff as shown hereon.</td> <td>Sheet</td> <td>5 0</td> <td>t 5</td> <td>Sheets</td> <td>-</td>	shall modify the tariff as shown hereon.	Sheet	5 0	t 5	Sheets	-
Schedule SGA (Continued) DETERMINATION OF DEMANDS: Demand will be determined by demand instruments or, at the Company's option, by demand tests. MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITIES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is comparester. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Vottage Customer. In that event, the customer's metered demand and energy shall be increased ether by the installation of compensation metering may be installed. ADJUSTMENTS AND SURCHARGESE: Energy Cost Adjustment (ECA) Energy Cost Adjustment (TA) Energy Cost Adjustment (TA) Energy Efficiency Rear (EER) Energy Cost Adjustment (TA) Transmission Delivery Charge (TDC) Tranaminission Delivery Charge (TDC) </td <td>SMALL GENER</td> <td>L SERVICE - SPACE HEAT</td> <td>NG</td> <td></td> <td></td> <td></td>	SMALL GENER	L SERVICE - SPACE HEAT	NG			
Demand will be determined by demand instruments or, at the Company's option, by demand tests. MOMTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary sile of a Primary Voltage Customer. In that event, the custome's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the custome's metered demand and energy shall be increased by 2.34%, structarge (EER) ADJUSTMENTS AND SURCHARGESE: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Dropery Tax Surcharge (TDC) EDULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issue: Image: To				ontinued)		
MONTHLY MAXIMUM DEMAND: The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITIES DEMAND: Facilities Demands all be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand by that number of Hours Use is computed by multiphing the Monthly Maximum Demand by that number of Hours Use is computed by multiphing the Monthly Maximum Demand by that number of Hours Use is computed by multiphing the Monthly Maximum Demand by that number of Hours Use is computed by multiphing the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the primary side of a Primary Voltage customer's matering equipment, or by 2.34% if metering equipment is not compensated. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Property Tax Surcharge (PTS) Property Tax Surcharge (PTS) Property Tax Surcharge (PTS) Transmission Delivery Charge (TDC) Issued: Immutry 2.2015 Weter: Immutry 2.2015 Deleted: Incerve 13.2012	DETERMINATION OF DEMANDS:					
The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be detereased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Efficiency Rider (ECR) Energy Efficiency Rider (ECR) Transmission Delivery Charge (TPC) REULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issue: Jumury 2.2015 Tore Surface (TPC)	Demand will be determined by demand in	struments or, at the Company's	option, by de	emand tests	3.	
The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters. FACILITES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be detereased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Efficiency Rider (ECR) Energy Efficiency Rider (ECR) Transmission Delivery Charge (TPC) REULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issue: Jumury 2.2015 Tore Surface (TPC)	MONTHLY MAXIMUM DEMAND:					
during the month on all meters. FACILITIES DEMAND: Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer'. In that event, the customer's meteried demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGESI: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Cost Adjustment (ECA) • Transmission Delivery Charge (TPC) RECULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issue: Image: Your Image: Your Image: Your Image: Your Image: Your		ed as the highest demand inc	licated in any	/ 30-minute	e interval	
Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last tweive (12) months including the current month. DETERMINATION OF HOURS USE: Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGESE: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. ADJUSTMENTS AND SURCHARGESE: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Cost Adjustment (ECA) That Adjustment (TA) That Adjustment (ECA)		3	,, ,			
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Total Hours Use shall be determined by dividing the total monthly KWh on all meters by the Monthly Maximum Demand in the current month. The KWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Cost Adjustment (ECA) • Transmission Delivery Charge (PTS) • Track Adjustment (TA) • Track Steer and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Made Jov Made Jov Effective: Deleted: January 1, 2013		hest Monthly Maximum Dema	nd occurring i	n the last t	welve	
Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use. METERING AT DIFFERENT VOLTAGES: The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Transmission Delivery Charge (TDC) REGULATIONS: Issued: Lonuary 2, 2015 Momt Day Your Effective: Lonuary 2, 2015 Lonuary 1, 2013	DETERMINATION OF HOURS USE:					
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Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated. The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed. ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission.	METERING AT DIFFERENT VOLTAGES:					
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The rates hereunder are subject to adjustment as provided in the following schedules:	Customer's transformer. In that event, t either by the installation of compensation	he customer's metered demar	nd and energ	y shall be	increased	
Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Transmission Delivery Charge (TDC)	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, inst a Secondary Voltage Customer. In thi	he customer's metered demar metering equipment, or by 2. all metering equipment on the s case, the customer's meter	nd and energ 34% if meter primary side o ed demand a	y shall be ing equipm of the trans	increased ent is not former for	
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Transmission Delivery Charge (TDC) REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective: Deleted: January 1, 2013	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, inst a Secondary Voltage Customer. In thi decreased by 2.29%, or alternatively, corr ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjus • Energy Cost Adjustment (ECA)	he customer's metered demai metering equipment, or by 2. all metering equipment on the s case, the customer's meter pensation metering may be ins ment as provided in the follow	nd and energ 34% if meter primary side o ed demand a talled.	y shall be ing equipm of the trans and energy	increased ent is not former for	
REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective: Deleted: January 1, 2013	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, inst a Secondary Voltage Customer. In thi decreased by 2.29%, or alternatively, com ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjus • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS)	he customer's metered demain metering equipment, or by 2. all metering equipment on the s case, the customer's meter pensation metering may be ins ment as provided in the follow	nd and energ 34% if meter primary side o ed demand a talled.	y shall be ing equipm of the trans and energy	increased ent is not former for	
Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective: Deleted: Deleted: January 1, 2013	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, insi a Secondary Voltage Customer. In thi decreased by 2.29%, or alternatively, com ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjus • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)	he customer's metered demain metering equipment, or by 2. all metering equipment on the s case, the customer's meter pensation metering may be ins ment as provided in the follow	nd and energ 34% if meter primary side o ed demand a talled.	y shall be ing equipm of the trans and energy	increased ent is not former for	
Subject to Rules and Regulations filed with the State Regulatory Commission. Issued: January 2, 2015 Month Day Year Effective: Deleted: Deleted: January 1, 2013	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, insi a Secondary Voltage Customer. In thi decreased by 2.29%, or alternatively, com ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjus • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA)	he customer's metered demain metering equipment, or by 2. all metering equipment on the s case, the customer's meter pensation metering may be ins ment as provided in the follow	nd and energ 34% if meter primary side o ed demand a talled.	y shall be ing equipm of the trans and energy	increased ent is not former for	
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Effective: Deleted: January 1, 2013	Customer's transformer. In that event, t either by the installation of compensation compensated. The Company may also, at its option, inst a Secondary Voltage Customer. In thi decreased by 2.29%, or alternatively, corr ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjus • Energy Cost Adjustment (ECA) • Energy Efficiency Rider (EER) • Property Tax Surcharge (PTS) • Tax Adjustment (TA) • Transmission Delivery Charge (he customer's metered demain metering equipment, or by 2. all metering equipment on the s case, the customer's meter pensation metering may be ins ment as provided in the follow	nd and energ 34% if meter primary side of ed demand a talled. ing schedules	y shall be ing equipm of the trans and energy	increased ent is not former for	
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THE ST	TATE CORPORATION COMMISSION OF KAN		
KANS	AS CITY POWER & LIGHT COMPANY	SCHEDULE 45	
Rate A	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 45 Sheet 2	
	(Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 31, 2012
	plement or separate understanding odify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
		SERVICE – SPACE HEATING dule MGA (Continued)	
RATE	FOR SERVICE AT SECONDARY VOLTAGE:	2MGAE, 2MGAH	
Α.	CUSTOMER CHARGE:		
	Customer pays the following charge per month	n: \$ <u>52.02</u>	Deleted: 46.99
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ <u>3.035</u>	Deleted: 2.742
C.	DEMAND CHARGE:	Summer Season Winter Season	
	Per kW of Billing Demand per month	\$ <u>4.247</u> \$ <u>2.951</u>	Deleted: 3.837
Α.	ENERGY CHARGE:		Deleted: 2.666
	kWh associated with: First 180 Hours Use per month	Summer Season Winter Season \$0, <u>09630</u> per kWh \$0, <u>05085</u> per kWh	Deleted: 08700
	Next 180 Hours Use per month	\$0,06040 per kWh \$0,03080 per kWh	Deleted: 04594
	Over 360 Hours Use per month	\$0, <mark>05923</mark> per kWh \$0, <u>02677</u> per kWh	Deleted: 05454
			Deleted: 02782
			Deleted: 05519
			Deleted: 02418
Issued:	January 2, 2015		Deleted: December 9, 2013
205400.	Month Day Year		Detetted. Detethol 7, 2015
Effectiv	e:		Deleted: July 25, 2014
By:	<u>/s/</u> Darrin R. Ives Vice Pres	ident	
L	The		

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 45	_
(Name of Issuing Utility)	Replacing Schedule 45 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		
(Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
MEDIUM GENERAL SERV		
RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF,		
A. CUSTOMER CHARGE:		
Customer pays the following charge per month:	\$ <u>52.02</u>	Deleted: 46.99
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>2.569</u>	Deleted: 2.321
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$ <u>4.157</u> \$ <u>2.888</u>	Deleted: 3.755
D. ENERGY CHARGE:		Deleted: 2.609
kWh associated with: First 180 Hours Use per month	Summer Season Winter Season \$0,09390 per kWh \$0,04945 per kWh	Deleted: 08483
Next 180 Hours Use per month Over 360 Hours Use per month	\$0. <u>05852</u> per kWh \$0. <u>02994</u> per kWh \$0. <u>05589</u> per kWh \$0. <u>02604</u> per kWh	Deleted: 04467
		Deleted: 05284
		Deleted: 02705
		Deleted: 05049
		Deleted: 02352
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
By: /c/ Darrin P. Lyas Vice President		
By: <u>/s/</u> Darrin R. Ives Vice President Title	-	

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 45						
(Name of Issuing Utility)	Replacing Schedule 45 54	<u>k – – – – – – – – – – – – – – – – – – –</u>					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed <u>December 9, 2013</u>	Deleted: December 31, 2012					
No supplement or separate understanding							
shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets						
MEDIUM GENERAL SERV Schedule							
REACTIVE DEMAND ADJUSTMENT (Secondary and Pr	imary Service):						
month a charge of \$0,705 per month shall be m demand is greater than fifty percent (50%) of th	naximum 30-minute reactive demand in kilovars. In each ade for each kilovar by which such maximum reactive e customer's Monthly Maximum Demand (kW) in tha 's shall be computed similarly to the Monthly Maximum ds section.	Deleted: 635					
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill shall be equal to the su Charge, and Reactive Demand Adjustment.	um of the Customer Charge, Facilities Charge, Demand						
SUMMER AND WINTER SEASONS:							
15, inclusive. The Winter Season is eight conse and ending May 15. Customer bills for meter	The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.						
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer - Receives service o	n the low side of the line transformer.						
exceeding 69,000	at Primary voltage of 12,000 volts or over but no volts. Customer will own all equipment necessary fo ding the line transformer.						
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013					
Effective: Month Day Year		Deleted: July 25, 2014					
By: <u>/s/</u> Darrin R. Ives Vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS		EDULE	45	
KANSAS CITY POWER & LIGHT COMPANY	bern			
(Name of Issuing Utility)	Replacing Schedule	45	Sheet 6	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Deeember	13 2012	Deleted: December 8, 2006
o supplement or separate understanding	which was filed	December	13, 2012	Deleted. December 8, 2000
shall modify the tariff as shown hereon.	Sheet	6 of 6	5 Sheets	
MEDIUM GENERAL SER Schedule M		lG (Contir	nued)	
DETERMINATION OF HOURS USE:				
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The k computed by multiplying the Monthly Maximum De	Wh associated with a g	iven number o		
METERING AT DIFFERENT VOLTAGES:				
The Company may, at its option, install metering Customer's transformer. In that event, the custo either by the installation of compensation meterin compensated.	mer's metered demand	and energy sha	Il be increased	
The Company may also, at its option, install meter a Secondary Voltage Customer. In this case, the decreased by 2.29%, or alternatively, compensation	the customer's metered	demand and e		
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment as	provided in the following	g schedules:		
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) 				
Transmission Delivery Charge (TDC) REGULATIONS:				
Subject to Rules and Regulations filed with the Sta	te Regulatory Commissi	on		
Issued: January 2, 2015				Peleter: December 13, 2012
Month Day Year				Deleted: December 13, 2012
Effective:				Deleted: January 1, 2013
By: <u>/s/</u> Darrin R. Ives <u>Vice President</u>				Deleted: Sr. Director
Title	1			

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 46	
(Name of Issuing Utility)	Replacing Schedule 46 Sheet 2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		
No supplement or separate understanding	which was filed December 9, 2013	Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
LARGE GENERAL SERV Schedule		
RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LG	AE, 2LGAH	
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per mo	onth based upon the Facilities Demand:	
0-999 kW	\$ <u>107.28</u>	Deleted: 96.67
1000 kW or above	\$ <u>733.76</u>	Deleted: 661.16
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>3.107</u>	Deleted: 2.800
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$ <u>6.702</u> \$ <u>3.096</u>	Deleted: 6.039
D. ENERGY CHARGE:		Deleted: 2.790
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$ <u>0.07071</u> per kWh \$ <u>0.04933</u> per kWh	Deleted: 0.06356
Next 180 Hours Use per month Over 360 Hours Use per month	\$ <u>0.05041</u> per kWh \$ <u>0.03079</u> per kWh \$ <u>0.02886</u> per kWh \$ <u>0.02528</u> per kWh	Deleted: 0.04445
Over 360 Hours Ose per month	a <u>p.02888</u> per kwn a <u>p.02528</u> per kwn	Deleted: 0.04542
		Deleted: 0.02774
		Deleted: 0.02598
		Deleted: 0.02278
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
Month Day Year		20101001 3019 25, 2017
By: <u>/s/</u> Darrin R. Ives Vice President Title	-	

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 46	_
(Name of Issuing Utility)	Replacing Schedule 46 Sheet 3	_
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 21 2012
No supplement or separate understanding	which was filed December 2, 2015	Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets	-
LARGE GENERAL SERV Schedule L	GA (Continued)	
RATE FOR SERVICE AT PRIMARY VOLTAGE: <u>2LGAF</u>	ZLGAG	
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per mo	onth based upon the Facilities Demand:	
0-999 kW 1000 kW or above	\$ <u>107.28</u> \$733.76	Deleted: 96.67
	a <u>735.70</u>	Deleted: 661.16
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$ <u>2.609</u>	Deleted: 2.351
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season Winter Season \$6.578 \$3.040	Deleted: 5.927
	4 <u>0-570</u> 4 <u>0-670</u>	Deleted: 5.927
D. ENERGY CHARGE:		
kWh associated with:	Summer Season Winter Season	
First 180 Hours Use per month	\$0.06851 per kWh \$0.04803 per kWh	Deleted: 0.06173
Next 180 Hours Use per month Over 360 Hours Use per month	\$ <u>0.04890</u> per kWh \$ <u>0.02976</u> per kWh \$ <u>0.02776</u> per kWh \$ <u>0.02449</u> per kWh	Deleted: 0.04328
		Deleted: 0.04405
		Deleted: 0.02682
		Deleted: 0.02499
		Deleted: 0.02207
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
Month Day Year		
By: <u>/s/</u> Darrin R. Ives Vice President Title		Deleted:

THE STATE CORPORATION COMMISSI	ON OF KANSAS	
KANSAS CITY POWER & LIGHT COMPA	ANY SCHEDULE 46	_
(Name of Issuing Utility)	Replacing Schedule 46 Sheet 4	_
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: December 31, 2012
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets	_
LARGE C	GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)	
REACTIVE DEMAND ADJUSTMENT (Se	econdary and Primary Service):	
each month a charge of \$0.705 reactive demand is greater than f	stomer's monthly maximum 30-minute reactive demand in kilovars. In per month shall be made for each kilovar by which such maximum ifty percent (50%) of the customer's Monthly Maximum Demand (kW) in	Deleted: 0.635
	ctive demand in kilovars shall be computed similarly to the Monthly the Determination of Demands section.	
MINIMUM MONTHLY BILL:		
The Minimum Monthly Bill shall b Charge, and Reactive Demand A	e equal to the sum of the Customer Charge, Facilities Charge, Demand djustment.	
SUMMER AND WINTER SEASONS:		
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect t		
CUSTOMER DEFINITIONS:		
Secondary Voltage Customer - R	Receives service on the low side of the line transformer.	
ex	eceives service at Primary voltage of 12,000 volts or over but not acceeding 69,000 volts. Customer will own all equipment necessary for ansformation including the line transformer.	
Issued: January 2, 201		Deleted: December 9, 2013
Month Day	Year	
Effective: v Month Day	Year	Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives	Vice President Title	

THE STATE CORPORATION COMMISSION OF KANSAS	SCHED	ULE 4	46	
KANSAS CITY POWER & LIGHT COMPANY	SCHED			
(Name of Issuing Utility)	Replacing Schedule 46	5	Sheet <u>6</u>	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 13, 20)12	Deleted : December 8, 2006
No supplement or separate understanding				Deleted. Detember 6, 2000
shall modify the tariff as shown hereon.	Sheet 6	of 6	Sheets	
LARGE GENERAL SERVI Schedule LG/		(Continued)		
DETERMINATION OF HOURS USE:				
Total Hours Use shall be determined by dividing Maximum Demand in the current month. The kV computed by multiplying the Monthly Maximum Den	Vh associated with a give	en number of Hou		
METERING AT DIFFERENT VOLTAGES:				
The Company may, at its option, install metering e Customer's transformer. In that event, the custom either by the installation of compensation metering compensated.	er's metered demand an	d energy shall be i	increased	
The Company may also, at its option, install meterin a Secondary Voltage Customer. In this case, th decreased by 2.29%, or alternatively, compensation	e customer's metered de	mand and energy		
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment as p	provided in the following s	chedules:		
Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC)				
REGULATIONS:				
Subject to Rules and Regulations filed with the State	e Regulatory Commission.			
Issued: January 2, 2015				Deleted: December 13, 2012
Month Day Year				Deteried. Deterinoer 13, 2012
Effective: Day Year				Deleted: January 1, 2013
By: <u>/s/</u> Darrin R. Ives <u>Vice President</u>				Deleted: Sr. Director
By. <u>TSF</u> Darmi R. IVes <u>Title</u>				Dereteu. 51. Director

THE STATE CORPORATION COMMISSION OF KANSAS							
VANGAS CITY DOWED & LICHT COMDANN	SCHEDULE	<u>47</u>					
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	Sheet					
Rate Areas No. 2 & 4							
(Territory to which schedule is applicable)	which was filed						
No supplement or separate understanding		6 4 61 4					
shall modify the tariff as shown hereon.	Sheet 1	of 4 Sheets					
ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP							
PURPOSE:							
The Economic Relief Pilot Program (ERPP) of	fered by the Company provides an	opportunity to relieve the					
financial hardship experienced by some of our	r customers.						
APPLICATION:							
This ERPP is applicable to qualified customern service. The ERPP will, on a pilot basis, provide monthly bill (ERPP credit). Customers particip period up to 12 months from the billing cycle of until the billing cycle designated as the particip customer may reapply to participate further in	de up to 1,000 participants with a fix pating in the ERPP-program shall re- designated by the Company as the p pant's last for ERPP. At the end of t	xed credit on their ceive the credit for a participant's first month					
DEFINITIONS:							
Qualified Customer – A customer receiving residential service under Schedule R or Schedule RTOD who is classified as low-income, which is defined as an annual household income no greater than 185% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Services under the authority of 42 U.S.C. 9902 (2).							
Applicant – A qualified customer who submits	an ERPP application form for the E	RPP credit.					
Participant - An applicant who agrees to the to	erms of the ERPP and is accepted	by the Company.					
Program Funds – Annual ratepayer funding for the ERPP is \$400,000.00. Ratepayer funding shall be matched dollar for dollar by the Company. The \$800,000.00 annual sum of ratepayer funding and the Company matching funds shall be the "Program Funds".							
ERPP customers pursuant to written contract							
Issued: January 2, 2015 Month Day Year							
Effective:							
By: /s/ Darrin R. Ives Vice President							
Title							

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THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHED	DULE <u>47</u>					
(Name of Issuing Utility)	Replacing Schedule	Sheet					
Rate Areas No. 2 & 4							
(Territory to which schedule is applicable)	which was filed						
No supplement or separate understanding	Sheet 2	2 of 4 Sheets					
shall modify the tariff as shown hereon.	Sileet 2	2 OI 4 Sheets					
ECONOMIC RELIEF P Schedu	<u>ILOT PROGRAM</u> le ERPP	(Continued)					
AVAILABILITY:							
Service under this rate schedule shall be availabe the company's service area who satisfy the follow							
1. Participant must be a customer receiving re	sidential service under Sch	edule R or Schedule RTOD.					
2. Participant's annual household income mus greater than 185 percent (185%) of the federa		inually thereafter, as being no					
3. Participants who have outstanding arrearage to by both the Participant and the Company.	es shall enter special pay a	igreements as mutually agreed					
and program participation. Any information pr	<u>4. Participants must provide, via an interview or questionnaire, information related to their energy use</u> and program participation. Any information provided in these interviews or questionnaires that are later made public will not be associated with the Participant's name.						
5. Any provision of the Company's rules and Schedule RTOD customers will also apply to I		the Company's Schedule R or					
6. Participants will not be subject to late paym	ent penalties while participa	ating in the program.					
ENERGY ASSISTANCE:							
1. Participants who have not previously comp Energy Assistance Program") grant agree to available. KCP&L, through the Agencies, sha application forms when such assistance is reque	apply for a LIHEAP gra Il assist ERPP Participan	nt when such grants become					
2. Applicants agree to apply for any other Company.	available energy assistand	e programs identified by the					
Issued: January 2, 2015							
Month Day Year							
Effective:							
Month Day Year	\neg						
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u>	_						

	SCHEDULE <u>47</u>								
KANSAS CITY POWER & LIGHT COMPANY									
(Name of Issuing Utility)	Replacing Schedule Sheet								
Rate Areas No. 2 & 4									
	(Territory to which schedule is applicable) which was filed								
No supplement or separate understanding									
shall modify the tariff as shown hereon.	Sheet	3	of	4	Sheets				
	ECONOMIC RELIEF PILOT PROGRAM Schedule ERPP (Continued)								
					4				
CREDIT AMOUNT:		-							
Participants shall receive the ERPP credit for eligibility requirements.	so long as the Particip	ant cor	ntinues	<u>to me</u>	et the ERPP				
Up to 1,000 Participants per month shall receive the Participant's monthly Average Payment Plan									
DISCONTINUANCE AND REINSTATEMENT:									
The Company may discontinue a Participant's E	RPP credit for any of the	e followi	ing reas	ions:					
1. If the Company, through the Agencies, requirements set forth in this tariff.	determines the Participa	ant no	longer	meets	the eligibility				
2. If the Participant submits a written rec discontinued.	2. If the Participant submits a written request to the Company asking that the ERPP-credit be discontinued.								
3. If the Participant does not conform to th Kansas Corporation Commission, and, RTOD service discontinued.									
Reinstatement of the ERPP-credit following di Participant again meets the eligibility requirement					and after the				
MISAPPLICATION OF THE ERPP CREDIT:									
Providing incorrect or misleading information to obtain the ERPP credit shall constitute a misapplication of the ERPP credit. If this occurs, the Company may discontinue the ERPP credit and rebill the account for the amount of all ERPP credits received by the Participant. Failure to reimburse the Company for the misapplication of the ERPP-credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this tariff shall be interpreted as limiting the Company's rights under any provisions of any applicable law or tariff.									
Isquad: Isquare 2, 2015									
Issued: January 2, 2015 Month Day Year									
Effective: Month Day Year	_								
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title									

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORPORATION COMMISSION OF KANSAS

	SCHED	DULE	<u>47</u>		
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)		Sheet			
Rate Areas No. 2 & 4					
(Territory to which schedule is applicable)	which was filed				
No supplement or separate understanding	C1				
shall modify the tariff as shown hereon.	Sheet	4	of 4 Sheets		
ECONOMIC RELIEF Schedul			(Continued)		
OTHER CONDITIONS:					
The ERPP-program has been designed so that the	Company neither profits	s from	nor incurs losses as a		
result of offering this program.	Company notifier prona				
Costs of administering the program, including thos Program Funds.	e costs charged by the A	Agencie	es, shall be paid from the		
The Company will gather and maintain Participant factors to be used in the evaluation of the program		payme	ents and other relevant		
The Company shall make non-confidential data, as conducted, available to the parties.	s well as any and all prog	<u>gram e</u>	valuations that are		
Issued: January 2, 2015					
Month Day Year					
Effective: Month Day Year					
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u>					
by: <u>/s/Damir K. ives</u> <u>vice President</u> Title	4				

EANSASCTITY FOWER A LIGHT COMPANY Wave about basing Dillip) Replacing Schulzh (10) December 2013 Rue Area 2.6.4 Replacing Schulzh (10) Replacing Schulzh (10) December 2.013 No supplement or sparate understanding shall modify the taiff as shown herein. Sheet 1 of 2 Sheet Sheet 1 No supplement or sparate understanding shall modify the taiff as shown herein. Sheet 1 of 2 Sheet Sheet 1 MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schodule MOL Sheet 1 of 2 Sheet Sheet 1 AVAILABILITY: Available for onmental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality. Contracts Contracts Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment tess depreciation. Total Charge per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per Lamp per	THE STATE CORPORATION COMMISSION OF KANSAS	SCI	HEDULE	69	
Rate Area 2.6.4 Tenting with skinkluk signicably which was filed December 2.0013 Deleted: 31.2012 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets Sheet 1 of 2 Sheets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL AVAILABILITY: Available for omamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than ten years from the effective date fore: Terminaton proto te of 11 (0-para period results in a one-time charge equal to the Company actual investment less depreciation. Total Charge Total Charge per Lamp 2.0013 Deleted: 50.65 Sec.07 Size of Lamp Monthly pressure Sodium (100-watt) 43 Sec.05 Sec.12 Sec.07 Deleted: 50.65 Deleted: 50.65 Deleted: 50.20 Company inventory availability as follows ^(1,2) : Luminair: Standard Omamental Descent: Sodium (100-watt) 43 Sec.05 Deleted: 50.65 Deleted: 5					-
Terming to Walk shull be applicable which was filed December 9,2013 Deleted: 31.2012 No supplement or separate understanding shull modify the tariff as shown hereon. Sheet 1 of 2 Sheets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL Sheet 1 of 2 Sheets AVAILABILITY: Available for onsamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality. Contracts: Contracts TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prov to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation. Total Charge Deleted: 50.80 Street Hamps equipped with onnamental luminaire on onsamental poles served from underground extensions not in excess of 200 teet per unit: Total Charge Deleted: 50.80 Deleted: 50.80 1.1 9500 Lumen High Pressure Sodium (100-watt) 40 §26.05 §26.07 Deleted: 50.80 1.2 15000 Lumen High Pressure Sodium (100-watt) 67 §26.12 \$10.10 Deleted: 50.80 1.2 15000 Lumen High Pressure Sodium (100-watt) 62 §26.12 \$10.10 Deleted: 50.80 1.2 15000 Lumen High Pressure Sodium (100-watt) 62 §26.12 \$10.10 Deleted: 50.80 1.2 16000 Lumen High Pressu		Replacing Schedule	69	Sheet 1	-
Shet 1 of 2 Shets MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL AVAILABILITY: Available for omamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation. RATE (High Pressure Sodium Vapor): ZMOSL 1.0 Basic Installation: Street Lamps equipped with omamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge per Lamp per Worth Under Sod Total Charge Total Charge per Lamp per Worth Under Sod Deteted: 98.88 1.1 9500 Lumen High Pressure Sodium (100-watt) 49 \$25.05 \$25.07 1.2 1000 Lumen High Pressure Sodium (100-watt) 50 \$25.07 Deteted: 98.88 1.2 1000 Lumen High Pressure Sodium (100-watt) 50 \$25.07 Deteted: 98.88 Deteted: 87.32 1.2 1000 Lumen High Pressure Sodium (100-watt) 62 \$26.05 \$26.07 Deteted: 87.32 1.2 1000 Lumen High Pressure Sodium (100-watt) 7 40 \$26.05 \$26.07 Deteted: 87.32 1.	(Territory to which schedule is applicable)	which was filed	Decer	nber <u>9,2013</u>	Deleted: 31, 2012
MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE Schedule MOL AVAILABILITY: Available for ommental street lighting service through a Company-owned Street Lighting System within coponate limits of a municipality. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not lass than ten years from the effective date actual investment less depreciation. RATE (High Pressure Sodium Vapor): <u>2MOSL</u> 10 Besic Installation: Size of Lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge per Lamp per Lamp per Lamp per Lamp the Worth per Worth (MONTH)V, under Sod Under Concrete Deteted: 58.88 1.1 9500 Lumen High Pressure Sodium (100-watt) 1.2 162 \$26.05 \$20.07 Company inventory availability as follows 1 ^{1.20} ; Luminaire: Standard Omamental Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Sindard Screw-in Base 1.9 \$26.15 \$26.07 NOTE: Wattage specifications do not include wattage required for ballest. Deteted: 67.32 Deteted: 67.32 Itsuet Jamury 2.2015 Month Yer Deteted: 10.19 Deteted: 10.19 Itsuet Jamury 2.2015 Month Yer Deteted: 10.19 Deteted: 10.19 Month Yer Yer Deteted: 10.19 Deteted: 10.19 Month Yer		Sheet	1 of	2 Sheets	
Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality. FERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than ten years from the effective date threads. RATE (High Pressure Sodium Vapor): <u>2MOSL</u> 1.1 <u>Basic Installation</u> Size of Lamp equipped with omamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge peri damp equipped with omamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge period Charge period Charge period Charge period Charge period (not less than ten years from the effective date threads and the statest lamps equipped with omamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge Determine the Solid (160-wat) of the state state lamps equipped the statest solid (160-wat) of the state solid (160-wat) of the s	MUNICIPAL ORNAMENTAL S	STREET LIGHTING SE			
corporate limits of a municipality. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 100-year period results in a one-time charge equal to the Company's actual investment less depreciation. RATE (High Pressure Sodium Vapor): 2MOSL 10. Basic Installation: Street Lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge per Lamp Per Lamp Per Lamp Per Month Under Sod Under Concrete 1.1 15000 Lumen High Pressure Sodium (100-wat) 197 \$65.05 \$95.07 Deleted: 80.85 Company inventory availability as follows ^{16,2} : Luminaire: Standard Ornamental Per Lamp Deleted: 80.05 Deleted: 87.32 Luminaire: Standard Ornamental Per Lamp Deleted: 87.32 Luminaire: Standard Ornamental Per Lamp Deleted: 87.32 Deleted: 87.32 Deleted: 87.32 Deleted: 87.32	AVAILABILITY:				
Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation. RATE (High Pressure Sodium Vapor): <u>2MOSL</u> 1.0 <u>Basic Installation</u> : Street lamps equipped with ornamental luminaire on omamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge Total Charge per Lamp per Lamp per Lamp per Lamp 1.2 theorem terms of the Company is <u>AMORE</u> (1.1 9500 Lumen High Pressure Sodium (160-watt) <u>40</u> <u>\$66.05</u> <u>\$95.07</u> <u>beleted: 59.85</u> <u>Deleted: 59.85</u> <u>Dele</u>	0 0	ough a Company-own	ed Street Ligh	ting System within	
thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation. RATE (High Pressure Sodium Vapor): <u>2NOSL</u> 1.0 Street tamps equipped with ornamental luminaire on omamental poles served from underground extensions not in excess of 200 feet per unit:	TERM OF CONTRACT:				
1.0 Basic Installation: Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge per Lamp per Lamp per Month per Month Size of Lamp Total Charge per Lamp per Lamp per Month 1.0 Deleted: 58.88 1.1 9500 Lumen High Pressure Sodium (100-watt) 49 \$65.05 \$29.07 1.2 16000 Lumen High Pressure Sodium (180-watt) 67 \$28.12 \$29.47 Company inventory availability as follows ^(1,2) : Luminaire: Luminaire: Standard Ornamental Deleted: 59.85 Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base Deleted: 87.32 ⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: Lamury 2, 2015 Deleted: block Deleted: block Deleted: block Meet Dreg ver Brev Ver Deleted: block Deleted: block Issued: Lamury 2, 2015 Deleted: block Deleted: block Deleted: block Deleted: block Meet Dreg ver Brev Ver Deleted: block Deleted: block	thereof. Termination prior to end of 10-year perio				
Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit: Total Charge per Lamp per Lamp per Lamp per Lamp per Lamp per Month Under Sod Under Concrete 1.1 9500 Lumen High Pressure Sodium (100-watt) 49 \$£5.05 \$25.07 1.2 16000 Lumen High Pressure Sodium (150-watt) 57 \$26.12 \$26.47 Company inventory availability as follows ^(1,2) : Luminaire: Standard Ornamental Deleted: 59.85 Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base Deleted: 50.35 (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Deleted: ballast. Deleted: ballast. Issued: January 2, 2015 Deleted: ballast. Deleted: ballast.	RATE (High Pressure Sodium Vapor): <u>2MOSL</u>				
Size of Lamp kWh Under Sod Under Concrete 1.1 9500 Lumen High Pressure Sodium (100-watt) 49 \$65.05 \$95.07 Deleted: 58.88 1.2 16000 Lumen High Pressure Sodium (150-watt) 67 \$66.12 \$96.47 Deleted: 56.05 Company inventory availability as follows (1.2): Luminaire: Standard Ornamental Deleted: 59.85 Deleted: 59.85 Luminaire: Standard Ornamental Base: Standard Screw-in Base Deleted: 57.32 Deleted: 87.32 (1) ff any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (a) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Deleted: December 9, 2013 Issued: January 2, 2015 Deleted: December 9, 2013 Mom Day Year Deleted: July 25, 2014	Street lamps equipped with ornamental lumina	Total Ch p	arge Total ber Lamp	Charge per Lamp	
1.2 16000 Lumen High Pressure Sodium (150-watt) 67 \$66.12 \$96.47 Deleted: 88.05 Company inventory availability as follows ^(1,2) : Luminaire: Standard Ornamental Deleted: 59.85 Deleted: 67.32 Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base Deleted: 87.32 Deleted: 87.32 (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Deleted: December 9, 2013 Issued: January 2, 2015 Deleted: December 9, 2013 Month Day Year	Size of Lamp			•	
Company inventory availability as follows ^(1,2) : Deleted: 59.85 Luminaire: Standard Ornamental Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base ⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. ⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Momin Day Year Deleted: December 9, 2013		<u>49</u>			Deleted: 58.88
Luminaire: Standard Ornamental Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Memb Day Year Deleted: July 25, 2014		<u>07</u>	φ <u>00.12</u>	4 <u>90.47</u>	
Luminaire: Standard Ornamental Post: 12-foot cast aluminum with 4 inch diameter shaft Base: Standard Screw-in Base (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Month Day Year Deleted: December 9, 2013	Company inventory availability as follows ^(1,2) :				
Base: Standard Screw-in Base (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Month Day Year Deleted: December 9, 2013	Luminaire: Standard Ornamental				Deleted. 01.32
(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges. NOTE: Wattage specifications do not include wattage required for ballast. Issued: January 2, 2015 Month Day Year Deleted: December 9, 2013	Post: 12-foot cast aluminum with 4 inch diame	ter shaft			
Issued: January 2, 2015 Month Day Year	Base: Standard Screw-in Base				
Issued: January 2, 2015 Month Day Year Effective: Deleted: July 25, 2014 Deleted: July 25, 2014	appropriate available equipment by mutual ag	eement of the Compar	ny and the Mur	nicipality.	
Effective: Deleted: July 25, 2014	NOTE: Wattage specifications do not include wat	tage required for ballas	st.		
Effective: Deleted: July 25, 2014					
Effective: Deleted: July 25, 2014					
Effective: Deleted: July 25, 2014					
Effective: Deleted: July 25, 2014					Deleted: December 9, 2013
	Month Day Year				
					Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title		_			

THE STATE CORPORATION COMMISSION OF KANSAS	0.CU		<i>c</i> 0	
KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE	69	-
(Name of Issuing Utility)	Replacing Schedule	69	Sheet 2	_
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	December	13, 2012	Deleted: July 30, 2004
No supplement or separate understanding			• ~ ~	
shall modify the tariff as shown hereon.	Sheet	2 of	2 Sheets	_
MUNICIPAL ORNAMENTAL ST Schedule		RVICE (Continued)		
REPLACEMENT OF UNITS:				
Existing street lamps shall be replaced at the sam equipment by mutual agreement of the Company and		the most appro	oriate available	
STANDARD UNITS:				
Standard street lamps are those units for which a rate	e is stated.			
BURNING HOURS:				
Unless otherwise stated, lamps are to burn each and to one-half hour before sunrise, approximately 4100 l		r from one-half he	our after sunset	
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment as p	rovided in the followin	ng schedules:		
Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment(TA) Transmission Delivery Charge (TDC)				
REGULATIONS:				
Subject to Rules and Regulations filed with the State	Regulatory Commissi	ion.		
Issued: January 2, 2015				Deleted: December 13, 2012
Month Day Year				
Effective:				Deleted: January 1, 2013
By: <u>/s/ Darrin R. Ives</u> Vice President, Title				Deleted: Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 70	
(Name of Issuing Utility)	Replacing Schedule 70 She	eet <u>1</u>
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed December 0, 2012	
No supplement or separate understanding	which was filed December 9, 2013	Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet 1 of 1	Sheets
OFF-PEAK LIGH Schedu		
AVAILABILITY:		
For secondary electric service through one me photo-electric cell or other positive controlled devic Company's discretion, the metering requirement m prior to March 1, 1999, where it is economical for th be estimated using wattage ratings and hours usag Standby, breakdown, supplementary, temporary schedule.	e which restricts service to non-daylight hours. ay be eliminated for some unmetered lights cor ne Company to do so. Usage for unmetered lig e.	At the inected ihts will
TERM OF CONTRACT:		
TERM OF CONTRACT.		
Contracts under this schedule shall be for a period thereof.	od of not less than one year from the effectiv	/e date
RATE: <u>2LS1E</u>		
\$0. <u>05999 per kWh for all kWh per month.</u>		Deleted: 05430
Monthly service facilities charge shall be equal to lighting service facilities in excess of ordinary meter time of any installation, extension, addition or better service facilities charge shall remain in effect of recovered.	ring and transformation facilities as determined ment of the Company's service facilities. The r	d at the nonthly
ADJUSTMENTS AND SURCHARGES:		
The rates hereunder are subject to adjustment as	provided in the following schedules:	
Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC)		
REGULATIONS:		
Subject to Rules and Regulations filed with the Stat	e Regulatory Commission.	
,		
Issued: January 2, 2015		Polotodi Davershar 0. 2012
Month Day Year	¥ ¥	Deleted: December 9, 2013
Effective:		Deleted:
Month Day Year		Deleted: Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title		Deleted. July 25, 2014

THE STATE	CORPORATION COMMISSION OF KANSAS							
			SCHE	DULE	71			
	Y POWER & LIGHT COMPANY	Poplacing S	chadula	71	Shoot	1		
Rate Areas 2	Name of Issuing Utility) & 4	Replacing 5		1	Sheet			
	ry to which schedule is applicable)	which was f	iled	Decemb	per <u>9, 2013</u>		Deleted: 31, 2012	
	t or separate understanding							
shall modify th	e tariff as shown hereon.		Sheet	1 of	4 Sh	eets		
	PRIVATE UNMETERED PROTE Schedu		ITING SER	VICE				
AVAILABILI	Y:							
walky	nmetered protective lighting service for priva vays and other all-night outdoor private areas cipal street, park or other public lighting, or for t	s on existing	customer's					
RATE: 2AL	DA, 2ALDE							
A.	Base Charge: The monthly rate for each private lighting existing secondary circuits is as follows:	g unit installe	ed on an e Monthly	existing wood	I pole and u Flood	using		
			kWh	Lighting	Lighting		Formatted: Underline	
	5800 Lumen High Pressure Sodium Unit (7		<u>34</u> 71	\$ <u>15.04</u>			Deleted: 13.61	
	8600 Lumen Mercury Vapor Unit* (175-wa		<u>71</u> 67	\$ <mark>15.71</mark>	¢04.00		Deleted: 14.22	—
	16000 Lumen High Pressure Sodium Unit (22500 Lumen Mercury Vapor Unit* (400-wa		<u>67</u> 157	\$25.32	\$ <u>24.90</u>		Deleted: 22.54	
	22500 Lumen Mercury Vapor Unit* (400-wa		157	φ <u>=0.02</u>	\$ <u>26.95</u>		Deleted: 22.92	
	50000 Lumen High Pressure Sodium Unit (4		162		\$ <mark>42.44</mark>		Deleted: 24.39	\rightarrow
	63000 Lumen Mercury Vapor Unit* (1000-w	att)	<u>372</u>		\$ <mark>46.08</mark>		Deleted: 38.41	
	* Limited to the units in service September 3	30 1985 unt	il removed				Deleted: 41.71	
		, 1000, and	in ronnovou.					
	NOTE: Wattage specifications do not inclue	de wattage re	equired for b	oallast.				
В.	Additional Charges: If an extension of the Company's secondar customer's premises to supply service here tomer's premises, the above monthly rate s	under at the	location or	locations de				
	Each 30-foot ornamental steel pole			<u>11.32</u>			Deleted: 10.25	
	Each 35-foot ornamental steel pole	installed	\$	<u>12.43</u>			Deleted: 11.25	
Issued:	January 2, 2015						Deleted: December 9, 2013	
	Month Day Year							
Effective:							Deleted: July 25, 2014	
D	Month Day Year							
By: <u>/s/</u> I	Darrin R. Ives Vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 71	_
(Name of Issuing Utility)	Replacing Schedule 71 Sheet 2	
Rate Areas 2 & 4 (Territory to which schedule is applicable)		
No supplement or separate understanding	which was filed December 9, 2013,	Deleted: 31, 2012
shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets	
PRIVATE UNMETERED PROTE Schedu		
RATE: 2ALDA, 2ALDE (Continued)		
B. Additional Charges (continued)		
Each 30-foot wood pole installed	\$ <mark>7.00</mark>	Deleted: 6.34
Each 35-foot wood pole installed	\$ <u>8.11</u>	Deleted: 7.34
Each overhead span of circuit installed	\$ <u>2.18</u>	Deleted: 1.97
above monthly rate shall be increased by a Company's total investment in such addition	facilities is required to supply service hereunder, the charge equal to one and three-fourths percent of the nal transformer facilities. the customer will be responsible for installing all	
underground ductwork in conformance with Compa	ny specifications and the Company will be responsible	
	mpany facilities. There will be an additional $\frac{3007}{200}$ per	Deleted: <u>2.78</u>
length, there will be an additional charge of \$3.07 pe	rved. If the underground conduit exceeds 300 feet in ar month per 300 foot length, or fraction thereof.	Deleted: 2.78
	in the fact of the contraction o	
BILLING:		
The charges for service under this schedule shall electric service bill.	appear as a separate item on the customer's regular	
TERM:		
installation requires extension of the Company's s	e shall be one year. However, if the private lighting ervice facilities of more than one pole and one span Iditional transformer facilities, the customer shall be itial term of three years.	
UNEXPIRED CONTRACT CHARGES:		
customer does not assume the same agreement for	g the initial term of the agreement, and a succeeding r private lighting service at the same service address, unexpired contract charges equal to the monthly rate ct period.	
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective: Vear		Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President Title		

THE STATE	CORPORATION COMMISSION OF KAN	ISAS			
KANSAS CIT	TY POWER & LIGHT COMPANY	SCH	EDULE	71	
(Name of Issuing Utility)	Replacing Schedule	71	Sheet 4	
Rate Areas 2 &	x 4 ry to which schedule is applicable)	which was filed	December	13, 2012	Deleted: 8, 2006
	t or separate understanding ne tariff as shown hereon.	Sheet	4 of	4 Sheets	
		PROTECTIVE LIGHTING SE	RVICE		
SPECIAL PR	OVISIONS: (continued)	chedule AL			
G.	If a customer who has agreed to a s unit, the customer shall pay the lal Charge for the new unit shall be appl	por cost for the removal of t			
H.	All existing mercury vapor lights maintenance or change out is require be changed to the high pressure sod	ed. When these change outs			
l.	When the Company changes mercul to high pressure sodium. The 22500 the customer may change to any oth) lumen mercury vapor area l			
ADJUSTMEN	NTS AND SURCHARGES:				
The r	rates hereunder are subject to adjustme	ent as provided in the followin	g schedules:		
	Property Tax Surcharge (PT Tax Adjustment (TA	S)			
REGULATIO	NS:				
Subie	ect to Rules and Regulations filed with th	e State Regulatory Commissi	on.		
[ssued:	January 2, 2015				Deleted: December 13, 2012
	January 2, 2015 Month Day Year				
Issued:	January 2, 2015 Month Day Year Month Day Year				Deleted: December 13, 2012 Deleted: January 1, 2013

THE STATE CORPORATION COMMISSION OF KANSAS		EDULE	72	
KANSAS CITY POWER & LIGHT COMPANY			12	
(Name of Issuing Utility)	Replacing Schedule	72	Sheet 2	
Rate Area 2 (Territory to which schedule is applicable)	which was filed	December 13	3. 2012	Deleted: July 7, 1989
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	2 of 2	Sheets	
Private Custo Scheo	TREET LIGHTING omers (Frozen) lule CL			
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment as	s provided in the followin	ng schedules:		
Energy Cost Adjustment(ECA) Property Tax Surcharge(PTS) Tax Adjustment(TA) Transmission Delivery Charge (TDC)				
REGULATIONS:				
Subject to Rules and Regulations filed with the Sta	ate Regulatory Commissi	ion.		
Issued: January 2, 2015				Deleted: December 13, 2012
Month Day Year				
Effective: Month Day Year				Deleted: January 1, 2013
By: <u>/s/</u> Darrin R. Ives <u>Vice Presiden</u>	<u>t</u>			Deleted: Sr. Director
Title				

THE STA	ATE CORPORATION COMMISSION O		CHEDULE	73	
KANSAS	CITY POWER & LIGHT COMPANY				
Rate Area	(Name of Issuing Utility) as 2 & 4	Replacing Schedule	73	Sheet 1	
	erritory to which schedule is applicable)	which was filed	December 9,	2013	Deleted: 31, 2012
	ment or separate understanding	<u>C1</u>	. 1 .6 5	Charte	
shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets MUNICIPAL STREET LIGHTING SERVICE Schedule ML					
AVAILABILITY:					
Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.					
TERM OF CONTRACT:					
Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.					
RATE (Incandescent): 2MLIL					
1.	Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)				
	Size of Lamp	Monthly kWh Rate	per Lamp per Year		Deleted: 1.1 . 1000 Lumen
					(65-watt)** \$82.92¶
2	2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhea extension not in excess of 500 feet per unit: (Code IWT)				
	Size of Lamp	Monthly kWh Rate p	oer Lamp per Year		
	2.1 4000 Lumen (269-watt)*	<u></u>	_\$ <u>219.48</u>		Deleted: 198.60
2	2.2 6000 Lumen (337-watt)*	<u>115</u>	_\$ <u>245.16</u>		Deleted: 221.88
	*Limited to the units in service on December 28, 1972, until removed.				Deleted: **Limited to the units in service on
×	Y				December 1, 2010, until removed.
Issued:	January 2, 2015 Month Day Yee	u.			Deleted: December 9, 2013
Refeative:					
Effective:	Month Day Yea	r			Deleted: July 25, 2014
By:	<u>/s/</u> Darrin R. Ives Vi	ce President			
		Title			

THE STA	TE CORPORATION COMMISSION OF KAN		HEDULE	72		
KANSAS	CITY POWER & LIGHT COMPANY	50.		13	-	
	(Name of Issuing Utility)	Replacing Schedule	73	Sheet 2		
Rate Area	18 2 & 4 erritory to which schedule is applicable)	which was filed	Decembe	er <u>9, 2013</u>		Deleted: 31, 2012
No supple shall mod	ment or separate understanding ify the tariff as shown hereon.	Sheet			-	
	MUNICIPAL STR	EET LIGHTING SERVICE				
		nedule ML	(C	ontinued)		
RATE (In	candescent): 2MLIL (continued)					
4	.0 Street lamps equipped with hood, r	eflector, and refractor, on	ornamental ste	el poles served		
	underground by an extension not in ex	xcess of 300 feet per unit:				
	Size of Lamp	Monthly kWh	Rate per Lamp p	er Year		
4	.1 4000 Lumen (269-watt) Under Sod*	(1) <u>92</u>	\$ <mark>344.16</mark>			Deleted: 311.52
	(1) Code ISE					
*	Limited to the units in service on December 2	8, 1972, until removed.				
Issued:	January 2, 2015 Month Day Year					Deleted: December 9, 2013
Effective	•					
Effective:	Month Day Year					Deleted: July 25, 2014
By:	/s/ Darrin R. Ives Vice Press Title	ident				
L	The	I				

THE ST	TATE CO	DRPORATION COMMISSION OF			7	12		
KANSA		POWER & LIGHT COMPANY						
Rate Ar	Na) • eas 2 &	me of Issuing Utility) 4	Replacing Schedule	73	S	Sheet	3	
	· ·	o which schedule is applicable)	which was filed	De	cember <u>9, 20</u>	<u>13</u>		Deleted: 31, 2012
		r separate understanding tariff as shown hereon.	Sheet	3	of 5	Sheets		
		MUNICIPAL	STREET LIGHTING SERVICE					
			Schedule ML		(Contii	nued)		
RATE	(Custon	ner Owned):_ <u>2MLCL</u>						
	6.0	Street lamps equipped with a h maintained and controlled by the				customer	,	
		Size of Lamp	Monthly kWh	Rate	per Lamp pe	er Year		Deleted: 6.1 . 12100 Lumen Limited
	6.5	27500 Lumen Limited Maintenan	ce (250-watt) ⁽¹⁾ <u>109</u>		\$ <u>277.68</u>			Maintenance* (250-watt) ⁽¹⁾ \$191.40¶ 6.2 - 22500 Lumen Limited Maintenance*
		⁽¹⁾ Code LMX						(400-watt) ⁽¹⁾ \$250.44 Deleted: 251.28
RATE	(Mercur	y Vapor): <u>2MLML</u>						
	7.0	Post-top, low-mounting street lar underground by an extension un	nps with canopy and refractor der sod not in excess of 200 fee	mounted on t per unit: (14-foot pos Code PTE)	sts served	i	
	7.1	Size of Lamp 8600 Lumen** (175-watt)	Monthly kWh Rate	<u>per Lamp p</u> \$299.52	<u>er Year</u>			
	7.1	bood Lumen (175-wail)		ψ <u>233.32</u>				Deleted: 271.08
	_							Deleted: * Limited to the units in service on
	NOTE	Wattage apositiontione do not inc	lude wettere required for belles	•				September 9, 1974, until removed.¶
	NOTE.	Wattage specifications do not inc	iuue wallage required for ballas	ι.				
Inc. 1		Inner 2, 2015					_	
Issued:		January 2, 2015MonthDayYear						Deleted: December 9, 2013
Effectiv	e:							
By:	/s/ Da	Month Day Year rrin R. Ives Vice	President					
Dy.	<u>/ 5/</u> _D'a		Title					

THE STATE CORPORATION COMMISSION OF KANSA		
KANGAG OFTY DOWED & LICHT COMDANY	SCHEDULE 73	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 73 Sheet 4	
Rate Areas 2 & 4		
(Territory to which schedule is applicable)	which was filed December 9, 2013,	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets	
	T LIGHTING SERVICE	
Sched	(,	
RATE (Mercury Vapor and High Pressure Sodiun	n Vapor): <u>2MLML, 2MLSK, 2MLSL</u>	
8.0 Basic Installation:		
Street lamps equipped with hood, reflector, and by an extension not in excess of 200 feet per un	I refractor, on wood poles served from overhead circuits it: (Code OW)	
	Lumen Charge Total Charge	
	Monthlyper Lampper Lamp	
Size of Lamp	kWh per Year ⁽¹⁾ per Year ⁽¹⁾	
8.1 8600 Lumen Mercury Vapor (175-watt)*	71 \$ 47.28 \$ 215.28	Deleted: 42.84
8.2 12100 Lumen Mercury Vapor (250-watt)*	101 \$66.48 \$234.48	Deleted: 194.88
8.3 22500 Lumen Mercury Vapor (400-watt)*	<u> 157 \$126.24, \$294.24 </u>	Deleted: 60.12
8.5 5800 Lumen High Pressure Sodium (70-watt)	34 \$33.12 \$201.12	Deleted: 212.16
8.6 9500 Lumen High Pressure Sodium (100-watt)	<u>49</u> \$ <u>47.76</u> \$ <u>215.76</u>	Deleted: 114.24
8.7 16000 Lumen High Pressure Sodium (150-watt)	<u>67</u> <u>\$66.96</u> <u>\$234.96</u>	Deleted: 266.28
8.8 27500 Lumen High Pressure Sodium (250-watt) 8.9 50000 Lumen High Pressure Sodium (400-watt)		Deleted: 30.00
0.9 30000 Editien Flight Tessure Socium (400-wail)	<u>102</u> φ2 <u>32,00</u> φ4 <u>03.00</u>	
⁽¹⁾ Rates above are based on a Base Unit Char	ge of <u>\$168.00</u> , plus a Lumen Charge as stated above.	Deleted: 182.04
	(1 1/2) times the Base Unit Charge plus (2) times the	Deleted: 43.20
appropriate Lumen Charge. KWh usage for twin	lamps is two times the single monthly kWh.	Deleted: 195.24
9.0 Optional Equipment. The following rates for (Dptional Equipment shall be added to the rate for Basic	Deleted: 0.60
Installation listed in 8.0 above for Mercury Vapo	r and High Pressure Sodium Vapor installations only.	Deleted: 12.64
		Deleted: 14.72
9.1 <u>Ornamental steel pole</u> instead of wood pole, a		Deleted: 66.76
installations are available with underground serv	ice only).	Deleted: 67
9.2 Laminated wood pole instead of wood pole.**	(Available with underground service only). Additional	Deleted: 19.64
charge per unit per year <u>\$98.52</u>		Deleted: <u>52.04</u>
0.2 Aluminum note instead of a wood note additi	and charge per unit per year \$06.26 (Available with	Deleted: 2.48
9.3 <u>Auminum pole</u> instead of a wood pole, additi underground service only).	onal charge per unit per year <u>\$96.36</u> (Available with	Deleted: 89.16
		Deleted: <u>87.24</u>
NOTE: Wattage specifications do not include wattage requ	uired for ballast	
* Limited to the units in service on April 18, 1992, until remo	oved	
,,,,,,, _		
** Limited to the units in service on December 1, 2010, unit	il removed.	
Level L. 2.2017		
Issued: January 2, 2015, Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice Preside	nt	
Title		

THE STATE CORPORATION COMMISSION (
KANSAS CITY POWER & LIGHT COMPANY		_				
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 73 Sheet 5	_				
(Territory to which schedule is applicable)	which was filed December <u>9, 2013</u>	Deleted: 31, 2012				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 5 Sheets					
MUNICIP	AL STREET LIGHTING SERVICE Schedule ML (Continued)					
	odium Vapor): <u>2MLML, 2MLSK, 2MLSL (</u> Continued)					
Optional Equipment (continued)						
9.4 <u>Underground service extension</u> per year <u>\$82.44</u> .	on, under sod, not in excess of 200 feet. Additional charge per unit	Deleted: <u>74.64</u>				
9.5 <u>Underground service extension</u> unit per year <u>\$446.64</u> .	on under concrete, not in excess of 200 feet. Additional charge per	Deleted: 404.28				
	I charge per unit per year \$43.20. (Available with underground					
service only).	r charge per unit per year <u>up.z.z.</u> . (Available with underground	Deleted: <u>39.12</u>				
	naire,* instead of basic installation luminaire. (Available with ditional charge per unit per year \$94.92.	Palotodi 95 02				
REPLACEMENT OF UNITS:	aditional charge per drift per year <u>upar.oz</u> .	Deleted: <u>85.92</u>				
installation only by mutual agreement to replace existing incandescent and	ed at the same pole location with a different type of standard unit of the Company and the Municipality. The Company has the right mercury vapor street lamps in need of repair or replacement (or on) with equivalent high pressure sodium vapor street lamps.					
STANDARD UNITS:						
Standard street lamps are those mer stated except those with an X designa						
BURNING HOURS:						
Unless otherwise stated, lamps are to to one-half hour before sunrise, appro						
ADJUSTMENTS AND SURCHARGES:	ADJUSTMENTS AND SURCHARGES:					
The rates hereunder are subject to ac						
Energy Cost Adjustment Property Tax Surcharge Tax Adjustment Transmission Delivery Charg						
REGULATIONS:						
Subject to Rules and Regulations filed	with the State Regulatory Commission.					
Issued: January 2, 2015 Month Day Y	ear fair fair fair fair fair fair fair fa	Deleted: December 9, 2013				
Effective:		Deleted: July 25, 2014				
Month Day Ye	ar	Deleted. July 25, 2014				
By: <u>/s/</u> Darrin R. Ives V	Title					

THE STATE CORPORATION COMMISSION OF KANSAS					
KANSAS CITY POWER & LIGHT COMPANY	SCF	IEDULE	74		
(Name of Issuing Utility)	Replacing Schedule	74	Shee	t 1	
Rate Area 2 <u>& 4</u>					
(Territory to which schedule is applicable)	which was filed	Dece	mber <u>9, 2013</u>		Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 o	f 10 S	heets	
MUNICIPAL TRAFFIC CON Schedul		ICE			
AVAILABILITY:					
Available for traffic control signal service through corporate limits of a municipality.	a Company-owned	Traffic Cor	trol System	within	
TERM OF CONTRACT:					
Contracts under this schedule shall be for a perio thereof.	d of not less than te	n years from	the effective	e date	
RATE: Basic Installations 2TSLM					
 Individual Control. This basic installation 8-inch lenses, and is operated by its own control 					
which is activated by a synchronous motor.					Deleted: <u>154.66</u>
The monthly kWh is 213 kWh.					
Υ					Deleted: (2) <u>Suspension Control</u> .¶ 1 (a) <u>4-Way, 3-Light Signal Unit</u> . This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is <u>\$71.93</u> . The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.
Issued: January 2, 2015 Month Day Year					Deleted: December 9, 2013
Effective:					Deleted: July 25, 2014
Month Day Year					Deleted. July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice President					

THE STATE C	CORPORATION	COMMISSION OF KA						
KANSAS CIT	Y POWER & LIC	GHT COMPANY	50	HEDULE		74		
ر) Rate Area 2 &	Name of Issuing Utility	1)	Replacing Schedule	74		Sheet	2	
	y to which schedule is	applicable)	which was filed]	December <mark>9</mark>	<u>, 2013</u>		Deleted: 31, 2012
11	or separate under	Ų			C 10	C1		
shall modify th	e tariff as shown l	iereon.	Shee	t 2	of 10	Shee	ts	
			C CONTROL SIGNAL SER Schedule TR		ontinued)			
RATE: <u>Ba</u>	sic Installations	<u>2TSLM</u> (Continued)						
(3)	Flasher Contr	<u>ol</u> .						
			This basic installation cons					
			n existing post, with the traf ay. The monthly rate for thi					Deleted:
		ly kWh is 50 kWh.				<u></u>		Deleted:
	(b) 4-Way	1 Light Signal Unit	Suspension. This basic i	octallation	conciete (of four 1 li	abt	Deleted: <u>36.51</u>
	signal	units all with 8-inch	lenses mounted by pipe	fittings wi	th the ent	ire assem	bly	
			d messenger or from a ma he roadway. The installa					
			ictivated by a synchronous					
			The suspension system f					Deleted: <u>45.49</u>
		supplemental Equip nsion. The monthly k	ment, Mast Arm, Wood F Vh.is 101 kWh.	ole, Sus	pension o	r Steel P	ole	
(4)	Pedestrian PL	ish Button Control.						
			ts of two 3-light signal unit				ght	
			ntrol all with 8-inch lenses, a oller, and a flashing device				sic	
			nonthly kWh is 221 kWh.		, , , , , , , , , , , , , , , , , , , ,			Deleted: <u>129.81</u>
Issued:	Ja Month	Day Year						Deleted: December 9, 2013
Effective								Deleted, July 25, 2014
Effective:	Month	Day Year						Deleted: July 25, 2014
By: <u>/s/</u> D	arrin R. Ives	Vice Pre						
L		Title						

Creame or treasing control Replacing Schedule 7.4 Sheet 3 Christing to which schedule is capticable) which was filed December 0, 2013 Deleted: 31, 2012 Deleted: 3 of 10 Sheets Sheets MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued) Deleted: 31, 2012 Deleted: 31, 2012 RATE: Basic Installations 2TSLM (Continued) Is a cataon schedule range at the Schedule TR Is a cataon schedule range at the Schedule TR Deleted: (1), Multi-Phase Electronic Control, 00 (Control, 00	ANSAS CITY POWER & LIGHT COMPANY	SC	CHEDUL	.Е	74			
ate: Area 26.4 December (2, 2013) Deleted: 1202 o supplement or separate understanding all modify the tariff as shown hereon. Site: 3 of 10 Site: Site: 3 Of 10 Site:		Replacing Schedule	e 74		Sheet	3		
a supplement or separate understanding all modify the tariff as shown hereon. <u>Schedule TR</u> (Continued) RATE: <u>Basic Installations 2TSLM. (Continued)</u> <u>Four-phase electronic controller</u> <u>Sch 4.06</u> <u>Four-phase electronic controller</u> <u>Sch 4.06</u> <u>Sch 4.07</u> <u>Sch 4.07</u> <u>Sch 4.07</u> <u>Sch 4.07</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> <u>Sch 4.00 <u>Sch 4.00 <u>Sch 4.00</u> </u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u></u>	te Area 2 & 4							
all modify the tariff as shown hereon. Sheet 3 of 10 Sheets MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued) Continued) RATE: Basic Installations 2TSLM (Continued) Continued) Continued) Four-phase electronic controller \$\$14.06 Second an installation of a mission of an installation of a mission of an installation of a mission of a missin of a mission of a mission of a mission of a	(Territory to which schedule is applicable)	which was filed		December 9, 2	2013			Deleted: 31, 2012
Schedule TR (Continued) RATE: <u>Basic Installations 2TSLM</u> (Continued) Deleted: (8). Multi-Phase Election Control of a different Multi-Phase Electronic Controller S514.06 Four-phase electronic controller S519.08 Electronic Controller S519.08 Electronic Controller S509.09 Electronic Controller S519.09 The monthly kWh is 55 kWh. S609.69 State Regulatory Commission group on writing by the Compa- page data on a state and the state intersection on telefed above. the monthly is an intersection in telefed above. the monthly is a beside to a state Regulatory Commission group of the space is available outering facilities as determined by the Control intersection mol isided above. the monthly is available outering facilities as determined by the Control intersection mol isided above. the monthly is available outering facilities as determined by the Control intersection mol isided above. the monthly is available outering facilities as determined by the Control intersection in telefel above. The monthly kWh is 55 kWh. State Regulatory Commission group of the control is available on controller by each 2 data or a 3-dal controller. The limit interconnecting controller by each 2 data or a 3-dal controller. The limit interconnecting controller by each 2 data or a state in telefel by available outering interconnecting controller by each 2 data or a state on the state on the state of the controller by each 2 data or a state on the state on the state 2 data or a state on the state on the state 2 data or a state on the state on the state 2 data or a state on the state on telefed 2 data or a state 2 data or a state and the state on t		Shee	et 3	of 10	Shee	ts		
RATE: <u>Basic Installations</u> <u>21SLM. (Continued)</u> Four-phase electronic controller <u>S514.06</u> Eight-phase electronic controller <u>S530.80</u> Eight-phase electronic controller <u>S530.80</u> Eight-phase electronic controller <u>S530.80</u> The monthly kWh is 55 kWh. Detect: 4D <u>Continued</u> <u>MiscPain</u> <u>Biological Control and Intersection</u> and <u>Biological Control and Intersection</u> <u>S690.80</u> The monthly kWh is 55 kWh. Detect: 4D <u>Control and Intersection</u> <u>S630.80</u> Eight-phase electronic controller <u>S514.06</u> The monthly kWh is 55 kWh. Detect: 4D <u>Control and Intersection</u> <u>S630.80</u> Eight-phase electronic controller <u>S514.06</u> The monthly kWh is 55 kWh. Detect: 4D <u>Control and Intersection</u> <u>S630.80</u> Eight-phase electronic controller <u>S510.80</u> Detect: 4D <u>Control and Intersection</u> <u>Biological Control and Inte</u>			-	Continued)				
Four-phase electronic controller \$\$14.06 Eicht-phase electronic controller \$\$09.60 Eicht-phase electronic controller \$\$09.60 The monthly kWh is 55 kWh. Defection is controller is sublative of controller is controller in the above special rate is aplicable in the sublative special rate is aplicable. Objection is controller \$\$09.60 The monthly kWh is 55 kWh. Defection is controller in the sublative special rate is aplicable. Objection is controller \$\$09.60 The monthly kWh is 55 kWh. Defection is controller in the sublative special rate is aplicable. Company and consist of an other sublative special rate is applicable. State Regulatory Commission appoint and the sublative company and consist of an other sublative special rate is applicable. Company and consist of a point in the sublative company and consist of an other sublative company and consist of an other company. State Regulatory Company and consist of an other company and consist of an other company. Company and consist of an other company and consist of an other company. State Regulatory Company and consist of an other company. State Regulatory Company and consist of an other company. State Regulatory Company and consist of an			,	oontinueu)			/	
Four-phase electronic controller \$514.06 Eight-phase electronic controller \$590.80 with pro-empt capabilities \$609.69 The monthly KWh is 55 KWh. State Regulatory is available easing facilities as a summed by the Company and the customer, subject to any resistence of the customer, subject as a customer, subject to any resistence of the customer, subject as a customer and the customer, subject as a customer, subject as a customer and the customer, subject as a customer and the customer, subject as a customer and the customer, subject as a customer, subject as a customer and the customer, subject as a customer, subject as a customer and the subject resistence of the customer, subject as a customer and the subject resistence of the company and the customer, subject as a customer and the subject resistence of the company and the subject resistence of the company and the subject resistence of the company and the customer, subject as a customer and the subject resistence of the company and the subject resistence of the company and the subject as a customer and the su								installation of a different Multi-Phase
Eight-phase electronic controller \$599.80 Bight-phase electronic controller \$699.69 The monthly KWh is 55 KWh. Deleted: -bc. Controller due to an intersection on blied above, he monthly rate therefore at a glue atom is a great due to an intersection. The second atom is a great due to an intersection on blied above, he monthly KWh is 55 KWh. Deleted: -bc. Controller due to an intersection on blied above, he monthly KWh is 55 KWh. Deleted: -bc. Controller due to an intersection on blied above, he monthly rate on the section atom at the section atom at the section atom at the section atom at the section atom atom atom atom atom atom atom atom	Four-phase electronic controller	\$514.06						above other than the installation to w
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succi: January 2, 2015 Mode Day Yer Yer	The monthly kWh is 55 kWh.							
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Stand Control installation, controlled by eith 2-dial or 3-dial controlled. The time Control installation, controlled by eith 2-dial or 3-dial controlled. The time Control installation, controlled intersection by means of interconnecting cable. The monthly For monthly interconnecting cable. The monthly For monthly interconnecting cable. The monthly For more th 600 lett of interconnecting controlled installation, controlled intersection by means of Interconnecting controlled installation Stall intersections Interesections <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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sued: January 2, 2015 Math Bay Yaw y: Math Bay Yaw y: My Carting Cartin								
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succi January 2, 2015 January 2, 2015 January 2, 2015 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>interconnecting cable. The monthly r</td>								interconnecting cable. The monthly r
Sued: January 2, 2015 sued: January 2, 2015 where such basic installation is interaction sin biller or supplementation sin biller or supplementation sin stallation is installation is installation are experted continuously threafter monthly rate for this basic installation is installation are experted monthly used billing and where such basic installation are operating on a disclination and individual intersections.								
sued: January 2, 2015 sued: January 2, 2015 Month Day Year receive: The solutions and inclusion stallalitions are used in a straight where such basic installations are used installed continuolity thereafter monthly rate for this basic installations are used installed intersections and installations are used installation and uperating on the solution installation and uperating on the installation and uperating on the solution installation and uperating on the installation and uperating on thenstallatin and uperating on thenstallation and uperat								600 feet of interconnecting coordinati
sued: January 2, 2015 Month Day Year y: (% Darrin R, Ives Vice President								
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interconnecting coordinating cable is provided for at the rate for Suppleme Equipment, Excess Coordinating Cable is provided for at the rate for Suppleme Equipment, Excess Coordinating Cable is provided for at the rate for Suppleme Equipment, Excess Coordinating Cable is supplying such two intersections in statillation consists of an election control of the rate for Suppleme Supplying such two intersections any charge for Excess Coordinating cable is supplying such two intersections any charge for Excess Coordinating cable is supplying such two intersections any charge for Excess Coordinating cable supplying such two intersections any charge for Excess Coordinating cable supplying such two intersections any charge for Excess Coordinating cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying such two intersections any charge for Excess Coordinating Cable supplying and the cablet, power supply load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is installed and operating on Septembe 1985, and where such basic installation is installation are installed and operating on Septembe 1985, and where such basic installation are installed and intersection an individual intersection an individual intersection an individual intersection an individual intersection and indindividual intersection anoticindual i								
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between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.¶ <i>«+>Multi-Phase Electronic Control.</i> basic installation consists of an elect controller (Eagle Moduvac type or eq complete with cabinet, power supply load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installat where such basic installations are installed and operating on Septembe 1985, and where such basic installations are installed and operating on Septembe 1985, and where such basic installation determined on an individual intersect basis is as follows: ¶								Equipment, Excess Coordinating Cat
sued: January 2, 2015 worth Day Year Sued: Month Day Year Year								
interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.¶ <pre></pre>								
charge for Excess Coordinating Cabi shall be recalculated to reflect the newly-created distances between the intersections involved.¶ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>interconnecting coordinating cable</td>								interconnecting coordinating cable
sued: <u>January 2, 2015</u> Month Day Year fective: <u>Month Day Year</u> y: <u>(S/</u> Darrin R. Ives Vice President								
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sued: <u>January 2, 2015</u> Month Day Year fective: <u>Month Day Year</u> y: <u>(s/ Darrin R. Ives</u> Vice President								
sued: <u>January 2, 2015</u> Month Day Year fective: <u>Month Day Year</u> /: <u>(s/</u> Darrin R. Ives Vice President]								controller (Eagle Moduvac type or eq
required, and all necessary interconnecting cables. This basic installation is limited to those installations are installed and operating on September 1985, and where such basic installations installations are operated continuously thereafter, monthly rate for this basic installation determined on an individual intersect basis is as follows: ¶								complete with cabinet, power supply
sued: <u>January 2, 2015</u> Month Day Year ffective: <u>Month Day Year</u> y: <u>(s/ Darrin R. Ives</u> Vice President								
sued: January 2, 2015 Month Day Year fective: Month Day Year y: (s/ Darrin R. Ives Vice President Wice President (Section 2017)								interconnecting cables. This basic
sued: <u>January 2, 2015</u> Month Day Year ffective: <u>Month Day Year</u> y: <u>(s/ Darrin R. Ives</u> Vice President <u>January 2, 2015</u> Month Day Year <u>Month Day Year</u> <u>Vice President</u> Installed and operating on September 1985, and where such basic installation determined on an individual intersect basis is as follows: ¶								installation is limited to those installat
Month Day Year 1985, and where such basic installati fective:								installed and operating on Septembe
Image: Month Day Year Month Day Year monthly rate for this basic installation determined on an individual intersect basis is as follows: ¶ y: (s/ Darrin R. Ives Vice President ¶	Month Day Year							1985, and where such basic installati
y: <u>/s/</u> Darrin R. Ives Vice President								
Title Shownoo Konson 75th	fective:							

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THE STATE CORPORATION COMMISSION OF KANS	SAS	74	
KANSAS CITY POWER & LIGHT COMPANY	Schebole	/4	
(Name of Issuing Utility)	Replacing Schedule 74	Sheet 4	
Rate Area 2 & 4 (Territory to which schedule is applicable)		0.0010	
	which was filed December	er <u>9, 2013</u>	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of	10 Sheets	
MUNICIPAL TRAFFIC Sc RATE: <u>Supplemental Equipment</u> <u>2TSLM</u> (3) <u>3-Light Signal Unit</u> . This suppleme lenses installed at any controlled in	CONTROL SIGNAL SERVICE hedule TR (Continu ntal equipment consists of one 3-light signa itersection where the 3-light signal unit can ontroller at such intersection. The mont	Jed) Il unit with 8-inch be connected to	Deleted: (2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is <u>\$0.15</u> per foot.¶ Deleted: (1) <u>Multi-Dial Controller</u> . This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on
			automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$13.63. Deleted: 22.23
Issued: January 2, 2015 Month Day Year Effective: Jay Year By: /s/ Darrin R. Ives Vice Presi			Deleted: December 9, 2013 Deleted: July 25, 2014
By: <u>/s/</u> Darrin R. Ives Vice Presi Tide			

THE STATE CO	RPORATION COMMISSION OF KANSAS	SCHEDH		74	
KANSAS CITY	POWER & LIGHT COMPANY			74	
Rate Area 2 & 4		Replacing Schedule 74		Sheet 5	
	o which schedule is applicable)	which was filed	December 9, 20	013	Deleted: 31, 2012
	r separate understanding ariff as shown hereon.	Sheet 5	of 10	Sheets	
	MUNICIPAL TRAFFIC CON Schedu	le TR	(Continued)		
RATE: <u>Su</u>	pplemental Equipment 2TSLM (Continue	d)			
(3)	<u>3-Light Signal Unit</u> . (continued) This supplemental equipment can be us Signal Unit only if the signal units are hung				
(4)	<u>2-Light Signal Unit</u> . This supplemental ec lenses installed at any controlled intersec the existing control cable and controller a one lens worded "Walk" and the other le	tion where the 2-light signa t such intersection. The 2- ns worded "Wait", if specifi	I unit can be cor light signal unit ied by the custo	nnected to may have mer. The	
	monthly rate for this supplemental equipm	ent is $\frac{523.63}{23.63}$. The monthly	KVVN IS 50 KVVN.		Deleted: 21.39
(5)	<u>1-Light Signal Unit</u> . This supplemental e lens installed as an addition to an existin 1-light signal unit can be connected to intersection. The monthly rate for this su	where the r at such	Deleted: 6.55		
	<u>50 kWh.</u>				
(6)	Push Buttons, Pair. This supplemental pedestrian actuation which may be ins Individual Control installation where Tread tional stations at a basic Pedestrian F connected to the existing control cable a existing controller at such installation by monthly rate for this supplemental equipm	t a basic or as addi- h can be ted by the	Deleted: <u>2.97</u>		
(7)	<u>12-Inch Round Lens</u> . This supplemental and one 116-watt traffic signal type lam 69-watt lamp. The monthly rate for this si	and one	Deleted: <u>5.17</u>		
	<u>48 kWh.</u>				
(8)	<u>12-Inch Square Lens</u> . This supplemental 116-watt traffic signal type lamp which are The monthly rate for this supplemental eq	e substituted for an 8-inch le	ens and one 69-	watt lamp.	Deleted: <u>8.28</u>
Issued:	January 2, 2015 Month Day Year				Deleted: December 9, 2013
Effective					
Effective:	Month Day Year				Deleted: July 25, 2014
By: <u>/s/</u> Da	rrin R. Ives Vice President Title				

THE STATE CORPORATION COMMISSION OF KA	ANSAS	74	
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Area 2 <u>& 4</u>	Replacing Schedule 74	Sheet <u>6</u>	
(Territory to which schedule is applicable)	which was filed Decen	mber <u>9, 2013</u>	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of	f 10 Sheets	
MUNICIPAL TRAFF	IC CONTROL SIGNAL SERVICE Schedule TR (C	ontinued)	
RATE: <u>Supplemental Equipment</u> 2TSLM (0	Continued)		
116-watt traffic signal type lamp	emental equipment consists of a 9-inch so which are substituted for an 8-inch lens and	one 69-watt lamp.	
I he monthly rate for this supplem	ental equipment is <u>\$6.41. The monthly kW</u>	<u>n is 50 kvvh.</u>	Deleted: <u>5.80</u>
apertures powered by two 42-wa	upplemental equipment consists of an arrow tt lamps which supply illumination to such a	apertures by means	
of optic fibers. The monthly rate is 50 kWh.	for this supplemental equipment is <u>\$36.56.</u>	<u>i ne montniy kvvn</u>	Deleted: <u>33.09</u>
	emental equipment consists of one specia substituted for one standard visor. The m		
supplemental equipment is <u>\$1.45</u>	•		Deleted: <u>35</u>
(12) <u>Vehicle - Actuation Units</u> .			
installed in the pa controller at the int	emental equipment consists of one loop def vement so that vehicles passing over the ersection. The monthly rate for this supple	e loop operate the	
is <u>\$30.22.</u> The mo	nthly kWh is 14 kWh.		Deleted: <u>27.35</u>
loops installed in the controller at	plemental equipment consists of one loop ne pavement so that vehicles passing over the intersection. The monthly rate for	r the loops operate	
equipment is <u>\$47.9</u>	1. The monthly kWh is 17 kWh.		Deleted: <u>43.36</u>
Issued: January 2, 2015 Month Day Year			Deleted: December 9, 2013
Effective:			Deleted: July 25, 2014
Month Day Year			
By: <u>/s/</u> Darrin R. Ives Vice Pres			

THE STATE CORPORATION COMMISSION OF KANSA	S SCHEDULE 74	
KANSAS CITY POWER & LIGHT COMPANY		_
(Name of Issuing Utility) Rate Area $2 \& 4$	Replacing Schedule 74 Sheet 7	
(Territory to which schedule is applicable)	which was filed December 9, 2013	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 10 Sheets	
MUNICIPAL TRAFFIC CC Schedu	DNTROL SIGNAL SERVICE Ile TR (Continued)	
RATE: <u>Supplemental Equipment</u> 2TSLM (Contin	ued)	
flasher equipment so that all signals at main street and flash red to traffic on th	al equipment consists of the necessary clock-controlled a controlled intersection may flash amber to traffic on the e cross street during certain preset periods of time. The ment is \$8.74. The monthly kWh is 14 kWh.	Delated 7.01
		Deleted: 7.91
(14) <u>Mast Arm</u> .		
feet in length supported on a lighting unit. The pole and mas lengths of 15, 20, 25 or 30 feet of 15 feet above the street.	quipment consists of a steel mast arm not to exceed 30 steel pole which may or may not also support a street st arm shall be of a "classic" style with standard mast arm providing a minimum clearance for the traffic signal unit The monthly rate for this supplemental equipment, in- wiring cable, and traffic signal unit attachments, but	
excluding traffic signal unit, is		Deleted: <u>35.48</u>
to exceed 38 feet in length, support a street lighting unit. standard mast arm lengths of traffic signal unit of 15 feet ab	uipment consists of a steel mast arm over 30 feet but not supported on a steel pole which may or may not also The pole and mast arm shall be of a "classic" style with 35 and 38 feet, providing a minimum clearance for the pove the street. The monthly rate for this supplemental one mast arm, wiring cable and traffic signal unit	
attachments, but excluding traf	fic signal unit, is <u>\$39.51</u> .	Deleted: <u>35.76</u>
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
Month Day Year		Deleted. July 23, 2014
By: <u>/s/</u> Darrin R. Ives Vice Presiden Title		

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 74	
(Name of Issuing Utility)	Replacing Schedule 74 Sheet	8
Rate Area 2 <u>& 4</u> (Territory to which schedule is applicable)	which was filed December <u>9, 2013</u>	Deleted: 31, 2012
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 10 Sh	eets
MUNICIPAL TRAFFIC CO	NTROL SIGNAL SERVICE edule TR (Continued)	
RATE: Supplemental Equipment 2TSLM (Continu	led)	
(14) <u>Mast Arm</u> . (continued)		
length, supported on a steel pole w The pole and mast arm shall be minimum clearance for the traffic si for this supplemental equipment, ii	nent consists of a steel mast arm 40 feet or mor nich may or may not also support a street lighting u of a "classic" style. The mast arm shall provid gnal unit of 15 feet above the street. The monthly ncluding pole, one mast arm, wiring cable and tra	unit. e a rate
signal unit attachments, but excludir	g traffic signal unit, is <u>\$53.37</u> .	Deleted: <u>48.31</u>
head to extend 8 inches beyond the	nt consists of one back plate mounted behind a sir signal in all directions. The monthly rate for	ngle this
supplemental equipment is <u>\$1.77</u> .		Deleted: <u>1.60</u>
	ntal equipment consists of two wood poles, necess sion type traffic signal installations. The monthly	
for this supplemental equipment is \$18.6	3.	Deleted: <u>16.86</u>
		Deleted: (17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$39.56. ¶ ¶ Pedestrian Timer. Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$9.54
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:	-	
By: <u>/s/</u> Darrin R. Ives Vice President Title	-	

THE ST.	ATE CO	PRPORATION COMMISSION	OF KANSAS	SCI	HEDUL	Е	7	4	
KANSA:		POWER & LIGHT COMPANY ne of Issuing Utility)		Replacing Schedule				Sheet 9	
Rate Are	a 2 <u>& 4</u>		_	1 0		D 1			
r		o which schedule is applicable)		which was filed		Decemb	er <u>9, 20</u>	<u>13</u>	 Deleted: 31, 2012
		ariff as shown hereon.		Sheet	9	of	10	Sheets	
RA	re: Sur	MUNICIPAL T	Schedule		ICE	(Ce	ontinue	ed)	
(20) <u>Preemption Control for Emergency Equipment</u> . This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is <u>\$65.72</u> . Availability of this rate is subject to the discretion of the Company.							oller that switch is plemental	Deleted: 50.43	
	(21) <u>Optically Activated Traffic Signal Priority Control System</u> . This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over						quipment letectors, brackets, htrol over		
		intersection. The system is emergency vehicles. Custo encoded emitters used on t not included in the above	activated rem mers are resplaced resplaced resplaced resplaced resplaced resplaced responses and resplaced responses and resplaced respl	tivated remotely with a data encoded emitter that is installed on tivated remotely with a data encoded emitter that is installed on ers are responsible for the purchase and installation of all data customers' emergency vehicles, so the cost of such emitters is inthly rate. Additionally, the cost of any upgrades of existing tallation of this system is not included in the rate. The monthly					Deleted: <u>48.67</u>
	(22)	Audio Warning Systems f described supplemental equ Rate A: For a Standard Inte directions from eac	ipment, the cu ersection cons	ustomer will be billed	one of	the follov	ving rat	es:	
		8 Navigator pedestrian international walking	signs, with Bra	aille inscriptions on th					
		1 Central control unit m	ounted in the	cabinet.					
		The monthly rate for this s	system is <u>\$358</u>	3.73 per intersection.	The m	ontly kW	<u>h is 87</u>	<u>kWh.</u>	 Deleted: <u>24.69</u>
		Rate B: For Non-Standard	Intersections:						
		The monthly rate is <u>\$1</u>							 Deleted: <u>54.13</u>
	station using 2-wire technology, 5" x 7" signs and Braille inscriptions. <u>The monthly kWh is</u> 29 kWh for the central control unit and 7 kWh for each station.						<u>iy kvvn is</u>	Deleted: <u>1.33</u>	
	Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.								
Issued:		January 2, 2015 Month Day Y	ear						 Deleted: December 9, 2013
TREE		Monar Day 1							
Effective	: <u> </u>		ear						 Deleted: July 25, 2014
By:	<u>/s/</u> Dar	rin R. Ives V	Tice President						

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE	74				
(Name of Issuing Utility)	Replacing Schedule	74	Sheet 10				
Rate Area 2 & 4 (Territory to which schedule is applicable)	which was filed	December	0 2013	Deleted: 31, 2012			
No supplement or separate understanding		December	<u>9, 2013</u>	Deleted: 31, 2012			
shall modify the tariff as shown hereon.	Sheet	10 of 10) Sheets				
MUNICIPAL TRAFFIC CO Schedu	t)						
RATE: Supplemental Equipment 2TSLM (Continue	d)						
 <u>Camera Video Detection System</u>. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate: 							
For a Standard Intersection consisting of	of 4 directional traffic flows	5:					
 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harness. Plus required cable and software package. 							
The monthly rate for this system is <u>\$110</u>	is 26 kWh.	Deleted: 001.93					
Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.							
The monthly rates for each type of Suppleme monthly rate for the Basic Installation at that i		rsection are in a	addition to the				
ADJUSTMENTS AND SURCHARGES: The rates hereunder are subject to adjustment as provided in the following schedules: • Energy Cost Adjustment (ECA) • Transmission Delivery Charge (TDC) • Transmission Delivery Charge (TDC) Bubject to Rules and Regulations filed with the State Regulatory Commission.							
Issued: January 2, 2015 Month Day Year				Deleted: December 9, 2013			
Effective:	_						
By: <u>/s/</u> Darrin R. Ives Vice Presiden Title	t						

THE STATE CORPORATION COMMISSION OF KANSA	AS							
	SCHEDULE	75						
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 75	Sheet 1						
(Name of Issuing Utility) Rate Areas No. 2 & 4	Keptacing Schedule							
(Territory to which schedule is applicable)	which was filed December 21, 19	998	Deleted: 23					
No supplement or separate understanding			Deleted: 1991					
shall modify the tariff as shown hereon.	Sheet 1 of 4	Sheets						
	VELOPMENT RIDER dule EDR							
PURPOSE:								
commercial business development in Kansas.	t Rider is to encourage and stimulate indu- These activities will attract capital expenditur create jobs and serve to improve the utilization	res to the						
AVAILABILITY:								
governmental economic development activities Customer to locate new facilities or expand exi purposes of this Rider, a new facility shall be de	Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service							
MGS, LGS, SGA, MGA or LGA rate schedul		Deleted: LPS,						
conjunction with service provided pursuant to an	ny other special contract agreements.							
The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.								
APPLICABILITY:								
The Rider is applicable to new facilities or the availability criteria and the following applicability	additional separately-metered facilities meeting criteria:	the above						
T			Deleted: ¶					
Issued: January 2, 2015			Deleted: November 12, 1998					
Month Day Year								
Effective: Month Day Year			Deleted: For Bills Rendered On or After March 1, 1999					
By: <u>/s/ Darrin R. Ives</u> <u>Vice Presid</u> Title	ent		Deleted: J. S. Latz, Senior					
litte			Deleted: Vice President					

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 75	
(Name of Issuing Utility)	Replacing Schedule 75 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		_
No supplement or separate understanding	which was filed December 21, 1998	Deleted: 23
shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets	Deleted: 1991
ECONOMIC DEVE Schedule E	-	
APPLICABILITY: (con't.)		
information shall be provided, by the Cus	ill be considered by the Company. Sufficiently detailed tomer, to enable the Company to determine whether a se under this Rider shall be evidenced by a contract	
INCENTIVE PROVISIONS:		
	enues under this Rider shall be determined by reducing	
	I with the SGS, MGS, LGS, SGA, MGA, or LGA rate act year, 25% during the second contract year, 20%	Deleted: LPS,
during the third contract year, 15% duri contract year. After the fifth contract yea	ng the fourth contract year and 10% during the fifth r, this incentive provision shall cease. All other billing, forementioned rate schedules shall remain in effect.	
	existing Customers, pursuant to the provisions of this any other service rendered to the Customer at the same	
Company's combined service area, this F	s with existing facilities at one or more locations in the Rider shall not be applicable to service provided at any ce under this Rider. Failure to comply with this provision this Rider.	
	will not require a contribution in aid of construction for ustomer if the expected revenues from the new load are quired investment in the facilities.	
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		98KCPE500TAR
Issued: January 2, 2015		Deleted: November 12, 1998
Month Day Year		
Effective: Vear		Deleted: For Bills Rendered On or After March 1, 1999
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u>		Deleted: J. S. Latz, Senior
Title		Deleted: Vice President

THE STATE CORPORATION COMMISSION OF KANSAS			
KANGAG CITY DOWED & LICHT COMDANY	SCHEDULE _	77	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 77	Sheet 1	
Rate Areas No. 2 & 4	replacing senerate	0.000	
(Territory to which schedule is applicable)	which was filed	<u>cember 21, 1998</u>	Deleted: May 6, 1992
No supplement or separate understanding		C 1 01	
shall modify the tariff as shown hereon. THERMAL STO Sched		of 1 Sheets	
AVAILABILITY:			
This Rider shall be available to all customers with design approved by the Company who are current following rate schedules: SGS, MGS, LGS, SGA,	tly receiving or have requested set		Deleted: LPS,
DETERMINATION OF DEMAND:			
For customers with Thermal Storage Systems the the summer season, shall be the highest demand the period noon to 8 p.m., Monday through Frida	indicated in any 30-minute interva y (except holidays). Week-day h	al in that month during nolidays are Memorial	(
Day, Independence Day and Labor Day, All c schedule shall continue.	ther terms and conditions of the	e Customer's service	Deleted: , or any day celebrated as such
METERING:			
The Company has the right to submeter the deman	nd and usage of the thermal stora	je system.	
TERMINATION:			
Termination of service under this rider shall occur Storage System.	if the customer discontinues ope	eration of the Thermal	
۳			Deleted: ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶
Issued: January 2, 2015 Month Day Year			Deleted: November 12, 1998
Effective:			Beleted E. D'II D. J. 10. 14 No. 14
Effective:			Deleted: For Bills Rendered On or After March 1, 1999
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u>			Deleted: J. S. Latz, Senior
Title			Deleted: Vice President

KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE	78	_	
(Name of Issuing Utility)	Replacing Schedule	78	Sheet 2		
Rate Areas No. 2 & 4	replacing senedule			_	
(Territory to which schedule is applicable)	which was filed	April 5	5 <u>, 2000</u>	Deleted:	
o supplement or separate understanding					
all modify the tariff as shown hereon.	Sheet	2 of	2 Sheets	_	
VOLUNTARY LO	AD REDUCTION RIDER				
Sche	dule VLR	(continued)			
ONDITIONS: (continued)					
4. Credit Amount: The amount of kWh to calculated by subtracting the Customer's actu Monthly Peak, and then summing these diff day. This sum of the net kWh values then wi bill credit for each day on which the Custo Reduction request. If the sum of the net kW applied to the bill for that day. Credits for Customer's regular monthly billing and shal operational, and related provisions of other and a credit for Voluntary Load Reduction shall be	al load in each hour from ni erences across all Load Re Il be multiplied by the credit v omer has responded affirm h values is negative for any performance under this Ride I be applied before any app oplicable rate schedules shal	nety (90) percen duction hours in value per kWh to atively to the C calendar day, n er shall appear olicable taxes. Il remain in effec	t of the Average each calendar oderive the total ompany's Load o credit shall be as a part of the All other billing, t. Application of		
5. Special Provisions for Demand Resp				Deleted: Served on Schedule	e PLCC
Company may request that Customers serve	d on the Demand Response	e Incentive Rider	(Schedule DR)	Deleted: Peak Load Curtailmer	
also participate in Voluntary Load Reduction				Deleted: PLCC	
for service on Schedule VLR is not required provisions of Schedule VLR except as spec				Deleted: Peak Load C	
Incentive Rider curtailment event occurs du				Deleted. Peak Load C	
amount of kWh to which the Voluntary Loa	ad Reduction credit will be	applied shall b	e calculated by		
subtracting the Customer's actual load in ea					
<u>DR</u>), setting the negative differences to zero hours. If a <u>Demand Response Incentive Rid</u>				Deleted: PLCC	
as a Voluntary Load Reduction, the amount				Deleted: Peak Load C	
applied shall be calculated by subtracting					
percent of the Estimated Peak Load (as defir				Deleted: PLCC	
all Load Reduction hours in each calendar da the credit value per kWh to derive the total b affirmatively to the Company's Load Reducti any calendar day, no credit shall be applied to	Il credit for each day on which on request. If the sum of the	ch the Customer	has responded		
 Company Equipment: The Customer sl equipment necessary and appropriate to en- owned and installed by the Company at no co 	sure compliance under the F				
				Deleted: ¶	
				1	
				1	
				Commission File N 00KCPE808TAR	umber:
sued: January 2, 2015 Month Day Year				Deleted: February 29, 2000	
ffective:				Deleted: April 5, 2000	
Month Day Year					
y: <u>Vice Pres</u>	sident			Deleted: J. S. Latz, Senior	
Thie	I			Deleted: Vice President	

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THE STATE CORPORATION COMMISSION OF KANSA							
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	79					
(Name of Issuing Utility)	Replacing Schedule 79	Sheet 1					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Marc	ch 16, 2000	Deleted J. 2 1000				
No supplement or separate understanding		1110,2000	Deleted: June 3, 1999				
shall modify the tariff as shown hereon.	Sheet 1 of	5 Sheets					
Real-Tim Schedu	e Pricing <u>(FROZEN)</u> le RTP						
PURPOSE:							
The Real-Time Pricing (RTP) program provides ele Company's marginal cost of electricity. RTP offers grow or reduce load at marginal cost-based prices, Binding quotes for hourly energy prices are sent to e	ndustrial and commercial Customers and to shift load from higher-cost to	the opportunity to					
AVAILABILITY:							
located within its service area. This schedule is a contract to participate in the Real Time Pricing (F schedule must have a maximum demand of at lea Baseline Load." The Company reserves the right	Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.						
This price schedule is not available for resale, st							
Customers currently served on the <u>Demand Resp</u> served under this schedule, as discussed in the served		Deleted: Peak Load Curtailment Credit (MP)					
Incentive Rider Customers."		Deleted: Peak Load Curtailment Credit					
This schedule is not available after October 1, 2015.							
SPECIAL PROVISIONS:							
A. Price Notification, Pricing Periods and Responsit	ility:						
Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.							
Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.							
×			Deleted: ¶				
			1				
			Commission File Number: 00KCPE769TAR				
Issued: January 2, 2015 Month Day Year			Deleted: February 16, 2000				
Effective: Vear			Deleted: March 17, 2000				
By: <u>4s/ Darrin R. Ives</u> <u>Vice Preside</u>	<u>ut</u>		Deleted: J. S. Latz, Senior				
Title			Deleted: Vice President				

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHEI	DULE 79					
(Name of Issuing Utility)	Replacing Schedule 79	Sh	leet <u>2</u>				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	March 16, 2000		Deleted: June 3, 1999			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	e of 5	Sheets				
Real-Time Pricin Schedule RTI							
SPECIAL PROVISIONS: (continued)							
B. Pricing Methodology: Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses, and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price which will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.							
C. Metering of Load: Standard metering for RTP is the conventional hou	Irly demand recording me	eter.					
D. Additional Costs: Customers will be responsible to the Company for on this tariff. The Company requires the use of a acceptable by the Company for meter reading and	telephone line or other						
TERM OF CONTRACT AND TERMINATION:							
The Customer is required to sign a contract for the participation under the RTP price schedule and return written notice of the intent to cancel. A Customer penalty, and with the same billing determinants, inclu demands for billing, that existed prior to taking servi Customer's billing determinants under the standard Customer may be able to switch from service under Se switch back to Schedule RTP from Schedule RTP-Plus	0) days without lation of affect a etion, a						
CUSTOMER BASELINE LOAD (CBL):							
The Customer Baseline Load (CBL) is one complete year of Customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the Customer's operations under the applicable standard (non-RTP) price schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or are not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficient equipment installations completed prior to							
commencement of service under this schedule. For Customers, the Company will add back usage to the				Deleted: former Peak Load Curtailment Credit Rider			
the Customer complied with a curtailment request. Th levels comparable to other hours.	ne Company will "fill in" th	ne load reduction with	h usage	Deleted: MP			
				Deleted: ¶			
				Commission File Number: 00KCPE769TAR			
Issued: January 2, 2015				Deleted: February 16, 2000			
Month Day Year							
Effective: v Month Day Year				Deleted: March 17, 2000			
By: <u>(s/ Darrin R. Ives</u> <u>Vice President</u>				Deleted: J. S. Latz, Senior			
Title				Deleted: Vice President			

THE STATE CORPORATION COMMISSION OF KANSA				-		
KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE		79		
(Name of Issuing Utility)	Replacing Schedule	79		Sheet 3		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Ma	rch 16, 200	00	Deleted: June 3, 1999	
No supplement or separate understanding			1011 10, 20			
shall modify the tariff as shown hereon.	Sheet	3 0	of 5	Sheets		
	cing <u>(FROZEN)</u> lule RTP	(con'	t.)			
CUSTOMER BASELINE LOAD (CBL):						
The CBL is the basis for achieving revenue neutralit RTP price schedule, and must be mutually agre Agreement on the CBL is a precondition for particip change during the term of the RTP program.	ed upon by both the	Customer	and the	Company.		
If the Company is required to either increase the ca of the transmission or distribution facilities to accom facilities charge will be assessed if the expan methodology.	nodate a Customer's ind	creased load	d, then an	additional		
BILL DETERMINATION:						
An RTP bill is rendered after each monthly billing pe	riod and is calculated us	ing the follo	wing form	ula:		
$RTP Bill_{mo} = Standard Bill_{mo} + \Sigma Price_{hr} x [$	Actual Load _{hr} - CBL _{hr}] +	PC				
Where:						
RTP Bill _{mo} = Customer's bill for service une						
Standard Bill _{mo} = Customer's baseline load for th (non-RTP) price schedule;	Standard Bill _{mo} = Customer's baseline load for the billing month, billed under the applicable (non-RTP) price schedule;					
Actual Load _{hr} = The Customer's actual energy	usage for the hour;					
CBL _{hr} = The Customer's baseline ener	gy usage on a hourly ba	sis, as defin	ed above	;		
PC = Program Charge (BAC + CC +	CSCC);					
BAC = Billing and Administrative Char	je;					
CC = Communications Charge (if ap	blicable);					
CSCC = Company-Supplied Computer (Charge (if applicable);					
Σ = Sum over all hours of the billing	month;					
▼					Deleted: ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ ¶ 1Commission File Number: 00KCPE769TAR	
Issued: January 2, 2015 Month Day Year					Deleted: February 16, 2000	
Effective:					Deleted: March 17, 2000	
Month Day Year						
By: <u>Vice Preside</u> Title	<u>n</u>			<	Deleted: J. S. Latz, Senior Deleted: Vice President	
					Deleter. Vice i resident	

THE STATE CORPORATION COMMISSION OF KANSAS			
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 79	_	
(Name of Issuing Utility)	Replacing Schedule 79 Sheet	Ļ	
Rate Areas No. 2 & 4			
(Territory to which schedule is applicable)	which was filed <u>March 28, 2003</u>		Deleted: March 16, 2000
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets		
Real-Time Pric Schedule R			
BILL DETERMINATION: (continued)			
$Price_{hr} = MC_{hr} + .25 \text{ times } (EEC_{hr} - MC_{h})$.);		
Where:			
	costs of incremental generation and hourly wholesale and hourly outage costs (when applicable);		
(non-RTP) price schedule. The h is derived from the standard sch	n hourly basis calculated from the applicable standard iourly standard charge is termed "effective" because it redule and the changes in standard Customers' bills EC_{hr} includes the effects of all demand, energy, and le.		
SPECIAL PROVISIONS FOR DEMAND RESPONSE IN	ICENTIVE RIDER CUSTOMERS:		Deleted: PEAK LOAD CURTAILMENT CREDIT
Customers taking service under the Company's <u>De</u> have the option to switch to RTP or RTP-Plus service	mand Response Incentive Rider (Schedule DR) will		Deleted: MPower (MP)
not be allowed to return to the <u>DR</u> Rider until one			Deleted: MP
Option. Customers electing to return to the DR Ride		Deleted: MP	
service as their previous <u>DR</u> agreement. A Custome one year has elapsed since returning to the <u>DR</u> Ri		Deleted: MP	
options:		Deleted: MP	
DR/RTP OPTION 1: Customers choosing Option 1 v	vill no longer receive <u>DR</u> credits on their Standard Bill		Deleted: MP
and will no longer be required to reduce load during ti	nes of Company peak load conditions.		Deleted: MP
DR/RTP OPTION 2: Customers choosing Option 2			Deleted: MP
load under the <u>DR</u> . The curtailment credit shall be en per kW of curtailable load. During times of Compar	qual to one-half of the then-applicable <u>DR</u> Rider credit		Deleted: MP
notified of impending curtailments, the Option 2			Deleted: MP
contractual Firm Power Level for the entire period of t	he <u>DR curtailment. If the customer's CBL in any hour</u>		Deleted: MP
is below the customer's Firm Power Level, the CE reserves the right to update the hourly outage cost co			Deleted: MP
notifying the Option 2 Customers of the impending C	BL reduction. KWh usage differing from the Option 2		Deleted: MP
Customer's reduced CBL will be priced at the hourly e	nergy price for RTP.		
v			Deleted: ¶
			¶ ¶
			¶ 03-KCPE-753-TAR .
Issued: January 2, 2015 Month Day Year			Deleted: March 15, 2003
Effective: Month Day Year			Deleted: April 15, 2003
By: $\sqrt{s/Darrin R. Ives}$ Vice President			Deleted: William H. Downey
Title			

THE STATE CORPORATION COMMISSION OF KANSA	AS							
	SCHEDULE	79						
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 79	Sheet 5						
Rate Areas No. 2 & 4								
(Territory to which schedule is applicable)	which was filed March 1	<u>5, 2000</u>	Deleted: June 3, 1999					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 5	Sheets						
	cing_(FROZEN)							
Sche	dule RTP (con't.)							
BILLING AND ADMINISTRATIVE CHARGE:								
A billing and administrative charge of \$45 per program.	month is required to cover costs assoc	iated with the						
COMMUNICATIONS CHARGE:								
This charge will be waived if the Customer sup addition, the Customer will provide access for the	A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.							
COMPANY-SUPPLIED COMPUTER CHARGE:								
prices using pre-loaded communications softwar pay the cost of the Company-supplied computer cost of a Company-standard computer. The applications, as the Customer desires. However	At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.							
	Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.							
REACTIVE DEMAND ADJUSTMENT:								
Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.								
TAX ADJUSTMENT:								
Tax Adjustment Schedule TA shall be applicable	to all Customer billings under this schedul	е.						
REGULATION:								
Subject to Rules and Regulations filed with the K	ansas Corporation Commission.							
۲			Deleted: ¶					
			Commission File Number: 00KCPE769TAR¶					
Issued: January 2, 2015			Deleted: February 16, 2000					
Month Day Year								
Effective: Month Day Year			Deleted: March 17, 2000					
By: <u>/s/ Darrin R. Ives</u> <u>Vice Presid</u>	ent		Deleted: J. S. Latz, Senior					
Title			Deleted: Vice President					

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE	80				
(Name of Issuing Utility)	Replacing Schedule	30	Sheet 1				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1 61.1						
No supplement or separate understanding	which was filed	<u>March 16, 2</u>	2000	Deleted: June 3, 1999			
shall modify the tariff as shown hereon.	Sheet	1 of 5	Sheets				
Real-Time Pricin Schedule R							
PURPOSE:							
The Real-Time Pricing (RTP-Plus) program provid on the Company's marginal cost of electricity. RTF opportunity to grow or reduce load at marginal co- lower-cost hours. Binding quotes for hourly energy basis.	stomers the gher-cost to						
AVAILABILITY:							
Electric Service is available under this schedule at points on the Company's existing distribution facilities located within its service area. This schedule is available to Customers who elect to execute a written contract to participate in the Real Time Pricing (RTP) program. Customers seeking service under this schedule must have a maximum demand of at least 500 kW as defined in the section entitled "Customer Baseline Load." The Company reserves the right to determine the applicability or the availability of this price schedule to any specific applicant for electric service who meets the above criteria.							
This price schedule is not available for resale, sta Customers currently served on the <u>Demand Respo</u>		Deleted: Peak Load Curtailment Credit (PLCC)					
served under this schedule, as discussed in the Response Incentive Rider Customers."		Deleted: Peak Load Curtailment Credit (PLCC) Deleted: Peak Load Curtailment Credit					
This schedule is not available after October 1, 2015	<u>.</u>						
SPECIAL PROVISIONS:							
A. Price Notification, Pricing Periods and Responsit	ility:						
following day, via a method specified by the Comp corresponding quoted energy price is applicable to	Each day by 4:00 p.m., the Company will make available to Customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding quoted energy price is applicable to all energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.						
Except during unusual times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's conventional price schedules or accepted traditional holidays. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a Customer's failure to receive and act upon the hourly RTP-Plus prices. If a Customer does not receive these prices, it is the Customer's responsibility to inform the Company so the prices may be supplied.							
•				Deleted: ¶			
	Ι			Commission File Number: 00KCPE769TAR			
Issued: January 2, 2015 Month Day Year				Deleted: February 16, 2000			
Effective: v Month Day Year				Deleted: March 17, 2000			
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title				Deleted: J. S. Latz, Senior			
Title				Deleted: Vice President			

THE STATE CORPORATION COMMISSION OF KA	NSAS			
VANCAS OFTV DOWED & LICHT COMDANY	SCH	IEDULE	80	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	80	Sheet 2	
Rate Areas No. 2 & 4	Replacing Schedule	00		
(Territory to which schedule is applicable)	which was filed	March 16	2000	Deleted: June 3, 1999
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 5	Sheets	
	e Pricing <u>(FROZEN)</u> edule RTP-Plus	(Continued)		
B. Pricing Methodology:				
Hourly prices are determined each day bas generation and hourly wholesale prices, pro- (when applicable). Each hour, an additional contribute to incremental overhead, if any, as	visions for line losses, and provisions for line losses, and provision variable amount will be included	pjections of hourly ed in the hourly p	outage costs rice which will	
C. Metering of Load: Standard metering for RTP-Plus is the conve	ntional hourly demand record	ing meter.		
D. Additional Costs: Customers will be responsible for any addition Company requires the use of a telephone of Company for meter reading and price transmission.	ine or other communication I			
TERM OF CONTRACT AND TERMINATION:				
The Customer is required to sign a contract participation under the RTP-Plus schedule a written notice of the intent to cancel. A C penalty and with the same billing determinant demands for billing, that existed prior to takin affect a Customer's billing determinants under a Customer may be able to switch from set RTP, or switch back to Schedule RTP-Plus for	nd return to a standard price ustomer may return to the st nts, including elapsed time as ng service under RTP-Plus. er the standard price schedule rvice under Schedule RTP-P	schedule upon th andard price sch related to the de Usage under RTF e. At the Compan	irty (30) days edule without termination of P-Plus will not y's discretion,	
CUSTOMER BASELINE LOAD (CBL):				
The Customer Baseline Load (CBL) is one represent the normal electricity consumption the applicable standard (non-RTP) price s representative load pattern, the Company estimate usage if historical data are not ava facility expansions, facility reductions, and/or	pattern and level typical of th chedule. In order to formu may make adjustments to ilable or are not appropriate.	e Customer's ope late a CBL that historical usage Such adjustmen	rations under achieves this data or may ts will include	
commencement of service under this sched	ule. For <u>Demand Response</u>	Incentive Rider (Schedule DR)	Deleted: former Peak Load Curtailment Credit
Customers, the Company will add back usage the Customer complied with a curtailment				Deleted: PLCC
usage levels comparable to other hours.	oquoot. The Company Will			
· · · · · · · · · · · · · · · · · · ·				Deleted: Commission File
				Number: 00KCPE769TAR¶ ¶
				¶ Commission File Number: 00KCPE769TAR
Issued: January 2, 2015				Deleted: February 16, 2000
Month Day Year				
Effective:				Deleted: March 17, 2000
By: <u>/s/ Darrin R. Ives</u> Vice Pr	resident			- Dolotodi I S Lota Samian
	tle		<	Deleted: J. S. Latz, Senior
				Deleted: Vice President

THE STATE CORPORATION COMMISSION OF K.		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 80	-
(Name of Issuing Utility)	Replacing Schedule 80 Sheet 3	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed March 16, 2000	Deleted: June 3, 1999
No supplement or separate understanding	<u>V</u>	
shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets	_
	e Pricing <u>(FROZEN)</u> edule RTP-Plus (Continued)	
CUSTOMER BASELINE LOAD (CBL):		
the RTP-Plus price schedule, and must	e neutrality on a Customer-specific basis for Customers using t be mutually agreed upon by both the Customer and the econdition for participation in the RTP-Plus program. The CBL of the RTP-Plus program.	
capacity of the transmission or distribution	rease the capacity or accelerate its plans for increasing the n facilities to accommodate a Customer's increased load, then essed if the expansion is not revenue justified using KCPL's	
BILL DETERMINATION:		
An RTP-Plus bill is rendered after each formula:	monthly billing period and is calculated using the following	
	(.05 * (Standard Bill _{mo} - ΣPrice _{hr} * CBL _{hr})) + al Load _{hr} - CBL _{hr}] + PC	
Where:		
RTP-Plus Bill _{mo} = Customer's bill for serv	vice under this price schedule for the billing month;	
Standard Bill _{mo} = Customer's baseline lo (non-RTP-Plus) price	bad for the billing month, billed under the applicable schedule;	
Actual Load _{hr} = The Customer's actual	l energy usage for the hour;	
CBL _{hr} = The Customer's baseli above;	ine energy usage on a hourly basis, as defined	
PC = Program Charge (BAC	C + CC + CSCC);	
BAC = Billing and Administrat	ive Charge;	
CC = Communications Char	ge (if applicable);	
CSCC = Company-Supplied Co	omputer Charge (if applicable);	
Σ = Sum over all hours of t	the billing month;	
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		Commission File Number:
		00KCPE769TAR¶
Issued: January 2, 2015 Month Day Year		Deleted: February 16, 2000
Effective:		Deleted: March 17, 2000
	President	Deleted: J. S. Latz, Senior
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THE STATE CORPORA	ΓΙΟΝ COMMISSION OF KANSAS					
KANSAS CITY POWER	& LIGHT COMPANY	SCH	EDULE	80	-	
(Name of Issuin		Replacing Schedule	80	Sheet 4		
Rate Areas No. 2 & 4		1 8			-	
(Territory to which sch	edule is applicable)	which was filed	March	<u>28, 2003</u>		Deleted: March 16, 2000
No supplement or separate	e					
shall modify the tariff as sl	nown hereon.	Sheet	4 of	5 Sheets		
	Real-Time Pricing Schedule RT		(Continued)			
BILL DETERMINATIO	N: (continued)					
Price _{hr}	= MC_{hr} + .05 times (EEC _{hr} - MC_{h}	r);				
Where:						
Mc _{hr}	 Projections of the hourly rur wholesale prices, provisions applicable); 					
EEC _{hr}	= The effective energy charge standard (non-RTP) price so "effective" because it is derive standard Customers' bills when of all demand, energy, and customers	hedule. The hourly of from the standard they change usage.	standard cha schedule and The EEC _{hr} incl	arge is termed the changes in		
SPECIAL PROVISION	S FOR <u>DEMAND RESPONSE INC</u>	ENTIVE RIDER CUS	TOMERS:			Deleted: PEAK LOAD CURTAILMENT CREDIT
	service under the Company's De					Deleted: Peak Load Curtailment Credit
	switch to RTP or RTP-Plus servi					Deleted: PLCC
Option Custome	to return to the <u>DR Rider until on</u> rs electing to return to the <u>DR Ride</u>	e year has elapsed sin ar will be subject to the	same terms a	of the <u>DR</u> /RTP		Deleted: PLCC
service as their pr	evious DR agreement. A Custom	er may switch back to	RTP or RTP-P	us service after		Deleted: PLCC
	osed since returning to the DR Ri	der. Customers may	choose from th	e following two	\backslash	Deleted: PLCC
options:					$\backslash \rangle$	Deleted: PLCC
	TION 1: Customers choosing C					Deleted: PLCC
Standard Bill and	will no longer be required to reduce	e load during times of C	Jompany peak	ioad conditions.	\nearrow	Deleted: PLCC
	TION 2: Customers choosing C					Deleted: PLCC
	nder the <u>DR</u> . The curtailment credi W of curtailable load. During tim					Deleted: PLCC
	tified of impending curtailments, th				$\langle \rangle$	Deleted: PLCC
former contractua	Firm Power Level for the entire po	eriod of the <u>DR curtailr</u>	ment. If the cu	stomer's CBL in	$\langle \rangle$	Deleted: PLCC
	v the customer's Firm Power Lev				/ /	Deleted: PLCC
	s the right to update the hourly ou of notifying the Option 2 Custom					Deleted: PLCC
differing from the	Option 2 Customer's reduced CB					
Plus.						Deleted: ¶
T						
						03-KCPE-753-TAR¶
		Commission File	Number: 00KCF	PE769TAR		
Issued:	January 2, 2015					Deleted: March 15, 2003
	Month Day Year					
Effective:						Deleted: April 15, 2003
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By: <u>/s/ Darrin R. Ive</u>	vice President					Deleted: William H. Downey

THE STATE CORPORATION COMMISSION OF KANSAS						
KANSAS CITY POWER & LIGHT COMPANY	SCHE	DULE	80			
(Name of Issuing Utility)	Replacing Schedule 8	30	Sheet	5		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1 61.1		2000			
No supplement or separate understanding	which was filed	March 16,	2000		Deleted: June 3, 1999	
shall modify the tariff as shown hereon.	Sheet	5 of 5	Shee	s		
Real-Time Pricin						
Schedule		ontinued)				
BILLING AND ADMINISTRATIVE CHARGE:						
A billing and administrative charge of \$45 per mo	opth is required to cov	or coste occosi	atod with t	ha		
program.	Shirt is required to cove					
COMMUNICATIONS CHARGE:						
A communications charge of \$115 per month is reque charge will be waived if the Customer supplies Comp the Customer will provide access for the phone conn line between the personal computer and the Compare	pany-approved communi ection and will be respor	cations software	. In additio	on,		
COMPANY-SUPPLIED COMPUTER CHARGE:						
At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.						
Alternatively, the Customer may supply the co specifications as required by KCPL. In this case, the			performar	ce		
REACTIVE DEMAND ADJUSTMENT:						
Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.						
TAX ADJUSTMENT:						
Tax Adjustment Schedule TA shall be applicable to	all Customer billings und	er this schedule				
REGULATIONS:						
Subject to Rules and Regulations filed with the State	Regulatory Commission	n			Palatadi Kanaga Corporation	
	or regulatory Commission				Deleted: Kansas Corporation Deleted: ¶	
					1	
					¶	
					00KCPE769TAR¶	
Issued: January 2, 2015					Deleted: February 16, 2000	
Month Day Year						
Effective:					Deleted: March 17, 2000	
By: $\sqrt{s/Darrin R. Ives}$ Vice President					Peletedi I & Lete Seri	
By: <u>/s/ Darrin R. Ives</u> <u>Vice President</u> Title				= <	Deleted: J. S. Latz, Senior Deleted: Vice President	
					Beiereu. vice i resident	

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 82	-
(Name of Issuing Utility)	Replacing Schedule 82 Sheet 2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		
No supplement or separate understanding	which was filed	Deleted: September 22, 2011
shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets	
LIGHT EMITTING DIO	LIGHTING SERVICE DE PILOT PROGRAM ML-LED	
RATE (LED): <u>2MLLL</u>		
reflective of rates that may be associated with a	clusively for the purposes of the Pilot Project and are not LED lighting schedule upon completion of pilot period ased on the outcome of this pilot and or other relevant	
10.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, circuits by an extension not in excess of 200 f	and refractor, on wood poles serviced from overhead eet per unit: (Code OW)	
	Lumen Charge Total Charge	
Size of Lamp	Monthly per Lamp per Lamp kWh per Year ⁽¹⁾ per Year ⁽¹⁾	
<u>oize of Lamp</u>		
10.1 Small LED (≤ 7000 lumens) 10.2 Large LED (> 7000 lumens)	<u>21</u> <u>\$23.64</u> <u>\$191.64</u> 44 \$51.00 \$219.00	Deleted: 21.36
ö (, , ,		Deleted: 173.40
⁽¹⁾ Rates above are based on a Base Unit Cha	arge of <u>\$168.00</u> plus a Lumen Charge as stated above.	Deleted: 46.20
	(1 1/2) times the Base Unit Charge plus (2) times the vin lamps is two times the single monthly kWh.	Deleted: 198.24
		Deleted: <u>152.04</u>
11.0 <u>Optional Equipment</u> : The following rates for O Basic Installation listed in 10.1 and 10.2 above		
11.1 <u>Ornamental steel pole</u> instead of woo <u>\$46.92</u> . (New installations are available with u	d pole, additional charge per unit per year	
		Deleted: <u>42.48</u>
11.2 <u>Aluminum pole</u> instead of a wood pole, addit underground service only).	ional charge per unit per year <u>\$96.36</u> . (Available with	Deleted: <u>87.24</u>
11.3 <u>Underground service extension, under sod, no year \$82.44.</u>	t in excess of 200 feet. Additional charge per unit per	Deleted: 74.64
11.4 <u>Underground service extension under concrete</u> per year \$446.64.	e, not in excess of 200 feet. Additional charge per unit	Deleted: 404.28
		Deleted: <u>404.20</u>
11.5 <u>Breakaway base.</u> Additional charge per unit only).	per year <u>\$43.20</u> . (Available with underground service	Deleted: <u>39.12</u>
Siny).		
Issued: January 2, 2015 Month Day Year		Deleted: December 9, 2013
Effective:		Deleted: July 25, 2014
Month Day Year		Deleted. July 23, 2014
By: <u>/s/</u> Darrin Ives Vice Presiden Title	<u>t</u>	
nue	<u> </u>	

THE STATE CORPORATION COMMISSION OF KANS.	AS			
	SCHED	DULE	82	
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule		Sheet	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Keplacing Schedule			
(Territory to which schedule is applicable)	which was filed	September 2	2, 2011	
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	3 of	3 Sheets	
LIGHT EMITTING D	ET LIGHTING SERVICE IODE PILOT PROGRAM ule ML-LED			
REPLACEMENT OF UNITS:				
During this Pilot Program standard fixtures av Company with consultation from MARC comm costs, long term availability, general customer This Pilot Program will be only available on a fixture as least during the Pilot Program perio local distribution system is underground. Customer shall reimburse Company or pay for lighting fixture. Customer agrees not to proposi installed or to remove the LED fixture prior to the Fixtures installed under this Pilot Program that under the Company's existing street light tariffs by the Company to not meet the evaluation critic	unities on the basis of their q acceptance and other factors existing street light locations ad. Overhead service shall b or the full cost to change out se or request changing the k he end of the Pilot Program e at fall may be replaced with s if the existing fixture is no lo	uality, capital a and shall replate peprovided unl t the existing fit ocation of the L evaluation perio the standard fi	nd maintenance ace the existing ess the existing kture to an LED ED fixture once d. xtures available	
BURNING HOURS: Unless otherwise stated, lamps are to burn eac	ab and every day of the year	from one half h	ouroftor	
sunset to one-half hour before sunrise, approxi				
ADJUSTMENTS AND SURCHARGES:				
The rates hereunder are subject to adjustment	as provided in the following	<u>schedules:</u>		
 Energy Cost Adjustment (ECA) Dependent Tax Supervision (DTO) 				
Property Tax Surcharge (PTS) Tax Adjustment (TA)				
 Transmission Delivery Charge (TDC) 				
_	-			Deleted: Energy Cost Adjustment, Schedule
REGULATIONS				ECA, shall be applicable to all customer billings under this schedule.
Subject to Rules and Regulations filed with the	State Regulatory Commissio	n		
	elate riegulatery commeen			
Issued: January 2, 2015				Deleted: September 22, 2011
Month Day Year				Deleted. September 22, 2011
Effective:				
Month Day Year				
By: <u>/s/</u> Darrin R. Ives <u>Vice Presid</u>	ent			Deleted: Sr. Director
Title				

THE STATE CORPORATION COMMISSION	I OF KANSAS			0.2				
KANSAS CITY POWER & LIGHT COMPAN	V	SCHEDU	ULE	<u>83</u>				
(Name of Issuing Utility)	<u> </u>	Replacing Schedule		Sheet				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		1.1.1						
No supplement or separate understanding		which was filed						
shall modify the tariff as shown hereon.		Sheet 1	of 7	Sheets				
IRANSI	Schedule T	/ERY CHARGE DC						
APPLICABILITY:								
This Transmission Delivery Charge Rate Schedules for the Company.	e (TDC) rider (S	Schedule TDC) shall be a	applicable to all	Kansas Retail				
BASIS OF CHARGE:								
transmission-related costs incurrec	Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's							
Schedule 7 – Firm Schedule 8 – Non- Schedule 9 – Netw Schedule 10 – Who Schedule 11 – Bas Schedule 12 – Fed Other costs associa	-to-Point (PtP) of PtP charges (as Firm PtP charge ork Integration T olesale Distribut e Plan Charge eral Energy Reg ated with Scheo ed or Sponsored ssion related ch d to the Comp	harges (as assignable to assignable to retail) (as assignable to retail) (ransmission Service (NIT) (ion Service) (gulatory Commission (FEI) (Jule 1 fees for transmission (Julgrade Transmission F) (arges recorded in FERC) (any by the North Americ) TS) RC) Assessmer on service prov Fees for Custom Account 565 (T can Electric Rel	ided on foreign ner Upgrades ransmission of liability Council				
	base rates or other Commission authorized rider mechanisms shall be included.							
The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.								
TRANSMISSION DELIVERY CHARGE CALCULATION:								
<u>TDC_{Proj} =</u>	ATRR _{Proj} -	<mark>⊦ SPP_{Proj} + Other_{Proj} +</mark>	<u>TU_{n-1}</u>					
$\underline{TDC}_{Act} = \underline{ATRR}_{Act} + \underline{SPP}_{Act} + \underline{Other}_{Act} + \underline{TU}_{n-1}$								
$\underline{TU}_{n} \equiv \underline{TDC}_{Act} - \underline{TDC}_{Rev}$								
Issued: <u>January 2, 2015</u>								
Month Day	Year							
Effective:								
Month Day	Year Vice President							
By: <u>/s/</u> Darrin R. Ives	Vice President Title							

THE STATE CORPO	ORATION COMMISSION OF KA	ANSAS SCHEDULI	E <u>83</u>			
	VER & LIGHT COMPANY Issuing Utility)	Replacing Schedule	Sheet			
	ch schedule is applicable)	which was filed				
No supplement or sep shall modify the tariff		Sheet 2	of 7 Sheets			
TRANSMISSION D		N DELIVERY CHARGE hedule TDC ATION (continued):				
Where:						
TDC Year	<u>The 12-month period January revenues are evaluated</u>	uary 1 - December 31 for which TDC	related costs and			
<u>TDC_{Proj}</u>		allocated Kansas Retail customers, ear including the True-Up calculated				
<u>TDC_{Act}</u>		s allocated Kansas Retail customers, ding the True-Up calculated for the p				
<u>TDC_{Rev}</u>	TDC revenues will be bas Such TDC Rates may be approval by the Commissi TDC Year will be applied to	TDC Revenues billed to Kansas Retail customers during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail KWh sales billed during the effective period of each such approved TDC Rate.				
<u>TU_{n-1}</u>	incurred for the prior TDC	difference between the actual TDC-r Year and TDC Revenues billed durir the prior TDC Year shall be included ht TDC Year.	ng the prior TDC			
	<u>shall be zero (\$0). The Tr</u>	ne initial TDC rate calculation for the ue-Up component included TDC Rat ay be positive or negative.				
<u>TU</u> n		ect difference between the actual TD d TDC Revenues billed during the TD e following TDC year)				
Issued:	January 2, 2015 Month Day Year					
Effective:						
By: <u>/s/</u> Darrin F		resident ^{ïitle}				

		S	CHEDULE		<u>83</u>	
	R & LIGHT COMPANY	Danlaging Schodyle			Sheet	
(Name of Issu Rate Areas No. 2 & 4	ling Utility)	Replacing Schedule	Replacing Schedule			
(Territory to which s	chedule is applicable)	which was filed				
No supplement or separa shall modify the tariff as		She	et 3	of 7	Sheets	
TRANSMISSION DEL		ON DELIVERY CHARGE chedule TDC .ATION (continued):				
And:						
$ATRR_{Proi} \equiv$	Schedule 9 and Schedule Requirements applicable Pool, Inc. (SPP) Revenue effective at the time of filling The allocation to Kansas System portion of the KC Native System includes k certain requirement whole For the Schedule 9 amout LRS to Kansas Retail cus allocator for the TDC Year For the Schedule 11 amout LRS to Kansas Retail cus for the TDC Year. Amount allocated to Kansas Schedule 9 and Schedule Requirements applicable effective throughout the T The allocation to Kansas System portion of the KC For the Schedule 9 amout LRS to Kansas Retail cus allocator for the TDC Year.	Retail customers shall first re P&L Zone Load Ratio Share (Cansas Retail customers, Missi esale customers. Ints, the allocation of the Native tomers shall be based on a p rr. unts, the allocation of the Native tomers shall be based on a p cas Retail customers for the Z e 11 Network Service Annual to the KCP&L Zone (based o DC Year). Retail customers shall first re P&L Zone Load Ratio Share (Ints, the allocation of the Native tomers shall be based on the	Transmissi in the South (RRR file) flect the Co LRS). The souri Retail re System (rojected 12 ive System rojected Er onal and R Transmissi n the SPP flect the Co LRS). re System (actual 12-1) ive System	on Revenue nwest Power o currently ompany's Na company's Na company's Na customers, portion of the company's Na customers, portion of the cegional SPF on Revenue RRR files ompany's Na portion of the CP Demand	tive and e and e d e d e cor e	
Issued:	January 2, 2015 Month Day Year					
Effective:						
By: <u>/s/</u> Darrin R. I	Month Day Year ves Vice	President				
· <u> </u>		Title				

	R & LIGHT COMPANY	- -					
(Name of Issuing Utility)			Replacing Schedule S				
Rate Areas No. 2 & 4 (Territory to which a	schedule is applicable)	_	which was filed				
No supplement or separa							
shall modify the tariff as			Sheet	4	of	7	Sheets
TRANSMISSION DEL	TRANSMI	Schedule 1					
And:							
<u>SPP_{Proj} =</u>	Year for: SPP NITS chi services for N Schedules 9 & Other costs a provided on fr SPP PtP char assignable to Other assignable to Other transmi specifically ide Load. Other identi	arges to the C lative System <u>& 11.</u> ssociated with oreign wires rges under Sc the Company r SPP PtP cha nable to Nativ rery under the ission charges entifiable as a r transmission fiable as assig	customers for projecte company for fees and o Load excluding those in Schedule 1 fees for the hedules 2, 7, 8 specifie i's Native System Load urges that are not specifie company's ECA rider from entities other that ssignable to the Company charges from non-SP gnable to the Company	other tra charged ransmis cally ide <u>1.</u> iffically i nstead t <u>2.</u> an SPP pany's N P entitie y's Nativ	ansmiss d under ssion se entified dentifia dentifia dentifia dentifia dentifia dentifia se snot s ve Syste	ion rvice as ble as ble for eystem pecific em Los	<u>ally</u> ad
<u>SPP_{Act} =</u>	rider. Direct-assigned including spon credits receive The allocation to Kans charges to the Compa TDC Year. Amount allocated to K for the charges descrit The allocation to Kans	ed charges to nsored upgrad ed for other us sas Retail cus any shall be ba Canas Retail c ibed for SPP _P sas Retail cus		to reque ssigned d Native nergy al nounts f	e Syster locator	net of the for the harges	ear
Issued:	January 2, 2015MonthDayY	/ear					
Effective:	Month Day Y	ear					
By: <u>/s/</u> Darrin R.	lves V	Vice President Title					

THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Iss	uing Utility)	Replacing Schedule				Sheet	
Rate Areas No. 2 & 4 (Territory to which a	schedule is applicable)	which was filed	which was filed				
No supplement or separa shall modify the tariff as		Sheet	5	of	7	Sheets	
·	TRANSMISS	ION DELIVERY CHARGE					
And:							
<u>Other_{Proj} </u> ≡	transmission formula rate not otherwise reflected in	calculated in the Company's FE (TFR) to be collected in the TD(Base Rates or other applicable	<u>C rate to</u> Riders.	o reflec		<u>unts</u>	
		Retail customers of the projected based on a projected 12-CP De				<u>e</u>	
<u>Other_{Act} ≡</u>	formula rate (TFR) to be o	Iculated in the Company's FERC collected in the TDC Rate to refle se Rates or other applicable Ride	ect amo			<u>sion</u>	
		Retail customers of the projected based on an actual12-CP Dema				<u>DC</u>	
Issued:	January 2, 2015 Month Day Year						
Effective:	Month Day Year						
By: <u>/s/</u> Darrin R.]	2	President					

	KANSAS	CITY	POWER	& LIGHT	COMPANY
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SCHEDULE	<u>83</u>
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(Name of Issuing Utility)

Sheet _____

Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed						
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 7 Sheets							
TRANSMISSION DELIVERY CHARGE Schedule TDC							
CALCULATION OF TDC UNIT CHARGES:	CALCULATION OF TDC UNIT CHARGES:						
The Company shall calculate a separate TDC Un class as described below:	it Charge for each applic	cable Kansa	<u>as Retail customer</u>				
$\frac{\text{TDC}_{\text{Rate(Class)}}}{\text{kWH}_{\text{Proj}(Class)}} \equiv \frac{\frac{\text{TDC}_{\text{Proj}} \times \text{DA}_{\text{Class}}}{\text{kWH}_{\text{Proj}(Class)}}$	$\frac{\text{TDC}_{\text{Rate(Class)}}}{\text{kWH}_{\text{Proj(Class)}}} \equiv \frac{\frac{\text{TDC}_{\text{Proj}} \times \text{DA}_{\text{Class}}}{\text{kWH}_{\text{Proj(Class)}}}$						
Where:							
<u>TDC_{Rate(Class)}</u> = <u>The TDC Rate applicable to</u> <u>kWh rate. The TDC Rate is</u> <u>be incurred during the TDC</u> <u>Retail customer class. The</u> <u>during TDC Year, with appro-</u>	based on the TDC-relat year, as allocated to the TDC Rate may be chan	ed costs pr specified k ged one or	ojected to Kansas				
And:							
TDC Proi=Described on Sheet 2 unde CALCULATION	er TRANSMISSION DEL	IVERY CH	ARGE				
DA _{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12 Coincident Peak (CP) allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case. These class demand allocators shall remain unchanged, until the next general rate class in which class demand allocators are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.							
$\frac{\text{kWH}_{\text{Proj(Class)}}}{\text{TDC Year}} = \frac{\text{Projected kWhs for the app}}{\text{TDC Year}}$	<u>kWH_{Proi(Class)} = Projected kWhs for the applicable Kansas Retail customer class during the TDC Year</u>						
The Company shall file to update its TDC Unit Ch for a change in the TDC Unit charges more frequ shall be filed with the Commission no later than 3 charges.	ently than once per year	. All propos	sed TDC Unit Charge				
Issued: January 2, 2015 Month Day Year							
Effective:							
Month Day Year By: /s/ Darrin R. Ives Vice Presiden Title	t						
THE STATE CORPORATION COMMISSION OF KANSAS		EDULE	83				
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		Sheet				

Rate Areas No. 2 & 4

(Territory to which schedule is applicable) which was filed							
No supplement or separate understar shall modify the tariff as shown here		Sheet	7	7 о	of	7	Sheets
	TRANSMISSION DELIV						
	Schedule T	<u>DC</u>					
METHOD OF BILLING:							
	e requirements shall be col						
	itting such cost recovery, to nted using a cents per kilo				T	he TI	<u> DC Unit</u>
TDC UNIT CHARGES EFFECTIV			ige.				
		a applied to a quater	nor'	la hill of a	k	o roto	
	the following table shall b etermined by applying the						
electric service furnished	and will be itemized separ	ately on customer's	<u>bill.</u>				
	Rate Schedule	<u>\$ per kW</u>	<u>h</u>				
	Large General Service	<u>\$0.0044</u>	<u>0</u>				
	Medium General Service	<u>\$0.0050</u>	<u>0</u>				
	Small General Service	<u>\$0.0053</u>	<u>7</u>				
	Residential Service	<u>\$0.0062</u>	<u>5</u>				
	Lighting Service	<u>\$0.0062</u>	<u>5</u>				
Issued: Janua Month	<u>Day</u> Year						
	Day ital						
Effective:	Day Year						
By: <u>/s/</u> Darrin R. Ives	Vice President						

THE STATE CORPORATION COMMISSION O	F KANSAS	SCHEDUI E	Communi	ties Served		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE <u>Communities Served</u>					
(Name of Issuing Utility)	Replacing S	Schedule Communities	Served	Sheet 1		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was	filed In	ly 27, 1983			
No supplement or separate understanding	which was		<u>1y 27, 1985</u>			Deleted: August 25, 1976
shall modify the tariff as shown hereon.		Sheet 1 c	of <u>1</u>	Sheets		Deleted: 2
	COMMUNITIES SERVED					
	COMMONTIES SERVED					
Community	(1)	County (1)				
BALDWIN	MISSION	ANDERSON				
BONNER SPRINGS	MISSION HILLS	BOURBON				
EDGERTON	MISSION WOODS					
EDWARDSVILLE FAIRWAY	MOUND CITY OLATHE	DOUGLAS FRANKLIN				
FONTANA	OSAWATOMIE	JOHNSON				
FULTON	OTTAWA	LEAVENWORTH				
GARDNER	OVERLAND PARK	LINN				
GARNETT GREELEY	PAOLA PARKER	<u>MIAMI</u> OSAGE				
HARRIS	PLEASANTON	WYANDOTTE				
KANSAS CITY	PRAIRIE VILLAGE					
LACYGNE	PRINCETON					
LANE LEAWOOD	RANTOUL RICHMOND					
LENEXA	ROELAND PARK					
LINN VALLEY	SHAWNEE					
LOUISBURG	SPRING HILL					
LYNDON MAPLETON	WELLSVILLE WESTWOOD				,	Deleted: Bonner Springs (1) . Wyandotte¶
MAPLETON	WESTWOOD HILLS					Countryside _ Johnson¶ Craig _ Johnson¶
MERRIAM	WILLIAMSBURG					Edwardsville (1) Wyandotte
						¶ Fairway - Johnson¶
(1) <u>Based on taxing c</u>	<u>sities and counties for cor</u> nmunities which are eligil	sistency and may		/	/	Kenneth - Johnson¶ Lake Quivira (1) - Johnson¶
<u>not include all cor</u>	ninunilles which are eligi	<u>Die 10 de serveu.</u>		•		Leawood - Johnson¶
3						¶ Lenexa - Johnson¶
						Merriam - Johnson
×						Mission - Johnson¶ Mission Hills - Johnson¶
				, y		¶
				Λ		Mission Woods - Johnson¶ Morse - Johnson¶
				١		Olathe (1) - Johnson¶ Overland Park - Johnson¶
						¶ Paola - Miami¶
						Piper - Wyandotte¶ Prairie Village - Johnson¶
						Roeland Park - Johnson¶
						¶ Shawnee _ Johnson¶
						Stanley . Johnson¶
Issued: January 2, 2015						Westwood - Johnson¶ Westwood Hills - Johnson¶
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By: <u>(s/ Darrin R. Ives</u> Vice	President Title					Deleted: August 26, 1983
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THESTATEC	CORPORATION COMMISSION OF KANSAS	SCHEDULE Communities Served		Deleted: No sup
KANSAS CITY	Y POWER & LIGHT COMPANY		- //	Deleted: Comm
	Name of Issuing Utility)	Replacing Schedule Communities Served Sheet 2	-///	Deleted: Count
	4 Suburban District y to which schedule is applicable)	which was filed July 27, 1983	// //	Deleted: Comm
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