

Lane-Scott Electric Cooperative, Inc.
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Exhibit___(RJM-LS-2)

Statement of Operations
Present Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Adjustments ¹	(e) Pro Forma Test Year
1	<u>Operating Revenue</u>			
2	Sales of Electricity	3,414,885	\$ 56,696	\$ 3,471,580
3	Other	16,281		16,281
4	Total Operating Revenue	<u>\$ 3,431,166</u>	<u>\$ 56,696</u>	<u>\$ 3,487,861</u>
5				
6	<u>Operating Expenses</u>			
7	Cost of Purchased Power	3,007,192	(442,864)	2,564,328
8	Transmission - O & M	7,277	14,913	22,190
9	Distribution - Operation	229,283	9,879	239,162
10	Distribution - Maintenance	192,652	9,619	202,271
11	Consumer Accounts	170,632	10,691	181,322
12	Consumer Service & Information	11,783		11,783
13	Sales	-		-
14	Administrative & General	425,627	(79,801)	345,826
15	Depreciation & Amortization	87,479	76,878	164,357
16	Taxes - Property	-		-
17	Taxes - Other	-		-
18	Interest on Long Term Debt	-	50,000	50,000
19	Other Interest Expense	65,590	(65,590)	-
20	Other Deductions	6,652		6,652
21	Total Operating Expenses	<u>\$ 4,204,166</u>	<u>\$ (416,274)</u>	<u>\$ 3,787,891</u>
22				
23	Net Operating Margins	<u>\$ (773,000)</u>	<u>\$ 472,970</u>	<u>\$ (300,030)</u>

¹ See Page 2 and 3 for a summary of adjustments and page reference to supporting schedules.

**Supporting Adjustment Schedules
Summary of Adjustments**

(a)	(b)	(c)
Description	Page	Amounts
I. Revenues		
Schedule A - Adjustment to Revenue	4	\$ <u>56,696</u>
II. Purchased Power Expense		
Schedule B - Purchased Power Expense	8	\$ <u>(442,864)</u>
III. Transmission - O&M Expense		
Schedule C - Payroll Expense	10	\$ 183
Schedule D - Payroll Related Expenses	13	254
Schedule I - Transmission O&M Expense	16	<u>14,476</u>
		\$ <u>14,913</u>
IV. Distribution - Operations Expense		
Schedule C - Payroll Expense	10	\$ 4,135
Schedule D - Payroll Related Expenses	13	\$ <u>5,744</u>
		\$ <u>9,879</u>
V. Distribution - Maintenance Expense		
Schedule C - Payroll Expense	10	\$ 4,026
Schedule D - Payroll Related Expenses	13	\$ <u>5,593</u>
		\$ <u>9,619</u>
VI. Consumer Accounts Expense		
Schedule C - Payroll Expense	10	\$ 4,474
Schedule D - Payroll Related Expenses	13	\$ <u>6,216</u>
		\$ <u>10,691</u>
VII. Consumer Service and Sales Expense		
Schedule C - Payroll Expense	10	N.A.
Schedule D - Payroll Related Expenses	13	<u>N.A.</u>
VIII. Administrative and General Expense		
Schedule C - Payroll Expense	10	\$ 7,000
Schedule D - Payroll Related Expenses	13	\$ 9,724
Schedule G - Rate Case Expense	15	\$ 10,000
Schedule H - Distribution Lease Related Expense	15	\$ <u>(106,525)</u>
		\$ <u>(79,801)</u>
IX. Depreciation Expense		
Schedule E - Depreciation Expense	14	\$ <u>76,878</u>
X. Interest on Long Term Debt Expense		
Schedule F - Long Term Interest Expense	15	\$ <u>50,000</u>
XI. Other Interest Expense		
Schedule J - Other Interest Expense	16	\$ <u>(65,590)</u>

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

I. Consumer and Sales Data for Test Year Ended May 31, 2008 (As Recorded)

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ¹ (kWh)	(e) Billing Demand ¹ (kW)
1	Residential Service (04-RS)	1,531	13,545,002	
2	General Service Small (04-GSS)	664	5,247,769	
3	General Service Large (04-GSL)	206	14,309,770	49,869.3
4	Industrial Service (04-IS)			
5	Industrial Service-Primary Discount			
6	Interruptible Industrial Service (04-INT)			
7	Sub-Transmission & Transmission Level Service (04-STR)			
8	Municipal Power Service (04-M-I)	7	3,713	
9	Water Pumping Service (04-WP)	22	347,369	
10	Irrigation Service (04-IP-I)	5	22,983	
11	Temporary Service (04-CS)			
12	Private Area / Street Lighting (04-PAL-SL-I)	913		
13	Security (Decorative) Lighting Service (04-DOL-I)	4		
14				
15	Total ²	2,435	33,476,606	49,869.3

¹ Figures for test year ended May 31, 2008 as reported by Lane Scott and contained in Workpaper WP-3.

² Total number of consumers excludes Outdoor Lighting Classes

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

II. Consumer and Sales Data for Pro Forma Test Year

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ² (kWh)	(e) Billing Demand (kW)	(f) Revenue ³ (\\$)
1	Residential Service (04-RS)	1,523	13,476,425	N.A.	1,441,011
2	General Service Small (04-GSS)	669	5,287,949	N.A.	500,120
3	General Service Large (04-GSL)	206	14,280,885	49,768.6	1,408,177
4	Industrial Service (04-IS)	-	-	N.A.	-
5	Industrial Service-Primary Discount	-	-	N.A.	-
6	Interruptible Industrial Service (04-INT)	-	-	N.A.	-
7	Sub-Transmission & Transmission Level Service (04-	-	-	N.A.	-
8	Municipal Power Service (04-M-I)	7	3,713	N.A.	1,182
9	Water Pumping Service (04-WP)	22	347,369	N.A.	34,810
10	Irrigation Service (04-IP-I))	5	21,889	N.A.	6,758
11	Temporary Service (04-CS)	-	-	N.A.	-
12	Private Area / Street Lighting (04-PAL-SL-I)	913	-	N.A.	78,439
13	Security (Decorative) Lighting Service (04-DOL-I)	4	-	N.A.	1,084
14					
15	Total ⁴	2,432	33,418,230	49,768.6	3,471,580
16	Historical Revenue				3,414,885
17	Adjustment				56,696

¹ Average number of consumers for test year.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 5 - 7.

⁴ Total number of consumers excludes Outdoor Lighting Classes

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing		Rate	Revenue
	Determinants	Units		
<u>Residential Service (04-RS)</u>				
General Use				
Customer Charge	1,486	/month	\$8.39	149,621
Delivery Charge				
Summer - All kWh	5,495,471	/kWh	\$0.06011	330,333
Winter (Nov-Jun)				
All kWh	7,654,320	/kWh	\$0.04576	350,262
Energy Cost Adjustment	13,149,790	/kWh	\$0.04398	578,269
Space Heating				
Customer Charge	37	/month	\$8.39	3,715
Delivery Charge				
Summer - All kWh	99,870	/kWh	\$0.06011	6,003
Winter (Nov-Jun)				
0-800 kWh	154,517	/kWh	\$0.04576	7,071
801-5800 kWh	72,248	/kWh	\$0.01901	1,373
5801 kWh and above		/kWh	\$0.04576	
Energy Cost Adjustment	326,635	/kWh	\$0.04398	14,364
				1,441,011
<u>General Service Small (04-GSS)</u>				
Customer Charge	669	/month	\$9.78	78,514
Delivery Charge				
Summer - (July to Oct.)	1,662,687	/kWh	\$0.04504	74,887
Winter (Nov-Jun)	3,280,322	/kWh	\$0.03285	107,759
Energy Cost Adjustment	5,287,949	/kWh	\$0.04398	232,540
Space Heating Service	344,940	/kWh	\$0.01861	6,419
				500,120
<u>General Service Large (04-GSL)</u>				
Customer Charge	206	/month	\$11.18	27,637
Demand Charge per kW>9				
Summer - (July to Oct.)	21,032	/kW	\$6.99	147,016
Winter (Nov-Jun)	28,736	/kW	\$4.47	128,452
Delivery Charge				
Summer - (July to Oct.)	5,573,049	/kWh	\$0.03978	221,696
Winter (Nov-Jun)	8,704,737	/kWh	\$0.02933	255,310
Energy Cost Adjustment	14,280,885	/kWh	\$0.04398	628,010
Space Heating Service	3,099	/kWh	\$0.01861	58
				1,408,177

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge		7 /month	\$10.06	845
Delivery Charge				
Summer - (July to Oct.)	3,319	/kWh	\$0.04880	162
Winter (Nov-Jun)	394	/kWh	\$0.03035	12
Energy Cost Adjustment	3,713	/kWh	\$0.04398	163
				1,182
<u>Water Pumping Service (04-WP)</u>				
Customer Charge		22 /month	\$16.21	4,279
Delivery Charge				
Summer - (July to Oct.)	82,101	/kWh	\$0.06099	5,007
Winter (Nov-Jun)	265,268	/kWh	\$0.03863	10,247
Energy Cost Adjustment	347,369	/kWh	\$0.04398	15,276
				34,810
<u>Irrigation Service (04-IP-I)</u>				
Demand Charge per horsepower contracted per year		165 /HP/yr.	\$29.92	4,929
Delivery Charge				
Summer - (July to Oct.)	15,380	/kWh	\$0.04097	630
Winter (Nov-Jun)	7,603	/kWh	\$0.02476	188
Energy Cost Adjustment	22,983	/kWh	\$0.04398	1,011
				6,758

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<u>Private Area Light (Coop owned)</u>				
On Existing Pole				
100 W P.A.L.		446 /mo.	\$6.42	34,360
150 W P.A.L.		2 /mo.	\$10.35	248
200 W P.A.L.		5 /mo.	\$11.14	668
On New Pole (Wood)				
100 W P.A.L.		4 /mo.	\$11.78	565
150 W P.A.L.		1 /mo.	\$12.47	150
200 W P.A.L.		/mo.	\$12.75	
<u>Flood Lights</u>				
On Existing Pole				
150 W Flood		22 /mo.	\$12.71	3,355
400 W Flood		5 /mo.	\$21.29	1,277
1000 W Flood M.H.		1 /mo.	\$24.63	296
1000 W Flood M.H. (110/0)		6 /mo.	\$7.41	534
On New Pole (Wood)				
150 W Flood		/mo.	\$14.66	
400 W Flood		4 /mo.	\$23.22	1,115
1000 W Flood M.H.		/mo.	\$39.32	
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.		282 /mo.	\$7.30	24,703
150 W P.A.L.		/mo.	\$8.09	
200 W P.A.L.		85 /mo.	\$9.70	9,894
On New Pole (Wood)				
100 W P.A.L.		2 /mo.	\$11.78	283
150 W P.A.L.		/mo.	\$12.47	
200 W P.A.L.		- /mo.	\$12.75	
Extra Pole		33 /mo.	\$1.42	562
Ornamental Metal (<30ft)		15 /mo.	\$2.38	428
				78,439
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
<u>Coop Owned</u>				
<u>Single Globe</u>				
35 W HPS		/mo.	\$13.63	
70 W HPS		/mo.	\$22.24	
100 W HPS (50/50)		1 /mo.	\$12.41	149
100 W HPS (75/25)		1 /mo.	\$7.56	91
<u>Shoebox</u>				
100 W HPS		/mo.	\$32.27	
250 W HPS		/mo.	\$33.93	
400 W HPS		2 /mo.	\$35.18	844
800 W HPS		/mo.	\$44.69	
				1,084
Grand Total				3,471,580

**Schedule B
Pro Forma Purchased Power Expense and Adjustment**

Mid-Kansas Electric Company, LLC			
Description	Units Purchased ¹	Pro Forma Test Year	
		Rate ¹	Amount
Demand Charge	72,375 kW-mo.	\$6.07 /kW	\$ 439,420
Energy Charge	37,914,997 kWh	\$0.011404 /kWh	\$ 432,383
ECA Rate	37,914,997 kWh	\$0.038760 /kWh	\$ 1,469,585
OATT Rate			\$ 222,940
Energy 3-2-1 Member Credits			\$ -
Total	37,914,997 kWh	0.0676 /kWh	\$ 2,564,328
Pro Forma Purchased Power Expense			\$ 2,564,328
Pro Forma Adjustment			\$ (442,864)
Historical Test Year Purchased Power Expense			\$ 3,007,192

¹ Per Schedule 17 as contained in the pre-filed direct testimony of Tom Hestermann.

Schedule C
Adjustment to Payroll Expense

I. Adjustments to Payroll Expense**A. Actual wages recorded during the test year.**

1. From May 1, 2007 to September 30, 2007 payroll	\$ 506,397
2. From October 1, 2007 to May 31, 2008 payroll	\$ 1,045,994
	<u>\$ 1,552,391</u>

B. Adjustments to annualize October 1, 2007 payroll increase.

1. Test Year payroll prior to increase	\$ 506,397
2. Percent increase	<u>6.00%</u>
3. Increase	\$ 30,384
Subtotal	<u>\$ 1,582,775</u>

C. Adjustments to annualize October 1, 2008 payroll increase.

1. Adjusted 2007 payroll	\$ 1,582,775
2. Percent increase	<u>7.43%</u>
3. Increase	\$ 117,600

D. Total Pro Forma Test Year Payroll Increase - Non-Union

1. Pro Forma Test Year Payroll - Non-Union	\$ 1,700,375
2. Less: Test Year Payroll - Non-Union	<u>\$ 1,552,391</u>
3. Total Payroll Increase - Non-Union	<u><u>\$ 147,984</u></u>

III. Adjustment to Payroll Expense to Reflect Staffing Changes**A. New Employees Added During the Test Year**

Employee	Actual Wages	Normalized Wages	Adjustment
A	\$ 14,157	\$ 14,007	\$ (150)
B	\$ 8,580	\$ 16,380	\$ 7,800
C	\$ 4,029	\$ 20,931	\$ 16,902
Total	<u>\$ 26,766</u>	<u>\$ 51,318</u>	<u>\$ 24,552</u>

B. Employees Leaving During the Test Year

Employee	Actual Wages
D	\$ (1,272)
E	\$ (7,689)
F	\$ (3,818)
A-1	\$ (62,027)
B-1	\$ (55,764)
Total	<u>\$ (130,570)</u>

C. Employees Hired or Scheduled to be Hired During the Pro Forma Test Year

Employee	Starting Date	Actual Wages	Source
C-1	7/1/2008	\$ 62,000	RS-7
Total		<u>\$ 62,000</u>	

Schedule C
Adjustment to Payroll Expense

III. Summary

	Total
1. Wages booked in Test Year	\$ 1,552,391
2. Adjustments (Schedule C, Parts I, II, and III)	
Test Year Changes	
a. Increase in Wages	\$ 147,984
b. New or Re-assigned Employees	\$ 24,552
c. Retired or Re-assigned Employees	\$ (130,570)
d. Pro Forma New Employee	\$ 62,000
Total Adjustments	\$ 103,966
3. Total Pro Forma Test Year Payroll	\$ 1,656,357

V. Allocation of Payroll Adjustment to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ 2,731	0.18%	\$ 183
Distribution Operations	61,740	3.98%	4,135
Distribution Maintenance	60,117	3.87%	4,026
Consumer Accounts	66,811	4.30%	4,474
Consumer Service	-	0.00%	-
Admin. and General	104,517	6.73%	7,000
Sub-total	\$ 295,916	19.06%	\$ 19,635
Construction & Retirements	48,490	3.12%	3,247
Stores & Transportation	4,533	0.29%	304
Lane Scott Native	1,185,784	76.38%	79,414
Other Accruals	17,666	1.14%	1,183
Total	\$ 1,552,389	100.00%	\$ 103,966

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>Total Change in Payroll per Schedule C</u>	\$ 103,966
<u>A. Long Term Disability</u>	
1. Adjustment due to increase in payroll	
a. Rate	0.005%
b. Adjustment	\$ 5
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal Long Term Disability	\$ 5
<u>B. FICA</u>	
1. Adjustment due to increase in payroll	
a. Rate	7.65%
b. Adjustment	\$ 7,953
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal FICA	\$ 7,953
<u>C. Workmen's Compensation</u>	
1. Adjustment due to increase in payroll	
a. Rate	1.29%
b. Adjustment	\$ 1,339
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal Workmen's Compensation	\$ 1,339

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>D. Hospitalization Expense</u>	
1. Adjustment due to increase in payroll	
a. Rate	26.02%
b. Adjustment	\$ 27,052
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	2.55%
c. Adjustment	\$ 42,237
3. Subtotal Hospitalization Expense	\$ 69,289
<u>E. Life Insurance</u>	
1. Adjustment due to increase in payroll	
a. Rate	0.00%
b. Adjustment	\$ -
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	0.00%
c. Adjustment	\$ -
3. Subtotal Life Insurance Expense	\$ -
<u>F. State and Federal Unemployment</u>	
1. Adjustment due to increase in payroll	
a. Rate	1.47%
b. Adjustment	\$ 1,528
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	-0.30%
c. Adjustment	\$ (4,969)
3. Subtotal Unemployment	\$ (3,441)
<u>G. Retirement and Pension</u>	
1. Adjustment due to increase in payroll	
a. Rate	26.02%
b. Adjustment	\$ 27,052
2. Adjustment due to increase in rate	
a. Total pro forma payroll	\$ 1,656,357
b. Change in rate	2.55%
c. Adjustment	\$ 42,237
3. Subtotal Retirement and Pension	\$ 69,289

Schedule D
Adjustment to Payroll Related Expenses

	Total
<u>I. Summary</u>	
1. Long Term Disability	\$ 5
2. Workmen's Compensation	1,339
3. Hospitalization Insurance Expense	69,289
4. Life Insurance	-
5. State and Federal Unemployment	(3,441)
6. Retirement and Pension	69,289
7. Accident Insurance	-
8. Sub-Total	\$ 136,481
9. FICA	\$ 7,953
10. Total	\$ 144,435

H. Allocation Payroll Related Expense Adjustments to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ 2,731	0.18%	\$ 254
Distribution Operations	61,740	3.98%	5,744
Distribution Maintenance	60,117	3.87%	5,593
Consumer Accounts	66,811	4.30%	6,216
Consumer Service	-	0.00%	-
Admin. and General	104,517	6.73%	9,724
Sub-total	\$ 295,916	19.06%	\$ 27,532
Construction & Retirements	48,490	3.12%	4,512
Stores & Transportation	4,533	0.29%	422
Lane Scott Native	1,185,784	76.38%	110,326
Other Accruals	17,666	1.14%	1,644
Total	\$ 1,552,389	100.00%	\$ 144,435

Schedule E
Adjustment to Depreciation Expense

A. Depreciation on Existing Plant

1. Depreciation Expense Recorded on May 31, 2008	\$13,172
2. Multiply by 12 Months	12
3. Normalized Depreciation Expense on Existing Plant	\$158,060

B. Depreciation on New Plant to be Added During Pro Forma Test Year

Description of Plant	Amount	Depreciation Rate	Annual Depreciation Expense
Distribution Plant	\$ -		\$ -
Transmission Plant	\$ 335,920	1.830%	6,147
General Plant	\$ 3,222	4.656%	150
Depreciation Expense - New Plant			\$ 6,297

C. Summary

1. Total Depreciation Expense for the Pro Forma Test Year	\$ 164,357
2. Less: Actual Depreciation Expense for the Test Year	\$ 87,479
3. Adjustment to Depreciation Expense	\$ 76,878

Schedule F
Adjustment to Long Term Interest Expense

A. Interest on Existing Loans

1. Estimate Interest on Existing Long Term Debt per Lane Scott \$ 40,288

B. Interest on New Loans

1. Estimated New Loans to be Requisitioned during 2008 \$ 185,000
 2. Composite Interest Rate (See Section D., Below) 5.25%
 3. Estimated Interest Expense on New Loan Funds \$ 9,713

C. Summary

1. Interest Expense for the Pro Forma Test Year
 a. Interest on Existing Debt \$ 40,288
 b. Interest on New Debt \$ 9,713
 c. Total \$ 50,000
 2. Interest Expense for the Test Year \$ -
 3. Adjustment to Interest on Long Term Debt \$ 50,000

D. Calculation of Composite Interest Rate on New Loan Funds

	Amount	Percent of Loan Funds	Interest Rate	Weighted Interest Rate
RUS	\$ -	0.0%		0.00%
CFC	185,000	100.0%	5.25%	5.25%
Total	\$ 185,000	100.0%	5.25%	5.25%

Schedule G
Adjustment for Rate Case Expense

1. Estimated Rate Case Expense \$ 30,000
 2. Amortize Over 3 Years 3
 3. Adjustment to A&G for Estimated Rate Case Expense \$ 10,000

Schedule H
Adjustment for Distribution Lease Related Expenses

Lease Payments Paid to MKEC Charged to A&G \$ (106,525)

Schedule I
Adjustment to Transmission O&M Expense

Transmission O&M Expense Reimbursement Paid to Lane-Scott	<u>\$ 14,476</u>
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Schedule J
Adjustment to Other Interest Expense

Other Interest Expense Paid to Lane-Scott	\$ 85,220
Eliminate Other Interest Expense Converted to Long Term	<u>(150,810)</u>
Adjustment to Eliminate Other Interest Expense	<u>\$ (65,590)</u>

Exhibit ___(RJM-LS-3)

**Determination of Revenue Requirements -- Summary
Operating Times Interest Earned Ratio (O-TIER) Method**

(a)	(b)	(c)	(d)	(e)
Line No.	Description	May 31, 2008 Test Year Actual	Present Rates Pro Forma Test Year	Proposed Rates Pro Forma Test Year
<u>Financial Results From Rates</u>				
1	Total Revenue ¹	3,431,166	3,487,861	3,846,031
2	Operating Expense (before interest expense) ¹	4,138,576	3,737,891	3,737,891
3	Net Operating Income (before interest expense) ²	(707,410)	(250,030)	108,139
4	Long Term Interest ³	65,590	50,000	50,000
5	Operating TIER	(10.79)	(5.00)	2.16
<u>Required Increase (Decrease) --O-TIER Objective</u>				
6	Operating Expenses (excluding interest) ¹	4,138,576	3,737,891	3,737,891
7	Margin Requirements			
8	Interest Expense ³	65,590	50,000	50,000
9	Target O-TIER ⁴	2.20	2.20	2.20
10	Net Operating Income Required ⁵	144,299	110,000	110,000
11	Total Revenue Requirements ⁶	4,282,874	3,847,891	3,847,891
12	Revenue From Present Rates			
13	Tariff Revenue ¹	3,414,885	3,471,580	3,829,750
14	Other Operating Revenue ¹	16,281	16,281	16,281
15	Total Revenue ⁷	3,431,166	3,487,861	3,846,031
16	Required Increase (Decrease) ⁸	851,708	360,030	1,861
17	Percent Increase (Decrease) ⁹	24.94	10.37	0.05

¹ See Exhibit _____ (RJM-LS-2) .

² Line 1 minus Line 2.

³ Taken from Form 7 for the Historical Test Year ending May 31, 2008 and includes Other Interest.

⁴ As determined by MKEC and Lane-Scott.

⁵ Line 8 times Line 9.

⁶ Line 6 plus Line 10.

⁷ Line 13 plus Line 14.

⁸ Line 11 minus Line 15

⁹ Line 16 divided by Line 13.

Exhibit ___(RJM-LS-4)

Cost of Service Summary
Revenue Requirements Summary -- BUNDLED

Line No.	Description	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	<u>Revenue Requirements</u>									
2	Revenue Requirements	3,847,892	1,467,409	38,511	633,562	1,570,000	1,359	39,508	4,879	92,663
3										
4	<u>Present Rates</u>									
5	Revenue-Present Rates	3,471,581	1,408,466	32,545	500,120	1,408,177	1,182	34,810	6,758	79,523
6	Revenue Credits	16,281	6,605	153	2,345	6,604	6	163	32	373
7		<u>3,487,862</u>	<u>1,415,071</u>	<u>32,697</u>	<u>502,465</u>	<u>1,414,781</u>	<u>1,188</u>	<u>34,973</u>	<u>6,790</u>	<u>79,896</u>
8										
9	Required Incr./.(Decr)	360,030	52,338	5,813	131,097	155,218	171	4,535	(1,910)	12,767
10	Percent	10.37%	3.72%	17.86%	26.21%	11.02%	14.48%	13.03%	(28.27%)	16.05%
11										

Cost of Service Summary
Class Allocation Summary -- BUNDLED

Line No.	Category	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
19	<u>Power Supply</u>									
20	Direct									
21	Wholesale Cost									
22	Allocated Cost									
23	Subtotal									
24	Capacity Related									
25	Wholesale Cost	662,360	238,240	7,152	98,390	295,488	183	7,944	952	14,013
26	Allocated Cost									
27	Subtotal	662,360	238,240	7,152	98,390	295,488	183	7,944	952	14,013
28	Energy Related									
29	Wholesale Cost	1,901,968	729,362	18,117	295,673	806,640	206	19,267	1,214	31,490
30	Allocated Cost									
31	Subtotal	1,901,968	729,362	18,117	295,673	806,640	206	19,267	1,214	31,490
32	Sub. Power Supply	2,564,328	967,602	25,269	394,063	1,102,127	388	27,211	2,166	45,502
33	<u>Transmission</u>									
34	Direct									
35	Capacity	35,978	13,374	365	5,470	15,649	7	398	37	677
36	Energy									
37	Allocated Cost									
38	Sub. Transmission	35,978	13,374	365	5,470	15,649	7	398	37	677
39	<u>Distribution</u>									
40	Direct	28,397								28,397
41	Consumer	370,289	169,156	4,212	104,672	85,094	797	2,504	1,767	2,088
42	Capacity	848,900	317,278	8,665	129,357	367,130	167	9,395	909	15,999
43	Energy									
44	Sub. Distribution	1,247,586	486,434	12,877	234,029	452,223	964	11,899	2,677	46,483
45										
46	Total	3,847,891	1,467,409	38,511	633,562	1,570,000	1,359	39,508	4,879	92,663

**Cost of Service Summary
Rate Design Factors -- BUNDLED**

Line No.	Category	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)	
47	Costs Broken Down by Function											
48	Power Supply											
49	Direct											
50	Wholesale Cost	\$/Mo./cons										
51	Allocated Cost	\$/Mo./cons										
52	Subtotal											
53	Capacity Related											
54	Wholesale Cost	¢/kWh	1.93	1.81	2.19	1.85	2.03	4.92	2.29	4.35	2.47	
55	Allocated Cost	¢/kWh										
56	Subtotal	¢/kWh	1.93	1.81	2.19	1.85	2.03	4.92	2.29	4.35	2.47	
57	Energy Related											
58	Wholesale Cost	¢/kWh	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	
59	Allocated Cost	¢/kWh										
60	Subtotal	¢/kWh	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	
61	Sub. Power Supply	¢/kWh	7.48	7.36	7.74	7.39	7.58	10.46	7.83	9.89	8.01	
62	Transmission											
63	Direct	¢/kWh										
64	Capacity	¢/kWh	0.10	0.10	0.11	0.10	0.11	0.18	0.11	0.17	0.12	
65	Energy	¢/kWh										
66	Allocated Cost	¢/kWh										
67	Sub. Transmission	¢/kWh	0.10	0.10	0.11	0.10	0.11	0.18	0.11	0.17	0.12	
68	Distribution											
69	Direct	\$/Mo./cons	0.71								2.58	
70	Consumer	\$/Mo./cons	9.21	9.49	9.49	13.04	34.42	9.49	9.49	29.45	0.19	
71	Capacity	¢/kWh	2.48	2.41	2.65	2.43	2.52	4.49	2.70	4.15	2.82	
72	Energy	¢/kWh										
73	Sub. Distribution	¢/kWh	3.64	3.70	3.94	4.39	3.11	25.95	3.43	12.23	8.19	
74	Total	¢/kWh	11.22	11.16	11.79	11.89	10.80	36.60	11.37	22.29	16.32	
75	Costs Broken Down by Classification											
76	Direct	\$/Mo./cons	0.71								2.58	
77	Consumer	\$/Mo./cons	9.21	9.49	9.49	13.04	34.42	9.49	9.49	29.45	0.19	
78	Capacity	¢/kWh	4.51	4.33	4.95	4.37	4.66	9.59	5.11	8.67	5.41	
79	Energy	¢/kWh	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	5.55	
80	Total		11.22	11.16	11.79	11.89	10.80	36.60	11.37	22.29	16.32	

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy Capacity	Transmission Energy Capacity	Dist. Substation Capacity Cons.	Primary Line Capacity Cons.	Line Transf. Capacity Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
1		<u>Intangible Plant</u>											
2	301	Organization	PLNT										
3	302	Franchises and consents	PLNT										
4	303	Miscellaneous intangible plant	PLNT										
5	301-303	Subtotal											
6													
7		<u>Production Plant</u>											
8	310-346	Production Plant	PROD1										
9													
10		<u>Transmission Plant</u>											
11	350-359	Transmission Plant	TRAN1	973,254		973,254							
12													
13		<u>Distribution Plant</u>											
14	360	Land	LAND	8,007			8,007						
15	361	Structures	SUB	8,372			8,372						
16	362	Station	SUB	578,624			578,624						
17	363	Battery	SUB										
18	364	Poles, towers	PRI	2,922,459				2,922,459					
19	365	OH Cond	PRI	3,179,380				3,179,380					
20	366	UG Conduit	PRI	14,916				14,916					
21	367	UG Cond	PRI	63,206				63,206					
22	368	Transf	TRF	277,050					277,050				
23	369	Services	SERV	430,008						430,008			
24	370	Meters	MTR	376,927							376,927		
25	371	Cons Premise	ICON	24,453				24,453					
26	372	Leased Prop	LICON										
27	373	St. Light	STL	140,954									
28	360-373	Subtotal		8,024,356			595,003	6,204,414	277,050	430,008	376,927		
29													
30		<u>General Plant</u>											
31	389	Land & Land Rights	PLNT	2,519		272	167	1,737	78	120	106		
32	390	Structures and Improve.	PLNT	44,887		4,855	2,968	30,952	1,382	2,145	1,880		
33	391	Office Furniture & Equip.	PLNT	32,303		3,494	2,136	22,275	995	1,544	1,353		
34	392	Transportation & Equipment	PLNT	32,093		3,471	2,122	22,130	988	1,534	1,344		
35	393	Stores Equipment	PLNT										
36	394	Tool, Shop & Garage Equip.	PLNT	17,044		1,844	1,127	11,753	525	815	714		
37	395	Laboratory Equipment	PLNT	11,239		1,216	743	7,750	346	537	471		
38	396	Power Operated Equipment	PLNT	210,022		22,718	13,889	144,823	6,467	10,037	8,798		
39	397	Communication Equipment	PLNT	17,774		1,923	1,175	12,256	547	849	745		
40	398	Miscellaneous Equipment	PLNT	97		10	6	67	3	5	4		
41	399	Other tangible property	PLNT										
42	389-399	Subtotal		367,978		39,803	24,334	253,744	11,331	17,586	15,415		
43													
44		Total Plant		9,365,588		1,013,057	619,337	6,458,158	288,381	447,594	392,342		

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial	Municipal	Water	Lighting
					Residential (04-RS) Direct	W/Space Heat (04-RS) Direct	GS Small (04-GSS) Direct	W/Space Heat (04-Rider 1) Direct	GS Large (04-GSL) Direct	W/Space Heat (04-Rider 1) Direct	(04-IS) Direct	(04-M-I) Direct	Pumping (04-WP) Direct	Irrigation (04-IP-I) Direct
1		Intangible Plant												
2	301	Organization	PLNT											
3	302	Franchises and consents	PLNT											
4	303	Miscellaneous intangible plant	PLNT											
5	301-303	Subtotal												
6														
7		Production Plant												
8	310-346	Production Plant	PROD1											
9														
10		Transmission Plant												
11	350-359	Transmission Plant	TRAN1	973,254										
12														
13		Distribution Plant												
14	360	Land	LAND	8,007										
15	361	Structures	SUB	8,372										
16	362	Station	SUB	578,624										
17	363	Battery	SUB											
18	364	Poles, towers	PRI	2,922,459										
19	365	OH Cond	PRI	3,179,380										
20	366	UG Conduit	PRI	14,916										
21	367	UG Cond	PRI	63,206										
22	368	Transf	TRF	277,050										
23	369	Services	SERV	430,008										
24	370	Meters	MTR	376,927										
25	371	Cons Premise	ICON	24,453										
26	372	Leased Prop	LICON											
27	373	St. Light	S'TL	140,954										140,954
28	360-373	Subtotal		8,024,356										140,954
29														
30		General Plant												
31	389	Land & Land Rights	PLNT	2,519										39
32	390	Structures and Improve.	PLNT	44,887										703
33	391	Office Furniture & Equip.	PLNT	32,303										506
34	392	Transportation & Equipment	PLNT	32,093										503
35	393	Stores Equipment	PLNT											
36	394	Tool, Shop & Garage Equip.	PLNT	17,044										267
37	395	Laboratory Equipment	PLNT	11,239										176
38	396	Power Operated Equipment	PLNT	210,022										3,290
39	397	Communication Equipment	PLNT	17,774										278
40	398	Miscellaneous Equipment	PLNT	97										2
41	399	Other tangible property	PLNT											
42	389-399	Subtotal		367,978										5,765
43														
44		Total Plant		9,365,588										146,719

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
1		Power Supply																
2		Production																
3	500-557	Fuel	FUEL															
4	500-557	Non-Fuel O&M - Demand	PROD1															
5	500-557	Non-Fuel O&M - Energy	PROD1															
6		Subtotal - Production																
7		Purchases																
8	555	Direct Assign. Chgs (Cr.)																
9	555	Substation Charges	SUB															
10	555	Demand Charges	PURKW-1	662,360		662,360												
11	555	Summer	PURKW-2															
12	555	Winter	PURKW-3															
13	555	Other	PURKW-4															
14	555	Energy Charges	PURKWH-1	1,901,968	1,901,968													
15	555	On-Peak	PURKWH-2															
16	555	Off-Peak	PURKWH-3															
17	555	Revenue Related Charges	REV															
18		Subtotal - Purchases		2,564,328	1,901,968	662,360												
19	500-557	Total Power Supply		2,564,328	1,901,968	662,360												
20																		
21		Transmission																
22	560-573	Operation & Maintenance	TRAN1	22,190				22,190										
23	555	Transmission - G&T Charges	TRAN2															
24		Total Transmission		22,190				22,190										
25																		
26		Distribution																
27	580	Oper. Super & Eng.	EX1	5,822					55		4,710					684		
28	581	Load Dispatch	EX1															
29	582	Oper. Station	SUB	1,963				1,963										
30	583	Oper. OH Line	PRI	159,535							159,535							
31	584	Oper. UG Line	PRI	7,868							7,868							
32	585	Oper. St. Lighting	STL	13,280														
33	586	Oper. Meters	MTR	24,371												24,371		
34	587	Oper. Cons. Install	ICON	388							388							
35	588	Oper. Misc. Oper.	EX1	25,935					245		20,982					3,048		
36	589	Rents	EX1															
37	590	Main. Super. & Eng.	EX2	7,229					30		7,144		55					
38	591	Main. Structure	SUB															
39	592	Main. Station	SUB	819					819									
40	593	Main. OH Line	PRI	164,616							164,616							
41	594	Main. UG Line	PRI	28,130							28,130							
42	595	Main. Line Transf.	TRF	1,478									1,478					
43	596	Main. St. Lighting	STL															
44	597	Main. Meters	MTR															
45	598	Main. Misc. Dist.	EX2															
46	580-598	Subtotal		441,433					3,112		393,372		1,532			28,102		

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	SUB												
10	555	Demand Charges	PURKW-1	662,360											
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14	555	Energy Charges	PURKWH-1	1,901,968											
15	555	On-Peak	PURKWH-2												
16	555	Off-Peak	PURKWH-3												
17	555	Revenue Related Charges	REV												
18		Subtotal - Purchases		2,564,328											
19	500-557	Total Power Supply		2,564,328											
20															
21		Transmission													
22	560-573	Operation & Maintenance	TRAN1	22,190											
23	555	Transmission - G&T Charges	TRAN2												
24		Total Transmission		22,190											
25															
26		Distribution													
27	580	Oper. Super & Eng.	EX1	5,822											373
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	1,963											
30	583	Oper. OH Line	PRI	159,535											
31	584	Oper. UG Line	PRI	7,868											
32	585	Oper. St. Lighting	STL	13,280											13,280
33	586	Oper. Meters	MTR	24,371											
34	587	Oper. Cons. Install	ICON	388											
35	588	Oper. Misc. Oper.	EX1	25,935											1,661
36	589	Rents	EX1												
37	590	Main. Super. & Eng.	EX2	7,229											
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	819											
40	593	Main. OH Line	PRI	164,616											
41	594	Main. UG Line	PRI	28,130											
42	595	Main. Line Transf.	TRF	1,478											
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR												
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		441,433											15,313

Classification of Revenue Requirements -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy Capacity	Transmission Energy Capacity	Dist. Substation Capacity Cons.	Primary Line Capacity Cons.	Line Transf. Capacity Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
47		Consumer Acct., Service & Sales											
48		Consumer Accounting											
49	901	Supervision	CACC										
50	902	Meter Reading Expense	CACC	45,637								45,637	
51	903	Records & Collections	CACC	113,954								113,954	
52	904	Uncollectible Accounts	CACC	21,731								21,731	
53	905	Misc. Customer Account	CACC										
54		Subtotal		181,322								181,322	
55													
56		Consumer Service & Info.											
57	907	Supervision	CS										
58	908	Customer Assistance	CS										
59	909	Info. & Instruction	CS	11,783								11,783	
60	910	Misc. Cust Serv. & Info	CS										
61		Subtotal		11,783								11,783	
62													
63		Sales											
64	911	Supervision	SALES										
65	912	Demonstrating & Selling	SALES										
66	913	Advertising	SALES										
67	916	Misc. Sales	SALES										
68		Subtotal											
69													
70		Prorated Operating Expenses											
71	920-	Administrative & General											
72	932	Power Supply	EX6-PS										
73		Transmission	EX6-TR										
74		Distribution	EX6-D	345,826			1,696	214,389	835		15,316	105,243	
75		Subtotal - A&G		345,826			1,696	214,389	835		15,316	105,243	
76													
77	408	Other Taxes											
78		Power Supply	EX6-PS										
79		Transmission	EX6-TR										
80		Distribution	EX6-D										
81		Subtotal - Other Taxes											
82													
83	421-	Miscellaneous Expense											
84	426,431	Power Supply	EX6-PS										
85		Transmission	EX6-TR										
86		Distribution	EX6-D	6,652			33	4,124	16		295	2,024	
87		Subtotal - Misc. Expense		6,652			33	4,124	16		295	2,024	

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
47		Consumer Acct., Service & Sales													
48		Consumer Accounting													
49	901	Supervision	CACC												
50	902	Meter Reading Expense	CACC	45,637											
51	903	Records & Collections	CACC	113,954											
52	904	Uncollectible Accounts	CACC	21,731											
53	905	Misc. Customer Account	CACC												
54		Subtotal		181,322											
55															
56		Consumer Service & Info.													
57	907	Supervision	CS												
58	908	Customer Assistance	CS												
59	909	Info. & Instruction	CS	11,783											
60	910	Misc. Cust Serv. & Info	CS												
61		Subtotal		11,783											
62															
63		Sales													
64	911	Supervision	SALES												
65	912	Demonstrating & Selling	SALES												
66	913	Advertising	SALES												
67	916	Misc. Sales	SALES												
68		Subtotal													
69															
70		Prorated Operating Expenses													
71	920-	Administrative & General													
72	932	Power Supply	EX6-PS												
73		Transmission	EX6-TR												
74		Distribution	EX6-D	345,826											8,346
75		Subtotal - A&G		345,826											8,346
76															
77	408	Other Taxes													
78		Power Supply	EX6-PS												
79		Transmission	EX6-TR												
80		Distribution	EX6-D												
81		Subtotal - Other Taxes													
82															
83	421-	Miscellaneous Expense													
84	426,431	Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	6,652											161
87		Subtotal - Misc. Expense		6,652											161

Classification of Revenue Requirements -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
88		Fixed Charges																
89	403-	Depreciation																
90	407	Power Supply	PROPLNT															
91		Transmission	TRNPLNT	13,788			13,788											
92		Distribution	DSTPLNT	150,569					11,165		116,420		5,199		8,069	7,073		
93		Subtotal - Depreciation		164,357			13,788		11,165		116,420		5,199		8,069	7,073		
94																		
95	408	Property Taxes																
96		Power Supply	REV															
97		Transmission	REV															
98		Distribution	REV															
99		Subtotal - Property Taxes																
100																		
101	427	Interest-LT																
102		Power Supply	PROPLNT															
103		Transmission	TRNPLNT															
104		Distribution	DSTPLNT	50,000					3,707		38,660		1,726		2,679	2,349		
105		Subtotal - Interest-LT		50,000					3,707		38,660		1,726		2,679	2,349		
106																		
107		Required Margin																
108		Power Supply	PROPLNT															
109		Transmission	TRNPLNT															
110		Distribution	DSTPLNT	60,000					4,449		46,392		2,072		3,215	2,818		
111		Subtotal - Required Margin		60,000					4,449		46,392		2,072		3,215	2,818		
112																		
113		Summary of Revenue Requirements																
114		Power Supply		2,564,328	1,901,968	662,360												
115		Transmission		35,978			35,978											
116		Distribution		1,247,586				24,162		813,357		11,380		13,963	55,953	300,373		
117		Total Revenue Required		3,847,891	1,901,968	662,360		35,978	24,162	813,357		11,380		13,963	55,953	300,373		

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
88		Fixed Charges													
89	403-	Depreciation													
90	407	Power Supply	PROPLNT												
91		Transmission	TRNPLNT	13,788											
92		Distribution	DSTPLNT	150,569											2,645
93		Subtotal - Depreciation		164,357											2,645
94															
95	408	Property Taxes													
96		Power Supply	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
97		Transmission	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
98		Distribution	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
99		Subtotal - Property Taxes													
100															
101	427	Interest-LT													
102		Power Supply	PROPLNT												
103		Transmission	TRNPLNT												
104		Distribution	DSTPLNT	50,000											878
105		Subtotal - Interest-LT		50,000											878
106															
107		Required Margin													
108		Power Supply	PROPLNT												
109		Transmission	TRNPLNT												
110		Distribution	DSTPLNT	60,000											1,054
111		Subtotal - Required Margin		60,000											1,054
112															
113		Summary of Revenue Requirements													
114		Power Supply		2,564,328											
115		Transmission		35,978											
116		Distribution		1,247,586											28,397
117		Total Revenue Required		3,847,891											28,397

Schedule B
Adjusted Statement of Operations
and Revenue Requirements

(a) Line No.	(b) Description	(c) Total System	(d) Adjustment	(e) Adjusted System
	<u>Operating Revenue</u>	(\$)	(\$)	(\$)
1	Sales of Electricity			3,471,580
2	Other			16,281
3	Total Operating Revenue			3,487,861
4	<u>Operating Expenses</u>			
5	Cost of Purchased Power			
6	Demand			662,360
7	Energy			1,901,968
8	Transmission - O & M			22,190
9	Distribution - Operation			239,162
10	Distribution - Maintenance			202,271
11	Consumer Accounts			181,322
12	Consumer Service & Information			11,783
13	Sales			-
14	Administrative & General			345,826
15	Depreciation & Amortization			164,357
16	Taxes - Property			-
17	Taxes - Other			-
18	Other Interest Expense			-
19	Other Deductions			6,652
20	Total Operating			
21	Term Interest)			3,737,891
22	Long Term Interest			50,000
23	Required Margin			60,000
24	Revenue Requirements			3,847,891

Schedule B
Adjusted Statement of Operations
and Revenue Requirements

(a) Line No.	(b) Description	(c) Total System	(d) Adjustment	(e) Adjusted System
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Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second.	Meter	Acct.	Revenue
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.	& Serv.	Cons.	& Serv.	
Classification Factor Data																		
1	PROPLNT	Production Plant	Plant															
2	TRNPLNT	Transmission Plant	Plant	973,254			973,254											
3	DSTPLNT	Distribution Plant	Plant	8,024,356					595,003		6,204,414		277,050		430,008	376,927		
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	8,997,610			973,254		595,003		6,204,414		277,050		430,008	376,927		
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	207,404					1,963		167,790					24,371		
6	EX2	Assigned Dist. Main. Exp.	Rev Req	195,042					819		192,746		1,478					
7	EX3	Dist. Oper. & Main.	Rev Req	441,433					3,112		393,372		1,532			28,102		
8	EX4	Assigned O & M Exp.	Rev Req	3,221,056	1,901,968	662,360		22,190	3,112		393,372		1,532			28,102	193,106	
9	EX4-PS	Power Supply	Rev Req	2,564,328	1,901,968	662,360												
10	EX4-TR	Transmission	Rev Req	22,190			22,190											
11	EX4-D	Distribution	Rev Req	634,538					3,112		393,372		1,532			28,102	193,106	
12	EX5	Rev. Req. Less Margin	Rev Req	3,443,920	1,901,968	662,360		35,978	17,985		548,452		8,457		10,748	37,524	193,106	
13	EX5-PS	Power Supply	Rev Req	2,564,328	1,901,968	662,360												
14	EX5-TR	Transmission	Rev Req	35,978			35,978											
15	EX5-D	Distribution	Rev Req	843,614					17,985		548,452		8,457		10,748	37,524	193,106	

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					Residential (04-RS) Direct	W/Space Heat (04-RS) Direct	GS Small (04-GSS) Direct	W/Space Heat (04-Rider 1) Direct	GS Large (04-GSL) Direct	W/Space Heat (04-Rider 1) Direct					
Classification Factor Data															
1	PROPLNT	Production Plant	Plant												
2	TRNPLNT	Transmission Plant	Plant	973,254											
3	DSTPLNT	Distribution Plant	Plant	8,024,356											140,954
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	8,997,610											140,954
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	207,404											13,280
6	EX2	Assigned Dist. Main. Exp.	Rev Req	195,042											
7	EX3	Dist. Oper. & Main.	Rev Req	441,433											15,313
8	EX4	Assigned O & M Exp.	Rev Req	3,221,056											15,313
9	EX4-PS	Power Supply	Rev Req	2,564,328											
10	EX4-TR	Transmission	Rev Req	22,190											
11	EX4-D	Distribution	Rev Req	634,538											15,313
12	EX5	Rev. Req. Less Margin	Rev Req	3,443,920											27,343
13	EX5-PS	Power Supply	Rev Req	2,564,328											
14	EX5-TR	Transmission	Rev Req	35,978											
15	EX5-D	Distribution	Rev Req	843,614											27,343

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv.	Meter	Acct. & Serv.	Revenue	
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.	Cons.	Cons.	Cons.		
16	Classification Factors																		
17	CACC	Consumer Accounting	Input	1.000000														1.000000	
18	CS	Customer Service	Input	1.000000														1.000000	
19	CS-PS	Cust. Service - Pwr. Supply	Input																
20	CS-TR	Cust. Service - Transmission	Input																
21	CS-D	Cust. Service - Distribution	Input	1.000000														1.000000	
22	SALES	Sales	Input	1.000000														1.000000	
23	SALES-PS	Sales - Power Supply	Input																
24	SALES-TR	Sales - Transmission	Input																
25	SALES-D	Sales - Distribution	Input	1.000000														1.000000	
26	PROPLNT	Production Plant	Plant																
27	TRNPLNT	Transmission Plant	Plant	1.000000				1.000000											
28	DSTPLNT	Distribution Plant	Plant	1.000000					0.074150		0.773198		0.034526		0.053588	0.046973			
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000				0.108168	0.066129		0.689562		0.030792		0.047791	0.041892			
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000					0.009464		0.809002					0.117504			
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000					0.004197		0.988227		0.007576						
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000					0.007051		0.891126					0.063662			
33	EX4	Assigned O & M Exp.	Rev Req	1.000000	0.590480	0.205634		0.006889	0.000966		0.122125		0.000476		0.008725	0.059951			
34	EX4-PS	Power Supply	Rev Req	0.796114	0.590480	0.205634													
35	EX4-TR	Transmission	Rev Req	0.006889				0.006889											
36	EX4-D	Distribution	Rev Req	0.196997					0.000966		0.122125		0.000476		0.008725	0.059951			
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000	0.552268	0.192327		0.010447	0.005222		0.159252		0.002456		0.003121	0.010896	0.056071		
38	EX5-PS	Power Supply	Rev Req	0.744596	0.552268	0.192327													
39	EX5-TR	Transmission	Rev Req	0.010447				0.010447											
40	EX5-D	Distribution	Rev Req	0.244958					0.005222		0.159252		0.002456		0.003121	0.010896	0.056071		
41	EX6	A&G Classification	Input	1.000000					0.004905		0.619934		0.002415		0.044288	0.304324			
42	EX6-PS	Power Supply	Input																
43	EX6-TR	Transmission	Input																
44	EX6-D	Distribution	Input	1.000000					0.004905		0.619934		0.002415		0.044288	0.304324			
45	FUEL	Fuel	Input																
46	ICON	Install Cons. Prem.	Input	1.000000							1.000000								
47	LAND	Land & Land Rights	Input	1.000000					1.000000										
48	LICON	Leased Property	Input	1.000000							1.000000								
49	MTR	Meters	Input	1.000000											1.000000				
50	PRI	Primary Line	Input	1.000000							1.000000								
51	PROD1	Production Plant	Input																
52	PROD2	Production O & M	Input																
53	PURTR-1	Trans. Capacity	Input	1.000000				1.000000											
54	PURTR-2	Trans. Energy	Input	1.000000	1.000000														
55	PURKW-1	Purchased Power Capacity	Input	1.000000															
56	PURKW-2	Summer	Input	1.000000															
57	PURKW-3	Winter	Input	1.000000															
58	PURKW-4	Other	Input	1.000000															
59	PURKWH-1	Purchased Power Energy	Input	1.000000	1.000000														
60	PURKWH-2	On-Peak	Input	1.000000	1.000000														
61	PURKWH-3	Off-Peak	Input	1.000000	1.000000														
60	SERV	Services	Input	1.000000										1.000000					
61	STL	Street Lighting	Input																
62	SUB	Substation	Input	1.000000						1.000000									
63	TRAN1	Transmission Plant	Input	1.000000				1.000000											
64	TRAN2	Transmission Purchases	Input																
65	TRF	Line Transf.	Input	1.000000								1.000000							
66	REV	Revenue Related	Input	1.000000														1.000000	
67	USER01	User Defined 01	Input																
68	USER02	User Defined 02	Input																
69	USER03	User Defined 03	Input																

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
16	Classification Factors														
17	CACC	Consumer Accounting	Input	1.000000											
18	CS	Customer Service	Input	1.000000											
19	CS-PS	Cust. Service - Pwr. Supply	Input												
20	CS-TR	Cust. Service - Transmission	Input												
21	CS-D	Cust. Service - Distribution	Input	1.000000											
22	SALES	Sales	Input	1.000000											
23	SALES-PS	Sales - Power Supply	Input												
24	SALES-TR	Sales - Transmission	Input												
25	SALES-D	Sales - Distribution	Input	1.000000											
26	PROPLNT	Production Plant	Plant												
27	TRNPLNT	Transmission Plant	Plant	1.000000											
28	DSTPLNT	Distribution Plant	Plant	1.000000											0.017566
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000											0.015666
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000											0.064030
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000											
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000											0.034690
33	EX4	Assigned O & M Exp.	Rev Req	1.000000											0.004754
34	EX4-PS	Power Supply	Rev Req	0.796114											
35	EX4-TR	Transmission	Rev Req	0.006889											
36	EX4-D	Distribution	Rev Req	0.196997											0.004754
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000											0.007940
38	EX5-PS	Power Supply	Rev Req	0.744596											
39	EX5-TR	Transmission	Rev Req	0.010447											
40	EX5-D	Distribution	Rev Req	0.244958											0.007940
41	EX6	A&G Classification	Input	1.000000											0.024133
42	EX6-PS	Power Supply	Input												
43	EX6-TR	Transmission	Input												
44	EX6-D	Distribution	Input	1.000000											0.024133
45	FUEL	Fuel	Input												
46	ICON	Install Cons. Prem.	Input	1.000000											
47	LAND	Land & Land Rights	Input	1.000000											
48	LICON	Leased Property	Input	1.000000											
49	MTR	Meters	Input	1.000000											
50	PRI	Primary Line	Input	1.000000											
51	PROD1	Production Plant	Input												
52	PROD2	Production O & M	Input												
53	PURTR-1	Trans. Capacity	Input	1.000000											
54	PURTR-2	Trans. Energy	Input	1.000000											
55	PURKW-1	Purchased Power Capacity	Input	1.000000											
56	PURKW-2	Summer	Input	1.000000											
57	PURKW-3	Winter	Input	1.000000											
58	PURKW-4	Other	Input	1.000000											
59	PURKWH-1	Purchased Power Energy	Input	1.000000											
60	PURKWH-2	On-Peak	Input	1.000000											
61	PURKWH-3	Off-Peak	Input	1.000000											
60	SERV	Services	Input	1.000000											
61	STL	Street Lighting	Input												
62	SUB	Substation	Input	1.000000											
63	TRAN1	Transmission Plant	Input	1.000000											
64	TRAN2	Transmission Purchases	Input												
65	TRF	Line Transf.	Input	1.000000											
66	REV	Revenue Related	Input	1.000000											
67	USER01	User Defined 01	Input												
68	USER02	User Defined 02	Input												
69	USER03	User Defined 03	Input												

Summary of Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Cost Classification	Alloc. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Power Supply													
2	Wholesale Power													
3	Direct Assigned Charges (Credits)	Direct												
4	Demand Related	D7	662,360	238,240	7,152	98,390		295,488			183	7,944	952	14,013
5	Demand Related - Summer	D4												
6	Demand Related - Winter	D5												
7	Demand Related - Other	D6												
8	Subtotal - Demand		662,360	238,240	7,152	98,390		295,488			183	7,944	952	14,013
9	Energy Related	E1	1,901,968	729,362	18,117	295,673		806,640			206	19,267	1,214	31,490
10	Energy Related - On-Peak	E2												
11	Energy Related - Off-Peak	E3												
12	Subtotal - Energy		1,901,968	729,362	18,117	295,673		806,640			206	19,267	1,214	31,490
13	Revenue Related	R2												
14	Subtotal - Wholesale		2,564,328	967,602	25,269	394,063		1,102,127			388	27,211	2,166	45,502
15	Allocated Overhead & Margin													
16	Direct Related	Direct												
17	Revenue Related	R2												
18	Demand Related	D7												
19	Energy Related	E1												
20	Subtotal - Allocated													
21	Subtotal - Power Supply		2,564,328	967,602	25,269	394,063		1,102,127			388	27,211	2,166	45,502
22														
23	Transmission													
24	Direct Assigned	Direct												
25	Demand Related	D9	35,978	13,374	365	5,470		15,649			7	398	37	677
26	Energy Related	E1												
27	Subtotal--Transmission		35,978	13,374	365	5,470		15,649			7	398	37	677
28	Allocated Overhead & Margin													
29	Direct Related	Direct												
30	Revenue Related	R2												
31	Demand Related	D9												
32	Energy Related	E1												
33	Subtotal - Allocated													
34	Subtotal - Transmission		35,978	13,374	365	5,470		15,649			7	398	37	677
35														
36	Distribution													
37	Power Supply	-Energy												
38	Dist. Sub.	-Capacity	24,162	8,982	245	3,674		10,510			5	267	25	455
39	Dist. Sub.	-Consumer												
40	Primary Line	-Capacity	813,357	302,351	8,258	123,667		353,786			155	8,987	840	15,313
41	Primary Line	-Consumer												
42	Line Transf.	-Capacity	11,380	5,945	161	2,017		2,834			7	141	45	231
43	Line Transf.	-Consumer												
44	Sec. & Serv.	-Consumer	13,963	8,091	201	3,880		1,488			38	120	45	100
45	Meter	-Consumer	55,953	25,291	630	15,827		13,128			119	374	270	312
46	Acct. & Serv.	-Consumer	300,373	135,773	3,381	84,964		70,478			640	2,010	1,452	1,676
47	Revenue Related	-Revenue												
48	Direct Assigned	Direct	28,397											28,397
49	Subtotal - Distribution		1,247,586	486,434	12,877	234,029		452,223			964	11,899	2,677	46,483
50	Total		3,847,892	1,467,409	38,511	633,562		1,570,000			1,359	39,508	4,879	92,663

Allocation of Plant in Service To Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		Intangible Plant													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal	PLNT												
6															
7		Production Plant													
8	310-346	Production Plant	PROD1												
9															
10		Transmission Plant													
11	350-359	Transmission Plant	TRAN1	973,254	350,064	10,508	144,572		434,182			268	11,672	1,398	20,590
12															
13		Distribution Plant													
14	360	Land	LAND	8,007	2,880	86	1,189		3,572			2	96	12	169
15	361	Structures	SUB	8,372	3,011	90	1,244		3,735			2	100	12	177
16	362	Station	SUB	578,624	208,122	6,247	85,952		258,132			159	6,940	831	12,241
17	363	Battery	SUB												
18	364	Poles, towers	PRI	2,922,459	1,086,373	29,672	444,345		1,271,182			558	32,292	3,017	55,020
19	365	OH Cond	PRI	3,179,380	1,181,879	32,281	483,408		1,382,935			607	35,131	3,282	59,857
20	366	UG Conduit	PRI	14,916	5,545	151	2,268		6,488			3	165	15	281
21	367	UG Cond	PRI	63,206	23,496	642	9,610		27,493			12	698	65	1,190
22	368	Transf	TRF	277,050	144,724	3,931	49,093		68,991			169	3,427	1,090	5,624
23	369	Services	SERV	430,008	249,164	6,204	119,499		45,818			1,174	3,689	1,386	3,075
24	370	Meters	MTR	376,927	170,377	4,242	106,619		88,440			803	2,522	1,822	2,103
25	371	Cons Premise	ICON	24,453	9,090	248	3,718		10,636			5	270	25	460
26	372	Leased Prop	LICON												
27	373	St. Light	STL	140,954											140,954
28	360-373	Subtotal		8,024,356	3,084,660	83,796	1,306,944		3,167,422			3,493	85,331	11,558	281,151
29															
30		General Plant													
31	389	Land & Land Rights	PLNT	2,519	962	26	406		1,008			1	27	4	84
32	390	Structures and Improve.	PLNT	44,887	17,135	470	7,241		17,968			19	484	65	1,505
33	391	Office Furniture & Equip.	PLNT	32,303	12,331	339	5,211		12,930			14	348	47	1,083
34	392	Transportation & Equipment	PLNT	32,093	12,251	336	5,177		12,846			13	346	46	1,076
35	393	Stores Equipment	PLNT												
36	394	Tool, Shop & Garage Equip.	PLNT	17,044	6,506	179	2,750		6,822			7	184	25	572
37	395	Laboratory Equipment	PLNT	11,239	4,290	118	1,813		4,499			5	121	16	377
38	396	Power Operated Equipment	PLNT	210,022	80,173	2,201	33,881		84,069			88	2,264	302	7,043
39	397	Communication Equipment	PLNT	17,774	6,785	186	2,867		7,115			7	192	26	596
40	398	Miscellaneous Equipment	PLNT	97	37	1	16		39			0	1	0	3
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		367,978	140,471	3,857	59,363		147,296			154	3,967	530	12,340
43															
44		Total Plant		9,365,588	3,575,195	98,161	1,510,879		3,748,900			3,915	100,971	13,486	314,082

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	PURSUB												
10	555	Demand Charges	PURKW-1	662,360	238,240	7,152	98,390		295,488			183	7,944	952	14,013
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14		Total Demand		662,360	238,240	7,152	98,390		295,488			183	7,944	952	14,013
15	555	Energy Charges	PURKWH-1	1,901,968	729,362	18,117	295,673		806,640			206	19,267	1,214	31,490
16	555	On-Peak	PURKWH-2												
17	555	Off-Peak	PURKWH-3												
18		Total Energy		1,901,968	729,362	18,117	295,673		806,640			206	19,267	1,214	31,490
19	555	Revenue Related Charges	REVENUE												
20		Subtotal - Purchases		2,564,328	967,602	25,269	394,063		1,102,127			388	27,211	2,166	45,502
21	500-557	Total Power Supply		2,564,328	967,602	25,269	394,063		1,102,127			388	27,211	2,166	45,502
22		Transmission													
23	560-573	Operation & Maintenance	TRAN1	22,190	8,249	225	3,374		9,652			4	245	23	418
24	555	Transmission - G&T Charges	TRAN2												
25		Total Transmission		22,190	8,249	225	3,374		9,652			4	245	23	418
26		Distribution													
27	580	Oper. Super & Eng.	EX1	5,822	2,081	56	918		2,233			2	57	8	466
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	1,963	730	20	298		854			0	22	2	37
30	583	Oper. OH Line	PRI	159,535	59,304	1,620	24,256		69,393			30	1,763	165	3,003
31	584	Oper. UG Line	PRI	7,868	2,925	80	1,196		3,422			2	87	8	148
32	585	Oper. St. Lighting	STL	13,280											13,280
33	586	Oper. Meters	MTR	24,371	11,016	274	6,894		5,718			52	163	118	136
34	587	Oper. Cons. Install	ICON	388	144	4	59		169			0	4	0	7
35	588	Oper. Misc. Oper.	EX1	25,935	9,268	250	4,090		9,948			11	255	37	2,077
36	589	Rents	EX1												
37	590	Main. Super. & Eng.	EX2	7,229	2,695	74	1,100		3,134			1	80	8	136
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	819	304	8	124		356			0	9	1	15
40	593	Main. OH Line	PRI	164,616	61,193	1,671	25,029		71,603			31	1,819	170	3,099
41	594	Main. UG Line	PRI	28,130	10,457	286	4,277		12,236			5	311	29	530
42	595	Main. Line Transf.	TRF	1,478	772	21	262		368			1	18	6	30
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR												
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		441,433	160,889	4,364	68,504		179,434			136	4,588	551	22,966

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
47	Consumer Acct., Service & Sales														
48	Consumer Accounting														
49	901	Supervision	CACC												
50	902	Meter Reading Expense	CACC	45,637	20,629	514	12,909		10,708			97	305	221	255
51	903	Records & Collections	CACC	113,954	51,509	1,283	32,233		26,737			243	763	551	636
52	904	Uncollectible Accounts	CACC	21,731	9,823	245	6,147		5,099			46	145	105	121
53	905	Misc. Customer Account	CACC												
54		Subtotal		181,322	81,961	2,041	51,289		42,544			386	1,213	876	1,012
55	Consumer Service & Info.														
56	907	Supervision	CS												
57	908	Customer Assistance	CS												
58	909	Info. & Instruction	CS	11,783	5,326	133	3,333		2,765			25	79	57	66
59	910	Misc. Cust Serv. & Info	CS												
60		Subtotal		11,783	5,326	133	3,333		2,765			25	79	57	66
61	Sales														
62	911	Supervision	SALES												
63	912	Demonstrating & Selling	SALES												
64	913	Advertising	SALES												
65	916	Misc. Sales	SALES												
66		Subtotal													
67	Prorated Operating Expenses														
68	Administrative & General														
69	920	Administrative & General		138,294											
70	921	Office Supplies & Expenses		15,147											
71	922	Admin. Expenses Transferred													
72	923	Outside Services Employed		9,096											
73	924	Property Insurance													
74	925	Injuries & Damages		8,727											
75	926	Employee Pensions & Benefits													
76	927	Franchise Requirements													
77	928	Regulatory Commission Exp.													
78	929	Duplicate Charges		(3,284)											
79	930.1	General Advertising		8,064											
80	930.2	Misc.		106,859											
81	931	Rents		30,159											
82	935	Maint. of General Plant		32,763											
83		Accounts 920-935		345,826											
84		Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	345,826	135,257	3,563	67,104		122,486			298	3,205	809	13,104
87		Subtotal - A&G		345,826	135,257	3,563	67,104		122,486			298	3,205	809	13,104

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
88	408	Other Taxes													
89		Power Supply	EX6-PS												
90		Transmission	EX6-TR												
91		Distribution	EX6-D												
92		Subtotal - Other Taxes													
93	421-	Miscellaneous Expense													
94	426,431	Power Supply	EX6-PS												
95		Transmission	EX6-TR												
96		Distribution	EX6-D	6,652	2,602	69	1,291		2,356			6	62	16	252
97		Subtotal - Misc. Expense		6,652	2,602	69	1,291		2,356			6	62	16	252
98		Fixed Charges													
99	403-	Depreciation													
100	407	Power Supply	PROPLNT												
101		Transmission	TRNPLNT	13,788	5,125	140	2,096		5,997			3	152	14	260
102		Distribution	DSTPLNT	150,569	58,015	1,565	24,563		59,309			65	1,591	212	5,250
103		Subtotal - Depreciation		164,357	63,141	1,705	26,659		65,307			67	1,743	227	5,509
104	408	Property Taxes													
105		Power Supply	REV												
106		Transmission	REV												
107		Distribution	REV												
108		Subtotal - Property Taxes													
109															
110		Total Oper. Expenses		3,737,891	1,425,026	37,367	615,618		1,526,671			1,312	38,346	4,724	88,828
111															
112	427	Interest-LT													
113		Power Supply	PROPLNT												
114		Transmission	TRNPLNT												
115		Distribution	DSTPLNT	50,000	19,265	520	8,157		19,695			21	528	71	1,743
116		Subtotal - Interest-LT		50,000	19,265	520	8,157		19,695			21	528	71	1,743
117		Required Margin													
118		Power Supply	PROPLNT												
119		Transmission	TRNPLNT												
120		Distribution	DSTPLNT	60,000	23,118	624	9,788		23,634			26	634	85	2,092
121		Subtotal - Required Margin		60,000	23,118	624	9,788		23,634			26	634	85	2,092
122		Summary of Revenue Requirements													
123		Power Supply		2,564,328	967,602	25,269	394,063		1,102,127			388	27,211	2,166	45,502
124		Transmission		35,978	13,374	365	5,470		15,649			7	398	37	677
125		Distribution		1,247,586	486,434	12,877	234,029		452,223			964	11,899	2,677	46,483
123		Total Rev. Req.		3,847,891	1,467,409	38,511	633,562		1,570,000			1,359	39,508	4,879	92,663

Rate Class Weighting Factors

I. Three Phase Vs. Single Phase Class Weighting Factors

A. Investment to Serve 3Ø vs. 1Ø Consumers (use replacement cost)

	1Ø	3Ø
1. kWh Meter	\$90	\$286
2. kWh & kW Meter	\$233	\$441
3. kWh & kW Meter (pulse activated)	\$286	\$546
4. Service ¹	\$247	\$409
5. Transformer ²	\$1,718	\$2,751
6. Primary Line ³	\$714	\$1,252

B. Weighting Factors for Relative 3Ø Class Investment Costs

1. Meter (3Ø Interval Recording)	\$1,200 ÷	\$90 =	13.33
2. Meter (3Ø w/demand, TOD)	\$546 ÷	\$90 =	6.07
3. Meter (3Ø w/demand)	\$441 ÷	\$90 =	4.90
4. Meter (3Ø w/o demand)	\$286 ÷	\$90 =	3.18
5. Meter (1Ø w/demand)	\$233 ÷	\$90 =	2.59
6. Service	\$409 ÷	\$247 =	1.65
7. Transformer	\$2,751 ÷	\$1,718 =	1.60
8. Primary Line	\$1,252 ÷	\$714 =	1.75

¹ Assume a typical installation of 80 feet of 1/0 triplex (or quadriplex), pole and miscellaneous materials to estimate the difference between a 1Ø and 3Ø installation.

² Use the cost difference between 1-75 kVA transformer and 3-25 kVA transformers as representative of the difference between a 1Ø versus a 3Ø transformer installation.

³ Assume a typical installation of 150 feet of 1/0 ACSR to estimate the difference in primary line between a 1Ø and 3Ø installation.

Estimate of Class Demands Summary

Description	Total System	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
		Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
<u>Class Billing Determinants</u>												
Number of Consumers	3,322	1,486	37	669	-	206	-	-	7	22	5	917
Energy (MWh)	34,291	13,150	327	5,331	-	14,543	-	-	4	347	22	568
Billing Demand (kW)	53,915	-	-	-	-	53,915	-	-	-	-	-	-
<u>Estimated Demand Responsibility</u>												
Non-Coincident Consumer Demand	27,738	14,490	394	4,915	n/a	6,907	n/a	n/a	17	343	109	563
Non-Coincident Class Demand	9,507	3,419	103	1,412	-	4,241	-	-	3	114	14	201
Coincident Class Demand - Ave. Monthly	6,031	2,169	65	896	-	2,691	-	-	2	72	9	128
Coincident Class Demand - Summer												
Coincident Class Demand - Winter												
Coincident Class Demand - Weighted	6,031	2,169	65	896	-	2,691	-	-	2	72	9	128
Coincident Class Demand - Transm.												

Estimate of Class Demands

Line No.	Description	Total System	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water		Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
			Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)			Pumping (04-WP)	Irrigation (04-IP-I)	
1	Non-Coincidental Class Demand - Average Monthly												
2	Total System Sales (MWh)	34,291	13,150	327	5,331	-	14,543	-	-	4	347	22	568
3	Line Losses	13.59%	13.59%	13.59%	13.59%		13.59%			13.59%	13.59%	13.59%	13.59%
4	kWh Purchased (MWh)	38,952	14,937	371	6,055	-	16,520	-	-	4	395	25	645
5	Divide by Hours	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760
6	Average Demand (kWh)	4,447	1,705	42	691	-	1,886	-	-	0	45	3	74
7													
8	Average Customers	3,349	1,486	37	669	-	206	-	-	7	22	5	917
9													
10	Calculated Maximum Demand ¹	8,343	3,419	103	1,412	-	3,077	-	-	3	114	14	201
11													
12	<u>Substitutions</u>												
13	Bary Curve Estimate (Max. Annual or Seas.) ²		n/a	n/a	n/a	n/a	4,241	n/a	n/a	n/a	n/a	n/a	n/a
14	Other Substitutions ³		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
15	Non-Coincident Class Demand	9,507	3,419	103	1,412	-	4,241	-	-	3	114	14	201
16	Sum of Non-Coincidental Demands of Individual Customers - Annual Peak												
17	<u>Peak Month Sales Data</u>												
18	Peak Month		Aug-07	Dec-07	Dec-07	n/a	Sep-07	n/a	n/a	Oct-07	Dec-07	Jul-07	Jun-07
19	kWh Sales		1,756,926	48,305	560,479	-	1,432,880	-	-	1,695	43,888	11,670	47,311
20	Consumers		1,493	37	658	-	206	-	-	7	22	4	917
21	Sum of Individual Consumer's Non-coincident Demands ⁴		14,525	396	4,913	n/a	9,703	n/a	n/a	17	343	109	563
22													
23	Substitute (from Historical Billing Records)		n/a	n/a	n/a	n/a	6,874	n/a	n/a	n/a	n/a	n/a	n/a
24	Non-Coincident Demand from Billing Records		n/a	n/a	n/a	n/a	53,653	n/a	n/a	n/a	n/a	n/a	n/a
25	Sum of Individual Customer Non-Coincident Peak Demands (Adjusted to Test Year) ⁵		14,490	394	4,915	n/a	6,907	n/a	n/a	17	343	109	563

¹ The class diversified demand is calculated based on the formulas contained in RUS Demand Tables (Bulletin 45-2). The formula is as follows:

$$\text{Class Diversified Demand} = L8 \times (1 - 0.4 \times L8 + 0.4 \times (L8^2 + 40)^{0.5}) \times (0.005925 \times (L4 \times 1,000 \div (L8 \times 12))^{0.885})$$

² See "Annual Bary Curve Estimates"

³ Security Lighting demand is calculated based on wattage, (including ballasts) number of lights and assumed annual hours of operation. Includes estimates for unmetered lights only.

⁴ The sum of the Individual Consumers Non-coincident Demands is calculated using the RUS demand for a single customer multiplied by the Test Year number of customers.

$$\text{Sum of Individual Consumer Demands} = (1 - 0.4 \times 1 + 0.4 \times (1^2 + 40)^{0.5}) \times (0.005925 \times (L19 \div L20)^{0.885})$$

⁵ Adjusted to Test Year conditions.

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
26	Annual Bary Curve Estimates												
27	Sum of Monthly Non-Coincidental Demands for Test Year		-	-	-	-	53,915	-	-	-	-	-	-
28													
29	MWh Sales		-	-	-	-	14,543	-	-	-	-	-	3,166
30													
31	Load Factor (730 hours per month)						37.0%						
32													
33	Coincidence Factor (From Bary Curve)		n/a	n/a	n/a	n/a	83.1%	n/a	n/a	n/a	n/a	n/a	n/a
34													
35	Billing Months per Year		12	12	12	12	12	12	12	12	12	12	3
36													
37	Estimated Non-Coincidental Average Monthly Demand ((L2*L8)/L10)		n/a	n/a	n/a	n/a	3,734	n/a	n/a	n/a	n/a	n/a	n/a
38	Estimated Non-Coincidental Demand - Average Monthly (Including Line Loss)		n/a	n/a	n/a	n/a	4,241	n/a	n/a	n/a	n/a	n/a	n/a
39													
40	Determination of Class Coincident Demand - Average Monthly												
41	System Coincident Demand - Average Monthly (Per Exhibit II)	6,031											
42													
43	Coincidence Factors from Other Sources ¹		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
44	Average Monthly Non-Coincident Demand ²		-	-	-	-	-	-	-	-	-	-	-
45	Coincident Demand - Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
46													
47	Remaining Coincident Demand	6,031											
48	Remaining Non-Coincident Demand	9,507	3,419	103	1,412	-	4,241	-	-	3	114	14	201
49	Coincidence Factor for Remaining Classes ³	63.4%	63.4%	63.4%	63.4%		63.4%			63.4%	63.4%	63.4%	63.4%
50	Coincident Demand for Remaining Classes		2,169	65	896	-	2,691	-	-	2	72	9	128
51	Coincident Demand - Ave. Monthly	6,031	2,169	65	896	-	2,691	-	-	2	72	9	128

Outdoor Lighting

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Development of Allocation Factors -- BUNDLED

Line No.	Description	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Allocation Factor Input Data													
2	Energy													
3	Energy Sales -- All	MWh	34,291	13,150	327	5,331		14,543			4	347	22	568
4	Energy Sales -- On-Peak	MWh												
5	Energy Sales -- Off-Peak	MWh												
6	Dist. Losses	MWh	13.59%	13.59%	13.59%	13.59%		13.59%			13.59%	13.59%	13.59%	13.59%
7	Energy -- All @ Sub.	MWh	38,952	14,937	371	6,055		16,520			4	395	25	645
8	Energy -- On-Peak @ Sub.	MWh												
9	Energy -- Off-Peak @ Sub.	MWh												
10	Trans. Losses	MWh												
11	Energy -- All @ Source	MWh	38,952	14,937	371	6,055		16,520			4	395	25	645
12	Energy -- On-Peak @ Source	MWh												
13	Energy -- Off-Peak @ Source	MWh												
14	Demand													
15	Non-Coinc. Demand @ Cons.	kW	27,738	14,490	394	4,915	n/a	6,907	n/a	n/a	17	343	109	563
16	Class Non-Coinc. Demand @ Sub.	kW	9,507	3,419	103	1,412		4,241			3	114	14	201
17	Class Non-Coinc. Demand Transm.	kW												
18	Summer Coinc. Demand	kW												
19	Winter Coinc. Demand	kW												
20	Other Coinc. Demand	kW												
21	Coinc. Demand @ Sub.	kW	6,031	2,169	65	896		2,691			2	72	9	128
22	Coinc. Demand @ Source	kW	6,031	2,169	65	896		2,691			2	72	9	128
23	Average and Excess Demand													
24	Average Demand	kW	4,447	1,705	42	691		1,886			0	45	3	74
25	Class Excess Demand	kW	5,060	1,714	60	721		2,355			2	69	11	128
26	Allocated Excess Demand	kW	1,585	537	19	226		738			1	22	3	40
27	Avg. & Excess Demand	kW	6,031	2,242	61	917		2,623			1	67	6	114
28	Margin													
29	Present Rate Margin	\$	871,275	427,490	6,911	100,586		290,401			787	7,201	4,555	33,343
30	Proposed Rate Revenue	\$	3,471,581	1,408,466	32,545	500,120		1,408,177			1,182	34,810	6,758	79,523
31	Consumer													
32	No. Consumers		3,349	1,486	37	669		206			7	22	5	917
33	Pri. Line Weight. Factor			1.00	1.00	1.08	1.08	1.38	1.75	1.00	1.00	1.75	1.75	0.02
34	Weight. No. of Cons.		2,582.4	1,486.0	37.0	719.5		283.7			7.0	22.0	8.8	18.3
35	Transf. Weight. Factor			1.00	1.00	1.06	1.06	1.30	1.30	1.60	1.00	1.00	1.60	0.02
36	Weight. No. of Cons.		2,555.5	1,486.0	37.0	709.2		267.9			7.0	22.0	8.0	18.3
37	Service Weight. Factor			1.00	1.00	1.07	1.07	1.33	1.33	1.65	1.00	1.00	1.65	0.02
38	Weight. No. of Cons.		2,564.5	1,486.0	37.0	712.7		273.3			7.0	22.0	8.3	18.3
39	Meter Weight. Factor			1.00	1.00	1.39	1.39	3.74	3.74	4.90	1.00	1.00	3.18	0.02
40	Weight. No. of Cons.		3,287.5	1,486.0	37.0	929.9		771.4			7.0	22.0	15.9	18.3
41	Cons. Acct. Weight Factor			1.00	1.00	1.39	1.39	3.74	3.74	4.90	1.00	1.00	3.18	0.02
42	Weight. No. of Cons.		3,287.5	1,486.0	37.0	929.9		771.4			7.0	22.0	15.9	18.3

Development of Allocation Factors -- BUNDLED
(Continued)

Line No.	Description	Data Line No.	Name	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
43	Allocation Factors														
44	Energy Related														
45	Energy -- All @ Sub.	7	E1	1.000000	0.383477	0.009525	0.155456		0.424108			0.000108	0.010130	0.000638	0.016556
46	Energy -- On-Peak @ Sub.	8	E2												
47	Energy -- Off-Peak @ Sub.	9	E3												
48	Energy -- All @ Source	11	E4	1.000000	0.383477	0.009525	0.155456		0.424108			0.000108	0.010130	0.000638	0.016556
49	Energy -- On-Peak @ Source	12	E5												
50	Energy -- Off-Peak @ Source	13	E6												
51															
52	Demand Related														
53	Non-coinc. Demand @ Cons.	15	D1	1.000000	0.522377	0.014189	0.177200		0.249021			0.000609	0.012369	0.003935	0.020300
54	Non-coinc. Demand @ Class	16	D2	1.000000	0.359684	0.010797	0.148545		0.446113			0.000276	0.011993	0.001437	0.021156
55	Non-coinc. Demand @ Transm	17	D3												
56	Summer Coinc. Demand	18	D4												
57	Winter Coinc. Demand	19	D5												
58	Other Coinc. Demand	20	D6												
59	Coinc. Demand @ Sub.	21	D7	1.000000	0.359684	0.010797	0.148545		0.446113			0.000276	0.011993	0.001437	0.021156
60	Coinc. Demand @ Source	22	D8	1.000000	0.359684	0.010797	0.148545		0.446113			0.000276	0.011993	0.001437	0.021156
61	Avg. & Excess	27	D9	1.000000	0.371733	0.010153	0.152045		0.434970			0.000191	0.011050	0.001032	0.018827
62	Avg. & Excess (w/o Enbridge)	28	D10	1.000000	0.371733	0.010153	0.152045		0.434970			0.000191	0.011050	0.001032	0.018827
62															
63	Revenue Related														
64	Present Rate Margin	29	R1	1.000000	0.490649	0.007932	0.115447		0.333306			0.000903	0.008265	0.005228	0.038270
65	Proposed Rate Revenue	30	R2	1.000000	0.405713	0.009375	0.144061		0.405630			0.000341	0.010027	0.001947	0.022907
66															
67	Consumer Related														
68	No. of Cons.	32	C1	1.000000	0.443715	0.011048	0.199761		0.061511			0.002090	0.006569	0.001493	0.273813
69	Pri. Line Weight. Cons.	34	C2	1.000000	0.575444	0.014328	0.278620		0.109878			0.002711	0.008519	0.003398	0.007102
70	Transf. Weight. Cons.	36	C3	1.000000	0.581490	0.014479	0.277529		0.104845			0.002739	0.008609	0.003133	0.007177
71	Services Weight. Cons.	38	C4	1.000000	0.579439	0.014427	0.277899		0.106552			0.002730	0.008579	0.003223	0.007151
72	Meter Weight. Cons.	40	C5	1.000000	0.452016	0.011255	0.282863		0.234633			0.002129	0.006692	0.004833	0.005579
73	Cons. Acct. Weight. Cons.	42	C6	1.000000	0.452016	0.011255	0.282863		0.234633			0.002129	0.006692	0.004833	0.005579

Exhibit ___(RJM-LS-5)

Statement of Operations
Proposed Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Pro Forma Test Year Present Rates	(e) Proposed Rates
1	<u>Operating Revenue</u>			
2	Sales of Electricity	\$ 3,414,885	\$ 3,471,580	\$ 3,829,750 ¹
3	Other	16,281	16,281	16,281
4	Total Operating Revenue	<u>\$ 3,431,166</u>	<u>\$ 3,487,861</u>	<u>\$ 3,846,031</u>
6	<u>Operating Expenses</u>			
7	Cost of Purchased Power	3,007,192	2,564,328	2,564,328
8	Transmission - O & M	7,277	22,190	22,190
9	Distribution - Operation	229,283	239,162	239,162
10	Distribution - Maintenance	192,652	202,271	202,271
11	Consumer Accounts	170,632	181,322	181,322
12	Consumer Service & Information	11,783	11,783	11,783
13	Sales	-	-	0
14	Administrative & General	425,627	345,826	345,826
15	Depreciation & Amortization	87,479	164,357	164,357
16	Taxes - Property	-	-	0
17	Taxes - Other	-	-	0
18	Interest on Long Term Debt	-	50,000	50,000
19	Other Interest Expense	65,590	-	0
20	Other Deductions ²	6,652	6,652	6,652
21	Total Operating Expenses	<u>\$ 4,204,166</u>	<u>\$ 3,787,891</u>	<u>\$ 3,787,891</u>
23	Net Operating Margins	<u>\$ (773,000)</u>	<u>\$ (300,030)</u>	<u>\$ 58,139</u>

¹ See Schedule A for an estimate of the Pro Forma Test Year revenue under proposed rates.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates

II. Consumer and Sales Data for Pro Forma Test Year

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ² (kWh)	(e) Billing Demand (kW)	(f) Revenue ³ (\$)
1	Residential Service (04-RS)	1,523	13,476,425	N.A.	1,537,129
2	General Service Small (04-GSS)	669	5,287,949	N.A.	600,055
3	General Service Large (04-GSL)	206	14,280,885	49,768.6	1,554,609
4	Industrial Service (04-IS)	-	-	N.A.	-
5	Industrial Service-Primary Discount	-	-	N.A.	-
6	Interruptible Industrial Service (04-INT)	-	-	N.A.	-
7	Sub-Transmission & Transmission Level Service (04-STR)	-	-	N.A.	-
8	Municipal Power Service (04-M-I)	7	3,713	N.A.	1,378
9	Water Pumping Service (04-WP)	22	347,369	N.A.	40,143
10	Irrigation Service (04-IP-I)	5	21,889	N.A.	7,364
11	Temporary Service (04-CS)	-	-	N.A.	-
12	Private Area / Street Lighting (04-PAL-SL-I)	913	-	N.A.	87,858
13	Security (Decorative) Lighting Service (04-DOL-I)	4	-	N.A.	1,214
14					
15	Total	3,143	33,418,230	49,768.6	3,829,750

¹ Number of consumers as of May 2008.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 3 - 5.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Residential Service (04-RS)</u>				
General Use				
Customer Charge	1,486	/month	\$10.00	178,333
Delivery Charge				
Summer - All kWh	5,495,471	/kWh	\$0.10650	585,268
Winter (Nov-Jun)				
All kWh	7,654,320	/kWh	\$0.09650	738,642
Energy Cost Adjustment	13,149,790	/kWh		
Space Heating				
Customer Charge	37	/month	\$10.00	4,427
Delivery Charge				
Summer - All kWh	99,870	/kWh	\$0.10650	10,636
Winter (Nov-Jun)				
0-800 kWh	154,517	/kWh	\$0.09650	14,911
801-5800 kWh	72,248	/kWh	\$0.06800	4,913
5801 kWh and above		/kWh	\$0.09650	
Energy Cost Adjustment	326,635	/kWh		
				1,537,129
<u>General Service Small (04-GSS)</u>				
Customer Charge	669	/month	\$13.00	104,364
Delivery Charge				
Summer - (July to Oct.)	1,662,687	/kWh	\$0.10190	169,428
Winter (Nov-Jun)	3,280,322	/kWh	\$0.09190	301,462
Energy Cost Adjustment	5,287,949	/kWh		
Space Heating Service	344,940	/kWh	\$0.07190	24,801
				600,055
<u>General Service Large (04-GSL)</u>				
Customer Charge	206	/month	\$34.00	84,048
Demand Charge per kW>9				
Summer - (July to Oct.)	21,032	/kW	\$9.35	196,652
Winter (Nov-Jun)	28,736	/kW	\$7.35	211,212
Delivery Charge				
Summer - (July to Oct.)	5,573,049	/kWh	\$0.07350	409,619
Winter (Nov-Jun)	8,704,737	/kWh	\$0.07500	652,855
Energy Cost Adjustment	14,280,885	/kWh		
Space Heating Service	3,099	/kWh	\$0.07190	223
				1,554,609

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge		7 /month	\$11.95	1,004
Delivery Charge				
Summer - (July to Oct.)	3,319	/kWh	\$0.10190	338
Winter (Nov-Jun)	394	/kWh	\$0.09190	36
Energy Cost Adjustment	3,713	/kWh		
				1,378
<u>Water Pumping Service (04-WP)</u>				
Customer Charge		22 /month	\$17.50	4,620
Delivery Charge				
Summer - (July to Oct.)	82,101	/kWh	\$0.10990	9,023
Winter (Nov-Jun)	265,268	/kWh	\$0.09990	26,500
Energy Cost Adjustment	347,369	/kWh		
				40,143
<u>Irrigation Service (04-IP-I)</u>				
Demand Charge per horsepower contracted per year		165 /HP/yr.	\$34.00	5,601
Delivery Charge				
Summer - (July to Oct.)	15,380	/kWh	\$0.08000	1,230
Winter (Nov-Jun)	7,603	/kWh	\$0.07000	532
Energy Cost Adjustment	22,983	/kWh		
				7,364

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<u>Private Area Light (Coop owned)</u>				
On Existing Pole				
100 W P.A.L.	446	/mo.	\$7.19	38,486
150 W P.A.L.	2	/mo.	\$11.59	278
200 W P.A.L.	5	/mo.	\$12.48	749
On New Pole (Wood)				
100 W P.A.L.	4	/mo.	\$13.19	633
150 W P.A.L.	1	/mo.	\$13.97	168
200 W P.A.L.		/mo.	\$14.28	
<u>Flood Lights</u>				
On Existing Pole				
150 W Flood	22	/mo.	\$14.24	3,758
400 W Flood	5	/mo.	\$23.85	1,431
1000 W Flood M.H.	1	/mo.	\$27.59	331
1000 W Flood M.H. (110/0)	6	/mo.	\$8.30	598
On New Pole (Wood)				
150 W Flood		/mo.	\$16.42	
400 W Flood	4	/mo.	\$26.01	1,248
1000 W Flood M.H.		/mo.	\$44.04	
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	282	/mo.	\$8.18	27,670
150 W P.A.L.		/mo.	\$9.06	
200 W P.A.L.	85	/mo.	\$10.86	11,082
On New Pole (Wood)				
100 W P.A.L.	2	/mo.	\$13.19	317
150 W P.A.L.		/mo.	\$13.97	
200 W P.A.L.	-	/mo.	\$14.28	
Extra Pole	33	/mo.	\$1.59	630
Ornamental Metal (<30ft)	15	/mo.	\$2.67	480
				<u>87,858</u>
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
<u>Coop Owned</u>				
<u>Single Globe</u>				
35 W HPS		/mo.	\$15.27	
70 W HPS		/mo.	\$24.91	
100 W HPS (50/50)	1	/mo.	\$13.90	167
100 W HPS (75/25)	1	/mo.	\$8.47	102
<u>Shoebox</u>				
100 W HPS		/mo.	\$36.14	
250 W HPS		/mo.	\$38.00	
400 W HPS	2	/mo.	\$39.40	946
800 W HPS		/mo.	\$50.06	
				<u>1,214</u>
Grand Total				<u><u>3,829,750</u></u>

Exhibit ___(RJM-LS-6)

**MKEC Comparison of Revenue
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Revenue Present Rates ¹	(d) Revenue Proposed Rates ²	(e) <u>Increase (Decrease)</u> Amount	(f) Percent
		(\$)	(\$)	(\$)	(%)
1	Residential Service (04-RS)	1,441,011	1,537,129	96,119	6.7%
2	General Service Small (04-GSS)	500,120	600,055	99,935	20.0%
3	General Service Large (04-GSL)	1,408,177	1,554,609	146,432	10.4%
4	Industrial Service (04-IS)	-	-	-	0.0%
5	Industrial Service-Primary Discount	-	-	-	0.0%
6	Interruptible Industrial Service (04-INT)	-	-	-	0.0%
7	Sub-Transmission & Transmission Level Service (04-STR)	-	-	-	0.0%
8	Municipal Power Service (04-M-I)	1,182	1,378	196	16.6%
9	Water Pumping Service (04-WP)	34,810	40,143	5,333	15.3%
10	Irrigation Service (04-IP-I)	6,758	7,364	606	9.0%
11	Large Industrial Interruptible (LG-IND)	-	-	-	0.0%
12	Private Area / Street Lighting (04-PAL-SL-I)	78,162	87,548	9,386	12.0%
13	Security (Decorative) Lighting Service (04-DOL-I)	1,084	1,214	130	12.0%
14	Total	3,471,304	3,829,440	358,136	10.3%

¹ See page 5 of Exhibit (RJM-2).

² Reference page 2 of Exhibit (RJM-5)

**Comparison of Average Rate
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales	(d) Average Rate		(f) Increase
			Present	Proposed	(Decrease)
		(kWh)	(¢/kWh)	(¢/kWh)	(%)
1	Residential Service (04-RS)	13,476,425	10.69	11.41	6.7%
2	General Service Small (04-GSS)	5,287,949	9.46	11.35	20.0%
3	General Service Large (04-GSL)	14,280,885	9.86	10.89	10.4%
4	Industrial Service (04-IS)	-	N.A.	N.A.	N.A.
5	Industrial Service-Primary Discount	-	N.A.	N.A.	N.A.
6	Interruptible Industrial Service (04-INT)	-	N.A.	N.A.	N.A.
7	Sub-Transmission & Transmission Level Service (04-STR)	-	N.A.	N.A.	N.A.
8	Municipal Power Service (04-M-I)	3,713	31.84	37.12	16.6%
9	Water Pumping Service (04-WP)	347,369	10.02	11.56	15.3%
10	Irrigation Service (04-IP-I)	21,889	30.87	33.64	9.0%
11	Temporary Service (04-CS)	-	N.A.	N.A.	N.A.
12	Private Area / Street Lighting (04-PAL-SL-I)	-	N.A.	N.A.	N.A.
13	Security (Decorative) Lighting Service (04-DOL-I)	-	N.A.	N.A.	N.A.

**Comparison of Average Monthly Bill
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales	(d) Average Bill Per Cons.		(e) Proposed	(f) Increase (Decrease)
		(cons.)	Present	Present	(\$/cons./mo.)	(\$/cons./mo.)
1	Residential Service (04-RS)	1,523	78.85	84.11		5.26
2	General Service Small (04-GSS)	669	62.30	74.75		12.45
3	General Service Large (04-GSL)	206	569.65	628.89		59.24
4	Industrial Service (04-IS)	-	N.A.	N.A.		-
5	Industrial Service-Primary Discount	-	N.A.	N.A.		-
6	Interruptible Industrial Service (04-INT)	-	N.A.	N.A.		-
7	Sub-Transmission & Transmission Level Service (04-STR)	-	N.A.	N.A.		-
8	Municipal Power Service (04-M-I)	7	14.07	16.41		2.33
9	Water Pumping Service (04-WP)	22	131.86	152.06		20.20
10	Irrigation Service (04-IP-I)	5	112.63	122.73		10.09
11	Temporary Service (04-CS)	-	N.A.	N.A.		-
12	Private Area / Street Lighting (04-PAL-SL-I)	913	7.13	7.99		0.86
13	Security (Decorative) Lighting Service (04-DOL-I)	4	22.58	25.29		2.71

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Residential Service (04-RS)</u>				<u>Residential Service (04-RS)</u>			
<u>General Use</u>				<u>General Use</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10650	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
All kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09650	/kWh
801-5800 kWh	@	\$0.04576	/kWh	801-5800 kWh	@	\$0.09650	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09650	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>Space Heating</u>				<u>Space Heating</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10650	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
0-800 kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09650	/kWh
801-5800 kWh	@	\$0.01901	/kWh	801-5800 kWh	@	\$0.06800	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09650	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>General Service Small (04-GSS)</u>				<u>General Service Small (04-GSS)</u>			
Customer Charge	@	\$9.78	/month	Customer Charge	@	\$13.00	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04504	/kWh	Summer - (July to Oct.)	@	\$0.10190	/kWh
Winter (Nov-Jun)	@	\$0.03285	/kWh	Winter (Nov-Jun)	@	\$0.09190	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.01861	/kWh	Space Heating Service	@	\$0.07190	/kWh
<u>General Service Large (04-GSL)</u>				<u>General Service Large (04-GSL)</u>			
Customer Charge	@	\$11.18	/month	Customer Charge	@	\$34.00	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$6.99	/kW	Summer - (July to Oct.)	@	\$9.35	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$7.35	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.03978	/kWh	Summer - (July to Oct.)	@	\$0.07350	/kWh
Winter (Nov-Jun)	@	\$0.02933	/kWh	Winter (Nov-Jun)	@	\$0.07500	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.01861	/kWh	Space Heating Service	@	\$0.07190	/kWh

**Comparison of
Present and Proposed Rate Schedules**

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Industrial Service (04-IS)

Customer Charge	@	\$100.62	/month
Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.62	/kW
Winter (Nov-Jun)	@	\$7.43	/kW
Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh

Present Rates

Industrial Service (04-IS)

Customer Charge	@		/month
Demand Charge per kW>10			
Summer - (July to Oct.)	@		/kW
Winter (Nov-Jun)	@		/kW
Delivery Charge			
Summer - (July to Oct.)	@		/kWh
Winter (Nov-Jun)	@		/kWh
Energy Cost Adjustment	@		/kWh

Industrial Service-Primary Discount

Customer Charge	@	\$98.61	/month
Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.41	/kW
Winter (Nov-Jun)	@	\$7.28	/kW
Delivery Charge			
Summer - (July to Oct.)	@	\$0.02663	/kWh
Winter (Nov-Jun)	@	\$0.01610	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh

Industrial Service-Primary Discount
Rate Closed

Interruptible Industrial Service (04-INT)

Customer Charge	@	\$100.62	/month
Demand Charge per kW>10			
Non-Interruptible			
Summer - (July to Oct.)	@	\$10.62	/kW
Winter (Nov-Jun)	@	\$7.43	/kW
Interruptible			
Summer - (July to Oct.)	@	\$4.47	/kW
Winter (Nov-Jun)	@	\$4.47	/kW
Penalty			
Summer - (July to Oct.)	@	\$31.24	/kW
Winter (Nov-Jun)	@	\$31.24	/kW
Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh

Interruptible Industrial Service (04-INT)
Rate Closed

**Comparison of
Present and Proposed Rate Schedules**

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Present Rates</u>			
<u>Sub-Transmission & Transmission Level Service (04-STR)</u>				<u>Sub-Transmission & Transmission Level Service (04-STR)</u>			
<u>Service at 34.5 kV Voltage</u>							
Customer Charge	@	\$111.80	/month	Rate Closed			
<u>Demand Charge</u>							
On-Peak Supply Charge							
Summer - (July to Oct.)	@	\$6.43	/kW				
Winter (Nov-Jun)	@	\$5.31	/kW				
Off-Peak Supply Charge							
Summer - (July to Oct.)	@	\$2.24	/kW				
Winter (Nov-Jun)	@	\$2.24	/kW				
Network Charge							
Summer - (July to Oct.)	@	\$3.91	/kW				
Winter (Nov-Jun)	@	\$3.91	/kW				
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01467	/kWh				
Winter (Nov-Jun)	@	\$0.01467	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00615	/kWh				
Winter (Nov-Jun)	@	\$0.00615	/kWh				
Energy Cost Adjustment	@	\$0.04398	/kWh				
 <u>Service at 115 kV Voltage</u>				 <u>Service at 115 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Rate Closed			
<u>Demand Charge</u>							
On-Peak Supply Charge							
Summer - (July to Oct.)	@	\$6.24	/kW				
Winter (Nov-Jun)	@	\$5.15	/kW				
Off-Peak Supply Charge							
Summer - (July to Oct.)	@	\$2.18	/kW				
Winter (Nov-Jun)	@	\$2.18	/kW				
Network Charge							
Summer - (July to Oct.)	@	\$1.68	/kW				
Winter (Nov-Jun)	@	\$1.68	/kW				
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01355	/kWh				
Winter (Nov-Jun)	@	\$0.01355	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00559	/kWh				
Winter (Nov-Jun)	@	\$0.00559	/kWh				
Energy Cost Adjustment	@	\$0.04398	/kWh				

**Comparison of
Present and Proposed Rate Schedules**

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Present Rates</u>			
<u>Municipal Power Service (04-M-I)</u>				<u>Municipal Power Service (04-M-I)</u>			
Customer Charge	@	\$10.06	/month	Customer Charge	@	\$11.95	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04880	/kWh	Summer - (July to Oct.)	@	\$0.10190	/kWh
Winter (Nov-Jun)	@	\$0.03035	/kWh	Winter (Nov-Jun)	@	\$0.09190	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>Water Pumping Service (04-WP)</u>				<u>Water Pumping Service (04-WP)</u>			
Customer Charge	@	\$16.21	/month	Customer Charge	@	\$17.50	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.06099	/kWh	Summer - (July to Oct.)	@	\$0.10990	/kWh
Winter (Nov-Jun)	@	\$0.03863	/kWh	Winter (Nov-Jun)	@	\$0.09990	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>Irrigation Service (04-IP-I)</u>				<u>Irrigation Service (04-IP-I)</u>			
Demand Charge per horsepower contracted per year	@	\$29.92	/HP/yr.	Demand Charge per horsepower contra per year	@	\$34.00	/HP/yr.
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04097	/kWh	Summer - (July to Oct.)	@	\$0.08000	/kWh
Winter (Nov-Jun)	@	\$0.02476	/kWh	Winter (Nov-Jun)	@	\$0.07000	/kWh
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>Temporary Service (04-CS)</u>				<u>Temporary Service (04-CS)</u>			
Delivery Charge	@	\$0.13265	/kWh	Delivery Charge	@	\$0.20200	/kWh
plus equipment service chg.				plus equipment service chg.			
Energy Cost Adjustment	@	\$0.04398	/kWh	Energy Cost Adjustment	@		/kWh
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Private Area Light (Coop owned)</u>				<u>Private Area Light (Coop owned)</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$6.42	/mo.	100 W P.A.L.	@	\$7.19	/mo.
100 W P.A.L. Cust 100%	@	\$1.43	/mo.	100 W P.A.L. Cust 100%	@	\$1.60	/mo.
150 W P.A.L.	@	\$10.35	/mo.	150 W P.A.L.	@	\$11.59	/mo.
150 W P.A.L. Cust 100%	@	\$1.88	/mo.	150 W P.A.L. Cust 100%	@	\$2.11	/mo.
200 W P.A.L.	@	\$6.53	/mo.	200 W P.A.L.	@	\$7.31	/mo.
200 W P.A.L. Cust 100%	@	\$11.14	/mo.	200 W P.A.L. Cust 100%	@	\$12.48	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$13.19	/mo.
100 W P.A.L. Cust 100%	@	\$1.78	/mo.	100 W P.A.L. Cust 100%	@	\$1.99	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$13.97	/mo.
150 W P.A.L. Cust 100%	@	\$2.01	/mo.	150 W P.A.L. Cust 100%	@	\$2.25	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$14.28	/mo.
200 W P.A.L. Cust 100%	@	\$2.22	/mo.	200 W P.A.L. Cust 100%	@	\$2.49	/mo.

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Private Area / Street Lighting (04-PAL-SL-I)

Continued

Flood Lights

On Existing Pole

150 W Flood	@	\$12.71	/mo.
150 W Flood Cust 100%	@	\$2.03	/mo.
400 W Flood	@	\$21.29	/mo.
400 W Flood Cust 100%	@	\$3.56	/mo.
1000 W Flood M.H.	@	\$24.63	/mo.
1000 W Flood M.H. Cust 100%	@	\$7.41	/mo.

On New Pole (Wood)

150 W Flood	@	\$14.66	/mo.
150 W Flood Cust 100%	@	\$2.17	/mo.
400 W Flood	@	\$23.22	/mo.
400 W Flood Cust 100%	@	\$3.69	/mo.
1000 W Flood M.H.	@	\$39.32	/mo.
1000 W Flood M.H. Cust 100%	@	\$6.56	/mo.

Street Lights

On Existing Pole

100 W P.A.L.	@	\$7.30	/mo.
100 W P.A.L. Cust 100%	@	\$1.50	/mo.
150 W P.A.L.	@	\$8.09	/mo.
150 W P.A.L. Cust 100%	@	\$1.72	/mo.
200 W P.A.L.	@	\$9.70	/mo.
200 W P.A.L. Cust 100%	@	\$2.02	/mo.

On New Pole (Wood)

100 W P.A.L.	@	\$11.78	/mo.
100 W P.A.L. Cust 100%	@	\$1.78	/mo.
150 W P.A.L.	@	\$12.47	/mo.
150 W P.A.L. Cust 100%	@	\$2.01	/mo.
200 W P.A.L.	@	\$12.75	/mo.
200 W P.A.L. Cust 100%	@	\$2.22	/mo.

On Existing Pole

100 W Cobra Head	@	\$7.30	/mo.
100 W Cobra Head Cust 100%	@	\$1.50	/mo.
150 W Cobra Head	@	\$8.09	/mo.
150 W Cobra Head Cust 100%	@	\$1.72	/mo.
200 W Cobra Head	@	\$9.70	/mo.
200 W Cobra Head Cust 100%	@	\$2.02	/mo.
250 W Cobra Head	@	\$10.15	/mo.
250 W Cobra Head Cust 100%	@	\$2.25	/mo.
400 W Cobra Head	@	\$10.82	/mo.
400 W Cobra Head Cust 100%	@	\$2.86	/mo.

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Private Area / Street Lighting (04-PAL-SL-I)

Continued

Flood Lights

On Existing Pole

150 W Flood	@	\$14.24	/mo.
150 W Flood Cust 100%	@	\$2.27	/mo.
400 W Flood	@	\$23.85	/mo.
400 W Flood Cust 100%	@	\$3.99	/mo.
1000 W Flood M.H.	@	\$27.59	/mo.
1000 W Flood M.H. Cust 100%	@	\$8.30	/mo.

On New Pole (Wood)

150 W Flood	@	\$16.42	/mo.
150 W Flood Cust 100%	@	\$2.43	/mo.
400 W Flood	@	\$26.01	/mo.
400 W Flood Cust 100%	@	\$4.13	/mo.
1000 W Flood M.H.	@	\$44.04	/mo.
1000 W Flood M.H. Cust 100%	@	\$7.35	/mo.

Street Lights

On Existing Pole

100 W P.A.L.	@	\$8.18	/mo.
100 W P.A.L. Cust 100%	@	\$1.68	/mo.
150 W P.A.L.	@	\$9.06	/mo.
150 W P.A.L. Cust 100%	@	\$1.93	/mo.
200 W P.A.L.	@	\$10.86	/mo.
200 W P.A.L. Cust 100%	@	\$2.26	/mo.

On New Pole (Wood)

100 W P.A.L.	@	\$13.19	/mo.
100 W P.A.L. Cust 100%	@	\$1.99	/mo.
150 W P.A.L.	@	\$13.97	/mo.
150 W P.A.L. Cust 100%	@	\$2.25	/mo.
200 W P.A.L.	@	\$14.28	/mo.
200 W P.A.L. Cust 100%	@	\$2.49	/mo.

On Existing Pole

100 W Cobra Head	@	\$8.18	/mo.
100 W Cobra Head Cust 100%	@	\$1.68	/mo.
150 W Cobra Head	@	\$9.06	/mo.
150 W Cobra Head Cust 100%	@	\$1.93	/mo.
200 W Cobra Head	@	\$10.86	/mo.
200 W Cobra Head Cust 100%	@	\$2.26	/mo.
250 W Cobra Head	@	\$11.37	/mo.
250 W Cobra Head Cust 100%	@	\$2.52	/mo.
400 W Cobra Head	@	\$12.12	/mo.
400 W Cobra Head Cust 100%	@	\$3.20	/mo.

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Private Area / Street Lighting (04-PAL-SL-I)

Continued

On New Pole (Wood)

100 W Cobra Head	@	\$14.05	/mo.
100 W Cobra Head Cust 100%	@	\$1.93	/mo.
150 W Cobra Head	@	\$14.43	/mo.
150 W Cobra Head Cust 100%	@	\$2.16	/mo.
200 W Cobra Head	@	\$14.41	/mo.
200 W Cobra Head Cust 100%	@	\$2.34	/mo.
250 W Cobra Head	@	\$15.57	/mo.
250 W Cobra Head Cust 100%	@	\$2.92	/mo.
400 W Cobra Head	@	\$16.24	/mo.
400 W Cobra Head Cust 100%	@	\$3.52	/mo.

On New Pole (Steel)

100 W Cobra Head	@	\$22.83	/mo.
100 W Cobra Head Cust 100%	@	\$22.83	/mo.
150 W Cobra Head	@	\$23.20	/mo.
150 W Cobra Head Cust 100%	@	\$23.20	/mo.
200 W Cobra Head	@	\$23.83	/mo.
200 W Cobra Head Cust 100%	@	\$23.83	/mo.
250 W Cobra Head	@	\$26.15	/mo.
250 W Cobra Head Cust 100%	@	\$26.15	/mo.
400 W Cobra Head	@	\$26.79	/mo.
400 W Cobra Head Cust 100%	@	\$26.79	/mo.

Extra Pole @ \$1.42 /mo.

Ornamental Metal (<30ft) @ \$2.38 /mo.

Security (Decorative) Lighting Service (04-DOL-I)

Coop Owned

Acorn

35 W HPS	@	\$17.81	/mo.
35 W HPS Cust 100%	@	\$2.10	/mo.
100 W HPS	@	\$25.23	/mo.
100 W HPS Cust 100%	@	\$2.90	/mo.
250 W HPS	@	\$27.25	/mo.
250 W HPS Cust 100%	@	\$3.62	/mo.

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Private Area / Street Lighting (04-PAL-SL-I)

Continued

On New Pole (Wood)

100 W Cobra Head	@	\$15.74	/mo.
100 W Cobra Head Cust 100%	@	\$2.16	/mo.
150 W Cobra Head	@	\$16.16	/mo.
150 W Cobra Head Cust 100%	@	\$2.42	/mo.
200 W Cobra Head	@	\$16.14	/mo.
200 W Cobra Head Cust 100%	@	\$2.62	/mo.
250 W Cobra Head	@	\$17.44	/mo.
250 W Cobra Head Cust 100%	@	\$3.27	/mo.
400 W Cobra Head	@	\$18.19	/mo.
400 W Cobra Head Cust 100%	@	\$3.94	/mo.

On New Pole (Steel)

100 W Cobra Head	@	\$25.57	/mo.
100 W Cobra Head Cust 100%	@	\$25.57	/mo.
150 W Cobra Head	@	\$25.99	/mo.
150 W Cobra Head Cust 100%	@	\$25.99	/mo.
200 W Cobra Head	@	\$26.69	/mo.
200 W Cobra Head Cust 100%	@	\$26.69	/mo.
250 W Cobra Head	@	\$29.29	/mo.
250 W Cobra Head Cust 100%	@	\$29.29	/mo.
400 W Cobra Head	@	\$30.01	/mo.
400 W Cobra Head Cust 100%	@	\$30.01	/mo.

Extra Pole @ \$1.59 /mo.

Ornamental Metal (<30ft) @ \$2.67 /mo.

Security (Decorative) Lighting Service (04-DOL-I)

Coop Owned

Acorn

35 W HPS	@	\$19.95	/mo.
35 W HPS Cust 100%	@	\$2.35	/mo.
100 W HPS	@	\$28.26	/mo.
100 W HPS Cust 100%	@	\$3.25	/mo.
250 W HPS	@	\$30.52	/mo.
250 W HPS Cust 100%	@	\$4.05	/mo.

**Comparison of
Present and Proposed Rate Schedules**

**Comparison of
Present and Proposed Rate Schedules**

Present Rates

Security (Decorative) Lighting Service (04-DOL-I)

Coop Owned (continued)

Single Globe

35 W HPS	@	\$13.63	/mo.
35 W HPS Cust 100%	@	\$1.82	/mo.
70 W HPS	@	\$22.24	/mo.
70 W HPS Cust 100%	@	\$2.56	/mo.
100 W HPS	@	\$22.58	/mo.
100 W HPS Cust 50%	@	\$12.41	/mo.
100 W HPS Cust 75%	@	\$7.56	/mo.
100 W HPS Cust 100%	@	\$2.72	/mo.
150 W HPS	@	\$22.97	/mo.
150 W HPS Cust 100%	@	\$2.94	/mo.

Multi Globe

70 W HPS (5)	@	\$56.12	/mo.
70 W HPS (5) Cust 100%	@	\$6.69	/mo.
100 W HPS (5)	@	\$57.76	/mo.
100 W HPS (5) Cust 100%	@	\$7.41	/mo.
150 W HPS (5)	@	\$59.79	/mo.
150 W HPS (5) Cust 100%	@	\$8.53	/mo.

Lantern

35 W HPS	@	\$16.01	/mo.
35 W HPS Cust 100%	@	\$1.99	/mo.
100 W HPS	@	\$27.38	/mo.
100 W HPS Cust 100%	@	\$3.03	/mo.
250 W HPS	@	\$29.17	/mo.
250 W HPS Cust 100%	@	\$3.75	/mo.

Shoebox

100 W HPS	@	\$32.27	/mo.
100 W HPS Cust 100%	@	\$3.35	/mo.
250 W HPS	@	\$33.93	/mo.
250 W HPS Cust 100%	@	\$4.07	/mo.
400 W HPS	@	\$35.18	/mo.
400 W HPS Cust 100%	@	\$4.93	/mo.
800 W HPS	@	\$44.69	/mo.
800 W HPS Cust 100%	@	\$7.47	/mo.

Present Rates

Security (Decorative) Lighting Service (04-DOL-I)

Coop Owned (continued)

Single Globe

35 W HPS	@	\$15.27	/mo.
35 W HPS Cust 100%	@	\$2.04	/mo.
70 W HPS	@	\$24.91	/mo.
70 W HPS Cust 100%	@	\$2.87	/mo.
100 W HPS	@	\$25.29	/mo.
100 W HPS Cust 50%	@	\$13.90	/mo.
100 W HPS Cust 75%	@	\$8.47	/mo.
100 W HPS Cust 100%	@	\$3.05	/mo.
150 W HPS	@	\$25.73	/mo.
150 W HPS Cust 100%	@	\$3.29	/mo.

Multi Globe

70 W HPS (5)	@	\$62.86	/mo.
70 W HPS (5) Cust 100%	@	\$7.49	/mo.
100 W HPS (5)	@	\$64.70	/mo.
100 W HPS (5) Cust 100%	@	\$8.30	/mo.
150 W HPS (5)	@	\$66.97	/mo.
150 W HPS (5) Cust 100%	@	\$9.55	/mo.

Lantern

35 W HPS	@	\$17.93	/mo.
35 W HPS Cust 100%	@	\$2.23	/mo.
100 W HPS	@	\$30.67	/mo.
100 W HPS Cust 100%	@	\$3.39	/mo.
250 W HPS	@	\$32.67	/mo.
250 W HPS Cust 100%	@	\$4.20	/mo.

Shoebox

100 W HPS	@	\$36.14	/mo.
100 W HPS Cust 100%	@	\$3.75	/mo.
250 W HPS	@	\$38.00	/mo.
250 W HPS Cust 100%	@	\$4.56	/mo.
400 W HPS	@	\$39.40	/mo.
400 W HPS Cust 100%	@	\$5.52	/mo.
800 W HPS	@	\$50.06	/mo.
800 W HPS Cust 100%	@	\$8.37	/mo.

Exhibit___(RJM-LS-8)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule _ Sheet
Which was filed

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed February 4, 2002 April 1, 2007

ENTIRE SERVICE AREALANE-SCOTT DIVISION

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

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General Service-Large	04-GSL	5
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Industrial Service	04-IS	7
Industrial Service, Interruptible	04-INT	8
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Voluntary Load Reduction Rider	04-VLR	11
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Issued April 1, 2007
Month Day Year

Effective Upon Commission Approval
Month Day Year

By L. Earl Watkins, Jr. President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 1

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule General Rate Index Sheet 2
Which was filed January 7, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
<u>Industrial Service.....</u>	<u>04-IS.....</u>	<u>June 5, 2009</u>
<u>Industrial Service, Interruptible</u>	<u>04-INT.....</u>	<u>June 5, 2009</u>
<u>Voluntary Load Reduction Rider</u>	<u>04-VLR.....</u>	<u>June 5, 2009</u>
<u>Private Area Lighting (Frozen)</u>	<u>04-PAL-I.....</u>	<u>June 5, 2009</u>
<u>Street Lighting (Frozen)</u>	<u>04-SL-I.....</u>	<u>June 5, 2009</u>
<u>Street Lighting, Ornamental Vapor (Frozen).....</u>	<u>04-OSL-V-I.....</u>	<u>June 5, 2009</u>
<u>Sub-Transmission and Transmission Service</u>	<u>04-STR</u>	<u>June 5, 2009</u>
<u>Temporary Service.....</u>	<u>04-CS-9</u>	<u>June 5, 2009</u>

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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RS Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$8.39 <u>10.00</u> per meter per month.	\$8.39 <u>10.00</u> per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0. 06014 <u>10650</u> per kWh.	\$0. 06014 <u>10650</u> per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0. 04576 <u>09650</u> per kWh.	\$0. 04576 <u>09650</u> per kWh.
801 – 5800 kWh	\$0. 04576 <u>09650</u> per kWh.	\$0. 01901 <u>06800</u> per kWh.
5801 kWh and above	\$0. 04576 <u>09650</u> per kWh.	\$0. 04576 <u>09650</u> per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RS Sheet 2

Which was filed December 17, 2004 March 18, 2005

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Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the CompanyCooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The CompanyCooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: N/A

ENTIRE SERVICE AREALANE-SCOTT DIVISION

(Territory to which schedule is applicable)

Replacing Schedule N/A, Sheet 1

Which ~~were~~ was filed January 7, 2002 March 18, 2005

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HELD FOR FUTURE USE

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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-GSS Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$ 9.7813.00 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$ 0.0328509190 per kWh

\$ 0.0450410190 per kWh

Minimum

The minimum bill shall be the customer charge.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedules 01-GSS Sheet 2

Which ~~were~~ was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)

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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-GSL Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

~~\$11.18~~34.00 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

~~\$4.47~~7.35 per month

Summer
 Bills July 1 to
 October 31 inclusive

~~\$6.99~~9.35 per month

Delivery Charge

All kWh per month

~~\$0.029~~3307500 per kWh

~~\$0.039~~7807350 per kWh

Minimum

The minimum bill shall be the customer charge plus ~~\$5.85~~8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-GSL Sheet 2
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-Rider No. 1 Sheet 1
Which was filed December 17, 2004+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the CompanyCooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.~~0486~~07190 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)
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- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued March 18, 2005
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Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREA

Replacing Schedule 01-IS Sheet 1
Which was filed December 17, 2001

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

_____ Entire Service Area.

APPLICABLE

_____ To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

_____ Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

_____ Customer charge

_____ \$100.62 per meter per month

	<u>Winter</u>	<u>Summer</u>
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive

_____ Demand Charge

Per kW over 10	\$7.43 per month	\$10.62 per month
----------------	------------------	-------------------

_____ Delivery Charge

All kWh per month	\$0.01643 per kWh	\$0.02717 per kWh
-------------------	-------------------	-------------------

_____ Minimum

1. The Demand Charge

2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-IS

Replacing Schedule 01-IS Sheet 2

Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

_____ The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

_____ Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

_____ If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

_____ The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

_____ As per Schedule DPC.

CONTRACT PERIOD

_____ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

_____ Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 1
Which was filed December 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas of Aquila Inc d/b/a Aquila Networks - WPK, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$7.43 per month \$10.62 per month

Interruptible

All kW of billing demand \$4.47 per month \$4.47 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$0.01643 per kWh \$0.02717 per kWh

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 2
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge

2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.

B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.

C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 3
Which was filed July 17, 2001

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 4
Which was filed July 17, 2001

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-EDR Sheet 1

Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREALANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-EDR Sheet 2
Which was filed July 17, 2001+March 18, 2005

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- 40% during the first contract year
- 30% during the second contract year
- 20% during the third contract year
- 10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the CompanyCooperative to determine if a customer meets the criteria for receiving service under this Rider. The CompanyCooperative may withdraw this Rider only if the CompanyCooperative determines the requirements of the Rider are not being met.
4. The CompanyCooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the CompanyCooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____10

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RTP Sheet 1

Which was filed July 17, 2001+March 18, 2005

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Sheet 1 of 5 Sheets

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REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the ~~Company's~~ Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RTP Sheet 2
 Which was filed July 17, 2004 ~~March 18, 2005~~

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Sheet 2 of 5 Sheets

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Company Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RTP Sheet 3
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The CompanyCooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the CompanyCooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the CompanyCooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

LANE-SCOTT DIVISION

Replacing Schedule 01-RTP Sheet 4

Which was filed March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued _____
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Effective Upon Commission Approval _____
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By _____
Signature Title

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-RTP Sheet 45
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 45 of 5 Sheets

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PRICE DISPATCH AND CONFIRMATION

~~_____ The Company will transmit prices for each day by 4:00 p.m. of the preceding business day. The Company not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Company by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.~~

INTERRUPTIBLE CUSTOMERS

~~Interruptible customers can participate in RTP service using one (1) of three (3) options:~~

~~Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.~~

~~Option 2: Retain Interruptible Contract but Add a Buy through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.~~

~~Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.~~

PRICE QUOTES FOR FIXED QUANTITIES (continued)

~~_____ To further manage risks, customers will have the option to _____ Customer may contract with through the Company Cooperative representative for short term quotes for fixed power transactions levels at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Company and customer will mutually agree on the fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and quantities to be used bill for hedging services.~~

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~~_____ All power is delivered and titled to the Price Quote, including but not Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.~~

BILL AGGREGATION SERVICE

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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

By W. Scott Keith _____ Director, Regulatory

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 5

Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Company representative for quotes for fixed power levels at pre-specified fixed quantities. The Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-VLR
(Name of Issuing Utility)

Replacing Schedule 01-VLR Sheet 1
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

AVAILABILITY

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past twelve (12) months exceeding five hundred (500) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

- Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request.
- Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 2

ENTIRE SERVICE AREA

Which was filed July 17, 2001

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety percent (90%) of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 3
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)
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Sheet 3 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between
Aquila Inc. d/b/a Aquila Networks - WPK, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

Hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Corporation Commission of the State of Kansas (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider); and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 4
Which was filed July 17, 2001

ENTIRE SERVICE AREA

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Sheet 4 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Kansas (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Inc. d/b/a Aquila Networks - WPK

Customer

By _____

By _____

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By W. Scott Keith Director, Regulatory
Signature Title

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AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed July 17, 2001+March 18, 2005

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Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the CompanyCooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 2

Which was filed July 17, 2001+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

- 3. Maintenance of the CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, the Company'sCooperative's property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
- 5. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
- 6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
- 7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.
- 9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.
- 10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The CompanyCooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 3
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 3 of 5 Sheets

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B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse the CompanyCooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 4

Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 5
Which was filed December 17, 2001+March 18, 2005

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Sheet 5 of 5 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75% WPE-Coop.-25%	E Cust-100% WPE-Coop.-0%
PRIVATE AREA LIGHT							
On Existing Pole							
100W P.A.L.	7,920	40	\$6.42	\$5.14	\$3.87	\$2.65	\$1.19
			\$1.43				
150W P.A.L.	13,500	60	\$10.35	\$8.17	\$6.01	\$3.95	\$1.88
				\$2.11			
200W P.A.L.	22,000	80	\$11.14	\$8.82	\$6.53	\$4.32	\$2.12
			\$7.31				
On New Pole (Wood)							
100W P.A.L.	7,920	40	\$11.78	\$9.22	\$6.66	\$4.23	\$1.19
			\$1.78				
150W P.A.L.	13,500	60	\$12.47	\$9.79	\$7.12	\$4.57	\$1.97
			\$2.04				
200W P.A.L.	22,000	80	\$12.75	\$10.05	\$7.36	\$4.79	\$1.28
			\$2.22				
FLOOD LIGHTS							
On Existing Pole							
150W Flood	13,500	60	\$12.71	\$9.98	\$7.26	\$4.64	\$1.24
			\$2.03				
400W Flood	45,000	160	\$21.29	\$16.75	\$12.21	\$7.88	\$2.85
			\$3.56				
1000W Flood M.H.	110,000	402	\$24.63				\$7.44
				\$8.30			\$2.59
On New Pole (Wood)							
150W Flood	13,500	60	\$14.66	\$11.45	\$8.26	\$5.22	\$1.42
			\$2.17				
400W Flood	45,000	160	\$23.22	\$18.21	\$26.01		
			\$4.13	\$8.45	\$3.69		
1000W Flood M.H.	110,000	402	\$39.32				\$6.56
				\$7.35			\$4.04
STREET LIGHT							
On Existing Pole							
100W P.A.L. Fixture	7,920	40	\$7.30	\$5.80	\$4.33	\$2.91	\$1.18
			\$1.50				
150W P.A.L. Fixture	13,500	60	\$8.09	\$6.46	\$4.84	\$3.29	\$1.06
			\$1.72				
200W P.A.L. Fixture	22,000	80	\$9.70	\$7.74	\$5.77	\$3.90	\$1.86
			\$2.02				
On New Pole (Wood)							
100W P.A.L. Fixture	7,920	40	\$11.78	\$9.21	\$6.66	\$4.23	\$1.19
			\$1.78				
150W P.A.L. Fixture	13,500	60	\$12.47	\$9.79	\$7.11	\$4.57	\$1.97
			\$2.04				
200W P.A.L. Fixture	22,000	80	\$12.75	\$10.05	\$7.36	\$4.79	\$1.28
			\$2.22				
STREET LIGHT							
On Existing Pole							
100W Cobra Head	7,920	40	\$7.30	\$5.80	\$4.33	\$2.91	\$1.18
			\$1.50				
150W Cobra Head	13,500	60	\$8.09	\$6.46	\$4.84	\$3.29	\$1.06
			\$1.72				
200W Cobra Head	22,000	80	\$9.70	\$7.74	\$5.77	\$3.90	\$1.86
			\$2.02				
250W Cobra Head	27,000	100	\$10.15	\$8.13	\$6.10	\$4.18	\$1.37
			\$2.25				
400W Cobra Head	45,000	160	\$10.82	\$8.78	\$6.74	\$4.81	\$2.86
				\$3.20			\$1.12
On New Pole (Wood)							
100W Cobra Head	7,920	40	\$14.05	\$10.95	\$7.85	\$4.90	\$1.93
				\$2.16			
150W Cobra Head	13,500	60	\$14.43	\$11.29	\$8.14	\$5.14	\$1.16
			\$2.16				
200W Cobra Head	22,000	80	\$16.14	\$11.33	\$8.24	\$5.29	
			\$2.34				
250W Cobra Head	27,000	100	\$15.57	\$12.34	\$9.10	\$6.00	\$2.92
				\$3.27			\$1.44
400W Cobra Head	45,000	160	\$16.24	\$12.98	\$9.73	\$6.62	\$1.19
			\$3.52				
On New Pole (Steel)							
100W Cobra Head	7,920	40	\$22.83	\$17.62	\$12.43	\$7.47	\$2.53
				\$2.57			
150W Cobra Head	13,500	60	\$23.20	\$17.96	\$12.72	\$7.73	\$2.73
				\$2.59			
200W Cobra Head	22,000	80	\$23.83	\$18.55	\$13.18	\$8.07	\$2.96
				\$2.69			
250W Cobra Head	27,000	100	\$26.15	\$20.29	\$14.46	\$8.89	\$3.34
			\$2.29				
400W Cobra Head	45,000	160	\$26.79	\$20.93	\$15.08	\$9.50	\$3.94
				\$3.01			

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* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-DOL-I Sheet 1
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 6 Sheets

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SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the CompanyCooperative street lighting standards, at the voltage and current of Company'sCooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-DOL-I Sheet 2
Which was filed July 17, 2004 March 18, 2005

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Sheet 2 of 6 Sheets

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1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-DOL-I Sheet 3
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Sheet 3 of 6 Sheets

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9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-DOL-I Sheet 4
Which was filed July 17, 2001+March 18, 2005

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Sheet 4 of 6 Sheets

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SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

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Sheet 5 of 6 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-DOL-I Sheet 6
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Sheet 6 of 6 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75%	E Cust-100% WPE-Coop.-25%
ACORN							
35W HPS	2,025	14	\$17.81	\$13.78	\$9.78	\$5.94	19.95
			\$2.10				35
100W HPS	7,920	40	\$28.26				\$3.25
			\$19.51	\$13.80	\$8.34	\$2.90	
250W HPS	27,000	100	\$27.25	\$21.20	\$15.15	\$9.39	\$3.62
				\$4.05			30.52
SINGLE GLOBE							
35W HPS	2,205	14	\$13.63	\$10.61	\$7.59	\$4.71	\$1.82
				\$2.04			15.27
70W HPS	5,670	28	\$22.24	\$17.21	\$12.16	\$7.37	
			\$2.56				8.7
100W HPS	7,920	40	\$22.58	\$17.50	\$12.41	\$7.56	\$2.72
			\$13.90	\$8.47	\$3.05		25.29
150W HPS	13,500	60	\$22.97	\$17.85	\$12.72	\$7.83	\$2.94
				\$3.29			25.73
MULT GLOBE							
70W HPS (5)	28,350	140	\$56.12	\$43.48	\$30.82	\$18.76	\$6.69
				\$7.49			62.86
100W HPS (5)	39,600	200	\$57.76	\$44.87	\$31.99	\$19.64	\$7.41
				\$8.30			
150W HPS (5)	67,500	300	\$59.79	\$46.68	\$33.66		
			\$9.55	\$21.04	\$8.53		
LANTERN							
35W HPS	2,025	14	\$16.01	\$12.41	\$8.83	\$5.41	\$1.99
				\$2.23			17.93
100W HPS	7,920	40	\$27.38	\$21.15	\$14.91	\$8.98	\$3.07
			\$3.03				32.67
250W HPS	27,000	100	\$29.17	\$22.66	\$16.16	\$9.96	\$3.75
				\$4.20			32.67
SHOEBOX							
100W HPS	7,920	40	\$32.27	\$24.88	\$17.47	\$10.42	\$3.14
			\$3.35				36.14
250W HPS	27,000	100	\$33.93	\$26.28	\$18.64	\$11.36	\$3.80
			\$4.07				38.00
400W HPS	45,000	160	\$35.18	\$27.45	\$19.70	\$12.32	\$4.93
				\$5.52			39.40
800W HPS	90,000	320	\$44.69	\$35.16	\$25.64	\$16.56	\$7.47
				\$8.37			75.06

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* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1418

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>		
175	100	63	40	\$ 6.42	\$ 77.04
400	200	151	80	\$11.14	\$133.68
400 (Flood)	150	151	60	\$12.71	\$152.52
1000 (Flood)	400	355	160	\$21.29	\$255.48

Plus

- For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- Customer will be responsible for any underground circuits or special wiring.

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Month Day Year

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Month Day Year

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 March 30, 2005
 /S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-PAL-I
(Name of Issuing Utility)

Replacing Schedule 01-PAL-I Sheet 2
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

~~_____ The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.~~

SPECIAL PROVISIONS

~~_____ Contracts hereunder are subject to the following special provisions:~~

- ~~1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.~~
- ~~2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.~~
- ~~3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.~~
- ~~4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.~~
- ~~5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.~~

TERM OF CONTRACT

~~_____ An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.~~

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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 3

Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

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Month Day Year

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March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 1
Which was filed December 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)**

AVAILABILITY

_____ This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

_____ No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

_____ Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$2.66	\$31.92
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$6.88	\$82.56

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 2
Which was filed December 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

_____ The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

_____ As per Schedule DPC.

TERMS AND CONDITIONS

_____ Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 1

Which was filed December 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Monthly Rate/Unit	Annual Rate/Unit
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium		
175	100	63	40	\$7.30	\$ 87.60
250	150	95	60	\$8.09	\$ 97.08
400	200	151	80	\$9.70	\$116.40

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 2

Which was filed December 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 3

Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

_____ (h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a):

_____ (i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

_____ The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

_____ Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

_____ As per Schedule DPC.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 1
Which was filed February 4, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL FOR SERVICE AT 34.5 kV VOLTAGE

Customer Charge	\$111.80 per meter per month	
	Winter	Summer
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
Demand Charge		
On-Peak Supply Charge	\$5.31 per on-peak supply kW	\$6.43 per on-peak supply kW
Off-Peak Supply Charge	\$2.24 per kW for all kW in	\$2.24 per kW for all kW in
	excess of on-peak supply kW	excess of on-peak supply kW
Network Charge	\$3.91 per network kW	\$3.91 per network kW
Delivery Charge		
All On-Peak kWh per month	\$0.01467 per kWh	\$0.01467 per kWh
All Off-Peak kWh per month	\$0.00615 per kWh	\$0.00615 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 2
Which was filed February 4, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

NET MONTHLY BILL FOR SERVICE AT 115 KV VOLTAGE

<u>Customer Charge</u>	\$111.80 per meter per month	
	<u>Winter</u>	<u>Summer</u>
	Bills November 1 to June 30 inclusive	Bills July 1 to October 31 inclusive
<u>Demand Charge</u>		
<u>On-Peak Supply Charge</u>	\$5.15 per on-peak supply kW	\$6.24 per on-peak supply kW
<u>Off-Peak Supply Charge</u>	\$2.18 per kW for all kW in excess of On-Peak supply kW	\$2.18 per kW for all kW in excess of On-Peak supply kW
<u>Network Charge</u>	\$1.68 per network kW	\$1.68 per network kW
<u>Delivery Charge</u>		
All On-Peak kWh per month	\$0.01355 per kWh	\$0.01355 per kWh
All Off-Peak kWh per month	\$0.00559 per kWh	\$0.00559 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM BILL

- The minimum bill shall be based on a demand specified by Company.
- Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of on-peak supply and network charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

Issued March 18, 2005
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Month Day Year

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/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 3
Which was filed February 4, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 3 of 4 Sheets

BILLING DEMAND

The billing demand established for a customer shall be the higher of the Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, determined separately for on-peak and off-peak periods or the demand established by contract. On-peak supply kW is maximum fifteen (15) minute demand established during the on-peak period, subject to ratchet adjustments and contract terms. The network demand is the maximum fifteen (15) minute demand established during the month, subject to ratchets adjustments and contract terms.

RATCHETS

The on-peak supply demand (kW) will be based on the greater of seventy-five percent (75%) of the on-peak summer demand established in the previous eleven (11) months or the current month's on-peak billing demand.

The network demand will be based on the greater of the peak demand, on or off-peak, established in the previous eleven months or the current month's billing demand.

USAGE PERIODS

	Summer	Winter
<u>Weekdays</u>		
On-Peak	12:00 PM - 8:00 PM	12:00 PM - 8:00 PM
Off-Peak	All other hours	All other hours
<u>Weekends & Holidays</u>		
On-Peak	none	none
Off-Peak	All hours	All hours

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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Month Day Year

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/S/ Susan K. Duffy

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Index No. 17

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 4

Which was filed February 4, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DELAYED PAYMENT

_____ As per Schedule DPC.

SERVICE TERM

_____ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

_____ The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

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Month Day Year

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/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-M-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the CompanyCooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$10.0611.95 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.0303509190 per kWh

\$0.04880er10190 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-WP Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

~~\$16.24~~17.50 per meter per month

Delivery Charge

\$0.~~03863~~09990 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.~~06099~~10990 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

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Index No. ____20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-IP-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the CompanyCooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$29.9234.00

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.02476-07000

For all bills dated July 1 through October 31 inclusive, per kWh \$0.04097-08000

MINIMUM CHARGE

\$29.9234.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-IP-I Sheet 2
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-CS09-ECA

ENTIRE SERVICE AREALANE-SCOTT DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-CS-904-ECA Sheet 1

Which was filed December 17, 2004 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

TEMPORARY SERVICE

AVAILABILITY

~~_____ This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.~~

NET MONTHLY BILL

Delivery Charge

~~_____ \$0.13265 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.~~

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

~~▲ The delivery charges and rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:~~

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment Clause, Account No. 555, for the latest month for which data is available.

CONNECTION CHARGE

~~_____ Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.~~

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREALANE-SCOTT DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-ECA-104-ECA1 Sheet 42

Which was filed June 12, 2002 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 42 of 42 Sheets

ENERGY COST ADJUSTMENT CLAUSE

Rate Schedule Covered: This Energy Adjustment Clause applies to all rate schedules.

Computation Formula: The rates for energy to which this adjustment is applicable shall be increased or decreased by .001 cents per kilowatt-hour (kWh) for each .001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh computed by the following formula:

$$\frac{(F + P + NI + E + C - D)}{S} = \text{Adjustment}$$

$$\frac{(\text{---} (.01) \text{---})}{S}$$

Where:

F = Estimated dollar cost of nuclear fuel used¹ and fossil fuel burned² during the current month³ to supply electric energy to customers⁸.

P = Estimated total cost of purchased power⁴ during the current month³ to supply electric energy to customers.

NI = Estimated net dollar cost⁷ (positive or negative) of interchange received less interchange sales during the current month³.

E = Emission allowances expensed net of all related revenue (gains)⁶ concurrent with the monthly emission of sulfur dioxide⁵.

S = Estimated kWh delivered to customers during the current month which equals: (sum of the estimated kWh generated, purchased, and net interchanged during the month) times (1 minus the line loss percentage⁶).

C = Correction to dollar cost which is calculated as:

$$\frac{\text{Actual } S}{\text{Actual } (F + P + NI + E + C^+) - \text{Estimated } (F + P + NI + E + C^+) \times \frac{\text{Actual } S}{\text{Estimated } S} \text{ (for second prior month)}}$$

C⁺ = Correction dollars used originally in Energy Cost Adjustment Clause calculation for the second prior month.

D⁹ = During December (actual) of each year actual Off-system sales gross profit ("GP") shall be included in the monthly ECA calculation. The calculation shall be made as follows:
(Year-to-date GP \$344,614) x 25 percent (25%).

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 2
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

NOTES TO THE FORMULA

1. Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.
2. Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs prior to or in the burning cycle in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501. For natural gas or other fuels for which no inventory is maintained, the cost recorded in FERC Account Number 501 and 547 are includable as fossil fuel burned. Emission Allowances recorded in FERC Account Number 509 associated with the burning of fossil fuel shall also be includable. Costs of each type of fuel burned shall be computed by the following formula:

$$\frac{(B + A) \times E}{(C + D)}$$
- Where:
 - B = Dollar cost of fuel stocks at the beginning of the current period.
 - A = Estimated dollar cost of additions to fuel stocks during the current period.
 - C = Actual units of fuel (tons, barrels, or MCF) in stock at the beginning of the current period.
 - D = Estimated units of fuel to be added to stocks during the current period.
 - E = Estimated units of fuel to be burned during the current period.
3. The current month is defined as the month during which the energy to be billed under the adjustment will be delivered.
4. Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.
5. Cost includable under Emission allowances net of all related revenue (gains) are those properly recorded as emission costs in FERC Account Number 509.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 3
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

6. Line Loss or unaccounted for losses percentage is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period. If this calculated value is greater than the limit value (as defined in later paragraphs), use of the limit value shall be required in the calculation.

7. Net dollar costs or interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.

8. In the computational formula, the cost of fuel used to produce steam for industrial customers will be excluded.

9. In the event that actual gross off-system sales gross profit does not exceed \$344,511 then factor D shall be equal to zero.

Computation Frequency: This computation must be made monthly.

Settlement Provision: The adjustment computed above will be increased or decreased by the amount (to the nearest .001 cents/kWh) by which the total amount billed to customers under the energy adjustment in the second prior month was greater or less than the actual increased or decreased cost of energy experienced during that month. The actual increased cost of energy will be calculated using the formula:

$$\frac{\text{Actual S}}{\text{Actual (F + P + E + NI + C)} - \text{Estimated (F + P + NI + E + C)} \times \text{Estimated S}}$$

for second prior month where components are defined as above, except that actual rather than estimated data will be used to compute the current period portion of the formula; and the fuel cost factor of (F) will be reduced by any supplier refunds or BTU credit adjustments received.

Reporting Requirements: The Company shall submit to the Kansas Corporation Commission on or before the fifteenth (15th) day of each month an energy adjustment report, in a format prescribed by the Kansas Corporation Commission, showing the calculations for the next month's energy adjustment rate.

In the event that the operating statistics of the Company shall fall outside the limits as outlined below, the Company will inform the Kansas Corporation Commission of the circumstances surrounding the deviation in operating statistics, and the Kansas Corporation Commission may, at its discretion, require the Company to make the calculation at the limit values. These limits are:

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 22

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 4
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Statistics	Summer Period		Winter Period	
	Limits	Alternative* Fuel Ratios	Limits	Alternative* Fuel Ratios
Thermal Efficiency (Heat rate)	Max. Of 12,100 BTU/kWh		Max. Of 12,200 BTU/kWh	
Percentage of BTU from:				
Coal	16% to 100%	30%	16% to 100%	25%
Oil	0% to 25%	15%	0% to 75%	42%
Gas	0% to 84%	55%	0% to 84%	33%
Nuclear	% to %	%	% to %	%
Line Loss	Maximum of 14%		Maximum of 14%	

*These alternative fuel ratios must be used in calculating the fuel cost, if actual performance falls outside the limit values.

Assessment for Estimating Accuracy: In the event that the estimated total energy costs per kWh for any three (3) consecutive months exceed by more than five percent (5%) the actual cost per kWh for those same months, The Company shall submit an explanation. If the Company cannot show that the estimate was realistic and the actual costs was the lowest overall cost that could have been incurred, the Kansas Corporation Commission may, at its discretion, assess the Company, for the purpose of recovering administrative costs of handling the adjustment, in an amount not to exceed the difference between the amount billed to customers under the estimated rate and the actual increase in energy costs for those billing periods.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PGS Sheet 1
Which was filed October 22, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company's Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Company Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company's Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Company Cooperative to Customer, the Company's Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Company Cooperative, the Company Cooperative shall pay:

One hundred ~~fifty~~-percent (~~150~~100%) of the average system cost of energy^a - power^a per kWh multiplied by the kWh Suppliedsupplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued March 18, 2005
Month Day Year

04-AQLE-1065-RTS
Approved

Effective Upon Commission Approval
Month Day Year

Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

By W. Scott Keith Director, Regulatory

Signature Title

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREALANE-SCOTT DIVISION

Replacing Schedule 01-PGS Sheet 2
Which was filed October 22, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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DEFINITIONS AND CONDITIONS

1. The CompanyCooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, CompanyCooperative may install at its expense, load research metering. The customer shall supply, at no expense to the CompanyCooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The CompanyCooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The CompanyCooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to CompanyCooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the CompanyCooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the CompanyCooperative as being required as suitable for the operation of the generator in parallel with the Company'sCooperative's system.
5. The customer shall be required to reimburse the CompanyCooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the CompanyCooperative service.
6. The customer shall notify the CompanyCooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the CompanyCooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the CompanyCooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to CompanyCooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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Exhibit ___(RJM-LS-9)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

Replacing Schedule _ Sheet
Which was filed

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed April 1, 2007

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	04-RS	2
Held For Future Use	N/A	3
General Service-Small	04-GSS	4
General Service-Large	04-GSL	5
General Service-Space Heating	04-Rider No. 1	6
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Private Area/Street Lighting	04-PAL-SL-I	12
Decorative Security Lighting	04-DOL-I	13
Municipal Service	04-M-I	18
Water Pumping, Municipal	04-WP	19
Irrigation Service	04-IP-I	20
Energy Cost Adjustment	04-ECA	22
Parallel Generation Service	04-PGS	23

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Industrial Service	04-IS	June 5, 2009
Industrial Service, Interruptible.....	04-INT.....	June 5, 2009
Voluntary Load Reduction Rider	04-VLR.....	June 5, 2009
Private Area Lighting (Frozen).....	04-PAL-I.....	June 5, 2009
Street Lighting (Frozen).....	04-SL-I.....	June 5, 2009
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I.....	June 5, 2009
Sub-Transmission and Transmission Service.....	04-STR	June 5, 2009
Temporary Service	04-CS-9	June 5, 2009

Issued _____
 Month Day Year

Effective Upon Commission Approval _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$10.00 per meter per month.	\$10.00 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.10650 per kWh.	\$0.10650 per kWh.
Winter		
0 – 800 kWh	\$0.09650 per kWh.	\$0.09650 per kWh.
801 – 5800 kWh	\$0.09650 per kWh.	\$0.06800 per kWh.
5801 kWh and above	\$0.09650 per kWh.	\$0.09650 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule N/A Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.00 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.09190 per kWh

\$0.10190 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedules 01-GSS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-GSL

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

Replacing Schedule 01-GSL Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$34.00 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$7.35 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$9.35 per month

Delivery Charge

All kWh per month

\$0.07500 per kWh

\$0.07350 per kWh

Minimum

The minimum bill shall be the customer charge plus \$8.83 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSL Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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(Name of Issuing Utility)

Schedule: 04-Rider No. 1

Replacing Schedule 01-Rider No. 1 Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07190 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

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- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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Schedule: 04-EDR

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(Territory to which schedule is applicable)

Replacing Schedule 01-EDR Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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Schedule: 04-RTP

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(Territory to which schedule is applicable)

Replacing Schedule 01-RTP Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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Schedule: 04-RTP

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Replacing Schedule 01-RTP Sheet 2
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 3
 Which was filed March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 5
Which was filed March 18, 2005

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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 04-PAL-SL-I

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(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

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PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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Which was filed March 18, 2005

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3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder’s Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor’s remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative’s Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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Schedule: 04-PAL-SL-I

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Which was filed March 18, 2005

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shall modify the tariff as shown hereon.

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$7.19	-	-	-	\$1.60
150W P.A.L.	13,500	60	\$11.59	-	-	-	\$2.11
200W P.A.L.	22,000	80	\$12.48	-	-	-	\$7.31
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$13.19	-	-	-	\$1.99
150W P.A.L.	13,500	60	\$13.97	-	-	-	\$2.25
200W P.A.L.	22,000	80	\$14.28	-	-	-	\$2.49
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$14.24	-	-	-	\$2.27
400W Flood	45,000	160	\$23.85	-	-	-	\$3.99
1000W Flood M.H.	110,000	402	\$27.59	-	-	-	\$8.30
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$16.42	-	-	-	\$2.43
400W Flood	45,000	160	\$26.01	-	-	-	\$4.13
1000W Flood M.H.	110,000	402	\$44.04	-	-	-	\$7.35
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$8.18	-	-	-	\$1.68
150W P.A.L. Fixture	13,500	60	\$9.06	-	-	-	\$1.93
200W P.A.L. Fixture	22,000	80	\$10.86	-	-	-	\$2.26
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$13.19	-	-	-	\$1.99
150W P.A.L. Fixture	13,500	60	\$13.97	-	-	-	\$2.25
200W P.A.L. Fixture	22,000	80	\$14.28	-	-	-	\$2.49
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$8.18	-	-	-	\$1.68
150W Cobra Head	13,500	60	\$9.06	-	-	-	\$1.93
200W Cobra Head	22,000	80	\$10.86	-	-	-	\$2.26
250W Cobra Head	27,000	100	\$11.37	-	-	-	\$2.52
400W Cobra Head	45,000	160	\$12.12	-	-	-	\$3.20
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$15.74	-	-	-	\$2.16
150W Cobra Head	13,500	60	\$16.16	-	-	-	\$2.42
200W Cobra Head	22,000	80	\$16.14	-	-	-	\$2.62
250W Cobra Head	27,000	100	\$17.44	-	-	-	\$3.27
400W Cobra Head	45,000	160	\$18.19	-	-	-	\$3.94
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$25.57	-	-	-	\$25.57
150W Cobra Head	13,500	60	\$25.99	-	-	-	\$25.99
200W Cobra Head	22,000	80	\$26.69	-	-	-	\$26.99
250W Cobra Head	27,000	100	\$29.29	-	-	-	\$29.29
400W Cobra Head	45,000	160	\$30.01	-	-	-	\$30.01

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 3
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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By _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 4
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 5
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed March 18, 2005

LANE-SCOTT DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
ACORN							
35W HPS	2,025	14	\$19.95	-	-	-	\$2.35
100W HPS	7,920	40	\$28.26	-	-	-	\$3.25
250W HPS	27,000	100	\$30.52	-	-	-	\$4.05
SINGLE GLOBE							
35W HPS	2,205	14	\$15.27	-	-	-	\$2.04
70W HPS	5,670	28	\$24.91	-	-	-	\$2.87
100W HPS	7,920	40	\$25.29	-	\$13.90	\$8.47	\$3.05
150W HPS	13,500	60	\$25.73	-	-	-	\$3.29
MULT GLOBE							
70W HPS (5)	28,350	140	\$62.86	-	-	-	\$7.49
100W HPS (5)	39,600	200	\$64.70	-	-	-	\$8.30
150W HPS (5)	67,500	300	\$66.97	-	-	-	\$9.55
LANTERN							
35W HPS	2,025	14	\$17.93	-	-	-	\$2.23
100W HPS	7,920	40	\$30.67	-	-	-	\$3.39
250W HPS	27,000	100	\$32.67	-	-	-	\$4.20
SHOEBOX							
100W HPS	7,920	40	\$36.14	-	-	-	\$3.75
250W HPS	27,000	100	\$38.00	-	-	-	\$4.56
400W HPS	45,000	160	\$39.40	-	-	-	\$5.52
800W HPS	90,000	320	\$50.06	-	-	-	\$8.37

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
 Month Day Year

Effective Upon Commission Approval
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By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-M-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$11.95 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.09190 per kWh

\$0.10190 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-WP Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$17.50 per meter per month

Delivery Charge

\$0.09990 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.10990 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IP-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year \$34.00
 (nameplate rating)

plus

Delivery Charge

For all bills dated
 November 1 through June 30 inclusive, per kWh \$0.07000

For all bills dated
 July 1 through October 31 inclusive, per kWh \$0.08000

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-IP

(Name of Issuing Utility)

Replacing Schedule 01-IP-I Sheet 2

Which was filed March 18, 2005

LANE-SCOTT DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-ECA Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.673¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-ECAI Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

Replacing Schedule 01-PGS Sheet 1
Which was filed March 18, 2005

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

LANE-SCOTT DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PGS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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Effective Upon Commission Approval
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By _____
Signature Title

Exhibit___(RJM-LS-10)

Calculation of ECA Base

(a) Line No.	(b) Category	(c) Amount	(d) Source	
1	Total Power Costs	\$ 2,564,328	Exhibit (RJM-LS-2) page 12	
2				
3	Total kWh Sold	33,418,230 kWh	Exhibit (RJM-LS-2) page 5	
4				
5	ECA Base Cost per kWh Sold	<table border="1"><tr><td>\$ 0.076734</td></tr></table> /kWh	\$ 0.076734	
\$ 0.076734				