



July 14, 2014

Mr. Tom Day
Interim Director
Kansas Corporation Commission
1500 SW Arrowhead Drive
Topeka, Kansas 66605-4027

RE: Energy Efficiency Rider (EER)

Dear Mr. Day,

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Westar has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and associated dockets are:

- Energy Efficiency Education Program
Docket No. 09-WSEE-986-ACT
- Building Operator Certification Program
Docket No. 09-WSEE-738-MIS
- WattSaver Air Conditioner Cycling Program
Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program
Docket No. 10-WSEE-141-TAR
- SimpleSavings Program Rider
Docket No. 10-WSEE-775-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed eight copies and an original Energy Efficiency Rider for Westar Energy. Also included are one set of work papers supporting the cost associated with the above listed programs.

We appreciated your attention to this matter and request that these tariffs become effective with the November's first billing cycle. November Cycle 1 meters will be read on October 29, 2014.

Please contact me if you require any additional information at 785-575-8458.

Sincerely,



Cindy S. Wilson
Director, Retail Rates

cc: Jeff Martin
Hal Jensen

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ EER _____

Replacing Schedule _____ EER _____ Sheet _____ I _____

which was filed _____ October 15, 2013 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Private Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

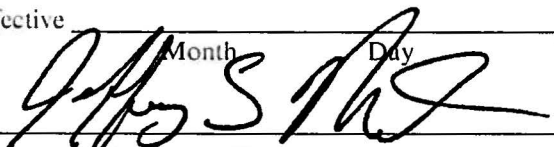
This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of November 2014 through the last billing cycle in October 2015. Westar Energy will file a new Energy Efficiency Rider for Commission approval in July 2015.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Jeffrey L. Martin, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d b a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ EER _____

WESTAR RATE AREA

Replacing Schedule _____ EER _____ Sheet _____ 2 _____

(Territory to which schedule is applicable)

which was filed _____ October 15, 2013 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

EE factor = EE costs + True / kWh

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

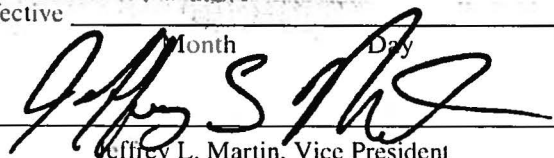
\$0.000280 / kWh effective for the billing months of November 2014 through October 2015.

DEFINITIONS AND CONDITIONS

- 1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

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By  _____
Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE _____ EER _____

(Name of Issuing Utility)

Replacing Schedule _____ EER _____ Sheet _____ 1 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ October ~~15²⁵~~, 201~~23~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Private Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

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BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day Year

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By _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 15~~25~~, 201~~23~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$EE \text{ factor} = \frac{EE \text{ costs} + \text{True}}{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

~~\$0.000538~~ 000280 / kWh effective for the billing months of November 201~~34~~ through October 201~~45~~.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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Effective _____
 Month Day Year

By _____
 Jeffrey L. Martin, Vice President

Westar Energy, Inc.
Energy Efficiency and Demand Response Expenditures
Applicable Energy Sales used for Development of Billing Rate

| | For the period Nov 2014 through Oct 2015 |
|---------------------------------|---|
| Total retail energy sales (kWh) | 19,984,571,974 |
| Less Lighting energy sales | <u>197,448,119</u> |
| Total retail less lighting | <u><u>19,787,123,855</u></u> |
| (Over) /Under recovery | \$ (273) |
| Program expenses | \$ 5,543,385 |
| Total EER amount | <u>\$ 5,543,112</u> |
| Charge per kWh | \$ 0.000280 |

Westar Energy, Inc.
Energy Efficiency and Demand Response expenditures
from July 1, 2013 through June 30, 2014

| Program | USoA | Docket No. | Jul-13 | Aug-13 | Sep-13 | Oct-13 | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | Apr-14 | May-14 | Jun-14 | Total |
|---|---------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------|
| WattSaver | 1823650 | 09-WSEE-636-TAR | \$ 349,601 | \$ 70,436 | \$ 25,496 | \$ 107,051 | \$ 651 | \$ 344,198 | \$ 110,863 | \$ - | \$ 120,227 | \$ 201,076 | \$ 114,921 | \$ 126,756 | \$ 1,571,276 |
| Building Operator Certification | 1823655 | 09WSEE-738-MIS | \$ 675 | \$ 1,150 | \$ 18,139 | \$ 8,156 | \$ 1,971 | \$ 4,009 | \$ 1,536 | \$ 7,596 | \$ 360 | \$ 205 | \$ 1,562 | \$ 1,619 | \$ 46,976 |
| Education Programs | 1823660 | 09-WSEE-986-ACT | \$ 2,630 | \$ 27,098 | \$ 2,096 | \$ 22,596 | \$ 2,312 | \$ 5,829 | \$ - | \$ 3,385 | \$ 180 | \$ - | \$ - | \$ 80 | \$ 66,207 |
| Energy Efficiency Demand Response Rider | 1823910 | 10-WSEE-141-TAR | \$ 342,705 | \$ 312,852 | \$ 333,393 | \$ 288,848 | \$ 297,548 | \$ 284,535 | \$ 359,295 | \$ 352,032 | \$ 288,817 | \$ 352,584 | \$ 349,432 | \$ 295,716 | \$ 3,857,757 |
| Simple Savings program expenses | 1823665 | 10-WSEE-775- TAR | \$ 31 | \$ - | \$ 31 | \$ 249 | \$ 158 | \$ 67 | \$ - | \$ 183 | \$ 76 | \$ - | \$ 149 | \$ 224 | \$ 1,168 |
| Simple Savings Lost margins | | 10-WSEE-775- TAR | | | | | | | | | | | | | |
| Grand total of all programs | | | | | | | | | | | | | | | <u>\$ 5,543,385</u> |

| Energy Efficiency True-up (as approved) | | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2014 | 2014 | 2014 | 2014 | 2104 | 2014 |
| | July | August | September | October | November | December | January | February | March | April | May | June |
| MWh | 1,972,490 | 1,823,834 | 1,933,434 | 1,582,722 | 1,425,098 | 1,716,679 | 1,755,755 | 1,604,000 | 1,515,264 | 1,376,762 | 1,426,130 | 1,770,926 |
| kWh | 1,972,490,260 | 1,823,833,829 | 1,933,433,521 | 1,582,722,149 | 1,425,097,922 | 1,716,678,674 | 1,755,754,776 | 1,603,999,650 | 1,515,264,076 | 1,376,762,475 | 1,426,129,902 | 1,770,925,518 |
| lighting kWh | 15,994,448 | 16,002,098 | 15,902,913 | 15,761,406 | 15,959,539 | 16,021,918 | 15,998,332 | 15,919,819 | 15,886,801 | 15,886,422 | 15,774,852 | 15,825,353 |
| net kWh | 1,956,495,812 | 1,807,831,731 | 1,917,530,608 | 1,566,960,743 | 1,409,138,383 | 1,700,656,756 | 1,739,756,444 | 1,588,079,831 | 1,499,377,275 | 1,360,876,053 | 1,410,355,050 | 1,755,100,165 |
| rate | \$ 0.0006065 | \$ 0.0006065 | \$ 0.0006065 | \$ 0.0006065 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 | \$ 0.000538 |
| estimated recovery | \$ 1,186,614.71 | \$ 1,096,449.94 | \$ 1,162,982.31 | \$ 950,361.69 | \$ 757,584.23 | \$ 914,311.01 | \$ 935,331.88 | \$ 853,787.15 | \$ 806,098.67 | \$ 731,637.33 | \$ 758,238.34 | \$ 943,581.00 |
| actual recovery | 1,175,850.05 | 1,086,498.00 | 1,152,433.95 | 940,687.64 | 794,734.84 | 914,920.18 | 935,981.15 | 854,373.22 | 806,645.39 | 732,138.36 | 758,762.47 | 944,226.01 |
| over/(under) | \$ (10,764.66) | \$ (9,951.94) | \$ (10,548.36) | \$ (9,674.05) | \$ 37,150.61 | \$ 609.17 | \$ 649.27 | \$ 586.07 | \$ 546.72 | \$ 501.03 | \$ 524.13 | \$ 645.01 |

over/(under) **July thru June** \$ **273**

19,766,560,670 total forecast retail sales Nov 2013 - Oct 2014
 (194,926,888) less lighting
 19,571,633,782

\$ 10,522,146.94 approved amount to be recovered Nov 2013 - Oct 2014 (Docket 14-WSEE-030-TAR)

\$ 0.000538 current rate