

11-MDWE-609-RTS

**REDLINE
TARIFF SHEETS**

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 1

M-System-Company Wide

(Territory to which schedule is applicable)

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

RESIDENTIAL SERVICE (RS) AND RESIDENTIAL TOTAL ELECTRIC SERVICE (RTE)

A. Customer - \$13.00 per month (RS and RTE Rate Schedules)

B. Energy Charge: RS and RTE - Summer

Rate Schedule	Energy Charge (per kWh)	
	RS	RTE
	All	All
Production	\$0.052957	\$0.051475
Local Generation	\$0.012832	\$0.010800
Transmission Delivery Charge	\$0.004504	\$0.004302
Distribution	<u>\$0.024739</u>	<u>\$0.025253</u>
Total	\$0.095032	\$0.091830

C. Energy Charge: RS - Winter

Block (per kWh)	Energy Charge (per kWh)		
	1-300	301-750	Remaining
Production	\$0.052957	\$0.052957	\$0.052957
Local Generation	\$0.012832	\$0.012832	\$0.012832
Transmission Delivery Charge	\$0.004504	\$0.004504	\$0.004504
Distribution	<u>\$0.024739</u>	<u>\$0.017739</u>	<u>\$0.011739</u>
Total	\$0.095032	\$0.088032	\$0.082032

D. Energy Charge: RTE - Winter

Block (per kWh)	Energy Charge (per kWh)		
	1-750	751-1,500	Remaining
Production	\$0.051475	\$0.051475	\$0.051475
Local Generation	\$0.010800	\$0.010800	\$0.010800
Transmission Delivery Charge	\$0.004302	\$0.004302	\$0.004302
Distribution	<u>\$0.025253</u>	<u>\$0.002253</u>	<u>\$0.002253</u>
Total	\$0.091830	\$0.068830	\$0.068830

Other Schedules*

TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____	_____	_____	_____
Month	Day	Year	
Effective Upon Approval by Commission	_____	_____	_____
Month	Day	Year	
By <u>Earnest A. Lehman</u>	_____	_____	_____
Earnest Lehman	Signature of Officer	President	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 2

~~M System Company Wide~~

(Territory to which schedule is applicable)

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

NON-DOMESTIC ANNUAL SERVICE (AS)

A. Customer Charge	\$156.00 per year	
B. Energy Charge:	Energy Charge (per kWh)	
Block (per kWh)	All	
Production	\$0.059297	
Local Generation	\$0.011261	
Transmission Delivery Charge	\$0.006159	
Distribution	<u>\$0.023970</u>	
Total	\$0.100687	

Other Schedules*

~~TDC Transmission Delivery Charge, AVE Ad Valorem (Property) Tax, & ECA Energy Cost Adjustment~~

GENERAL SERVICE SMALL (GSS)

A. Customer Charge	\$16.00 per month		
B. Energy Charge: Summer	Energy Charge (per kWh)		
Block (per kWh)	All		
Production	\$0.051035		
Local Generation	\$0.011895		
Transmission Delivery Charge	\$0.004559	Non-oil field	
Transmission Delivery Charge	\$0.003462	Oil field	
Distribution	<u>\$0.033598</u>		
Total	\$0.101087	Non-oil field	
Total	\$0.099990	Oil field	
C. Energy Charge: Winter	Energy Charge (per kWh)		
Block (per kWh)	1-200	201-1,000	Remaining
Production	\$0.051035	\$0.051035	\$0.051035
Local Generation	\$0.011895	\$0.011895	\$0.011895
Transmission Delivery Charge	\$0.004559	\$0.004559	\$0.004559 Non-Oil Field
Transmission Delivery Charge	\$0.003462	\$0.003462	\$0.003462 Oil Field
Distribution	<u>\$0.033598</u>	<u>\$0.022598</u>	<u>\$0.011598</u>
Total	\$0.101087	\$0.090087	\$0.079087 Non-Oil Field
Total	\$0.099990	\$0.088990	\$0.077990 Oil Field

Other Schedules*

~~TDC Transmission Delivery Charge, AVE Ad Valorem (Property) Tax, ECA Energy Cost Adjustment~~

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

~~M-System~~ Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 3

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

OPTIONAL GENERAL SERVICE SMALL DEMAND RATE (GSS-DR)

- A. Customer Charge - \$20.00 per month
- B. Demand Charge - \$6.05 per kW
- C. Energy Charge:

	Energy Charge (per kWh)	
Block (per kWh)	All	
Production	\$0.027707	
Local Generation	\$0.011834	
Transmission Delivery Charge	\$0.004559	Non-Oil Field
Transmission Delivery Charge	\$0.003462	Oil Field
Distribution	<u>\$0.022987</u>	
Total	\$0.067087	Non-Oil Field
Total	\$0.065990	Oil Field

Other Schedules*

TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, ECA - Energy Cost Adjustment

OPTIONAL GENERAL SERVICE SMALL TIME OF DAY RATE (GSS-TOD)

- A. Customer Charge - \$20.00 per month
- B. Energy Charge:

	Energy Charge (per kWh)		
Time of Day	On Peak	Off Peak	
Block (per kWh)	All		
Production	\$0.271436	\$0.038035	
Local Generation	\$0.010245	\$0.010245	
Transmission Delivery Charge	\$0.004559	\$0.004559	Non-Oil Field
Transmission Delivery Charge	\$0.003462	\$0.003462	Oil Field
Distribution	<u>\$0.029847</u>	<u>\$0.026248</u>	
Total	\$0.316087	\$0.079087	Non-Oil Field
Total	\$0.314990	\$0.077990	Oil Field

Other Schedules*

TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	Signature of Officer		Title

By Ernest A. Lehman
Ernest Lehman Signature of Officer

President
Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 4

~~M System~~ Company Wide
(Territory to which schedule is applicable)

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

GENERAL SERVICE MEDIUM (GSM)

- A. Customer Charge - \$30.00 per month
- B. Demand Charge - \$6.19 per kW
\$5.57 per kVA
- C. Energy Charge:

Block (kWh/kW or kVA)	Energy Charge (per kWh) - kW or kVA Billing		
	1-200	201-400	Remaining
Production	\$0.025163	\$0.025163	\$0.025163
Local Generation	\$0.012024	\$0.012024	\$0.012024
Transmission-Delivery Charge	\$0.003967	\$0.003967	\$0.003967
Distribution	\$0.030341	\$0.020341	\$0.010341
Total	\$0.071495	\$0.061495	\$0.051495

Other Schedules*

~~TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment~~

GENERAL SERVICE LARGE (GSL)

- A. Customer Charge - \$60.00 per month
- B. Demand Charge - \$6.59 per kW
\$5.93 per kVA
- C. Energy Charge:

Block (kWh/kW or kVA)	Energy Charge (per kWh) - kW or kVA Billing		
	1-200	201-400	Remaining
Production	\$0.023141	\$0.023141	\$0.023141
Local Generation	\$0.010577	\$0.010577	\$0.010577
Transmission-Delivery Charge	\$0.003967	\$0.003967	\$0.003967
Distribution	\$0.030810	\$0.022810	\$0.015810
Total	\$0.068495	\$0.060495	\$0.053495

Other Schedules*

~~TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment~~

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____	
Month _____ Day _____ Year _____	
Effective _____ Upon Approval by Commission	
Month _____ Day _____ Year _____	
By <u>Earnst A. Lehman</u> President	
Earnst Lehman Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 5

M-System-Company Wide

(Territory to which schedule is applicable)

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

OPTIONAL GENERAL SERVICE LARGE TIME OF DAY RATE (GSL-TOD)

- A. Customer Charge—\$60.00 per month
- B. Demand Charge—\$3.40 per kW
- C. Energy Charge:

Time of Day Block (per kWh)	Energy Charge (per kWh)	
	On Peak	Off Peak
Production	\$0.265252	\$0.042095
Local Generation	\$0.011696	\$0.011696
Transmission Delivery Charge	\$0.003967	\$0.003967
Distribution	\$0.034580	\$0.009116
Total	\$0.315495	\$0.066874

Other Schedules*

TDC—Transmission Delivery Charge, AVE—Ad Valorem (Property) Tax, & ECA—Energy Cost Adjustment

GENERAL SERVICE HEATING (GSH)

- A. Customer Charge—\$60.00 per month
- B. Demand Charge: Summer—\$6.59 per kW
Winter—\$3.29 per kW
- C. Energy Charge:

Block (kWh/kW)	Energy Charge (per kWh)		
	1-200	201-400	Remaining
Production	\$0.030720	\$0.030720	\$0.030720
Local Generation	\$0.008203	\$0.008203	\$0.008203
Transmission Delivery Charge	\$0.003967	\$0.003967	\$0.003967
Distribution	\$0.025605	\$0.017605	\$0.010605
Total	\$0.068495	\$0.060495	\$0.053495

Other Schedules*

TDC—Transmission Delivery Charge, AVE—Ad Valorem (Property) Tax, & ECA—Energy Cost Adjustment

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)
M-System-Company Wide
 (Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 6
 which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

OIL FIELD SERVICE (OFS)

- A. Customer Charge—\$30.00 per month
- B. Demand Charge: \$6.50 per kW
\$5.85 per kVA
- C. Energy Charge:

Block (kWh/kW or kVA)	Energy Charge (per kWh) — kW or kVA Billing		
	1-200	201-400	Remaining
Production	\$0.030425	\$0.030425	\$0.030425
Local Generation	\$0.009948	\$0.009948	\$0.009948
Transmission-Delivery Charge	\$0.003173	\$0.003173	\$0.003173
Distribution	\$0.029155	\$0.022155	\$0.016155
Total	\$0.072701	\$0.065701	\$0.059701

Other Schedules*

TDC—Transmission Delivery Charge, AVE—Ad Valorem (Property) Tax, & ECA—Energy Cost Adjustment

OPTIONAL OIL FIELD SERVICE TIME OF DAY (OFS-TOD)

- A. Customer Charge—\$40.00 per month
- B. Energy Charge:

Time of Day Block (per kWh)	Energy Charge (per kWh)	
	On Peak	Off Peak
Production	\$0.275896	\$0.030747
Local Generation	\$0.009976	\$0.009387
Transmission-Delivery Charge	\$0.003173	\$0.003713
Distribution	\$0.025683	\$0.016394
Total	\$0.314701	\$0.059701

Other Schedules*

TDC—Transmission Delivery Charge, AVE—Ad Valorem (Property) Tax, & ECA—Energy Cost Adjustment

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____	_____
Month _____ Day _____ Year _____	
Effective Upon Approval by Commission	
Month _____ Day _____ Year _____	
By <u>Earnest A. Lehman</u> President	
Earnest Lehman Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 7

M System-Company Wide

(Territory to which schedule is applicable)

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

IRRIGATION SERVICE - FROZEN (IGF)

- A. Customer Charge - \$15.00 per month
- B. Demand Charge: \$3.32 per kW
- C. Energy Charge:

Block (per kWh)	Energy Charge (per kWh)		
	1-200	201-400	Remaining
Production	\$0.026880	\$0.026880	\$0.026880
Local Generation	\$0.021635	\$0.021635	\$0.021635
Transmission Delivery Charge	\$0.004803	\$0.004803	\$0.004803
Distribution	<u>\$0.034014</u>	<u>\$0.024014</u>	<u>\$0.014014</u>
Total	\$0.087332	\$0.077332	\$0.067332

Other Schedules*

TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment

TIME OF DAY IRRIGATION SERVICE (IG-TOD)

- A. Customer Charge: Time of Day - \$20.00 per month
Time and Temperature - \$20.00 per month

- B. Energy Charge: Time of Day - On Peak

Block (per kWh)	Energy Charge (per kWh)	
	All	
Production	\$0.272658	
Local Generation	\$0.016659	
Transmission Delivery Charge	\$0.004803	Time of Day
Transmission Delivery Charge	\$0.004803	Time and Temperature
Distribution	<u>\$0.022211</u>	
Total	\$0.316331	Time of Day
Total	\$0.316331	Time and Temperature

- C. Energy Charge: Time of Day - Off Peak

Block (kWh/kW)	Energy Charge (per kWh)		
	1-200	201-400	Remaining
Production	\$0.052968	\$0.052968	\$0.052968
Local Generation	\$0.016659	\$0.016659	\$0.016659
Transmission Delivery Charge	\$0.004803	\$0.004803	\$0.004803 Time of Day
Transmission Delivery Charge	\$0.004803	\$0.004803	\$0.004803 Time and Temperature
Distribution	<u>\$0.021272</u>	<u>\$0.001272</u>	<u>\$0.001272</u>
Total	\$0.095702	\$0.075702	\$0.075702 Time of Day
Total	\$0.095702	\$0.075702	\$0.075702 Time and Temperature

Other Schedules*

TDC - Transmission Delivery Charge, AVE - Ad Valorem (Property) Tax, & ECA - Energy Cost Adjustment

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 8

which was filed July 24, 2009-February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

INCIDENTAL IRRIGATION ANNUAL SERVICE (IGI-A)

A. Customer Charge \$180.00 per year

B. Energy Charge:

Energy Charge (per kWh)

Block (per kWh)	All
Production	\$0.059297
Local Generation	\$0.011262
Transmission Delivery Charge	\$0.005576
Distribution	<u>\$0.023969</u>
Total	\$0.100104

Other Schedules*

~~TDC Transmission Delivery Charge, AVE Ad Valorem (Property) Tax, & ECA Energy Cost Adjustment~~

TRANSMISSION LEVEL SERVICE (TLS)

A. Customer Charge \$700.00 per month

B. Demand Charge: \$10.72 per kW
\$9.64 per kVA

C. Energy Charge:

Energy Charge (per kWh)

Block (per kWh)	All
Production	\$0.028762
Local Generation	\$0.012766
Transmission Delivery Charge	<u>\$0.003680</u>
Total	\$0.045208

D. Plus, additional facilities charges defined in Schedule TLS.

Other Schedules*

~~TDC Transmission Delivery Charge, AVE Ad Valorem (Property) Tax, & ECA Energy Cost Adjustment~~

*The TDC is included for each rate schedule. The Property Tax (AVE) is embedded in the Distribution charge for each rate class except the TLS, where it is included in the Production (Energy) charge. The Property Tax embedded is \$0.000277 per kWh as of March 2010.

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 9

which was filed January 11, 2007 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA is applicable to all electric rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem Tax Surcharge Schedule AVE is applicable to all electric rate schedules.
- C. Transmission Delivery Charge:** Transmission Delivery Charge, Schedule TDC is applicable to all retail rate schedules.
- D. Fixed Charge Pro-ration:** In the event Customers initiate or terminate service at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge or Horsepower Charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- E. Line Extension Charges:** Line extension charges shall be calculated according to the line extension policy contained in the Company's Rules and Regulations. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- F. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- G. Seasonal Billing Periods:** When seasonal rates are specified, summer period rates shall apply to bills dated between July 1st and September 30th, inclusive. Winter period rates shall apply to bills dated between October 1st and June 30th, inclusive.
- H. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000-August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and *incidental general service* ~~ordinary farm use~~ when the ~~farm use~~ is supplied through the domestic use meter. ~~Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes. This schedule is also applicable for separately metered buildings, incidental to the residential dwelling and not used for commercial purposes. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion. This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use. This schedule is not applicable for residences with loads of 25 kW or greater in any month. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.~~

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges.*

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

Ernest A. Lehman

President

Ernest Lehman

Signature of Officer

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SERVICE

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

OTHER TERMS AND CONDITIONS

1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		President
_____	_____	_____	_____

MIDWEST ENERGY, INC. _____

(Name of Issuing Utility)

Replacing Schedule RTE _____ Sheet 1

M System _____

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion.

This rate schedule may be elected by any urban or farm and rural residential Customer, provided that electric service is the primary source of energy in the home and that Customer has in regular use an electric range, electric water heater and electric space heating. The use of alternate sources of energy, such as solar, wind, etc., that are considered by the Company to be from renewable sources, will not disqualify a Customer from receiving service under this rate schedule. The use of natural gas or propane gas for incidental or aesthetic purposes such as gas lights, outdoor cooking appliances, gas logs or gas fireplaces will not disqualify a Customer from receiving service under this rate schedule. All service is measured through a single watt-hour meter.

This schedule is not applicable for residences with loads of 25 kW or greater in any month.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges.*

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
Earnest Lehman	Signature of Officer		President

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE RTE _____

MIDWEST ENERGY, INC. _____

(Name of Issuing Utility)

Replacing Schedule RTE Sheet 1 _____

M System _____

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL TOTALELECTRIC SERVICE

OTHER TERMS AND CONDITIONS

- 1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

Issued _____
 Month Day Year

Effective Upon Approval by Commssion _____
 Month Day Year

By *Earnest A. Lehman* President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESIDENTIAL ELECTRIC SERVICE

AVAILABLE

~~Electric service is available under this schedule at points existing secondary voltage distribution facilities At locations on the Company's existing delivery system operating at or below 34 kV.~~

APPLICABLE

~~To a single-family private dwelling unit supplied through one meter for domestic use. This schedule is not applicable to a residence which is used for commercial purposes; however, if the Customer's wiring is so arranged that electric service for domestic and nondomestic purposes can be metered separately, then this schedule is applicable to that portion used for domestic purposes. A residence in which five sleeping rooms or more are rented or are available for rent, is considered nondomestic and the General Service Schedule shall apply.~~

To a single-family residential dwelling unit supplied through one meter for domestic use and incidental general service use when supplied through the domestic use meter. This schedule is not applicable if the estimated general service annual energy use exceeds the residential portion. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

~~Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts. Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.~~

OPTIONAL RATE SCHEDULES

Service to residential Customers is offered under either:

- A. Standard Electric Service, or
- B. Peak Management Electric Service

Upon application for service or at any time upon request, the Company will advise the Customer as to the rate option best adapted to existing or anticipated consumption patterns as defined by the Customer, but the Company does not assume responsibility for the selection of such option. The Company will automatically assign all new Customers to Part A of this Schedule (Standard Electric Service), unless otherwise directed by the Customer.

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By _____	Month	Day	Year
Earnest Lehman	Signature of Officer		President

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

W System

(Territory to which schedule is applicable)

which was filed February 19, 2009 - February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESIDENTIAL ELECTRIC SERVICE

A. STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

Winter Period — Energy used in the billing months of October through June.

7.3630¢ per kWh for all kWh, plus applicable adjustments and surcharges,

plus: \$12.00 Customer Charge

Summer Period — Energy used in the billing months of July through September.

8.3630¢ per kWh for all kWh, plus applicable adjustments and surcharges,

plus: \$12.00 Customer Charge

The energy charge component of this summer period rate for Customers whose average daily consumption is less than or equal to 40 kWh for each of the billing months of July, August and September will be reduced to 7.3630¢ per kWh, plus applicable adjustments and surcharges.

Customers whose average daily consumption exceeds the 40 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the stated rate of 8.3630¢ per kWh, plus applicable adjustments and surcharges.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period, plus applicable adjustments and surcharges.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

B. PEAK MANAGEMENT ELECTRIC SERVICE

NET MONTHLY BILL

Winter Period — Energy used and demand set in the billing months of October through June.

\$1.91 per kW of Billing Capacity, plus

Issued _____
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By Earnest A. Lehman President
Earnest Lehman Signature of Officer Title

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SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

W System

(Territory to which schedule is applicable)

which was filed February 19, 2009 - February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESIDENTIAL ELECTRIC SERVICE

4.9630¢ per kWh for all kWh, plus applicable adjustments and surcharges,

plus: \$12.00 Customer Charge

~~Summer Period~~ Energy used and demand set in the billing months of July through September.

\$4.77 per kW of Billing Capacity, plus

4.9630¢ per kWh for all kWh, plus applicable adjustments and surcharges,

plus: \$12.00 Customer Charge

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the Customer has purchased at least 1 kWh, plus applicable adjustments and surcharges. The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

Billing Capacity

Customer's average kilowatt load during the thirty minute period of maximum use during the month.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September.

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By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

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SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

W System

(Territory to which schedule is applicable)

which was filed July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESIDENTIAL ELECTRIC SERVICE

OTHER TERMS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the Customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such Customer.
2. If at any time, a new or existing Customer elects Part B of this Schedule (Peak Management Electric Service) no other schedules or options will be available for 12 months. Likewise, a Customer having once elected Part B of this Schedule who has satisfied the 12 month rule above may elect to receive service under Part A; however, no other schedules or options will be available thereafter for 12 months.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. At the Company's option, three phase service may be provided under this schedule.
5. Service to Customers in the rural rate area through a single meter under this schedule may also be used in farm buildings for ordinary farm use providing that such buildings are adjacent to the Customer's dwelling unit. This schedule is not available for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise.
6. Residences served through one meter that have been converted to up to five single family dwelling units each having separate kitchen facilities, may receive service under this schedule. Submetering by the Customer of any portion of such service is prohibited.
7. Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the State Corporation Commission of the State of Kansas.
8. ~~Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC); Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).~~

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SCHEDULE AS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule AS Sheet 1

M-System Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 12 kV.*

APPLICABLE

At the Company's option, this schedule may be made available for intermittent or seasonal service, such as electric powered water pumps, fence chargers, stock tank heaters, welders, incidental lighting, machine sheds, storage facilities, signs, other non-domestic equipment, and non-domestic buildings. Service under this schedule will not be applicable where premises are regularly occupied as living quarters. Service under this schedule can not exceed 2000 kWh annually. Customers using more than 2000 kWh annually will be billed under the applicable General Service rate schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts.

ANNUAL BILLING PERIOD

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual *prepaid* Customer Charge will be billed to the Customer during the anniversary month of the account.

ANNUAL RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges.*

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SCHEDULE AS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

~~M System~~ *Company Wide*

(Territory to which schedule is applicable)

Replacing Schedule AS Sheet 2

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

CONTRACT PERIOD

~~Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.~~

OTHER TERMS AND CONDITIONS

- ~~1. Individual motor units cannot exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.~~
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

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Effective Upon Approval by Commission

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

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SCHEDULE GSS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ delivery system operating at or below 34 kV.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than ~~thirty (30) kilowatts (kW)~~ *twenty-five (25) kW*, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at ~~nominal voltages of 120 or 120/240 volts~~ *at Company's standard secondary voltage available from appropriately sized transformer (s)*. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges*.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

UNMETERED SERVICE

At the Company's discretion, service to minimal linear loads may be provided without metering. Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads. The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.

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By <u>Earnest A. Lehman</u>	Month	Day	Year
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SCHEDULE GSS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 2

M System

(Territory to which schedule is applicable)

which was filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE SMALL

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than ~~thirty (30)~~ *twenty-five (25)* kW in the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed. *Unmetered service is not an option in these circumstances.*
2. ~~Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.~~
- 2 3. Oil field customers less than ten (10) kW demand may choose this or the optional General Service Small schedules. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
- 3 4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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By <u>Earnest A. Lehman</u>	Month	Day	Year
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SCHEDULE GSS-DR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000-August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than ~~thirty (30) kilowatts (kW)~~ *twenty-five (25) kW* for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, *at Company's standard secondary voltage available from appropriately sized transformer (s). at nominal voltages of 120 or 120/240 volts.* Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges.*

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

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Earnest Lehman	Signature of Officer	President	Title

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SCHEDULE GSS-DR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000-August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

OTHER TERMS AND CONDITIONS

1. ~~At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.~~
2. ~~Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.~~
- 1 3. Oil field customers less than ten (10) kW demand may choose this schedule or one of the other General Service Small schedules. The Transmission Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
- 2 4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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<i>Ernest A. Lehman</i>			President
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SCHEDULE GS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GS Sheet 1

W System

(Territory to which schedule is applicable)

which was filed ~~February 19, 2009~~ February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities At loctions available on the Company's existing delivery system operating at or below 34 kV. At the Company's option, General Service may be delivered from a higher voltage source.

APPLICABLE

To any Customer using electric service supplied at one point of delivery for which no specific schedule is provided.

~~This schedule is not applicable to breakdown, standby, supplemental, resale or shared electric service.~~

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location at Company's standard secondary voltage available from appropriately sized transformer (s).

STANDARD SERVICE

NET MONTHLY BILL

~~Winter Period~~ Energy used and demand set in the billing months of October through June.

Capacity Charge: \$4.00 per kW of Billing Capacity, over 5 kW

Energy Charge: 8.7630¢ per kWh for the first 1,650 kWh
5.3630¢ per kWh for all remaining kWh
plus applicable adjustments and surcharges

Customer Charge: \$12.00

~~Summer Period~~ Energy used and demand set in the billing months of July through September.

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SCHEDULE GS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GS Sheet 2

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(Territory to which schedule is applicable)

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GENERAL SERVICE

Capacity Charge: \$8.00 per kW of Billing Capacity, over 5 kW

GENERAL SERVICE

Energy Charge: 8.7630¢ per kWh for the first 1,650 kWh
 5.3630¢ per kWh for all remaining kWh
 plus applicable adjustments and surcharges.

Customer Charge: \$12.00

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

7.1671¢ per kWh
 plus applicable adjustments and surcharges.

plus: \$10.00 Customer Charge

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SCHEDULE GS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The greater of the Customer Charge plus:

- A. The minimum contract capacity specified in the Electric Service Agreement times the capacity charge, or
- B. The minimum bill amount specified in the Electric Service Agreement, or
- C. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Capacity established during the twelve months ending currently, plus
- D. When a special transformer installation is necessary for the benefit of the Customer or to protect the quality of service to other Customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity;
- E. plus applicable adjustments and surcharges.

BILLING CAPACITY

Customer's average kilowatt load during the thirty minute period of maximum use during the month.

Power Factor Adjustment

If the power factor for the month (determined at the Company's option by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal) is less than 0.90 at the point of delivery, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

DETERMINATION OF BILLING DEMAND

1. For demand greater than five (kW), the billing demand shall be the Customer average kW load during the thirty-minute period of maximum use during the month.

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SCHEDULE GS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERAL SERVICE

2. Power Factor Adjustment:

If the power factor for the month (determined at the Company's option by permanent measurement or by test of not less than thirty minutes duration under conditions which the Company determines to be normal) is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. *The applicable rates shall be the General Service Small first block per kWh rate (including adjustments and surcharges) plus a customer charge of \$5.00 per month.*

NETMONTHLYBILL

~~The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads, plus applicable adjustments and surcharges and a Customer Charge of \$5.00.~~

OTHER TERMS AND CONDITIONS

- ~~1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the Customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such Customer.~~
- ~~2. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.~~
- ~~3. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.~~
4. Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the State Corporation Commission of the State of Kansas.
- ~~5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~
- ~~6. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA). the State Corporation Commission of the State of Kansas.~~

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SCHEDULE PS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PS Sheet 1

W System

(Territory to which schedule is applicable)

which was filed July 24, 2009 February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SERVICE TO SCHOOLS

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities At locations on the Company's existing delivery system operating at or below 34 kV.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable General Service or Large Power Contract Service rate schedules subject to the terms thereof. This schedule is not applicable to breakdown, standby, or resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location at Company's standard secondary voltage available from appropriately sized transformer (s).

NET MONTHLY BILL

Rate

\$ 20.00 plus
7.3630¢ per kWh for the first 12,500 kWh*, plus
6.9630¢ per kWh for all additional kWh
plus applicable adjustments and surcharges.

* Add 100 kWh for each kilowatt (kW) of Billing Capacity over 50 kW for bills issued for July through September inclusive.

If the Customer has permanently installed and uses as the primary source of heat for the space to be

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MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PS Sheet 2

W System

(Territory to which schedule is applicable)

which was filed July 24, 2009 February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SERVICE TO SCHOOLS

heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- 1. Customer's use of such heating equipment shall be billed at 6.9630¢ per kWh, determined in accordance with the following schedule:

November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

plus applicable adjustments and surcharges.

- 2. Company may, at its option, install a watt-hour meter on the Customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 6.9630¢ per kWh, plus applicable adjustments and surcharges.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The above rate for zero consumption plus applicable adjustments and surcharges. The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

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SCHEDULE PS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PS Sheet 3

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

SERVICE TO SCHOOLS

BILLING CAPACITY

Customer's average kilowatt load during the thirty minute period of maximum use during the month:

Power Factor Adjustment

If the power factor for the month (determined at the Company's option by permanent measurement or by test of not less than 30 minutes duration under conditions under which the Company determines to be normal) is less than 0.90 at the point of delivery, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

OTHER TERMS AND CONDITIONS

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such capacity exceeds that which is necessary for Customer's heating requirements.
2. Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the State Corporation Commission of the State of Kansas.
3. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE GSM

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

M System

(Territory to which schedule is applicable)

which was filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To any customer having a maximum demand during the billing months of July, August, or September of at least ~~30 kilowatts (kW)~~ 25 kW but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for non-summer billing months is 300 kw.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at ~~nominal voltages of 120, or 120/240 volts~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).* Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
<u>Earnest A. Lehman</u>	Signature of Officer		President
Earnest Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE GSM

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

M System
(Territory to which schedule is applicable)

which was filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

C. ~~Twenty-four (24)~~ *Twenty (20)* kW

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. kVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. ~~Twenty-six and seven tenths (26.7)~~ *Twenty-two and one quarter (22.25)* kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

1 A. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of ~~30~~ 25 kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.

2 B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By <u>Ernest A. Lehman</u>	Month	Day	Year
Ernest Lehman	Signature of Officer		President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE GSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV. At the Company's option, General Service Large may be delivered at a higher voltage.*

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, ~~single phase, at nominal voltages of 120 or 120/240 volts~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).* Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred sixty (160) kW.

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Earnest A. Lehman

President

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SCHEDULE GSL

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL Sheet 2

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE (continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred seventy seven and seven tenths (177.7) kVa.

MINIMUM BILL (Standard or Alternate Rate)

The *customer charge and demand charge* plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

<p>Issued _____</p> <p style="text-align: center;">Month Day Year</p> <p>Effective <u>Upon Approval by Commission</u></p> <p style="text-align: center;">Month Day Year</p> <p>By <u>Earnest A. Lehman</u> President</p> <p style="text-align: center;">Earnest Lehman Signature of Officer Title</p>	
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MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 1

M System
 (Territory to which schedule is applicable)

which was filed July 18, 2005 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
 (Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV. for Customers that would otherwise be General Service Medium or General Service Large Customers. At the Company's option, General Service Large may be delivered at a higher voltage.*

APPLICABLE

To any Customer having a maximum demand during the calendar months of June, July or August of ~~thirty (30) kilowatts (kW)~~ *25 kW* or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, ~~at nominal voltages of 120 volts or 120/240 volts~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).* Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous eleven (11) billing months; or
- C. ~~Twenty four (24)~~ *Twenty (20)* kW.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

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By _____	Month _____	Day _____	Year _____
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_____	Signature of Officer		Title

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SCHEDULE GSL-TODMIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 2M System

(Territory to which schedule is applicable)

which was filed July 18, 2005 August 5, 2008No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 2 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

Time of Day Billing Periods

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31. All other hours are off-peak.

Load Shedding

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce demand during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

Alternate Rate (kVA Rate)

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties. In such instances, the kVA demand charges will be ninety (90) percent of the kW demand charges specified above. The energy charge will remain unchanged. Determination of kVA billing demand will be according to the same methodology as determining the kW billing demand. Time of day kVA metering is subject to availability of metering equipment capable of such measurements. Where a minimum billing demand is specified, it will be ~~twenty-six and seven tenths (26.7)~~ *Twenty-two and one quarter (22.25)* kVA.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
By _____	Month	Day	Year
_____	Signature of Officer	_____	Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE GSL-TOD

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 3

M System
(Territory to which schedule is applicable)

which was filed July 18, 2005 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding eleven (11) months' actual demand readings of 30 kW (33.3 kVA) 25 kW (27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. The Customer choosing the optional Time of Day Rate must remain on the rate for one year. Similarly, a Customer that leaves this optional schedule may not return for one year.
3. The Customer may request optional Time and Temperature Service under the General Service Large - Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. The Customer will be charged an additional \$5.00 per month as part of the customer charge to participate in this option.

Once the Customer has elected the Time and Temperature option, it must remain on it for at least one year from the date the optional Time and Temperature service took effect. Similarly, Customer is not eligible to participate in the optional service for one year from the date of withdrawal.

4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
<i>Ernest A. Lehman</i>	Signature of Officer		President
Ernest A. Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE GSH

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSH Sheet 1

M System

which was filed May 3, 2000 August 5, 2008

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING
(Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV* for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, ~~at nominal voltages of 120 or 120/240 volts~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).* Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. ~~Twenty-four (24)~~ Twenty (20) kW.

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By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

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SCHEDULE GSH

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSH Sheet 2

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE HEATING

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of ~~30~~ 25 kW (~~33.3~~ 27.75 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month _____	Day _____	Year _____
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By _____	Month _____	Day _____	Year _____
<u>Earnest A. Lehman</u>	Signature of Officer		President
Earnest Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE TLS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule TLS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed September 2, 2003 July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

TRANSMISSION LEVEL SERVICE

AVAILABLE

At locations along the Company's transmission system consisting of facilities operating at or above 34.5 kV.

APPLICABLE

To any Customer taking service directly off the Company's transmission system, *metered at transmission level voltage*, and having a peak demand of greater than 500 kW in at least one of the previous billing months.

MONTHLY RATE

Changes equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM BILL

The customer charge and demand charge plus all applicable adjustments, taxes and surcharges.

DETERMINATION OF BILLING DEMAND

Billing Demand will be the highest of the following:

- A. The highest average fifteen minute demand measured during the period for which the bill is rendered;
- B. The highest average fifteen minute demand measured during the previous June 1st through August 31st.
- C. Five-Hundred (500) kW or 550 kVA.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
<i>Gene Argo</i>	Signature of Officer		President
Gene Argo	Signature of Officer		Title

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SCHEDULE TLS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule TLS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed September 2, 2003 July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TRANSMISSION LEVEL SERVICE

D. If available, the Company will acquire metering equipment at the Customer's expense that will provide Time of Day demand information. In this instance, billing demand measured under paragraph B of this Section will be replaced with the following:

“The highest average fifteen minute demand measured between the hours of 2:00 p.m. and 9:00 p.m., Monday through Saturday, during the previous June 1st through August 31st.”

The Company will do its best to satisfy Customer's request for this option. Any expenses associated with this option, including costs of the meter or higher billing costs will be charged to the Customer as an Additional Facilities charge and calculated based on the formula under the Additional Facilities Section of this tariff.

ADDITIONAL FACILITIES

If the Company is required to invest in any additional facilities downstream of the transmission system, the additional facilities will be treated as a line extension and an additional facilities charge may be required as determined by line extension policy in the Company's Terms and Conditions.

OTHER TERMS AND CONDITIONS

1. *The provision of Company-owned transformation equipment to facilitate the Customer taking under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Customer and Company.*
2. *Transformer losses shall be added to service metered at the low side of the transformer.*
3. *Service hereunder is subject to the Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.*

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
	Month	Day	Year
By _____	Signature of Officer		President
	Gene Argo		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LP Sheet 1

W System

(Territory to which schedule is applicable)

which was filed February 19, 2009 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

LARGE POWER CONTRACT SERVICE

AVAILABILITY

Available throughout Company's service area to commercial and industrial Customers with a Billing Capacity greater than or equal to 200 kilovolt amperes (kVA) at one delivery point.

Service is subject to the DEFINITIONS AND CONDITIONS section below. Backup, breakdown, resale, shared, standby, supplemental, and temporary service are not available under this rate schedule.

At locations on Company's existing delivery system operating at or below 34 kV. At Company's option, Large Power Contract Service may be delivered at higher voltages.

NET MONTHLY BILL

CAPACITY CHARGE \$5.09 per kVA for the first 200 kVA of Billing Capacity
\$4.58 per kVA for the next 400 kVA of Billing Capacity
\$4.07 per kVA for all additional kVA of Billing Capacity

ENERGY CHARGE 5.7630¢ per kWh for the first 50 kWh per kVA of Billing Capacity
5.2630¢ per kWh for the next 100 kWh per kVA of Billing Capacity
4.7630¢ per kWh for the next 250 kWh per kVA of Billing Capacity
4.2630¢ per kWh for all additional kWh
plus applicable adjustments and surcharges.

CUSTOMER CHARGE \$60.00 per month Customer Charge

MINIMUM BILL: The greater of \$1,078 or the Capacity Charge multiplied by the Billing Capacity plus the Customer Charge plus applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Service is delivered at standard, three-phase voltage from available lines with adequate capacity. Company retains the right to change the voltage of its supply lines.

Issued _____
Month Day Year
Effective Upon Approval by Commission
Month Day Year
By Earnest A. Lehman President
Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

W System
 (Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

LARGE POWER CONTRACT SERVICE

- 2. Service normally is measured at delivery voltage; however, Company reserves the right to locate its meters at a voltage other than delivery voltage and compensate for transformer losses.
- 3. Highest Capacity, measured in kVA, shall be capacity in kVA measured during the 30-minute period of maximum use during the billing month, including adjustments, ~~divided by the Power Factor as defined in Section 5 below.~~
- 4. Billing Capacity shall be the Highest Capacity established during the current billing month, except that Billing Capacity shall not be less than:
 - a) 80% of the Highest Capacity established in the most recent July, August, or September prior to the current billing month, or
 - b) 50% of the Contract Capacity stated in the Application for Electric Service, or
 - c) 200 kVA.
- 5. Power Factor shall be determined according to the following formulas:
 - a) Customers with reactive meters, which measure kVArh:
 - b) Customers with "Q" meters, which measure kQh, must first convert the kQh reading into reactive kilovar hours (kVArh):

$$PF = \frac{kWh}{\sqrt{(kWh^2) + (kVArh^2)}}$$

~~This product is to be inserted into the Power Factor equation in a) above. Leading kVArh supplied during the period shall not be considered.~~

$$kVArh = \frac{(2 * kQh) - kWh}{\sqrt{3}}$$

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By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Earnest Lehman		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed February 19, 2009 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

LARGE POWER CONTRACT SERVICE

- ~~6. The initial term of service under the rate schedule shall be one year. Company reserves the sole right to require the Customer to execute an Electric Service Agreement. Customer shall execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to resale the Customer.~~
- ~~5 7. Contract Capacity shall be increased for Customers who exceed the capacity specified in the Application for Electric Service Agreement two or more billing months during any 12 month period. The new Contract Capacity shall be equal to the greatest Highest Capacity established during the most recent 12 month period, unless Customer and Company agree to a higher value.~~
- ~~8. Customers with a contract capacity of 1,000 kW or more, taking service at 34.5 kV or higher at the point of delivery, shall receive a discount of \$0.20 per kVA of Billing Capacity for said delivery point.~~
- ~~9. Individual motor units, rated ten horsepower or greater, shall have starting equipment satisfactory to Company. Customer may contact a Company representative for assistance.~~
- ~~6 10. Service under this rate schedule is subject to Company's Electric Terms and Conditions, or successor documents, approved by the Kansas Corporation Commission.~~
- ~~11 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~
- ~~12 11. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).~~

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

Earnest A. Lehman
 Earnest Lehman President

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE LISR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

M-System Company Wide

(Territory to which schedule is applicable)

which was filed March 3, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER

AVAILABLE

Electric service under the Optional Large Interruptible Service Rider (LISR) is available to Customers otherwise qualified to receive service under the Company's *M System* Transmission Level Service (TLS) and General Service Large (GSL) rate schedules and *W System Large Contract Power Service (LP)* who contract to receive all or a portion of their load requirements on an interruptible basis.

APPLICABLE

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having a Contracted Interruptible Capacity (CIC) determined in accordance with this Rider of at least 200 kW or 200 kVA.

RATES FOR SERVICE

All charges, surcharges, and riders specified in Customer's applicable rate schedule shall apply.

INTERRUPTIBLE SERVICE CHARACTERISTICS

The Interruptible Parameters are as follows:

- Customer will receive an interruptible credit if Customer complies with the terms of this Rider. The Interruptible Credit Rate (ICR) is:
 - \$4.00 per kW-month (\$3.60 per kVA-month) for CIC of 200 to 500 kW (220 to 550 kVA).
 - \$5.00 per kW-month (\$4.50 per kVA-month) for CIC of 501 to 1,000 kW (551 to 1,100 kVA).
 - \$6.00 per kW-month (\$5.40 per kVA-month) for CIC of greater than 1,000 kW or 1,100 kVA)
- The CIC will be calculated as the difference between the average of the three highest peak demands for the most recent 12 month period for which data is available and the Maximum Allowed Demand (MAD) as agreed upon by Customer. After the initial program year, the CIC will be reviewed annually based on the most recent 12 months' demands. If there is a significant change in the CIC, the CIC will be updated for the upcoming program year.

Issued _____

Month Day Year

Effective Upon Commission Approval

Month Day Year

By Ernest A. Lehman President

Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

M-System Company Wide
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.

- The MAD is the highest demand Customer is allowed to achieve during any interruption. Customer must reduce load to no more than the MAD during all scheduled interruptions. Customer must agree in writing to the MAD for the initial program year. For any change to MAD in subsequent years, Customer must provide Company with 90 days written notice prior to beginning of a new program year. Absent notification, the MAD shall remain in effect.
- The minimum CIC allowed under this Rider is 200 kW (or kVA).
- The interruptible period will begin at 2:00 P.M. and end at 9:00 P.M. Sunday through Saturday from June 1st through August 31st. The maximum duration of an interruption is four (4) hours.
- There will be no more than 20 interruptions by Company during the interruptible period.
- Company shall attempt to give the Customer as much advance notice prior to an interruption as possible. However, Company shall provide as little as 30 (thirty) minutes notice for no more than eight (8) interruptions and two (2) hours notice for all remaining interruptions.
- Company reserves the right to limit the CIC requests of new Customers on a pro rata basis if the total interruptible load exceeds the Company's interruptible load target.
- Customer will provide Company with contact information for two (2) individuals to contact in the event that an interruption is to be scheduled. Customer contacts must have telephone or mobile phone numbers that include voice mail and an email address. Company will attempt to contact individuals by phone and email.
- Company's notification obligation will be complete if contact has been made with contact(s), if voice mail message has been left in contact's voice mail box(es), and/or an email has been delivered to contact(s).
- Notwithstanding service interruptions made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions of service caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Act of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state, or municipal interferences; restraint by public authority; any emergency; regional transmission

Issued _____	Month _____	Day _____	Year _____
Effective <u>Upon Commission Approval</u>	Month _____	Day _____	Year _____
By <u>Earnest A. Lehman</u>			President
<u>Earnest A. Lehman</u>	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

M System Company Wide
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.

curtailments, or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the LISR and shall not be considered or counted as an allowed interruption under this Rider.

PENALTY FOR FAILURE TO COMPLY WITH INTERRUPTIBLE PARAMETERS

The failure of Customer to comply with an interruption request will result in the following penalties:

- For each failure to interrupt, a current month kW (kVA) charge for all kW (kVA) used greater than the MAD that is equal to twice (2 times) the demand charge for the applicable rate schedule, plus
- Customer will be billed for three (3) months of capacity credits.
- Within a contract year, a second failure to interrupt as requested will result in suspension from the program until the next contract year.

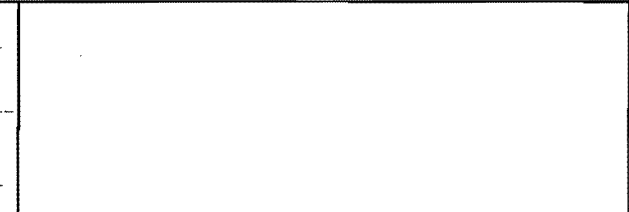
CONTRACT TERM

Service under the LISR is contingent upon execution of a contract for a term based on interruptible load as follows:

200 kW to 1 MW	1 Contract Year
1 MW to 3 MW	2 Contract Years
Greater than 3 MW	3 Contract Years

The initial service date for all such contracts shall be June 1st with each contract year ending on May 31st of the following year. The CIC shall be reviewed annually. The CIC will be adjusted before the beginning of the contract year if there is a significant change in demand. Unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement, the contract will automatically be renewed for a term based on the Customer's interruptible load as identified in the table above. If either party elects to terminate the contract, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

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Effective _____	Upon Commission Approval		
By _____	Month	Day	Year
<u>Ernest A. Lehman</u>			
Ernest A. Lehman	Signature of Officer		President



THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE LISR

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

M-System Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

OPTIONAL LARGE INTERRUPTIBLE SERVICE RIDER - Cont.

FACILITIES REQUIRED FOR INTERRUPTIONS

Company will provide facilities required to monitor interruptions. At Company's sole discretion, Customer shall be responsible for installation and maintenance of facilities necessary to effectuate requested interruptions.

OTHER TERMS AND CONDITIONS

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____

Month Day Year

Effective Upon Commission Approval

Month Day Year

By Ernest A. Lehman President

Ernest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE PMD

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule PMD Sheet ALL

Company Wide M System
(Territory to which schedule is applicable)

which was filed January 1, 1990 May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**PRIMARY METERING AND CUSTOMER TRANSFORMATION
DISCOUNT RIDER**

AVAILABLE

At locations on the Company's ~~transmission and distribution~~ existing delivery system.

APPLICABLE

To any customer taking service at voltages equal to or above 7,200 volts phase to ground under rate schedules General Service Large, General Service Large - Time of Day, General Service Heating, or Oil Field Service, ~~or Oil Field Service - Time of Day.~~

MONTHLY RATE

Demand and energy charges will be discounted according to the following schedule:

1. For Customers receiving service directly from the Company's ~~46 kV or~~ 34 kV system, the discount will be two (2) percent.
2. For Customers receiving service directly from the Company's primary distribution system, the discount will be one (1) percent.

OTHER TERMS AND CONDITIONS

1. The provision of Company-owned transformation equipment to facilitate the Customer taking service under this schedule will be negotiated on a case-by-case basis as part of the Electric Service Contract between the Customer and Company.
2. All provisions of the Customer's regular or optional rate schedule which are not specifically changed by this Rider will remain in full force and effect.
3. *Service hereunder is subject to the Electric Terms and Conditions of the Company on file with the State Corporation Commission of Kansas.*

Issued _____
Month Day Year

Effective Upon Commission Approval

By _____
Month Day Year

By Ernest A. Lehman President
Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE OFS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule OFS Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To any oil field customer having a kilowatt (kW) demand greater than ten (10) kW for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, ~~at the voltage and phase available from the Company's established primary distribution system~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).*

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments ~~specified therein~~ *and surcharges.*

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Ten (10) kW.

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

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Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE OFS

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule OFS Sheet 2

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OIL FIELD SERVICE

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Eleven and one tenth (11.1) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The *customer charge and demand charge* plus all applicable adjustments, taxes and surcharges.

OTHER TERMS AND CONDITIONS

- 1. ~~The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.~~
- 1 2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- 2 3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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By _____	Month	Day	Year
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_____	Signature of Officer		Title

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SCHEDULE _____ WOS _____

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule _____ W O S _____ Sheet 1 _____

W System
(Territory to which schedule is applicable)

which was filed ~~February 19, 2009~~ February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

OIL FIELD SERVICE

AVAILABLE

At locations on the Company's existing ~~W System primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To any oil field customer for all oil well production and pipeline power and energy uses at any one location where service is taken through one (1) meter at one point of delivery.

CHARACTER OF SERVICE

Alternating current, 60 cycles, ~~at the voltage and phase available from the Company's established primary distribution system~~ *at Company's standard secondary voltage available from appropriately sized transformer (s).*

NET MONTHLY BILL

\$4.30 per kW of billing capacity over 5 kW
7.8630¢ per kWh for the first 1,650 kWh, plus applicable adjustments and surcharges
5.3630¢ per kWh for the remaining kWh, plus applicable adjustments and surcharges
Plus \$20.00 per month Customer Charge

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to the W System Oil Field Service and is calculated as follows:
The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Applicable adjustments and surcharges.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The customer and demand charge plus all applicable adjustments, taxes and surcharges.

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By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

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SCHEDULE _____ WOS _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet 2

W System

(Territory to which schedule is applicable)

which was filed August 5, 2008 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OIL FIELD SERVICE

BILLING CAPACITY DETERMINATION OF BILLING DEMAND

The Customer's average kilowatt load during the thirty-minute period of maximum use during the month.

The Customer's billing demand shall be the greater of:

- A. The demand billed in the previous billing months of July, August, or September; or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

TERMS OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.

OTHER TERMS AND CONDITIONS

1. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.
2. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge — (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).

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SCHEDULE IGI-A

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 1

M System
 (Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery* system operating at or below 12 kV.

APPLICABLE

To Customers for sprinkler drives, tail water pumps and any other use incidental to irrigation pumping where service of a single character is taken through one meter at one point of delivery. This schedule does not apply to irrigation pumping.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

ANNUAL BILLING PERIOD

The electric service rate set forth hereunder is based on a twelve-month service year. The energy use for the preceding twelve-month period and the annual *prepaid* Customer Charge will be billed to the Customer during the anniversary month of the account.

ANNUAL RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

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Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

Ernest A. Lehman

President

Ernest Lehman

THE STATE CORPORATION COMMISSION OF KANSAS

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MIDWEST ENERGY, INC.

SCHEDULE IGI-A

(Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 2

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

OTHER TERMS AND CONDITIONS

1. ~~Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.~~
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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_____	Signature of Officer		Title

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MIDWEST ENERGY, INC.

SCHEDULE IGF-IGS

(Name of Issuing Utility)

Replacing Schedule IGF Sheet 1

M System

(Territory to which schedule is applicable)

which was filed February 14, 2003- August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

IRRIGATION SERVICE – FROZEN STANDARD

AVAILABLE

At locations on the Company's existing delivery system operating at or below 34 kV To Customers located adjacent to the Company's existing multi phase lines for electric power and accompanying energy to be used for irrigation well pumping and other incidental uses. This schedule is available only at existing active locations where service was furnished on January 1, 1990. New connections, reconnections and line extensions are not available under this schedule. Locations meeting the January 1, 1990 eligibility threshold may alternately take service under Time of Day Irrigation Service, Schedule IG-TOD, on an annual basis and return to this schedule in later years. Available to Customers formerly taking service under the Irrigation Service - Frozen (IGF) rate schedule, Customers transferring from other irrigation rate schedules, and new qualifying Customers. Transferring Customers and new Customers after January 1, 2011 must participate in the Pump Curtailment Rider (PCR) program. Previous IGF Customers may take service under this Schedule but are not required to participate in the PCR. Participation in the PCR is limited to existing, transferring, and new Customers by the ability to install the required curtailment equipment.

APPLICABLE

To qualifying Customers for irrigation well pumping and other incidental uses.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles, at Company's standard secondary voltage available from appropriately sized transformer (s). At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be \$3.00 per connected kW, but not less than \$20.00 per month, plus any applicable customer charges. The minimum monthly charge will be seven (7) kW billed at the current tariff rate plus the Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

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By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

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SCHEDULE IGF-IGS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IGF Sheet 2

M System

(Territory to which schedule is applicable)

which was filed February 14, 2003 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

IRRIGATION SERVICE – FROZEN STANDARD

DETERMINATION OF kW BILLING DEMAND

The billing demand kW will be the highest of A, B or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. The highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August or September; or
- C. Seven (7) kW.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the ~~connected horsepower~~ *billing demand* will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection devices, overload protection devices, starter wiring and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.
- C. ~~If the Customer has two (2) or more irrigation wells connected to one (1) transformer bank, the Customer, at his option, will pay for service as follows:~~
 - 1. ~~The Customer may have a meter for each well, or~~
 - 2. ~~The Customer may have one (1) meter to register the kilowatt hours, and the horsepower charges will be based on the total connected horsepower.~~

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
<u>Earnest A. Lehman</u>	Signature of Officer		President
Earnest Lehman	Signature of Officer		Title

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SCHEDULE IGF-IGS

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule IGF Sheet 3

M System
 (Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

IRRIGATION SERVICE – FROZEN STANDARD

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the horsepower demand contracted for. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party. Customers taking service under this schedule must complete the current contract year before commencing service under any other irrigation schedule.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

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Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
<i>Earnest A. Lehman</i>			President
Earnest Lehman	Signature of Officer		Title

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SCHEDULE IG-TOD

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed May 3, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE – TIME OF DAY

AVAILABLE

At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.*

APPLICABLE

To any Customer for irrigation well pumping and other incidental uses.

CHARACTER OF SERVICE

Service hereunder will be multi-phase, approximately 60 cycles *at Company's standard secondary voltage available from appropriately sized transformer (s).* At the Company's option, single-phase service may be provided when in the judgment of Company, providing such single-phase service will not diminish the quality of service to other Customers.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (if any), plus applicable adjustments and surcharges.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

LOAD SHEDDING

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods or seasons.

Issued _____	Month _____	Day _____	Year _____
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_____	Signature of Officer		Title _____

Ernest A. Lehman

President

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SCHEDULE IG-TOD

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule IG-TOD Sheet 2

M System
(Territory to which schedule is applicable)

which was filed February 14, 2000 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE - TIME OF DAY

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

OTHER TERMS AND CONDITIONS

- 1A. The Customer may request optional Time and Temperature Service under the Irrigation Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. Once the Customer has elected the Time of Day or Time and Temperature option, the Customer must remain on it for at least one year from the date the optional service took effect. Similarly, if the Customer withdraws from the optional service, the Customer is not eligible to participate in the optional service for one year from the date of withdrawal.
- B. ~~The Transmission Delivery Charge for customers electing the Time and temperature option is as defined in schedule TDC.~~
- 2C. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

By *Ernest A. Lehman*
Ernest Lehman Signature of Officer President

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE WIRMIDWEST ENERGY, INC.
(Name of Issuing Utility)Replacing Schedule WIR Sheet 1W System
(Territory to which schedule is applicable)which was filed ~~February 19, 2009~~ February 18, 2010No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 1 of 2 Sheets**IRRIGATION SERVICE****AVAILABLE**At locations on the Company's existing ~~primary distribution~~ *delivery system operating at or below 34 kV.***APPLICABLE**To any Customer for irrigation well pumping and other incidental uses. Customers utilizing service for non pumping irrigation use such as sprinkler drives, tail water pumps, or any other use incidental to irrigation pumping ~~should use~~ *will be billed on the W System General Service Schedule.***CHARACTER OF SERVICE**Alternating current 60 hertz at ~~the voltage and phase of the Company's established secondary distribution system most available to the service location~~ *Company's standard secondary voltage available from appropriately sized transformer (s).***NET MONTHLY BILL**~~\$7.00 per kW of billing capacity over 5 kW~~~~6.0130¢ per kWh for the first 1,650 kWh, plus applicable adjustments and surcharges~~~~3.7130¢ per kWh for the remaining kWh, plus applicable adjustments and surcharges~~

Plus \$15.00 per month Customer Charge

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to the W System Irrigation Rate and is calculated as follows:

The Customer Charge, plus:

- A. A minimum contract capacity as specified in the Electric Service Agreement times the per kW capacity charge above (for contract capacity greater than five kW only).
- B. Applicable adjustments and surcharges.

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_____	Signature of Officer		Title

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Index No. _____

SCHEDULE WIR

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

W System
(Territory to which schedule is applicable)

which was filed August 5, 2008 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE

BILLING CAPACITY DETERMINATION OF BILLING DEMAND

The Customer's average kilowatt load during the thirty minute period of maximum use during the month.

The Customer's billing demand shall be the greater of:

- A. The demand billed in the previous billing months of July, August, or September; or
- B. The highest average thirty (30) minute kW demand measured during the period for which the bill was rendered less five (5) kW.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

SPECIAL CONDITIONS

- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract (Electric Service Agreement) for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

OTHER TERMS AND CONDITIONS

- 1. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.
- 2. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		Title _____
_____	Earnest Lehman		_____

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule ~~Initial~~ PCR Sheet 1

M System

which was filed May 14, 2010

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PUMP CURTAILMENT RIDER

PURPOSE

The Pump Curtailment Rider (PCR) is an ~~pilot program~~ optional tariff schedule that allows irrigation Customers to participate in a dispatchable control service curtailment program in exchange for a Load Control Service Credit (LCSC).

AVAILABILITY

The PCR is available ~~in the first year of the pilot~~ to irrigation customers on the schedules IGS and WIS with curtailable pumping load of 40 horsepower (hp) or more. There is no installation fee for these sites. Pumping loads of 25-39 hp may also be enrolled if the customer agrees to pay a one-time installation fee of \$500. To be eligible for credit, the customer must use at least 20,000 kWh in the season the credit is given.

~~The Company may expand the pilot to include W System oil field customers after the first year of the pilot. The Company reserves the right to restrict availability based on budget and resource constraints. The PCR pilot program will terminate five (5) years after approval by the Commission or until it is converted to a permanent program, whichever comes first. The Company reserves the right to restrict availability based on resource constraints. Availability may be limited by rate schedule or geographic area. Where available, acceptance onto the Rider will be based on a first-come, first served basis..~~

PARTICIPATION

Prior to participation, and in order to qualify under this Schedule, Customers must execute a three (3) year Load Control Service Agreement (LCSA) with the Company. Participants in the Pump Curtailment Rider program will be considered program participants for subsequent years unless the Customer explicitly communicates the desire to no longer participate or if the Company terminates the program.

DISPATCHABLE PROGRAM SEASON

The Dispatchable Program Season (Season) is from June 1 to August 31.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
By _____	Month	Day	Year
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule Initial PCR Sheet 2

which was filed May 14, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PUMP CURTAILMENT RIDER (cont.)

LOAD CONTROL SERVICE AGREEMENT

The Customer and Company will execute a LCSA for pump load control participation. Customers who have not previously entered into a LCSA with the Company and who desire to participate in this load control program shall sign the LCSA and return it to the Company by April 15 to indicate their participation. The LCSA shall specify the Load Control kW amount that each of the Customer's sites shall curtail during each curtailment and the length of the customer commitment. Once executed, the LCSA shall remain in force for subsequent Seasons unless explicitly canceled by the participating Customer or the pilot program is cancelled by the Company.

LOAD CONTROL SERVICE CREDIT

The Load Control Service Credit (LCSC) for a participating site shall be calculated and issued to the participating customer as a bill credit to the participating site account or as a direct payment to the Customer. The LCSC will be issued no later than October 31st following each Season. The LCSC is calculated by multiplying the Participation Credit times the Load Control kW at the pump site. The Participant Credit Schedule below defines the amount of credit per kW:

Participation Credit Schedule

Years of Participation w/o Bypassing a Curtailment Event	Participation Credit (\$/kW - yr)
1 Year	\$ 20.00
2 - 3 Years	\$ 24.00
> 3 Years	\$ 28.00

Customers may elect to bypass a curtailment event up to three (3) times in a Season. However, by electing to bypass any curtailment event, the Customer forfeits the LCSC for that year. A Customer who bypasses more than three (3) curtailment events in a single Season is removed from further participation in the program and may be required to pay an early termination fee. *Customers that use less than 20,000 kWh in the season will not receive credit in that year.*

Issued _____ Month Day Year Effective <u>Upon Commission Approval</u> Month Day Year By <u>Earnest A. Lehman</u> President Earnest A. Lehman Signature of Officer Title	
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MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule Initial PCR Sheet 3

M System

which was filed May 14, 2010

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PUMP CURTAILMENT RIDER (cont.)

EARLY TERMINATION

If a customer elects to leave or is required to leave due to excessive bypass of curtailment events, the customer will be required to pay a termination fee. The amount of the termination fee will be \$950 if prior to the end of the first Dispatchable Season, \$650 if prior to the end of the second Dispatchable Season, and \$250 if prior to the end of the third Dispatchable Season. After three seasons of participation, there are no termination fees.

LOAD CONTROL KW

The Load Control kW is the average of the highest peak demand from the most recent summer (July, August and September) bills and the highest peak from the prior summer bills. If two summers of usage data is not available, the Company will use the most recent summer only (if available) or it may estimate the kW usage by using standard engineering conversions and the manufacturer's nameplate horsepower of the motor(s) at the curtailment site.

CURTAILMENT CONDITIONS

The Company shall have the right to dispatch a curtailment for participating customers according to the following criteria:

- Available Curtailment Period: Between 2:00 PM and 9:00 PM, Monday through Saturday, from June 1st through August 31st.
- Maximum Curtailment Hours: 80 hours per Season.
- Maximum Curtailment Events: 20 events per Season
- Curtailment Duration: Not more than four hours per curtailment or 16 hours per week.
- Curtailment Frequency: Not more than a single curtailment per day.

CURTAILMENT COMMUNICATIONS

The Company will provide day-ahead notice of intent to dispatch a curtailment when conditions suggest that a curtailment is likely the next day. However, the Company reserves the right to dispatch events without day-ahead communication. The Company will provide at least two hours warning that a curtailment is to occur. Communications will be made via voice, text or email messaging depending on each Customer's communication preference.

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule Initial PCR Sheet 4

M System

which was filed May 14, 2010

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

PUMP CURTAILMENT RIDER (cont.)

OTHER TERMS AND CONDITIONS

Notwithstanding service curtailments (i.e. a planned interruption) made pursuant to this Rider, Company will use reasonable diligence to supply continuous electric service, but does not guarantee the supply of electric service against irregularities or unplanned interruptions. In no event shall Company be held liable for damages from irregularities or unplanned interruptions caused by, but not limited to: failure of facilities; breakdowns or injury to equipment; extraordinary repairs; Acts of God; public enemy; accidents; labor disturbances; strikes or their equivalent; sabotage; legal process; federal, state or municipal interferences; restraint by public authority; any emergency; regional transmission curtailments; or any other cause beyond Company's control. Any unplanned interruptions or emergency conditions that are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent of the Pump Curtailment Rider and shall not be considered or counted as a curtailment under this Rider.

Customers receiving credit from the Regional Transmission Organization (RTO) or through an Aggregator of Retail Customers (ARC) may not receive credit under this Rider for load reduction or curtailment of the same load.

The load control equipment remains the property of the Company or the Company's contracted provider as specified in their agreement. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating use of such additional equipment.

For participants in this program with multiple pumps downstream of a common meter, all pumps must be controlled under this Rider.

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
By _____	Month	Day	Year
<i>Earnest A. Lehman</i>			President
Earnest A. Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE LAL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

LEASED AREA LIGHTING

AVAILABLE

At locations on the Company's secondary distribution system where 120 volt service is available.

APPLICABLE

To any Customer who contracts for the illumination of outdoor areas not provided for by the Company's street lighting schedules.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard "space-light" fixtures consisting of open or enclosed lamps supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard "floodlight" fixtures consisting of enclosed lamps supported by brackets not to exceed four feet in length affixed to existing wood poles.
3. Standard extensions consisting of a wood pole not to exceed specified length, and a maximum of 165 feet of circuit to provide service at a Customer designated location. If an additional pole or poles are required to safely reach the Customer's designated location, additional charges may apply.

Standard extensions may be connected in cascade. A standard installation will consist of one or more standard units of equipment.

The Company, at its option and upon Customer's request, will install, own and operate non-standard lamps, poles or other items to meet a Customer's needs. A non-standard installation is one which includes one or more non-standard units. It may, however, also include one or more standard units.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

LEASED AREA LIGHTING

MONTHLY RATE

Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
175	Space	On Existing Pole	69	7.15 7.51	3.98 4.18
175	Space	30' Wood Pole	69	10.62 11.15	7.45 7.82

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
70	Space	On Existing Pole	29	7.00 7.35	5.67 5.95
70	Space	30' Wood Pole	29	10.47 10.99	9.14 9.60
100	Space	On Existing Pole	44	7.15 7.51	5.13 5.39
100	Space	30' Wood Pole	44	10.62 11.15	8.60 9.03
200	Space	On Existing Pole	85	15.18 15.94	11.27 11.83
200	Space	30' Wood Pole	85	18.65 19.58	14.74 15.48

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unmetered Monthly Charge Per Unit</u>	<u>Metered Monthly Charge Per Unit</u>
400	Space	On Existing Pole	154	21.93 23.03	14.85 15.59
400	Space	30' Wood Pole	154	25.40 26.67	18.32 19.24
400	Flood	On Existing Pole	154	23.96 25.16	16.88 17.72
400	Flood	35' Wood Pole	154	27.82 29.21	20.74 21.78
1000	Flood	On Existing Pole	362	35.40 37.17	18.75 19.69
1000	Flood	35' Wood Pole	362	39.26 41.22	22.61 23.74

Issued _____
 Month _____ Day _____ Year _____
 Effective _____
 Month _____ Day _____ Year _____
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

LEASED AREA LIGHTING

The following standard offerings are not available for new installations beginning January 1, 2005.

MONTHLY RATE

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Monthly Charge		Average kWh	
<u>hps</u>	<u>mw</u>			<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	<u>hps</u>	<u>mw</u>
100	175	Space	On existing wood pole	\$ 7.47	7.84	\$ 3.30	3.47	44	69
100	175	Space	With standard extension	10.17	10.68	6.00	6.30	44	69
200	400	Space	On existing wood pole	12.33	12.95	7.10	7.46	85	152
200	400	Space	With standard extension	15.03	15.78	9.80	10.29	85	152
200	400	Flood	On existing wood pole	18.28	19.19	13.00	13.65	85	152
200	400	Flood	With standard extension	20.98	22.03	15.70	16.49	85	152
400	1000	Flood	On existing wood pole	28.18	29.59	19.10	20.06	146	360
400	1000	Flood	With standard extension	30.88	32.42	21.80	22.89	146	360

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Metered Monthly Charge		Average kWh
<u>Fluorescent</u>				<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	
150	Space	On existing wood pole	\$ 7.10	7.46	\$ 4.30	4.52	46	
150	Space	With standard extension	9.80	10.29	7.00	7.35	46	

Nominal Lamp Watts		Fixture Type	Conditions	Unmetered Monthly Charge		Metered Monthly Charge		Average kWh
<u>Metal Halide</u>				<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	<u>Per Unit</u>	
400	Flood	On existing wood pole	\$ 25.87	27.16	\$ 18.80	19.74	154	
400	Flood	With standard extension	28.57	30.00	21.50	22.58	154	
1000	Flood	On existing wood pole	35.40	37.17	21.90	23.00	362	
1000	Flood	With standard extension	38.10	40.00	24.40	25.62	362	

Issued _____
 Month Day Year
 Effective _____
 Upon Commission Approval
 By Earnest A. Lehman
 Month Day Year
 Earnest A. Lehman Signature of Officer President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule LAL Sheet 4

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

LEASED AREA LIGHTING

MONTHLY RATE (Non-standard installations)

1. Standard components included as part of a non-standard installation will be billed at the appropriate metered or unmetered rate shown above.
2. Non-standard components will be billed at two and five tenths (2.5) percent of the Company's installation investment in such units, (which will include poles, wires, lamps, labor, equipment charges, and all other installation costs.)
3. Energy for non-standard lamps included in (2) above will be priced at ~~4.6~~ *the ECA base (b) value per kWh* calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in twelve (12) monthly installments.
4. The total monthly bill will be the sum of the above three items.

ENERGY COST ADJUSTMENT

This schedule is subject to Energy Cost Adjustment schedule.

SPECIAL PROVISIONS

1. Standard fixtures available for installation hereunder will be determined by the Company on the basis of their quality, capital and maintenance costs, long-term availability, general Customer acceptance and any other pertinent factors which, upon request, the Company will make available to any prospective Customer.
2. All non-standard installations will be installed at the Company's option.
3. Lamps will be operated by a photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
4. Customer will assume responsibility for notifying Company when fixtures are inoperative.
5. Replacement of lamps will be made at Company expense.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
<i>Ernest A. Lehman</i>			President
Ernest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LAL Sheet 5

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

LEASED AREA LIGHTING

SPECIAL PROVISIONS (continued)

- 6. Customer will provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule.
- 7. Company may refuse to install or may remove from service upon two (2) days written notice to Customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

TERMS OF CONTRACT

Service under this schedule will be for the following minimum terms:

- (a) Standard fixtures (metered or unmetered) – one (1) year term
- (b) Standard fixtures with standard extensions (metered or unmetered) – three (3) year term
- (c) Non-standard installation – ten (10) year term

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
- 2. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
- 3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

<p>Issued _____</p> <p style="text-align: center;">Month Day Year</p> <p>Effective _____</p> <p style="text-align: center;">Upon Commission Approval</p> <p>By <u>Ernest A. Lehman</u> _____</p> <p style="text-align: center;">Month Day Year</p> <p style="text-align: center;">Ernest A. Lehman Signature of Officer President Title</p>	
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE SL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 1

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STREET LIGHTING SERVICE

AVAILABLE

At locations on or adjacent to the Company's existing overhead primary distribution system *operating at or below 12 kV*. Primary distribution line extensions or extensions from underground facilities may be made to provide service under this schedule in accordance with ~~the terms and conditions~~ of the Company's Terms and Conditions.

APPLICABLE

To street lighting fixtures and facilities installed and operated at the request of incorporated and unincorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares.

CHARACTER OF SERVICE

Company will install, own, maintain, operate and supply energy to the street lighting equipment. All lamps will normally burn each night from dusk to dawn (approximately 4,000 hours annually).

MONTHLY RATE

High Pressure Sodium

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
100	Enclosed	On Existing Pole	44	\$ 8.70 9.14
100	Enclosed	With 30' Wood Pole	44	12.17 12.78
100	Enclosed	With 25' Steel Pole	44	16.82 17.66
100	Open	On Existing Pole	44	5.84 6.13
100	Open	With 30' Wood Pole	44	9.31 9.78
100	Open	With 25' Steel Pole	44	13.96 14.66
200	Enclosed	On Existing Pole	85	11.86 12.45
200	Enclosed	With 30' Wood Pole	85	15.33 16.10
200	Enclosed	With 25' Steel Pole	85	19.98 20.98

Issued _____
 Month Day Year
 Effective _____
 Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 2

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MONTHLY RATE (Continued)

Metal Halide

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>	
175	Enclosed	On Existing Pole	70	\$16.35	\$17.17
175	Enclosed	With 30' Wood Pole	70	19.82	20.81
175	Enclosed	With 25' Steel Pole	70	24.47	25.69
400	Enclosed	On Existing Pole	154	22.33	23.45
400	Enclosed	With 35' Wood Pole	154	26.19	27.50
400	Enclosed	With 25' Steel Pole	154	30.45	31.97
400	Open	On Existing Pole	154	21.07	22.12
400	Open	With 30' Wood Pole	154	24.54	25.77
400	Open	With 25' Steel Pole	154	29.19	30.65

Area Development Street Lights

If the promoter, developer or owner of a new development requests street lighting be installed in the development as contemplated under the Area Development subsection of the Line Extension policy of the Company, the deposit required will include the full installed cost of the fixtures, poles and related equipment. However, the portion of the promoter, developer or owner's deposit related to the cost of street lamps is not refundable for any cost of installed street lights (fixtures, poles and related equipment) greater than ~~\$243~~ \$255 per light. The remaining deposit (including the ~~\$243~~ \$255 per light) is refundable to the promoter, developer or owner consistent with the Line Extension policy of the Company. The city, town, municipality or other entity assuming responsibility for monthly payment of the street light facilities will be charged ~~\$8.70~~ \$9.14 per month per fixture in the area being developed.

Residential Development Mercury Vapor

<u>Wattage</u>	<u>Fixture</u>	<u>Extension</u>	<u>Included Monthly kWh</u>	<u>Monthly Rate</u>
175	Enclosed Traditionaire	16' Direct Buried Steel Pole	69	\$ 9.80* 10.29

* The monthly fee for these lights includes the energy and maintenace of the fixture. The developer is responsible to pay up front for any costs associated with the installation of these lights greater than ~~\$243~~ \$255 per light.

Issued _____
 Month _____ Day _____ Year _____
 Effective _____
 Upon Commission Approval
 Month _____ Day _____ Year _____
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule SL Sheet 3

which was filed May 3, 2000 February 21, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STREET LIGHTING SERVICE

MONTHLY RATE (continued)

The following standard offerings are not available for installation after January 1, 2005.

Mercury Vapor Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
175 Watt	\$ 8.92 9.37	\$ 7.52 7.90	69
400 Watt	12.33 12.95	N/A	152

High Pressure Sodium Lamps

<u>Nominal Watt Rating</u>	<u>Enclosed Luminaries</u>	<u>Open Fixtures</u>	<u>Kilowatt-hours Included</u>
100 Watt	\$ 8.92 9.37	\$ 7.52 7.90	44
200 Watt	12.33 12.95	N/A	85

Special Facilities

30' Steel Pole	\$ 2.65 2.78
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ENERGY COST ADJUSTMENT

This schedule is subject to Energy Cost Adjustment schedule.

OTHER TERMS AND CONDITIONS

1. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
2. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year
 Effective _____
 Upon Commission Approval
 Month Day Year
 By Earnst A. Lehman President
 Earnst A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule SSL Sheet 1

which was filed May 7, 1993 May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SPECIAL STREET LIGHTING

AVAILABLE

At locations on or adjacent to the Company's existing overhead primary distribution system *operating at or below 12 kV*. Primary distribution line extensions or extensions from underground facilities may be made to provide service under this schedule in accordance with ~~the terms and conditions of the Company's Rules and Regulations~~ *Terms and Conditions*.

APPLICABLE

To street lighting fixtures and facilities installed and operated at the request of incorporated and unincorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares. This schedule is not applicable for lighting privately owned roads, drives, etc., nor for lighting parks, athletic fields, recreation areas, parking lots, or other similar projects, either public or private.

CHARACTER OF SERVICE

Company will install, own, maintain, operate and supply energy to the special street lighting facilities or system which utilizes non-standard items or otherwise exceeds the service provisions of the Company's standard street lighting schedule. This includes underground conductor, excessive circuit extensions, special type fixtures, poles and controls, etc. All lamps will normally burn each night from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings requested.

MONTHLY RATE

The price per month for service under this schedule will be calculated to meet the revenue requirements of each installation in accordance with the following formula:

- A. \$2.10/\$100 of total investment in such facilities,
- B. plus energy at ~~4.6¢~~ *the ECA base (b) value per kWh*
- C. plus cost of lamp renewals,
- D. plus cost of painting pole (if applicable)

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

Ernest A. Lehman

Signature of Officer

President

Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE SSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SSL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 7, 1993 May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SPECIAL STREET LIGHTING

MONTHLY RATE (continued)

The total price per month thus determined will be divided by the number of fixtures installed to calculate the price per fixture per month for the special installation.

ENERGY COST ADJUSTMENT

This schedule is subject to Energy Cost Adjustment schedule.

OTHER TERMS AND CONDITIONS

1. Service under this schedule will be for a minimum term of ten (10) years from the date of installation, subject to cancellation if a replacement installation is approved by the Company.
2. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
3. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
<i>Earnest A. Lehman</i>			President
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule PAL Sheet 1

which was filed February 21, 2005 July 12, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA LIGHTING

Private Area Lighting under this tariff is not available for new installations beginning January 1, 2005. For new installations after this date, see the Company's Leased Area Lighting Schedule LAL.

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities. Breakdown, standby, supplemental, or resale is not available under this rate schedule.

APPLICABLE

Applicable to individual Customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures consisting of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a Customer designated location. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the Customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lights served from underground distribution facilities shall be considered a nonstandard installation.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
	Month	Day	Year
By <u>Earnest A. Lehman</u>	Signature of Officer		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule PAL Sheet 2

W System
 (Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PRIVATE AREA LIGHTING

The Company, at its option and upon Customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a Customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. The Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, Customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$90.00 and Customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

Rate:

A. A monthly charge per standard fixture is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Monthly kWh</u>	<u>Unadjusted Price</u>	<u>Westar Property Tax</u>	<u>Total Standard Price</u>
High Pressure Sodium							
1.	5,700	70	Space	29	\$ 9.75	0.01	\$ 9.76 10.25
2.	14,500	150	Space	59	13.67	0.02	13.69 14.37
3.	14,500	150	Flood	59	13.67	0.02	13.69 14.37
4.	45,000	400	Space	146	29.08	0.05	29.13 30.59
5.	45,000	400	Flood	146	29.58	0.05	29.63 31.11
Metal Halide							
6.	13,500	250	Flood	99	\$ 22.83	0.03	\$ 22.86 24.00
7.	24,000	400	Flood	154	31.17	0.05	31.22 32.78

The Unadjusted Price refers to the actual standard price charged by Westar prior to August 15, 2003. The Westar Property Tax is equal to the property tax adjustment in place at the time of the acquisition on August 15, 2003 (\$0.000341/kWh) times the Midwest Energy, Inc. estimate for monthly energy consumption. The Total Standard Price is the sum of the Unadjusted Price and the Westar Property Tax Adjustment.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ PAL _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule PAL Sheet 3

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PRIVATE AREA LIGHTING

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

MERCURY VAPOR

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Extension</u>	<u>Monthly kWh</u>	<u>Unadjusted Price</u>	<u>Westar Property Tax</u>	<u>Total Standard Price</u>
1.	7,000	175	Space	No	69	\$ 7.18	0.02	\$7.20 7.56
2.	7,000	175	Space	Yes	69	9.13	0.02	9.15 9.61
3.	20,000	400	Space	No	152	11.17	0.05	11.22 11.78
4.	20,000	400	Space	Yes	152	13.12	0.05	13.17 13.83
5.	20,000	400	Flood	No	152	14.07	0.05	14.12 14.83
6.	20,000	400	Flood	Yes	152	16.02	0.05	16.07 16.87
7.	59,000	1,000	Flood	No	360	24.77	0.12	24.89 26.13
8.	59,000	1,000	Flood	Yes	360	26.72	0.12	26.84 28.18

The Unadjusted Price refers to the actual standard price charged by Westar prior to August 15, 2003. The Westar Property Tax is equal to the property tax adjustment in place at the time of the acquisition on August 15, 2003 (\$0.000341/kWh) times the Midwest Energy, Inc. estimate for monthly energy consumption. The Total Standard Price is the sum of the Unadjusted Price and the Westar Property Tax Adjustment.

B. Standard Extension

The monthly charge per Standard Extension shall be \$1.95 2.05.

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

- Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
- Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).
- Energy for nonstandard lamps included in 2 above shall be priced at 4.2361 the ECA base (b) value per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
- The total monthly bill shall be the sum of the above three items.

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 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE PAL

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule PAL Sheet 4

W System
(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRIVATE AREA LIGHTING

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general Customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the Customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the Customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric control to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The Customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The Customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the Customer owned underground facilities in the area requested by Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
7. The Company may refuse to install or may remove from service upon two days written notice to

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<i>Ernest A. Lehman</i>	Signature of Officer		President
Ernest A. Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE PAL

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule PAL Sheet 5

W System
(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRIVATE AREA LIGHTING

the Customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

- 8. New installations of Mercury Vapor Lamps are no longer available. The decision to repair or replace Mercury Vapor with another type shall be Company's option.
- 9. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures - one year term.
 - B. Standard extensions - three year term.
 - C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 10. Service under this rate schedule is subject to Company's Electric Terms and Conditions presently on file with the Kansas Corporation Commission and any modifications subsequently approved.
- 11. ~~All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
<i>Ernest A. Lehman</i>	Signature of Officer		President
Ernest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule SL Sheet 1

W System
(Territory to which schedule is applicable)

which was filed February 21, 2005 July, 12 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

STREET LIGHTING

Street Lighting under this tariff is not available for new installations beginning January 1, 2005. For new installations after January 1, 2005, see the Company-Wide Street Lighting Schedules SL and SSL.

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines. ~~Backup, breakdown, standby, supplemental, short term, resale, or shared service are not available under this rate schedule.~~

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of a properly sized wood pole, an arm not to exceed ten feet (10') and a maximum of three hundred thirty feet (330') of secondary circuit. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the Customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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<u>Earnest A. Lehman</u>	Signature of Officer		President
			Title

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SCHEDULE SL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 2

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

STREET LIGHTING

- Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the Customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon Customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet Customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- All nonstandard components shall be priced at one and three fourths percent (1 3/4%) of total investment in such facilities, plus ~~4.2361¢~~ *the ECA base (b) value* per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

The Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, Customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued _____	Month _____	Day _____	Year _____
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_____	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE SL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

	Monthly kWh	Unadjusted Price	Westar Property Tax	Total Standard Price (a)
<u>High Pressure Sodium Lamp of:</u>				
5,700 lumens 70 watts	29	\$ 5.87	0.01	\$ 5.88 6.17
8,500 lumens 100 watts	44	7.80	0.02	7.82 8.21
14,500 lumens 150 watts	59	8.31	0.02	8.33 8.75
25,600 lumens 250 watts	102	12.50	0.03	12.53 13.16
25,600 lumens 250 watts	102	10.96	0.03	10.99 11.54
45,000 lumens 400 watts	146	14.15	0.05	14.20 14.94
<u>Metal Halide Lamp of:</u>				
8,800 lumens 175 watts	70	\$ 19.11	0.02	\$19.13 20.09
13,500 lumens 250 watts	99	24.96	0.03	24.99 26.24
24,000 lumens 400 watts	154	29.95	0.05	30.00 31.50

New installations of the following are no longer available. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

7,000 lumens 175 watts	69	\$ 6.06	0.02	\$6.08 6.38
11,000 lumens 250 watts	93	7.05	0.03	7.08 7.43
11,000 lumens 250 watts	93	10.15	0.03	10.18 (c) 10.69
20,000 lumens 400 watts	152	9.53	0.05	9.58 10.06
20,000 lumens 400 watts	152	12.64	0.05	12.69 (c) 13.32

The Unadjusted Price refers to the actual standard price charged by Westar prior to August 15, 2003. The Westar Property Tax is equal to the property tax adjustment in place at the time of the acquisition on August 15, 2003 (\$0.000341/kWh) times the Midwest Energy, Inc. estimate for monthly energy consumption. The Total Standard Price is the sum of the Unadjusted Price and the Westar Property Tax Adjustment.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 By Ernest A. Lehman Month Day Year
 Ernest A. Lehman Signature of Officer President Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule SL Sheet 4

W System
(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

STREET LIGHTING

<u>High Pressure Sodium Lamp of:</u>		<u>Monthly kWh</u>	<u>Unadjusted Price</u>	<u>Westar Property Tax</u>	<u>Total Standard Price (a)</u>
8,500 lumens	1 00 watts	44	\$ 10.90	0.02	\$10.92 (c) 11.47
13,500 lumens	150 watts	59	7.96	0.02	7.98 (b) 8.34
13,500 lumens	150 watts	59	11.06	0.02	11.08 (b) (c) 11.63
14,500 lumens	150 watts	59	11.42	0.02	11.44 (c) 12.01
20,700 lumens	215 watts	82	8.84	0.03	8.87 (b) 9.31
20,700 lumens	215 watts	82	11.94	0.03	11.97 (b) (c) 12.57
25,600 lumens	250 watts	102	14.06	0.03	14.09 (c) 14.79
40,500 lumens	360 watts	138	11.56	0.05	11.61 (b) 12.19
40,500 lumens	360 watts	138	14.66	0.05	14.71 (b) (c) 15.45
45,000 lumens	400 watts	146	17.25	0.05	17.30 (c) 18.17

The Unadjusted Price refers to the actual standard price charged by Westar prior to August 15, 2003. The Westar Property Tax is equal to the property tax adjustment in place at the time of the acquisition on August 15, 2003 (\$0.000341/kWh) times the Midwest Energy, Inc. estimate for monthly energy consumption. The Total Standard Price is the sum of the Unadjusted Price and the Westar Property Tax Adjustment.

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel or concrete standards not to exceed 40 feet in height with a screw-in base:
\$5.36 5.63 per standard installed on or after June 4, 2002.
- (b) Available in retrofit of Mercury Vapor (MV) fixtures.
- (c) Installations with this size lamp include a steel pole; therefore, amounts listed in (a) above do not apply.

The rates hereunder are subject to all applicable adjustments and surcharges.

MINIMUM BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____	Month _____	Day _____	Year _____
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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE SL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule SL Sheet 5

W System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general Customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge Customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or Customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.

Issued _____	Month	Day	Year
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By <u>Earnst A. Lehman</u>	Month	Day	Year
<u>Earnest A. Lehman</u>	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule SL Sheet 6

W System
 (Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 6 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS

7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a Customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the Customer, and the change in location of said street light will not result in an upgrade of the street light system.
10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
11. Service under this rate schedule is subject to Company's Electric Terms and Conditions presently on file with the Kansas Corporation Commission and any modifications subsequently approved.
- ~~12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

<p>Issued _____ _____ Month Day Year</p> <p>Effective <u>Upon Commission Approval</u> _____ Month Day Year</p> <p>By <u><i>Ernest A. Lehman</i></u> _____ Ernest A. Lehman Signature of Officer President Title</p>	
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MIDWEST ENERGY, INC.
 (Name of Issuing Utility)
 Company Wide
 (Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1
 which was filed November 22, 2004 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment Clause (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The Energy Cost Adjustment is the difference between the projected costs defined below and the amount embedded in rates. The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C \times \frac{P}{S} - b = \text{Adjustment}$$

$$C * (P / S) - b + ACA = ECA$$

Where:

C = The actual total cost of purchased power and energy, Account No. 555, and the fossil fuel burned in generation Account Nos. 501 and 547 expressed in ¢/kWh for the latest month for which data is available.

b = Actual energy cost (purchased power and energy plus fuel burned in generation) in ¢/kWh established during the base period. For the M System, this is 5.0085¢/kWh, as established during the base period of July 1st 2006 through June 30th 2007.

For the W System, the base is 4.7432¢/kWh as established during base period of July 1st 2006 through June 30th 2007.

P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.¹

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval _____		
By <u>Earnst A. Lehman</u>	_____	Day _____	Year _____
Earnest A. Lehman	Signature of Officer		President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE ECA

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ECA Sheet 2

Company Wide
(Territory to which schedule is applicable)

which was filed May 3, 2000-July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

ENERGY COST ADJUSTMENT

C = Projections of the monthly cost of purchased power and energy, Account No. 555 (purchased power), the projected fossil fuel burned in generation, Account Nos. 501 and 547 (fuel), and purchased demand response capability, expressed in ¢/kWh for each month of the following quarter.

P = Actual purchased energy and net generation expressed in kWh for the most recent twelve month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.

b = Actual energy cost (purchased power and fuel) in ¢/kWh established during the base period. This amount is 5.7554¢/kWh, as established during the base period of September 1st, 2009 through August 31st, 2010.

ACA = The Actual Cost as defined below.

FREQUENCY OF COMPUTATION

This adjustment amount will not be computed more frequently than once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased power and fossil fuel used in generation as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power and fuel used in generation recovered from customers. For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest .001 ¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
	Month	Day	Year
By _____			President
<u>Earnest A. Lehman</u>	<u>Signature of Officer</u>		<u>Title</u>

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE ECAMIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ECA Sheet 3Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000-July 16, 2003No supplement or separate understanding
shall modify the tariff as shown hereon.Sheet 3 of 4 Sheets**ENERGY COST ADJUSTMENT**

~~The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."~~

ACTUAL COST ADJUSTMENT

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual cost of Purchased Power and Fuel and the amount recovered from customers. For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period will be added to the Actual Cost Remainder, the amount of overage or underage carried over from the prior year, to produce an end of year Cumulative Balance.

The Actual Cost Adjustment (ACA) will then be calculated by dividing the Cumulative Balance by the total number of kWh sales (S) during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.0001 ¢/kWh to determine the increase or decrease which should be made to the ECA calculation for prior overage or underage. This ACA will remain in effect until superceded by a subsequent ACA calculated according to this provision.

If at any point during the twelve-month period, a Cumulative Balance overage or underage exceeds \$2 million, the Company shall update the ACA with subsequent ACA's reflecting the updated value. The updated ACA will be recalculated using the same kWh sale(s) as used in the calculation of the prior ACA.

REPORTING REQUIREMENTS

On or before the 1st day of March each year, the Company will file an application that provides the updated ACA for the next year.

At least 35 days prior to the end of the quarter, the Company will provide projections for the ECA's for each month of the following quarter.

Issued _____	Month _____	Day _____	Year _____
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By _____	Day _____	Year _____	President _____
Earnest A. Lehman		Signature of Officer	
		Title	

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE ECA

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ECA Sheet 4

Company Wide
(Territory to which schedule is applicable)

which was filed May 3, 2000-July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

ENERGY COST ADJUSTMENT

On or before the 25th of each month, the Company will file the updated monthly tracking of the Cumulative Balance. This monthly filing will also include an updated ECA forecast if required due to the Cumulative overage or underage exceeding the limits provided above.

BILLING OTHER THAN MONTHLY

For those customers billed less frequently than monthly, the Energy Cost Adjustment will be the Energy Cost Adjustment for the billing period in which the bill is rendered.

REPORTING REQUIREMENTS

The Company will submit to The State Corporation Commission on or before the fifteenth (15th) day of each month an energy adjustment report, in a format prescribed by the Commission, showing the calculations for the next month's energy adjustment rate.

LINE LOSS LIMITATION

In the event that the line loss statistic for the most recent twelve-month period ended December 31st will exceed the limit of twelve (12) percent, the Company will compute the energy adjustment based on the limit value rather than the actual operating statistic value.

Issued _____	_____	_____	_____
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By _____	_____		President
	Earnest A. Lehman	Signature of Officer	Title



MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule AVE Sheet _____

Company Wide
(Territory to which schedule is applicable)

which was filed January 11, 2007 August 5, 2008

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

AD VALOREM TAX SURCHARGE

1. APPLICABILITY.

This rider is applicable to all Retail Rate Schedules except where not permitted under a separately negotiated contract with a Customer.

2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to each block of the energy charge on a Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of: The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's current rates as filed by the Company in ~~Docket 08 MDWE 594 RTS~~ its most recent general rate proceeding.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total kWh retail sales in the most recent calendar year.

3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover charges in the real estate and personal property taxes pursuant to K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for electric service and need not be itemized separately on the Customer's bill.
- c. All provisions of this rider are subject to changes made by order of the Commission.

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<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
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SCHEDULE TDC

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial TDC Sheet 1

which was filed May 5, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TRANSMISSION DELIVERY CHARGE

Applicable

The Transmission Delivery Charge (TDC) is applicable to the Company's retail electric rate schedules and special contracts where specifically identified. The TDC is the unbundled rate for Company-owned transmission service and appears on the customer's bill as a separate line item.

Transmission Formula Rate

The TDC is based on the Transmission Formula Rate (TFR) established in Docket No. 08-MDWE-594-RTS. The TFR is included in the Company's Open Access Transmission Tariff (OATT) under Attachment H.

Schedule of Transmission Delivery Charges

Transmission Delivery Charges are initially based on the test year ended June 30, 2007 as established in Docket No. 08-MDWE-594-RTS and derived under the TER. The resulting Net Zonal Revenue Requirement (NZRR) is set forth on line 130 of Attachment H-1 to the OATT. The resulting per unit retail rates are set forth in the OATT under Attachment H-1, page 14 of 14.

Annual Update Protocols

Updates to the TDC's established in this tariff after the initial period effective on August 15, 2008 will be effective with bills rendered on or after July 1st. The complete implementation protocols are included in the OATT under Attachment H.

Issued _____ Month Day Year	
Effective <u>Upon Commission Approval</u> Month Day Year	
By _____ Earnest A. Lehman Signature of Officer President Title	

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SCHEDULE HSE

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule HSE Sheet 1

Company Wide

which was filed September 5, 2008 June 22, 2009

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

How\$mart® RIDER

AVAILABLE

The How\$mart® Rider is available to Customers for the purposes of improving resource efficiency and reducing net Customer bills, irrespective of supplier. The Rider is only available to Customers taking service under M System Electric Rate Schedules RS, RTE, GSS, GSS-DR, GSS-TOD, GSL, GSL-TOD, GSH, and GSM and W System Electric Rate Schedules RS, GS and LP.

How\$mart® INVESTMENT AND REPAYMENT TERMS

1. No up-front investment is required by participating Customers. The initial cost of approved efficiency measures will be paid by the Company.
2. The How\$mart® repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. How\$mart® program costs shall be recovered through a monthly line item How\$mart® Project Charge on the utility bill.
4. The How\$mart® Project Charge shall be treated the same as Company's charges for electric and/or natural gas service for purposes of the KCC Billing Standards. Failure to make payment may result in disconnection in accordance with the Company's approved Terms and Conditions.
5. The How\$mart® Project Charge must be less than ninety (90) percent of the estimated monthly average savings associated with the investment.
6. Company will be responsible for estimating resource savings and developing a Conservation Plan upon which the How\$mart® Project Charge will be based.

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By <u>Earnest A. Lehman</u>	Signature of Officer		President
<u>Earnest A. Lehman</u>	Signature of Officer		Title

® THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SCHEDULE HSE _____

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule HSE Sheet 2

Company Wide
 (Territory to which schedule is applicable)

which was filed ~~September 5, 2008~~ September 21, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

HowSmart® RIDER

CONSERVATION PLAN

The Conservation Plan will be developed by the Company and specify measures recommended by the Company to the prospective HowSmart® Customer. The Conservation Plan includes:

- Estimated Resource Savings – The modeled change(s) in costs of resources consumed at the premise attributable to the efficiency measure(s) recommended. The Company will be solely responsible for savings estimates and will utilize generally accepted modeling software and techniques.
- HowSmart® Project Charge – The charge to be included on the Customer’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Company will be solely responsible for calculating the HowSmart® Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, Company will incorporate grants and low-interest funds into calculation of the HowSmart® Project Charge for the benefit of Customers who meet qualifying guidelines of such funding sources.
- In calculating the Project Charge, the Company may add up to five (5) percent of the cost of proposed projects as bid by contractors or vendors to offset HowSmart® program costs. If the company is able to utilize a low-cost alternative financing source (such as the Efficiency Kansas Loan Program and others), the company may instead mark-up the interest rate associated with the financing source by up to three (3) percent to recover program costs. However, in all cases, the embedded interest rate used in Conservation Plans may not be greater than the allowed rate of return from the Company’s most recent rate proceeding.
- HowSmart® Audit Fee – Building owners (Customers or Landlords) may be charged a \$200.00 Audit Fee for completed Conservation Plans. The charge will be waived for program participants.
- Number of payments – The number of periods for which the HowSmart® Project Charge will apply at the premises. Unless otherwise specified herein, the duration of the HowSmart® Project Charge shall not exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
- In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the Customer’s bill until all measures have been completed.

Customer’s and Landlord’s (if applicable) signature of the HowSmart® Agreement shall indicate acceptance of the Conservation Plan.

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Earnest A. Lehman	Signature of Officer		Title

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SCHEDULE HSE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule HSE Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed September 5, 2008 June 22, 2009

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

HowSmart® RIDER

UNECONOMIC MEASURES

A Customer or Landlord may elect to “buy down” the cost of implementing an efficiency measure so that the HowSmart® Project Charge will be less than average estimated monthly savings. In this way, measures that might otherwise not yield sufficient economic savings to pay for themselves may still be approved. Prior to Company approval of a Conservation Plan that includes one or more uneconomic measures, the Customer or Landlord must agree to pay the amount required to buy down said measure(s) such that the HowSmart® charge is no greater than ninety (90) percent of the estimated savings.

NEW STRUCTURES

A Customer or Landlord may utilize this Rider to install high efficiency equipment or measures in new structures. The Company will only invest at a maximum the difference in cost between the lowest allowable or “standard” efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Customer or Landlord. Under any circumstances, the HowSmart® Project Charge to appear on the utility bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

RESPONSIBILITIES

Responsibilities, understandings and authorizations of Customer, Company, Landlord (if applicable) and Participating Contractor shall be evidenced by written agreements, notifications and disclosures/consents, the forms of which are made a part of this Rider.

TRANSITION IN ROLES

Unless otherwise specifically set forth in a standard HowSmart® agreement made part of this Rider, responsibility for outstanding HowSmart® obligations falls on the successor party when the roles of Customer, Landlord or Tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a Tenant purchases an apartment complex, that individual assumes the obligations of Landlord if disclosure is made and consent is obtained.

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By <u>Earnest A. Lehman</u>	Signature of Officer		President
<u>Earnest A. Lehman</u>	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE HSE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule HSE Sheet 4

Company Wide

(Territory to which schedule is applicable)

which was filed September 5, 2008 September 21, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

HowSmart® RIDER

OTHER

- 1) This Rider only applies to HowSmart® measures permanently installed as fixtures at the premises. Portable efficiency products such as compact fluorescent lights do not qualify under this Rider. The Company will solely determine permanence of measures or products.
- 2) Premises in which HowSmart® measures will be installed must be permanently anchored to a foundation.
- 3) Geothermal heat exchangers (ground/earth loops) and Commercial/Industrial interior lighting applications are considered permanently installed fixtures under separate HowSmart® options.
- 4) At its sole discretion, Company may withhold application of this Rider if:
 - a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
 - c. Customer's account has a past-due balance.
- 5) At its sole discretion, Company will determine the maximum HowSmart® program investment in any year.
- 6) For non-residential HowSmart® projects exceeding \$20,000, the Company, at its sole discretion, may require a security instrument such as a lien, bank letter of credit, or security bond.
- 7) Alternative financing programs (such as the Efficiency Kansas Loan Program and others) utilized through the HowSmart® program may add additional requirements for the customers and/or the Company. The Company and customers will abide by all such requirements if alternative financing programs are utilized.

Issued _____ Month Day Year	
Effective <u>Upon Commission Approval</u> Month Day Year	
By <u>Earnest A. Lehman</u> Earnest A. Lehman Signature of Officer	President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet _____

Company Wide

(Territory to which schedule is applicable)

which was filed June 22, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

How\$mart® RIDER

How\$mart® GT Option

For Residential Customers installing a geothermal heat pump, the Company will invest in the geothermal heat exchange (loop) separately from other How\$mart® measures including the other (“indoor”) components of the geothermal heat pump. The Customer will repay the cost of the loop by a separate “How\$mart® GT” charge on the bill.

1. The How\$mart® GT charge will have a term of no more than thirty (30) years - less if the comparative economics allow for a shorter term. This is consistent with the long life expectancy of a geothermal loop. With the exception of the longer term, the How\$mart® GT charge will use the same economic model of discounted cash flows as is used in calculating standard How\$mart® charges (See “How\$mart® Project Charge” under the CONSERVATION PLAN section above).
2. There may be separate How\$mart® GT and How\$mart® charges on a Customer’s bill, but the sum of those charges must be less than ninety (90) percent of the estimated average monthly savings associated with all the measures installed.
3. Contractors (or their subcontractors) responsible for geothermal loop installation must be certified by the Company to participate in this option. How\$mart® GT certification requires attendance at Company-sponsored Geothermal Heat Pump training or Geothermal Heat Pump Installer certification from the International Ground Source Heat Pump Association (IGSHPA). Contractors must be on the Company’s Master Contractor List.
4. Other than provisions specifically provided for in this section, all provisions of How\$mart® apply to this How\$mart® GT option.

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Effective <u>Upon Commission Approval</u>			
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By <u>Earnest A. Lehman</u>			President
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 6
which was filed June 22, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

HowSmart® RIDER

HowSmart® Light Option

The Company will pay for lighting efficiency upgrades under provisions consistent with the HowSmart® program. The HowSmart® Light option only applies to commercial and industrial Customers under M System Electric Rate Schedules GSS, GSS-DR, GSS-TOD, GSL, GSM, GSL-TOD and GSH and W System Electric Rate Schedules GS and LP.

1. Under the HowSmart® Light option, the Company will conduct a separate lighting audit to determine the lighting end-use energy consumption. The lighting audit will serve as input to a Lighting Efficiency Plan that will make recommendations to the Customer for cost-effective lighting upgrades.
2. The Company will pay for the lighting upgrades. The Customer will repay the Company through a separate HowSmart® Light charge on the bill.
3. The HowSmart® Light charge will have a term of no more than seven (7) years, consistent with rapid changes in lighting technologies. With the exception of the shorter term, the HowSmart® Light charge will be calculated using the same economic model of discounted cash flows as is used in calculating standard HowSmart® charges.
4. There may be separate HowSmart® and HowSmart® Light charges on a Customer's bill, but the sum of those charges must be less than ninety (90) percent of the estimated monthly average savings associated with the measures installed.
5. Contractors installing lighting measures must be licensed electrical contractors and on the Company's Master Contractor list.
6. Other than provisions specifically provided for in this section, all provisions of the HowSmart® apply to this HowSmart® Light option.

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By <u>Earnest A. Lehman</u>	Signature of Officer		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)
Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1
which was filed March 25, 2010

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

BUILDING OPERATOR CERTIFICATION PROGRAM

PURPOSE

The Building Operator Certification (BOC) Program is a training and certification program developed by the Northwest Energy Efficiency Council and offered by Midwest Energy through a license with the Midwest Energy Efficiency Alliance (MEEA). The purpose of the BOC Program is to encourage efficient operation of buildings resulting in energy savings and improved comfort and safety.

AVAILABILITY

The certification courses funded by this Program will be available through Midwest Energy (as licensed by MEEA) for any Building Operator employed by a company having at least one Kansas commercial or industrial property receiving electrical service from Midwest Energy.

PROGRAM ADMINISTRATION

The Program will be administered by Midwest Energy.

PROGRAM COST

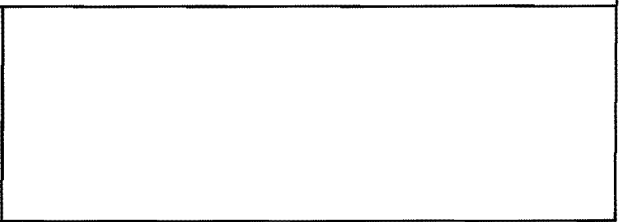
Midwest Energy will reimburse a partner utility and/or MEEA for a portion of its costs associated with administering the regional program and for assisting with Midwest Energy's local program. Midwest Energy will partner with other utilities to offer joint classes to both utilities' customers and will pay a pro rata share of fees associated with offering the classes.

Half of the tuition fee for each certification level (Level 1 or Level 2) will be paid by Midwest Energy to the sponsor or individual paying the tuition. To receive the reimbursements, qualified Building Operators must successfully complete the certification process and submit a reimbursement request to Midwest Energy. The reimbursement form is available by contacting Midwest Energy directly.

TERM OF PROGRAM

The term of this program will be five years from the effective date, pursuant to the terms defined in agreements with MEEA.

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Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
Earnest Lehman	Signature of Officer		President



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SCHEDULE ROFT

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide
(Territory to which schedule is applicable)

which was filed July 16, 2003 April 20, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELOCATION OF FACILITIES TARIFF

If any governmental subdivision requires Company to construct, remove, or relocate ("change") Distribution or Transmission facilities ("required facilities") when Company, absent such requirement, would do otherwise, and where the recovery of the additional cost for such change is not otherwise provided for, the cost incurred by Company to make such change shall be assessed against the Customers located within the governmental subdivision through a monthly surcharge ("Surcharge") as follows:

1. If the required facilities are in lieu of new facilities, Company shall estimate the cost of the required facilities and of the facilities which otherwise would have been installed ("planned facilities"). Any cost of the required facilities in excess of the planned facilities shall be the basis for the Surcharge.
2. If the required facilities replace existing facilities which Company would otherwise maintain or modify in place, Company shall estimate the cost of the required facilities and any planned modifications to existing facilities. Any cost of the required facilities in excess of the cost of any planned modifications to existing facilities plus the cost of removing existing facilities shall be the basis for the Surcharge.
3. If the required facilities replace existing facilities which Company would not otherwise maintain or modify, the cost of the required facilities plus the cost of removing the existing facilities less their salvage value shall be the basis for the Surcharge.
4. Company's costs of planned and required facilities shall be as follows:
 - a. Costs of planned facilities shall include applicable material and labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience.

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By _____	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest A. Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed July 16, 2003 April 20, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RELOCATION OF FACILITIES TARIFF

- b. Costs of required facilities shall include the cost items identified in subparagraph a. plus all costs of complying with the requirements of the governmental subdivision including any application process of the governmental subdivision, including the cost of preparing the application, costs of developing alternatives not already studied by Company, cost of estimating the cost of alternatives not already studied by Company, the production of data for consideration in any hearing, and any other direct cost of compliance including any hearing held.
- 5. The basis for the Surcharge, as determined under paragraphs 1, 2, or 3, and 4 above, shall be recovered from all Customers within the governmental subdivision through the Surcharge. Said Surcharge shall be the amount necessary to recover the basis and Company's associated cost of capital in a period of time approved by the Kansas Corporation Commission, not longer than seven years. Subject to review and approval by the Kansas Corporation Commission, the governmental subdivision may determine whether the Surcharge shall be calculated and billed on a per Customer basis, energy usage basis or some combination thereof. Surcharge shall be shown as a separate line item on the Customer's bill. In the absence of such governmental subdivision determination, the Surcharge shall be calculated and billed on a per Customer basis.
- 6. Company shall file a notice of the Surcharge with the Kansas Corporation Commission and shall file a copy with the affected governmental subdivision and provide copies to Customers who have requested that the notice be sent to them. The notice shall state the following:
 - a. the reason for the Surcharge;
 - b. the estimated amount of the Surcharge;
 - c. the period of time over which the Surcharge shall be made;
 - d. the number of electric Customers within the governmental subdivision.

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<u>Earnest A. Lehman</u>	Signature of Officer		Title

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SCHEDULE _____ ROFT _____

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3 _____

which was filed ~~July 16, 2003~~ April 20, 2004No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RELOCATION OF FACILITIES TARIFF

7. The Surcharge may be included in bills rendered in any governmental subdivision 30 days after placing the first required facility in service or the removal of a facility required to be removed or 60 days after filing notice of the terms of the Surcharge with the Kansas Corporation Commission, whichever occurs later, unless the Kansas Corporation Commission has, by order issued within 30 days of the filing, suspended the Surcharge for purposes of investigation.
8. At any time after the commencement of the Surcharge, the Surcharge may be reviewed and, if necessary, adjusted to reflect:
 - a. the number of electric service Customers then in the governmental subdivision, and/or;
 - b. the amount of energy used by Customers in the governmental subdivision, and/or;
 - c. the actual cost of required facilities.
9. If the governmental subdivision rescinds its requirements concerning required facilities, the Surcharge shall continue until the end of term specified in Section 5, subject to review and adjustment as specified in Section 8.
10. Failure by any Customer to pay the Surcharge shall be grounds for disconnection of service to such Customer in accordance with Company's Electric Terms and Conditions for Electric Service.

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SCHEDULE ET&C

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ET&C Sheet ALL

Company Wide

(Territory to which schedule is applicable)

which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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 Earnest A. Lehman Signature of Officer Title

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Index No. _____

MIDWEST ENERGY, INC.

SCHEDULE ET&C

(Name of Issuing Utility)

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Company Wide

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SCHEDULE ET&C

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

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ELECTRIC TERMS AND CONDITIONS

These Terms and Conditions are part of the Electric Service Agreement between the Company and the Customer. Promulgated in compliance with Chapter 66 of the Kansas Statutes Annotated and lawful orders of The State Corporation Commission of the State of Kansas, they have the force and effect of law. They are subject to change from time to time, and upon filing with The State Corporation Commission of the State of Kansas, become effective and binding as a matter of law without any further notice. There is intended to be no inconsistency between these Terms and Conditions and more specific provisions in the Rate Schedules. If there should appear to be any such inconsistency, the more specific provisions in the Rate Schedules will prevail. Copies of these Terms and Conditions may be reviewed or obtained by any Customer of the Company at the Company's principal places of business or website or at The State Corporation Commission of the State of Kansas where they have been filed of record.

SECTION 1 - DEFINITIONS

In addition to the usual meaning, all words or terms used in these Terms and Conditions, in Rate Schedules and in Electric Service Agreements are intended to have the meanings regularly ascribed to them by the electric industry. The following terms, unless otherwise indicated therein, will have the specific meanings given below:

A. COMMISSION

The State Corporation Commission of Kansas, 1500 SW Arrowhead Road, Topeka, Kansas 66604-4027, or any successor of such Commission having jurisdiction over the Company's rates and service policies.

B. COMPANY

Midwest Energy, Inc., with its general office located at 1330 Canterbury Road, Hays, Kansas 67601-0898, (telephone 785-625-3437 or 800-222-3121), which furnishes electric service under these Terms and Conditions.

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<i>Earnest A. Lehman</i>	Signature of Officer		President
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SECTION 1 - DEFINITIONS (Continued)

C. CUSTOMER

Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using electric service supplied by the Company. Customers may include, but are not limited to the following subsets:

- (1) RESIDENTIAL CUSTOMER - A Customer applying for or using electric service at a ~~home or farm service~~ location occupied as a place of residence *where the majority of annual energy use is for domestic purposes.*
- (2) SMALL COMMERCIAL CUSTOMER - A Customer applying for or using electric service under a General Service Small tariff (less than 30 25 kW summer demand).

D. ELECTRIC SERVICE AGREEMENT

The application, contract or agreement, pursuant to which the Company supplies electric service to the Customer; may herein or elsewhere be referred to as Service Agreement.

E. ESTIMATED BILLS

Bills based upon an estimated usage rather than an actual read of a meter.

F. MINIMUM BILLS

The minimum bill is defined for regular Residential and Small Commercial Customers, not including those on optional demand rates, as the Customer Charge. For all other classes of Customers, it is defined as the Customer Charge unless it is more specifically defined in the applicable rate schedule.

G. M SYSTEM

The Midwest Energy, Inc. electric system and service area as it existed prior to August 15, 2003.

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shall modify the tariff as shown hereon.Sheet 6 of 55 Sheets**SECTION 1 - DEFINITIONS** (Continued)**H. MULTIPLE RESIDENTIAL COMPLEX**

Includes newly constructed mobile home courts and apartment buildings. Renovated mobile home courts and apartment buildings are included when the renovation cost exceeds fifty percent (50%) or more of the value of the building or structure.

The term does not include:

- (1) Operations catering predominantly to transients such as hotels, motels, hospitals, rooming or boarding houses, recreational travel trailer parks, dormitories, rest homes, orphanages, and eleemosynary institutions;
- (2) Buildings and structures used essentially for general office, commercial, or industrial purposes; or
- (3) Buildings where apartments have been added or are added where such building is occupied by the building owner and was initially intended to be a single family dwelling.

I. POINT OF DELIVERY

The point where the Company supplied facilities physically connect to Customer supplied facilities, unless otherwise defined in the Electric Service Agreement.

J. RURAL

All areas not included in urban areas.

K. TEMPORARY SERVICE

Electric service provided to any Customer for a period of less than one (1) year, excluding that provided to a Residential Customer in an apartment or other rented living space.

L. TERMS AND CONDITIONS

Inclusive phrase that herein or elsewhere in Company Rate Schedules, service agreements, contracts or other documents may be referred to as General Terms and Conditions, Electric Terms and Conditions, Rules and Regulations, or Electric Rules and Regulations, all of which govern the relationship between Company and Customer, and which cannot be changed without approval by the Commission.

M. URBAN

The area within the incorporated boundaries of communities that the Company supplies with electric service.

N. W SYSTEM

The area including Customers formerly served by Westar Energy prior to August 15, 2003.

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_____	Signature of Officer		Title

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SECTION 2 - APPLICATION FOR SERVICE AND AGREEMENTS

A. APPLICATION BY CUSTOMER

- (1) Application for electric service will be made in writing by Customer to Company on the Company's standard Electric Service Agreement and Membership form, although the Customer may be connected based on an oral request. This Application becomes an Electric Service Agreement or contract when accepted in writing by the Company, or upon establishment of service. The Company may require a separate Electric Service Agreement for each class of service at the same or at each separate location.
- (2) *Any residential Customer making application for electric service shall be required to provide documentation evidencing:*
 - (a) *Name on account or person(s) responsible for payment of bill,*
 - (b) *Identification number which shall be the person's social security number, alien identification card number or Matricula consular number, and*
 - (c) *May be required to provide proof of identification as further described in Section 3.A.(1).*
- (3) *Any non-residential Customer making application for electric service shall be required to provide documentation evidencing:*
 - (a) *The business name to be on the account,*
 - (b) *The complete legal name of the entity,*
 - (c) *The federal tax identification number, and*
 - (d) *If no federal tax identification number exists, all information required in Section 2.A.(1).*

B. ADDITIONAL PROVISIONS

- (1) Electric service will be supplied to the Customer under the provisions of the Customer's Electric Service Agreement, the Company's applicable Rate Schedules, all Terms and Conditions in effect and on file with the Commission, the Commission's applicable General Orders, and any special Contract or Agreement with the Customer. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. Any changes in Rate Schedules, Terms and Conditions, or General Orders of the Commission, will act as a modification of the Electric Service Agreement then in existence without further notice.

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Ernest Lehman	Signature of Officer		Title

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(2) The Customer will furnish upon request sufficient information relative to the size and characteristics of the load, the location of the premises to be served, and information needed to designate the class or classes of electric service to be supplied and the conditions under which it will be supplied.

C. RATES AND FEES

(1) Rates for electric service will be those of the Company on file with the Commission, subject to change as provided by law. Copies of the Rate Schedules currently in effect may be reviewed by any Customer at the Company's principal places of business, at the Company's Internet site www.mwenergy.com, or at the Commission where they have been filed of record. When new rates or tariffs are implemented following a rate case, the Company will provide all customers with general information explaining the changes.

(2) Fees charged for special services will be those of the Company on file with the Commission under Schedule SFS and subject to change from time to time. Additional charges will apply to the Temporary Service Fee or the Reconnection Charge when the services are provided outside of regular business hour (8:00 A.M. to 5:00 P.M., Monday through Friday). Consistent with Company labor agreements, the Company will charge 1.5 times the fee listed in schedule SFS for the services when provided outside of regular business hours except on Sundays and holidays (as defined in the Company's labor agreements) when the fee will be 2.0 times the listed fee. Customers will be notified by the Company if these additional charges apply.

D. TERM OF CONTRACT

Unless otherwise specified, Electric Service Agreements will be effective for an initial period of one (1) year commencing on the date that service is made available to the Customer. When justified by the particular service requirements, the Company may require a contract period in excess of one (1) year commensurate with the Customer's electric service requirements and the necessary service facilities and equipment. (See Section 8.) Service will be continued after the expiration of the initial contractual period until canceled by the Customer upon proper notice to the Company. *Customers taking service under an optional rate schedule or rider must complete at least 12 months of service under the chosen schedule or rider before transferring to another schedule or rider. At its discretion, Company may waive this 12-month requirement.*

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Ernest Lehman	Signature of Officer		Title

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E. TEMPORARY SERVICE

(1) Additional Charge

Temporary service will be supplied in accordance with the applicable Rate Schedule for the type of service to be supplied, except that there will be an additional charge paid in advance before service is established determined as follows:

- (a) An amount equal to estimated labor, vehicle and overhead expenses and expendable material charges for both installation and removal of the temporary service, but in no event less than the Temporary Service Minimum Fee as filed in the Service Fees Rate Schedule; plus
- (b) A security deposit or deposits, if required and in accordance with these Terms and Conditions.

(2) Refund to Customer

Upon removal of temporary service, all charges in excess of the Temporary Service Minimum Fee or the actual cost to the Company, whichever is the greater, will be refunded to the Customer after bills for electric service have been paid.

F. CHANGE IN OCCUPANCY

When a change of occupancy is to take place on any premises supplied with electric service by the Company, the outgoing Customer will give written or oral notice to the Company not less than seven (7) days prior to the date of change. (Sundays and legal holidays not included.) If the Company receives an oral connect or disconnect request, a record, utilizing a unique number and the Company employee's name or code, should be made of the request. The record should be retained for at least four months. The outgoing Customer will be held responsible for payment of all electric energy recorded by the meter until the requested time of termination. If no such notice is given, the outgoing Customer will be held responsible for electric energy recorded during the time in which the account continues to be in the Customer's name as shown by the records of the Company. Customer will not, by such notice, be relieved of any obligations already accrued under the Electric Service Agreement.

G. RESELLING OR REDISTRIBUTING OF SERVICE

The electric service provided is for the sole use of the Customer and the Customer will not sell, share, or re-deliver electric service to any person, except where specifically provided by applicable Rate Schedule or special contract. Any infraction of this rule will be sufficient cause for discontinuance of service under Section 5A(1).

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	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

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SCHEDULE _____ ET&C _____

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shall modify the tariff as shown hereon.Sheet 10 of 55 Sheets**SECTION 3 - CREDIT AND SECURITY DEPOSIT REGULATIONS****A. ESTABLISHMENT AND MAINTENANCE OF CREDIT****(1) Credit Information**

The Customer may be required to provide reasonable credit information to the Company before service is made available. The credit information will be requested and provided on the Electric Service Agreement form. The Company may request positive identification (identified as photo with name) from Residential Customers. If positive identification is not immediately available, a Customer providing a full deposit will have two (2) months to provide positive identification and up to two (2) additional months if payments are kept current. A commensurate period should be allowed for less than a full deposit. If the customer fails to provide positive identification by the end of the four-month or appropriate time period, the Customer's electric service may be disconnected in accordance with Section 5A until such time as positive identification is provided.

(2) Security Deposit Required at Application

The Company may, at the time of Application for service, require a security deposit to guarantee payment of bills for electric service rendered if:

- (a) The Company establishes that the Customer has an unsatisfactory credit rating, or has an insufficient prior credit history upon which a credit rating may be based;
- (b) The Customer has outstanding with the Company or other utility, an undisputed and unpaid service account that accrued within the last five (5) years if service was provided pursuant to a written agreement, or three (3) years if service was provided pursuant to an oral agreement;
- (c) The Customer has obtained utility service by tampering with the equipment of any utility within the last five (5) years. Tampering is defined as:
 - (i) Making a connection of any wire, pipeline, conduit or device, to any service, distribution or transmission line owned by any utility;
 - (ii) Defacing, puncturing, removing, reversing or altering any meter or any connections, for the purpose of securing unauthorized or unmeasured utility service;
 - (iii) Preventing any such meter from properly measuring or registering; or
 - (iv) Taking, receiving, using or converting any utility service that has not been measured.

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By Ernest A. Lehman _____ President

Ernest Lehman Signature of Officer Title

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A. ESTABLISHMENT AND MAINTENANCE OF CREDIT (Continued)

(3) Security Deposit Required After Application

The Company may at any time after application for service, upon five (5) days written notice, require a deposit to guarantee payment of bills for utility service rendered if:

- (a) The Company establishes that the Customer has an unsatisfactory credit rating, or has an insufficient prior credit history upon which a credit rating may be based;
- (b) The Customer has outstanding, with the Company or other utility, an undisputed and unpaid service account that accrued within the last five (5) years if the Service Agreement was signed, or three (3) years if service was provided after an oral agreement alone;
- (c) The Customer has obtained utility service by tampering as defined in Section 3A(2)(c), from any utility within the last five (5) years.
- (d) The Customer fails to pay an undisputed bill before the delinquency date for three (3) consecutive billing periods, one of which is at least 60 days in arrears.

(4) Nondiscrimination Clause

No deposit will be required because of a Customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or geographical area of residence.

(5) Guaranty or Surety Bond

In lieu of requiring a security deposit, the Company will accept the written guarantee of any of its Residential Customers with no deposit on file or may accept the written guarantee of a responsible party as surety for a Residential Customer's Electric Service Agreement. The Company may require the Guarantor to sign an agreement allowing the Company to transfer the Customer's debt to the Guarantor's account.

In the event the Customer's debt is transferred to the Guarantor's account, the Guarantor will have the same time to pay the deposit as a new Customer and can be disconnected for nonpayment under conditions set out in Section 5 or the Cold Weather Rule. The Company will not hold any Guarantor liable for sums in excess of the maximum amount of the required cash security deposit or for attorney or collection fees. The Guarantor of a Residential Customer will be released upon non-delinquent payment of all undisputed proper charges for electric service as outlined in Section 3D or upon termination of service and payment of service bills. If the guarantor moves off the Company's system or is required to provide his or her own deposit, the guarantee is no longer valid and the Company may require the customer to make a cash deposit or obtain a surety bond or another written guarantee for the remainder of time until the deposit is returned or until electric service is terminated.

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By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

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B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND

- (1) For Residential and Small Commercial Customers, the amount of the cash security deposit or surety bond required will not exceed the amount of that Customer's projected average of two (2) months bills. If the Company is utilizing turn-around billing for the Customer, the cash deposit or surety bond will not exceed three (3) months' average bills. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A(2)(c) within the last five (5) years, an additional deposit based on one months' average use may be assessed. The Company will inform the customer of and permit payment of any required Residential or Small Commercial Customer's deposit in equal installments over a period of at least four (4) months when deposits are based on two (2) average months' usage and a period of at least six (6) months when deposits are based on three (3) average months' usage. An additional two (2) months will be given to Customers who have been assessed an additional deposit due to documented tampering.
- (2) For other than Residential or Small Commercial Customers, the cash deposit or surety bond will not exceed the amount of that Customer's projected largest two (2) months' bills if the customer is not on turn-around billing, or largest three (3) months' bills if the customer is on turn-around billing. If the Customer has been documented to have obtained electric service by tampering as defined in Section 3A(2)(c) within the last five (5) years, an additional deposit based on one months' largest usage may be assessed. The security deposit of Customers other than Residential or Small Commercial Customers will be payable in full at the time of application or upon notice as provided in Section 3A.
- (3) For purposes of establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of service, and consumption patterns of other similar Customers. The amount of the cash security deposit or surety bond may be adjusted if the character or volume of the Customer's service should change.
- (4) Security deposits will be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address, the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of security deposit will be governed by Section 5A(1).

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C. SECURITY DEPOSIT RECEIPTS

- (1) The Company will maintain a record of all security deposits received from Customers showing the name of each Customer, the address of the premises for which the security deposit is maintained, the date and the amount of deposit, and the date and amount of interest paid.
- (2) When the Company accepts a security deposit, a non-assignable receipt will be issued to the Customer containing the following minimum information:
 - (a) Name of Customer;
 - (b) Place of deposit;
 - (c) Date of deposit;
 - (d) Amount of deposit;
 - (e) Company name and address, signature and title of the Company employee receiving the deposit;
 - (f) Current annual interest rate earned on the deposit; and
 - (g) Statement of the terms and conditions governing the use, retention and return of deposits, to include a statement that deposits taken from Residential Customers will be either credited with simple interest to their utility bills, or if requested, refunded, after customer has paid nine (9) of the last twelve (12) bills on-time and no undisputed bill was unpaid after 30 days beyond due date. Deposits under \$500 taken from nonresidential customers will be returned after 36 months of on-time payment. The payments need not be consecutive. Nonresidential deposits of \$500 or more may be retained until termination of service. However, in lieu of a receipt, the Company may indicate on the Customer billing the amount of any security deposit retained by the Company, provided that the information required in Section 3C(2)(c), (f) and (g) is otherwise individually given in writing to the Customer. In all cases, a receipt will be given upon Customer request.

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<u>Ernest Lehman</u>	Signature of Officer		Title

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D. REFUND OF SECURITY DEPOSIT

- (1) Upon termination of service, if the security deposit is not to be transferred, the Customer's deposit will be refunded, less any unpaid service bills, including simple interest at a rate not less than that provided by K.S.A. 12-822 and amendments; provided that, Customer has paid all bills due the Company; has allowed the Company to remove its meters and equipment in an undamaged condition; and surrendered the Security Deposit Receipt. In case the Customer has lost the Security Deposit Receipt, the Company may require the Customer to sign a Release Form acknowledging the return of the security deposit with interest thereon. The Company may require the identification of the person to whom the Security Deposit is returned.
- (2) Security deposits taken from Residential Customers who make non-delinquent payments of undisputed bills for electric service for nine (9) of the last twelve (12) months with no undisputed bill unpaid after 30 days beyond due date, will be either credited with simple interest to their utility bills or, if requested, refunded. The month(s) of a disputed bill(s) will be ignored in this calculation. Non-residential deposits under \$500 will be returned after 36 months of on-time payment. The payments need not be consecutive. Non-residential deposits of \$500 or more may be retained until termination of service. A deposit need not be returned until all undisputed amounts are paid.
- (3) Interest payments on residential or non-residential deposits will be credited to the Customer's bill or refunded at least once a year.

E. SECURITY DEPOSIT NOT A WAIVER

The fact that a security deposit or guarantee has been made will in no way relieve the Customer from complying with the Company's Terms and Conditions pertaining to payment of bills, nor will it constitute a waiver or modification of the regular practices of the Company providing for disconnection of service for non-payment of sums due the Company for service rendered.

Issued _____

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By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
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SECTION 4 - BILLING AND PAYMENT

A. PAYMENT OF BILLS

- (1) All bills for electric service are due and payable upon receipt. Upon request, the Company shall give the Customer the approximate date on which the bill should be received each month; and if the bill is not received or is lost, the Company shall upon Customer request issue a duplicate. The non-receipt of a bill by a Customer will not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest. Normally, bills will be sent by mail. However, at its sole discretion, Company may offer an electronic (paperless) billing option, the initiation, use and cessation of which shall be upon Customer election.
- (2) The Customer shall not be assessed a separate fee for using any method of payment other than that described in Sections 4A(7) and 4A(8).
- (3) Use of Personal Checks:
 - (a) If Customer pays by personal check and said check is returned by the bank for non-payment due to insufficient funds, then Company may assess a charge pursuant to Schedule SFS, 3. Insufficient Funds Charge.
 - (b) Company may convert personal checks into electronic transactions subject to the requirements of Section 4A(6).
 - (c) In lieu of personal checks, Company may require Customer to make payment of bills by cash, certified checks or money orders.
- (4) Payment in Person: Customers may pay in person at any of the Company's Customer Service offices using cash, check or money order. Such locations shall provide a complete list of all available payment options and the amount of any associated fees payable by Customers.
- (5) Payment by Mail or Drop Box:
 - (a) Customers paying by mail shall place a check or money order and the bill payment stub in a clearly addressed envelope and shall post payment to cause it to arrive at Company's remittance processing center on or before the delinquency date. Company shall not be responsible for cash payments placed in the mail.
 - (b) Customers paying by drop box shall place a check or money order and the bill payment stub in a sealed envelope and place it in a Company-sponsored drop box to arrive at Company's remittance processing center on or before the delinquency date. Company shall not be responsible for cash payments placed in a drop box.

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<i>Ernest A. Lehman</i>			President
Ernest A. Lehman Signature of Officer			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 16

Company Wide
(Territory to which schedule is applicable)

which was filed ~~February 14, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 16 of 55 Sheets

A. PAYMENT OF BILLS (Continued)

- (6) Electronic Payment or Draft: Customer may request Company or Company's agent to issue a draft or electronic transaction on Customer's account in a recognized financial institution for payment of Customer's bill for utility services.
 - (a) The decision to accept an electronic payment shall be solely that of the Company.
 - (b) Company may administer electronic payment requests through a live telephone representative or through automated processes such as interactive voice response (IVR) systems. Requests for web payments may be made through Company's or Company agent's Internet web site.
 - (c) Company shall credit an electronic payment through authorized payment processes to the Customer's account as if payment had been received at Company's remittance processing center on the same business day as the Customer's payment.
 - (d) Customer shall ensure that sufficient funds are available to pay the amount of the requested electronic payment or draft.
 - (i) An electronic payment returned to Company for insufficient funds may incur a charge pursuant to Schedule SFS, 4. Insufficient Funds Service Charge.
 - (ii) A draft payment returned to Company for insufficient funds may incur a charge pursuant to Schedule SFS, 3. Insufficient Funds Charge.
 - (iii) An electronic payment or draft returned to Company for insufficient funds may cause Customer's account to be deemed delinquent as if the payment had never been tendered.
 - (iv) Company may refuse to issue an electronic payment or draft for a Customer who has tendered to Company one or more insufficient funds payments.
- (7) Credit Card Payment: Customer may request Company or Company's agent to accept payment by Customer's credit card for payment of Customer's bill for utility services. Customer will pay to Company's agent a fee not to exceed the amount specified in Schedule SFS, 10. Credit/Debit/ATM Card Fee.
 - (a) The decision to accept a credit card payment shall be solely that of the Company or Company's agent.
 - (b) Company may administer credit card payment requests through a live telephone representative or through automated processes such as an interactive voice response (IVR) system or through Company's Internet web site or Company agent's web site.

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_____	Earnest A. Lehman Signature of Officer		President Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 17

Company Wide
(Territory to which schedule is applicable)

which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 17 of 55 Sheets

A. PAYMENT OF BILLS (Continued)

- (c) Company shall credit a credit card payment through authorized payment processes to the Customer's account as if payment had been received at the Company's remittance processing center on the same business day as the Customer's payment.
 - (d) A credit card payment reversed for any reason may cause Customer's account to be deemed delinquent as if the payment had never been tendered.
 - (e) Company or Company's agent may refuse to accept credit card payments from a Customer who has obtained the use of a credit card improperly. This may include, but is not limited to: reported or suspected use of a credit card in a fraudulent manner, reported or suspected use of a stolen credit card, or defrauding the Company or owner of a credit card.
- (8) Debit or ATM Card Payment: Customer may request Company or Company's agent to accept payment by Customer's debit or ATM card for payment of Customer's bill for utility services. Customer will pay to Company's agent a fee not to exceed the amount specified in Schedule SFS, 10. Credit/Debit/ATM Card Fee.
- (a) The decision to accept a debit or ATM card payment shall be solely that of the Company or Company's agent.
 - (b) Company may administer debit or ATM card payment requests through a live telephone representative or through automated processes such as an interactive voice response (IVR) system or through Company's Internet web site or Company agent's web site.
 - (c) Company shall credit a debit or ATM card payment through authorized payment processes to the Customer's account as if payment had been received at the Company's remittance processing center on the same business day as the Customer's payment.
 - (d) Customer shall be responsible for and ensure that sufficient funds are available to pay the amount of the requested debit or ATM card payment.
 - (i) A debit or ATM card payment returned to Company for insufficient funds or reversed by Customer may incur a charge pursuant to Schedule SFS, 4. Insufficient Funds Service Charge.
 - (ii) A debit or ATM card payment reversed for insufficient funds may cause Customer's account to be deemed delinquent as if the payment had never been tendered.

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 By *Ernest A. Lehman* President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 18

Company Wide
(Territory to which schedule is applicable)

which was filed ~~February 14, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 18 of 55 Sheets

A. PAYMENT OF BILLS (Continued)

- (iii) Company or Company's agent may refuse to accept debit or ATM card payments from a Customer who has obtained the use of a debit or ATM card improperly. This may include, but is not limited to: reported or suspected use of a debit or ATM card in a fraudulent manner, reported or suspected use of a stolen debit or ATM card, or defrauding the Company or owner of a debit or ATM card.
- (9) Company may establish a program that will, upon Customer's request, automatically withdraw the Customer's billed payments on a regular basis from Customer's account in a recognized financial institution. If Customer pays by such automated means, and a payment is returned by the financial institution for non-payment due to insufficient funds, Company may assess a charge pursuant to Schedule SFS, 4. Insufficient Funds Service Charge.
- (10) Unauthorized Pay Agents: Unauthorized Pay Agents have no contractual requirement with Midwest Energy to operate under rules approved by the Commission. They may include but are not limited to banks and other financial institutions, retail stores with non Company-sponsored drop boxes and/or third party businesses or individuals. Company's acceptance of payment from an Unauthorized Pay Agent on behalf of a Customer shall not be construed as acceptance of such agent's assurance to the Customer as to timeliness or accuracy.
- (11) Company shall provide an annual notice to Customers informing them of authorized bill payment options and where to find a list of authorized payment centers. The notice shall also advise of the potential impact of using Unauthorized Pay Agents. Such notice shall be provided to the Commission for review at least 30 days prior to mailing.
- (12) Company's Internet web site shall provide:
 - (a) A complete list of all authorized payment options and the amount of any transaction fees payable by Customers.
 - (b) An up-to-date list of Customer Service offices and Company-sponsored drop box locations.
 - (c) Links to credit/debit/ATM card services offered by Company or Company's agent.

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Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

SCHEDULE ET&C

(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 19

Company Wide

(Territory to which schedule is applicable)

which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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B. CONTENTS OF BILL

- (1) The Company will normally bill each Customer each billing period in accordance with its applicable Rate Schedules. Billings may be issued on a monthly, self-billing, turn-around, or other basis. Each service bill issued to a Customer will show:
 - (a) The beginning and ending meter registration for the reading period, except that estimated billings will disclose that it is based on estimated usage;
 - (b) The date of the meter reading and the date of the bill;
 - (c) The final date by which a payment can be received before a delinquency charge is imposed;
 - (d) The actual or estimated usage during the billing period;
 - (e) The amount due for prompt payment and the amount due after delinquency in payment;
 - (f) If appropriate, the fuel, power or energy cost adjustment in dollars per kilowatt hour (\$/kWh) and the total amount of the adjustment due;
 - (g) The amount of additional charges due for past due accounts, security deposits, collection, connection or disconnection, installment payments, and other utility charges authorized by the Commission;
 - (h) The total amount due for the current billing period;
 - (i) The amount due for franchise and sales taxes and research and development surcharges each stated separately if appropriate; and
 - (j) The address and telephone number of the Company and the identification of the person or office where a Customer may report a disputed bill, make an inquiry concerning a bill, delinquency or termination of service, or otherwise express a concern.
- (2) The Company may include on the bill for utility services other charges for special services designated clearly and separately from charges for utility service. Special charges are those not authorized by tariff or otherwise specifically regulated by the Commission. If the Customer makes a partial payment for the total bill, the Company will credit payment: (a) first to the balance outstanding for utility service beginning with the oldest service debt, (b) then to additional utility charges (such as disconnection/recollection fees) and (c) then to special charges as defined above.
- (3) If the Customer is paying under the average monthly payment plan, each bill will also clearly disclose the overage or underage of the amounts paid to date as compared to the cumulative actual usage, in dollars, to date.

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MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule _____ ET&C _____ Sheet 20

Company Wide
 (Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 20 of 55 Sheets

B. CONTENTS OF BILL (Continued)

- (4) The Customer's bill will also show any adjustment to previous billings based on estimated usage or Customer meter readings after actual usage has been determined from a meter reading by the Company. The adjustment will be calculated for a period between the last valid meter reading and the most recent meter reading by the Company. If the adjustment shows a net balance due the Company, the Customer will be given the opportunity, if requested, to pay the additional charges in equal installments over a period of time equal to the adjusted billing period. If a net balance is due the Customer, the Customer will be given either a credit on subsequent bills or a refund, if the overpayment exceeds ten dollars (\$10) and a refund is requested.
- (5) If the Customer is paying down an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts will be printed on the bill and clearly labeled.

C. METER READING PERIODS

Unless otherwise provided in the Rate Schedules, meters will be read at intervals approximating the billing period. The Company reserves the right to adopt a plan dividing territory served into districts and of reading meters in each district at a selected time period. The Company shall read meters in a range of at least every twenty-six (26) and no more than thirty-six (36) days.

- (1) When conditions such as weather, holidays, vacations, staffing, the number of days in a month, inaccessibility of meters, etc. make it difficult or even prevent a meter from being read within that range, the Company may estimate the Customer's use or request that Customers read their own meter in accordance with Company standards.
- (2) Exceptions to the meter reading range may be made for connections, disconnections, or for Customers directly affected in the event of rerouting.

D. CUSTOMER METER READINGS

- (1) The Company may request Customers to read their meters at intervals approximating the billing period. Requests for readings by the Customer will be on printed forms provided by the Company that contain instructions as to the methods of reading, or upon mutual consent, be submitted by the Customer via the Internet. However, a Customer is not obligated to enter meter reading via the internet and may return to using the printed form provided by the Company at any time.
- (2) Meter readings by the Customer, though used for billing purposes, will not be considered final. Such Customers' meters will be read at least once a year by the Company, and an adjustment will be made in accordance with these Terms and Conditions.

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 21

Company Wide
(Territory to which schedule is applicable)

which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 21 of 55 Sheets

E. METER READING FEE

In the event the Customer does not furnish a required meter reading for two (2) consecutive billing periods, the Company may read the meter and charge the Customer a Meter Reading Fee as filed in the Service Fees Rate Schedule (SFS).

F. ESTIMATED USAGE

- (1) The Company may render a bill, other than a final bill when service is discontinued or an initial bill, based on estimated usage pursuant to estimating procedures approved by the Commission if the bill is rendered:
 - (a) To Seasonal Customers, provided an appropriate Rate Schedule is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle;
 - (b) When extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the Company's control prevent actual meter readings;
 - (c) When the Company is unable to reasonably obtain access to the Customer's premises for the purpose of reading the meter and efforts to obtain a Customer reading of the meter, such as mailing or leaving pre-addressed forms upon which the Customer may note the readings are unavailing; or
 - (d) When the Customer does not furnish a timely meter reading as requested by the Company.
- (2) The Company may render a bill based on estimated usage as a Customer's final or initial bill pursuant to estimating procedures approved by the Commission when:
 - (a) The Customer so requests and any necessary adjustments are made to the bill upon a subsequent actual meter reading by the Company;
 - (b) An actual meter reading would not show actual Customer usage but is used in estimating usage; or
 - (c) An actual meter reading cannot be taken because of a broken meter or other equipment failure.
- (3) The Company will not make field estimates of usage.
- (4) The Company may render a bill based on estimated usage when the Customer is paying under the average monthly payment plan (See J in this Section 4K.) where payments are based upon an estimated or projected average usage. Actual meter readings must also be made for Customers using the average monthly payment plan, except as otherwise provided by Section 4F(1).

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MIDWEST ENERGY, INC.
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Replacing Schedule ET&C Sheet 22

Company Wide
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No supplement or separate understanding shall modify the tariff as shown hereon.

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F. ESTIMATED USAGE (Continued)

- (5) The Company will not render a bill based on estimated usage for more than three (3) consecutive billing periods or six (6) times in any twelve (12) month period, unless a meter is inaccessible to the Company and the Customer is not available to read the meter for prolonged periods of time, in which case the Company will read the meter at least once per calendar year. Prior to rendering an estimated bill, the Company may request the Customer to provide a meter reading upon pre-addressed forms.
- (6) When the Company renders an estimated bill in accordance with this Section 4F it will:
 - (a) Maintain accurate records for at least thirty-six (36) months of the reasons therefore and efforts made to secure an actual reading;
 - (b) Clearly disclose on the face of the bill by printing the full word "Estimated", that the bill is based on estimated usage; and
 - (c) Make any appropriate adjustment upon subsequent reading of the meter.
- (7) All adjusted bills and bills covering more than a one month period will be based on increasing the length of the rate blocks according to the number of months involved, i.e., the rate blocks will be doubled for a two month reading, tripled for a three month reading, etc. Adjustments will not be prorated for less than a one-month period. Adjusted bills will show the credit due the Customer for amounts paid that were based on the Customer's readings or the Company's estimate and will show the balance due and payable.
- (8) Fuel, power, or energy cost adjustments covering more than a one-month period will be based on the most recent adjustment clause filed with the Commission.

G. PRORATION

- (1) The Company may at its option, prorate its Energy Cost Adjustment (ECA). If the ECA is prorated, each ECA factor and estimated usage associated with that factor must be shown on the bill. The ECA will be prorated during the billing month in which a change in rates or tariffs becomes effective.
- (2) The Company will prorate Customer charges in the following situations:
 - (a) Connection or disconnection of service which causes the billing cycle to be outside the range of twenty-six (26) through thirty-six (36) days;
 - (b) During the billing month in which a change in rates or tariffs becomes effective.
- (3) The Company will prorate general changes in rates and tariffs for energy, demand, or other applicable changes during the billing month in which the change in rates or tariffs becomes effective.

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			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 23

Company Wide
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which was filed February 14, 2003 March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 23 of 55 Sheets

H. CASH PAYMENT

The Company may require that the Customer make payment of bills by cash, certified checks, or money orders. Company will give seven (7) days notice to the Customer whenever checks will no longer be accepted for payment of bills.

I. TAX ADJUSTMENT

(1) Special Taxes

When any city, county, state, or other taxing sub-division imposes a franchise, occupation, business sales, license, excise, privilege, or similar tax of any kind on the Company, the amounts thereof insofar as practical, will be charged on a pro rata basis to all Customers receiving electric service from the Company within the boundaries of such taxing sub-division. This tax charge, in all cases, will be in addition to the regular charges for electric service.

(2) Gross Receipts Tax

Where a tax is levied on a percentage of gross receipts, that percentage will be applied to each affected Customer's bill, and the amounts so computed will be added to each Customer's regular billing until such Customer's proportionate share of the total tax is paid. The pro rata tax applicable to each Customer will be identified on the Customer's billing as such.

(3) Tax Adjustments

Any customer qualifying for a tax exemption shall be responsible for (1) Completing and submitting exemption and refund applications to the appropriate entities, (2) Performing underlying calculations, (3) Providing a copy of the exemption certificate to Company, and (4) Verifying that bills reflect the appropriate exemption. No Customer refunds shall be made due to the non-application of a tax exemption unless the taxing subdivision makes an equivalent compensating refund to the Company.

J. AVERAGE MONTHLY PAYMENT PLAN

(1) Availability

The average monthly payment plan is, by mutual agreement between the Customer and the Company, available to any qualifying Customer.

(2) Estimated Bills

At the request of any qualifying Customer, the Company will submit an estimated bill based on the average of the bills rendered for the current month and the preceding eleven months or an estimated bill for electric service to be rendered during the contract period, which divided by the number of months in such contract period, will be the monthly installment.

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MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule ET & C Sheet 24

Company Wide
 (Territory to which schedule is applicable)

which was filed ~~November 20, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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J. AVERAGE MONTHLY PAYMENT PLAN (3) (Continued)

(3) Conditions of Average Monthly Payment Plan

The Customer will be entitled to receive electric service under the average monthly payment plan provided Customer will agree:

- (a) To pay each monthly installment on or before the due date thereof;
- (b) To pay the late payment charge provided in these Terms and Conditions if a bill becomes delinquent;
- (c) That failure to pay any monthly installment on or before the delinquent date will be cause for termination by the Company of the average monthly payment plan with respect to Customer, in addition to other remedies permitted by these Terms and Conditions;
- (d) That the estimate will apply only to the premises then occupied by Customer and that if such premises are vacated during the period covered by said estimate, the average monthly payment plan with respect to Customer will immediately terminate;
- (e) That if the average monthly payment plan is terminated, any amount or amounts payable by or due to Customer on account of the metered service during the period covered by the plan will be billed or credited to Customer at once;
- (f) That until terminated by either party, the average monthly payment plan will be renewed automatically;
- (g) That the average monthly payment plan may be periodically reviewed by the Company and the monthly installment payment will be revised if it appears at any time on review that the debit or credit balance at the end of the contract period will substantially exceed the estimate; and
- (h) That the difference between the accumulated total amount of the Customer's billings determined by metered usage, and the accumulated total of the amounts paid before the final month of the contract period will be charged or credited, as the case may be, to the service bill for the final month of such contract period which will be subject to current settlement before the start of the next contract period. At the Company's discretion, the difference between the accumulated total billings and accumulated total payments may be rolled into the estimated usage for the upcoming contract period instead of subjecting that amount to current settlement.

K. DELINQUENT BILLS

- (1) Bills for electric service will be deemed delinquent if payment thereof is not received by the Company or its authorized agent on or before the date stated on the bill, which for all classes of Customers

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By <u>Ernest A. Lehman</u> Ernest A. Lehman Signature of Officer	President Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule ET&C Sheet 25

Company Wide
 (Territory to which schedule is applicable)

which was filed ~~November 20, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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K. DELINQUENT BILLS (Continued)

will be the last date on which payments received can, in the normal and reasonable course of the Company's procedures, be credited to the Customer's account in preparing the next normal billing;

- (2) When a bill becomes delinquent, a late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current electric service will be added to the Customer's bill and collection efforts by the Company will be initiated.
- (3) If the last calendar day for remittance falls on a day when the Company's office is not open to the general public, the final payment date will be extended through the next business day.
- (4) An arrearage average payment plan similar to the Cold Weather Rule average payment plan is an option available to Residential Customers with arrears. The Customer will have up to 12 months to pay off an arrearage with the initial payment being the arrearage plus the bill for consumption during the most recent billing period for which service was provided, divided by 12. The balance will be paid in equal installments over the next eleven (11) months. Customer will also pay charges for current usage in addition to the arrearage payment. Arrearages from a previous Cold Weather Rule plan or arrearage average payment plan must be paid off before entering into this plan. Customers will be informed of this option.

L. DEFAULT

- (1) Failure of the Customer to conform to these Terms and Conditions or to pay any amount due the Company under the Customer's Electric Service Agreement in the full amount due before becoming delinquent will constitute a default by the Customer in his or her Electric Service Agreement.
- (2) The Customer's obligation to pay the amount due the Company under the Customer's Electric Service Agreement will be separate from other obligations and claims between the Company and the Customer. Failure by the Customer to pay obligations to and claims by the Company other than amounts due the Company under the Customer's Electric Service Agreement, will not constitute a default justifying discontinuance of electric service under Section 5. Failure of the Company to pay obligations to or claims by the Customer, or to give the Customer credit therefore, will not justify failure by the Customer to pay the Amount due the Company under the Customer's Electric Service Agreement nor prevent default by the Customer.

M. COLD WEATHER RULE

(1) Availability

The provisions of the Cold Weather Rule (CWR) allow for special payment and disconnection

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Ernest A. Lehman	Signature of Officer	_____	President
			Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 26

Company Wide

(Territory to which schedule is applicable)

which was filed March 27, 2007 ~~January 22, 2008~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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M. COLD WEATHER RULE (Continued)

procedures for any qualifying Residential Customer. The rule allows a qualifying Customer with unpaid arrearages the opportunity to retain or restore electric service throughout the cold weather period, which extends from November 1 through March 31, and for the development of payment agreements between the Company and the Customer.

(2) Prohibitions on Disconnections

The Company will not disconnect a Customer's service between November 1 and March 31 when the local National Weather Service forecasts that the temperature will drop below 35 degrees Fahrenheit or will be in the "mid to low 30s," "mid 30s," or "mid to high 30s" within the next 48 hour period unless:

- (a) It is at the Customer's request;
- (b) The service is abandoned;
- (c) A dangerous condition exists on the Customer's premises;
- (d) The Customer violates any rule of the Company that adversely affects the safety of the Customer or other persons, or the physical integrity of the Company's delivery system;
- (e) The Customer causes or permits unauthorized interference with, or tampering of utility service (meter bypass) as defined in Section 3A(2)(c), the electric service situated or delivered on or about the Customer's premises;
- (f) The Customer misrepresents his or her identity for the purpose of obtaining or retaining utility service; or
- (g) The Customer makes an insufficient funds payment as the initial payment or an installment payment under a CWR payment plan and does not cure the insufficient payment during the ten-day period after a disconnection notice is sent to the Customer.

Under Sections 4N(2)(a), (b), (c) and (d), the Company may disconnect the service immediately. Under Sections 4N(2)(e) and (f), the Company may disconnect the Customer 48 hours after a disconnection notice is left on the Customer's door or a personal or phone contact is made with the Customer of record and the telephone number of the Commission's Consumer Protection Office is given to the Customer, or ten days after a disconnection notice is sent, whichever is quicker. Under Section 4N(2)(g), the Company may disconnect the Customer ten days after a disconnection notice is sent if the Customer has not cured the insufficient payment during the ten-day period.

Services disconnected under Sections 4N(2)(c) or (d) above must be restored as soon as possible after the physical problems as defined in Sections 4N(2)(c) or (d) above have been corrected. Service disconnected under Section 4N(2)(e) must be restored as soon as possible after payment

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Earnest A. Lehman Signature of Officer			Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule ET&C Sheet 27

Company Wide
 (Territory to which schedule is applicable)

which was filed ~~November 20, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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M. COLD WEATHER RULE (Continued)

by the Customer of the full value of the diverted service. The value of diverted service shall be estimated based on the historic use by the Customer or at the residence.

(3) Responsibilities of Customers

In order to keep from having service disconnected when the temperature is 35 degrees or above, or to have service reconnected regardless of temperature, a Customer must comply with the following provisions. To qualify for the benefits of the CWR, the Customer shall:

- (a) Inform the Company of the Customer's inability to pay the bill in full;
- (b) Provide sufficient information to allow the Company to make a payment agreement;
- (c) Make an initial payment of 1/12 of the arrearage amount, 1/12 of the bill for current consumption, the full amount of any disconnection or reconnection fees, plus any applicable fees or deposits and enter into an 11-month plan for payment of the rest of the arrearage, or enter into a payment plan as negotiated with the Company for the payment of the arrearage amount; and
- (d) Apply for federal, state, local or other funds for which the Customer may be eligible;

(4) Responsibilities of the Company

- (a) Once a year, at least 30 days prior to the CWR period, mail a written notice of the CWR to each Residential Customer who is currently receiving service and to each Residential Customer who has been disconnected during or after the most recent cold weather period and who remains without service. The Company will file a copy of the notice with the Commission.
- (b) Send one written notice mailed first class at least ten days prior to termination of service. Disconnect procedures excluding the ten-day notice may not begin until a 48-hour forecast above the activating temperature is predicted by the local National Weather Service office. During the first 24 hours, which will be the day prior to disconnection, the Company will make at least one telephone call attempt with the Customer of record and make one attempt at a personal contact with the Customer of record on the day prior to termination of service if telephone contact on that day was not made. The telephone call attempt(s) and personal contact the day prior to disconnection is in addition to the already existing notice requirements contained in the standards under Section 5. If the Customer is not contacted during the phone call(s) or the personal contact the day prior to termination of service, the Company employee will leave a disconnect message on the Customer's door or other conspicuous location on the Customer's premises on the day prior to disconnection. There will be no charge for this service.

Issued _____ Month Day Year	
Effective _____ Month Day Year	
By <u>Ernest A. Lehman</u> President Ernest A. Lehman Signature of Officer Title	

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule _____ ET&C _____ Sheet 28

Company Wide
 (Territory to which schedule is applicable)

which was filed ~~November 20, 2003~~ March 27, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

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M. COLD WEATHER RULE (Continued)

- (c) On the day of disconnection, the local National Weather Service must forecast the temperature to be above the activating temperature for the next 24 hours. If the temperature is then forecast to be below the activating temperature, the disconnection may not be carried out and the Company must wait for another 48-hour forecast above the activating temperature prior to initiating disconnection procedures, excluding the 10-day written notice.
- (d) In the telephone contact(s), the ten-day written notice, the personal contact and the disconnect message on the Customer's door or other conspicuous location, in addition to the existing requirements contained in Section 5, the Company shall also inform the Customer of the following:
 - (i) The existence of the CWR;
 - (ii) That the Customer can avoid disconnection by complying with Section 4N(3);
 - (iii) Inform the Customer of, or provide a list of, the requirements of Section 4N(3);
 - (iv) Inform the Customer of, or provide a list of, organizations where funds are available to assist with the payment of utility bills;
 - (v) Inform the Customer of, or provide a list of, all other pay arrangements for which the Customer might qualify. Prior to discussing any plan for CWR payments over a period of fewer than 12 months, the Company must inform the Customer of the Customer's right to have a level payment plan for current and future consumption and to have the arrearage amount paid through an initial payment and equal installment payments over the next 11 months.
 - (vi) The telephone number of the Commission's Consumer Protection Office; and
 - (vii) Adopt and inform Customers about a third-party notification plan.

(5) Other Provisions

- (a) Security deposits made in conjunction with the CWR will be amortized over the period of the payment plan, except that no security deposit may be amortized over fewer months than what is permitted by Section 3B.
- (b) The Company will inform its Customers of the long-range advantages of weatherization programs.
- (c) The Customer should be encouraged to renegotiate CWR payments if the Customer receives utility or other lump sum assistance.
- (d) The issuance of an insufficient funds payment for the initial payment or for any installment of the payment plan, unless subsequently cured by the Customer, shall constitute a default of the CWR payment plan. A Customer who defaults on a CWR payment plan is not eligible for the

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By <i>Earnest A. Lehman</i>	Signature of Officer		President
	Earnest A. Lehman		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ET&C Sheet 29

Company Wide
(Territory to which schedule is applicable)

which was filed ~~March 27, 2007~~ January 22, 2008

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M. COLD WEATHER RULE (Continued)

arrearage average payment plan under Section 4L(4) unless the arrearages from the prior CWR plan are paid. A Customer who defaults on a CWR payment plan is eligible to enter into a new CWR payment plan upon making an initial payment as set forth in Section 4N(3)(c), paying any disconnect and reconnect charges, and complying with the Customer responsibility provisions under Section 4N(3). A payment plan of any length that is negotiated by the Customer and the Company after the Customer has been informed of the payment plans required to be offered under the CWR is considered to be a CWR payment plan. However, a Customer with a payment plan of fewer than 11 months shall not be considered to be in default of the payment plan if the actual payments that have been made are equal or greater than the amount that would have been required under an 11-month payment plan for arrearages.

N. CORRECTION OF BILLING ERRORS

- (1) Billing errors caused by meter inaccuracy or non-registration shall be corrected according to Section 9I.
- (2) Billing errors caused by misreading an accurate meter, improper data entry, bill miscalculation or application of an improper Rate Schedule where no optional Rate Schedules or Riders exist shall be corrected in the following manner:
 - (a) If correction of the error is in either Customer's or Company's favor, the provisions of KSA 60-511, KSA 60-512 and amendments thereto shall apply.
 - (b) At the Company's discretion, corrections in Customer's favor for a period of time exceeding that provided under the provisions of KSA 60-511, KSA 60-512 and amendments thereto may be made if it can be reasonably documented and ascertained that the error occurred for a longer period of time and that the Customer had no reasonable method of detecting the error.
- (3) No interest shall accrue on billing errors in either Customer's or Company's favor.
- (4) It shall be Customer's responsibility to notify Company of Customer's desire to take service under any Rate Schedule or Rider labeled as "optional" or which gives the Customer the right to elect service under that Rate Schedule or Rider. Company shall not be obligated to refund any amount to Customer when the Customer had the option of choosing a Rate Schedule or Rider that may have resulted in lower bills, and no such amount or difference in bills shall be deemed a "billing error".

Issued _____	Month _____	Day _____	Year _____
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By _____	Month _____	Day _____	Year _____
_____	Earnest A. Lehman Signature of Officer		President Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule RRE ET&C Sheet 30

Company Wide
(Territory to which schedule is applicable)

which was filed May 21, 1990 February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

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SECTION 5 - DISCONTINUANCE OF SERVICE

A. COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE

- (1) For the following reasons electric service may be refused or discontinued by the Company:
 - (a) When requested by the Customer;
 - (b) When the service is abandoned;
 - (c) Upon ten (10) days written notice, when Customer's electric service bill becomes delinquent, as provided in Section 4L, whether the bill is based on Customer's meter reading, Company's meter reading, or Company's estimate of consumption;
 - (d) Immediately, without notice required, when an unsafe or dangerous condition exists on the Customer's premises;
 - (e) Upon ten (10) days written notice, when the Customer fails to provide credit information, security deposit or guarantee as set forth in Section 3A, or has a previous undisputed and unpaid separate account for electric service with the Company;
 - (f) Upon the quicker of ten (10) days written notice or 48 hours after a personal or phone contact is made with the Customer of record and the telephone number of the Commission's Consumer Protection Office is given to him or her, when Customer is proved to have misrepresented his or her identity for the purpose of obtaining electric service;
 - (g) Upon ten (10) days written notice, when Customer refuses to grant Company personnel access, during normal working hours, to equipment installed upon the premises of the Customer for the purpose of inspection, meter reading, maintenance or replacement;
 - (h) Immediately, without notice required, when the Customer violates any rule of the Company that adversely affects the safety of the Customer or other persons, or the integrity of the Company's delivery system; or
 - (i) Immediately, without notice required, when Customer causes or permits unauthorized interference with, or tampering with, as defined in Section 3A(2)(c), Company's service situated on or about the Customer's premises. However, if the Company has knowledge that persons other than the Customer's family are residing at the premises, the Company will give such persons a two (2) day written or twenty-four (24) hour oral notice prior to discontinuance.

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	Month	Day	Year
By <u>Earnest A. Lehman</u>	_____	_____	_____
Earnest A. Lehman	Signature of Officer	_____	President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule RRE ET&C Sheet 31

Company Wide
(Territory to which schedule is applicable)

which was filed February 14, 2003 February 19, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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A. COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

(2) None of the following reasons will constitute sufficient cause for the Company to threaten or discontinue electric service or threaten or refuse service:

- (a) The Customer's failure to pay for special charges as defined in Section 4B(2);
- (b) The Customer's failure to pay for service received at a concurrent and separate metering point, residence or location. In the event of discontinuance or termination of service at a separate metering point, residence or location in accordance with these Terms and Conditions, the Company may transfer any unpaid balance to any other service account with the Customer's written consent, provided, however, that in the event of the failure of the Customer to pay a final bill at any metering point, residence, or location, the Company may transfer such unpaid balance to any successive service account opened by the Customer for the same class of service, and may discontinue service at such successive metering point, residence, or location for nonpayment of such transferred amount;
- (c) The Customer's failure to pay for a different class of service received at the same location. The placing of more than one meter at the same location for the purpose of billing the usage of specific devices under optional Rate Schedules or provisions is not construed as a different class of service for the purpose of this rule;
- (d) The Customer's failure to pay a bill which is in dispute; provided, however, that the Customer pays that portion of the bill not in dispute;
- (e) An individual or a Customer has an outstanding debt for electric service more than five (5) years old if the Electric Service Agreement was signed and three (3) years if the agreement was oral;
- (f) Because an individual who neither signed the Electric Service Agreement on an account in arrears, nor agreed orally at the time service was established to be responsible for it, wants to put the account in his or her name. The only exception will be when the individual requesting service in his or her name and the Customer of record lived together when the debt was incurred and continue to live together at the same or a new residence.

Issued _____	Month	Day	Year
Effective _____	Upon Approval from Commission		
By _____	Month	Day	Year
<i>Earnst A. Lehman</i>			
Earnest A. Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)

Replacing Schedule ~~RRE~~ ET&C Sheet 32

Company Wide
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No supplement or separate understanding shall modify the tariff as shown hereon.

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B. POSTPONEMENT OF DISCONTINUANCE IN SPECIAL CIRCUMSTANCES

- (1) If a Residential Customer notifies the Company and establishes that:
 - (a) Discontinuance would be especially dangerous to the health of the Customer, resident member of the Customer's family, or other permanent resident of the premises where service is rendered; and
 - (b) (i) Such Customer is unable to pay for such service in accordance with the requirements of the Company's billing, or
 - (ii) Customer is able to pay for such service only in installments.

The Company will either allow payment in reasonable installments or postpone discontinuance of service for at least twenty-one (21) days to enable Customer to make arrangements for reasonable installment payments.

- (2) In determining whether discontinuance would be especially dangerous to health, consideration will be given to the weather, and the Customer's or other resident's medical condition, age, or disability.
- (3) The Customer may establish that discontinuance of service would be especially dangerous to the health of the Customer, resident member of the Customer's family, or other permanent resident of the premises where service is rendered by obtaining a statement signed by a physician or public health official verifying that fact and forwarding or presenting it to the Company office prior to the date of disconnection.

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Earnest A. Lehman	Signature of Officer		President

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ~~RRE ET&C~~ Sheet 33

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C. NOTICE REQUIREMENTS

- (1) When notice of discontinuance of service is required it will be forwarded separate from other utility bills, information or advertising, to the account name and address and in the case of residential occupancy, to the address where service is provided, if different; provided however, that the service location has a mailing address which is provided to the Company by the Residential Customer. Service of notice by mail is complete upon mailing. The Company will maintain the record of the date of mailing and the effective dates of the notice. The notice will be effective for one (1) month after initial date upon which and after which service can be disconnected.
- (2) The Company will notify, or attempt to notify, customers by phone at least two (2) days before they are to be disconnected.
- (3) If the records of the Company show that the service account that it proposes to discontinue serves more than one residential dwelling unit, the Company will also post a notice of discontinuance in a common area of the residential building served. Such notice will be posted at least five (5) days prior to the discontinuance date specified therein.
- (4) The notices required by this Section 5 will contain the following information:
 - (a) The name and address of the Customer, and the address, if different, where service is rendered;
 - (b) A clear and concise statement of the reason for the proposed discontinuance of service and the cost and conditions for reconnection;
 - (c) The dates between which service can be discontinued unless the Customer takes appropriate action;
 - (d) Terms under which the Customer may avoid discontinuance;
 - (e) A statement that discontinuance may be postponed or avoided if the Customer can demonstrate prior to the date of discontinuance that special circumstances prevent complete payment and satisfactory credit arrangements are made with the Company for moneys not in dispute; and
 - (f) A statement to apprise the Customer of the availability of an administrative procedure which may be utilized in the event of a bona fide dispute or under other circumstances, such as special danger to health. The address, telephone number and name of the Company office or personnel empowered to review disputed bills, rectify errors, and prevent disconnection, will also be included. Language indicating that the Customer may meet with a designated employee of the Company to present his or her reasons for disputing a bill or the Company's reasons for discontinuance, requesting credit arrangements, or requesting a postponement of discontinuance.

Issued _____	Month	Day	Year
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_____	Signature of Officer		Title

Earnest A. Lehman

President

Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ~~RRE ET&C~~ Sheet 34

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D. DISCONNECT PROCEDURE

- (1) Except for discontinuance pursuant to Section 5A(1) (a), (b), (d), (h), and (i) the Company will not discontinue service unless:
 - (a) At the time of the proposed discontinuance, for one hour after discontinuance and on the full work day following discontinuance, the Company office or authorized personnel identified in the notice given are open or available to the Customer for the purposes of making pay arrangements, preventing discontinuance or obtaining reconnection; and
 - (b) The Company employee who is to disconnect service is also authorized to accept payment of amounts due for utility charges and thereby either avert disconnection or provide for reconnection.
- (2) The Company employee who is to disconnect service will adhere to the following procedure.
 - (a) Immediately preceding the discontinuance of service a reasonable effort will be made to:
 - (i) Contact and identify himself or herself to the Customer or responsible person then upon the premises and announce the purpose of his or her presence;
 - (ii) Identify and record the name of the person contacted, if any;
 - (iii) Accept payment of all amounts tendered which are necessary to avert disconnection;
 - (iv) Record statements disputing the accuracy of the delinquent bill, if any;
 - (v) Record statements disputing the accuracy of the Company's finding concerning the cause for discontinuance, if any; and
 - (vi) Record statements concerning the medical condition of any permanent resident of the premises.
 - (b) If contact with the Customer is not made, the employee will leave a notice upon the premises in a manner conspicuous to the Customer disclosing the date and time of discontinuance and giving the address and telephone number of the Company or where the Customer may arrange to have service restored.

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By <u>Earnest A. Lehman</u> Earnest A. Lehman Signature of Officer President Title	

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule PRE ET&C Sheet 35

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E. RESTORATION OF SERVICE

- (1) Upon the Customer's request, the Company will restore service promptly when the cause of discontinuance of service has been eliminated, all applicable restoration charges paid, and, if required, satisfactory credit arrangements have been made.
- (2) At all times, the Company will make every effort to restore service on the restoration day requested, and in any event, restoration will be made no later than the next business day following the day requested by the Customer.

F. REVIEW OF DISPUTES

- (1) When a Customer advises the Company, prior to the date of the proposed discontinuance of service, that all or any part of the billing as rendered is in dispute or that the Company's reasons for discontinuance are factually invalid, the Company will:
 - (a) Immediately record the date, time, and place the complaint is made;
 - (b) Postpone discontinuance until a full investigation is completed and the dispute is found to be invalid;
 - (c) Investigate the dispute promptly and completely; and
 - (d) Attempt to resolve the dispute informally and in a manner mutually satisfactory to both parties.
- (2) A Customer may advise the Company that a bill is in dispute in any reasonable manner such as by written notice, in person, or by a telephone call directed to the appropriate personnel of the Company.
- (3) The Company, in attempting to resolve the dispute in a mutually satisfactory manner, may employ telephone communication, personal meetings, formal or informal hearings, on site visits, or any other technique reasonably conducive to settlement of the dispute.
- (4) Initially, the Customer will have the burden of showing or establishing to the satisfaction of the Company that all or any part of the billing is erroneous or that the Company's reasons for discontinuance are factually invalid.
- (5) In the event that a dispute is not resolved to the satisfaction of the Customer, after full investigation, and the Company intends to proceed with discontinuance, the Company will advise the Customer of formal and informal procedures available before the Commission. Provided proper notice has been given in accordance with these Terms and Conditions the Company may then discontinue the service.

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By <u>Ernest A. Lehman</u>	Signature of Officer		President
	Ernest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

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Replacing Schedule ~~RRE~~ ET&C Sheet 36

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G. NOTICE OF COMMISSION COMPLAINT PROCEDURE

Once a year, the Company will provide each of its Customers a notice apprising them of the Commission's Complaint Procedure including its role in settling complaints that have reached an impasse. The notice should include the Commission's Consumer Protection Office's telephone number as well as a comment/complaint form concerning the Company's performance. The returned notices or copies of them will be sent to the Commission.

H. COLLECTION, DISCONNECTION, AND RECONNECTION CHARGES

- (1) If collection of an electric service bill is *attempted* made at the Customer's premises, the Company will require a Collection Charge as filed in the Service Fee Rate Schedule (SFS).
- (2) Except when requested by the Customer, if electric service is disconnected for any of the reasons stated in Section 5A(1) the Company will require a Disconnection Charge as filed in the Service Fees Rate Schedule (SFS).
- (3) Upon reconnection of electric service, except when disconnected pursuant to Customer's request, the Company will require a Reconnection Charge as filed in the Service Fees Rate Schedule (SFS).
- (4) Unless otherwise specified in the Electric Service Agreement, in the event a Customer orders a disconnection and a reconnection of service at the same premises within a twelve month period, the Company will collect, as a Reconnection Charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the Reconnection Charge filed in the Service Fees Rate Schedule.
- (5) Any Collection, Disconnection, or Reconnection Charges and all other utility charges due will be paid before service is restored. These charges are in addition to any deposit that may be required by the Company before service is restored.

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<u>Earnest A. Lehman</u>	Signature of Officer		President

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

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SECTION 6 - CUSTOMER'S SERVICE OBLIGATIONS

A. CUSTOMER TO FURNISH RIGHT-OF-WAY

The Customer will provide or procure for the Company at *Customer's* his expense such rights-of-way, including permission to trim or remove any trees that may interfere with the operation of the Company's facilities, as are satisfactory to the Company, across property owned or otherwise controlled by the Customer *or others*, for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of such electric service *to Customer*.

B. ACCESS TO CUSTOMER'S PREMISES

The Customer will give the duly authorized agents and employees of the Company full and free access to the premises of the Customer for the purpose of constructing, installing, inspecting, adjusting, repairing, maintaining, replacing, reading meters, or removing any of the Company's facilities on the premises of the Customer, or for any other purpose incidental to the electric service supplied by the Company.

C. CUSTOMER'S INSTALLATION

- (1) With the exception of the meter receptacle and meter which will be supplied by the Company, the Customer's installation will consist of the meter loop and all service entrances, switch boxes, service cabinets, switches, fuse blocks, conduit, wiring, connections, and other equipment, and the installation thereof necessary for the reception, use, and control of electric energy by the Customer. It will be of a type approved by the Company and will meet the requirements of the National Electrical Code and comply with all state and municipal codes insofar as they apply.
- (2) Any and all wiring, appliances, or equipment required to transform, control, regulate, or utilize beyond the point of delivery the electric service supplied by the Company which are furnished, installed, and maintained by the Customer will be the sole responsibility of the Customer.
- (3) The Customer agrees to repair and replace when necessary, all wires and appurtenances furnished by the Customer for reception and use of electric service in a safe condition and in compliance with the National Electrical Code and all state and municipal codes insofar as they apply.
- (4) *Customer shall obtain written Company approval before connecting any single phase motor in excess of ten (10) horsepower or any three-phase motor in excess of fifty (50) horsepower. Company reserves the right to require soft-start capabilities if it is determined*

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that across-the-line motor sharing would adversely impact power quality. Deleterious effects caused by improper motor starting may result in suspension of service in accordance with Section 6.E.

D. PROTECTION OF CUSTOMER'S EQUIPMENT

- (1) The Customer will be responsible for determining whether the Customer's installation and all portions thereof, are and will be suitable for operation at the voltage, phase, and other characteristics of the service to be supplied by the Company.
- (2) The protection of the Customer's equipment is the full responsibility of the Customer. Any Customer desiring protection against interruptions, phase failure, phase reversal, voltage variations, or other temporary irregularities or failure of part or all of the electric service will, at Customer's own expense, furnish such protective equipment.

E. DANGEROUS OR DISTURBING USES

The Customer will use the electric service supplied by the Company with due regard to the effect of such use on the Company's electric service to its other Customers and on the facilities and equipment of the Company. The Company may refuse to supply electric service or may suspend electric service to a Customer, immediately, without notice under Section 5A(1), if the Customer's installation is in an unsafe or dangerous condition or is so designed or operated as to disturb or adversely affect *Customer's* his safety or that of other persons, or the integrity of the Company's delivery system, or power quality available from the system.

F. INSPECTIONS AND RECOMMENDATIONS

The responsibility of the Customer regarding *Customer's* his use of the electric service supplied by the Company is not set aside, and the Company will in no way be liable or responsible, because of any inspections or recommendations by the Company which are made as a courtesy to the Customer or as a protection to the electric service supplied by the Company to its other Customers. The Company reserves the right, but assumes no duty, to inspect the Customer's installation and facilities for suspected unsafe conditions.

G. DEFECTIVE CUSTOMER EQUIPMENT

Defective appliances or fixtures will be disconnected at once and properly repaired before further use. Defective appliances or fixtures include *but are not limited to* those that have been found by tests to be

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causing interference to radio, television, and like electronic equipment used by others. If electric energy is found to be escaping from any wires or equipment in or about Customer's premises, Customer will open the service switch immediately to shut off the flow of electric energy and notify Company at once.

H. CONSTRUCTION OR USES AFFECTING COMPANY'S EQUIPMENT

Customer will consult with the Company before causing or permitting any construction, including changes to the contour of the ground on private or public right of way that will affect any of the Company's service facilities or equipment or cause Company's installation to be out of compliance with applicable safety codes and regulations. Customer will not enclose any exposed portion of service facilities or use any of the poles, wires, structures, or other facilities of the Company for fastening thereto, or support, or any purpose whatsoever without written consent of the Company. Customer will also not locate anything in such proximity to the aforesaid facilities of the Company that will cause, or be likely to cause, interference with the supply of electric service, or a dangerous condition. The Customer will be required to reimburse the Company for any costs due to a change in the location of meters, service lines, or other equipment made at the request of Customer, or necessitated by the Customer's interference with the Company's facilities. The Company reserves the right to remove, immediately and without notice, any unauthorized attachments to its facilities. The Company's equipment will be removed or relocated only by employees, agents, or authorized representatives of the Company. Any infraction of this Section 6H will be sufficient cause for discontinuance of service under Section 5A(1).

I. PROTECTION OF COMPANY'S PROPERTY

- (1) The Customer at all times will protect the property of the Company on the premises of the Customer and will permit no person other than the employees and agents of the Company and other persons authorized by law to inspect, work on, open, or otherwise handle the wires, meters, or other facilities of the Company. Any infraction of this rule will be considered sufficient cause for discontinuance of service immediately, without notice under Section 5A(1).
- (2) In case of loss or damage to the property of the Company because of any carelessness, neglect, tampering, or misuse by the Customer, any member of *Customer's* his-family, or *Customer's* his agents, servants, or employees, the Customer will reimburse the Company for

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the cost of any necessary repairs to or replacement of such facilities or the Company's stated book value of such facilities.

J. TAMPERING OR FRAUDULENT USE OF COMPANY'S FACILITIES

- (1) The Company may discontinue service to a Customer under Section 5A(1) and remove its facilities from the Customer's premises, in case evidence is found that any portion of the Company's facilities have been tampered with in such manner that the Customer may have received unmetered service or in the event evidence of fraudulent use of electric service in any manner, including fraudulent meter reading, is discovered.
- (2) In such event, the Company may require the Customer to pay all bills, including a bill for such amount of electric service as the Company may estimate, from available information, to have been used but not registered by the Company's meter or otherwise fraudulently used, and to increase the amount of his cash security deposit or surety bond, or other credit arrangement. The Customer will be required to pay all damages to Company owned equipment, if any, before electric service is restored. In addition, before service is restored the Customer will be required to bear all costs incurred by the Company for such protective equipment as, in the judgment of the Company, may be necessary and give satisfactory assurance that such tampering and fraudulent use of electric service will be discontinued.
- (3) The existence of tampered connections, meters or devices which operate to cause diversion or fraudulent use of electric service, will be considered by the Company to be prima facie evidence of diversion of electric service by Customer.

K. INDEMNITY TO COMPANY

- (1) The Customer will indemnify, save harmless, and defend the Company against all claims, demands, costs or expense, or loss, damage, or injury to persons or property, in any manner directly or indirectly connected with, or growing out of the distribution or use of electric service by the Customer at or on the Customer's side of the point of delivery.
- (2) The Customer will indemnify, save harmless, and defend the Company against all claims, demands, costs or expense for trespass, injury to persons, or damage to lawns, trees, shrubs, buildings, or other property that may be caused by reason of or related to installation, maintenance, or replacement of Company's service lines or other necessary appurtenances to serve Customer, unless the injury to persons or damage to property has

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MIDWEST ENERGY, INC.
(Name of Issuing Utility)

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been caused by willful default or gross negligence on the part of the Company.

L. PARALLEL OPERATION

No Customer will operate or permit operation of electric generating equipment in parallel with electric service supplied by the Company except as may be permitted under a special Electric Service Agreement. Any infraction of this rule will be sufficient cause for discontinuance under Section 5A(1).

M. DOUBLE THROW SWITCH

Customers may provide electrical service on their premises to operate equipment during periods of emergency when Company's service is interrupted. A double throw switch, of an approved size and type, will be installed and maintained at the expense of the Customer to separate the facilities of the Customer from those of the Company when such equipment is in use. Any infraction of this rule will be sufficient cause for discontinuance under Section 5A(1).

N. CHARGES FOR TROUBLE CALLS AND WORK COMPLETED ON CUSTOMER'S PREMISES

The Company will charge for all materials furnished and for all work done on Customer's premises beyond the equipment owned and installed by the Company. This includes trouble calls not occasioned by negligence on the part of the Company, repair of electric appliances, and any other work or service requested and authorized by Customer. The charges will be based upon Company's existing schedule for such work. The Company will not charge for replacement or repair of equipment furnished and owned by the Company on Customer's premises except when repairs or replacement are caused by negligence or misuse by Customer or Customer's agents.

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O. NOTICE TO COMPANY TO DISCONTINUE SERVICE

Any contract made for service shall continue in full force and effect during its term. Service shall be discontinued by Customer in accordance with the terms of the Service Agreement. If no terms are specified, Customer may discontinue service upon giving a two-day notice to Company. In case no such notice is given to Company, the terminating Customer shall be responsible for all service supplied until such notice is given to Company. In the case of rental property, the owner may contract in writing for service to be continued automatically in owner's name, with full responsibility for payment of all service thereafter delivered, when service is terminated at the request of any tenant.

P. REQUEST FOR INVESTIGATION OF UNSATISFACTORY SERVICE

If Customer believes that service is not adequate and sufficient, Company should be advised in writing of the nature of the complaint in order that a proper investigation may be made.

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SECTION 7 - COMPANY'S SERVICE OBLIGATIONS

A. OVERHEAD SERVICE INSTALLATIONS

- (1) If overhead service conductors have not previously been installed, the Company will install them free of charge, from distribution pole lines, to the exterior of the Customer's house or building or to a meter pole. The length of this secondary extension shall be the lesser of one hundred (100) feet, or the distance that can be installed without anchors, guy wires or lift poles when constructed according to generally accepted industry practice. Any secondary extension shall be in addition to extensions to distribution lines provided for in Section 8. At its discretion, Company may install a secondary extension longer than that provided for above if the Customer agrees to pay for all additional costs.
- (2) The Company will designate the point to which its service conductors will be brought on the house, building or meter pole or pedestal for attachment to the entrance facilities or conductors provided by the Customer.
- (3) If one is needed, the meter pole will be installed, owned and maintained by the Company. *With the exception of the meter, All equipment on the house, building or meter pole or pedestal will be furnished and installed by Customer in accordance with generally accepted standards for the installation of meter loops, meter receptacles and related appurtenances.*
- (4) ~~Notwithstanding the provisions of Section 7A(1), when secondary installations and extensions are required to provide service for non-residential Customers such that in the sole judgment of the Company, the revenue to be derived from, or the duration of the prospective business is not sufficient to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service:~~
 - (a) ~~An adequate monthly customer charge calculated with the Company's standard economic model,~~
 - (b) ~~A cash contribution in advance, or~~
 - (c) ~~An acceptable guarantee or bond.~~

~~In such cases, the Customer will enter into a written contract with the Company as to the character, amount and duration of the business offered. No interest will accrue or be payable to Customer on any cash contribution required by the Company.~~

B. UNDERGROUND SERVICE INSTALLATIONS

- (1) If a Customer desires an existing overhead service line replaced with an underground service line, such will be installed in accordance with Company standards and will be at Customer's

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sole cost and expense less material salvage, if any.

- (2) If a Customer desires an underground service line where a service line has not previously been installed, such will be installed according to the standards of the Company. Company will contribute towards the cost of such service an amount equal to the cost of equivalent overhead service, not to exceed one hundred (100) feet. Customer will contribute the difference between the cost of the underground service and the contribution made by the Company. At the Company's discretion, the Customer may contribute less than the cost difference of overhead and underground facilities if the Company determines that underground facilities will result in future cost savings or operating benefits.
- (3) Where underground service is installed, the meter loop, conduits, fusing devices and related equipment necessary to receive the service will be supplied and installed by the Customer. The Customer's installation will be in accordance with generally accepted standards. Any necessary meter pole will be furnished by Company in accordance with the provisions of Section 7A(3). The meter socket and meter will be furnished by the Company.
- (4) The Company will determine those areas where underground electric facilities will be installed.

C. SPECIAL CONTRACTS FOR NON-RESIDENTIAL SECONDARY SERVICE EXTENSIONS

- (1) *Notwithstanding the provisions of Section 7.A.(1) and 7.B.(2), when secondary installations, improvements, enlargements, and extensions are required to provide services for non-residential Customers such that in the sole judgement of the Company, the revenue to be derived from, or duration of the prospective business is not sufficient to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service.*
 - (a) *An adequate monthly customer charge calculated with the Company's standard economic model.*
 - (b) *A cash contribution in advance.*
 - (c) *An acceptable guaranteed, irrevocable letter of credit or bond, or*
 - (d) *A guaranteed minimum annual bill.*
- (2) *In such cases, the Customer will enter into a written contract with the Company as to the character, amount and the duration of business offered. No interest will accrue or*

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be payable to the Customer on any cash contribution required by the Customer.

(3) *Secondary service extensions for multi-unit housing complexes, apartment buildings and hotels/motels shall be evaluated per the terms of this Section C and be the responsibility of the builder or developer, including instances of individually metered units.*

D C. ENERGIZING BY COMPANY ONLY

Only authorized Company employees will be permitted to energize the Company's facilities. Any infraction of this rule will be sufficient cause for immediate discontinuance of service under Section 5A(1).

E D. DELIVERY OF ELECTRIC SERVICE

- (1) The obligation of the Company to supply electric service will be completed by the supplying of such electric service at the point of delivery. The responsibility of the Company for the quality of service and operation of its facilities ends at the point of delivery.
- (2) The Company will not be liable for any loss, damage, or injury whatsoever caused by leakage, escape, or loss of electric energy after it has passed the point of delivery, nor for defects in the Customer's wiring, appliances, or equipment. The Company will not be liable for any loss, damage or injury whatsoever caused by the simple negligence of the Company.
- (3) The Company will furnish, install, and maintain only one connection from its distribution facilities, one service line from such connection to the point of delivery, and one meter to measure such electric service to the Customer for each class of service.
- (4) The Company will not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to a special Electric Service Agreement as required in Section 6M and 6N.

F E. PROPERTY OF THE COMPANY

All facilities furnished and installed by the Company on the premises or off the premises of the Customer for the supply of electric service to the Customer will be and remain the exclusive property of the Company, *including those for which the Company receives a Customer contribution in aid of construction per Section 8.* All facilities on the premises of the Customer which are or become the property of the Company will be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's Electric Service Agreement or upon discontinuance

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by the Company of electric service to the Customer for any reason.

G.F. CONTINUITY OF SERVICE

The Company will use reasonable diligence to supply continuous electric service *the Customer*, but does not guarantee the supply of electric service against irregularities or interruptions. ~~In no event will the Company be liable for damages from simple negligence, irregularities or interruptions of service, caused by, but not limited to, failure of facilities, breakdowns or injury to equipment, extraordinary repairs, an act of God, public enemy, accidents, labor disturbances, strikes or their equivalent, sabotage, legal process, federal, state, or municipal interferences and restraint by public authority, any emergency, or any cause beyond the Company's control.~~ *Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims of loss, expense or damage (including indirect, economic, special or consequential damage) regardless of cause.*

H.G. CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE

The Company will have the right to curtail (including voltage reduction), interrupt, or suspend electric service to the Customer as may be necessary for the inspection, maintenance, alteration, change, replacement or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the part of the interconnected electric systems of which the Company's system is a part or as directed by any federal, state, or municipal authority.

I.H. RESTORATION OF SERVICE

- (1) In all cases of curtailment, irregularity, interruption, or suspension of service, the Company will make every reasonable effort to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.
- (2) The Company will not be considered in default of the Electric Service Agreement with Customer, and will not otherwise be liable for any damage occasioned by any curtailment, irregularity, interruption, or suspension of electric service. The Customer will not be relieved from charges provided for in the Electric Service Agreement and Rate Schedules because of curtailment, irregularity, interruption, or suspension of electric service.

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 Earnest Lehman Signature of Officer Title

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SECTION 8 - LINE EXTENSION POLICY

A. APPLICABILITY

This policy applies to facility improvements and additions required to serve new electric loads at new locations or additional electric loads at existing locations. *As used in Section 8, the term "line extension" shall include all facility additions and modifications required to serve specific load additions including but not limited to lines of increased length or load carrying capacity, substation enlargements, transformers, breakers, switches, other ancillary equipment and Customer-site facilities. This policy also applies to the provision of enhanced metering or other non-standard improvements made at the Customer's request.*

B. CONTRACT TERM

As evidence that the Customer accepts service under the terms of this policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the increased monthly customer charges specified herein for a mutually agreed upon period not to exceed five (5) years. After the initial period, the monthly customer charges will not exceed the amount set forth in the appropriate Rate Schedule. *If Customer or Company terminates service, remaining unpaid line extension charges shall become immediately due and payable.*

C. RESIDENTIAL LINE EXTENSIONS

- (1) ~~For Permanent Residential Customers, the Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single phase line per Customer and provide service under its established Rate Schedules. In the event that the line extension exceeds one-quarter (1/4) mile per Customer, a monthly extension charge or an increase in the existing monthly Customer charge by one and one-half percent (1.5%) of the construction cost of the intermediate line will be required. Permanent Residential Customers will be required to pay an additional monthly charge to compensate Company for line extension costs exceeding \$1,800 per customer. The additional monthly charge shall be calculated by amortizing line extension costs exceeding the cost allowance over a mutually agreed upon contract term not to exceed five (5) years at a discount rate equal to the Company's most recent Commission-approved electric rate of return. This additional monthly Customer charge will be in addition to any Customer charges amounts set forth in the appropriate Rate Schedule.~~
- (2) The Company shall not be required to grant the above-defined cost allowance to Customers that are not Permanent Residential Customers. A Permanent Residential Customer is a single

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J.I. LIABILITY OF COMPANY

The Company will not be considered in default of the Electric Service Agreement and will not otherwise be liable on account of any failure by the Company to perform any obligation if prevented from fulfilling such obligation by reason of any delivery delay, breakdown or failure of, or damage to facilities, an electric disturbance originating on or transmitted through any electrical system with which the Company's system is interconnected, act of God or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military, or governmental authority, simple negligence, or any cause beyond the control of the Company. The Company is responsible for any actions that constitute gross negligence on the part of the Company. *Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) resulting from: fluctuations in, interruption of or curtailment of electric service; delivery delay; breakdown or failure of or damage to facilities; any electric curtailment or disturbance originating on or transmitted through electric systems with which the Company's system is interconnected; act of God or public enemy; strikes or other labor disturbances involving the Company or the Customer; or by action or order of civil, military or governmental authority.*

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family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy *where the majority of annual energy use is for domestic purposes.*

- (3) Line extensions for permanent residential structures not yet constructed shall be considered non-residential if they have not been built and occupied within 24 months of completion of the line extension and will revert to charges in accordance with Sections 8D and 8E for non-domestic annual service type accounts.

D. NON-RESIDENTIAL LINE EXTENSIONS - DISTANCE EXCLUSION

Non-Residential Customers are not entitled to a specific distance of free line extension.

D E. SPECIAL CONTRACTS FOR NON-RESIDENTIAL LINE EXTENSIONS

- (1) For Non-Residential Customers, where it is necessary to make extensions or reinforce distribution lines to provide service such that in the sole judgment of the Company, the revenue to be derived from, or the duration of the prospective business is not sufficient under the specified monthly customer charges to warrant the investment, the Company may require any one or more of the following of the Customer before undertaking to supply service:
 - a. An ~~additional adequate~~ monthly customer charge calculated with the Company's standard economic model,
 - b. A cash contribution in advance, or
 - c. An acceptable guarantee, *irrevocable letter of credit*, or bond or.
 - d. A *guaranteed minimum annual bill.*
- (2) In such cases, the Customer will enter into a written contract with the Company as to the character, amount and duration of the business offered. No interest will accrue or be payable to Customer on any cash contribution required by the Company.
- (3) *Extensions for multi-unit housing complexes, apartment buildings and hotels/motels shall be evaluated per the terms of this Section D and be the responsibility of the builder or developer, including instances of individually metered units.*

E F. PRORATION OF MONTHLY CUSTOMER LINE EXTENSION CHARGES

The additional monthly customer charge determined in accordance with paragraphs C, and D and E of this Section will be prorated on an equal basis between all Customers *of a like classification* that are initially or subsequently served by the line extension within the contract period. Adjustments

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to the ~~additional monthly customer~~ charge of the original Customer or Customers will only be made at Customer's request for ~~additional~~ permanent Customers whose premises are adjacent to and served directly from the original line extension. The total adjustment will not reduce the customer charge below ~~those that~~ which is required in the Company's applicable Rate Schedule. *In the event that multiple customers of dissimilar rate classes are served from a common extension, Company shall make a good faith effort to reallocate costs based on amount of shared line and size of connected loads. Company is not required to refund line extension charges paid in advance or prior to connection of additional customers*

F G. RESIDENTIAL AREA DEVELOPMENT

- (1) If the promoter, developer or owner of a development area requests that Company construct its distribution system therein in advance of the completion of a substantial number of the houses, Company may require a ~~deposit~~ *advance payment* from the promoter, developer or owner in sufficient amount to cover the cost of Company's ~~distribution system~~, additions and modifications to accommodate said request.
- (2) *Beginning November 1, 2011, the advance payment will be refunded without interest to and upon request of said promoter, developer or owner, proportionately, as the houses or buildings are constructed, occupied and connected to the distribution system during seven (7) years, but said refund shall not exceed \$1,800 per housing unit.*
- (3) *For area development agreements executed prior to Novemebr 1, 2011, but the deposit will be refunded without interest to and upon request of said promoter, developer or owner, proportionately, as the houses or buildings are constructed, occupied and connected to the distribution system during the succeeding five (5) years.*

G H. UNDERGROUND EXTENSIONS

If Company is requested to make an underground extension of its distribution system, such extension will be installed according to standards of the Company. Company will contribute towards the cost of such extension an amount equal to the cost allowance for equivalent overhead service. Customer will contribute the difference between the cost of the underground service and the contribution made by the Company. At the Company's discretion, the Customer may contribute less than the cost difference of overhead and underground facilities if the Company determines that underground facilities will result in future cost savings or operating benefits.

H I. BASIS OF DETERMINING COSTS

The term cost or actual cost as used herein will be the actual cost of materials used and labor required, including tree trimming, plus cost for use of tools and equipment, storeroom and accounting expense,

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to the ~~additional monthly customer~~ charge of the original Customer or Customers will only be made at Customer's request for ~~additional~~ permanent Customers whose premises are adjacent to and served directly from the original line extension. The total adjustment will not reduce the ~~customer~~ charge below ~~those that which~~ is required in the Company's applicable Rate Schedule. *In the event that multiple customers of dissimilar rate classes are served from a comon extension, Company shall make a good faith effort to reallocate costs based on amount of shared line and size of connected loads. Company is not required to refund line extension charges paid in advance or prior to connection of addional customers*

FG. RESIDENTIAL AREA DEVELOPMENT

- (1) If the promoter, developer or owner of a development area requests that Company construct its distribution system therein in advance of the completion of a substantial number of the houses, Company may require a ~~deposit~~ *advance payment* from the promoter, developer or owner in sufficient amount to cover the cost of Company's ~~distribution system~~, additions and modifications to accommodate said request.
- (2) *Beginning November 1, 2011, the advance payment will be refunded without interest to and upon request of said promoter, developer or owner, proportionately, as the houses or buildings are constructed, occupied and connected to the distribution system during seven (7) years, but said refund shall not exceed \$1,800 per housing unit.*
- (3) *For area development agreements executed ~~piro~~ to Novemebr 1, 2011, but the deposit will be refunded without interest to and upon request of said promoter, developer or owner, proportionately, as the houses or buildings are constructed, occupied and connected to the distribution system during the succeeding five (5) years.*

GH. UNDERGROUND EXTENSIONS

If Company is requested to make an underground extension of its distribution system, such extension will be installed according to standards of the Company. Company will contribute towards the cost of such extension an amount equal to the cost allowance for equivalent overhead service. Customer will contribute the difference between the cost of the underground service and the contribution made by the Company. At the Company's discretion, the Customer may contribute less than the cost difference of overhead and underground facilities if the Company determines that underground facilities will result in future cost savings or operating benefits.

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overheads and superintendence.

I J. RIGHT-OF-WAY AND FRANCHISE LIMITATIONS

There will be no absolute requirement that the Company secure private right-of-way for the purpose of making extensions of ~~distribution pole~~ *overhead or underground* lines or other facilities to premises of prospective Customers. Customer will provide or procure for the Company such rights-of-way as are satisfactory to the Company across property owned or otherwise controlled by a Customer for the construction, operation and maintenance by the Company of its facilities necessary or incidental to the supplying of electric service. When necessary, Company will endeavor to secure franchise rights from municipality to cover urban extensions requested, but will not undertake to make extensions on streets or alleys not covered by lawful franchise grants.

J K. EXTENSIONS ON UNIMPROVED STREETS AND ALLEYS

Company will not be required to construct any extensions of ~~distribution pole~~ *overhead or underground* lines or other facilities in any streets or alleys for which the property lines, sidewalk lines and curb lines have not been established by the city, nor on any streets or alleys which have not been previously graded by the city except where, although the street or alley is not graded, the grade will have been established and the contour of the ground will not be more than six (6) inches above or below the established grade at the proposed locations of Company's ~~poles~~ *power lines* or other facilities.

K L. SUBSTATIONS AND POLE-POWER LINES ON CUSTOMER'S PREMISES

If, in order to serve Customer, it is found necessary or desirable for Company to install an indoor substation consisting of transformers, switching equipment, or other apparatus, Customer will furnish, without cost to Company, a weather proof building or room. Such space will be well ventilated and reasonably free from moisture or dust, of sufficient size to house and operate safely such transformers and other equipment that are to be furnished by Company. Customer will also furnish, without cost to Company, right-of-way over Customer's property for Company ~~pole~~ *power* line or other facilities necessary to service Customer. Where Customer is not the owner of the premises to be served, written consent of the owner will be furnished to the Company on a form provided for that purpose. If an outdoor substation is found necessary or desirable, Customer will furnish, without cost to Company, sufficient ground area to properly install such equipment as may be required.

L M. EXTENSIONS - PROPERTY OF COMPANY

All extension made under these rules will at all times be and remain the property of the Company *subject to the Terms of Section 7F.*

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SECTION 9 - METERING

A. METERING INSTALLATIONS

If electric metering installations are to be made on premises not previously supplied with electricity by Company, Customers will furnish and install, at their expense, outside metering installations in accordance with Company's plan. Meter, meter receptacles and any necessary meter poles as determined by the Company will be furnished without charge by Company.

B. SEPARATE METERING

Where Company's Rate Schedules provide for separate metering of different classes of service, customer's wiring will be so arranged that each class of service can be metered separately. No more than one set of service wires will be run to one building or premises for each class of service furnished to the Customer.

C. ADDED CAPACITY REQUIRING METERING CHANGES

If heavy duty equipment and/or appliances that require added capacity for facilities supplying electric service are to be installed on premises previously supplied with electric service by Company, outside metering installation will be provided at Customer's expense and in accordance with Company's standards. Meter and meter receptacles will be furnished without charge by Company.

D. RELOCATION OF METERS

- (1) If changes that involve the replacement or relocation of entrance wires, entrance switches, etc., are to be made in existing wiring installations, outside metering installation will be provided at Customer's expense in accordance with Company's standards. Meter receptacles and meters will be furnished by Company without charge.
- (2) If Customers elect to change the location of meters, the cost will be borne by Customer and will be done in accordance with Company's standards. Meter receptacles and meters will be furnished by Company without charge.
- (3) If in the normal course of providing service, Company desires Customer's meter relocated, such will be done at the expense of Company.

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Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ~~RRE~~ ET&C _____ Sheet ALL

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(Territory to which schedule is applicable)

which was filed ~~May 21, 1990~~ February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

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E. METER REGISTRATION INTERFERENCE

- (1) If interference with the proper registration of electric meters has been definitely established, outside installation of meters will be made at Customer's expense and in accordance with Company's applicable standards. Meter receptacle and meter will be furnished without charge by Company.
- (2) If interference with proper registration is not established, but if the Company, in pursuance of its plan to gradually transfer all electric meters from the inside to the outside of Customer's house or building, elects to change existing meter installations to outside type, it may be done but at the Company's expense.

F. MULTI-METERING INSTALLATIONS

- (1) The Company will eliminate, on a prospective basis, the practice of providing electric service to more than one Customer in a Multiple Residential Complex through a single metering point. Separate applications for electric service will be made and separate meters installed for each dwelling unit within a Multiple Residential Complex. The meters will be connected to one set of service wires, providing the service wires are of sufficient size to furnish an ample supply to all Customers. Customer's wiring will be so arranged as to permit the installation of Company's meters immediately adjacent to each other.
- (2) Through special permission of the Commission, a Multiple Residential Complex may be served through one meter where energy savings can be achieved through the use of energy systems that require master metering.
- (3) Where two or more existing Residential Customers living in separate homes are served through one meter, the respective Rate Schedules will be applicable by multiplying the customer charge by the number of dwelling units or the Company may require each of the services to have a separate meter.
- (4) ~~An existing residence in which four sleeping rooms or more are rented or available for rent or lease, is considered non-domestic and the applicable General Service Schedule will apply.~~ *Master-deduct metering installations in which downstream Customers receive electric service over facilities owned by other Customers may be prohibited by the Company on a prospective basis.*

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G. COMPLIANCE WITH SAFETY REQUIREMENTS

Service entrance, switch boxes, service cabinets, switches, fuse blocks, meter bases or sockets, conduit, wiring, connections and other equipment and the installation thereof for the reception and control of electric energy delivered to Customer, will be in accordance with National Electric Safety Code and/or the National Electrical Code of types approved by the Company and will meet the requirements of the National Board of Fire Underwriters, and comply with the state and municipal codes insofar as they apply. In accordance with the ruling of the National Board of Fire Underwriters, meter service boxes, conduits and all wiring apparatus on Customer's premises will be permanently grounded for the Customer's protection.

H. METER SEALS

Seals will be placed on all meters or meter enclosures by Company and such seals will not be broken or disturbed by anyone other than authorized representatives of the Company.

I. METER ACCURACY AND TESTING

- (1) The accuracy and testing of Company's meters will be in accordance with these Term and Conditions.
- (2) Whenever any test by the Company or by the Commission of a watt-hour meter, while in service or upon its removal from service, will show such meter to have an average error of more than two percent (2%) fast or two percent (2%) slow, the following provisions for the adjustment of the electric service bill will be observed:
 - (a) The error found will be considered for the purpose of these rules to have existed for not more than six (6) months preceding the test or for the time the meter has been in service at the location if less than six (6) months, or from the actual time the meter became damaged if such time can be positively determined and is less than six (6) months prior to the time of the test.
 - (b) If the meter is found to be faster than allowable, the Company will refund to the Customer concerned any overcharge caused thereby during the period of inaccuracy

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_____	Signature of Officer		President
_____	Title		_____

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I. METER ACCURACY AND TESTING (2) (Continued)

of the meter as defined above. The actual error of the meter and not the difference between the allowable error and the error of the meter as found will be used as the basis for calculating the refund.

- (c) If the meter is found to under-register, the Company may render a bill to the Customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to one dollar (\$1.00) or more, and all such bills will be conditional upon the Company's not being at fault for allowing the inaccurate meter to remain in service. The Company will in no case render a bill for under-registration where a meter has been found to be slow, unless the particular meter has been tested in conformity with the provisions of this Section.
- (d) In the case of a non registering meter that has been read by the Company during the period of non registration, the Company will not render a bill for estimated consumption extending over more than twice the regular interval between readings.

J. DEMAND METERS

Whenever any tests, by the Company or the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent (2%) in error, the provisions covering the adjustment of charges in the case of service watt-hour meters will be observed insofar as they are applicable. If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter will be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.

K. SPECIAL METER TESTS

In the event a Customer requests the Company to test a meter, the Customer will deposit with the Company a Meter Test Fee as filed in the Schedule of Service Fees (SFS). If the meter is found to be within the accuracy limits established, as referred to in paragraph I (2) of this Section, the entire Meter Test Fee will be retained in order to help defray the Company's expense in testing the meter. In all other cases, the Meter Test Fee will be refunded to the Customer.

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Earnest Lehman Signature of Officer Title

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SECTION 10 - GENERAL CLAUSES

A. WAIVER

Waiver by the Company with respect to any default by a Customer in complying with the provisions of the Electric Service Agreement and these Terms and Conditions will not be deemed to be a waiver with respect to any other or subsequent default by such Customer.

B. LEGAL NOTICES BETWEEN CUSTOMER AND COMPANY

All notices addressed to the Company will be in writing and no telephone communication will be considered as proper notice unless otherwise specifically provided for in these Terms and Conditions.

C. AUTHORITY AND WAIVER

The requirements contained in these Terms and Conditions may be waived in individual cases by the Commission upon written request by the Company and a showing that compliance with the requirement would serve the interests of neither the Company nor the Customer. No representative, agent, or employee of the Company will otherwise have the authority to amend, modify, alter, or waive any of Company's Terms and Conditions or bind the Company by promises or representations, written or oral.

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By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title