



June 30, 2025

Ms. Celeste Chaney Tucker, Executive Director  
Kansas Corporation Commission  
1500 SW Arrowhead Road  
Topeka, KS 66604-4027

25- EPDE-582-TAR

Re: The Empire District Electric Company – Storm Uri Recovery Rider (“SUR”) Annual Submittal

Dear Ms. Tucker:

The Commission’s June 1, 2023 Order in Docket No. 21-EPDE-330-GIE approved The Empire District Electric Company’s (“Liberty-Empire”) Storm Uri Recovery Rider (“SUR”) Rider. The order instructed Liberty-Empire to file an annual true-up in June of each calendar year.

Enclosed please find the redline and clean copy of the Liberty-Empire’s revised SUR Tariff. Additionally included is the calculation of the June through May annual true-up for two years which reflects the actual amounts recovered compared to the total regulatory asset balance and the inclusion of any additional expenses incurred during the true-up periods. Please let me know if you have any questions.

Sincerely,

*Charlie Evans*

Charlie Evans  
Director, Rates and Regulatory Affairs

THE EMPIRE DISTRICT ELECTRIC COMPANY

(Name of Issuing Utility)

**SCHEDULE:** Storm Uri Recovery RiderReplacing Schedule SUR Sheet 17ALL TERRITORY

(Territory to which schedule is applicable)

which was filed 12/01/2022

## WINTER STORM URI RECOVERY RIDER

Sheet 1 of 1 Sheets

## Applicability:

This Winter Storm Uri Recovery Rider (SUR) is applicable to all electric service retail customers provided under any retail rate schedule, whether metered or unmetered (except where not permitted under a separately negotiated contract with a customer).

## Basis of the Charge:

The Emergency Order in Docket No. 21-EPDE-330-GIE allowed every electric and natural gas distribution utility that incurred extraordinary costs associated with ensuring its customers or the customers of interconnected Kansas utilities, that are non-jurisdictional to the Commission, continue to receive utility service during the unprecedented cold weather event to defer those costs to a regulatory asset account. The SUR allows the Company to charge its Kansas customers a single rate per kWh to repay the Winter Storm Uri costs that were deferred as a result of the Emergency Order mentioned above.

## Calculation of Winter Storm Uri Recovery Rate:

This rate was calculated using the actual costs, including a Commission approved carrying charge rate that is equal to 5.71%. The total recovery amount will be amortized over thirteen (13) years. Amounts to be applied to customer bills will commence as specified by a Commission Order approving the Rider and the first recovery period shall end 12 months later.

## Annual True-Up:

On an Annual basis, a true up of actual amounts recovered compared to the total regulatory asset balance will be determined and a subsequent rate adjustment made. The annual true up filing will be filed within 30 days of the end of each recovery period. In the event that an adjustment is necessary, the Company will incorporate the adjustment into the annual reconciliation and update the SUR Rider rate accordingly.

If the Company receives or recovers any payments as a result of any subsequent federal or state governmental relief, civil suit relief, market manipulation findings, etc., resulting from the Winter Storm Uri Event, the Company will pass those payments to its Customers through its ECA, even if those payments are received or recovered after the thirteen year charges conclude.

Winter Storm Uri Recovery Rate

<u>Rate Class</u>	<u>Amount per kWh</u>
<u>All</u>	<u>\$0.00601</u>

Issued	<u>June</u>	<u>30</u>	<u>2025</u>
	Month	Day	Year
Effective	<u>August</u>	<u>01</u>	<u>2025</u>
	Month	Day	Year
By	<u>Charlotte T. Emery, Senior Director, Rates and Regulatory Affairs</u>		
	Signature	Title	

THE EMPIRE DISTRICT ELECTRIC COMPANY

(Name of Issuing Utility)

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Winter Storm Uri Recovery Rate

<u>Rate Class</u>	<u>Amount per kWh</u>
<u>All</u>	<u>\$0.00601573</u>

Issued JuneDecember 3001 20252022

Month Day Year

Effective AugustJune 01 20232025

Month Day Year

By Charlotte T. Emery, Senior Director, Rates and Regulatory Affairs

Signature

Title

**The Empire District Electric Company**  
**Before the Public Utility Service Corporation Commission - Kansas**  
**Case No. 21-EPDE-330-GIE**

<b>Approximate Storm Uri Recovery Rate (Per KWH)</b>			
	<b>Settlement Updated to Actuals</b>	<b>Year One Annual Update</b>	<b>Year Two Annual Update</b>
	13	13	13
<b>Storm Uri Extraordinary and Carrying Costs</b>	<b>13 Year</b>	<b>13 Year</b>	<b>13 Year</b>
<u>Fuel and Purchased Power Expenses:</u>			
February 2021 FPP Expenses	\$ 9,990,632	\$ 9,990,632	\$ 9,990,632
March 2021 FPP Expenses	656,716	656,716	656,716
April 2021 FPP Expenses	50,773	50,773	50,773
June 2021 FPP Expenses	559,414	559,414	559,414
December 2021 FPP Expenses	(484,091)	(484,091)	(484,091)
<u>Total Fuel and Purchased Power Expenses</u>	10,773,444	10,773,444	10,773,444
Legal and Consulting Expenses	33,513	33,513	33,513
Carrying Charges (through May 2023)	920,698	920,698	920,698
<u>Total Extraordinary Costs</u>	11,727,655	11,727,655	11,727,655
Amortization Period	13	13	13
<u>Storm Uri Extraordinary Costs and Carrying Costs</u>	902,127	902,127	902,127
Additional Annual Carrying Costs	377,921	377,921	377,921
<u>Total Kansas Extraordinary Costs To Be Recovered Annually</u>	1,280,049	1,280,049	1,280,049
True-Up (through May 31, 2025)		70,957	48,783
Total Legal and Consulting Fees Less Initial, Order Approved, Amount (1)			14,437
<u>Total Kansas Extraordinary Costs True-Up</u>		\$ 1,351,006	\$ 1,343,269
Total Annual Kansas KWH	\$ 223,508,498	223,508,498	223,508,498
<b>Increase Per KWH</b>	<b>0.00573</b>		<b>0.00601</b>

**Residential Customer Impact (1,000 kWh) \$ 5.73 (1) \$ 6.01**

**Footnote:**

Please note the Company is proposing the initial rate remain effective through July 31, 2025. The Company is proposing a revised rate become effective (1) August 01, 2025. Additionally, the August 1, 2025 proposed rate calculation includes additional legal costs related to the docket which were not included in the original rate.

**Amortization Schedule - Unanimous Joint Stipulation**  
**The Empire District Electric Company**  
**Before the Public Utility Service Corporation Commission - Kansas**  
**Case No. 21-EPDE-330-GIE**

Line No.	Description	Regulatory Asset				
1						
2	Storm Uri costs (incl. carrying)	\$ 10,773,444				
3	Carrying Costs	920,698				
4	Other Expenses	33,513				
5	Total	\$11,727,655				
6						
7	Carrying cost	5.71%	0.48%			
8	Term (years)	13				
9	Monthly payment	(\$106,671)				
10						
11	Total Post-Collection Carrying Costs to be Collected	(\$4,912,979)				
12						
13	Total Amount to be Recovered	(\$16,640,633)				
14			11,727,655			
15			(626,630)			
16			11,101,024			
				Revenues earned		
				- not part of Reg		
17			First Year	asset		
			Amortization			
	Total customer payments:	Total Payment	Principal	Interest	Principal Allocation	Interest Allocation
19	1	(\$106,671)	(\$50,867)	(\$55,804)	47.69%	52.31%
20	2	(\$106,671)	(\$51,109)	(\$55,562)	47.91%	52.09%
21	3	(\$106,671)	(\$51,352)	(\$55,319)	48.14%	51.86%
22	4	(\$106,671)	(\$51,596)	(\$55,075)	48.37%	51.63%
23	5	(\$106,671)	(\$51,842)	(\$54,829)	48.60%	51.40%
24	6	(\$106,671)	(\$52,088)	(\$54,582)	48.83%	51.17%
25	7	(\$106,671)	(\$52,336)	(\$54,334)	49.06%	50.94%
26	8	(\$106,671)	(\$52,585)	(\$54,085)	49.30%	50.70%
27	9	(\$106,671)	(\$52,836)	(\$53,835)	49.53%	50.47%
28	10	(\$106,671)	(\$53,087)	(\$53,584)	49.77%	50.23%
29	11	(\$106,671)	(\$53,340)	(\$53,331)	50.00%	50.00%
30	12	(\$106,671)	(\$53,593)	(\$53,077)	50.24%	49.76%
31	13	(\$106,671)	(\$53,848)	(\$52,822)	50.48%	49.52%
32	14	(\$106,671)	(\$54,105)	(\$52,566)	50.72%	49.28%
33	15	(\$106,671)	(\$54,362)	(\$52,309)	50.96%	49.04%
34	16	(\$106,671)	(\$54,621)	(\$52,050)	51.20%	48.80%
35	17	(\$106,671)	(\$54,881)	(\$51,790)	51.45%	48.55%
36	18	(\$106,671)	(\$55,142)	(\$51,529)	51.69%	48.31%
37	19	(\$106,671)	(\$55,404)	(\$51,267)	51.94%	48.06%
38	20	(\$106,671)	(\$55,668)	(\$51,003)	52.19%	47.81%
39	21	(\$106,671)	(\$55,933)	(\$50,738)	52.43%	47.57%
40	22	(\$106,671)	(\$56,199)	(\$50,472)	52.68%	47.32%
41	23	(\$106,671)	(\$56,466)	(\$50,205)	52.94%	47.06%
42	24	(\$106,671)	(\$56,735)	(\$49,936)	53.19%	46.81%

Kansas Storm Uri (Over)/Under GL Detail for June 2023-May 2024

:extended through May 2025 for 2 years of over/under.

From PeopleSoft

Unit	Account	Dept	Journal ID	Line Desc	Amount	Period	Year
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	(24,449.48)	8	2023
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	(26,305.02)	9	2023
GL001	182433	102	INTSTURKSB	KS Stm Uri OverUnder Reg Asset	66,040.43	9	2023
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	8,595.95	10	2023
GL001	182433	102	0000084673	KS Storm Uri Over/Under (1)	14,437.30	10	2023
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	19,714.42	11	2023
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	10,371.32	12	2023
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	(43,537.65)	1	2024
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	(28,779.52)	2	2024
GL001	182433	102	INTSTURIKS	KS Stm Uri OverUnder Reg Asset	16,515.93	3	2024

From SAP

Company Code	G/L Account	Regulatory Acc	Profit Center	Journal Entry	Jrnl.Entry Item Text	Amount	Posting Date
3111	130800	19182433 (KS Storm Uri Over/Under)	10319	100227258	INTSTURIKS 0424 KS Stm Uri OverUnder Reg Asset	56,339.11	4/30/2024
3111	130800	19182433 (KS Storm Uri Over/Under)	10319	100268968	INTSTURIKS 0524 KS Stm Uri OverUnder Reg Asset (2)	2,014.08	5/31/2024
3111	6/30/2024	19182433 (KS Storm Uri Over/Under)		100308182	INTSTURIKS 0624 KS Stm Uri OverUnder Reg Asset	7,383.79	6 2024
3111	7/31/2024	19182433 (KS Storm Uri Over/Under)		100347817	INTSTURIKS 0724 KS Stm Uri OverUnder Reg Asset	14,464.00	7 2024
3111	8/31/2024	19182433 (KS Storm Uri Over/Under)		100389124	INTSTURIKS 0824 KS Stm Uri OverUnder Reg Asset	(48,486.55)	8 2024
3111	9/30/2024	19182433 (KS Storm Uri Over/Under)		100429095	INTSTURIKS 0924 KS Stm Uri OverUnder Reg Asset	(2,806.31)	9 2024
3111	10/31/2024	19182433 (KS Storm Uri Over/Under)		100463572	MISCADJ1 1024 TrueUp KS Storm Uri Over/Under Reg A (2)	10.00	10 2024
3111	10/31/2024	19182433 (KS Storm Uri Over/Under)		100482908	INTSTURIKS 1024 KS Stm Uri OverUnder Reg Asset	34,769.82	10 2024
3111	11/30/2024	19182433 (KS Storm Uri Over/Under)		100509697	INTSTURIKS 1124 KS Stm Uri OverUnder Reg Asset	12,181.64	11 2024
3111	12/31/2024	19182433 (KS Storm Uri Over/Under)		100546261	INTSTURIKS 1224 KS Stm Uri OverUnder Reg Asset	(21,744.19)	12 2024
3111	1/31/2025	19182433 (KS Storm Uri Over/Under)		100578526	INTSTURIKS 0125 KS Stm Uri OverUnder Reg Asset ACC	(27,202.89)	1 2025
3111	2/28/2025	19182433 (KS Storm Uri Over/Under)		100608895	INTSTURIKS 0225 KS Stm Uri OverUnder Reg Asset ACC	(26,698.15)	2 2025
3111	3/31/2025	19182433 (KS Storm Uri Over/Under)		100645941	INTSTURIKS 0325 KS Stm Uri OverUnder Reg Asset ACC	(411.89)	3 2025
3111	4/30/2025	19182433 (KS Storm Uri Over/Under)		100680201	INTSTURIKS 0425 KS Stm Uri OverUnder Reg Asset ACC	17,083.84	4 2025
3111	5/31/2025	19182433 (KS Storm Uri Over/Under)		100719632	INTSTURIKS 0525 KS Stm Uri OverUnder Reg Asset ACC	33,720.29	5 2025
						63,220.27	

**Footnote:**

(1) - This is the amount of actual legal/consulting fees that were not included in the order.

(2) - This should be \$2,024.08. It will be fixed in October GL.

Storm Uri Revenues	
Monthly payment	Revenue Collected
Jun-23	29,526.11
Jul-23	117,774.92
Aug-23	131,120.21
Sep-23	132,975.75
Oct-23	98,074.78
Nov-23	86,956.31
Dec-23	96,299.41
Jan-24	150,208.38
Feb-24	135,450.25
Mar-24	90,154.80
Apr-24	50,331.62
May-24	104,646.65
Jun-24	99,286.94
Jul-24	92,206.73
Aug-24	155,157.28
Sep-24	109,477.04
Oct-24	71,900.91
Nov-24	94,489.09
Dec-24	128,414.92
Jan-25	133,873.62
Feb-25	133,368.88
Mar-25	107,082.62
Apr-25	89,586.89
May-25	72,950.44
Total Collected	2,511,315
Total Amount Scheduled to Collect	2,560,097
(Over) Under Collection Yrs 1 & 2	48,783
Legal Fees Not Previously Requested (1)	14,437
Balance in Account 19182433 (Over) Under	63,220
<i>Difference</i>	0

**Footnote:**

(1) - This is the amount of actual legal/consulting fees that were not included in the order. They were booked directly to the regulatory asset account for over/under collection.