

202401301437192756

January 30, 2024

Justin Grady Chief of Revenue Requirements, Cost of Service and Finance Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

RE: Docket No. 23-EKCE-846-TAR Tariff Compliance Filing

Dear Mr. Grady:

As ordered in Docket No. 23-EKCE-846-TAR, Evergy Kansas Central and Evergy Kansas Metro are filing revised RECA and ECA tariffs to clarify that the costs and benefits of the Hedge Program are authorized to flow through the tariffs.

We have enclosed a red-line and clean version of each tariff. Please return a stamped copy of the Clean versions at your convenience.

Sincerely,

Zobi alle

Robin Allacher Regulatory Analyst Lead

cc: Ronald Klote

Lisa Starkebaum

Enc.

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	RECA
(Name of Issuing Utility)	Replacing	Schedule	RECA	Sheet1
EVERGY KANSAS CENTRAL RATE AREA	1 6	, <u> </u>		
(Territory to which schedule is applicable) 2020	which was	s filed	December	21, 2023 May 4,
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 10 She	eets

RETAIL ENERGY COST ADJUSTMENT

APPLICABILITY

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatthours delivered over the billing month by a RECA Factor determined by the following formula:

RECA Factor = FA The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$$

Where:

- F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.
- P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:
 - Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year

By

					Index			
				OF KANSAS				DECL
EVERGY KAN		NC., & EVER		UTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL	SCHEDUL	.E	RECA
	,	•			Replacin	g Schedule_	RECA	Sheet2
EVI	ERGY KANS	SAS CENT	RAL RATE .	AREA				
	(Territory to v 2020	which schee	dule is applica	ble)	which wa	as filed	December	21, 2023 May 4,
No suppleme shall modify	nt or separate un the tariff as show	derstanding wn hereon.				Sheet	2 of 10 She	eets
			RETAIL	ENERGY COST	ADJUSTMEN	т		
		• • • •	Revenue re in Account 4 Long term (after Decen (365 days) i Other payr economical "Other SPP specifically recorded to Virtual Ener discussed in <u>Hedging Tra</u> Purchases a respectively Transmissic Sales outsic Central's Tr	ceived from the sale 447. over 365 days) capa nber 21, 2023 and in duration and reco ments made to r to do so and record Charges and Credi listed below, along , in Note 11 to the ta gy Transactions an n Note 12 to the tari ansactions as discu and sales of energy	e of power to thir acity revenues for all short term c orded in Account enewable gene led in Account 5 ts." ("Other SPF with the anticipa ariff). d Fees for legiti ff below. ssed in note 15 outside of SPF not otherwise re	d parties (ii or capacity apacity rev t 447 erators to 555, Charges ated FERC mate hedg to the tariff recorded i P necessar	sales whic venues of curtail p and Credit accounts ing purpos <u>f below.</u> n Account y to make prough Eve	ch are contracted one year or less production when as" are that they will be ses, as 426 and 421, purchases and ergy Kansas
	E _P =		sion allowar	sion allowance cost nces to be recorded				
	NRCA _P =	Projecte quarter.		hieve sales to Comp	any's Non-Requ	uirements (Customers	during the billing
	S _P =	Projecte quarter.		be delivered to all C	ompany's Requ	irements C	Sustomers	during the billing
	Requireme	custome	ers with agre	quirements Custom eements with a fuel cit recovery of syste	clause and an	initial term		
Incored	A		25	2022				
Issued	<u>April</u> Montl		25 Day	<u>2023</u> Year				
Effective _	<u>Decen</u> Mont		 	<u>2023</u> Year				
By	WOII		Day	i Cai				

					Index	
HE STAT	E CORPORA	ATION COMMISSION	N OF KANSAS			
VERGY KAN			OUTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHE	EDULE	RECA
	1)	Name of Issuing Utility)		Replacing Sched	ule <u>RECA</u> SI	heet <u>3</u>
EVI	ERGY KANS	AS CENTRAL RATE	AREA			
	(Territory to v 2020	which schedule is applic	able)	which was filed	December 21,	2023 May 4,
No suppleme shall modify	nt or separate und the tariff as show	derstanding /n hereon.		2	Sheet 3 of 10 Sheets	
		RETAI	L ENERGY COST AL	DJUSTMENT		
	Non-Requi	pursuant to a contr participation power subject to a fuel cla	= Non-Requirements C ract with an initial term sales contracts, and co ause. Non-Requireme / tariff for that part of the	of one-year or grea ntracts with coopera nts Customers are	ater. These custo atives and municip also customers ta	mers includ al utilities no aking servio
	Note:	model. Outputs from and projected costs	ted costs and sales wi m the model will include to achieve non-require production costing simu	e the projected cost ments sales. Actua	s of fuel and purch al costs and sales f	nased powe for NRCA w
	The ACAF	• (Projected Annual 0	Correction Adjustment F	actor) shall be calc	ulated as follows:	
	ACAF _P =	(F _A + P	A + EA - NRCAA - FARA	+/- WR + WPWF _E -	– WPWF _D) + ACA	В
				$(.01) \times S_A$		
Where	:					
	F _A =	151, Fuel Stock of supplies initially ch fuel and related to energy plus fuel ar Fuel Expense, and	expense shall explicitly r Account 120, Nuclea arged to Account 154, energy production or re nd other expenses dire 547 Fuel. Explicitly exo 501, 518, and 547.	r Fuel assemblies Plant Materials an educing air emissio otly charged to Ac	in reactor plus m d Supplies consumus ns permitting the o counts 501, Fuel,	naterials ar med with th generation 518 Nucle
	P _A =		sed power costs for the the purchased power o		ar. The following	componen
			power costs, including sed energy costs to A			
Issued	انسم ۸	25	2022			
192060	<u>April</u> Month		<u>2023</u> Year			
Effective _			2023			
	Month	h Day	Year			
By						

					Index			
HE STAT	E CORPORA	ATION C	OMMISSION	N OF KANSAS				
ERGY KAN				UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	E	RECA
	(Name of Is	suing Utility)		Replacing	Schedule	RECA	Sheet4
EVI	ERGY KANS	SAS CEN	TRAL RATE	AREA	1 6	_		
	(Territory to v 2020	which sch	edule is applica	able)	which was	s filed	December	21, 2023 May 4,
lo suppleme hall modify	nt or separate un the tariff as show	derstanding wn hereon.	5			Sheet	4 of 10 She	eets
			<u>RETAIL</u>	ENERGY COST	ADJUSTMEN ⁻	<u>r</u>		
		• • • • • •	21, 2023, a duration. Revenue re in Account 4 Long Term after Decen (365 days) Other payr economical "Other SPP specifically Virtual Ener discussed in <u>Hedging Tra</u> Purchases a respectively Transmission Sales outsion	(over 365 days) capa nber 21, 2023, and a in duration and recor- ments made to re- to do so and record Charges and Credit listed below in Note rgy Transactions and n Note 12 to the tarif <u>ansactions as discus</u> and sales of energy	acity purchases of power to third all short-term ca ded in Account newable gene ed in Account 5 s." ("Other SPP 11 to the tariff). I Fees for legitin f below. <u>sed in note 15 to</u> outside of SPP outside of SPP	of one ye parties (ir or capacity apacity rev 447 rators to 55, Charges a nate hedgi <u>to the tariff</u> recorded i necessary	ar or less ncluding th sales whic venues of curtail p and Credit ng purpos <u>below.</u> n Account y to make prough Eve	(365 days) in e SPP) recorde ch are contracte one year or les roduction whe s" are es, as 426 and 421, purchases and ergy Kansas
		revenu	tion, the reve	Account 565. enue received from th rom the Renewable I r.			0.	· /
	E _A =			n allowance costs rec d in Account 411.8 o				
	NRCA _A =		alculated actu the previous	ual cost to achieve ACA year.	sales to Comp	any's Non	-Requirem	ients Custome
	FAR _A =	The ac	tual Fuel Adj	ustment revenue for	the previous A0	CA year.		
	WR =	The di	fference (incr	ease or decrease) b	etween wholesa	ale require	ments cus	tomers' non-fu
ssued	April		25	2023				
	Mont		Day	Year				
Effective	Decen Mont		21	2023				

IRAL SCHEDUL		RECA		
		RECA		
placing Schedule	RECA			
placing Schedule_		C1	5	
	RECH	Sneet	<u> </u>	
ich was filed	December	21 20221	for 1	
	December	21, 2023 iv .	tuy 4,	
Sheet	5 of 10 She	ets		
MENT				
hree-year rolling average of actual MWh production of Western Plains Wind Farm 1,095,556 MWh's beginning with the three year-average period ending December 2 plied by \$20.70/MWh.				
B_A = The actual ACA balance from the previous ACA year.				
S _A = kWhs delivered to Company's Requirements Customers during the previous ACA				
ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of J and ending with the last billing cycle in December of each year. Modifications to ACAF be implemented in first billing cycle of the second quarter of each year.				
kilowatt-hour rou	unded to t	he neare	st one	
uniform system o	f accounts	6.		
ed quarterly.				
The FA component of the RECA Factor will be computed quarterly. The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.				
P to the State C	orporation	o Commis	sion o	
	MENT most recent base evenue received i in the ACAF. production of W the three yea duction of Weste ear-average period ear. tomers during the f of each year. M quarter of each kilowatt-hour rou iniform system of d quarterly. mission of Kana djustment report arter's factor.	MENT most recent base rate proceeder evenue received by Comp in the ACAF. production of Western Plans the three year-average duction of Western Plains ear-average period ending ear. tomers during the previous ergy during the first billing of each year. Modification quarter of each year. kilowatt-hour rounded to t uniform system of accounts d quarterly. mmission of Kansas on or b djustment report, in a form arter's factor.	most recent base rate proceeding (the venue received by Company in the lin the ACAF. production of Western Plains Wind for the three year-average period aduction of Western Plains Wind Farear-average period ending December ear. tomers during the previous ACA year ergy during the first billing cycle of J of each year. Modifications to ACAF quarter of each year. kilowatt-hour rounded to the neare uniform system of accounts. d quarterly. mission of Kansas on or before the djustment report, in a format prescri	

		Index			
THE STATE CO	ORPORATION COMMISSION OF KANSAS				
EVERGY KANSAS C	ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE	RECA		
	(Name of Issuing Utility)	Domina Schodula DEC	A Sheet 6		
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>REC</u>	<u>A</u> Sheet <u>0</u>		
(Terr 2020	ritory to which schedule is applicable)	which was filed <u>Decer</u>	nber 21, 2023 May 4,		
No supplement or s shall modify the tar	eparate understanding iff as shown hereon.	Sheet 6 of 10) Sheets		
	RETAIL ENERGY COST	ADJUSTMENT			
	Kansas on or before March 20 th of each yea the calculation of the ACAF. The Compar frequently than once per year.				
6.	For each twelve-month billing period ending i cost and actual RECA revenue shall be act recovered or under-recovered costs. The C under-recovery relative to the ACAF. The above. Any fuel and purchased power cost ov any over-recovery or under-recovery associa of any over/under recovery shall be divided be during the previous ACA year.	cumulated to produce a cumulat company shall also determine any ACAF for an ACA year shall be ver-recovery or under-recovery sh ated with the previous year's ACA	ive balance of over- y annualized over or computed as shown all be combined with F. The total amount		
7.	after the first day of the billing month followi the Commission or as implemented subject	The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on after the first day of the billing month following the quarter the adjustment has been approved the Commission or as implemented subject to refund. The ACAF for the current ACA year sh remain in effect until superceded by an ACAF for a subsequent period.			
8.	Service hereunder is subject to the Company State Corporation Commission of Kansas an				
9.	All provisions of this rate schedule are subject having jurisdiction.	t to changes made by order of the	e regulatory authority		
10.	The WR base line revenue will remain uncha will be updated to the current non-fuel revenu		ding at which time i		
11.	Costs and revenues incurred due to particip detailed below to be considered F, P or E s charge type not listed below. If the RTO rece or credits, Evergy Kansas Central will be per RECA calculation. Upon notice of such char to the inclusion of the new charges or credits	should the RTO implement a new ives approval by FERC to remove rmitted to include those new char nges, Evergy Kansas Central will	w market settlement or add new charges ges or credits in this		

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year

				Index			
E STATE (CORPORATION	COMMISSION	OF KANSAS				
RGY KANSAS			JTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHEI	DULE	RECA	
	(Name of I	lssuing Utility)		Donlooing Sobody		Sheet 7	
EVER	GY KANSAS CEI	NTRAL RATE	AREA	Replacing Schedu	IE <u>KECA</u>		
				1.1 (11)		<u> </u>	
	erritory to which sc	hedule is applica	ble)	which was filed	Decemb	<u>er 21, 2023May 4,</u>	
		20					
modify the	or separate understandin tariff as shown hereon	lig I.		S	heet 7 of 10 S	heets	
		<u>RETAIL</u>	ENERGY COST ADJU	STMENT			
	The followir	ng are Southwe	est Power Pool ("SPP") ma	arket settlement (charge type	s:	
	Day Ahead	Ramp Capabil	ity Up Amount				
			ity Down Amount				
			ity Up Distribution Amoun				
			ity Down Distribution Amo	unt			
		0	wn Service Amount				
			wn Service Distribution A	nount			
			Service Amount Service Distribution Amo	unt			
			eserve Amount	ant			
			erve Distribution Amount				
			Reserve Amount				
			Reserve Distribution Amo	unt			
			eserve Deployment Failur				
			eserve Deployment Failur	e Distribution Am	iount		
		Ramp Capabilit					
			ty Down Amount ty Up Distribution Amount				
			ty Down Distribution Amount	unt			
			ty Non-Performance Amo				
			y Non-Performance Distri				
			vice Deployment Adjustme	ent Amount			
			vn Service Amount				
			vn Service Distribution Arr	iount			
		Regulation Nor	-Performance Distributior				
			Service Amount	1			
		•	Service Distribution Amou	nt			
		Spinning Reser					
			ve Distribution Amount				
			Reserve Amount				
			Reserve Distribution Amou	int			
		Asset Energy Non-Asset Energy					
	Day Alleau		ergy				
ued	April	25	2023				
	Month	Day	Year				
	Devel	21	2022				
ective	December Month	21 Day	<u> 2023 </u> Year				
	IVIOIIUI	Day	1 601				
D	arrin Ives, Vice Pi	resident					
	,						

		In	dex
E STATE CORPORATION COMMISSION OF KANSAS			
RGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL	SCHEDUL	LE <u>RECA</u>
(Name of Issuing Utility)			
	Replacing	g Schedule_	RECA Sheet 8
EVERGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable) 2020	which wa	s filed	December 21, 2023 May
supplement or separate understanding 1 modify the tariff as shown hereon.		Sheet	t 8 of 10 Sheets
RETAIL ENERGY CO	OST ADJUSTMEN	<u>T</u>	
Day Ahead Virtual Energy Amount			
Real Time Asset Energy Amount			
Real Time Non-Asset Energy Amount			
Real Time Virtual Energy Amount			
Transmission Congestion Rights Funding			
Transmission Congestion Rights Daily Up			
Transmission Congestion Rights Monthly			
Transmission Congestion Rights Annual I			
Transmission Congestion Rights Annual			
Transmission Congestion Rights Auction		[
Auction Revenue Rights Funding Amount	[
Auction Revenue Rights Uplift Amount	k Amount		
Auction Revenue Rights Monthly Paybac Auction Revenue Annual Payback Amour			
Auction Revenue Rights Annual Closeout			
Day Ahead Demand Reduction Amount	Amount		
Day Ahead Demand Reduction Distribution	n Amount		
Day Ahead Grandfathered Agreement Ca		nt	
Grandfathered Agreement Carve Out Dis			
Day Ahead Grandfathered Agreement Ca	,		
Grandfathered Agreement Carve Out Dis			
Day Ahead Grandfathered Agreement Ca	,		
Grandfathered Agreement Carve Out Dis			
Day Ahead Make Whole Payment Amour			
Day Ahead Make Whole Payment Distrib			
Day Ahead Combined Interest Resource			
Real Time Combined Interest Resource A			
Miscellaneous Amount			
Reliability Unit Commitment Make Whole	Payment Amount		
Real Time Out of Merit Amount			
Reliability Unit Commitment Make Whole	Payment Distributio	n Amount	
Over Collected Losses Distribution Amou			
Real Time Joint Operating Agreement An	nount		
Real Time Reserve Sharing Group Amou	nt		

Real Tim	e Reserve Sha	ring Group Dis	stribution Amount

Real Time Demand Reduction Amount

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year

By_

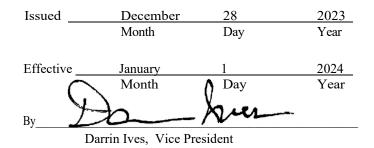
				Index			
HE STATE C	ORPORATION	COMMISSION	OF KANSAS				
VERGY KANSAS C	ENTRAL, INC., & EV	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	.E	RECA
	(Name of I	lssuing Utility)		Penlacing	Schedule	DECA	Sheet9
EVERG	Y KANSAS CEI	NTRAL RATE	AREA	Replacing	, Senedule_	RLCA	
(Ter <u>202</u> (ritory to which sc	hedule is applica	ble)	which was	s filed	December	: 21, 2023 May 4,
No supplement or schall modify the ta	separate understandir riff as shown hereon	ng			Sheet	: 9 of 10 She	eets
			ENERGY COST		Г		
12	Real Time F Real Time F Unused Rea Unused Rea Revenue Na Real Time N Real Time N Integrated N Transmission	Demand Reduct Pseudo Tie Con Pseudo Tie Los gulation Up Mil gulation Down eutrality Uplift I Make Whole Pa Make Whole Pa Marketplace Fa on Congestion rgy Transaction	ction Distribution Am ngestion Amount sses Amount eage Make Whole F Mileage Make Whol Distribution Amount ayment ayment Distribution icilitation Administration Rights Administration ns with SPP, (Day-Action Fee), shall be i	Payment Amoun e Payment Amoun tion Service on Service Ahead Virtual En ncluded as a co	nergy, Reast of Purch		
13	 Ir tc Ir C tr 	n support of phy o start-up, shut n anticipation o other similar s ansaction is to	a legitimate hedging vsical operations rela down, and unanticip f significant deviation ituations in which reduce risk to Everg uch calendar month,	ated to a general pated equipmen ns in load or we the primary p gy Kansas Cent	ting resour It failures. Pather fore urpose of ral ratepay	cast, or [:] entering /ers.	into the virtual
15		n a report det	ailing all of the Virt				
<u>14</u>	Commission shall provide	n a report sumr e by Account, t	ach calendar month narizing the activity i by SPP Charge Type nased or sold for the	n Accounts 447 e for SPP transa	, 555, 565	, 421, and	426. The Report
<u>15</u>	included as	a recoverable	approved by the Co expense or revenu unt 555, as long as	ie, recorded to	Account 4	47, Accou	unt 501, Account
Issued	April	25	2023				
155 uvu	Month	Day	Year				
Effective	December Month	21 Day	<u>2023</u> Year				
Bv		-					

		Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE <u>RECA</u>
(Name of Issuing Utility)	Replacing Schedule	e <u>RECA</u> Sheet <u>10</u>
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable) 2020	which was filed	December 21, 2023 May 4,
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 10 of 10 Sheets
RETAIL ENERGY COST	FADJUSTMENT	
 In anticipation of significant de 14. Other situations in which financial transaction is to red Central ratepayers. 	the primary purpose of	entering into the physical o

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year

	Index
HE STATE CORPORATION COMMISSION OF KANSAS	
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE RECA
(Name of Issuing Utility)	Derlaging Schedule DECA Chast 1
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>RECA</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed December 21, 2023
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets
RETAIL ENERGY COS	ST ADJUSTMENT
APPLICABILITY	
To all bills rendered by Company (Evergy Kansas Central service, permitting recovery of fuel cost.	l, Inc. and Evergy Kansas South, Inc. Company) for utility
BASIS FOR ADJUSTMENT	
A Retail Energy Cost Adjustment (RECA) shall be added hours delivered over the billing month by a RECA Factor	
RECA Fac	tor = FA
	CA Factor shall be calculated quarterly as follows:
$(F_P + P_P + E_P -$	NRCA _P)
FA =	$-NRCA_P$ + $ACAF_P$
(.01) x S	P
Where:	
	all explicitly include the fuel stock initially recorded in t 120, Nuclear Fuel assemblies in reactor plus materials

- Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.
- P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:
 - Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.



	ATION COMMISSION OF KANSAS		
	NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHEDU	LE <u>RECA</u>
(Name of Issuing Utility)	Replacing Schedule	RECA Sheet 2
EVERGY KANS	AS CENTRAL RATE AREA	1 0	
(Territory to	which schedule is applicable)	which was filed	December 21, 2023
o supplement or separate un hall modify the tariff as show	derstanding vn hereon.	Shee	et 2 of 9 Sheets
	RETAIL ENERGY COST	<u>ADJUSTMENT</u>	
	 Revenue received from the sale in Account 447. Long term (over 365 days) capa after December 21, 2023 and (365 days) in duration and record. Other payments made to meconomical to do so and record. "Other SPP Charges and Credit specifically listed below, along wrecorded to, in Note 11 to the tat. Virtual Energy Transactions and discussed in Note 12 to the tari. Hedging Transactions as discu. Purchases and sales of energy respectively. Transmission expense inside o Sales outside of SPP, which is Central's Transmission Formula recorded to Account 565. 	acity revenues for capacity all short term capacity re rded in Account 447 enewable generators to led in Account 555, ts." ("Other SPP Charges with the anticipated FERC ariff). d Fees for legitimate hedg ff below. ssed in note 15 to the tari outside of SPP recorded r outside of SPP necessa not otherwise recovered to	y sales which are contracted evenues of one year or less o curtail production wher and Credits" are Caccounts that they will be ging purposes, as ff below. in Account 426 and 421, iny to make purchases and through Evergy Kansas
E _P =	The projected emission allowance cost of emission allowances to be recorded billing quarter.		
NRCA _P =	Projected cost to achieve sales to Comp quarter.	any's Non-Requirements	Customers during the billing
S _P =	Projected kWhs to be delivered to all C quarter.	ompany's Requirements	Customers during the billing
Requireme	ents Customers = Requirements Custom customers with agreements with a fuel provide for the explicit recovery of syste	clause and an initial terr	n of 10 years or longer tha

Issued	December	28	2023
	Month	Day	Year
		-	
Effective	January	1	2024
	Month	Гру	Year
	V)	X	
By	Do	$-n\omega$	

			Index				
		ATION COMMISSION OF KANS					
RGY KANSAS		NC., & EVERGY KANSAS SOUTH, INC., d.b. Name of Issuing Utility)	a. EVERGY KANSAS CENTRAL SCHEDULE <u>RECA</u>				
	(l'	Name of issuing O (111(y))	Replacing Schedule <u>RECA</u> Sheet <u>3</u>				
EVER	GY KANS.	AS CENTRAL RATE AREA					
	<u> </u>	which schedule is applicable)	which was filed December 21, 2023				
supplement of all modify the	or separate unc tariff as show	derstanding vn hereon.	Sheet 3 of 9 Sheets				
		RETAIL ENERG	Y COST ADJUSTMENT				
٢	Non-Requii	pursuant to a contract with an participation power sales contr subject to a fuel clause. Nor	uirements Customers are wholesale customers taking service initial term of one-year or greater. These customers include acts, and contracts with cooperatives and municipal utilities no -Requirements Customers are also customers taking service at part of their service purchased under that tariff.				
٢	Note:	All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.					
Т	The ACAF	P (Projected Annual Correction A	Adjustment Factor) shall be calculated as follows:				
A	ACAF _P =						
		(F _A + P _A + E _A - NR	CA _A - FAR _A +/- WR + WPWF _E – WPWF _D) + ACAB				
			$(.01) x S_A$				
Where:							
F	F _A =	151, Fuel Stock or Account supplies initially charged to A fuel and related to energy pro energy plus fuel and other ex	all explicitly include the fuel stock initially recorded in Account 120, Nuclear Fuel assemblies in reactor plus materials and ccount 154, Plant Materials and Supplies consumed with the duction or reducing air emissions permitting the generation of penses directly charged to Accounts 501, Fuel, 518 Nuclea Explicitly excluded from projected fuel cost is any internal labo and 547.				
F	P _A =	The actual purchased power shall be included in the purcha	costs for the previous ACA year. The following components ased power calculation:				
		as purchased energ days) capacity charge	ts, including those paid to renewable generators, recorded y costs to Account 555, inclusive of long term (over 365 s for capacity purchases which are contracted after Decembe t-term capacity purchases of one year or less (365 days) in				
	Decer	mber 28 202	3				
sued							
sued	Month	n Day Yea	ſ				

Darrin	Ives	Vice	President
Darim	IVCS,	VICC	1 ICSIGCIII

By

			Inde	ex		
	ATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL	SCHEDULE	l	RECA	
(Name of Issuing Utility) SAS CENTRAL RATE AREA		g Schedule	RECA	_Sheet_	4
(Territory to	which schedule is applicable)	which wa	s filed	December	21, 2023	
No supplement or separate un shall modify the tariff as show	derstanding wn hereon.		Sheet 4	4 of 9 Sheet	ts	
	RETAIL ENERGY CO	ST ADJUSTMEN	<u>T</u>			
	 Revenue received from the sin Account 447 Long Term (over 365 days) or after December 21, 2023, at (365 days) in duration and received for payments made to economical to do so and received from the SPP Charges and Cr specifically listed below in N Virtual Energy Transactions discussed in Note 12 to the Hedging Transactions as dise Purchases and sales of enerespectively. Transmission expense insidi Sales outside of SPP, which Central's Transmission Form recorded to Account 565. In addition, the revenue received from the Renewal to purchased power. 	capacity revenues for ecorded in Account or renewable gene corded in Account 5 redits." ("Other SPP ote 11 to the tariff). and Fees for legitin tariff below. scussed in note 15 rgy outside of SPP e or outside of SPP is not otherwise re- nula Rate or Transm m the sale of Renew	or capacity s apacity reve 447 erators to 555, P Charges a mate hedgir to the tariff recorded in P necessary ecovered thr mission Deli	sales whic enues of o curtail p nd Credita ng purpos below. n Account to make rough Eve ivery Cha gy Credits	th are con one year roductior s" are es, as 426 and purchase rgy Kans rge and (RECs)	421, and the
E _A =	The actual emission allowance costs allowances recorded in Account 411					
NRCA _A =	The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.					
FAR _A =	The actual Fuel Adjustment revenue	for the previous A	CA year.			
WR =	The difference (increase or decreas revenue being credited to base rates fuel base line revenue) and the act year. This difference will be (refunde	as set in the most ual non-fuel revenu	recent base ue received	rate proc	eeding (t	the non-

Issued	December	28	2023
	Month	Day	Year
Effective	January	1	2024
	Month	Day	Year
By	The	- Jue	L

NTRAL, INC.		DUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	ULE <u>RECA</u>	
	ne of Issuing Utility)				
KANSAS	S CENTRAL RATE	AREA	Replacing Schedule	e <u>RECA</u> Sheet <u>5</u>	
tory to wh	ich schedule is applic	able)	which was filed	December 21, 2023	
parate under ff as shown	standing hereon.		Sh	eet 5 of 9 Sheets	
	RETAI	L ENERGY COST	ADJUSTMENT		
ç	reater than 1,19	3,878 MWh's begi	nning with the three y		
WPWF _D = The three-year rolling average of actual MWh production of Western Plains than 1,095,556 MWh's beginning with the three year-average period ending multiplied by \$20.70/MWh.					
4B _A = 1	The actual ACA ba	lance from the previ	ous ACA year.		
= k	Whs delivered to (Company's Requirer	nents Customers during	the previous ACA year.	
and ending with the last billing cyc			e in December of each year. Modifications to ACAFs shal		
HE TARIF	-F:				
		ill be expressed in	cents per kilowatt-hour	rounded to the nearest one	
The ref	ferences to FERC	Accounts are from the	ne FERC uniform system	of accounts.	
The FA	component of the	e RECA Factor will b	e computed quarterly.		
4. The Company shall submit to the State Corporation Commission of Kansas on or before the the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribe the Commission, showing the calculation of the next quarter's factor.					
5. The Company shall submit a calculation of the ACAF _P to the State Corporation Commission Kansas on or before March 20 th of each year in a format prescribed by the Commission, show the calculation of the ACAF. The Company may elect to file for a change in the ACAF m frequently than once per year.					
	$WF_{E} = 1$ $WF_{D} = 1$ $WF_{D} = 1$ $WF_{D} = 1$ $K_{A} = 1$	itory to which schedule is applic parate understanding ff as shown hereon. RETAI WF _E = The three-year roll greater than 1,19 December 2020, m WF _D = The three-year rolli than 1,095,556 MW multiplied by \$20.7 AB _A = The actual ACA ba = KWhs delivered to A year = The ACA year sha and ending with the be implemented in <u>HE TARIFF:</u> The adjustment factor w thousandth of a cent. The references to FERC The FA component of the The Company shall subn the month ending that qu the Commission, showing The Company shall subn Kansas on or before Mail the calculation of the ACA	itory to which schedule is applicable) parate understanding ff as shown hereon. RETAIL ENERGY COST WF _E = The three-year rolling average of actua greater than 1,193,878 MWh's begin December 2020, multiplied by \$20.70/N WF _D = The three-year rolling average of actua than 1,095,556 MWh's beginning with th multiplied by \$20.70/MWh. AB _A = The actual ACA balance from the previo KWhs delivered to Company's Requirer A year = The ACA year shall begin with the deli and ending with the last billing cycle in I be implemented in first billing cycle of th HE TARIFF: The adjustment factor will be expressed in a thousandth of a cent. The references to FERC Accounts are from th The FA component of the RECA Factor will b The Company shall submit to the State Corpor the month ending that quarter, a Retail Energy the Commission, showing the calculation of th Canada and the ACAF. The Company shall submit a calculation of Kansas on or before March 20 th of each year	itory to which schedule is applicable) which was filed	

Effective _	January	1	2024
	Month	∧Day	Year
By	the	- Jues	
_	Darrin Ives, Vice Pr	resident	

		ŀ	ndex
THE STATE COR	RPORATION COMMISSION OF KANSAS		
EVERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	LE <u>RECA</u>
	(Name of Issuing Utility)	Replacing Schedule	<u>RECA</u> Sheet <u>6</u>
EVERGY	KANSAS CENTRAL RATE AREA	Replacing benedule_	<u>MLCA</u> Shot <u> </u>
(Territo	ory to which schedule is applicable)	which was filed	December 21, 2023
No supplement or sep shall modify the tariff	arate understanding as shown hereon.	Shee	et 6 of 9 Sheets
	RETAIL ENERGY COST	ADJUSTMENT	
6.	For each twelve-month billing period ending in cost and actual RECA revenue shall be acc recovered or under-recovered costs. The C under-recovery relative to the ACAF. The A above. Any fuel and purchased power cost ov any over-recovery or under-recovery associa of any over/under recovery shall be divided be during the previous ACA year.	cumulated to produce a c ompany shall also determ ACAF for an ACA year sh ver-recovery or under-reco ted with the previous year	cumulative balance of over- nine any annualized over or nall be computed as shown overy shall be combined with r's ACAF. The total amount
7.	The ACAF shall be rounded to the nearest s after the first day of the billing month following the Commission or as implemented subject remain in effect until superceded by an ACAF	ng the quarter the adjustr to refund. The ACAF for	nent has been approved by the current ACA year shall
8.	Service hereunder is subject to the Company State Corporation Commission of Kansas and		
9.	All provisions of this rate schedule are subjec having jurisdiction.	t to changes made by orde	er of the regulatory authority
10.	The WR base line revenue will remain uncha will be updated to the current non-fuel revenu		proceeding at which time it

11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Up Distribution Amount

Issued	December	28	2023
	Month	Day	Year
		-	
Effective	January	1	2024
	Month	Грау	Year
		Yn	•
Ву	Do	-na	2

		Inde	X		
THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SC	CHEDULE		RECA	
(Name of Issuing Utility)					
	Replacing Sch	nedule	RECA	Sheet	7
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable)	which was file	ed	December	21, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 7	of 9 Shee	ts	
RETAIL ENERGY COST ADJU	JSTMENT				
Day Ahead Ramp Capability Down Distribution Amo	ount				
Day Ahead Regulation Down Service Amount					
Day Ahead Regulation Down Service Distribution A	mount				
Day Ahead Regulation Up Service Amount					
Day Ahead Regulation Up Service Distribution Amo	ount				
Day Ahead Spinning Reserve Amount	Jant				
Day Ahead Spinning Reserve Distribution Amount					
Day Ahead Supplemental Reserve Amount					
Day Ahead Supplemental Reserve Distribution Amo					
Real Time Contingency Reserve Deployment Failur		A			
Real Time Contingency Reserve Deployment Failur	re Distribution	Amount			
Real Time Ramp Capability Up Amount					
Real Time Ramp Capability Down Amount					
Real Time Ramp Capability Up Distribution Amount					
Real Time Ramp Capability Down Distribution Amo					
Real Time Ramp Capability Non-Performance Amo					
Real Time Ramp Capability Non-Performance Distr		nt			
Real Time Regulation Service Deployment Adjustm	ent Amount				
Real Time Regulation Down Service Amount					
Real Time Regulation Down Service Distribution Ar	nount				
Real Time Regulation Non-Performance					
Real Time Regulation Non-Performance Distribution	n				
Real Time Regulation Up Service Amount					
Real Time Regulation Up Service Distribution Amou	unt				
Real Time Spinning Reserve Amount					
Real Time Spinning Reserve Distribution Amount					
Real Time Supplemental Reserve Amount					
Real Time Supplemental Reserve Distribution Amo	unt				
Day Ahead Asset Energy					
Day Ahead Non-Asset Energy					
Day Ahead Virtual Energy Amount					
Real Time Asset Energy Amount					
Real Time Non-Asset Energy Amount					
Real Time Virtual Energy Amount					
Transmission Congestion Rights Funding Amount					
Transmission Congestion Rights Daily Uplift Amour	nt				
Transmission Congestion Rights Monthly Payback					

By	to	Jun-	
	Month	∧ Day	Year
Effective	January	1	2024
	Month	Day	Year
Issued	December	28	2023

	In	dex		
FHE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	AS CENTRAL SCHEDUL	E	RECA	
(Name of Issuing Utility)				
	Replacing Schedule_	RECA	Sheet	8
EVERGY KANSAS CENTRAL RATE AREA				
(Territory to which schedule is applicable)	which was filed	December	21, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	8 of 9 Shee	ts	
RETAIL ENERGY COST ADJ	JUSTMENT			
Transmission Congestion Rights Annual Payback Transmission Congestion Rights Annual Closeout Transmission Congestion Rights Auction Transact Auction Revenue Rights Funding Amount Auction Revenue Rights Uplift Amount Auction Revenue Rights Monthly Payback Amount Auction Revenue Annual Payback Amount Auction Revenue Annual Payback Amount Auction Revenue Annual Payback Amount Day Ahead Demand Reduction Distribution Amoun Day Ahead Demand Reduction Distribution Amoun Day Ahead Grandfathered Agreement Carve Out I Grandfathered Agreement Carve Out Distribution I Day Ahead Grandfathered Agreement Carve Out I Grandfathered Agreement Carve Out Distribution I Day Ahead Grandfathered Agreement Carve Out V Grandfathered Agreement Carve Out Distribution I Day Ahead Grandfathered Agreement Carve Out V Grandfathered Agreement Carve Out Distribution M Day Ahead Grandfathered Regreement Carve Out S Grandfathered Agreement Carve Out Distribution Amount Day Ahead Combined Interest Resource Adjustmen Real Time Combined Interest Resource Adjustmen Miscellaneous Amount Reliability Unit Commitment Make Whole Payment Real Time Out of Merit Amount Reliability Unit Commitment Make Whole Payment Over Collected Losses Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Unused Regulation Down Mileage Make Whole Payment Real Time Make Whole Payment Real Time Make Whole Payment	Amount Amount tion Amount t t nt Daily Amount Daily Amount Daily Amount Monthly Amount Monthly Amount Monthly Amount Yearly Amount Yearly Amount Yearly Amount ount ent Amount t Amount t Distribution Amount nount t			

Issued	December	28	2023
	Month	Day	Year
Effective	January	1	2024
(Month	Pay	Year
By	Do	- Xues	
	Dorrin Ives Vice Dr	asidant	

					Index		
	RPORATION C					RECA	
		suing Utility)	JTH, INC., d.b.a. EVERGY KAN	SAS CENTRAL SCHE	DULE	<u> </u>	
EVERGY	KANSAS CEN		AREA	Replacing Schedu	ile <u>RECA</u>	Sheet	9
(Terri	tory to which sch	edule is applica	ble)	which was filed	Decembe	r 21, 2023	
supplement or seall modify the tari	parate understanding If as shown hereon.	ţ		S	heet 9 of 9 She	ets	
		<u>RETAIL</u>	ENERGY COST A	DJUSTMENT			
			cilitation Administratic Rights Administration				
12.	Day Ahead-V	/irtual Transa	ns with SPP, (Day-Ah ction Fee), shall be inc a legitimate hedging p	luded as a cost of Pu			
			vsical operations relate -down, and unanticipa			ing but nc	ot limite
	• In	anticipation o	f significant deviations	in load or weather f	orecast, or		
			ituations in which th reduce risk to Evergy			into the	e virtu
13.	On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.						
14.	Commission shall provide	a report sumr by Account, t	ach calendar month, t narizing the activity in by SPP Charge Type f nased or sold for the n	Accounts 447, 555, 5 or SPP transactions,	565, 421, and	426. The	Repo
15.	included as a	a recoverable	approved by the Com e expense or revenue unt 555, as long as th	recorded to Accou	nt 447, Acco	unt 501, 1	Accou
	• •	In anticipation Other situation	f physical operation re on of significant deviat ions in which the prima is to reduce the ope	ions in load or weath ary purpose of enterin	ner forecast, ong into the ph	or iysical or f	financi
ssued	December	28	2023				
	Month	Day	Year				
ffective	January	1	2024				
	Month	∧Day	Year				

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

APPLICABILITY

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

504	_	$(F_P + P_P + E_P + T_P - OSSR_P)$	ACAA
ECAP	=		
		SP	SACA

Where:

- Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during F_P the month in which the ECA is in effect for all Evergy Metro. Inc. customers to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.
- PP Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year

By

SCHEDULE ECA Replacing Schedule ECA Sheet 1

> December 21, 2023 October 8, which was filed

> > Sheet 1 of 8 Sheets

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	Poplaging Schedula ECA Sheet 2
	Replacing Schedule <u>ECA</u> Sheet 2
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>December 21, 2023</u> October 8,
2019	

Index

٦

No supplement or separate understanding shall modify the tariff as shown to

shall modify the tari	all modify the tariff as shown hereon.			Sheet 2 of 8 Sheets
		<u>E1</u>	NERGY COST ADJ	<u>USTMENT</u>
EP				nd amortizations during the month in which the ECA mers to be recorded In Account 509.
Τp	sales ou Transmi ECA is i	utside of SPI ssion Formula n effect for all	P, which is not o a Rate or Transmis	outside of SPP necessary to make purchases and therwise recovered through Evergy Kansas Metro sion Delivery Charge, during the month in which the customers to be recorded in Account 561.4, Account Account 928.
OSSR₽	recorded participa includes <u>This also</u> projected	d in Account 4 tion in marke amounts for <u>p includes He</u> d amounts as	47 and Evergy Met ts associated with all capacity sales dging Transactions ssociated with port	a during the month in which the ECA is in effect, to be ro, Inc.'s projected credits or charges incurred due to Regional Transmission Organizations (RTOs). This (both exceeding one year and less than one year). <u>as discussed in note 14 to the tariff.</u> This excludes ions of purchased power agreements dedicated to Energy Rider tariff.
Sp		d kWhs to be is in effect.	delivered to all Eve	ergy Metro, Inc. customers during the month in which
Saca			vergy Kansas Metro ing the ECA year.	o customers for the twelve-month period beginning in
ACAA	March 1 beginnin differenc actual ne	of the year og April 1 of t between th et costs incurr	following the ECA he year following e total ECA reven ed to achieve those	e-up amount for an ECA year, to be calculated by year and to be applied for a twelve-month period the ECA year. The true-up amount will reflect any ue for the Retail sales during the ECA year and the Retail sales. Such true-up amount may be positive n prior true-up periods will be added.
				Sak
ACAA	= ECARE	/A – (FA + PA -	+ EA + TA - OSSRA)) x] + ACA _{PRIOR}
Where:				Sat
Issued	April Month	25	2023 Voor	
	wonun	Day	Year	
Effective	December Month	21 Day	2023 Year	
By				

2 STATE CORPORATION COMINISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	
	Replacing Schedule ECA Sheet 3
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>December 21, 2023</u> October 8,
2019	

Index

N sh nders andin .1

shall modify the tariff as sh	own hereon. Sheet 3 of 8 Sheets
	ENERGY COST ADJUSTMENT
ECAREV _A =	Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.
F _A =	Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal Evergy Metro, Inc. labor costs.
P _A =	Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
E _A =	Actual total company emission allowance costs and amortizations as well as actual Renewable Energy Credit (REC) revenues incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.
T _A =	Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
OSSR _A =	Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.
S _{AK} =	Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.
S _{AT} =	Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.
Issued <u>Apr</u> Mor	
	ember 21 2023
By	

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	ECA
	-	
(Name of Issuing Utility)		

EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)

2019

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF:

- On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
- 2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
- 3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.
- 4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.

Issued	April	25	2023
	Month	Day	Year
Effective	December	21	2023
	Month	Day	Year
Bv			

Index____

Replacing Schedule ECA Sheet 4

which was filed <u>December 21, 2023</u>October 8,

Sheet 4 of 8 Sheets

THE STATE CORPORAT

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	EVERGY METRO	, INC., d.b.a	. EVERGY KAI	NSAS METRO
--	--------------	---------------	--------------	------------

(Name of

EVERGY KANSA

(Territory to whic 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

	Index
FION COMMISSION OF KANSAS	
C., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
Issuing Utility)	
	Replacing Schedule ECA Sheet 5
S METRO RATE AREA	
h schedule is applicable)	which was filed <u>December 21, 2023</u> October 8,

Inday

Sheet 5 of 8 Sheets

ENERGY COST ADJUSTMENT

- 5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
- The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar 6. month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
- 7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
- 8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
- This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State 9. Corporation Commission of Kansas.
- 10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
- On or before the 20th of each calendar month, the Company shall submit to the State Corporation 11. Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
- On or before the 20th of each calendar month, the Company shall submit to the State Corporation 12. Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.
- Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed 13.

Issued	April	25	2023	
	Month	Day	Year	
Effective	December	21	2023	
	Month	Day	Year	

By

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	
	Replacing Schedule ECA Sheet 6
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>December 21, 2023</u> October 8,
2019	

Index

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets **ENERGY COST ADJUSTMENT** below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits. The following are Southwest Power Pool ("SPP") market settlement charge types: Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Up Distribution Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Regulation Down Service Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Distribution Amount Real Time Contingency Reserve Deployment Failure Amount Real Time Contingency Reserve Deployment Failure Distribution Amount Real Time Ramp Capability Up Amount Real Time Ramp Capability Down Amount Real Time Ramp Capability Up Distribution Amount Real Time Ramp Capability Down Distribution Amount Real Time Ramp Capability Non-Performance Amount Real Time Ramp Capability Non-Performance Distribution Amount Real Time Regulation Service Deployment Adjustment Amount Real Time Regulation Down Service Amount Real Time Regulation Down Service Distribution Amount **Real Time Regulation Non-Performance** Real Time Regulation Non-Performance Distribution Real Time Regulation Up Service Amount Real Time Regulation Up Service Distribution Amount Real Time Spinning Reserve Amount 2023 Issued April 25 Month Day Year

December 2023 Effective 21 Month Year Day

By

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable) 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

No supplement or separate understa shall modify the tariff as shown her	nding reon.		Sheet 7 of 8 Sheets
	<u>E</u>	NERGY COST ADJUS	TMENT
Day Ahead Asse Day Ahead Non- Day Ahead Virtua Real Time Asset Real Time Non-A Real Time Virtua Transmission Co Transmission Co Transmission Co Transmission Co Transmission Co Transmission Co Transmission Co Auction Revenue Auction Revenue Auction Revenue Auction Revenue Auction Revenue Day Ahead Dem Day Ahead Dem Day Ahead Dem Day Ahead Gran Grandfathered A Day Ahead Gran Grandfathered A Day Ahead Gran Grandfathered A Day Ahead Gran Grandfathered A Day Ahead Make Day Ahead Make Day Ahead Com Real Time Comb Miscellaneous A	emental Reserve emental Reserve t Energy Asset Energy al Energy Amourt Energy Amourt Set Energy Amount Set Energy Amount Ingestion Rights Ingestion Rights Ingestion Rights Ingestion Rights Ingestion Rights Ingestion Rights Rights Funding Rights Funding Rights Uplift Am Rights Monthly Annual Payback Rights Annual C and Reduction D dfathered Agreen greement Carve dfathered Agreen greement Carve dfathered Agreen greement Carve dfathered Agreen greement Carve dfathered Agreen greement Carve dfathered Agreen greement Carve whole Paymen bined Interest Res mount ommitment Make	Amount Distribution Amount Turning Amount Daily Uplift Amount Monthly Payback Amou Annual Payback Amou Annual Closeout Amou Auction Transaction Am Auction Transaction Am Amount Dount Payback Amount Amount Closeout Amount Mount Closeout Amount mount Stribution Amount ment Carve Out Daily A Ment Carve Out Daily A Ment Carve Out Monthl Out Distribution Monthl Ment Carve Out Yearly Out Distribution Yearly	nt nt nount mount Amount y Amount y Amount Amount Amount Amount
Issued <u>April</u> Month	25 Day	<u>2023</u> Year	
Effective December Month		2023 Year	

By_

Darrin Ives, Vice President

Index_____

SCHEDULE ECA

Replacing Schedule ECA Sheet 7

December 21, 2023 October 8, which was filed

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	
--	--

(Name of Issuing Utility)

(Territory to which schedule is applicable) $\frac{2019}{2019}$

No supplement or separate understanding shall modify the tariff as shown hereon.

Ov Re Re Re Re Re Un Re Re Re Int	eliability Unit Comm ver Collected Loss cal Time Joint Ope cal Time Reserve S cal Time Reserve S cal Time Demand F cal Time Demand F cal Time Pseudo T cal Time Make Who cal Time Make Who cal Time Make Who cal Time Make Who cal Time Make Who can Time Make Who	es Distribution rating Agreem Sharing Group Sharing Group Reduction Am Reduction Dis- ie Congestion ie Losses Am Jp Mileage Ma Down Mileage Jplift Distribution De Payment I ce Facilitation	Amount Amount Amount Distribution An ount tribution Amount Amount ount Make Whole Payn Make Whole Payn On Amount Distribution	nount t nent Amount ayment Amou Service	t			
in	In anticipatiOther situat	erable expens ount 555, as lo f physical ope on of significa ions in which	e or revenue, re ong as the trans eration related to nt deviations in the primary pur	ecorded to A action serve coal, fuel, c load or weat	ccount 447, s a legitima bil, natural g ther forecas ring into the	Account 5 te hedging as, or nucle t, or physical o	01, Account 518, purpose such as: ear r financial transactio	<u>n</u>
			e exposure risk					
Issued	<u>April</u> Month	25 Day	<u>2023</u> Year					
Effective	December Month	 Day	<u>2023</u> Year					

Index

SCHEDULE ECA

Replacing Schedule ECA Sheet 8

which was filed <u>December 21, 2023</u>October 8,

Sheet 8 of 8 Sheets

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	
	Replacing Schedule <u>ECA</u> Sheet 1
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

ENERGY COST ADJUSTMENT

APPLICABILITY

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

ACAA

SACA

ECA_P =

-----Sp

 $(F_P + P_P + E_P + T_P - OSSR_P)$

Where:

- FP = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.
- PP = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Issued	December	28	2023
	Month	Day	Year
Effective	January	1	2024
	∩ Month	∧ Day	Year
By	Do	Jun	
		р 11 /	

Darrin Ives, Vice President

THE STATE CORPORATION	COMMISSION OF KANSAS
-----------------------	----------------------

 EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO
 SCHEDULE
 ECA

 (Name of Issuing Utility)
 Replacing Schedule
 ECA

 EVERGY KANSAS METRO RATE AREA
 which was filed
 December 21, 2023

No supplement or s shall modify the tar	eparate riff as sh	inderstanding own hereon.	Sheet 2 of 8 Sheets	
ENERGY COST ADJUSTMENT				
Ep	=	Projected cost of emission allowances and is in effect for all Evergy Metro, Inc. custom	amortizations during the month in which the ECA ers to be recorded In Account 509.	
Τp	=	sales outside of SPP, which is not oth Transmission Formula Rate or Transmission	utside of SPP necessary to make purchases and erwise recovered through Evergy Kansas Metro on Delivery Charge, during the month in which the ustomers to be recorded in Account 561.4, Account count 928.	
OSSR	• =	recorded in Account 447 and Evergy Metro participation in markets associated with R includes amounts for all capacity sales (b This also includes Hedging Transactions a	luring the month in which the ECA is in effect, to be , Inc.'s projected credits or charges incurred due to egional Transmission Organizations (RTOs). This oth exceeding one year and less than one year). Is discussed in note 14 to the tariff. This excludes ns of purchased power agreements dedicated to mergy Rider tariff.	
SP	=	Projected kWhs to be delivered to all Evergethe ECA is in effect.	gy Metro, Inc. customers during the month in which	
Saca	=	Projected kWhs for Evergy Kansas Metro of April of the year following the ECA year.	customers for the twelve-month period beginning in	
ACAA	=	March 1 of the year following the ECA y beginning April 1 of the year following the difference between the total ECA revenue	up amount for an ECA year, to be calculated by ear and to be applied for a twelve-month period e ECA year. The true-up amount will reflect any for the Retail sales during the ECA year and the Retail sales. Such true-up amount may be positive prior true-up periods will be added.	
ACA _A Where:	=	ECAREV _A – (F _A + P _A + E _A + T _A - OSSRA))	Sak x] + ACA _{PRIOR} Sat	
ECARE	EV _A =	Actual ECA revenue for Evergy Kansas Me	tro's Retail sales during the ECA year.	

Issued	December	28	2023
	Month	Day	Year
Effective_	January	1	2024
	← Month	∧ Day	Year
	$\langle \rangle$	V	
By	Do	- Aus	
	Darrin Ives, Vic	e President	

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA		
(Name of Issuing Utility)			
	Replacing Schedule <u>ECA</u> Sheet <u>3</u>		
EVERGY KANSAS METRO RATE AREA			
(Territory to which schedule is applicable)	which was filed December 21, 2023		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 8 Sheets		

ENERGY COST ADJUSTMENT

- F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal Evergy Metro, Inc. labor costs.
- PA = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- E_A = Actual total company emission allowance costs and amortizations as well as actual Renewable Energy Credit (REC) revenues incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.
- T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR_A = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.
- S_{AK} = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.
- S_{AT} = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

Issued	December	28	2023
	Month	Day	Year
Effective_	January	1	2024
	← Month	∧ Day	Year
	()	5	_
By	10	- Mar	

Darrin Ives, Vice President

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>ECA</u>
(Name of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 4
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed December 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 8 Sheets

ENERGY COST ADJUSTMENT

NOTES TO THE TARIFF:

- 1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
- 2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
- 3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.
- 4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
- 5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.

Issued	December	28	2023
	Month	Day	Year
Effective_	January	1	2024
	∧ Month	∧ Day	Year
	$\langle \rangle$	V_	
By	Do	Au	
	Darrin Ives, Vic	e President	

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA		
(Name of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 5		
EVERGY KANSAS METRO RATE AREA			
(Territory to which schedule is applicable)	which was filed December 21, 2023		
No supplement or separate understanding			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 8 Sheets		

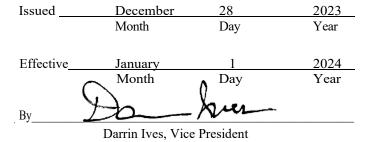
ENERGY COST ADJUSTMENT

- 6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
- 7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
- 8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
- 9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
- 11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
- 12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.
- 13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

Issued	December	28	2023
	Month	Day	Year
Effective_	January	1	2024
	← Month	∧ Day	Year
	$\langle \rangle$	V_	
By	Do	- Aus	-
Darrin Ives, Vice President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
(Name of Issuing Utility)	
	Replacing Schedule ECA Sheet 6
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed December 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 8 Sheets
ENERGY COST ADJ	USTMENT

ENERGY COST ADJUSTMENT		
The following are Southwest Power Pool ("SPP") market settlement charge types:		
Day Ahead Ramp Capability Up Amount		
Day Ahead Ramp Capability Down Amount		
Day Ahead Ramp Capability Up Distribution Amount		
Day Ahead Ramp Capability Down Distribution Amount		
Day Ahead Regulation Down Service Amount		
Day Ahead Regulation Down Service Distribution Amount		
Day Ahead Regulation Up Service Amount		
Day Ahead Regulation Up Service Distribution Amount		
Day Ahead Spinning Reserve Amount		
Day Ahead Spinning Reserve Distribution Amount		
Day Ahead Supplemental Reserve Amount		
Day Ahead Supplemental Reserve Distribution Amount		
Real Time Contingency Reserve Deployment Failure Amount		
Real Time Contingency Reserve Deployment Failure Distribution Amount		
Real Time Ramp Capability Up Amount		
Real Time Ramp Capability Down Amount		
Real Time Ramp Capability Up Distribution Amount		
Real Time Ramp Capability Down Distribution Amount		
Real Time Ramp Capability Non-Performance Amount		
Real Time Ramp Capability Non-Performance Distribution Amount		
Real Time Regulation Service Deployment Adjustment Amount		
Real Time Regulation Down Service Amount		
Real Time Regulation Down Service Distribution Amount		
Real Time Regulation Non-Performance		
Real Time Regulation Non-Performance Distribution		
Real Time Regulation Up Service Amount		
Real Time Regulation Up Service Distribution Amount		
Real Time Spinning Reserve Amount		
Real Time Spinning Reserve Distribution Amount		
Real Time Supplemental Reserve Amount		
Real Time Supplemental Reserve Distribution Amount		
Day Ahead Asset Energy		
Day Ahead Non-Asset Energy		
Day Ahead Virtual Energy Amount		



EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EC	ĊA
(Name of Issuing Utility)		
	Replacing Schedule ECA	Sheet 7

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

Index

No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 8 Sheets
ENERGY COST ADJUSTMENT	
Real Time Asset Energy Amount	
Real Time Non-Asset Energy Amount	
Real Time Virtual Energy Amount	
Transmission Congestion Rights Funding Amount	
Transmission Congestion Rights Daily Uplift Amount	
Transmission Congestion Rights Monthly Payback Amount	
Transmission Congestion Rights Annual Payback Amount	
Transmission Congestion Rights Annual Closeout Amount	
Transmission Congestion Rights Auction Transaction Amount	
Auction Revenue Rights Funding Amount	
Auction Revenue Rights Uplift Amount	
Auction Revenue Rights Monthly Payback Amount	
Auction Revenue Annual Payback Amount	
Auction Revenue Rights Annual Closeout Amount	
Day Ahead Demand Reduction Amount	
Day Ahead Demand Reduction Distribution Amount	
Day Ahead Grandfathered Agreement Carve Out Daily Amount	
Grandfathered Agreement Carve Out Distribution Daily Amount	
Day Ahead Grandfathered Agreement Carve Out Monthly Amou	
Grandfathered Agreement Carve Out Distribution Monthly Amou	
Day Ahead Grandfathered Agreement Carve Out Yearly Amount	
Grandfathered Agreement Carve Out Distribution Yearly Amount	l
Day Ahead Make Whole Payment Amount Day Ahead Make Whole Payment Distribution Amount	
Day Ahead Combined Interest Resource Adjustment Amount	
Real Time Combined Interest Resource Adjustment Amount	
Miscellaneous Amount	
Reliability Unit Commitment Make Whole Payment Amount	
Real Time Out of Merit Amount	
Reliability Unit Commitment Make Whole Payment Distribution A	mount
Over Collected Losses Distribution Amount	
Real Time Joint Operating Agreement Amount	
Real Time Reserve Sharing Group Amount	
Real Time Reserve Sharing Group Distribution Amount	
Real Time Demand Reduction Amount	
Real Time Demand Reduction Distribution Amount	

Issued	December	28	2023
	Month	Day	Year
		•	
Effective_	January	1	2024
	← Month	∧ Day	Year
D	A	bus	-
By	<u>L</u>		

THE STATE CORPORATION	COMMISSION OF KANSAS
-----------------------	----------------------

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA		
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	Replacing Schedule ECA Sheet 8 which was filed December 21, 2023		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 8 Sheets		
ENERGY COST ADJUSTMENT Real Time Pseudo Tie Congestion Amount			

Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount Revenue Neutrality Uplift Distribution Amount Real Time Make Whole Payment Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service

- 14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547 or account 555, as long as the transaction serves a legitimate hedging purpose such as:
 - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear
 - In anticipation of significant deviations in load or weather forecast, or
 - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

Issued	December	28	2023
	Month	Day	Year
		-	
Effective_	January	1	2024
	← Month	Day	Year
	$\langle \rangle$	V-	
By	Do	Aus	·····
Damin Inca Vias Drasidant			

Darrin Ives, Vice President