

**Victory Electric Cooperative Association, Inc.**  
**Exhibit Index**

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**Exhibit\_\_ (RJM-VI-2)**

**Statement of Operations**  
**Present Rates**  
**For the Test Year Ended May 31, 2008**

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Adjustments <sup>1</sup>	(e) Pro Forma Test Year
1	<b><u>Operating Revenue</u></b>			
2	Sales of Electricity	\$ 39,971,989	\$ (350,012)	\$ 39,762,269 <sup>2</sup>
3	Other	\$ 140,293		\$ 140,293
4	<b>Total Operating Revenue</b>	<b>\$ 40,112,282</b>	<b>\$ (350,012)</b>	<b>\$ 39,902,562</b>
5				
6	<b><u>Operating Expenses</u></b>			
7	Cost of Purchased Power	\$ 33,596,264	\$ 56,781	\$ 33,653,045 <sup>3</sup>
8	Transmission - O & M	\$ 106,933	\$ 175,610	\$ 282,543
9	Distribution - Operation	\$ 1,634,496	\$ (247,245)	\$ 1,387,251
10	Distribution - Maintenance	\$ 1,032,997	\$ (204,034)	\$ 828,962
11	Consumer Accounts	\$ 1,120,993	\$ 1,572	\$ 1,122,565
12	Consumer Service & Information	\$ 211,537	\$ 2,815	\$ 214,352
13	Sales	\$ 796	\$ -	\$ 796
14	Administrative & General	\$ 910,776	\$ 69,503	\$ 980,279
15	Depreciation & Amortization	\$ 693,381	\$ 1,068,203	\$ 1,761,584
16	Taxes - Property	\$ -		\$ -
17	Taxes - Other	\$ -		\$ -
18	Interest on Long Term Debt	\$ 2,567,857	\$ (405,655)	\$ 2,162,202
19	Other Interest Expense	\$ 14,407	\$ (14,407)	\$ -
20	Other Deductions <sup>2</sup>	\$ 1,809		\$ 1,809
21	<b>Total Operating Expenses</b>	<b>\$ 41,892,246</b>	<b>\$ 503,143</b>	<b>\$ 42,395,388</b>
22				
23	<b>Net Operating Margins</b>	<b>\$ (1,779,964)</b>	<b>\$ (853,155)</b>	<b>\$ (2,492,826)</b>

<sup>1</sup> See Page 2 and 3 for a summary of adjustments and page reference to supporting schedules.

<sup>2</sup> See Pages 6 to 14 for calculation of Pro Forma Test Year Revenue under Present Rates.

<sup>3</sup> See Page 15 for calculation of Pro Forma Test Year Purchased Power Expense.

**Supporting Adjustment Schedules  
Summary of Adjustments**

(a)	(b)	(c)
Description	Page	Amounts
<b>I. Revenues</b>		
Schedule A - Adjustment to Revenue	5	\$ (350,012)
<b>II. Purchased Power Expense</b>		
Schedule B - Purchased Power Expense	15	\$ 56,781
<b>III. Transmission - O&amp;M Expense</b>		
Schedule H - Distribution Lease Related Expenses	24	(14,409)
Schedule K - Property Tax Expense	24	\$ 17,000
Schedule I - Transmission O&M Expense	24	\$ 173,019
		<u>\$ 175,610</u>
<b>IV. Distribution - Operations Expense</b>		
Schedule C - Payroll Expense	18	\$ 71,375
Schedule D - Payroll Related Expenses	21	\$ 35,860
Schedule H - Distribution Lease Related Expenses	24	\$ (408,249)
Schedule K - Property Tax Expense	24	\$ 53,768
		<u>\$ (247,245)</u>
<b>V. Distribution - Maintenance Expense</b>		
Schedule C - Payroll Expense	18	\$ 20,646
Schedule D - Payroll Related Expenses	21	\$ 10,373
Schedule H - Distribution Lease Related Expenses	24	\$ (269,035)
Schedule K - Property Tax Expense	24	\$ 33,982
		<u>\$ (204,034)</u>
<b>VI. Consumer Accounts Expense</b>		
Schedule C - Payroll Expense	18	\$ 57,731
Schedule D - Payroll Related Expenses	21	\$ 29,005
Schedule H - Distribution Lease Related Expenses	24	\$ (94,914)
Schedule K - Property Tax Expense	24	\$ 9,750
		<u>\$ 1,572</u>
<b>VII. Consumer Service and Information Expense</b>		
Schedule C - Payroll Expense	18	\$ 9,931
Schedule D - Payroll Related Expenses	21	\$ 4,989
Schedule H - Distribution Lease Related Expenses	24	\$ (21,606)
Schedule K - Property Tax Expense	24	\$ 9,500
		<u>\$ 2,815</u>

**Supporting Adjustment Schedules  
Summary of Adjustments**

(a) Description	(b) Page	(c) Amounts
<b>VIII. Administrative and General Expense</b>		
Schedule C - Payroll Expense	18	\$ 41,569
Schedule D - Payroll Related Expenses	21	\$ 20,885
Schedule G - Rate Case Expense	23	\$ 10,000
Schedule H - Distribution Lease Related Expenses	24	\$ (2,951)
		<u>\$ 69,503</u>
<b>IX. Depreciation Expense</b>		
Schedule E - Depreciation Expense	22	<u>\$ 1,068,203</u>
<b>X. Interest on Long Term Debt Expense</b>		
Schedule F - Long Term Interest Expense	23	<u>\$ (405,655)</u>
<b>XI. Other Interest Expense</b>		
Schedule J - Other Interest Expense		<u>N.A.</u>

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

**I. Consumer and Sales Data for Test Year Ended May 31, 2008 (As Recorded)**

(a) <b>Line</b> <b>No.</b>	(b) <b>Description</b>	(c) <b>Avg. No.</b> <b>Cons. <sup>1</sup></b>	(d) <b>Energy</b> <b>Sales <sup>1</sup></b> (kWh)	(e) <b>Billing</b> <b>Demand <sup>1</sup></b> (kW)
1	Residential Service (04-RS)	11,650	105,293,188	N.A.
2	General Service Small (04-GSS)	1,757	13,387,177	N.A.
3	General Service Large (04-GSL)	885	119,788,264	349,059.7
4	General Service Space Heating (04-Rider 1)	26	3,365,551	12,313.8
5	Industrial Service (04-IS)	7	4,036,993	14,774.4
6	Interruptible Industrial Service (04-INT)	1	4,493,396	12,416.0
7	Economic Development Rider (04-EDR)	1	13,185,708	22,495.0
8	Real-Time Pricing Program (04-RTP)	6	1,721,546	17,674.6
9	Sub-Transmission & Transmission Level Service (04-STR)	2	210,533,617	375,363.0
10	Municipal Power Service (04-M-I)	84	989,647	N.A.
11	Water Pumping Service (04-WP)	36	5,497,961	N.A.
12	Irrigation Service (04-IP-I)	86	1,769,772	N.A.
13	Temporary Service (04-CS)	1	4,702	N.A.
14	Private Area / Street Lighting (04-PAL-SL-I)	1,232	1,637,568	N.A.
15	Security (Decorative) Lighting Service (04-DOL-I)	76	261,120	N.A.
16	Controlled Private Area Lighting (04-PAL-I)	712	561,744	N.A.
17	Street Lighting Dusk to Dawn (04-SL-I)	146	110,376	N.A.
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	1,646	1,497,792	N.A.
19	<b>Total<sup>2</sup></b>	14,542	488,136,122	804,096.5

<sup>1</sup> Figures for test year ended May 31, 2008 as reported by Victory and contained in Workpaper WP B-E.

<sup>2</sup> Total number of consumers excludes Lighting.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

**II. Consumer and Sales Data for Pro Forma Test Year**

(a) <b>Line</b> <b>No.</b>	(b) <b>Description</b>	(c) <b>Avg. No.</b> <b>Cons. <sup>1</sup></b>	(d) <b>Energy</b> <b>Sales <sup>2</sup></b> (kWh)	(e) <b>Billing</b> <b>Demand</b> (kW)	(f) <b>Revenue <sup>3</sup></b> (\\$)
1	Residential Service (04-RS)	11,458	103,557,884	N.A.	10,745,808
2	General Service Small (04-GSS)	1,748	13,318,603	N.A.	1,243,793
3	General Service Large (04-GSL)	887	120,058,972	349,848.5	10,939,614
4	General Service Space Heating (04-Rider 1)	25	3,236,107	11,840.2	243,115
5	Industrial Service (04-IS)	7	4,036,993	14,774.4	379,508
6	Interruptible Industrial Service (04-INT)	1	4,493,396	12,416.0	335,296
7	Economic Development Rider (04-EDR)	1	13,185,708	22,495.0	977,590
8	Real-Time Pricing Program (04-RTP)	6	1,721,546	17,674.6	176,952
9	Sub-Transmission & Transmission Level Service (04-STR)	2	210,533,617	375,363.0	13,341,524
10	Municipal Power Service (04-M-I)	86	1,013,210	N.A.	90,021
11	Water Pumping Service (04-WP)	36	5,497,961	N.A.	491,915
12	Irrigation Service (04-IP-I)	86	1,769,772	N.A.	217,872
13	Temporary Service (04-CS)	1	4,702	N.A.	815
14	Private Area / Street Lighting (04-PAL-SL-I)	1,232	1,637,568	N.A.	232,575
15	Security (Decorative) Lighting Service (04-DOL-I)	76	261,120	N.A.	16,968
16	Controlled Private Area Lighting (04-PAL-I)	712	561,744	N.A.	87,581
17	Street Lighting Dusk to Dawn (04-SL-I)	146	110,376	N.A.	16,549
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	1,646	1,497,792	N.A.	224,775
19	<b>Total<sup>4</sup></b>	14,344	486,497,071	804,411.7	39,762,269

Historical Revenue

40,112,282

Adjustment

(350,012)

<sup>1</sup> Number of consumers as of May 2008.

<sup>2</sup> Energy sales are based on historical average energy usage per consumer.

<sup>3</sup> See Schedule A, pages 6 - 14.

<sup>4</sup> Total number of consumers excludes Lighting.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Residential Service (04-RS)</u></b>				
<b><u>General Use</u></b>				
Customer Charge	11,266	cons.	\$8.39	1,134,282
Delivery Charge				
Summer - (Jul-Oct)	44,953,583	kWh	\$0.06011	2,702,160
Winter (Nov-Jun)	56,093,307	kWh	\$0.04576	2,566,830
Energy Cost Adjustment	101,046,889	kWh	\$0.04072	4,114,962
			Total	10,518,234
<b><u>Space Heating</u></b>				
Customer Charge	192	cons.	\$8.39	19,309
Delivery Charge				
Summer - All kWh	804,379	kWh	\$0.06011	48,351
Winter (Nov-Jun)				
0-800 kWh	926,601	kWh	\$0.04576	42,401
801-5800 kWh	763,991	kWh	\$0.01901	14,523
5801 kWh and above	16,024	kWh	\$0.04576	733
Energy Cost Adjustment	2,510,995	kWh	\$0.04072	102,256
			Total	227,574
<b><u>General Service Small (04-GSS)</u></b>				
Customer Charge	1,748	cons.	\$9.78	205,145
Delivery Charge				
Summer - (July to Oct.)	4,819,845	kWh	\$0.04504	217,086
Winter (Nov-Jun)	8,498,758	kWh	\$0.03285	279,184
Energy Cost Adjustment	13,318,603	kWh	\$0.04072	542,377
			Total	1,243,793
<b><u>General Service Large (04-GSL)</u></b>				
Customer Charge	887	cons.	\$11.18	119,000
Demand Charge per kW>9				
Summer - (July to Oct.)	138,816.8	kW	\$6.99	970,329
Winter (Nov-Jun)	211,031.8	kW	\$4.47	943,312
	349,848.5	kW		
Delivery Charge				
Summer - (July to Oct.)	47,506,872	kWh	\$0.03978	1,889,823
Winter (Nov-Jun)	72,552,100	kWh	\$0.02933	2,127,953
Energy Cost Adjustment	120,058,972	kWh	\$0.04072	4,889,197
			Total	10,939,614



**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>General Service Space Heating (04-Rider 1)</u></b>				
General Service Large (04-GSL)				
Demand Charge per kW>9				
Summer - (July to Oct.)	3,773.2	kW	\$6.99	26,374
Delivery Charge				
Summer - (July to Oct.)	1,168,258	kWh	\$0.03978	46,473
Winter (Nov-Jun)	2,067,849	kWh	\$0.01861	38,483
Energy Cost Adjustment	3,236,107	kWh	\$0.04072	131,785
			Total	243,115
<b><u>Industrial Service (04-IS)</u></b>				
Customer Charge	7	cons.	\$100.62	8,452
Demand Charge per kW>10				
Summer - (July to Oct.)	4,974.2	kW	\$10.62	52,826
Winter (Nov-Jun)	9,800.2	kW	\$7.43	72,815
	14,774.4	kW		
Delivery Charge				
Summer - (July to Oct.)	1,367,473	kWh	\$0.02717	37,154
Winter (Nov-Jun)	2,669,520	kWh	\$0.01643	43,860
Energy Cost Adjustment	4,036,993	kWh	\$0.04072	164,400
			Total	379,508

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Interruptible Industrial Service (04-INT)</u></b>				
Customer Charge	1	cons.	\$100.62	1,207
Demand Charge				
Non-Interruptible				
Summer - (July to Oct.)	560.0	kW	\$10.62	5,947
Winter (Nov-Jun)	1,120.0	kW	\$7.43	8,322
	1,680.0	kW		
Interruptible				
Summer - (July to Oct.)	3,573.0	kW	\$4.47	15,971
Winter (Nov-Jun)	7,163.0	kW	\$4.47	32,019
	10,736.0	kW		
Penalty				
Summer - (July to Oct.)	-	kW	\$31.24	-
Winter (Nov-Jun)	-	kW	\$31.24	-
	-	kW		
Delivery Charge				
Summer - (July to Oct.)	1,685,386	kWh	\$0.02717	45,792
Winter (Nov-Jun)	2,808,010	kWh	\$0.01643	46,136
	4,493,396	kWh	\$0.04072	182,986
Energy Cost Adjustment				
Primary Discount			2%	(3,084)
			Total	335,296
<b><u>Economic Development Rider (04-EDR)</u></b>				
Customer Charge	1	cons.	\$100.62	1,207
Demand Charge per kW>10				
Summer - (July to Oct.)	8,470.0	kW	\$10.62	89,951
Winter (Nov-Jun)	14,025.0	kW	\$7.43	104,206
	22,495.0	kW		
Delivery Charge				
Summer - (July to Oct.)	5,278,612	kWh	\$0.02717	143,420
Winter (Nov-Jun)	7,907,096	kWh	\$0.01643	129,914
	13,185,708	kWh	\$0.04072	536,965
Energy Cost Adjustment				
Primary Discount			2.0%	(9,374)
Economic Development Rider Discount			4.0%	(18,700)
			Total	977,590

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Real-Time Pricing Program (04-RTP)</u></b>				
Customer Charge	6	cons.	\$223.60	16,099
Delivery Charge	1,721,546	kWh		160,853
			Total	<u>176,952</u>
<b><u>Sub-Transmission &amp; Transmission Level Service (04-STR)</u></b>				
<b>Service at 34.5 kV Voltage</b>				
Customer Charge	1	cons.	\$111.80	1,342
<b><u>Demand Charge</u></b>				
<b>On-Peak Supply Charge</b>				
Summer - (July to Oct.)	68,481.0	kW	\$6.43	440,333
Winter (Nov-Jun)	129,632.0	kW	\$5.31	688,346
	<u>198,113.0</u>	kW		
<b>Off-Peak Supply Charge</b>				
Summer - (July to Oct.)	393.0	kW	\$2.24	880
Winter (Nov-Jun)	-	kW	\$2.24	-
	<u>393.0</u>	kW		
<b><u>Network Charge</u></b>				
Summer - (July to Oct.)	70,177.0	kW	\$3.91	274,392
Winter (Nov-Jun)	140,041.0	kW	\$3.91	547,560
	<u>210,218.0</u>	kW		
<b><u>Delivery Charge</u></b>				
<b>All On-Peak kWh</b>				
Summer - (July to Oct.)	10,977,780	kWh	\$0.01467	161,044
Winter (Nov-Jun)	20,167,283	kWh	\$0.01467	295,854
<b>All Off-Peak kWh</b>				
Summer - (July to Oct.)	27,985,504	kWh	\$0.00615	172,111
Winter (Nov-Jun)	49,496,081	kWh	\$0.00615	304,401
Energy Cost Adjustment	<u>108,626,648</u>	kWh	\$0.04072	4,423,635
			Total	<u>7,309,898</u>

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Sub-Transmission &amp; Transmission Level Service (04-STR)</u></b>				
<b>Service at 115 kV Voltage</b>				
Customer Charge	1	cons.	\$111.80	1,342
<b><u>Demand Charge</u></b>				
<b>On-Peak Supply Charge</b>				
Summer - (July to Oct.)	60,815.0	kW	\$6.24	379,486
Winter (Nov-Jun)	116,435.0	kW	\$5.15	599,640
	177,250.0	kW		
<b>Off-Peak Supply Charge</b>				
Summer - (July to Oct.)	-	kW	\$2.18	-
Winter (Nov-Jun)	194.0	kW	\$2.18	423
	194.0	kW		
<b><u>Network Charge</u></b>				
Summer - (July to Oct.)	61,691.0	kW	\$1.68	103,641
Winter (Nov-Jun)	123,755.0	kW	\$1.68	207,908
	185,446.0	kW		
<b><u>Delivery Charge</u></b>				
<b>All On-Peak kWh</b>				
Summer - (July to Oct.)	9,590,429	kWh	\$0.01355	129,950
Winter (Nov-Jun)	17,999,081	kWh	\$0.01355	243,888
<b>All Off-Peak kWh</b>				
Summer - (July to Oct.)	26,484,147	kWh	\$0.00559	148,046
Winter (Nov-Jun)	47,833,312	kWh	\$0.00559	267,388
Energy Cost Adjustment	101,906,969	kWh	\$0.03876	3,949,914
			Total	6,031,626
<b><u>Municipal Power Service (04-M-I)</u></b>				
Customer Charge	86	cons.	\$10.06	10,382
<b><u>Delivery Charge</u></b>				
Summer - (July to Oct.)	413,386	kWh	\$0.04880	20,173
Winter (Nov-Jun)	599,824	kWh	\$0.03035	18,205
Energy Cost Adjustment	1,013,210	kWh	\$0.04072	41,261
			Total	90,021
<b><u>Water Pumping Service (04-WP)</u></b>				
Customer Charge	36	cons.	\$16.21	7,003
<b><u>Delivery Charge</u></b>				
Summer - (July to Oct.)	2,174,924	kWh	\$0.06099	132,649
Winter (Nov-Jun)	3,323,037	kWh	\$0.03863	128,369
Energy Cost Adjustment	5,497,961	kWh	\$0.04072	223,895
			Total	491,915

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Irrigation Service (04-IP-I)</u></b>				
Demand Charge per horsepower contracted per year	2,811	HP/yr.	\$29.92	84,105
Delivery Charge				
Summer - (July to Oct.)	1,102,790	kWh	\$0.04097	45,181
Winter (Nov-Jun)	666,982	kWh	\$0.02476	16,514
Energy Cost Adjustment	1,769,772	kWh	\$0.04072	72,071
			Total	217,872
<b><u>Temporary Service (04-CS)</u></b>				
Delivery Charge plus equipment service chg.	4,702	kWh	\$0.13265	624
Energy Cost Adjustment	4,702	kWh	\$0.04072	191
			Total	815
<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>				
<i>Investment Option A</i>				
<u>Private Area Light</u>				
On Existing Pole				
100 W P.A.L.	448	lights	\$6.42	34,514
150 W P.A.L.	4	lights	\$10.35	497
200 W P.A.L.	43	lights	\$11.14	5,748
On New Pole (Wood)				
100 W P.A.L.	91	lights	\$11.78	12,864
150 W P.A.L.	3	lights	\$12.47	449
200 W P.A.L.	19	lights	\$12.75	2,907
<u>Flood Light</u>				
On Existing Pole				
150 W Flood	29	lights	\$12.71	4,423
400 W Flood	127	lights	\$21.29	32,446
1000 W Flood M.H.	149	lights	\$24.63	44,038
On New Pole (Wood)				
150 W Flood	12	lights	\$14.66	2,111
400 W Flood	28	lights	\$23.22	7,802
1000 W Flood M.H.	6	lights	\$39.32	2,831

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i><u>Investment Option A continued</u></i>				
<i><u>Street Light</u></i>				
On Existing Pole				
100 W P.A.L.		32 lights	\$7.30	2,803
150 W P.A.L.		15 lights	\$8.09	1,456
200 W P.A.L.		30 lights	\$9.70	3,492
On New Pole (Wood)				
100 W P.A.L.		6 lights	\$11.78	848
On Existing Pole				
400 W Cobra Head		4 lights	\$10.82	519
<i><u>Investment Option C</u></i>				
<i><u>Flood Light</u></i>				
On Existing Pole				
400 W Flood		1 lights	\$12.21	147
On New Pole (Wood)				
400 W Flood		1 lights	\$13.23	159
<i><u>Investment Option D</u></i>				
<i><u>Private Area Light</u></i>				
On New Pole (Wood)				
100 W P.A.L.		4 lights	\$4.23	203
On New Pole (Steel)				
100 W Cobra Head		4 lights	\$7.47	359
<i><u>Investment Option E</u></i>				
<i><u>Private Area Light</u></i>				
On Existing Pole				
100 W P.A.L.		7 lights	\$1.43	120
200 W P.A.L.		2 lights	\$2.12	51
On New Pole (Wood)				
100 W P.A.L.		23 lights	\$1.78	491
200 W P.A.L.		4 lights	\$2.22	107
<i><u>Flood Light</u></i>				
On Existing Pole				
400 W Flood		5 lights	\$3.56	214
1000 W Flood		5 lights	\$7.41	445

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i>Investment Option E continued</i>				
On New Pole				
1000 W Flood		2 lights	\$6.56	157
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	17	lights	\$1.50	306
150 W P.A.L.	26	lights	\$1.72	537
200 W P.A.L.	6	lights	\$2.02	145
On Existing Pole				-
200 W Cobra Head	4	lights	\$2.02	97
On New Pole (Steel)				-
100 W Cobra Head	12	lights	\$2.53	364
200 W Cobra Head	63	lights	\$2.96	2,238
	1,232	lights		-
Energy Cost Adjustment	1,637,568	kWh	\$0.04072	66,687
			Total	232,575
 <b><u>Security (Decorative) Lighting Service (04-DOL-I)</u></b>				
<i>Investment Option E</i>				
<u>Shoebox</u>				
250 W HPS	8	lights	\$4.07	391
400 W HPS	5	lights	\$4.93	296
800 W HPS	63	lights	\$7.47	5,647
	76	lights		
Energy Cost Adjustment	261,120	kWh	\$0.04072	10,634
			Total	16,968
 <b><u>Controlled Private Area Lighting (04-PAL-I)</u></b>				
175 MV	289	lights	\$6.42	22,264.56
250 MV	66	lights	\$11.14	8,822.88
400 MV (Flood)	9	lights	\$12.71	1,372.68
100 HPS	284	lights	\$6.42	21,879.36
200 HPS	39	lights	\$11.14	5,213.52
150 HPS	12	lights	\$12.71	1,830.24
400 HPS	13	lights	\$21.29	3,321.24
	712	lights		
Energy Cost Adjustment	561,744	kWh	\$0.04072	22,876
			Total	87,581

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Street Lighting Dusk to Dawn (04-SL-I)</u></b>				
MV - 7,000 lumen	146	lights	\$6.88	12,054
	146	lights		
Energy Cost Adjustment	110,376	kWh	\$0.04072	4,495
			Total	16,549
<b><u>Vapor Street Lighting/Ornamental (04-OSL-V-I)</u></b>				
175 MV	767	lights	\$7.30	67,189
250 MV	2	lights	\$8.09	194
400 MV	195	lights	\$9.70	22,698
100 HPS	178	lights	\$7.30	15,593
150 HPS	29	lights	\$8.09	2,815
200 HPS	475	lights	\$9.70	55,290
	1,646	lights		
Energy Cost Adjustment	1,497,792	kWh	\$0.04072	60,995
			Total	224,775
<b>Grand Total</b>		<b>486,497,071 kWh</b>		<b>39,762,269</b>

19,541,583

19,541,583



**Schedule B**  
**Pro Forma Purchased Power Expense and Adjustment**

<b>Mid-Kansas Electric Company, LLC</b>			
Description	Units Purchased <sup>1</sup>	Pro Forma Test Year	
		Rate <sup>1</sup>	Amount
Demand Charge	931,003 kW-mo.	\$6.07 /kW	\$ 5,652,519
Energy Charge	504,168,800 kWh	\$0.011404 /kWh	\$ 5,749,541
ECA Rate	504,168,800 kWh	\$0.038760 /kWh	\$ 19,541,583
OATT Rate			\$ 2,796,116
Energy 3-2-1 Member Credits	28,904,616 kWh	(\$0.003000) /kWh	\$ (86,714)
<b>Total</b>	<b>504,168,800 kWh</b>	<b>0.0667 /kWh</b>	<b>\$ 33,653,045</b>
<b>Pro Forma Purchased Power Expense</b>			<b>\$ 33,653,045</b>
<b>Historical Test Year Purchased Power Expense</b>			<b>\$ 33,596,264</b>
<b>Pro Forma Adjustment</b>			<b>\$ 56,781</b>

<sup>1</sup> Per Schedule 17 as contained in the pre-filed direct testimony of Tom Hestermann.

**Schedule C**  
**Adjustment to Payroll Expense**

**I. Adjustments to Union Payroll Expense**

<b><u>A. Actual wages recorded during the test year.</u></b>		
1.	From June 1, 2007 to March 31, 2008 payroll	\$ 721,056
2.	From April 1, 2008 to May 31, 2008 payroll	\$ 175,943
		<u>\$ 896,999</u>
<b><u>B. Adjustments to annualize April 1, 2008 payroll increase.</u></b>		
1.	Test Year payroll prior to increase	\$ 721,056
2.	Percent increase	4.00%
3.	Increase	<u>\$ 28,842</u>
	Subtotal	<u>\$ 925,841</u>
<b><u>C. Total Pro Forma Test Year Payroll Increase - Union</u></b>		
1.	Pro Forma Test Year Payroll - Union	\$ 925,841
2.	Less: Test Year Payroll - Union	\$ 896,999
3.	Total Payroll Increase - Union	<u><u>\$ 28,842</u></u>

**II. Adjustment to Non-Union Payroll Expense**

<b><u>A. Actual wages recorded during the test year.</u></b>		
1.	From June 1, 2007 to October 31, 2007 payroll	\$ 255,289
2.	From November 1, 2007 to May 31, 2008 payroll	\$ 627,667
		<u>\$ 882,957</u>
<b><u>B. Adjustments to annualize November 1, 2007 payroll increase.</u></b>		
1.	Test Year payroll prior to increase	\$ 255,289
2.	Percent increase	8.50%
3.	Increase	<u>\$ 21,700</u>
	Subtotal	<u>\$ 904,656</u>
<b><u>C. Adjustments to annualize November 1, 2008 payroll increase.</u></b>		
1.	Test Year payroll prior to increase	\$ 904,656
2.	Percent increase	4.00%
3.	Increase	<u>\$ 36,186</u>
		<u>\$ 940,842</u>
<b><u>D. Total Pro Forma Test Year Payroll Increase - Non-Union</u></b>		
1.	Pro Forma Test Year Payroll - Non-Union	\$ 940,842
2.	Less: Test Year Payroll - Non-Union	\$ 882,957
3.	Total Payroll Increase - Non-Union	<u><u>\$ 57,886</u></u>

**Schedule C**  
**Adjustment to Payroll Expense**  
(Continued)

III. Adjustment to Payroll Expense to Reflect Staffing Changes

A. New Employees Added During the Test Year

Union Employees	Actual Wages	Normalized Wages	Adjustment
Employee B	\$ 2,026	\$ 41,870	\$ 39,844
Employee C	\$ 921	\$ 41,870	\$ 40,949
Employee D	\$ 4,625	\$ 41,870	\$ 37,246
Employee F	\$ 3,589	\$ 34,861	\$ 31,272
Employee H	\$ 12,086	\$ 45,386	\$ 33,299
Employee K	\$ 19,240	\$ 45,386	\$ 26,146
Total	\$ 42,488	\$ 251,243	\$ 208,755

Non-Union Employees	Actual Wages	Normalized Wages	Adjustment
Employee A	\$ 7,173	\$ 59,675	\$ 52,503
Employee E	\$ 8,913	\$ 39,686	\$ 30,773
Employee G	\$ 12,403	\$ 52,000	\$ 39,597
Employee I	\$ 1,335	\$ 25,813	\$ 24,478
Employee J	\$ 11,433	\$ 27,040	\$ 15,607
Total	\$ 41,256	\$ 204,214	\$ 162,958

B. Employees Leaving During the Test Year

Union Employees	Actual Wages	Normalized Wages	Actual Wages
Employee B	\$ 5,176	\$ 51,771	\$ (51,771)
Total			\$ (51,771)

Non-Union Employees	Actual Wages	Normalized Wages	Actual Wages
Employee A	\$ 1,460	\$ 63,274	\$ (63,274)
Employee C	\$ 4,796	\$ 34,320	\$ (34,320)
Employee D	\$ 2,117	\$ 24,835	\$ (24,835)
Total			\$ (122,429)

C. Employees Hired or Scheduled to be Hired During the Pro Forma Test Year

Non-Union Employees	Starting Date	Actual Wages	Source
Employee A			
Total		\$ -	

**Schedule C**  
**Adjustment to Payroll Expense**  
(Continued)

III. Summary

	Union	Non-Union	Total
1. Wages booked in Test Year	\$ 896,999	\$ 882,957	\$ 1,779,956
2. Adjustments (Schedule C, Parts I, II, and III)			
Test Year Changes			
a. Increase in Wages	\$ 28,842	\$ 57,886	\$ 86,728
b. New or Re-assigned Employees	\$ 208,755	\$ 162,958	\$ 371,713
c. Retired or Re-assigned Employees	\$ (51,771)	\$ (122,429)	\$ (174,200)
d. Pro Forma New Employee		\$ -	\$ -
Total Adjustments	\$ 185,826	\$ 98,415	\$ 284,241
3. Total Pro Forma Test Year Payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197

V. Allocation of Payroll Adjustment to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ 21,342	1.20%	\$ 3,408
Distribution Operations	\$ 446,962	25.11%	\$ 71,375
Distribution Maintenance	\$ 129,288	7.26%	\$ 20,646
Consumer Accounts	\$ 361,520	20.31%	\$ 57,731
Consumer Service	\$ 62,189	3.49%	\$ 9,931
Sales Expense	\$ -	0.00%	\$ -
Admin. and General	\$ 260,310	14.62%	\$ 41,569
Regulatory Expense	\$ -	0.00%	\$ -
Sub-total	\$ 1,281,611	72.00%	\$ 204,661
Other	\$ 498,345	28.00%	\$ 79,581
Total	\$ 1,779,956	100.00%	\$ 284,241

**Schedule D**  
**Adjustment to Payroll Related Expenses**

	Union	Non-Union	Total
<u>Total Change in Payroll per Schedule C</u>	\$ 185,826	\$ 98,415	\$ 284,241
<u>A. Long Term Disability</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.26%	0.26%	0.26%
b. Adjustment	\$ 483	\$ 256	\$ 739
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate	0.00%	0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal Long Term Disability	\$ 483	\$ 256	\$ 739
<u>B. FICA</u>			
1. Adjustment due to increase in payroll			
a. Rate	3.59%	3.59%	3.59%
b. Adjustment	\$ 6,671	\$ 3,533	\$ 10,204
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate	0.00%	0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal FICA	\$ 6,671	\$ 3,533	\$ 10,204
<u>C. Workmen's Compensation</u>			
1. Adjustment due to increase in payroll			
a. Rate	1.09%	1.09%	1.09%
b. Adjustment	\$ 2,026	\$ 1,073	\$ 3,098
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate		0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal Workmen's Compensation	\$ 2,026	\$ 1,073	\$ 3,098
<u>D. Hospitalization Expense</u>			
1. Adjustment due to increase in payroll			
a. Rate	13.85%	13.85%	13.85%
b. Adjustment	\$ 25,737	\$ 13,630	\$ 39,367

**Schedule D**  
**Adjustment to Payroll Related Expenses**

	Union	Non-Union	Total
<u>D. Hospitalization Expense - continued</u>			
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate	1.04%	1.04%	1.04%
c. Adjustment	\$ 11,248	\$ 10,194	\$ 21,442
3. Subtotal Hospitalization Expense	\$ 36,985	\$ 23,824	\$ 60,809
<u>E. Life Insurance</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.49%	0.49%	0.49%
b. Adjustment	\$ 914	\$ 484	\$ 1,398
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate		0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal Life Insurance Expense	\$ 914	\$ 484	\$ 1,398
<u>F. State and Federal Unemployment</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.24%	0.24%	0.24%
b. Adjustment	\$ 446	\$ 236	\$ 682
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 185,826	\$ 98,415	\$ 284,241
b. Change in rate	0.00%	0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal Unemployment	\$ 446	\$ 236	\$ 682
<u>G. Retirement and Pension</u>			
1. Adjustment due to increase in payroll			
a. Rate	8.59%	8.59%	8.59%
b. Adjustment	\$ 15,962	\$ 8,454	\$ 24,416
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 1,082,825	\$ 981,371	\$ 2,064,197
b. Change in rate	1.89%	1.89%	1.89%
c. Adjustment	\$ 20,463	\$ 18,546	\$ 39,009
3. Subtotal Retirement and Pension	\$ 36,426	\$ 27,000	\$ 63,426

**Schedule D**  
**Adjustment to Payroll Related Expenses**

	Union	Non-Union	Total
<u>H. Accident Insurance</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.26%	0.26%	0.26%
b. Adjustment	\$ 483	\$ 256	\$ 739

I. Summary

1. Long Term Disability	\$ 483	\$ 256	\$ 739
2. Workmen's Compensation	\$ 2,026	\$ 1,073	\$ 3,099
3. Hospitalization Insurance Expense	\$ 36,985	\$ 23,824	\$ 60,809
4. Life Insurance	\$ 914	\$ 484	\$ 1,398
5. State and Federal Unemployment	\$ 446	\$ 236	\$ 682
6. Retirement and Pension	\$ 36,426	\$ 27,000	\$ 63,426
7. Accident Insurance	\$ 483	\$ 256	\$ 739
8. Sub-Total	\$ 77,762	\$ 53,129	\$ 130,891
9. FICA	\$ 6,671	\$ 3,533	\$ 10,204
10. Total	\$ 84,433	\$ 56,662	\$ 141,095

H. Allocation Payroll Related Expense Adjustments to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Distribution Operations	446,962	25.42%	\$ 35,860
Distribution Maintenance	129,288	7.35%	\$ 10,373
Consumer Accounts	361,520	20.56%	\$ 29,005
Consumer Service	62,189	3.54%	\$ 4,989
Sales Expense	-	0.00%	-
Admin. and General	260,310	14.80%	\$ 20,885
Regulatory Expense	-	0.00%	-
Sub-total	\$ 1,260,269	71.66%	\$ 101,113
Other	498,345	28.34%	\$ 39,983
Total	\$ 1,758,614	100.00%	\$ 141,095

**Schedule E**  
**Adjustment to Depreciation Expense**

A. Depreciation on Existing Plant

1. Depreciation Expense Recorded on May 31, 2008	\$138,366
2. Multiply by 12 Months	<u>12</u>
3. Normalized Depreciation Expense on Existing Plant	<u>\$1,660,392</u>

B. Depreciation on New Plant to be Added During Pro Forma Test Year

Description of Plant	Amount	Depreciation Rate	Annual Depreciation Expense
Distribution Plant (Jun-08 to Dec-08)	\$ 1,198,521	2.50%	\$ 29,963
Substation - Distribution Plant (Spindown Dec-08)	\$ 236,808	1.10%	\$ 2,605
Transmission Plant (Jun-08 to Dec-08)	\$ 14,877	2.00%	\$ 298
Transmission Plant (Dec-08 Spindown)	\$ 696,980	2.00%	\$ 13,940
General Plant (Jun-08 to Dec-08)	\$ 543,868	10.00%	\$ 54,387
Depreciation Expense - New Plant			<u>\$ 101,192</u>

C. Summary

1. Total Depreciation Expense for the Pro Forma Test Year	\$ 1,761,584
2. Less: Actual Depreciation Expense for the Test Year	<u>\$ 693,381</u>
3. Adjustment to Depreciation Expense	<u>\$ 1,068,203</u>



**Schedule F**  
**Adjustment to Interest on Long Term Debt Expense**

A. Interest on Existing Loans

1. Interest Expense for the Period Ending May 31, 2008	\$ 170,809
2. Multiplied by 12	12
3. Adjusted Interest Expense on Existing Loans	\$ 2,049,702

B. Interest on New Loans (June 1, 2008 to Dec 31, 2008)

1. Estimated New Loans Requisitioned	\$ 2,500,000
2. Interest Rate	4.50%
3. Estimated Interest Expense on New Loan Funds	\$ 112,500

C. Summary

1. Interest Expense for the Pro Forma Test Year	
a. Interest on Existing Debt	\$ 2,049,702
b. Interest on New Debt (June 1, 2008 to December 31, 2008)	\$ 112,500
c. Total	\$ 2,162,202
2. Interest Expense for the Test Year	\$ 2,567,857
3. Adjustment to Interest on Long Term Debt	\$ (405,655)

D. Calculation of Composite Interest Rate on New Loan Funds

	Amount	Percent of Loan Funds	Interest Rate	Weighted Interest Rate
RUS	\$ -	0.0%		0.00%
CFC	2,500,000	100.0%	4.5%	4.50%
Total	\$ 2,500,000	100.0%	4.5%	4.50%

**Schedule G**  
**Adjustment for Rate Case Expense**

A. Rate Case Expense

1. Estimated Rate Case Expense	\$ 30,000
2. Amortize Over 3 Years	3
3. Adjustment to A&G for Estimated Rate Case Expense	\$ 10,000

**Schedule H  
Adjustments for Distribution Lease Related Expenses**

A. Distribution Lease Related Expenses

1. Lease expense included in Transmission O&M for Test Year	\$ 14,409
2. Lease expense included in Distribution Operations for Test Year	\$ 408,249
3. Lease expense included in Distribution Maintenance for Test Year	\$ 269,035
4. Lease expense included in Consumer Accounts for Test Year	\$ 94,914
5. Lease expense included in Customer Service & Info. for Test Year	\$ 21,606
6. Lease expense included in Administration & General for Test Year	\$ 2,951
	<u>\$ 811,163</u>

**Schedule I  
Adjustment to Transmission O&M Expense**

A. Transmission O&M Expense

1. Transmission O&M Expense during Historical Year	\$ 106,933
2. Pro Forma Transmission O&M Expenses	\$ 279,952
3. Adjustment to Transmission O&M Expense	<u>\$ 173,019</u>

**Schedule J  
Adjustment to Other Interest Expense**

A. Other Interest Expense

1. Other Interest Expense during Historical Year	N.A.
2. Pro Forma Other Interest Expense	N.A.
3. Adjustment to Other Interest Expense	<u>N.A.</u>

**Schedule K  
Adjustment to Property Tax Expense**

A. Property Tax Expense

Category	Allocation Factor	Adjustment
Property taxes that were paid by MKEC		\$ 250,000
Transmission	6.80%	\$ 17,000
Distribution Operations	21.51%	\$ 53,768
Distribution Maintenance	13.59%	\$ 33,982
Consumer Accounts	3.90%	\$ 9,750
Consumer Service	3.80%	\$ 9,500
Plant	50.40%	\$ 126,000

**Exhibit \_\_\_(RJM-VI-3)**

**Determination of Revenue Requirements -- Summary**  
**Operating Times Interested Earned Ratio (O-TIER) Method**

(a)	(b)	(c)	(d)	(e)
Line No.	Description	May 31, 2008 Test Year Actual	Present Rates Pro Forma Test Year	Proposed Rates Pro Forma Test Year
<b><u>Financial Results From Rates</u></b>		(\$)	(\$)	(\$)
1	Total Revenue <sup>1</sup>	40,112,282	39,902,562	44,990,436
2	Operating Expense (before interest expense) <sup>1</sup>	39,324,388	40,233,186	40,233,186
3	Net Operating Income (before interest expense) <sup>2</sup>	787,893	(330,624)	4,757,250
4	Long Term Interest <sup>3</sup>	2,567,857	2,162,202	2,162,202
5	Operating TIER	0.31	(0.15)	2.20
<b><u>Required Increase (Decrease) --O-TIER Objective</u></b>				
6	Operating Expenses (excluding interest) <sup>1</sup>	39,324,388	40,233,186	40,233,186
7	Margin Requirements			
8	Interest Expense <sup>3</sup>	2,567,857	2,162,202	2,162,202
9	Target O-TIER <sup>4</sup>	2.20	2.20	2.20
10	Net Operating Income Required <sup>5</sup>	5,649,286	4,756,845	4,756,845
11	Total Revenue Requirements <sup>6</sup>	44,973,674	44,990,031	44,990,031
12	Revenue From Present Rates			
13	Tariff Revenue <sup>1</sup>	40,112,282	39,762,269	44,850,143
14	Other Operating Revenue <sup>1</sup>	140,293	140,293	140,293
15	Total Revenue <sup>7</sup>	40,252,575	39,902,562	44,990,436
16	Required Increase (Decrease) <sup>8</sup>	4,721,100	5,087,469	(405)
17	Percent Increase (Decrease) <sup>9</sup>	11.77	12.79	(0.00)

<sup>1</sup> See Exhibit\_\_\_(RJM-VI-2).

<sup>2</sup> Line 1 minus Line 2.

<sup>3</sup> Taken from Form 7 for the Historical Test Year ending May 31, 2008.

<sup>4</sup> As determined by MKEC and Victory.

<sup>5</sup> Line 8 times Line 9.

<sup>6</sup> Line 6 plus Line 10.

<sup>7</sup> Line 13 plus Line 14.

<sup>8</sup> Line 11 minus Line 15.

<sup>9</sup> Line 16 divided by Line 13.

**Exhibit \_\_\_(RJM-VI-4)**

**Cost of Service Summary**  
**Revenue Requirements Summary -- BUNDLED**

Line No.	Description	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	<b>Revenue Requirements</b>											
2	Revenue Requirements	27,758,484	11,349,294	272,509	1,664,755	12,142,250	334,100	402,665	114,008	507,749	216,481	754,671
3												
4	<b>Present Rates</b>											
5	Revenue-Present Rates	24,930,092	10,518,234	227,574	1,243,793	10,939,614	243,115	379,508	90,021	491,915	217,872	578,446
6	Revenue Credits	140,293	59,191	1,281	6,999	61,562	1,368	2,136	507	2,768	1,226	3,255
7		25,070,385	10,577,425	228,855	1,250,792	11,001,177	244,483	381,643	90,528	494,684	219,098	581,701
8												
9	Required Incr./(Decr)	2,688,098	771,869	43,655	413,963	1,141,074	89,617	21,022	23,481	13,065	(2,617)	172,970
10	Percent		7.34%	19.18%	33.28%	10.43%	36.86%	5.54%	26.08%	2.66%	(1.20%)	29.90%
11												

**Cost of Service Summary**  
**Class Allocation Summary -- BUNDLED**

Line No.	Category	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
19	<b>Power Supply</b>											
20	Direct											
21	Wholesale Cost											
22	Allocated Cost											
23	Subtotal											
24	Capacity Related											
25	Wholesale Cost	4,913,714	1,827,677	46,093	250,895	2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
26	Allocated Cost											
27	Subtotal	4,913,714	1,827,677	46,093	250,895	2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
28	Energy Related											
29	Wholesale Cost	13,611,973	5,361,154	133,224	706,633	6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
30	Allocated Cost											
31	Subtotal	13,611,973	5,361,154	133,224	706,633	6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
32	Sub. Power Supply	18,525,687	7,188,831	179,317	957,528	8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
33	<b>Transmission</b>											
34	Direct											
35	Capacity	573,901	218,572	5,478	29,502	276,556	7,692	9,660	2,290	11,178	3,852	9,120
36	Energy											
37	Allocated Cost											
38	Sub. Transmission	573,901	218,572	5,478	29,502	276,556	7,692	9,660	2,290	11,178	3,852	9,120
39	<b>Distribution</b>											
40	Direct	345,284										345,284
41	Consumer	2,630,427	1,579,096	31,516	377,905	546,960	15,416	5,114	14,117	5,909	41,880	12,515
42	Capacity	5,683,185	2,362,795	56,198	299,819	2,534,173	70,785	87,310	24,095	109,821	44,498	93,691
43	Energy											
44	Sub. Distribution	8,658,896	3,941,890	87,714	677,725	3,081,133	86,201	92,424	38,211	115,730	86,378	451,489
45												
46	<b>Total</b>	27,758,483	11,349,294	272,509	1,664,755	12,142,250	334,100	402,665	114,008	507,749	216,481	754,671

**Cost of Service Summary  
Rate Design Factors -- BUNDLED**

Line No.	Category	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	<b><u>Costs Broken Down by Function</u></b>												
48	<b><u>Power Supply</u></b>												
49	Direct												
50	Wholesale Cost	\$/Mo./cons											
51	Allocated Cost	\$/Mo./cons											
52	Subtotal												
53	Capacity Related												
54	Wholesale Cost	¢/kWh	1.92	1.81	1.84	1.88	2.01	2.12	2.14	1.95	1.62	1.83	1.92
55	Allocated Cost	¢/kWh											
56	Subtotal	¢/kWh	1.92	1.81	1.84	1.88	2.01	2.12	2.14	1.95	1.62	1.83	1.92
57	Energy Related												
58	Wholesale Cost	¢/kWh	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31
59	Allocated Cost	¢/kWh											
60	Subtotal	¢/kWh	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31
61	Sub. Power Supply	¢/kWh	7.22	7.11	7.14	7.19	7.32	7.42	7.45	7.25	6.93	7.13	7.23
62	<b><u>Transmission</u></b>												
63	Direct	¢/kWh											
64	Capacity	¢/kWh	0.22	0.22	0.22	0.22	0.23	0.24	0.24	0.23	0.20	0.22	0.22
65	Energy	¢/kWh											
66	Allocated Cost	¢/kWh											
67	Sub. Transmission	¢/kWh	0.22	0.22	0.22	0.22	0.23	0.24	0.24	0.23	0.20	0.22	0.22
68	<b><u>Distribution</u></b>												
69	Direct	\$/Mo./cons	1.74										7.55
70	Consumer	\$/Mo./cons	13.29	13.68	13.68	18.02	51.39	51.39	60.88	13.68	13.68	40.58	0.27
71	Capacity	¢/kWh	2.22	2.34	2.24	2.25	2.11	2.19	2.16	2.38	2.00	2.51	2.30
72	Energy	¢/kWh											
73	Sub. Distribution	¢/kWh	3.38	3.90	3.49	5.09	2.57	2.66	2.29	3.77	2.10	4.88	11.10
74	Total	¢/kWh	10.82	11.23	10.85	12.50	10.11	10.32	9.97	11.25	9.24	12.23	18.55
75	<b><u>Costs Broken Down by Classification</u></b>												
76	Direct	\$/Mo./cons	1.74										7.55
77	Consumer	\$/Mo./cons	13.29	13.68	13.68	18.02	51.39	51.39	60.88	13.68	13.68	40.58	0.27
78	Capacity	¢/kWh	4.35	4.36	4.29	4.36	4.35	4.54	4.54	4.55	3.82	4.56	4.45
79	Energy	¢/kWh	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31
80	Total		10.82	11.23	10.85	12.50	10.11	10.32	9.97	11.25	9.24	12.23	18.55



**Classification of Plant in Service -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second.	Meter	Acct.	Revenue
					Energy	Capacity	Energy	Capacity	Capacity	Cons.	Capacity	Cons.	Capacity	Cons.	& Serv. Cons.	Cons.	& Serv. Cons.	
1		<b>Intangible Plant</b>																
2	301	Organization	PLNT															
3	302	Franchises and consents	PLNT															
4	303	Miscellaneous intangible plant	PLNT															
5	301-303	Subtotal																
6																		
7		<b>Production Plant</b>																
8	310-346	Production Plant	PROD1															
9																		
10		<b>Transmission Plant</b>																
11	350-359	Transmission Plant	TRAN1	13,296,731			13,296,731											
12																		
13		<b>Distribution Plant</b>																
14	360	Land	LAND	72,044				72,044										
15	361	Structures	SUB	212,701				212,701										
16	362	Station	SUB	7,985,289				7,985,289										
17	363	Battery	SUB															
18	364	Poles, towers	PRI	7,029,528						7,029,528								
19	365	OH Cond	PRI	4,110,945						4,110,945								
20	366	UG Conduit	PRI	1,080,217						1,080,217								
21	367	UG Cond	PRI	1,581,124						1,581,124								
22	368	Transf	TRF	6,872,304								6,872,304						
23	369	Services	SERV	2,208,965										2,208,965				
24	370	Meters	MTR	2,130,460												2,130,460		
25	371	Cons Premise	ICON	334,966						334,966								
26	372	Leased Prop	LICON															
27	373	St. Light	STL	1,662,739														
28	360-373	Subtotal		35,281,282				8,270,034		14,136,780		6,872,304		2,208,965		2,130,460		
29																		
30		<b>General Plant</b>																
31	389	Land & Land Rights	PLNT	575			157	98		167		81		26		25		
32	390	Structures and Improve.	PLNT	27,715			7,586	4,718		8,065		3,921		1,260		1,215		
33	391	Office Furniture & Equip.	PLNT	157,205			43,030	26,763		45,749		22,240		7,149		6,894		
34	392	Transportation & Equipment	PLNT	759,171			207,800	129,243		220,928		107,399		34,521		33,295		
35	393	Stores Equipment	PLNT	3,122			855	531		909		442		142		137		
36	394	Tool, Shop & Garage Equip.	PLNT	121,017			33,125	20,602		35,217		17,120		5,503		5,307		
37	395	Laboratory Equipment	PLNT	132,588			36,292	22,572		38,585		18,757		6,029		5,815		
38	396	Power Operated Equipment	PLNT	286,822			78,509	48,829		83,469		40,577		13,043		12,579		
39	397	Communication Equipment	PLNT	190,106			52,036	32,364		55,323		26,894		8,645		8,337		
40	398	Miscellaneous Equipment	PLNT	2,474			677	421		720		350		112		109		
41	399	Other tangible property	PLNT															
42	389-399	Subtotal		1,680,795			460,066	286,142		489,131		237,781		76,430		73,714		
43																		
44		<b>Total Plant</b>		50,258,808			13,756,797	8,556,176		14,625,911		7,110,085		2,285,395		2,204,174		

**Classification of Plant in Service -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1		<b>Intangible Plant</b>													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal													
6															
7		<b>Production Plant</b>													
8	310-346	Production Plant	PROD1												
9															
10		<b>Transmission Plant</b>													
11	350-359	Transmission Plant	TRAN1	13,296,731											
12															
13		<b>Distribution Plant</b>													
14	360	Land	LAND	72,044											
15	361	Structures	SUB	212,701											
16	362	Station	SUB	7,985,289											
17	363	Battery	SUB												
18	364	Poles, towers	PRI	7,029,528											
19	365	OH Cond	PRI	4,110,945											
20	366	UG Conduit	PRI	1,080,217											
21	367	UG Cond	PRI	1,581,124											
22	368	Transf	TRF	6,872,304											
23	369	Services	SERV	2,208,965											
24	370	Meters	MTR	2,130,460											
25	371	Cons Premise	ICON	334,966											
26	372	Leased Prop	LICON												
27	373	St. Light	STL	1,662,739											1,662,739
28	360-373	Subtotal		35,281,282											1,662,739
29															
30		<b>General Plant</b>													
31	389	Land & Land Rights	PLNT	575											20
32	390	Structures and Improve.	PLNT	27,715											949
33	391	Office Furniture & Equip.	PLNT	157,205											5,381
34	392	Transportation & Equipment	PLNT	759,171											25,985
35	393	Stores Equipment	PLNT	3,122											107
36	394	Tool, Shop & Garage Equip.	PLNT	121,017											4,142
37	395	Laboratory Equipment	PLNT	132,588											4,538
38	396	Power Operated Equipment	PLNT	286,822											9,817
39	397	Communication Equipment	PLNT	190,106											6,507
40	398	Miscellaneous Equipment	PLNT	2,474											85
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		1,680,795											57,531
43															
44		<b>Total Plant</b>		50,258,808											1,720,270

**Classification of Revenue Requirements -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second.	Meter	Acct.	Revenue
				Total	Energy	Capacity	Energy	Capacity	Capacity	Cons.	Capacity	Cons.	Capacity	Cons.	& Serv. Cons.	Cons.	
1		<b>Power Supply</b>															
2		<b>Production</b>															
3	500-557	Fuel	FUEL														
4	500-557	Non-Fuel O&M - Demand	PROD1														
5	500-557	Non-Fuel O&M - Energy	PROD1														
6		Subtotal - Production															
7		<b>Purchases</b>															
8	555	Direct Assign. Chgs (Cr.)															
9	555	Substation Charges	SUB														
10	555	Demand Charges	PURKW-1	4,913,714		4,913,714											
11	555	Summer	PURKW-2														
12	555	Winter	PURKW-3														
13	555	Other	PURKW-4														
14	555	Energy Charges	PURKWH-1	13,611,973	13,611,973												
15	555	On-Peak	PURKWH-2														
16	555	Off-Peak	PURKWH-3														
17	555	Revenue Related Charges	REV														
18		Subtotal - Purchases		18,525,687	13,611,973	4,913,714											
19	500-557	Total Power Supply		18,525,687	13,611,973	4,913,714											
20																	
21		<b>Transmission</b>															
22	560-573	Operation & Maintenance	TRAN1	195,962			195,962										
23	555	Transmission - G&T Charges	TRAN2														
24		Total Transmission		195,962			195,962										
25																	
26		<b>Distribution</b>		93,597													
27	580	Oper. Super & Eng.	EX1	257,618				870		195,735					61,013		
28	581	Load Dispatch	EX1														
29	582	Oper. Station	SUB	2,899				2,899									
30	583	Oper. OH Line	PRI	652,078						652,078							
31	584	Oper. UG Line	PRI														
32	585	Oper. St. Lighting	STL														
33	586	Oper. Meters	MTR	203,260											203,260		
34	587	Oper. Cons. Install	ICON														
35	588	Oper. Misc. Oper.	EX1	21,785				74		16,552					5,160		
36	589	Rents	EX1	2,691				9		2,045					637		
37	590	Main. Super. & Eng.	EX2														
38	591	Main. Structure	SUB														
39	592	Main. Station	SUB	54,756				54,756									
40	593	Main. OH Line	PRI	369,758						369,758							
41	594	Main. UG Line	PRI	31,686						31,686							
42	595	Main. Line Transf.	TRF	1,393								1,393					
43	596	Main. St. Lighting	STL	93,597													
44	597	Main. Meters	MTR	31,956											31,956		
45	598	Main. Misc. Dist.	EX2														
46	580-598	Subtotal		1,723,476				58,608		1,267,854		1,393			302,025		

**Classification of Revenue Requirements -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1		<b>Power Supply</b>													
2		<b>Production</b>													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		<b>Purchases</b>													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	SUB												
10	555	Demand Charges	PURKW-1	4,913,714											
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14	555	Energy Charges	PURKWH-1	13,611,973											
15	555	On-Peak	PURKWH-2												
16	555	Off-Peak	PURKWH-3												
17	555	Revenue Related Charges	REV												
18		Subtotal - Purchases		18,525,687											
19	500-557	Total Power Supply		18,525,687											
20															
21		<b>Transmission</b>													
22	560-573	Operation & Maintenance	TRAN1	195,962											
23	555	Transmission - G&T Charges	TRAN2												
24		Total Transmission		195,962											
25															
26		<b>Distribution</b>		93,597											
27	580	Oper. Super & Eng.	EX1	257,618											
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	2,899											
30	583	Oper. OH Line	PRI	652,078											
31	584	Oper. UG Line	PRI												
32	585	Oper. St. Lighting	STL												
33	586	Oper. Meters	MTR	203,260											
34	587	Oper. Cons. Install	ICON												
35	588	Oper. Misc. Oper.	EX1	21,785											
36	589	Rents	EX1	2,691											
37	590	Main. Super. & Eng.	EX2												
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	54,756											
40	593	Main. OH Line	PRI	369,758											
41	594	Main. UG Line	PRI	31,686											
42	595	Main. Line Transf.	TRF	1,393											
43	596	Main. St. Lighting	STL	93,597											93,597
44	597	Main. Meters	MTR	31,956											
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		1,723,476											93,597

**Classification of Revenue Requirements -- BUNDLED**

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
47		<b>Consumer Acct., Service &amp; Sales</b>																
48		<b>Consumer Accounting</b>																
49	901	Supervision	CACC															
50	902	Meter Reading Expense	CACC	239,412													239,412	
51	903	Records & Collections	CACC	549,692													549,692	
52	904	Uncollectible Accounts	CACC	333,460													333,460	
53	905	Misc. Customer Account	CACC															
54		Subtotal		1,122,565													1,122,565	
55																		
56		<b>Consumer Service &amp; Info.</b>																
57	907	Supervision	CS															
58	908	Customer Assistance	CS	120,969													120,969	
59	909	Info. & Instruction	CS	87,703													87,703	
60	910	Misc. Cust Serv. & Info	CS	5,681													5,681	
61		Subtotal		214,352													214,352	
62																		
63		<b>Sales</b>																
64	911	Supervision	SALES															
65	912	Demonstrating & Selling	SALES															
66	913	Advertising	SALES	796													796	
67	916	Misc. Sales	SALES															
68		Subtotal		796													796	
69																		
70		<b>Prorated Operating Expenses</b>																
71	920-	<b>Administrative &amp; General</b>																
72	932	Power Supply	EX6-PS															
73		Transmission	EX6-TR															
74		Distribution	EX6-D	730,511				13,986			302,556		332			72,074	319,227	
75		Subtotal - A&G		730,511				13,986			302,556		332			72,074	319,227	
76																		
77	408	<b>Other Taxes</b>																
78		Power Supply	EX6-PS															
79		Transmission	EX6-TR															
80		Distribution	EX6-D															
81		Subtotal - Other Taxes																
82																		
83	421-	<b>Miscellaneous Expense</b>																
84	426,431	Power Supply	EX6-PS															
85		Transmission	EX6-TR															
86		Distribution	EX6-D	1,809				35			749		1			178	790	
87		Subtotal - Misc. Expense		1,809				35			749		1			178	790	

**Classification of Revenue Requirements -- BUNDLED**

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I) (PAL-I, SL-I)
47		<b>Consumer Acct., Service &amp; Sales</b>													
48		<b>Consumer Accounting</b>													
49	901	Supervision	CACC												
50	902	Meter Reading Expense	CACC	239,412											
51	903	Records & Collections	CACC	549,692											
52	904	Uncollectible Accounts	CACC	333,460											
53	905	Misc. Customer Account	CACC												
54		Subtotal		1,122,565											
55															
56		<b>Consumer Service &amp; Info.</b>													
57	907	Supervision	CS												
58	908	Customer Assistance	CS	120,969											
59	909	Info. & Instruction	CS	87,703											
60	910	Misc. Cust Serv. & Info	CS	5,681											
61		Subtotal		214,352											
62															
63		<b>Sales</b>													
64	911	Supervision	SALES												
65	912	Demonstrating & Selling	SALES												
66	913	Advertising	SALES	796											
67	916	Misc. Sales	SALES												
68		Subtotal		796											
69															
70		<b>Prorated Operating Expenses</b>													
71	920-	<b>Administrative &amp; General</b>													
72	932	Power Supply	EX6-PS												
73		Transmission	EX6-TR												
74		Distribution	EX6-D	730,511											22,336
75		Subtotal - A&G		730,511											22,336
76															
77	408	<b>Other Taxes</b>													
78		Power Supply	EX6-PS												
79		Transmission	EX6-TR												
80		Distribution	EX6-D												
81		Subtotal - Other Taxes													
82															
83	421-	<b>Miscellaneous Expense</b>													
84	426,431	Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	1,809											55
87		Subtotal - Misc. Expense		1,809											55

**Classification of Revenue Requirements -- BUNDLED**  
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
88		<b>Fixed Charges</b>																
89	403-	<b>Depreciation</b>																
90	407	Power Supply	PROPLNT															
91		Transmission	TRNPLNT	377,939			377,939											
92		Distribution	DSTPLNT	1,040,201					243,826		416,796		202,617		65,127	62,813		
93		Subtotal - Depreciation		1,418,140			377,939		243,826		416,796		202,617		65,127	62,813		
94																		
95	408	<b>Property Taxes</b>																
96		Power Supply	REV															
97		Transmission	REV															
98		Distribution	REV															
99		Subtotal - Property Taxes																
100																		
101	427	<b>Interest-LT</b>																
102		Power Supply	PROPLNT															
103		Transmission	TRNPLNT															
104		Distribution	DSTPLNT	1,716,523					402,358		687,790		334,355		107,472	103,652		
105		Subtotal - Interest-LT		1,716,523					402,358		687,790		334,355		107,472	103,652		
106																		
107		<b>Required Margin</b>																
108		Power Supply	PROPLNT															
109		Transmission	TRNPLNT															
110		Distribution	DSTPLNT	2,108,663					494,277		844,916		410,738		132,024	127,332		
111		Subtotal - Required Margin		2,108,663					494,277		844,916		410,738		132,024	127,332		
112																		
113		<b>Summary of Revenue Requirements</b>																
114		Power Supply		18,525,687	13,611,973	4,913,714												
115		Transmission		573,901			573,901											
116		Distribution		8,658,896				1,213,089		3,520,660		949,436		304,622	668,075	1,657,730		
117		<b>Total Revenue Required</b>		27,758,483	13,611,973	4,913,714		573,901	1,213,089	3,520,660		949,436		304,622	668,075	1,657,730		

**Classification of Revenue Requirements -- BUNDLED**

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
88		<b>Fixed Charges</b>													
89	403-	<b>Depreciation</b>													
90	407	Power Supply	PROPLNT												
91		Transmission	TRNPLNT	377,939											
92		Distribution	DSTPLNT	1,040,201											49,023
93		Subtotal - Depreciation		1,418,140											49,023
94															
95	408	<b>Property Taxes</b>													
96		Power Supply	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
97		Transmission	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
98		Distribution	REV		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
99		Subtotal - Property Taxes													
100															
101	427	<b>Interest-LT</b>													
102		Power Supply	PROPLNT												
103		Transmission	TRNPLNT												
104		Distribution	DSTPLNT	1,716,523											80,896
105		Subtotal - Interest-LT		1,716,523											80,896
106															
107		<b>Required Margin</b>													
108		Power Supply	PROPLNT												
109		Transmission	TRNPLNT												
110		Distribution	DSTPLNT	2,108,663											99,377
111		Subtotal - Required Margin		2,108,663											99,377
112															
113		<b>Summary of Revenue Requirements</b>													
114		Power Supply		18,525,687											
115		Transmission		573,901											
116		Distribution		8,658,896											345,284
117		<b>Total Revenue Required</b>		27,758,483											345,284



**Schedule B**  
**Adjusted Statement of Operations**  
**and Revenue Requirements**

(a) Line No.	(b) Description	(c) Total System <sup>1</sup>	(d) Adjustment <sup>2</sup>	(e) LAC Revenue Credits <sup>3</sup>	(f) Adjusted System
	<b><u>Operating Revenue</u></b>	(\$)	(\$)		(\$)
1	Sales of Electricity	39,762,269	(14,832,177)		24,930,092
2	Other	140,293			140,293
3	Total Operating Revenue	39,902,562	(14,832,177)		25,070,385
4	<b><u>Operating Expenses</u></b>				
5	Cost of Purchased Power				
6	Demand	8,448,635	(3,534,921)		4,913,714
7	Energy	25,204,410	(11,592,437)		13,611,973
8	Transmission - O & M	282,543	-	(86,581)	195,962
9	Distribution - Operation	1,387,251	(244,179)	(2,742)	1,140,331
10	Distribution - Maintenance	828,962	(244,179)	(1,638)	583,145
11	Consumer Accounts	1,122,565	-		1,122,565
12	Consumer Service & Information	214,352	-		214,352
13	Sales	796	-		796
14	Administrative & General	980,279	(244,179)	(5,589)	730,511
15	Depreciation & Amortization	1,761,584	(244,179)	(99,265)	1,418,140
16	Taxes - Property	-	-		-
17	Taxes - Other	-	-		-
18	Other Interest Expense	-	-		-
19	Other Deductions	1,809	-		1,809
20	<b>Total Operating</b>				
21	Term Interest)	40,233,186	(16,104,073)	(195,816)	23,933,298
22	Long Term Interest	2,162,202	(244,179)	(201,501)	1,716,523
23	Required Margin <sup>4</sup>	2,594,643	(244,179)	(241,801)	2,108,663
24	<b>Revenue Requirements</b>	44,990,031	(16,592,430)	(639,118)	27,758,483

<sup>1</sup> See Exhibit\_\_\_\_(RJM-2), page 1.

<sup>2</sup> See page 7 for calculation of adjustment to exclude classes not included in the class cost of service

<sup>3</sup> Credits realted to revenue generated by the Local Access Rate developed in Exhibit \_(DRE-2).

<sup>4</sup> Required Net Operating Income less Long Term Interest. See calculation below:

$$4,756,845 - \$2,162,202 = \$2,594,643$$

**Schedule B**  
**Adjustment to Eliminate Revenue**  
**and Expenses for Rates Not in the Class Cost of Service**

	Present (\$)	Proposed (\$)
<b>1. Revenue <sup>1</sup></b>		
a. Interruptible Industrial Service (04-INT)	335,296	= 335,296
b. Economic Development Rider (04-EDR)	977,590	= 977,590
c. Real-Time Pricing Program (04-RTP)	176,952	= 176,952
d. Temporary Service (04-CS)	815	= 815
e. Sub-Transmission & Transmission Level Service (04-STR)	13,341,524	= 15,101,777
f. Total -- Revenue	<u>14,832,177</u>	<u>= 16,592,430</u>
<b>2. Expenses</b>		
<b>Energy Charges: <sup>2</sup></b>		
(04-INT) 4,800,824 kWh x	\$0.050164 /kWh (avg)	= 240,829
(04-EDR) 14,030,074 kWh x	\$0.050164 /kWh (avg)	= 703,805
(04-RTP) 1,721,546 kWh x	\$0.050164 /kWh (avg)	= 86,360
(04-CS) 4,702 kWh x	\$0.050164 /kWh (avg)	= 236
(04-STR) 210,533,611 kWh x	\$0.050164 /kWh (avg)	= 10,561,208
	<b>Subtotal -- Energy Expenses</b>	<b>11,592,437</b>
<b>Demand Charges: <sup>2</sup></b>		
(04-INT) Summer 487.2 kW x	\$ 6.07 /kW (avg.)	= 2,958
(04-INT) Non-Summer 974.4 kW x	\$ 6.07 /kW (avg.)	= 5,916
(04-EDR) Summer 7,368.9 kW x	\$ 6.07 /kW (avg.)	= 44,740
(04-EDR) Non-Summer 12,201.8 kW x	\$ 6.07 /kW (avg.)	= 74,082
(04-RTP) Summer 5,125.6 kW x	\$ 6.07 /kW (avg.)	= 31,120
(04-RTP) Non-Summer 10,251.3 kW x	\$ 6.07 /kW (avg.)	= 62,240
(04-CS) Summer 6.4 kW x	\$ 6.07 /kW (avg.)	= 39
(04-CS) Non-Summer 3.2 kW x	\$ 6.07 /kW (avg.)	= 20
(04-STR) Summer 125,162.0 kW x	\$ 6.07 /kW (avg.)	= 759,912
(04-STR) Non-Summer 227,952.2 kW x	\$ 6.07 /kW (avg.)	= 1,383,996
	<b>Subtotal -- Demand Expenses</b>	<b>2,365,022</b>
<b>OATT Charges <sup>2</sup></b>		
(04-INT) 1,461.6 kW x	\$3.00 /kW (avg)	= 4,390
(04-EDR) 19,570.7 kW x	\$3.00 /kW (avg)	= 58,777
(04-RTP) 15,376.9 kW x	\$3.00 /kW (avg)	= 46,182
(04-CS) 9.7 kW x	\$3.00 /kW (avg)	= 29
(04-STR) 353,114.2 kW x	\$3.00 /kW (avg)	= 1,060,521
	<b>Subtotal -- OATT Expenses</b>	<b>1,169,899</b>
<b>Total -- Purchased Power Expenses</b>		<b>15,127,358</b>
b. Distribution - Operation		= 244,179 <sup>3</sup>
c. Distribution - Maintenance		= 244,179 <sup>3</sup>
d. Administrative and General		= 244,179 <sup>3</sup>
e. Depreciation		= 244,179 <sup>3</sup>
f. Interest		= 244,179 <sup>3</sup>
g. Margin Requirements		= 244,179 <sup>3</sup>
h. Subtotal		<u>1,465,072</u>
i. Total -- Expenses		<b>\$ 16,592,430</b>

<sup>1</sup> From Exhibit\_\_\_(RJM-2), Schedule A.

<sup>2</sup> From Exhibit\_\_\_(RJM-2), Schedule B.

<sup>3</sup> Split remainder of revenue approximately equal between Distribution Operation and Maintenance, Administration and General, Depreciation, Interest and Margin Requirements.

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv.	Meter	Acct. & Serv.	Revenue
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.	Cons.	Cons.	Cons.	
<u>Classification Factor Data</u>																		
1	PROPLNT	Production Plant	Plant															
2	TRNPLNT	Transmission Plant	Plant	13,296,731			13,296,731											
3	DSTPLNT	Distribution Plant	Plant	35,281,282					8,270,034		14,136,780		6,872,304		2,208,965	2,130,460		
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	48,578,013			13,296,731		8,270,034		14,136,780		6,872,304		2,208,965	2,130,460		
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	858,237					2,899		652,078					203,260		
6	EX2	Assigned Dist. Main. Exp.	Rev Req	583,145					54,756		401,444		1,393			31,956		
7	EX3	Dist. Oper. & Main.	Rev Req	1,723,476					58,608		1,267,854		1,393			302,025		
8	EX4	Assigned O & M Exp.	Rev Req	21,782,838	13,611,973	4,913,714		195,962	58,608		1,267,854		1,393		302,025	1,337,713		
9	EX4-PS	Power Supply	Rev Req	18,525,687	13,611,973	4,913,714												
10	EX4-TR	Transmission	Rev Req	195,962				195,962										
11	EX4-D	Distribution	Rev Req	3,061,189					58,608		1,267,854		1,393		302,025	1,337,713		
12	EX5	Rev. Req. Less Margin	Rev Req	24,939,891	13,611,973	4,913,714		573,901	704,792		2,372,439		538,365	172,599	468,490	1,337,713		
13	EX5-PS	Power Supply	Rev Req	18,525,687	13,611,973	4,913,714												
14	EX5-TR	Transmission	Rev Req	573,901				573,901										
15	EX5-D	Distribution	Rev Req	5,840,304					704,792		2,372,439		538,365	172,599	468,490	1,337,713		

**Summary of Classification Factors -- BUNDLED**

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
<b>Classification Factor Data</b>															
1	PROPLNT	Production Plant	Plant												
2	TRNPLNT	Transmission Plant	Plant	13,296,731											
3	DSTPLNT	Distribution Plant	Plant	35,281,282											
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	48,578,013											1,662,739
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	858,237											
6	EX2	Assigned Dist. Main. Exp.	Rev Req	583,145											93,597
7	EX3	Dist. Oper. & Main.	Rev Req	1,723,476											93,597
8	EX4	Assigned O & M Exp.	Rev Req	21,782,838											93,597
9	EX4-PS	Power Supply	Rev Req	18,525,687											
10	EX4-TR	Transmission	Rev Req	195,962											
11	EX4-D	Distribution	Rev Req	3,061,189											93,597
12	EX5	Rev. Req. Less Margin	Rev Req	24,939,891											245,906
13	EX5-PS	Power Supply	Rev Req	18,525,687											
14	EX5-TR	Transmission	Rev Req	573,901											
15	EX5-D	Distribution	Rev Req	5,840,304											245,906

**Summary of Classification Factors -- BUNDLED**

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue	
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.					
16	<b>Classification Factors</b>																		
17	CACC	Consumer Accounting	Input	1.000000														1.000000	
18	CS	Customer Service	Input	1.000000														1.000000	
19	CS-PS	Cust. Service - Pwr. Supply	Input																
20	CS-TR	Cust. Service - Transmission	Input																
21	CS-D	Cust. Service - Distribution	Input	1.000000														1.000000	
22	SALES	Sales	Input	1.000000														1.000000	
23	SALES-PS	Sales - Power Supply	Input																
24	SALES-TR	Sales - Transmission	Input																
25	SALES-D	Sales - Distribution	Input	1.000000														1.000000	
26	PROPLNT	Production Plant	Plant																
27	TRNPLNT	Transmission Plant	Plant	1.000000				1.000000											
28	DSTPLNT	Distribution Plant	Plant	1.000000					0.234403		0.400688		0.194786		0.062610	0.060385			
29	PLNT	Prod. Trans. Dist. Subtotal	Plant	1.000000				0.273719	0.170242		0.291012		0.141469		0.045473	0.043856			
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000					0.003377		0.759788					0.236834			
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000					0.093898		0.688411		0.002389			0.054799			
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000					0.034005		0.735637		0.000808			0.175242			
33	EX4	Assigned O & M Exp.	Rev Req	1.000000	0.624894	0.225577		0.008996	0.002691		0.058204		0.000064			0.013865	0.061411		
34	EX4-PS	Power Supply	Rev Req	0.850472	0.624894	0.225577													
35	EX4-TR	Transmission	Rev Req	0.008996				0.008996											
36	EX4-D	Distribution	Rev Req	0.140532					0.002691		0.058204		0.000064			0.013865	0.061411		
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000	0.545791	0.197022		0.023011	0.028260		0.095126		0.021586		0.006921	0.018785	0.053637		
38	EX5-PS	Power Supply	Rev Req	0.742813	0.545791	0.197022													
39	EX5-TR	Transmission	Rev Req	0.023011				0.023011											
40	EX5-D	Distribution	Rev Req	0.234175					0.028260		0.095126		0.021586		0.006921	0.018785	0.053637		
41	EX6	A&G Classification	Input	1.000000					0.019145		0.414170		0.000455			0.098663	0.436991		
42	EX6-PS	Power Supply	Input																
43	EX6-TR	Transmission	Input																
44	EX6-D	Distribution	Input	1.000000					0.019145		0.414170		0.000455			0.098663	0.436991		
45	FUEL	Fuel	Input																
46	ICON	Install Cons. Prem.	Input	1.000000							1.000000								
47	LAND	Land & Land Rights	Input	1.000000						1.000000									
48	LICON	Leased Property	Input	1.000000							1.000000								
49	MTR	Meters	Input	1.000000												1.000000			
50	PRI	Primary Line	Input	1.000000							1.000000								
51	PROD1	Production Plant	Input																
52	PROD2	Production O & M	Input																
53	PURTR-1	Trans. Capacity	Input	1.000000				1.000000											
54	PURTR-2	Trans. Energy	Input	1.000000	1.000000														
55	PURKW-1	Purchased Power Capacity	Input	1.000000		1.000000													
56	PURKW-2	Summer	Input	1.000000		1.000000													
57	PURKW-3	Winter	Input	1.000000		1.000000													
58	PURKW-4	Other	Input	1.000000		1.000000													
59	PURKWH-1	Purchased Power Energy	Input	1.000000	1.000000														
60	PURKWH-2	On-Peak	Input	1.000000	1.000000														
61	PURKWH-3	Off-Peak	Input	1.000000	1.000000														
60	SERV	Services	Input	1.000000											1.000000				
61	STL	Street Lighting	Input																
62	SUB	Substation	Input	1.000000						1.000000									
63	TRAN1	Transmission Plant	Input	1.000000				1.000000											
64	TRAN2	Transmission Purchases	Input																
65	TRF	Line Transf.	Input	1.000000									1.000000						
66	REV	Revenue Related	Input	1.000000														1.000000	
67	USER01	User Defined 01	Input																
68	USER02	User Defined 02	Input																
69	USER03	User Defined 03	Input																

**Summary of Classification Factors -- BUNDLED**

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting	
					(04-RS)	W/Space Heat (04-RS)	(04-GSS)	W/Space Heat (04-Rider 1)	(04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	(04-M-1)	(04-WP)	(04-IP-1)	(PAL-SL-I, DOL-I)	(PAL-I, SL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	
16	<b>Classification Factors</b>															
17	CACC	Consumer Accounting	Input	1.000000												
18	CS	Customer Service	Input	1.000000												
19	CS-PS	Cust. Service - Pwr. Supply	Input													
20	CS-TR	Cust. Service - Transmission	Input													
21	CS-D	Cust. Service - Distribution	Input	1.000000												
22	SALES	Sales	Input	1.000000												
23	SALES-PS	Sales - Power Supply	Input													
24	SALES-TR	Sales - Transmission	Input													
25	SALES-D	Sales - Distribution	Input	1.000000												
26	PROPLNT	Production Plant	Plant													
27	TRNPLNT	Transmission Plant	Plant	1.000000												
28	DSTPLNT	Distribution Plant	Plant	1.000000												0.047128
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000												0.034228
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000												
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000												0.160503
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000												0.054307
33	EX4	Assigned O & M Exp.	Rev Req	1.000000												0.004297
34	EX4-PS	Power Supply	Rev Req	0.850472												
35	EX4-TR	Transmission	Rev Req	0.008996												
36	EX4-D	Distribution	Rev Req	0.140532												0.004297
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000												0.009860
38	EX5-PS	Power Supply	Rev Req	0.742813												
39	EX5-TR	Transmission	Rev Req	0.023011												
40	EX5-D	Distribution	Rev Req	0.234175												0.009860
41	EX6	A&G Classification	Input	1.000000												0.030575
42	EX6-PS	Power Supply	Input													
43	EX6-TR	Transmission	Input													
44	EX6-D	Distribution	Input	1.000000												0.030575
45	FUEL	Fuel	Input													
46	ICON	Install Cons. Prem.	Input	1.000000												
47	LAND	Land & Land Rights	Input	1.000000												
48	LICON	Leased Property	Input	1.000000												
49	MTR	Meters	Input	1.000000												
50	PRI	Primary Line	Input	1.000000												
51	PROD1	Production Plant	Input													
52	PROD2	Production O & M	Input													
53	PURTR-1	Trans. Capacity	Input	1.000000												
54	PURTR-2	Trans. Energy	Input	1.000000												
55	PURKW-1	Purchased Power Capacity	Input	1.000000												
56	PURKW-2	Summer	Input	1.000000												
57	PURKW-3	Winter	Input	1.000000												
58	PURKW-4	Other	Input	1.000000												
59	PURKWH-1	Purchased Power Energy	Input	1.000000												
60	PURKWH-2	On-Peak	Input	1.000000												
61	PURKWH-3	Off-Peak	Input	1.000000												
60	SERV	Services	Input	1.000000												
61	STL	Street Lighting	Input													
62	SUB	Substation	Input	1.000000												
63	TRAN1	Transmission Plant	Input	1.000000												
64	TRAN2	Transmission Purchases	Input													
65	TRF	Line Transf.	Input	1.000000												
66	REV	Revenue Related	Input	1.000000												
67	USER01	User Defined 01	Input													
68	USER02	User Defined 02	Input													
69	USER03	User Defined 03	Input													

**Summary of Allocation of Revenue Requirements to Rate Classes -- BUNDLED**

Line No.	Cost Classification	Alloc. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	<b>Power Supply</b>													
2	<b>Wholesale Power</b>													
3	Direct Assigned Charges (Credits)	Direct												
4	Demand Related	D7	4,913,714	1,827,677	46,093	250,895		2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
5	Demand Related - Summer	D4												
6	Demand Related - Winter	D5												
7	Demand Related - Other	D6												
8	Subtotal - Demand		4,913,714	1,827,677	46,093	250,895		2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
9	Energy Related	E1	13,611,973	5,361,154	133,224	706,633		6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
10	Energy Related - On-Peak	E2												
11	Energy Related - Off-Peak	E3												
12	Subtotal - Energy		13,611,973	5,361,154	133,224	706,633		6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
13	Revenue Related	R2												
14	Subtotal - Wholesale		18,525,687	7,188,831	179,317	957,528		8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
15	<b>Allocated Overhead &amp; Margin</b>													
16	Direct Related	Direct												
17	Revenue Related	R2												
18	Demand Related	D7												
19	Energy Related	E1												
20	Subtotal - Allocated													
21	Subtotal - Power Supply		18,525,687	7,188,831	179,317	957,528		8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
22														
23	<b>Transmission</b>													
24	Direct Assigned	Direct												
25	Demand Related	D9	573,901	218,572	5,478	29,502		276,556	7,692	9,660	2,290	11,178	3,852	9,120
26	Energy Related	E1												
27	Subtotal--Transmission		573,901	218,572	5,478	29,502		276,556	7,692	9,660	2,290	11,178	3,852	9,120
28	<b>Allocated Overhead &amp; Margin</b>													
29	Direct Related	Direct												
30	Revenue Related	R2												
31	Demand Related	D9												
32	Energy Related	E1												
33	Subtotal - Allocated													
34	Subtotal - Transmission		573,901	218,572	5,478	29,502		276,556	7,692	9,660	2,290	11,178	3,852	9,120
35														
36	<b>Distribution</b>													
37	Power Supply	-Energy												
38	Dist. Sub.	-Capacity	1,213,089	462,009	11,580	62,361		584,573	16,259	20,418	4,841	23,628	8,142	19,278
39	Dist. Sub.	-Consumer												
40	Primary Line	-Capacity	3,520,660	1,340,856	33,607	180,985		1,696,563	47,187	59,259	14,050	68,573	23,630	55,949
41	Primary Line	-Consumer												
42	Line Transf.	-Capacity	949,436	559,929	11,011	56,474		253,037	7,339	7,633	5,203	17,620	12,726	18,464
43	Line Transf.	-Consumer												
44	Sec. & Serv.	-Consumer	304,622	218,610	4,363	43,904		28,931	815	263	1,954	818	3,230	1,733
45	Meter	-Consumer	668,075	390,792	7,800	95,940		148,801	4,194	1,393	3,494	1,462	11,102	3,097
46	Acct. & Serv.	-Consumer	1,657,730	969,694	19,354	238,061		369,228	10,407	3,457	8,669	3,629	27,547	7,685
47	Revenue Related	-Revenue												
48	Direct Assigned	Direct	345,284											345,284
49	Subtotal - Distribution		8,658,896	3,941,890	87,714	677,725		3,081,133	86,201	92,424	38,211	115,730	86,378	451,489
50	<b>Total</b>		27,758,484	11,349,294	272,509	1,664,755		12,142,250	334,100	402,665	114,008	507,749	216,481	754,671

**Allocation of Plant in Service To Rate Classes -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		<b>Intangible Plant</b>													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal	PLNT												
6															
7		<b>Production Plant</b>													
8	310-346	Production Plant	PRODI												
9															
10		<b>Transmission Plant</b>													
11	350-359	Transmission Plant	TRAN1	13,296,731	4,945,777	124,731	678,933		6,534,287	185,398	233,787	53,444	241,217	87,551	211,607
12															
13		<b>Distribution Plant</b>													
14	360	Land	LAND	72,044	26,797	676	3,679		35,404	1,005	1,267	290	1,307	474	1,147
15	361	Structures	SUB	212,701	79,115	1,995	10,861		104,526	2,966	3,740	855	3,859	1,401	3,385
16	362	Station	SUB	7,985,289	2,970,163	74,906	407,730		3,924,135	111,340	140,400	32,095	144,862	52,578	127,080
17	363	Battery	SUB												
18	364	Poles, towers	PRI	7,029,528	2,677,221	67,102	361,364		3,387,444	94,216	118,319	28,054	136,917	47,181	111,710
19	365	OH Cond	PRI	4,110,945	1,565,668	39,242	211,329		1,981,015	55,098	69,194	16,406	80,070	27,592	65,329
20	366	UG Conduit	PRI	1,080,217	411,405	10,312	55,530		520,543	14,478	18,182	4,311	21,040	7,250	17,166
21	367	UG Cond	PRI	1,581,124	602,177	15,093	81,280		761,924	21,192	26,613	6,310	30,796	10,612	25,126
22	368	Transf	TRF	6,872,304	4,052,937	79,698	408,775		1,831,561	53,122	55,248	37,661	127,540	92,112	133,650
23	369	Services	SERV	2,208,965	1,585,247	31,639	318,371		209,796	5,913	1,907	14,172	5,932	23,426	12,563
24	370	Meters	MTR	2,130,460	1,246,218	24,873	305,948		474,519	13,374	4,443	11,141	4,664	35,403	9,876
25	371	Cons Premise	ICON	334,966	127,573	3,198	17,219		161,416	4,490	5,638	1,337	6,524	2,248	5,323
26	372	Leased Prop	LICON												
27	373	St. Light	STL	1,662,739											1,662,739
28	360-373	Subtotal		35,281,282	15,344,521	348,734	2,182,086		13,392,283	377,193	444,951	152,631	563,511	300,278	2,175,095
29															
30		<b>General Plant</b>													
31	389	Land & Land Rights	PLNT	575	240	6	34		236	7	8	2	10	5	28
32	390	Structures and Improve.	PLNT	27,715	11,576	270	1,632		11,369	321	387	118	459	221	1,362
33	391	Office Furniture & Equip.	PLNT	157,205	65,662	1,532	9,259		64,485	1,821	2,196	667	2,604	1,255	7,724
34	392	Transportation & Equipment	PLNT	759,171	317,094	7,399	44,712		311,410	8,792	10,607	3,221	12,576	6,061	37,299
35	393	Stores Equipment	PLNT	3,122	1,304	30	184		1,281	36	44	13	52	25	153
36	394	Tool, Shop & Garage Equip.	PLNT	121,017	50,547	1,179	7,127		49,641	1,402	1,691	513	2,005	966	5,946
37	395	Laboratory Equipment	PLNT	132,588	55,380	1,292	7,809		54,387	1,536	1,853	562	2,196	1,059	6,514
38	396	Power Operated Equipment	PLNT	286,822	119,801	2,796	16,892		117,654	3,322	4,008	1,217	4,751	2,290	14,092
39	397	Communication Equipment	PLNT	190,106	79,404	1,853	11,196		77,981	2,202	2,656	806	3,149	1,518	9,340
40	398	Miscellaneous Equipment	PLNT	2,474	1,033	24	146		1,015	29	35	10	41	20	122
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		1,680,795	702,043	16,382	98,991		689,458	19,466	23,484	7,130	27,844	13,419	82,580
43															
44		<b>Total Plant</b>		<b>50,258,808</b>	<b>20,992,340</b>	<b>489,846</b>	<b>2,960,010</b>		<b>20,616,028</b>	<b>582,056</b>	<b>702,223</b>	<b>213,205</b>	<b>832,571</b>	<b>401,248</b>	<b>2,469,282</b>



**Allocation of Revenue Requirements to Rate Classes -- BUNDLED**

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		<b>Power Supply</b>													
2		<b>Production</b>													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		<b>Purchases</b>													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	PURSUB												
10	555	Demand Charges	PURKW-1	4,913,714	1,827,677	46,093	250,895		2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14		Total Demand		4,913,714	1,827,677	46,093	250,895		2,414,700	68,512	86,394	19,750	89,140	32,354	78,198
15	555	Energy Charges	PURKWH-1	13,611,973	5,361,154	133,224	706,633		6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
16	555	On-Peak	PURKWH-2												
17	555	Off-Peak	PURKWH-3												
18		Total Energy		13,611,973	5,361,154	133,224	706,633		6,369,861	171,695	214,187	53,757	291,700	93,897	215,864
19	555	Revenue Related Charges	REVENUE												
20		Subtotal - Purchases		18,525,687	7,188,831	179,317	957,528		8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
21	500-557	Total Power Supply		18,525,687	7,188,831	179,317	957,528		8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
22		<b>Transmission</b>													
23	560-573	Operation & Maintenance	TRAN1	195,962	74,633	1,871	10,074		94,432	2,626	3,298	782	3,817	1,315	3,114
24	555	Transmission - G&T Charges	TRAN2												
25		Total Transmission		195,962	74,633	1,871	10,074		94,432	2,626	3,298	782	3,817	1,315	3,114
26		<b>Distribution</b>													
27	580	Oper. Super & Eng.	EX1	257,618	110,567	2,589	18,869		108,331	3,018	3,436	1,104	3,963	2,333	3,407
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	2,899	1,104	28	149		1,397	39	49	12	56	19	46
30	583	Oper. OH Line	PRI	652,078	248,346	6,225	33,521		314,229	8,740	10,976	2,602	12,701	4,377	10,363
31	584	Oper. UG Line	PRI												
32	585	Oper. St. Lighting	STL												
33	586	Oper. Meters	MTR	203,260	118,897	2,373	29,189		45,272	1,276	424	1,063	445	3,378	942
34	587	Oper. Cons. Install	ICON												
35	588	Oper. Misc. Oper.	EX1	21,785	9,350	219	1,596		9,161	255	291	93	335	197	288
36	589	Rents	EX1	2,691	1,155	27	197		1,132	32	36	12	41	24	36
37	590	Main. Super. & Eng.	EX2												
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	54,756	20,854	523	2,815		26,386	734	922	219	1,067	368	870
40	593	Main. OH Line	PRI	369,758	140,824	3,530	19,008		178,182	4,956	6,224	1,476	7,202	2,482	5,876
41	594	Main. UG Line	PRI	31,686	12,068	302	1,629		15,269	425	533	126	617	213	504
42	595	Main. Line Transf.	TRF	1,393	822	16	83		371	11	11	8	26	19	27
43	596	Main. St. Lighting	STL	93,597											93,597
44	597	Main. Meters	MTR	31,956	18,693	373	4,589		7,118	201	67	167	70	531	148
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		1,723,476	682,680	16,204	111,644		706,847	19,685	22,968	6,881	26,523	13,941	116,103

**Allocation of Revenue Requirements to Rate Classes -- BUNDLED**

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	<b>Consumer Acct., Service &amp; Sales</b>														
48	<b>Consumer Accounting</b>														
49	901	Supervision	CACC												
50	902	Meter Reading Expense	CACC	239,412	140,045	2,795	34,381		53,325	1,503	499	1,252	524	3,978	1,110
51	903	Records & Collections	CACC	549,692	321,544	6,418	78,939		122,433	3,451	1,146	2,875	1,203	9,135	2,548
52	904	Uncollectible Accounts	CACC	333,460	195,059	3,893	47,887		74,272	2,093	695	1,744	730	5,541	1,546
53	905	Misc. Customer Account	CACC												
54		Subtotal		1,122,565	656,647	13,106	161,208		250,030	7,047	2,341	5,870	2,457	18,654	5,204
55	<b>Consumer Service &amp; Info.</b>														
56	907	Supervision	CS												
57	908	Customer Assistance	CS	120,969	70,761	1,412	17,372		26,944	759	252	633	265	2,010	561
58	909	Info. & Instruction	CS	87,703	51,302	1,024	12,595		19,534	551	183	459	192	1,457	407
59	910	Misc. Cust Serv. & Info	CS	5,681	3,323	66	816		1,265	36	12	30	12	94	26
60		Subtotal		214,352	125,386	2,503	30,782		47,743	1,346	447	1,121	469	3,562	994
61	<b>Sales</b>														
62	911	Supervision	SALES												
63	912	Demonstrating & Selling	SALES												
64	913	Advertising	SALES	796	465	9	114		177	5	2	4	2	13	4
65	916	Misc. Sales	SALES												
66		Subtotal		796	465	9	114		177	5	2	4	2	13	4
67	<b>Prorated Operating Expenses</b>														
68	<b>Administrative &amp; General</b>														
69	920	Administrative & General		271,831											
70	921	Office Supplies & Expenses		42,181											
71	922	Admin. Expenses Transferred													
72	923	Outside Services Employed		43,478											
73	924	Property Insurance		5,816											
74	925	Injuries & Damages		1,675											
75	926	Employee Pensions & Benefits		7											
76	927	Franchise Requirements													
77	928	Regulatory Commission Exp.													
78	929	Duplicate Charges													
79	930.1	General Advertising		25,331											
80	930.2	Misc.		240,111											
81	931	Rents													
82	935	Maint. of General Plant		100,081											
83		Accounts 920-935		730,511											
84		Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	730,511	349,645	7,594	72,486		239,781	6,702	6,147	3,311	7,028	8,632	29,186
87		Subtotal - A&G		730,511	349,645	7,594	72,486		239,781	6,702	6,147	3,311	7,028	8,632	29,186

**Allocation of Revenue Requirements to Rate Classes -- BUNDLED**

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
					Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
88	408	<b>Other Taxes</b>													
89		Power Supply	EX6-PS												
90		Transmission	EX6-TR												
91		Distribution	EX6-D												
92		Subtotal - Other Taxes													
93	421-	<b>Miscellaneous Expense</b>													
94	426,431	Power Supply	EX6-PS												
95		Transmission	EX6-TR												
96		Distribution	EX6-D	1,809	866	19	179		594	17	15	8	17	21	72
97		Subtotal - Misc. Expense		1,809	866	19	179		594	17	15	8	17	21	72
98		<b>Fixed Charges</b>													
99	403-	<b>Depreciation</b>													
100	407	Power Supply	PROPLNT												
101		Transmission	TRNPLNT	377,939	143,939	3,608	19,429		182,124	5,065	6,361	1,508	7,361	2,537	6,006
102		Distribution	DSTPLNT	1,040,201	454,574	10,322	64,419		392,522	10,989	12,936	4,493	16,940	8,884	64,123
103		Subtotal - Depreciation		1,418,140	598,513	13,930	83,848		574,646	16,055	19,297	6,001	24,301	11,421	70,129
104	408	<b>Property Taxes</b>													
105		Power Supply	REV												
106		Transmission	REV												
107		Distribution	REV												
108		Subtotal - Property Taxes													
109															
110		Total Oper. Expenses		23,933,298	9,677,666	234,552	1,427,863		10,698,811	293,690	355,097	97,486	445,455	183,810	518,868
111															
112	427	<b>Interest-LT</b>													
113		Power Supply	PROPLNT												
114		Transmission	TRNPLNT												
115		Distribution	DSTPLNT	1,716,523	750,130	17,033	106,303		647,733	18,134	21,346	7,414	27,954	14,661	105,815
116		Subtotal - Interest-LT		1,716,523	750,130	17,033	106,303		647,733	18,134	21,346	7,414	27,954	14,661	105,815
117		<b>Required Margin</b>													
118		Power Supply	PROPLNT												
119		Transmission	TRNPLNT												
120		Distribution	DSTPLNT	2,108,663	921,498	20,925	130,588		795,707	22,277	26,223	9,108	34,340	18,010	129,988
121		Subtotal - Required Margin		2,108,663	921,498	20,925	130,588		795,707	22,277	26,223	9,108	34,340	18,010	129,988
122		<b>Summary of Revenue Requirements</b>													
123		Power Supply		18,525,687	7,188,831	179,317	957,528		8,784,561	240,208	300,582	73,507	380,841	126,251	294,062
124		Transmission		573,901	218,572	5,478	29,502		276,556	7,692	9,660	2,290	11,178	3,852	9,120
125		Distribution		8,658,896	3,941,890	87,714	677,725		3,081,133	86,201	92,424	38,211	115,730	86,378	451,489
123		Total Rev. Req.		27,758,483	11,349,294	272,509	1,664,755		12,142,250	334,100	402,665	114,008	507,749	216,481	754,671

**Rate Class Weighting Factors**

**I. Three Phase Vs. Single Phase Class Weighting Factors**

A. Investment to Serve 3Ø vs. 1Ø Consumers (use replacement cost)

	<u>1Ø</u>	<u>3Ø</u>
1. kWh Meter	\$90	\$286
2. kWh & kW Meter	\$233	\$441
3. kWh & kW Meter (pulse activated)	\$286	\$546
4. Service <sup>1</sup>	\$247	\$409
5. Transformer <sup>2</sup>	\$1,718	\$2,751
6. Primary Line <sup>3</sup>	\$714	\$1,252

B. Weighting Factors for Relative 3Ø Class Investment Costs

1. Meter (3Ø Interval Recording)	\$1,200 ÷	\$90 =	13.33
2. Meter (3Ø w/demand, TOD)	\$546 ÷	\$90 =	6.07
3. Meter (3Ø w/demand)	\$441 ÷	\$90 =	4.90
4. Meter (3Ø w/o demand)	\$286 ÷	\$90 =	3.18
5. Meter (1Ø w/demand)	\$233 ÷	\$90 =	2.59
6. Service	\$409 ÷	\$247 =	1.65
7. Transformer	\$2,751 ÷	\$1,718 =	1.60
8. Primary Line	\$1,252 ÷	\$714 =	1.75

<sup>1</sup> Assume a typical installation of 80 feet of 1/0 triplex (or quadriplex), pole and miscellaneous materials to estimate the difference between a 1Ø and 3Ø installation.

<sup>2</sup> Use the cost difference between 1-75 kVA transformer and 3-25 kVA transformers as representative of the difference between a 1Ø versus a 3Ø transformer installation.

<sup>3</sup> Assume a typical installation of 150 feet of 1/0 ACSR to estimate the difference in primary line between a 1Ø and 3Ø installation.

Estimate of Class Demands Summary

Description	Total System	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
		Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)	(04-IS)	Power (04-M-I)	Pumping (04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I) (PAL-I, SL-I)
<b><u>Class Billing Determinants</u></b>												
Number of Consumers	16,370	9,620	192	1,748	-	887	25	7	86	36	86	3,812
Energy (MWh)	256,558	101,047	2,511	13,319	-	120,059	3,236	4,037	1,013	5,498	1,770	4,069
Billing Demand (kW)	460,852	-	-	-	-	432,954	12,314	15,584	-	-	-	-
<b><u>Estimated Demand Responsibility</u></b>												
Non-Coincident Consumer Demand	193,833	114,313	2,248	11,530	n/a	51,659	1,498	1,558	1,062	3,597	2,598	3,770
Non-Coincident Class Demand	65,074	24,205	610	3,323	-	31,979	907	1,144	262	1,181	428	1,036
Coincident Class Demand - Ave. Monthly	45,123	16,784	423	2,304	-	22,174	629	793	181	819	297	718
Coincident Class Demand - Summer												
Coincident Class Demand - Winter												
Coincident Class Demand - Weighted	45,123	16,784	423	2,304	-	22,174	629	793	181	819	297	718
Coincident Class Demand - Transm.												

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)	
1	<b>Non-Coincidental Class Demand - Average Monthly</b>													
2	Total System Sales (MWh)	256,558	101,047	2,511	13,319	-	120,059	3,236	4,037	1,013	5,498	1,770	4,069	
3	Line Losses	6.40%	6.40%	6.40%	6.40%	-	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	
4	kWh Purchased (MWh)	272,987	107,518	2,672	14,171	-	127,747	3,443	4,296	1,078	5,850	1,883	4,329	
5	Divide by Hours	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	
6	Average Demand (kWh)	31,163	12,274	305	1,618	-	14,583	393	490	123	668	215	494	
7														
8	Average Customers	16,499	9,620	192	1,748	-	887	25	7	86	36	86	3,812	
9														
10	Calculated Maximum Demand <sup>1</sup>	54,853	24,205	610	3,323	-	21,609	763	1,203	262	1,181	428	1,269	
11														
12	<u>Substitutions</u>													
13	Bary Curve Estimate (Max. Annual or Seas.) <sup>2</sup>		n/a	n/a	n/a	n/a	31,979	907	1,144	n/a	n/a	n/a	n/a	
14	Other Substitutions <sup>3</sup>		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	1,036	
15	Non-Coincident Class Demand	65,074	24,205	610	3,323	-	31,979	907	1,144	262	1,181	428	1,036	
16	<b>Sum of Non-Coincidental Demands of Individual Customers - Annual Peak</b>													
17	<u>Peak Month Sales Data</u>													
18	Peak Month													
19	kWh Sales		Aug-07	Jan-08	Aug-07	n/a	Sep-07	Jan-08	Sep-07	Aug-07	Jul-07	Aug-07	Jan-08	
20	Consumers		13,767,517	299,202	1,329,763	-	12,634,697	399,933	378,221	126,943	606,820	466,859	355,513	
21	Sum of Individual Consumer's Non-coincident Demands <sup>4</sup>		11,216	207	1,762	-	882	25	7	83	37	73	3,812	
22	Substitute (from Historical Billing Records)													
23	Non-Coincident Demand from Billing Records		n/a	n/a	n/a	n/a	51,659	1,498	1,558	n/a	n/a	n/a	n/a	
24	Sum of Individual Customer Non-Coincident Peak Demands (Adjusted to Test Year) <sup>5</sup>		n/a	n/a	n/a	n/a	432,954	12,314	15,584	n/a	n/a	n/a	n/a	
25			114,313	2,248	11,530	n/a	51,659	1,498	1,558	1,062	3,597	2,598	3,770	

<sup>1</sup> The class diversified demand is calculated based on the formulas contained in RUS Demand Tables (Bulletin 45-2). The formula is as follows:

$$\text{Class Diversified Demand} = L8 \times (1 - 0.4 \times L8 + 0.4 \times (L8^2 + 40)^{0.5}) \times (0.005925 \times (L4 \times 1,000 \div (L8 \times 12))^{0.885})$$

<sup>2</sup> See "Annual Bary Curve Estimates"

<sup>3</sup> Security Lighting demand is calculated based on wattage, (including ballasts) number of lights and assumed annual hours of operation. Includes estimates for unmetered lights only.

<sup>4</sup> The sum of the Individual Consumers Non-coincident Demands is calculated using the RUS demand for a single customer multiplied by the Test Year number of customers.

$$\text{Sum of Individual Consumer Demands} = (1 - 0.4 \times 1 + 0.4 \times (1^2 + 40)^{0.5}) \times (0.005925 \times (L19 \div L20)^{0.885})$$

<sup>5</sup> Adjusted to Test Year conditions.

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
26	<b>Annual Barv Curve Estimates</b>												
27	Sum of Monthly Non-Coincidental Demands for Test Year		-	-	-	-	432,954	12,314	15,584	-	-	-	-
28													
29	MWh Sales		-	-	-	-	120,059	3,236	4,037	-	-	-	38,061
30													
31	Load Factor (730 hours per month)						38.0%	36.0%	35.5%				
32													
33	Coincidence Factor (From Bary Curve)		n/a	n/a	n/a	n/a	83.3%	83.1%	82.8%	n/a	n/a	n/a	n/a
34													
35	Billing Months per Year		12	12	12	12	12	12	12	12	12	12	3
36													
37	Estimated Non-Coincidental Average Monthly Demand ((L2*L8)/L10)		n/a	n/a	n/a	n/a	30,054	853	1,075	n/a	n/a	n/a	n/a
38	Estimated Non-Coincidental Demand - Average Monthly (Including Line Loss)		n/a	n/a	n/a	n/a	31,979	907	1,144	n/a	n/a	n/a	n/a
39													
40	<b>Determination of Class Coincident Demand - Average Monthly</b>												
41	System Coincident Demand - Average Monthly (Per Exhibit II)	45,123											
42													
43	Coincidence Factors from Other Sources <sup>1</sup>		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
44	Average Monthly Non-Coincident Demand <sup>2</sup>		-	-	-	-	-	-	-	-	-	-	-
45	Coincident Demand - Direct Assigned	-	-	-	-	-	-	-	-	-	-	-	-
46													
47	Remaining Coincident Demand	45,123											
48	Remaining Non-Coincident Demand	65,074	24,205	610	3,323	-	31,979	907	1,144	262	1,181	428	1,036
49	Coincidence Factor for Remaining Classes <sup>3</sup>	69.3%	69.3%	69.3%	69.3%		69.3%	69.3%	69.3%	69.3%	69.3%	69.3%	69.3%
50	Coincident Demand for Remaining Classes		16,784	423	2,304	-	22,174	629	793	181	819	297	718
51	Coincident Demand - Ave. Monthly	45,123	16,784	423	2,304	-	22,174	629	793	181	819	297	718

**Outdoor Lighting**

Private Area / Street Lighting (04-PAL-SL-I)  
 Security (Decorative) Lighting Service (04-DOL-I)  
 Controlled Private Area Lighting (04-PAL-I)  
 Street Lighting Service (04-SL-I)  
 Vapor Street Lighting Service (04-OSL-V-I)

**A. Unmetered Lights**

Size/Type	# of Lights	<u>Power Required Per Light</u>			Estimated		
		<u>Lamp</u> kW	<u>Ballast</u> kW	<u>Total</u> kW	Annual kWh/month	Estimated kWh	Total kW
100 W MV	-	0.100	0.035	0.135	45	-	0.0
175 W MV	1,202	0.175	0.035	0.210	75	1,081,800	252.4
250 W MV	68	0.250	0.050	0.300	107	87,312	20.4
400 W MV	204	0.400	0.050	0.450	173	423,504	91.8
50 W HPS	-	0.050	0.020	0.070	25	-	0.0
70 W HPS	-	0.070	0.025	0.095	34	-	0.0
100 W HPS	1,106	0.100	0.035	0.135	45	597,240	149.3
150 W HPS	130	0.150	0.050	0.200	68	106080	26.0
200 W HPS	685	0.200	0.055	0.255	87	715140	174.7
250 W HPS	8	0.250	0.060	0.310	108	10,368	2.5
400 W HPS	184	0.400	0.075	0.475	173	381,984	87.4
750 W HPS	63	0.750	0.090	0.840	320	241,920	52.9
1000 W HPS	162	1.000	0.100	1.100	394	765,936	178.2
Total	3,812					4,411,284	1,036
Average monthly usage/light						96.43	0.272



**Development of Allocation Factors -- BUNDLED**

Line No.	Description	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	<b>Allocation Factor Input Data</b>													
2	<b>Energy</b>													
3	Energy Sales -- All	MWh	256,558	101,047	2,511	13,319		120,059	3,236	4,037	1,013	5,498	1,770	4,069
4	Energy Sales -- On-Peak	MWh												
5	Energy Sales -- Off-Peak	MWh												
6	Dist. Losses	MWh	6.40%	6.40%	6.40%	6.40%		6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
7	Energy -- All @ Sub.	MWh	272,987	107,518	2,672	14,171		127,747	3,443	4,296	1,078	5,850	1,883	4,329
8	Energy -- On-Peak @ Sub.	MWh												
9	Energy -- Off-Peak @ Sub.	MWh												
10	Trans. Losses	MWh												
11	Energy -- All @ Source	MWh	272,987	107,518	2,672	14,171		127,747	3,443	4,296	1,078	5,850	1,883	4,329
12	Energy -- On-Peak @ Source	MWh												
13	Energy -- Off-Peak @ Source	MWh												
14	<b>Demand</b>													
15	Non-Coinc. Demand @ Cons.	kW	193,833	114,313	2,248	11,530	n/a	51,659	1,498	1,558	1,062	3,597	2,598	3,770
16	Class Non-Coinc. Demand @ Sub.	kW	65,074	24,205	610	3,323		31,979	907	1,144	262	1,181	428	1,036
17	Class Non-Coinc. Demand Transm.	kW												
18	Summer Coinc. Demand	kW												
19	Winter Coinc. Demand	kW												
20	Other Coinc. Demand	kW												
21	Coinc. Demand @ Sub.	kW	45,123	16,784	423	2,304		22,174	629	793	181	819	297	718
22	Coinc. Demand @ Source	kW	45,123	16,784	423	2,304		22,174	629	793	181	819	297	718
23	<b>Average and Excess Demand</b>													
24	Average Demand	kW	31,163	12,274	305	1,618		14,583	393	490	123	668	215	494
25	Class Excess Demand	kW	33,911	11,931	305	1,705		17,396	514	654	138	513	214	541
26	Allocated Excess Demand	kW	13,960	4,911	126	702		7,161	212	269	57	211	88	223
27	Avg. & Excess Demand	kW	45,123	17,185	431	2,320		21,744	605	759	180	879	303	717
28	<b>Margin</b>													
29	Present Rate Margin	\$	5,830,505	3,110,831	42,779	256,762		1,878,497	(4,784)	69,266	14,224	99,897	87,769	275,264
30	Proposed Rate Revenue	\$	24,930,092	10,518,234	227,574	1,243,793		10,939,614	243,115	379,508	90,021	491,915	217,872	578,446
31	<b>Consumer</b>													
32	No. Consumers		16,499	9,620	192	1,748		887	25	7	86	36	86	3,812
33	Pri. Line Weight. Factor			1.00	1.00	1.12	1.38	1.50	1.50	1.75	1.00	1.00	1.75	0.02
34	Weight. No. of Cons.		13,505.1	9,620.0	192.0	1,960.7		1,333.3	37.6	12.3	86.0	36.0	150.9	76.2
35	Transf. Weight. Factor			1.00	1.00	1.10	1.30	1.40	1.40	1.60	1.00	1.00	1.60	0.02
36	Weight. No. of Cons.		13,354.2	9,620.0	192.0	1,917.4		1,242.6	35.0	11.2	86.0	36.0	137.7	76.2
37	Service Weight. Factor			1.00	1.00	1.11	1.33	1.44	1.44	1.65	1.00	1.00	1.65	0.02
38	Weight. No. of Cons.		13,405.0	9,620.0	192.0	1,932.0		1,273.1	35.9	11.6	86.0	36.0	142.2	76.2
39	Meter Weight. Factor			1.00	1.00	1.35	2.09	4.13	4.13	4.90	1.00	1.00	3.18	0.02
40	Weight. No. of Cons.		16,445.8	9,620.0	192.0	2,361.7		3,663.0	103.2	34.3	86.0	36.0	273.3	76.2
41	Cons. Acct. Weight Factor			1.00	1.00	1.35	2.09	4.13	4.13	4.90	1.00	1.00	3.18	0.02
42	Weight. No. of Cons.		16,445.8	9,620.0	192.0	2,361.7		3,663.0	103.2	34.3	86.0	36.0	273.3	76.2

**Development of Allocation Factors -- BUNDLED**  
(Continued)

Line No.	Description	Data Line No.	Name	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
43	<b>Allocation Factors</b>														
44	<b>Energy Related</b>														
45	Energy -- All @ Sub.	7	E1	1.000000	0.393856	0.009787	0.051913		0.467960	0.012614	0.015735	0.003949	0.021430	0.006898	0.015858
46	Energy -- On-Peak @ Sub.	8	E2												
47	Energy -- Off-Peak @ Sub.	9	E3												
48	Energy -- All @ Source	11	E4	1.000000	0.393856	0.009787	0.051913		0.467960	0.012614	0.015735	0.003949	0.021430	0.006898	0.015858
49	Energy -- On-Peak @ Source	12	E5												
50	Energy -- Off-Peak @ Source	13	E6												
51															
52	<b>Demand Related</b>														
53	Non-coinc. Demand @ Cons.	15	D1	1.000000	0.589749	0.011597	0.059481		0.266513	0.007730	0.008039	0.005480	0.018559	0.013403	0.019448
54	Non-coinc. Demand @ Class	16	D2	1.000000	0.371954	0.009381	0.051060		0.491421	0.013943	0.017582	0.004019	0.018141	0.006584	0.015914
55	Non-coinc. Demand @ Transm	17	D3												
56	Summer Coinc. Demand	18	D4												
57	Winter Coinc. Demand	19	D5												
58	Other Coinc. Demand	20	D6												
59	Coinc. Demand @ Sub.	21	D7	1.000000	0.371954	0.009381	0.051060		0.491421	0.013943	0.017582	0.004019	0.018141	0.006584	0.015914
60	Coinc. Demand @ Source	22	D8	1.000000	0.371954	0.009381	0.051060		0.491421	0.013943	0.017582	0.004019	0.018141	0.006584	0.015914
61	Avg. & Excess	27	D9	1.000000	0.380854	0.009546	0.051407		0.481888	0.013403	0.016832	0.003991	0.019477	0.006712	0.015892
62	Avg. & Excess (w/o Enbridge)	28	D10	1.000000	0.380854	0.009546	0.051407		0.481888	0.013403	0.016832	0.003991	0.019477	0.006712	0.015892
62															
63	<b>Revenue Related</b>														
64	Present Rate Margin	29	R1	1.000000	0.533544	0.007337	0.044038		0.322184	-0.000821	0.011880	0.002440	0.017133	0.015053	0.047211
65	Proposed Rate Revenue	30	R2	1.000000	0.421909	0.009128	0.049891		0.438812	0.009752	0.015223	0.003611	0.019732	0.008739	0.023203
66															
67	<b>Consumer Related</b>														
68	No. of Cons.	32	C1	1.000000	0.583066	0.011637	0.105946		0.053761	0.001515	0.000424	0.005212	0.002182	0.005212	0.231044
69	Pri. Line Weight. Cons.	34	C2	1.000000	0.712325	0.014217	0.145183		0.098729	0.002783	0.000910	0.006368	0.002666	0.011175	0.005645
70	Transf. Weight. Cons.	36	C3	1.000000	0.720373	0.014378	0.143584		0.093046	0.002622	0.000839	0.006440	0.002696	0.010312	0.005709
71	Services Weight. Cons.	38	C4	1.000000	0.717642	0.014323	0.144127		0.094975	0.002677	0.000863	0.006416	0.002686	0.010605	0.005687
72	Meter Weight. Cons.	40	C5	1.000000	0.584953	0.011675	0.143607		0.222731	0.006278	0.002086	0.005229	0.002189	0.016618	0.004636
73	Cons. Acct. Weight. Cons.	42	C6	1.000000	0.584953	0.011675	0.143607		0.222731	0.006278	0.002086	0.005229	0.002189	0.016618	0.004636

**Exhibit \_\_\_(RJM-VI-5)**

**Statement of Operations**  
**Proposed Rates**  
**For the Test Year Ended May 31, 2008**

(a) Line No.	(b) Description	(c) Actual Test Year <sup>1</sup>	(d) Pro Forma Test Year Present Rates <sup>1</sup>	(e) Proposed Rates <sup>1</sup>
1	<b><u>Operating Revenue</u></b>			
2	Sales of Electricity	\$ 40,112,282	\$ 39,762,269	\$ 44,850,143 <sup>2</sup>
3	Other	140,293	140,293	140,293
4	<b>Total Operating Revenue</b>	<b>\$ 40,252,575</b>	<b>\$ 39,902,562</b>	<b>\$ 44,990,436</b>
6	<b><u>Operating Expenses</u></b>			
7	Cost of Purchased Power	33,596,264	33,653,045	33,653,045
8	Transmission - O & M	106,933	282,543	282,543
9	Distribution - Operation	1,634,496	1,387,251	1,387,251
10	Distribution - Maintenance	1,032,997	828,962	828,962
11	Consumer Accounts	1,120,993	1,122,565	1,122,565
12	Consumer Service & Information	211,537	214,352	214,352
13	Sales	796	796	796
14	Administrative & General	910,776	980,279	980,279
15	Depreciation & Amortization	693,381	1,761,584	1,761,584
16	Taxes - Property	-	-	0
17	Taxes - Other	-	-	0
18	Interest on Long Term Debt	2,567,857	2,162,202	2,162,202
19	Other Interest Expense	14,407	-	0
20	Other Deductions <sup>2</sup>	1,809	1,809	1,809
21	<b>Total Operating Expenses</b>	<b>\$ 41,892,246</b>	<b>\$ 42,395,388</b>	<b>\$ 42,395,388</b>
22				
23	<b>Net Operating Margins</b>	<b>\$ (1,639,671)</b>	<b>\$ (2,492,826)</b>	<b>\$ 2,595,048</b>

<sup>1</sup> See Exhibit\_\_\_(RJM-VI-2)

<sup>2</sup> See Pages 3-7 for calculation of Pro Forma Test Year Revenue under proposed rates.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**

**II. Consumer and Sales Data for Pro Forma Test Year**

(a) <b>Line No.</b>	(b) <b>Description</b>	(c) <b>Avg. No. Cons. <sup>1</sup></b>	(d) <b>Energy Sales <sup>2</sup></b> (kWh)	(e) <b>Billing Demand</b> (kW)	(f) <b>Revenue <sup>3</sup></b> (\$)
1	Residential Service (04-RS)	11,458	103,557,884	N.A.	11,680,191
2	General Service Small (04-GSS)	1,748	13,318,603	N.A.	1,452,821
3	General Service Large (04-GSL)	887	120,058,972	349,848.5	12,251,883
4	General Service Space Heating (04-Rider 1)	25	3,236,107	11,840.2	274,291
5	Industrial Service (04-IS)	7	4,036,993	14,774.4	403,812
6	Interruptible Industrial Service (04-INT)	1	4,493,396	12,416.0	357,890
7	Economic Development Rider (04-EDR)	1	13,185,708	22,495.0	1,009,283
8	Real-Time Pricing Program (04-RTP)	6	1,721,546	17,674.6	176,952
9	Sub-Transmission & Transmission Level Service (04-STR)	2	210,533,617	375,363.0	15,101,777
10	Municipal Power Service (04-M-I)	86	1,013,210	N.A.	105,366
11	Water Pumping Service (04-WP)	36	5,497,961	N.A.	506,585
12	Irrigation Service (04-IP-I)	86	1,769,772	N.A.	218,290
13	Temporary Service (04-CS)	1	4,702	N.A.	907
14	Private Area / Street Lighting (04-PAL-SL-I)	1,232	1,637,568	N.A.	269,786
15	Security (Decorative) Lighting Service (04-DOL-I)	76	261,120	N.A.	19,682
16	Controlled Private Area Lighting (04-PAL-I)	712	561,744	N.A.	101,596
17	Street Lighting Dusk to Dawn (04-SL-I)	146	110,376	N.A.	19,202
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	1,646	1,497,792	N.A.	260,712
19	<b>Total<sup>3</sup></b>	17,262	486,497,071	804,411.7	44,211,026

<sup>1</sup> Number of consumers as of May 2008.

<sup>2</sup> Energy sales are based on historical average energy usage per consumer.

<sup>3</sup> See Schedule A, pages 3-10.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Residential Service (04-RS)</u></b>				
<b><u>General Use</u></b>				
Customer Charge	11,266	cons.	\$10.00	1,351,946
Delivery Charge				
Summer - (Jul-Oct)	44,953,583	kWh	\$0.10390	4,670,677
Winter (Nov-Jun)	56,093,307	kWh	\$0.09640	5,407,395
Energy Cost Adjustment	101,046,889	kWh	-	-
			Total	11,430,018
<b><u>Space Heating</u></b>				
Customer Charge	192	cons.	\$10.00	23,014
Delivery Charge				
Summer - All kWh	804,379	kWh	\$0.10390	83,575
Winter (Nov-Jun)				
0-800 kWh	926,601	kWh	\$0.09640	89,324
801-5800 kWh	763,991	kWh	\$0.06900	52,715
5801 kWh and above	16,024	kWh	\$0.09640	1,545
Energy Cost Adjustment	2,510,995	kWh	-	-
			Total	250,174
<b><u>General Service Small (04-GSS)</u></b>				
Customer Charge	1,748	cons.	\$13.25	277,932
Delivery Charge				
Summer - (July to Oct.)	4,819,845	kWh	\$0.09300	448,246
Winter (Nov-Jun)	8,498,758	kWh	\$0.08550	726,644
Energy Cost Adjustment	13,318,603	kWh	-	-
			Total	1,452,821
<b><u>General Service Large (04-GSL)</u></b>				
Customer Charge	887	cons.	\$37.50	399,150
Demand Charge per kW>9				
Summer - (July to Oct.)	138,816.8	kW	\$10.00	1,388,168
Winter (Nov-Jun)	211,031.8	kW	\$8.00	1,688,254
	349,848.5	kW		
Delivery Charge				
Summer - (July to Oct.)	47,506,872	kWh	\$0.07310	3,472,752
Winter (Nov-Jun)	72,552,100	kWh	\$0.07310	5,303,558
Energy Cost Adjustment	120,058,972	kWh	-	-
			Total	12,251,883

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>General Service Space Heating (04-Rider 1)</u></b>				
General Service Large (04-GSL)				
Demand Charge per kW>9				
Summer - (July to Oct.)	3,773.2	kW	\$10.00	37,732
Delivery Charge				
Summer - (July to Oct.)	1,168,258	kWh	\$0.07310	85,400
Winter (Nov-Jun)	2,067,849	kWh	\$0.07310	151,160
Energy Cost Adjustment	3,236,107	kWh	-	-
			Total	274,291
<b><u>Industrial Service (04-IS)</u></b>				
Customer Charge	7	cons.	\$100.62	8,452
Demand Charge per kW>10				
Summer - (July to Oct.)	4,974.2	kW	\$12.00	59,691
Winter (Nov-Jun)	9,800.2	kW	\$9.00	88,202
	14,774.4	kW		
Delivery Charge				
Summer - (July to Oct.)	1,367,473	kWh	\$0.06130	83,826
Winter (Nov-Jun)	2,669,520	kWh	\$0.06130	163,642
Energy Cost Adjustment	4,036,993	kWh	-	-
			Total	403,812

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Interruptible Industrial Service (04-INT)</u></b>				
Customer Charge		1 cons.	\$100.62	1,207
Demand Charge				
Non-Interruptible				
Summer - (July to Oct.)	560.0	kW	\$12.00	6,720
Winter (Nov-Jun)	1,120.0	kW	\$9.00	10,080
	1,680.0	kW		
Interruptible				
Summer - (July to Oct.)	3,573.0	kW	\$6.68	23,868
Winter (Nov-Jun)	7,163.0	kW	\$6.68	47,849
	10,736.0	kW		
Penalty				
Summer - (July to Oct.)	-	kW	\$31.24	-
Winter (Nov-Jun)	-	kW	\$31.24	-
	-	kW		
Delivery Charge				
Summer - (July to Oct.)	1,685,386	kWh	\$0.06130	103,314
Winter (Nov-Jun)	2,808,010	kWh	\$0.06130	172,131
	4,493,396	kWh		
Energy Cost Adjustment			-	-
Primary Discount			2%	(7,279)
			Total	357,890
<b><u>Economic Development Rider (04-EDR)</u></b>				
Customer Charge		1 cons.	\$100.62	1,207
Demand Charge per kW>10				
Summer - (July to Oct.)	8,470.0	kW	\$12.00	101,640
Winter (Nov-Jun)	14,025.0	kW	\$9.00	126,225
	22,495.0	kW		
Delivery Charge				
Summer - (July to Oct.)	5,278,612	kWh	\$0.06130	323,579
Winter (Nov-Jun)	7,907,096	kWh	\$0.06130	484,705
	13,185,708	kWh		
Energy Cost Adjustment			-	-
Primary Discount			2.0%	(9,374)
Economic Development Rider Discount			4.0%	(18,700)
			Total	1,009,283



**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Real-Time Pricing Program (04-RTP)</u></b>				
Customer Charge	6	cons.	\$223.60	16,099
Delivery Charge	1,721,546	kWh		160,853
			Total	<u>176,952</u>
<b><u>Sub-Transmission &amp; Transmission Level Service (04-STR)</u></b>				
<b><u>Service at 34.5 kV Voltage</u></b>				
Customer Charge	1	cons.	\$111.80	1,342
<b><u>Demand Charge</u></b>				
Demand Requirements	186,221.4	kW	\$6.20	1,154,573
OATT	186,221.4	kW	\$3.07	571,700
Local Access Charge	186,221.4	kW	\$2.13	396,652
Delivery Charge	186,221.4	kW	\$0.75	139,666
<b><u>Energy Charge</u></b>				
Energy Charge	108,626,648	kWh	\$0.01163	1,263,328
Energy Cost Adjustment	108,626,648	kWh	\$0.03954	4,295,098
Delivery Charge	108,626,648	kWh	\$0.00250	271,567
			Total	<u>8,093,924</u>
<b><u>Service at 115 kV Voltage</u></b>				
Customer Charge	1	cons.	\$111.80	1,342
<b><u>Demand Charge</u></b>				
Demand Requirements	166,892.8	kW	\$6.07	1,013,278
OATT	166,892.8	kW	\$3.00	501,235
Local Access Charge	166,892.8	kW	-	-
Delivery Charge	166,892.8	kW	\$0.75	125,170
<b><u>Energy Charge</u></b>				
Energy Charge	101,906,969	kWh	\$0.01140	1,162,147
Energy Cost Adjustment	101,906,969	kWh	\$0.03876	3,949,914
Delivery Charge	101,906,969	kWh	\$0.00250	254,767
			Total	<u>7,007,853</u>
<b><u>Municipal Power Service (04-M-I)</u></b>				
Customer Charge	86	cons.	\$12.50	12,900
Delivery Charge				
Summer - (July to Oct.)	413,386	kWh	\$0.09570	39,561
Winter (Nov-Jun)	599,824	kWh	\$0.08820	52,905
Energy Cost Adjustment	<u>1,013,210</u>	kWh	-	-
			Total	<u>105,366</u>

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Water Pumping Service (04-WP)</u></b>				
Customer Charge		36 cons.	\$16.21	7,003
Delivery Charge				
Summer - (July to Oct.)	2,174,924	kWh	\$0.09540	207,488
Winter (Nov-Jun)	3,323,037	kWh	\$0.08790	292,095
Energy Cost Adjustment	5,497,961	kWh	-	-
			Total	506,585
<b><u>Irrigation Service (04-IP-I)</u></b>				
Demand Charge per horsepower contracted per year	2,811.0	HP/yr.	\$32.91	92,510
Delivery Charge				
Summer - (July to Oct.)	1,102,790	kWh	\$0.07680	84,694
Winter (Nov-Jun)	666,982	kWh	\$0.06160	41,086
Energy Cost Adjustment	1,769,772	kWh	-	-
			Total	218,290
<b><u>Temporary Service (04-CS)</u></b>				
Delivery Charge plus equipment service chg.	4,702	kWh	\$0.19280	907
Energy Cost Adjustment	4,702	kWh	-	-
			Total	907
<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>				
<i>Investment Option A</i>				
<i>Private Area Light</i>				
<i>On Existing Pole</i>				
100 W P.A.L.	448	lights	\$9.34	50,212
150 W P.A.L.	4	lights	\$14.84	712
200 W P.A.L.	43	lights	\$16.70	8,617
<i>On New Pole (Wood)</i>				
100 W P.A.L.	91	lights	\$15.55	16,981
150 W P.A.L.	3	lights	\$17.30	623
200 W P.A.L.	19	lights	\$18.57	4,234
<i>Flood Light</i>				
<i>On Existing Pole</i>				
150 W Flood	29	lights	\$17.58	6,118
400 W Flood	127	lights	\$32.25	49,149
1000 W Flood M.H.	149	lights	\$47.56	85,037

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i>Investment Option A continued</i>				
On New Pole (Wood)				
150 W Flood		12 lights	\$19.84	2,857
400 W Flood		28 lights	\$34.49	11,589
1000 W Flood M.H.		6 lights	\$64.60	4,651
<u>Street Light</u>				
On Existing Pole				
100 W P.A.L.		32 lights	\$10.36	3,978
150 W P.A.L.		15 lights	\$12.22	2,200
200 W P.A.L.		30 lights	\$15.03	5,411
On New Pole (Wood)				
100 W P.A.L.		6 lights	\$15.55	1,120
On Existing Pole				
400 W Cobra Head		4 lights	\$20.11	965
<i>Investment Option C</i>				
<u>Flood Light</u>				
On Existing Pole				
400 W Flood		1 lights	\$21.72	261
On New Pole (Wood)				
400 W Flood		1 lights	\$22.91	275
<i>Investment Option D</i>				
<u>Private Area Light</u>				
On New Pole (Wood)				
100 W P.A.L.		4 lights	\$6.80	326
On New Pole (Steel)				
100 W Cobra Head		4 lights	\$10.55	506
<i>Investment Option E</i>				
<u>Private Area Light</u>				
On Existing Pole				
100 W P.A.L.		7 lights	\$3.55	298
200 W P.A.L.		2 lights	\$6.24	150
On New Pole (Wood)				
100 W P.A.L.		23 lights	\$3.95	1,090
200 W P.A.L.		4 lights	\$6.35	305

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<i>Investment Option E continued</i>				
<u>Flood Light</u>				
On Existing Pole				
400 W Flood	5	lights	\$11.69	701
1000 W Flood	5	lights	\$27.59	1,655
On New Pole				
1000 W Flood	2	lights	\$26.60	638
<u>Street Lights</u>				
On Existing Pole				
100 W P.A.L.	17	lights	\$3.63	741
150 W P.A.L.	26	lights	\$4.83	1,507
200 W P.A.L.	6	lights	\$6.12	441
On Existing Pole				
200 W Cobra Head	4	lights	\$6.12	294
On New Pole (Steel)				
100 W Cobra Head	12	lights	\$4.82	694
200 W Cobra Head	63	lights	\$7.21	5,451
	1,232	lights		
Energy Cost Adjustment	1,637,568	kWh	-	-
			Total	269,786
<b><u>Security (Decorative) Lighting Service (04-DOL-I)</u></b>				
<i>Investment Option E</i>				
<u>Shoebox</u>				
250 W HPS	8	lights	\$9.45	907
400 W HPS	5	lights	\$13.28	797
800 W HPS	63	lights	\$23.78	17,978
	76	lights		
Energy Cost Adjustment	261,120	kWh	-	-
			Total	19,682

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b><u>Controlled Private Area Lighting (04-PAL-I)</u></b>				
175 MV	289	lights	\$10.42	36,137
250 MV	66	lights	\$20.06	15,888
400 MV (Flood)	9	lights	\$21.88	2,363
100 HPS	284	lights	\$9.34	31,831
200 HPS	39	lights	\$16.70	7,816
150 HPS	12	lights	\$17.58	2,532
400 HPS	13	lights	\$32.25	5,031
	712	lights		
Energy Cost Adjustment	561,744	kWh	-	-
			Total	101,596
<b><u>Street Lighting Dusk to Dawn (04-SL-I)</u></b>				
MV - 7,000 lumen	146	lights	\$10.96	19,202
	146	lights		
Energy Cost Adjustment	110,376	kWh	-	-
			Total	19,202
<b><u>Vapor Street Lighting/Ornamental (04-OSL-V-I)</u></b>				
175 MV	767	lights	\$11.44	105,294
250 MV	2	lights	\$13.87	333
400 MV	195	lights	\$18.39	43,033
100 HPS	178	lights	\$10.36	22,129
150 HPS	29	lights	\$12.22	4,253
200 HPS	475	lights	\$15.03	85,671
	1,646	lights		
Energy Cost Adjustment	1,497,792	kWh	-	-
			Total	260,712
<hr/>				
<b>Grand Total</b>	<b>486,497,071</b>	<b>kWh</b>		<b>44,211,026</b>

**Exhibit \_\_\_(RJM-VI-6)**

**Comparison of Revenue  
Present and Proposed Rates**  
(Continued)

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Class	Revenue Present Rates <sup>1</sup>	Revenue Proposed Rates <sup>2</sup>	<u>Increase (Decrease)</u>	
		(\$)	(\$)	(\$)	(%)
1	Residential Service (04-RS)	10,745,808	11,680,191	934,383	8.7%
2	General Service Small (04-GSS)	1,243,793	1,452,821	209,029	16.8%
3	General Service Large (04-GSL)	10,939,614	12,251,883	1,312,268	12.0%
4	General Service Space Heating (04-Rider 1)	243,115	274,291	31,176	12.8%
5	Industrial Service (04-IS)	379,508	403,812	24,304	6.4%
6	Interruptible Industrial Service (04-INT)	335,296	357,890	22,594	6.7%
7	Economic Development Rider (04-EDR)	977,590	1,009,283	31,693	3.2%
8	Real-Time Pricing Program (04-RTP)	176,952	176,952	-	0.0%
9	Sub-Transmission & Transmission Level Service (04-STR)	13,341,524	15,101,777	1,760,253	13.2%
10	Municipal Power Service (04-M-I)	90,021	105,366	15,344	17.0%
11	Water Pumping Service (04-WP)	491,915	506,585	14,670	3.0%
12	Irrigation Service (04-IP-I)	217,872	218,290	419	0.2%
13	Temporary Service (04-CS)	815	907	91	11.2%
14	Private Area / Street Lighting (04-PAL-SL-I)	232,575	269,786	37,212	16.0%
15	Security (Decorative) Lighting Service (04-DOL-I)	16,968	19,682	2,714	16.0%
16	Controlled Private Area Lighting (04-PAL-I)	87,581	101,596	14,015	16.0%
17	Street Lighting Dusk to Dawn (04-SL-I)	16,549	19,202	2,653	16.0%
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	224,775	260,712	35,937	16.0%
19	<b>Total Retail Rates</b>	39,762,269	44,211,026	4,448,756	11.2%
20					
21	Local Access Charge Revenue - Third Party	-	639,118	639,118	
22					
23	<b>Total All Rates</b>	39,762,269	44,850,143	5,087,874	12.8%

<sup>1</sup> See page 5 of Exhibit\_\_(RJM-VI-2).

<sup>2</sup> See page 2 of Exhibit\_\_(RJM-VI-5)

**Comparison of Average Rate  
Present and Proposed Rates**

(a) <b>Line No.</b>	(b) <b>Rate Class</b>	(c) <b>Energy Sales</b>	(d)      (e) <b>Average Rate</b>		(f) <b>Increase (Decrease)</b>
		(kWh)	(¢/kWh)	(¢/kWh)	(%)
1	Residential Service (04-RS)	103,557,884	10.38	11.28	8.7%
2	General Service Small (04-GSS)	13,318,603	9.34	10.91	16.8%
3	General Service Large (04-GSL)	120,058,972	9.11	10.20	12.0%
4	General Service Space Heating (04-Rider 1)	3,236,107	7.51	8.48	12.8%
5	Industrial Service (04-IS)	4,036,993	9.40	10.00	6.4%
6	Interruptible Industrial Service (04-INT)	4,493,396	7.46	7.96	6.7%
7	Economic Development Rider (04-EDR)	13,185,708	7.41	7.65	3.2%
8	Real-Time Pricing Program (04-RTP)	1,721,546	10.28	10.28	0.0%
9	Sub-Transmission & Transmission Level Service (04-STR)	210,533,617	6.34	7.17	13.2%
10	Municipal Power Service (04-M-I)	1,013,210	8.88	10.40	17.0%
11	Water Pumping Service (04-WP)	5,497,961	8.95	9.21	3.0%
12	Irrigation Service (04-IP-I)	1,769,772	12.31	12.33	0.2%
13	Temporary Service (04-CS)	4,702	17.34	19.28	11.2%
14	Private Area / Street Lighting (04-PAL-SL-I)	1,637,568	14.20	16.47	16.0%
15	Security (Decorative) Lighting Service (04-DOL-I)	261,120	6.50	7.54	16.0%
16	Controlled Private Area Lighting (04-PAL-I)	561,744	15.59	18.09	16.0%
17	Street Lighting Dusk to Dawn (04-SL-I)	110,376	14.99	17.40	16.0%
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	1,497,792	15.01	17.41	16.0%
19	<b>Total</b>	486,497,071	8.17	9.09	11.2%



**Comparison of Average Monthly Bill  
Present and Proposed Rates**

(a) <b>Line No.</b>	(b) <b>Rate Class</b>	(c) <b>Energy Sales</b> (cons.)	(d) <u><b>Average Bill Per Cons.</b></u> <b>Present</b>		(e) <b>Proposed</b> (\$/cons./mo.)	(f) <b>Increase (Decrease)</b> (\$/cons./mo.)
1	Residential Service (04-RS)	11,458	78.15	84.95	6.80	
2	General Service Small (04-GSS)	1,748	59.30	69.26	9.97	
3	General Service Large (04-GSL)	887	1,027.77	1,151.06	123.29	
4	General Service Space Heating (04-Rider 1)	25	810.38	914.30	103.92	
5	Industrial Service (04-IS)	7	4,517.95	4,807.29	289.34	
6	Interruptible Industrial Service (04-INT)	1	27,941.32	29,824.16	1,882.83	
7	Economic Development Rider (04-EDR)	1	81,465.83	84,106.90	2,641.07	
8	Real-Time Pricing Program (04-RTP)	6	2,457.67	2,457.67	-	
9	Sub-Transmission & Transmission Level Service (04-STR)	2	555,896.83	629,240.70	73,343.87	
10	Municipal Power Service (04-M-I)	86	87.23	102.10	14.87	
11	Water Pumping Service (04-WP)	36	1,138.69	1,172.65	33.96	
12	Irrigation Service (04-IP-I)	86	211.12	211.52	0.41	
13	Temporary Service (04-CS)	1	67.93	75.55	7.61	
14	Private Area / Street Lighting (04-PAL-SL-I)	1,232	15.73	18.25	2.52	
15	Security (Decorative) Lighting Service (04-DOL-I)	76	18.60	21.58	2.98	
16	Controlled Private Area Lighting (04-PAL-I)	712	10.25	11.89	1.64	
17	Street Lighting Dusk to Dawn (04-SL-I)	146	9.45	10.96	1.51	
18	Vapor Street Lighting/Ornamental (04-OSL-V-I)	1,646	11.38	13.20	1.82	
<b>19</b>	<b>Total</b>	<b>17,262</b>	<b>191.95</b>	<b>213.43</b>	<b>21.48</b>	

### Comparison of Present and Proposed Rate Schedules

<u>Present Rates</u>				<u>Proposed Rates</u>			
<b><u>Residential Service (04-RS)</u></b>				<b><u>Residential Service (04-RS)</u></b>			
<b><u>General Use</u></b>				<b><u>General Use</u></b>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10390	/kWh
Winter (Nov-Jun)	@	\$0.04576	/kWh	Winter (Oct-May)	@	\$0.09640	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>Space Heating</u></b>				<b><u>Space Heating</u></b>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10390	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
0-800 kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09640	/kWh
801-5800 kWh	@	\$0.01901	/kWh	801-5800 kWh	@	\$0.06900	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09640	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>General Service Small (04-GSS)</u></b>				<b><u>General Service Small (04-GSS)</u></b>			
Customer Charge	@	\$9.78	/month	Customer Charge	@	\$13.25	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04504	/kWh	Summer - (July to Oct.)	@	\$0.09300	/kWh
Winter (Nov-Jun)	@	\$0.03285	/kWh	Winter (Nov-Jun)	@	\$0.08550	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>General Service Large (04-GSL)</u></b>				<b><u>General Service Large (04-GSL)</u></b>			
Customer Charge	@	\$11.18	/month	Customer Charge	@	\$37.50	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$6.99	/kW	Summer - (July to Oct.)	@	\$10.00	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$8.00	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.03978	/kWh	Summer - (July to Oct.)	@	\$0.07310	/kWh
Winter (Nov-Jun)	@	\$0.02933	/kWh	Winter (Nov-Jun)	@	\$0.07310	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>General Service Space Heating (04-Rider 1)</u></b>				<b><u>General Service Space Heating (04-Rider 1)</u></b>			
Delivery Charge				Delivery Charge			
Winter (Nov-Jun)	@	\$0.01861	/kWh	Winter (Nov-Jun)	@	\$0.07310	/kWh

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<b><u>Industrial Service (04-IS)</u></b>				<b><u>Industrial Service (04-IS)</u></b>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06130	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06130	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
 <b><u>Industrial Service-Primary Discount</u></b>				 <b><u>Industrial Service-Primary Discount</u></b>			
Customer Charge	@	\$98.61	/month	Customer Charge	@	\$98.61	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.41	/kW	Summer - (July to Oct.)	@	\$11.76	/kW
Winter (Nov-Jun)	@	\$7.28	/kW	Winter (Nov-Jun)	@	\$8.82	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02663	/kWh	Summer - (July to Oct.)	@	\$0.06007	/kWh
Winter (Nov-Jun)	@	\$0.01610	/kWh	Winter (Nov-Jun)	@	\$0.06007	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
 <b><u>Interruptible Industrial Service (04-INT)</u></b>				 <b><u>Interruptible Industrial Service (04-INT)</u></b>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge				Demand Charge			
Non-Interruptible				Non-Interruptible			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Interruptible				Interruptible			
Summer - (July to Oct.)	@	\$4.47	/kW	Summer - (July to Oct.)	@	\$6.68	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$6.68	/kW
Penalty				Penalty			
Summer - (July to Oct.)	@	\$31.24	/kW	Summer - (July to Oct.)	@	\$31.24	/kW
Winter (Nov-Jun)	@	\$31.24	/kW	Winter (Nov-Jun)	@	\$31.24	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06130	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06130	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Sub-Transmission &amp; Transmission Level Service (04-STR)</u>				<u>Sub-Transmission &amp; Transmission Level Service (04-STR)</u>			
<b><u>Service at 34.5 kV Voltage</u></b>				<b><u>Service at 34.5 kV Voltage</u></b>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
<u>On-Peak Supply Charge</u>				<u>Demand Charge</u>			
Summer - (July to Oct.)	@	\$6.43	/kW	Demand Requirements	@	\$6.20	/kW
Winter (Nov-Jun)	@	\$5.31	/kW	OATT	@	\$3.07	/kW
<u>Off-Peak Supply Charge</u>				Local Access Charge			
Summer - (July to Oct.)	@	\$2.24	/kW	Demand Delivery Charge	@	\$0.75	/kW
Winter (Nov-Jun)	@	\$2.24	/kW	<u>Energy Charge</u>			
<u>Network Charge</u>				Energy Charge			
Summer - (July to Oct.)	@	\$3.91	/kW	Energy Cost Adjustment	@	\$0.01163	/kWh
Winter (Nov-Jun)	@	\$3.91	/kW	Energy Delivery Charge	@	\$0.00250	/kWh
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01467	/kWh				
Winter (Nov-Jun)	@	\$0.01467	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00615	/kWh				
Winter (Nov-Jun)	@	\$0.00615	/kWh				
Energy Cost Adjustment	@	\$0.040723	/kWh				
 <b><u>Service at 115 kV Voltage</u></b>				 <b><u>Service at 115 kV Voltage</u></b>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
<u>On-Peak Supply Charge</u>				<u>Demand Charge</u>			
Summer - (July to Oct.)	@	\$6.24	/kW	Demand Requirements	@	\$6.07	/kW
Winter (Nov-Jun)	@	\$5.15	/kW	OATT	@	\$3.00	/kW
<u>Off-Peak Supply Charge</u>				Local Access Charge			
Summer - (July to Oct.)	@	\$2.18	/kW	Delivery Charge	@	\$0.75	/kW
Winter (Nov-Jun)	@	\$2.18	/kW	<u>Energy Charge</u>			
<u>Network Charge</u>				Energy Charge			
Summer - (July to Oct.)	@	\$1.68	/kW	Energy Cost Adjustment	@	\$0.01140	/kWh
Winter (Nov-Jun)	@	\$1.68	/kW	Energy Delivery Charge	@	\$0.00250	/kWh
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01355	/kWh				
Winter (Nov-Jun)	@	\$0.01355	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00559	/kWh				
Winter (Nov-Jun)	@	\$0.00559	/kWh				
Energy Cost Adjustment	@	\$0.038760	/kWh				

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<b><u>Municipal Power Service (04-M-I)</u></b>				<b><u>Municipal Power Service (04-M-I)</u></b>			
Customer Charge	@	\$10.06	/month	Customer Charge	@	\$12.50	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04880	/kWh	Summer - (July to Oct.)	@	\$0.09570	/kWh
Winter (Nov-Jun)	@	\$0.03035	/kWh	Winter (Nov-Jun)	@	\$0.08820	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>Water Pumping Service (04-WP)</u></b>				<b><u>Water Pumping Service (04-WP)</u></b>			
Customer Charge	@	\$16.21	/month	Customer Charge	@	\$16.21	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.06099	/kWh	Summer - (July to Oct.)	@	\$0.09540	/kWh
Winter (Nov-Jun)	@	\$0.03863	/kWh	Winter (Nov-Jun)	@	\$0.08790	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>Irrigation Service (04-IP-I)</u></b>				<b><u>Irrigation Service (04-IP-I)</u></b>			
Demand Charge per horsepower contracted per year	@	\$29.92	/HP/yr.	Demand Charge per horsepower contracted per year	@	\$32.91	/HP/yr.
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04097	/kWh	Summer - (July to Oct.)	@	\$0.07680	/kWh
Winter (Nov-Jun)	@	\$0.02476	/kWh	Winter (Nov-Jun)	@	\$0.06160	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>Temporary Service (04-CS)</u></b>				<b><u>Temporary Service (04-CS)</u></b>			
Delivery Charge plus equipment service chg.	@	\$0.13265	/kWh	Delivery Charge plus equipment service chg.	@	\$0.19280	/kWh
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh
<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>				<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>			
<b><u>Investment Option A</u></b>				<b><u>Investment Option A</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$6.42	/mo.	100 W P.A.L.	@	\$9.34	/mo.
150 W P.A.L.	@	\$10.35	/mo.	150 W P.A.L.	@	\$14.84	/mo.
200 W P.A.L.	@	\$11.14	/mo.	200 W P.A.L.	@	\$16.70	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$15.55	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$17.30	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$18.57	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<i>Investment Option A Continued</i>				<i>Investment Option A Continued</i>			
<b><u>Flood Lights</u></b>				<b><u>Flood Lights</u></b>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$12.71	/mo.	150 W Flood	@	\$17.58	/mo.
400 W Flood	@	\$21.29	/mo.	400 W Flood	@	\$32.25	/mo.
1000 W Flood M.H.	@	\$24.63	/mo.	1000 W Flood M.H.	@	\$47.56	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$14.66	/mo.	150 W Flood	@	\$19.84	/mo.
400 W Flood	@	\$23.22	/mo.	400 W Flood	@	\$34.49	/mo.
1000 W Flood M.H.	@	\$39.32	/mo.	1000 W Flood M.H.	@	\$64.60	/mo.
<b><u>Street Lights</u></b>				<b><u>Street Lights</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$7.30	/mo.	100 W P.A.L.	@	\$10.36	/mo.
150 W P.A.L.	@	\$8.09	/mo.	150 W P.A.L.	@	\$12.22	/mo.
200 W P.A.L.	@	\$9.70	/mo.	200 W P.A.L.	@	\$15.03	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$15.55	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$17.30	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$18.57	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$7.30	/mo.	100 W Cobra Head	@	\$10.36	/mo.
150 W Cobra Head	@	\$8.09	/mo.	150 W Cobra Head	@	\$12.22	/mo.
200 W Cobra Head	@	\$9.70	/mo.	200 W Cobra Head	@	\$15.03	/mo.
250 W Cobra Head	@	\$10.15	/mo.	250 W Cobra Head	@	\$16.50	/mo.
400 W Cobra Head	@	\$10.82	/mo.	400 W Cobra Head	@	\$20.11	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$14.05	/mo.	100 W Cobra Head	@	\$18.19	/mo.
150 W Cobra Head	@	\$14.43	/mo.	150 W Cobra Head	@	\$19.57	/mo.
200 W Cobra Head	@	\$14.41	/mo.	200 W Cobra Head	@	\$20.49	/mo.
250 W Cobra Head	@	\$15.57	/mo.	250 W Cobra Head	@	\$22.79	/mo.
400 W Cobra Head	@	\$16.24	/mo.	400 W Cobra Head	@	\$26.40	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$22.83	/mo.	100 W Cobra Head	@	\$28.37	/mo.
150 W Cobra Head	@	\$23.20	/mo.	150 W Cobra Head	@	\$29.75	/mo.
200 W Cobra Head	@	\$23.83	/mo.	200 W Cobra Head	@	\$31.42	/mo.
250 W Cobra Head	@	\$26.15	/mo.	250 W Cobra Head	@	\$35.06	/mo.
400 W Cobra Head	@	\$26.79	/mo.	400 W Cobra Head	@	\$38.63	/mo.
Energy Cost Adjustment	@	\$0.040723	/kWh	Energy Cost Adjustment	@	-	/kWh

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<b><u>Investment Option B</u></b>				<b><u>Investment Option B</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$5.14	/mo.	100 W P.A.L.	@	\$7.85	/mo.
150 W P.A.L.	@	\$8.17	/mo.	150 W P.A.L.	@	\$12.31	/mo.
200 W P.A.L.	@	\$8.82	/mo.	200 W P.A.L.	@	\$14.01	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$9.22	/mo.	100 W P.A.L.	@	\$12.58	/mo.
150 W P.A.L.	@	\$9.79	/mo.	150 W P.A.L.	@	\$14.19	/mo.
200 W P.A.L.	@	\$10.05	/mo.	200 W P.A.L.	@	\$15.44	/mo.
<b><u>Flood Lights</u></b>				<b><u>Flood Lights</u></b>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$9.98	/mo.	150 W Flood	@	\$14.41	/mo.
400 W Flood	@	\$16.75	/mo.	400 W Flood	@	\$26.99	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$11.45	/mo.	150 W Flood	@	\$16.12	/mo.
400 W Flood	@	\$18.21	/mo.	400 W Flood	@	\$28.68	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.
<b><u>Street Lights</u></b>				<b><u>Street Lights</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$5.80	/mo.	100 W P.A.L.	@	\$8.62	/mo.
150 W P.A.L.	@	\$6.46	/mo.	150 W P.A.L.	@	\$10.33	/mo.
200 W P.A.L.	@	\$7.74	/mo.	200 W P.A.L.	@	\$12.76	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$9.21	/mo.	100 W P.A.L.	@	\$12.57	/mo.
150 W P.A.L.	@	\$9.79	/mo.	150 W P.A.L.	@	\$14.19	/mo.
200 W P.A.L.	@	\$10.05	/mo.	200 W P.A.L.	@	\$15.44	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$5.80	/mo.	100 W Cobra Head	@	\$8.62	/mo.
150 W Cobra Head	@	\$6.46	/mo.	150 W Cobra Head	@	\$10.33	/mo.
200 W Cobra Head	@	\$7.74	/mo.	200 W Cobra Head	@	\$12.76	/mo.
250 W Cobra Head	@	\$8.13	/mo.	250 W Cobra Head	@	\$14.15	/mo.
400 W Cobra Head	@	\$8.78	/mo.	400 W Cobra Head	@	\$17.74	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$10.95	/mo.	100 W Cobra Head	@	\$14.59	/mo.
150 W Cobra Head	@	\$11.29	/mo.	150 W Cobra Head	@	\$15.93	/mo.
200 W Cobra Head	@	\$11.33	/mo.	200 W Cobra Head	@	\$16.92	/mo.
250 W Cobra Head	@	\$12.34	/mo.	250 W Cobra Head	@	\$19.04	/mo.
400 W Cobra Head	@	\$12.98	/mo.	400 W Cobra Head	@	\$22.62	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>				<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>			
<i>Investment Option B continued</i>				<i>Investment Option B continued</i>			
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$17.62	/mo.	100 W Cobra Head	@	\$22.33	/mo.
150 W Cobra Head	@	\$17.96	/mo.	150 W Cobra Head	@	\$23.67	/mo.
200 W Cobra Head	@	\$18.55	/mo.	200 W Cobra Head	@	\$25.30	/mo.
250 W Cobra Head	@	\$20.29	/mo.	250 W Cobra Head	@	\$28.26	/mo.
400 W Cobra Head	@	\$20.93	/mo.	400 W Cobra Head	@	\$31.84	/mo.
<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>				<b><u>Private Area / Street Lighting (04-PAL-SL-I)</u></b>			
<b><u>Investment Option C</u></b>				<b><u>Investment Option C</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$3.87	/mo.	100 W P.A.L.	@	\$6.38	/mo.
150 W P.A.L.	@	\$6.01	/mo.	150 W P.A.L.	@	\$9.81	/mo.
200 W P.A.L.	@	\$6.53	/mo.	200 W P.A.L.	@	\$11.35	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$6.66	/mo.	100 W P.A.L.	@	\$9.62	/mo.
150 W P.A.L.	@	\$7.12	/mo.	150 W P.A.L.	@	\$11.09	/mo.
200 W P.A.L.	@	\$7.36	/mo.	200 W P.A.L.	@	\$12.32	/mo.
<b><u>Flood Lights</u></b>				<b><u>Flood Lights</u></b>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$7.26	/mo.	150 W Flood	@	\$11.26	/mo.
400 W Flood	@	\$12.21	/mo.	400 W Flood	@	\$21.72	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$8.26	/mo.	150 W Flood	@	\$12.42	/mo.
400 W Flood	@	\$13.23	/mo.	400 W Flood	@	\$22.91	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.
<b><u>Street Lights</u></b>				<b><u>Street Lights</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$4.33	/mo.	100 W P.A.L.	@	\$6.91	/mo.
150 W P.A.L.	@	\$4.84	/mo.	150 W P.A.L.	@	\$8.45	/mo.
200 W P.A.L.	@	\$5.77	/mo.	200 W P.A.L.	@	\$10.47	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$6.66	/mo.	100 W P.A.L.	@	\$9.62	/mo.
150 W P.A.L.	@	\$7.11	/mo.	150 W P.A.L.	@	\$11.08	/mo.
200 W P.A.L.	@	\$7.36	/mo.	200 W P.A.L.	@	\$12.32	/mo.



**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<i>Investment Option C continued</i>				<i>Investment Option C continued</i>			
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$4.33	/mo.	100 W Cobra Head	@	\$6.91	/mo.
150 W Cobra Head	@	\$4.84	/mo.	150 W Cobra Head	@	\$8.45	/mo.
200 W Cobra Head	@	\$5.77	/mo.	200 W Cobra Head	@	\$10.47	/mo.
250 W Cobra Head	@	\$6.10	/mo.	250 W Cobra Head	@	\$11.80	/mo.
400 W Cobra Head	@	\$6.74	/mo.	400 W Cobra Head	@	\$15.38	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$7.85	/mo.	100 W Cobra Head	@	\$11.00	/mo.
150 W Cobra Head	@	\$8.14	/mo.	150 W Cobra Head	@	\$12.28	/mo.
200 W Cobra Head	@	\$8.24	/mo.	200 W Cobra Head	@	\$13.34	/mo.
250 W Cobra Head	@	\$9.10	/mo.	250 W Cobra Head	@	\$15.28	/mo.
400 W Cobra Head	@	\$9.73	/mo.	400 W Cobra Head	@	\$18.85	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$12.43	/mo.	100 W Cobra Head	@	\$16.31	/mo.
150 W Cobra Head	@	\$12.72	/mo.	150 W Cobra Head	@	\$17.59	/mo.
200 W Cobra Head	@	\$13.18	/mo.	200 W Cobra Head	@	\$19.07	/mo.
250 W Cobra Head	@	\$14.46	/mo.	250 W Cobra Head	@	\$21.50	/mo.
400 W Cobra Head	@	\$15.08	/mo.	400 W Cobra Head	@	\$25.05	/mo.
 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>				 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option D</u>				<u>Investment Option D</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$2.65	/mo.	100 W P.A.L.	@	\$4.96	/mo.
150 W P.A.L.	@	\$3.95	/mo.	150 W P.A.L.	@	\$7.42	/mo.
200 W P.A.L.	@	\$4.32	/mo.	200 W P.A.L.	@	\$8.79	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$4.23	/mo.	100 W P.A.L.	@	\$6.80	/mo.
150 W P.A.L.	@	\$4.57	/mo.	150 W P.A.L.	@	\$8.14	/mo.
200 W P.A.L.	@	\$4.79	/mo.	200 W P.A.L.	@	\$9.34	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$4.64	/mo.	150 W Flood	@	\$8.22	/mo.
400 W Flood	@	\$7.88	/mo.	400 W Flood	@	\$16.70	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$5.22	/mo.	150 W Flood	@	\$8.89	/mo.
400 W Flood	@	\$8.45	/mo.	400 W Flood	@	\$17.36	/mo.
1000 W Flood M.H.	@		/mo.	1000 W Flood M.H.	@		/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option D continued</u>				<u>Investment Option D continued</u>			
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$2.91	/mo.	100 W P.A.L.	@	\$5.27	/mo.
150 W P.A.L.	@	\$3.29	/mo.	150 W P.A.L.	@	\$6.65	/mo.
200 W P.A.L.	@	\$3.90	/mo.	200 W P.A.L.	@	\$8.30	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$4.23	/mo.	100 W P.A.L.	@	\$6.80	/mo.
150 W P.A.L.	@	\$4.57	/mo.	150 W P.A.L.	@	\$8.14	/mo.
200 W P.A.L.	@	\$4.79	/mo.	200 W P.A.L.	@	\$9.34	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$2.91	/mo.	100 W Cobra Head	@	\$5.27	/mo.
150 W Cobra Head	@	\$3.29	/mo.	150 W Cobra Head	@	\$6.65	/mo.
200 W Cobra Head	@	\$3.90	/mo.	200 W Cobra Head	@	\$8.30	/mo.
250 W Cobra Head	@	\$4.18	/mo.	250 W Cobra Head	@	\$9.57	/mo.
400 W Cobra Head	@	\$4.81	/mo.	400 W Cobra Head	@	\$13.14	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$4.90	/mo.	100 W Cobra Head	@	\$7.57	/mo.
150 W Cobra Head	@	\$5.14	/mo.	150 W Cobra Head	@	\$8.80	/mo.
200 W Cobra Head	@	\$5.29	/mo.	200 W Cobra Head	@	\$9.92	/mo.
250 W Cobra Head	@	\$6.00	/mo.	250 W Cobra Head	@	\$11.68	/mo.
400 W Cobra Head	@	\$6.62	/mo.	400 W Cobra Head	@	\$15.24	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$7.47	/mo.	100 W Cobra Head	@	\$10.55	/mo.
150 W Cobra Head	@	\$7.73	/mo.	150 W Cobra Head	@	\$11.80	/mo.
200 W Cobra Head	@	\$8.07	/mo.	200 W Cobra Head	@	\$13.14	/mo.
250 W Cobra Head	@	\$8.89	/mo.	250 W Cobra Head	@	\$15.04	/mo.
400 W Cobra Head	@	\$9.50	/mo.	400 W Cobra Head	@	\$18.58	/mo.
 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>				 <u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Investment Option E</u>				<u>Investment Option E</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$1.43	/mo.	100 W P.A.L.	@	\$3.55	/mo.
150 W P.A.L.	@	\$1.88	/mo.	150 W P.A.L.	@	\$5.02	/mo.
200 W P.A.L.	@	\$2.12	/mo.	200 W P.A.L.	@	\$6.24	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$1.78	/mo.	100 W P.A.L.	@	\$3.95	/mo.
150 W P.A.L.	@	\$2.01	/mo.	150 W P.A.L.	@	\$5.17	/mo.
200 W P.A.L.	@	\$2.22	/mo.	200 W P.A.L.	@	\$6.35	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<i>Investment Option E continued</i>				<i>Investment Option E continued</i>			
<b><u>Flood Lights</u></b>				<b><u>Flood Lights</u></b>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$2.03	/mo.	150 W Flood	@	\$5.19	/mo.
400 W Flood	@	\$3.56	/mo.	400 W Flood	@	\$11.69	/mo.
1000 W Flood M.H.	@	\$7.41	/mo.	1000 W Flood M.H.	@	\$27.59	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$2.17	/mo.	150 W Flood	@	\$5.35	/mo.
400 W Flood	@	\$3.69	/mo.	400 W Flood	@	\$11.84	/mo.
1000 W Flood M.H.	@	\$6.56	/mo.	1000 W Flood M.H.	@	\$26.60	/mo.
<b><u>Street Lights</u></b>				<b><u>Street Lights</u></b>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$1.50	/mo.	100 W P.A.L.	@	\$3.63	/mo.
150 W P.A.L.	@	\$1.72	/mo.	150 W P.A.L.	@	\$4.83	/mo.
200 W P.A.L.	@	\$2.02	/mo.	200 W P.A.L.	@	\$6.12	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$1.78	/mo.	100 W P.A.L.	@	\$3.95	/mo.
150 W P.A.L.	@	\$2.01	/mo.	150 W P.A.L.	@	\$5.17	/mo.
200 W P.A.L.	@	\$2.22	/mo.	200 W P.A.L.	@	\$6.35	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$1.50	/mo.	100 W Cobra Head	@	\$3.63	/mo.
150 W Cobra Head	@	\$1.72	/mo.	150 W Cobra Head	@	\$4.83	/mo.
200 W Cobra Head	@	\$2.02	/mo.	200 W Cobra Head	@	\$6.12	/mo.
250 W Cobra Head	@	\$2.25	/mo.	250 W Cobra Head	@	\$7.33	/mo.
400 W Cobra Head	@	\$2.86	/mo.	400 W Cobra Head	@	\$10.88	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$1.93	/mo.	100 W Cobra Head	@	\$4.13	/mo.
150 W Cobra Head	@	\$2.16	/mo.	150 W Cobra Head	@	\$5.34	/mo.
200 W Cobra Head	@	\$2.34	/mo.	200 W Cobra Head	@	\$6.49	/mo.
250 W Cobra Head	@	\$2.92	/mo.	250 W Cobra Head	@	\$8.11	/mo.
400 W Cobra Head	@	\$3.52	/mo.	400 W Cobra Head	@	\$11.64	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$2.53	/mo.	100 W Cobra Head	@	\$4.82	/mo.
150 W Cobra Head	@	\$2.73	/mo.	150 W Cobra Head	@	\$6.00	/mo.
200 W Cobra Head	@	\$2.96	/mo.	200 W Cobra Head	@	\$7.21	/mo.
250 W Cobra Head	@	\$3.31	/mo.	250 W Cobra Head	@	\$8.56	/mo.
400 W Cobra Head	@	\$3.91	/mo.	400 W Cobra Head	@	\$12.09	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option A</u>				<u>Investment Option A</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$17.81	/mo.	35 W HPS	@	\$21.32	/mo.
100 W HPS	@	\$25.23	/mo.	100 W HPS	@	\$31.16	/mo.
250 W HPS	@	\$27.25	/mo.	250 W HPS	@	\$36.33	/mo.
 <u>Single Globe</u>				 <u>Single Globe</u>			
35 W HPS	@	\$13.63	/mo.	35 W HPS	@	\$16.47	/mo.
70 W HPS	@	\$22.24	/mo.	70 W HPS	@	\$27.12	/mo.
100 W HPS	@	\$22.58	/mo.	100 W HPS	@	\$28.08	/mo.
150 W HPS	@	\$22.97	/mo.	150 W HPS	@	\$29.48	/mo.
 <u>Multi Globe</u>				 <u>Multi Globe</u>			
70 W HPS (5)	@	\$56.12	/mo.	70 W HPS (5)	@	\$71.71	/mo.
100 W HPS (5)	@	\$57.76	/mo.	100 W HPS (5)	@	\$76.45	/mo.
150 W HPS (5)	@	\$59.79	/mo.	150 W HPS (5)	@	\$83.53	/mo.
 <u>Lantern</u>				 <u>Lantern</u>			
35 W HPS	@	\$16.01	/mo.	35 W HPS	@	\$19.23	/mo.
100 W HPS	@	\$27.38	/mo.	100 W HPS	@	\$33.65	/mo.
250 W HPS	@	\$29.17	/mo.	250 W HPS	@	\$38.56	/mo.
 <u>Shoebox</u>				 <u>Shoebox</u>			
100 W HPS	@	\$32.27	/mo.	100 W HPS	@	\$39.32	/mo.
250 W HPS	@	\$33.93	/mo.	250 W HPS	@	\$44.08	/mo.
400 W HPS	@	\$35.18	/mo.	400 W HPS	@	\$48.37	/mo.
800 W HPS	@	\$44.69	/mo.	800 W HPS	@	\$66.96	/mo.
 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>				 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option B</u>				<u>Investment Option B</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$13.78	/mo.	35 W HPS	@	\$16.65	/mo.
100 W HPS	@	\$19.51	/mo.	100 W HPS	@	\$24.52	/mo.
250 W HPS	@	\$21.20	/mo.	250 W HPS	@	\$29.32	/mo.
 <u>Single Globe</u>				 <u>Single Globe</u>			
35 W HPS	@	\$10.61	/mo.	35 W HPS	@	\$12.97	/mo.
70 W HPS	@	\$17.21	/mo.	70 W HPS	@	\$21.29	/mo.
100 W HPS	@	\$17.50	/mo.	100 W HPS	@	\$22.19	/mo.
150 W HPS	@	\$17.85	/mo.	150 W HPS	@	\$23.54	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<i>Investment Option B continued</i>				<i>Investment Option B continued</i>			
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$43.48	/mo.	70 W HPS (5)	@	\$57.05	/mo.
100 W HPS (5)	@	\$44.87	/mo.	100 W HPS (5)	@	\$61.50	/mo.
150 W HPS (5)	@	\$46.68	/mo.	150 W HPS (5)	@	\$68.32	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$12.41	/mo.	35 W HPS	@	\$15.06	/mo.
100 W HPS	@	\$21.15	/mo.	100 W HPS	@	\$26.42	/mo.
250 W HPS	@	\$22.66	/mo.	250 W HPS	@	\$31.01	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$24.88	/mo.	100 W HPS	@	\$30.75	/mo.
250 W HPS	@	\$26.28	/mo.	250 W HPS	@	\$35.21	/mo.
400 W HPS	@	\$27.45	/mo.	400 W HPS	@	\$39.40	/mo.
800 W HPS	@	\$35.16	/mo.	800 W HPS	@	\$55.90	/mo.
 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>				 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option C</u>				<u>Investment Option C</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$9.78	/mo.	35 W HPS	@	\$12.01	/mo.
100 W HPS	@	\$13.80	/mo.	100 W HPS	@	\$17.90	/mo.
250 W HPS	@	\$15.15	/mo.	250 W HPS	@	\$22.30	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$7.59	/mo.	35 W HPS	@	\$9.47	/mo.
70 W HPS	@	\$12.16	/mo.	70 W HPS	@	\$15.43	/mo.
100 W HPS	@	\$12.41	/mo.	100 W HPS	@	\$16.29	/mo.
150 W HPS	@	\$12.72	/mo.	150 W HPS	@	\$17.59	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$30.82	/mo.	70 W HPS (5)	@	\$42.36	/mo.
100 W HPS (5)	@	\$31.99	/mo.	100 W HPS (5)	@	\$46.56	/mo.
150 W HPS (5)	@	\$33.55	/mo.	150 W HPS (5)	@	\$53.09	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$8.83	/mo.	35 W HPS	@	\$10.90	/mo.
100 W HPS	@	\$14.91	/mo.	100 W HPS	@	\$19.19	/mo.
250 W HPS	@	\$16.16	/mo.	250 W HPS	@	\$23.47	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$17.47	/mo.	100 W HPS	@	\$22.15	/mo.
250 W HPS	@	\$18.64	/mo.	250 W HPS	@	\$26.35	/mo.
400 W HPS	@	\$19.70	/mo.	400 W HPS	@	\$30.41	/mo.
800 W HPS	@	\$25.64	/mo.	800 W HPS	@	\$44.86	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option D</u>				<u>Investment Option D</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$5.94	/mo.	35 W HPS	@	\$7.55	/mo.
100 W HPS	@	\$8.34	/mo.	100 W HPS	@	\$11.56	/mo.
250 W HPS	@	\$9.39	/mo.	250 W HPS	@	\$15.62	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$4.71	/mo.	35 W HPS	@	\$6.12	/mo.
70 W HPS	@	\$7.37	/mo.	70 W HPS	@	\$9.87	/mo.
100 W HPS	@	\$7.56	/mo.	100 W HPS	@	\$10.66	/mo.
150 W HPS	@	\$7.83	/mo.	150 W HPS	@	\$11.92	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$18.76	/mo.	70 W HPS (5)	@	\$28.38	/mo.
100 W HPS (5)	@	\$19.70	/mo.	100 W HPS (5)	@	\$32.30	/mo.
150 W HPS (5)	@	\$21.04	/mo.	150 W HPS (5)	@	\$38.58	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$5.41	/mo.	35 W HPS	@	\$6.94	/mo.
100 W HPS	@	\$8.98	/mo.	100 W HPS	@	\$12.31	/mo.
250 W HPS	@	\$9.96	/mo.	250 W HPS	@	\$16.28	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$10.42	/mo.	100 W HPS	@	\$13.98	/mo.
250 W HPS	@	\$11.36	/mo.	250 W HPS	@	\$17.90	/mo.
400 W HPS	@	\$12.32	/mo.	400 W HPS	@	\$21.85	/mo.
800 W HPS	@	\$16.56	/mo.	800 W HPS	@	\$34.33	/mo.
 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>				 <u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Investment Option E</u>				<u>Investment Option E</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$2.10	/mo.	35 W HPS	@	\$3.10	/mo.
100 W HPS	@	\$2.90	/mo.	100 W HPS	@	\$5.25	/mo.
250 W HPS	@	\$3.62	/mo.	250 W HPS	@	\$8.92	/mo.
 <u>Single Globe</u>				 <u>Single Globe</u>			
35 W HPS	@	\$1.82	/mo.	35 W HPS	@	\$2.77	/mo.
70 W HPS	@	\$2.56	/mo.	70 W HPS	@	\$4.29	/mo.
100 W HPS	@	\$2.72	/mo.	100 W HPS	@	\$5.04	/mo.
150 W HPS	@	\$2.94	/mo.	150 W HPS	@	\$6.24	/mo.

**Comparison of  
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<b><u>Security (Decorative) Lighting Service (04-DOL-I)</u></b>				<b><u>Security (Decorative) Lighting Service (04-DOL-I)</u></b>			
<i>Investment Option E continued</i>				<i>Investment Option E continued</i>			
<b><u>Multi Globe</u></b>				<b><u>Multi Globe</u></b>			
70 W HPS (5)	@	\$6.69	/mo.	70 W HPS (5)	@	\$14.37	/mo.
100 W HPS (5)	@	\$7.41	/mo.	100 W HPS (5)	@	\$18.04	/mo.
150 W HPS (5)	@	\$8.53	/mo.	150 W HPS (5)	@	\$24.07	/mo.
<b><u>Lantern</u></b>				<b><u>Lantern</u></b>			
35 W HPS	@	\$1.99	/mo.	35 W HPS	@	\$2.97	/mo.
100 W HPS	@	\$3.03	/mo.	100 W HPS	@	\$5.40	/mo.
250 W HPS	@	\$3.75	/mo.	250 W HPS	@	\$9.07	/mo.
<b><u>Shoebox</u></b>				<b><u>Shoebox</u></b>			
100 W HPS	@	\$3.35	/mo.	100 W HPS	@	\$5.78	/mo.
250 W HPS	@	\$4.07	/mo.	250 W HPS	@	\$9.45	/mo.
400 W HPS	@	\$4.93	/mo.	400 W HPS	@	\$13.28	/mo.
800 W HPS	@	\$7.47	/mo.	800 W HPS	@	\$23.78	/mo.
<b><u>Street Lighting Dusk to Dawn (04-SL-I)</u></b>				<b><u>Street Lighting Dusk to Dawn (04-SL-I)</u></b>			
Incandescent - 1,000 lumen	@	\$2.66	/mo.	Incandescent - 1,000 lumen	@	\$4.69	/mo.
MV - 7,000 lumen	@	\$6.88	/mo.	MV - 7,000 lumen	@	\$10.96	/mo.
<b><u>Vapor Street Lighting/Ornamental (04-OSL-V-I)</u></b>				<b><u>Vapor Street Lighting/Ornamental (04-OSL-V-I)</u></b>			
175 MV	@	\$7.30	/mo.	175 MV	@	\$11.44	/mo.
250 MV	@	\$8.09	/mo.	250 MV	@	\$13.87	/mo.
400 MV	@	\$9.70	/mo.	400 MV	@	\$18.39	/mo.
100 HPS	@	\$7.30	/mo.	100 HPS	@	\$10.36	/mo.
150 HPS	@	\$8.09	/mo.	150 HPS	@	\$12.22	/mo.
200 HPS	@	\$9.70	/mo.	200 HPS	@	\$15.03	/mo.
<b><u>Controlled Private Area Lighting (04-PAL-I)</u></b>				<b><u>Controlled Private Area Lighting (04-PAL-I)</u></b>			
175 MV	@	\$6.42	/mo.	175 MV	@	\$10.42	/mo.
250 MV	@	\$11.14	/mo.	250 MV	@	\$20.06	/mo.
400 MV (Flood)	@	\$12.71	/mo.	400 MV (Flood)	@	\$21.88	/mo.
1000 MV (Flood)	@	\$21.29	/mo.	1000 MV (Flood)	@	\$41.47	/mo.
100 HPS	@	\$6.42	/mo.	100 HPS	@	\$9.34	/mo.
200 HPS	@	\$11.14	/mo.	200 HPS	@	\$16.70	/mo.
150 HPS	@	\$12.71	/mo.	150 HPS	@	\$17.58	/mo.
400 HPS	@	\$21.29	/mo.	400 HPS	@	\$32.25	/mo.
				<b><u>Local Access Charge</u></b>			
				Demand Charge	@	\$2.13	/kW

**Exhibit\_\_\_(RJM-VI-8)**



THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_\_

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule:

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule \_ Sheet  
Which was filed

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued \_\_\_\_\_  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By \_\_\_\_\_  
Signature Title

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
 Which was filed February 4, 2002 April 1, 2007

ENTIRE SERVICE AREA VICTORY DIVISION

(Territory to which schedule is applicable)  
 No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index .....	General Rate Index .....	1
Residential .....	04-RS .....	2
Held For Future Use .....	N/A .....	3
General Service-Small .....	04-GSS .....	4
General Service-Large .....	04-GSL .....	5
General Service-Space Heating .....	04-Rider No. 1 .....	6
Industrial Service .....	04-IS .....	7
Industrial Service, Interruptible .....	04-INT .....	8
Economic Development Rider .....	04-EDR .....	9
Real-Time Price Program .....	04-RTP .....	10
<del>Voluntary Load Reduction Rider .....</del>	<del>04-VLR .....</del>	<del>11</del>
Private Area/Street Lighting .....	04-PAL-SL-I .....	12
Decorative Security Lighting .....	04-DOL-I .....	13
Private Area Lighting <b>(Frozen)</b> .....	04-PAL-I .....	14
Street Lighting <b>(Frozen)</b> .....	04-SL-I .....	15
Street Lighting, Ornamental Vapor <b>(Frozen)</b> .....	04-OSL-V-I .....	16
Sub-Transmission and Transmission Service .....	04-STR .....	17
Municipal Service .....	04-M-I .....	18
Water Pumping, Municipal .....	04-WP .....	19
Irrigation Service .....	04-IP-I .....	20
Temporary Service .....	04-CS-9 .....	21
Energy Cost Adjustment .....	04-ECA .....	22
Parallel Generation Service .....	04-PGS .....	23
<del>Local Access Delivery Service .....</del>	<del>09-LAC .....</del>	<del>24</del>

Issued April 1, 2007  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By L. Earl Watkins, Jr. President and CEO  
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_ 1

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: General Rate Index

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule General Rate Index Sheet 2  
Which was filed January 7, 2002 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX  
CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System .....	92-OSL-25 .....	August 1, 2001
Sports Field Lighting .....	01-SFL-I .....	January 7, 2002
Green Power .....	01-GP .....	January 2002

Voluntary Load Reduction Rider ..... 04-VLR .....

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Issued March 18, 2005  
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Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RS Sheet 1  
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
 No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	<u>\$8.3910.00</u> per meter per month.	<u>\$8.3910.00</u> per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	<u>\$0.0604410390</u> per kWh.	<u>\$0.0604410390</u> per kWh.
<u>Winter</u>		
0 – 800 kWh	<u>\$0.0457609640</u> per kWh.	<u>\$0.0457609640</u> per kWh.
801 – 5800 kWh	<u>\$0.0457609640</u> per kWh.	<u>\$0.0190106900</u> per kWh.
5801 kWh and above	<u>\$0.0457609640</u> per kWh.	<u>\$0.0457609640</u> per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
 By \_\_\_\_\_  
Signature Title

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 Kansas Corporation Commission  
 March 30, 2005  
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_ 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RS Sheet 2

Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the CompanyCooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The CompanyCooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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04-AQLE-1065-RTS  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: N/A

ENTIRE SERVICE AREA/VICTORY DIVISION

Replacing Schedule N/A, Sheet 1

Which ~~were~~ was filed January 7, 2002 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued March 18, 2005  
Month Day Year

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By W. Scott Keith Director, Regulatory

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March 30, 2005  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-GSS Sheet 1  
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$ 9.7813.25 per meter per month.

Delivery Charge

Winter  
Bills November 1  
to June 30 inclusive

Summer  
Bills July 1 to  
October 31 inclusive

All kWh per month

\$ 0.0328508550 per kWh

\$ 0.0450409300 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_\_ 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedules 01-GSS Sheet 2

Which ~~were~~ was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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Kansas Corporation Commission  
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/S/ Susan K. Duffy



**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-GSL Sheet 1  
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
 No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$11.1837.50 per meter per month.

Demand Charge

Per kW over 9

Winter  
 Bills November 1  
 to June 30 inclusive

\$4.478.00 per month

Summer  
 Bills July 1 to  
 October 31 inclusive

\$6.9910.00 per month

Delivery Charge

All kWh per month

\$0.0293307310 per kWh

\$0.0397807310 per kWh

Minimum

The minimum bill shall be the customer charge plus \$-5.859.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
 By \_\_\_\_\_  
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 Kansas Corporation Commission  
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 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-GSL Sheet 2

Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAVICTORY DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 1

Which was filed December 17, 2004+March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the CompanyCooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.0486+07310 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued March 18, 2005  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-Rider No. 1 Sheet 2  
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-IS Sheet 1  
 Which was filed December 17, 2004 March 18, 2005

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Sheet 1 of 2 Sheets

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INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Per kW over 10

\$7.439.00 per month

\$10.6212.00 per month

Delivery Charge

All kWh per month

\$0.0164306130 per kWh

\$0.02717.06130 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued March 18, 2005  
Month Day Year

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Month Day Year

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 By \_\_\_\_\_  
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 March 30, 2005  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_ 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-IS Sheet 2

Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
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Sheet 2 of 2 Sheets

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The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

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By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-INT Sheet 1  
 Which was filed December 17, 2004 March 18, 2005

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Sheet 1 of 4 Sheets

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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas ~~of Aquila Inc d/b/a Aquila Networks--WPK~~, with the CompanyCooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The CompanyCooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the CompanyCooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the CompanyCooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company'sCooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$7.439.00 per month \$40.6212.00 per month

Interruptible

All kW of billing demand \$4.476.68 per month \$4.476.68 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$0.04643.06130 per kWh \$0.02717.06130 per kWh

Issued March 18, 2005  
Month Day Year

04-AQLE-1065-RTS  
 Approved  
 Kansas Corporation Commission  
 March 30, 2005  
 /S/ Susan K. Duffy

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
 By \_\_\_\_\_  
Signature Title

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-INT Sheet 2  
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the CompanyCooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-INT Sheet 3  
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PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the CompanyCooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on CompanyCooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the CompanyCooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by CompanyCooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

2. Interruptions: Notice: The CompanyCooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the CompanyCooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-INT Sheet 4  
Which was filed July 17, 2004 March 18, 2005

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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by CompanyCooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of CompanyCooperative System Operator, continued service would contribute to the establishment of a predetermined CompanyCooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on CompanyCooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The CompanyCooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The CompanyCooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-EDR Sheet 1

Which was filed July 17, 2001+March 18, 2005

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Sheet 1 of 2 Sheets

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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
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Schedule: 04-EDR

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-EDR Sheet 2  
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40% during the first contract year  
30% during the second contract year  
20% during the third contract year  
10% during the fourth contract year

After the fourth (4<sup>th</sup>) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
  - a) For new commercial and industrial customers: the total demand and delivery for service.
  - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the CompanyCooperative to determine if a customer meets the criteria for receiving service under this Rider. The CompanyCooperative may withdraw this Rider only if the CompanyCooperative determines the requirements of the Rider are not being met.
4. The CompanyCooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the CompanyCooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
  - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
  - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREA/VICTORY DIVISION

Replacing Schedule 01-RTP Sheet 1

Which was filed July 17, 2004 ~~March 18, 2005~~

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REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the ~~Company's~~ Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RTP Sheet 2  
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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. The Company Cooperative will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{\text{RTP}}$ , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{STD}}$  is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RTP Sheet 3  
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MONTHLY RATE (continued)

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The CompanyCooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the CompanyCooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the CompanyCooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RTP Sheet 4

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PRICE DISPATCH AND CONFIRMATION

The CompanyCooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The CompanyCooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the CompanyCooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the CompanyCooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The CompanyCooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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March 30, 2005

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-RTP Sheet 5  
Which was filed July 17, 2004+March 18, 2005

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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the CompanyCooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The CompanyCooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the CompanyCooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-VLR

(Name of Issuing Utility)

Replacing Schedule 01-VLR Sheet 1

ENTIRE SERVICE AREA Which was filed July 17, 2001

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon:

Sheet 1 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

AVAILABILITY

~~\_\_\_\_\_ This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past twelve (12) months exceeding five hundred (500) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.~~

CONDITIONS

- ~~1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.~~
- ~~2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request.~~
- ~~3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.~~

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AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-VLR  
(Name of Issuing Utility)

Replacing Schedule 01-VLR Sheet 2

ENTIRE SERVICE AREA Which was filed July 17, 2001  
(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety percent (90%) of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK  
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 3  
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

FORM OF CONTRACT

This Agreement, made this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between  
Aquila Inc. d/b/a Aquila Networks - WPK, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

Hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Corporation Commission of the State of Kansas (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider); and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

Issued March 18, 2005  
Month Day Year

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By W. Scott Keith Director, Regulatory  
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March 30, 2005  
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK  
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 4  
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Kansas (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Inc. d/b/a Aquila Networks - WPK

Customer

By \_\_\_\_\_

By \_\_\_\_\_

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 1  
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the CompanyCooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 2

Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

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3. Maintenance of the CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company'sCooperative's property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The CompanyCooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 3  
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 3 of 5 Sheets

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B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse the CompanyCooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued March 18, 2005  
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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04-AQLE-1065-RTS  
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Kansas Corporation Commission  
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/S/ Susan K. Duffy

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ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 4  
Which was filed July 17, 2001+March 18, 2005

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Sheet 4 of 5 Sheets

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 12

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREA/VICTORY DIVISION

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Replacing Schedule 01-PAL-SL-I Sheet 5  
Which was filed December 17, 2001 March 18, 2005

Sheet 5 of 5 Sheets

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**MONTHLY RATE – UNMETERED FACILITIES TABLE**

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75% WPE-Coop.-25%	E Cust-100% WPE-Coop.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$9.34	\$7.85	\$6.42	\$5.1438	\$4.96
			<del>\$3.87</del>	<del>\$2.65</del>	<del>\$1.4355</del>		
150W P.A.L.	13,500	60	\$10.35	\$8.17	\$6.01	\$3.95	\$1.8814.84
			<del>\$12.31</del>	<del>\$9.81</del>	<del>\$7.42</del>	<del>\$5.02</del>	
200W P.A.L.	22,000	80	\$16.70	\$14.01	\$11.1435	\$8.8279	\$6.53
			<del>\$4.32</del>	<del>\$2.1224</del>			
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$11.7815.55	\$12.58	\$9.2262	\$6.66	\$4.23
			<del>\$1.7830</del>	<del>\$3.95</del>			
150W P.A.L.	13,500	60	\$12.47	\$9.79	\$7.12	\$4.57	\$2.0417.30
			<del>\$14.19</del>	<del>\$11.09</del>	<del>\$8.14</del>	<del>\$5.17</del>	
200W P.A.L.	22,000	80	\$12.75	\$10.05	\$7.36	\$4.79	\$2.2218.57
			<del>\$15.44</del>	<del>\$12.32</del>	<del>\$9.34</del>	<del>\$6.35</del>	
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$12.71	\$9.98	\$7.17.58	\$14.41	\$11.26
			<del>\$4.64</del>	<del>\$2.038.22</del>	<del>\$5.19</del>		
400W Flood	45,000	160	\$32.25	\$26.99	\$21.2972	\$16.75	\$12.21
			<del>\$7.88</del>	<del>\$3.5670</del>	<del>\$11.69</del>		
1000W Flood M.H.	110,000	402	\$24.63				\$7.4147.56
				<del>\$27.59</del>			
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$14.66	\$11.4519.84	\$16.12	\$12.42	\$8.2689
			<del>\$5.22</del>	<del>\$2.1735</del>			
400W Flood	45,000	160	\$23.22	\$18.21	\$13.23	\$8.45	\$3.6934.49
			<del>\$28.68</del>	<del>\$22.91</del>	<del>\$17.36</del>	<del>\$11.84</del>	
1000W Flood M.H.	110,000	402	\$39.32				\$6.5664.60
				<del>\$26.60</del>			
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$7.30	\$5.80	\$4.33	\$2.10.36	\$8.62
			<del>\$6.91</del>	<del>\$4.505.27</del>	<del>\$3.63</del>		
150W P.A.L. Fixture	13,500	60	\$12.22	\$10.33	\$8.0945	\$6.4665	\$4.84
			<del>\$3.29</del>	<del>\$1.7283</del>			
200W P.A.L. Fixture	22,000	80	\$9.70	\$7.74	\$5.77	\$3.90	\$2.0215.03
			<del>\$12.76</del>	<del>\$10.47</del>	<del>\$8.30</del>	<del>\$6.12</del>	
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$11.7815.55	\$12.57	\$9.2462	\$6.66	\$4.23
			<del>\$1.7880</del>	<del>\$3.95</del>			
150W P.A.L. Fixture	13,500	60	\$12.47	\$9.79	\$7.11	\$4.57	\$2.0417.30
			<del>\$14.19</del>	<del>\$11.08</del>	<del>\$8.14</del>	<del>\$5.17</del>	
200W P.A.L. Fixture	22,000	80	\$12.75	\$10.05	\$7.36	\$4.79	\$2.2218.57
			<del>\$15.44</del>	<del>\$12.32</del>	<del>\$9.34</del>	<del>\$6.35</del>	
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$7.30	\$5.80	\$4.33	\$2.10.36	\$8.62
			<del>\$6.91</del>	<del>\$4.505.27</del>	<del>\$3.63</del>		
150W Cobra Head	13,500	60	\$12.22	\$10.33	\$8.0945	\$6.4665	\$4.84
			<del>\$3.29</del>	<del>\$1.7283</del>			
200W Cobra Head	22,000	80	\$9.70	\$7.74	\$5.77	\$3.90	\$2.0215.03
			<del>\$12.76</del>	<del>\$10.47</del>	<del>\$8.30</del>	<del>\$6.12</del>	
250W Cobra Head	27,000	100	\$10.165.10	\$14.15	\$8.13	\$6.10	\$4.18
			<del>\$2.2511.80</del>	<del>\$9.57</del>	<del>\$7.33</del>		
400W Cobra Head	45,000	160	\$10.82	\$8.78	\$6.20.11	\$17.74	\$4.84
			<del>\$2.8615.38</del>	<del>\$13.14</del>	<del>\$10.88</del>		
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$18.19	\$14.05	\$10.9559	\$11.00	\$7.8557
			<del>\$4.90</del>	<del>\$1.9313</del>			
150W Cobra Head	13,500	60	\$14.43	\$11.2919.57	\$15.93	\$12.28	\$8.1480
			<del>\$5.14</del>	<del>\$2.1634</del>			
200W Cobra Head	22,000	80	\$14.41	\$11.33	\$8.24	\$5.29	\$2.3420.49
			<del>\$16.92</del>	<del>\$13.34</del>	<del>\$9.92</del>	<del>\$6.49</del>	
250W Cobra Head	27,000	100	\$15.57	\$12.34	\$9.10	\$6.00	\$2.9222.79
			<del>\$19.04</del>	<del>\$15.28</del>	<del>\$11.68</del>	<del>\$8.11</del>	
400W Cobra Head	45,000	160	\$16.264.0	\$22.62	\$18.85	\$15.24	\$12.98
			<del>\$9.73</del>	<del>\$6.62</del>	<del>\$3.5211.64</del>		
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$28.37	\$22.83	\$17.62	\$12.43	\$7.47
			<del>\$2.5333</del>	<del>\$16.31</del>	<del>\$10.55</del>	<del>\$4.82</del>	
150W Cobra Head	13,500	60	\$29.75	\$23.2067	\$17.96	\$12.72	\$7.73
			<del>\$2.7359</del>	<del>\$11.80</del>	<del>\$6.00</del>		
200W Cobra Head	22,000	80	\$23.83	\$18.55	\$13.18	\$8.31.42	\$25.30
			<del>\$19.07</del>	<del>\$2.9613.14</del>	<del>\$7.21</del>		
250W Cobra Head	27,000	100	\$35.06	\$28.26	\$21.50	\$15	\$20.29
			<del>\$14.46.04</del>	<del>\$8.89</del>	<del>\$3.3156</del>		
400W Cobra Head	45,000	160	\$26.79	\$20.93	\$15.08	\$9.50	\$3.9138.63
			<del>\$31.84</del>	<del>\$25.05</del>	<del>\$18.58</del>	<del>\$12.09</del>	

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\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> By _____ <small>Signature Title</small>	

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-DOL-I Sheet 1  
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 1 of 6 Sheets

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SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the CompanyCooperative street lighting standards, at the voltage and current of Company'sCooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

Issued March 18, 2005  
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAVICTORY DIVISION

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1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Replacing Schedule 01-DOL-I Sheet 3

Which was filed July 17, 2004 March 18, 2005

Schedule: 04-DOL-I

**ENTIRE SERVICE AREAVICTORY DIVISION**

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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04-AQLE-1065-RTS  
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March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

**ENTIRE SERVICE AREAVICTORY DIVISION**

Replacing Schedule 01-DOL-I Sheet 4  
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 4 of 6 Sheets

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SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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04-AQLE-1065-RTS  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-DOL-I Sheet 5  
Which was filed July 17, 2001 March 18, 2005

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Sheet 5 of 6 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
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March 30, 2005  
/S/ Susan K. Duffy

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-DOL-I Sheet 6  
Which was filed December 17, 2001+March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 6 of 6 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE  
INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75%	E Cust-100% WPE-Coop.-25%
<b>ACORN</b>							
35W HPS	2,025	14	\$17.81	\$13.78	\$9.78	\$5.94	\$2.21
			\$16.65	\$12.01	\$7.55	\$3.10	
100W HPS	7,920	40	\$25.23	\$19.51	\$13.80	\$8.34	\$2.90
			\$24.52	\$17.90	\$11.56	\$5.25	\$3.16
250W HPS	27,000	100	\$27.25	\$21.20	\$16.33	\$12.30	\$15.15
			\$9.39	\$3.62	\$8.92		
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$13.63	\$10.61	\$7.59	\$4.71	\$1.82
			\$12.97	\$9.47	\$6.12	\$2.77	\$1.67
70W HPS	5,670	28	\$22.24	\$17.27	\$12.12	\$7.56	\$2.72
			\$2.56	\$1.29	\$1.53	\$0.87	\$0.43
100W HPS	7,920	40	\$22.58	\$17.50	\$12.41	\$7.56	\$2.72
			\$22.19	\$16.29	\$10.66	\$5.04	\$2.08
150W HPS	13,500	60	\$22.97	\$17.48	\$12.54	\$7.83	\$2.83
			\$2.94	\$1.92	\$6.24		
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$56.12	\$43.48	\$30.82	\$18.76	\$6.69
			\$57.05	\$42.36	\$28.38	\$14.37	\$7.17
100W HPS (5)	39,600	200	\$57.76	\$44.87	\$31.99	\$19.70	\$7.41
			\$61.50	\$46.56	\$32.30	\$18.04	\$7.45
150W HPS (5)	67,500	300	\$59.79	\$46.68	\$33.55	\$21.04	\$8.83
			\$68.32	\$53.09	\$38.58	\$24.07	\$8.53
<b>LANTERN</b>							
35W HPS	2,025	14	\$16.01	\$12.41	\$8.83	\$5.41	\$1.99
			\$15.06	\$10.90	\$6.94	\$2.97	\$1.23
100W HPS	7,920	40	\$27.38	\$21.15	\$14.91	\$8.98	\$3.03
			\$26.42	\$19.19	\$12.31	\$5.40	\$3.65
250W HPS	27,000	100	\$29.17	\$22.66	\$16.56	\$11.01	\$16.16
			\$9.96	\$3.75	\$7.07		
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$39.32	\$27.27	\$17.47	\$10.42	\$3.35
			\$30.75	\$22.15	\$13.98	\$5.78	
250W HPS	27,000	100	\$33.93	\$24.08	\$16.56	\$11.36	\$4.11
			\$4.07	\$3.35	\$17.90	\$9.45	
400W HPS	45,000	160	\$35.18	\$27.45	\$19.70	\$12.32	\$4.93
			\$39.40	\$30.41	\$21.85	\$13.28	\$4.37
800W HPS	90,000	320	\$44.69	\$35.16	\$25.64	\$16.56	\$7.47
			\$55.90	\$44.86	\$34.33	\$23.78	\$6.96

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	
<del>By <u>W. Scott Keith</u> <u>Director, Regulatory</u></del>	
By _____ <small>Signature Title</small>	



AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-I Sheet 1  
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING  
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Mercury Vapor		High Pressure		Sodium		Monthly kWh	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly	Annual	Monthly	Annual	Rate	Rate
Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit						
175	100	63	40	\$ 6	\$10.42	\$ 77	\$125.04		\$ 9.34
400	200	151	80	\$11.14	\$133.68	\$20.06			\$240.72
\$200.40									
400 (Flood)		150	151		60	\$12.71	\$152.52	\$21.8	
\$262.56	\$17.58	\$210.96							
1000 (Flood)		400	355		160	\$24.29	\$255.48	\$41.4	
\$497.64	\$32.25	\$387.00							

Plus

- For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- Customer will be responsible for any underground circuits or special wiring.

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By <u>W. Scott Keith</u> <u>Director, Regulatory</u> By _____ <small>Signature Title</small>	





AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-I Sheet 2  
Which was filed July 17, 2001+March 18, 2005

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Sheet 2 of 3 Sheets

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ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- The customer is responsible for all damages to, or loss of, CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
- The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

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By  
Signature Title

04-AQLE-1065-RTS  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PAL-I Sheet 3  
Which was filed July 17, 2001+March 18, 2005

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Sheet 3 of 3 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005  
Month Day Year

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREA/VICTORY DIVISION

Replacing Schedule 01-SL-I Sheet 1  
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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STREET LIGHTING SERVICE  
DUSK TO DAWN  
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the CompanyCooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; CompanyCooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	<del>\$2.66</del>	<del>\$31.924.69 \$56.28</del>
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	<del>\$6.88</del>	<del>\$82.5610.96 \$131.52</del>

(a) Enclosed luminaries will be installed on wood poles by the CompanyCooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The CompanyCooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued March 18, 2005  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_15

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-SL-I Sheet 2  
Which was filed December 17, 2004 March 18, 2005

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(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The CompanyCooperative shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-OSL-V-I Sheet 2  
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SPECIAL TERMS AND CONDITIONS

- (a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.
- (b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:
  - \$18.96 per standard for mounting under 20 feet.
  - \$28.56 per standard for mounting height over 20 feet but under 30 feet.
  - \$36.24 per standard for mounting height over 30 feet.
- (c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.
- (d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.
- (e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:
  1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
  2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.
- (f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the CompanyCooperative, the annual charge shall be reduced \$23.88 per standard. The CompanyCooperative will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.
- (g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued March 18, 2005  
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March 30, 2005  
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-OSL-V-I Sheet 3  
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(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_17

~~AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC~~  
(Name of Issuing Utility)

Schedule: 04-STR

~~ENTIRE SERVICE AREAVICTORY DIVISION~~

(Territory to which schedule is applicable)

No supplement or separate understanding

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Replacing Schedule 01-STR Sheet 1

Which was filed ~~February 4, 2002~~ March 18, 2005

Sheet 1 of 43 Sheets

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SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's/Cooperative's Standards for Electric Service.

NET-MONTHLY BILL FOR SERVICE ATRATE

Service at 34.5 kV VOLTAGE kilovolts

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Customer Charge \$111.80 per meter per month

Winter Summer  
Bills November 1 to June 30 inclusive Bills July 1 to October 31 inclusive

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

All kW Billing Demand Charge

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a. On-Peak Supply Charge \$5.31 per on-peak supply kW \$6.43 per on-peak supply @ \$0.75 per kW

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2. Off-Peak Supply Charge DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

4. LOCAL ACCESS CHARGE @ \$2.2413 per kW for all

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

a. All kW in \$2.24 Billing Demand @ \$0.75 per kW

2. DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for all kW in the Customer's Electric Service Agreement.

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excess of on-peak supply kW excess of on-peak supply kW

Network Charge \$3.91 per network kW \$3.91 per network kW

Delivery Charge

All On-Peak kWh per month \$0.01467 per kWh \$0.01467 per kWh

All Off-Peak kWh per month \$0.00615 per kWh \$0.00615 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_17

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAVICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 2  
Which was filed ~~February 4, 2002~~ March 18, 2005

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 43 Sheets

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NET MONTHLY BILL FOR SERVICE AT 115 kV VOLTAGE

<u>Customer Charge</u>	\$111.80 per meter per month	
	<u>Winter</u>	<u>Summer</u>
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
<u>Demand Charge</u>		
On-Peak Supply Charge	\$5.15 per on-peak supply kW	\$6.24 per on-peak supply kW
Off-Peak Supply Charge	\$2.18 per kW for all kW in	\$2.18 per kW for all kW in
	excess of On-Peak supply kW	excess of On-Peak supply kW
<u>Network Charge</u>	\$1.68 per network kW	\$1.68 per network kW
<u>Delivery Charge</u>		
All On-Peak kWh per month	\$0.01355 per kWh	\$0.01355 per kWh
All Off-Peak kWh per month	\$0.00559 per kWh	\$0.00559 per kWh

ENERGY COST ADJUSTMENT (ECA)

~~The delivery charges are subject to the Energy Cost Adjustment Clause for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.~~

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MINIMUM BILL

1. The minimum bill shall be based on a demand specified by CompanyCooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, CompanyCooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of on-peak supply and network demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with CompanyCooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

~~The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.~~

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DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
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04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-STR Sheet 3  
Which was filed February 4, 2002 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
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BILLING DEMAND

The billing demand established for a customer shall be the higher of the Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, determined separately for on-peak and off-peak periods or the demand established by contract. On-peak supply kW is maximum fifteen (15) minute demand established during the on-peak period, subject to ratchet adjustments and contract terms. The network demand is the maximum fifteen (15) minute demand established during the month, subject to ratchets adjustments and contract terms.

RATCHETS

The on-peak supply demand (kW) will be based on the greater of seventy-five percent (75%) of the on-peak summer demand established in the previous eleven (11) months or the current month's on-peak billing demand.

The network demand will be based on the greater of the peak demand, on or off-peak, established in the previous eleven months or the current month's billing demand.

USAGE PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
On-Peak	12:00 PM - 8:00 PM	12:00 PM - 8:00 PM
Off-Peak	All other hours	All other hours
<u>Weekends &amp; Holidays</u>		
On-Peak	none	none
Off-Peak	All hours	All hours

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

POWER FACTOR TERMS AND CONDITIONS

The rights and obligations of Cooperative and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Cooperative's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 1718

AQUILA INC d/b/a AQUILA NETWORKS-WPK  
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREA

Replacing Schedule 01-STR Sheet 4

Which was filed February 4, 2002

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DELAYED PAYMENT

\_\_\_\_\_ As per Schedule DPC.

SERVICE TERM

\_\_\_\_\_ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

\_\_\_\_\_ The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued March 18, 2005  
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March 30, 2005  
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-M-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-M-I Sheet 1  
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 1 of 1 Sheets

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MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the CompanyCooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

~~\$10.06~~12.50 per meter per month

Winter  
Bills November 1  
to June 30 inclusive

Summer  
Bills July 1 to  
October 31 inclusive

Delivery Charge

All kWh per month

\$0.0303508820 per kWh

~~\$0.04880~~09570 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

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By W. Scott Keith Director, Regulatory  
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_19

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-WP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-WP Sheet 1  
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.~~03863~~08790 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.~~06099~~09540 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

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By W. Scott Keith Director, Regulatory  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-IP-I

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-IP-I Sheet 1  
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the CompanyCooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$29.9232.91

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.02476-06160

For all bills dated July 1 through October 31 inclusive, per kWh \$0.04097-07680

MINIMUM CHARGE

\$29.92 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued March 18, 2005  
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-IP

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-IP-I Sheet 2  
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 2 of 2 Sheets

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable  
- 50% April 1  
- 25% May 1  
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
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March 30, 2005  
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-CS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-CS-9 Sheet 1  
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)  
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shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0. 4326519280 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the CompanyCooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005  
Month Day Year

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Month Day Year

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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK  
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 1  
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ENERGY COST ADJUSTMENT CLAUSE

Rate Schedule Covered: This Energy Adjustment Clause applies to all rate schedules.

Computation Formula: The rates for energy to which this adjustment is applicable shall be increased or decreased by .001 cents per kilowatt-hour (kWh) for each .001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh computed by the following formula:

(F + P + NI + E + C - D) = Adjustment  
-----  
(.01 S)

Where:

F = Estimated dollar cost of nuclear fuel used<sup>1</sup> and fossil fuel burned<sup>2</sup> during the current month<sup>3</sup> to supply electric energy to customers<sup>8</sup>;

P = Estimated total cost of purchased power<sup>4</sup> during the current month<sup>3</sup> to supply electric energy to customers.

NI = Estimated net dollar cost<sup>7</sup> (positive or negative) of interchange received less interchange sales during the current month<sup>3</sup>;

E = Emission allowances expensed net of all related revenue (gains)<sup>6</sup> concurrent with the monthly emission of sulfur dioxide<sup>5</sup>;

S = Estimated kWh delivered to customers during the current month which equals: (sum of the estimated kWh generated, purchased, and net interchanged during the month) times (1 minus the line loss percentage<sup>6</sup>);

C = Correction to dollar cost which is calculated as:

-----  
Actual (F + P + NI + E + C<sup>4</sup>) - Estimated (F + P + NI + E + C<sup>4</sup>) x -----  
Actual S Estimated S (for second prior month)

C<sup>4</sup> = Correction dollars used originally in Energy Cost Adjustment Clause calculation for the second prior month.

D<sup>9</sup> = During December (actual) of each year actual Off-system sales gross profit ("GP") shall be included in the monthly ECA calculation. The calculation shall be made as follows:  
(Year-to-date GP \$344,614) x 25 percent (25%).

Issued March 18, 2005  
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March 30, 2005  
/S/ Susan K. Duffy



AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 0404-ECA-1 Sheet 21  
Which was filed June 12, 2002/March 18, 2005

(Territory to which schedule is applicable)  
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Sheet 2-1 of 4-2 Sheets

NOTES TO THE SCHEDULE 09-ECA  
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

- 1. Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.
- 2. Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs prior to or in the burning cycle in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501. For natural gas or other fuels for which no inventory is maintained, the cost recorded in FERC Account Number 501 and 547 are includable as fossil fuel burned. Emission Allowances recorded in FERC Account Number 509 associated with the burning of fossil fuel shall also be includable. Costs of each type of fuel burned shall be computed by the following formula:

$$\frac{(B + A) \times E}{(C + D)}$$

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- B = Dollar C = The actual cost of fuel stocks at the beginning of the current period.
- A = Estimated dollar cost of additions to fuel stocks during the current period.
- C = Actual units of fuel (tons, barrels, or MCF) in stock at the beginning of the current period.
- D = Estimated units of fuel to be added to stocks during the current period.
- E = Estimated units of fuel to be burned during the current period.

- 3. The current month is defined as the month during which the energy to be billed under the adjustment will be delivered.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-ECA-104-ECA Sheet 32

Which was filed June 12, 2002 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 32 of 42 Sheets

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~~6. Line Loss or unaccounted for losses percentage is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period. If this calculated value is greater than the limit value (as defined in later paragraphs), use of the limit value shall be required in the calculation.~~

~~7. Net dollar costs or interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.~~

~~8. In the computational formula, the cost of fuel used to produce steam for industrial customers will be excluded.~~

~~9. In the event that actual gross off-system sales gross profit does not exceed \$344,511 then factor D shall be equal to zero.~~

~~Computation Frequency: This computation must be made monthly.~~

~~Settlement Provision: The adjustment computed above will be increased or decreased by the amount (to the nearest .001 cents/kWh) by which the total amount billed to customers under the energy adjustment in the second prior month was greater or less than the actual increased or decreased cost of energy experienced during that month. The actual increased cost of energy will be calculated using the formula:~~

$$\frac{\text{Actual } S}{\text{Actual } (F + P + E + NI + C^+) - \text{Estimated } (F + P + NI + E + C^+) \times \text{Estimated } S}$$

~~for second prior month where components are defined as above, except that actual rather than estimated data will be used to compute the current period portion of the formula; and the fuel cost factor of (F) will be reduced by any supplier refunds or BTU credit adjustments received.~~

~~Reporting Requirements: The Company shall submit to the Kansas Corporation Commission on or before the fifteenth (15<sup>th</sup>) day of each month an energy adjustment report, in a format prescribed by the Kansas Corporation Commission, showing the calculations for the next month's energy adjustment rate.~~

~~In the event that the operating statistics of the Company shall fall outside the limits as outlined below, the Company will inform the Kansas Corporation Commission of the circumstances surrounding the deviation in operating statistics, and the Kansas Corporation Commission may, at its discretion, require the Company to make the calculation at the limit values. These limits are:~~

~~For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.~~

Issued March 18, 2005  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

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**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 22

AQUILA INC d/b/a AQUILA NETWORKS-WPK  
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 4  
Which was filed June 12, 2002

**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Statistics	Summer Period		Winter Period	
	Limits	Alternative* Fuel Ratios	Limits	Alternative* Fuel Ratios
Thermal Efficiency (Heat rate)	Max. Of 12,100 BTU/kWh		Max. Of 12,200 BTU/kWh	
Percentage of BTU from:				
Coal	16% to 100%	30%	16% to 100%	25%
Oil	0% to 25%	15%	0% to 75%	42%
Gas	0% to 84%	55%	0% to 84%	33%
Nuclear	% to %	%	% to %	%
Line Loss	Maximum of 14%		Maximum of 14%	

\*These alternative fuel ratios must be used in calculating the fuel cost, if actual performance falls outside the limit values.

Assessment for Estimating Accuracy: In the event that the estimated total energy costs per kWh for any three (3) consecutive months exceed by more than five percent (5%) the actual cost per kWh for those same months, The Company shall submit an explanation. If the Company cannot show that the estimate was realistic and the actual costs was the lowest overall cost that could have been incurred, the Kansas Corporation Commission may, at its discretion, assess the Company, for the purpose of recovering administrative costs of handling the adjustment, in an amount not to exceed the difference between the amount billed to customers under the estimated rate and the actual increase in energy costs for those billing periods.

Issued March 18, 2005  
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By W. Scott Keith Director, Regulatory  
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March 30, 2005  
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PGS Sheet 1

Which was filed October 22, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company'sCooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company'sCooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the CompanyCooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company'sCooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the CompanyCooperative to Customer, the Company'sCooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the CompanyCooperative, the CompanyCooperative shall pay:

One hundred ~~ifty~~-percent (~~150~~100%) of the average system cost of energy<sup>a</sup>-power<sup>a</sup> per kWh multiplied by the kWh Suppliedsupplied by the Customer

<sup>a</sup> This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued March 18, 2005  
Month Day Year

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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

By W. Scott Keith Director, Regulatory

By \_\_\_\_\_  
Signature Title

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREAVICTORY DIVISION

Replacing Schedule 01-PGS Sheet 2  
Which was filed October 22, 2004 March 18, 2005

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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DEFINITIONS AND CONDITIONS

1. The CompanyCooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, CompanyCooperative may install at its expense, load research metering. The customer shall supply, at no expense to the CompanyCooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The CompanyCooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The CompanyCooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to CompanyCooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the CompanyCooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the CompanyCooperative as being required as suitable for the operation of the generator in parallel with the Company'sCooperative's system.
5. The customer shall be required to reimburse the CompanyCooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the CompanyCooperative service.
6. The customer shall notify the CompanyCooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the CompanyCooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the CompanyCooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to CompanyCooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued March 18, 2005  
Month Day Year

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Effective Upon Commission Approval  
Month Day Year

Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

By W. Scott Keith Director, Regulatory  
By \_\_\_\_\_  
Signature Title

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 1

VICTORY DIVISION

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.13 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

<u>Demand</u>	
<u>Annual</u>	<u>2.76 percent of annual demand as measured at delivery point.</u>
<u>Monthly</u>	<u>2.39 percent of monthly demand as measured at delivery point.</u>
<u>Energy</u>	<u>2.24 percent of energy as measured at delivery point.</u>

DELAYED PAYMENT

As per schedule DPC.

Issued  
Month Day Year

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Month Day Year

By  
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 09-LAC

(Name of Issuing Utility)

Original Schedule Sheet 2

VICTORY DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective Upon Commission Approval \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
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**Exhibit \_\_\_(RJM-VI-9)**



**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. \_\_\_\_\_

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule:

Replacing Schedule \_ Sheet  
Which was filed

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued \_\_\_\_\_  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By \_\_\_\_\_  
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
 Which was filed April 1, 2007

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index .....	General Rate Index .....	1
Residential .....	04-RS .....	2
Held For Future Use .....	N/A .....	3
General Service-Small .....	04-GSS .....	4
General Service-Large .....	04-GSL .....	5
General Service-Space Heating .....	04-Rider No. 1 .....	6
Industrial Service .....	04-IS .....	7
Industrial Service, Interruptible .....	04-INT .....	8
Economic Development Rider .....	04-EDR .....	9
Real-Time Price Program .....	04-RTP .....	10
Private Area/Street Lighting .....	04-PAL-SL-I .....	12
Decorative Security Lighting .....	04-DOL-I .....	13
Private Area Lighting <b>(Frozen)</b> .....	04-PAL-I .....	14
Street Lighting <b>(Frozen)</b> .....	04-SL-I .....	15
Street Lighting, Ornamental Vapor <b>(Frozen)</b> .....	04-OSL-V-I .....	16
Sub-Transmission and Transmission Service .....	04-STR .....	17
Municipal Service .....	04-M-I .....	18
Water Pumping, Municipal .....	04-WP .....	19
Irrigation Service .....	04-IP-I .....	20
Temporary Service .....	04-CS-9 .....	21
Energy Cost Adjustment .....	04-ECA .....	22
Parallel Generation Service .....	04-PGS .....	23
Local Access Delivery Service .....	09-LAC .....	24

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MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2

Which was filed March 18, 2005

VICTORY DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX  
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System .....	92-OSL-25 .....	August 1, 2001
Sports Field Lighting .....	01-SFL-I .....	January 7, 2002
Green Power .....	01-GP .....	January 2002
Voluntary Load Reduction Rider .....	04-VLR .....	June 5, 2009

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/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RS

Replacing Schedule 01-RS Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$10.00 per meter per month.	\$10.00 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.10390 per kWh.	\$0.10390 per kWh.
Winter		
0 – 800 kWh	\$0.09640 per kWh.	\$0.09640 per kWh.
801 – 5800 kWh	\$0.09640 per kWh.	\$0.06900 per kWh.
5801 kWh and above	\$0.09640 per kWh.	\$0.09640 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-RS

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 2  
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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/S/ Susan K. Duffy

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 3

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: N/A

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule N/A Sheet 1  
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

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HELD FOR FUTURE USE

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/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSS

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-GSS Sheet 1  
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$13.25 per meter per month.

Delivery Charge

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

All kWh per month

\$0.08550 per kWh

\$0.09300 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued \_\_\_\_\_  
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 /S/ Susan K. Duffy





MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSL

Replacing Schedule 01-GSL Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$37.50 per meter per month.

Demand Charge

Per kW over 9

Winter  
 Bills November 1  
 to June 30 inclusive

\$8.00 per month

Summer  
 Bills July 1 to  
 October 31 inclusive

\$10.00 per month

Delivery Charge

All kWh per month

\$0.07310 per kWh

\$0.07310 per kWh

Minimum

The minimum bill shall be the customer charge plus \$9.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-GSL

Replacing Schedule 01-GSL Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

Replacing Schedule 01-Rider No. 1 Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07310 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2  
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-IS

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 1  
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 10	\$9.00 per month	\$12.00 per month
<u>Delivery Charge</u> All kWh per month	\$0.06130 per kWh	\$0.06130 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

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Signature Title

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 Approved  
 Kansas Corporation Commission  
 March 30, 2005  
 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-IS

(Name of Issuing Utility)

Replacing Schedule 01-IS Sheet 2

Which was filed March 18, 2005

VICTORY DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

**ENERGY COST ADJUSTMENT**

The delivery charges are subject to the Energy Cost Adjustment Clause.

**DEMAND**

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

**POWER FACTOR**

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

**PRIMARY SERVICE DISCOUNT**

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

**DELAYED PAYMENT**

As per Schedule DPC.

**CONTRACT PERIOD**

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

**TERMS AND CONDITIONS**

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-INT

VICTORY DIVISION  
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Replacing Schedule 01-INT Sheet 1  
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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Cooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Cooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Cooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Cooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand	\$9.00 per month	\$12.00 per month
--------------------------	------------------	-------------------

Interruptible

All kW of billing demand	\$6.68 per month	\$6.68 per month
--------------------------	------------------	------------------

Penalty

All kW of billing demand	\$31.24 per month	\$31.24 per month
--------------------------	-------------------	-------------------

Delivery Charge

All kWh per month	\$0.06130 per kWh	\$0.06130 per kWh
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Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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Schedule: 04-INT

Replacing Schedule 01-INT Sheet 3  
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PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Cooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Cooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Cooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Cooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

2. Interruptions: Notice: The Cooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Cooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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Schedule: 04-INT

Replacing Schedule 01-INT Sheet 4  
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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Cooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Cooperative System Operator, continued service would contribute to the establishment of a predetermined Cooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Cooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Cooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Cooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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Schedule: 04-EDR

Replacing Schedule 01-EDR Sheet 1  
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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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40% during the first contract year  
 30% during the second contract year  
 20% during the third contract year  
 10% during the fourth contract year

After the fourth (4<sup>th</sup>) contract year, the rate discount shall cease.

**CONDITIONS:**

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
  - a) For new commercial and industrial customers: the total demand and delivery for service.
  - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
  - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
  - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 2  
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**MONTHLY RATE**

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{\text{RTP}}$ , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{STD}}$  is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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MONTHLY RATE (continued)

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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**PRICE DISPATCH AND CONFIRMATION**

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

**INTERRUPTIBLE CUSTOMERS**

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

**PRICE QUOTES FOR FIXED QUANTITIES**

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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Schedule: 04-PAL-SL-I

Replacing Schedule 01-PAL-SL-I Sheet 1  
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PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.
9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.
10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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**MID-KANSAS ELECTRIC COMPANY, LLC**

Schedule: 04-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 01-PAL-SL-I Sheet 5

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**MONTHLY RATE – UNMETERED FACILITIES TABLE**

**INVESTMENT OPTIONS**

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$9.34	\$7.85	\$6.38	\$4.96	\$3.55
150W P.A.L.	13,500	60	\$14.84	\$12.31	\$9.81	\$7.42	\$5.02
200W P.A.L.	22,000	80	\$16.70	\$14.01	\$11.35	\$8.79	\$6.24
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$15.55	\$12.58	\$9.62	\$6.30	\$3.95
150W P.A.L.	13,500	60	\$17.30	\$14.19	\$11.09	\$8.14	\$5.17
200W P.A.L.	22,000	80	\$18.57	\$15.44	\$12.32	\$9.34	\$6.35
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$17.58	\$14.41	\$11.26	\$8.22	\$5.19
400W Flood	45,000	160	\$32.25	\$26.99	\$21.72	\$16.70	\$11.69
1000W Flood M.H.	110,000	402	\$47.56	-	-	-	\$27.59
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$19.84	\$16.12	\$12.42	\$8.89	\$5.35
400W Flood	45,000	160	\$34.49	\$28.68	\$22.91	\$17.36	\$11.84
1000W Flood M.H.	110,000	402	\$64.60	-	-	-	\$26.60
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$10.36	\$8.62	\$6.91	\$5.27	\$3.63
150W P.A.L. Fixture	13,500	60	\$12.22	\$10.33	\$8.45	\$6.65	\$4.83
200W P.A.L. Fixture	22,000	80	\$15.03	\$12.76	\$10.47	\$8.30	\$6.12
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$15.55	\$12.57	\$9.62	\$6.80	\$3.95
150W P.A.L. Fixture	13,500	60	\$17.30	\$14.19	\$11.08	\$8.14	\$5.17
200W P.A.L. Fixture	22,000	80	\$18.57	\$15.44	\$12.32	\$9.34	\$6.35
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$10.36	\$8.62	\$6.91	\$5.27	\$3.63
150W Cobra Head	13,500	60	\$12.22	\$10.33	\$8.45	\$6.65	\$4.83
200W Cobra Head	22,000	80	\$15.03	\$12.76	\$10.47	\$8.30	\$6.12
250W Cobra Head	27,000	100	\$16.50	\$14.15	\$11.80	\$9.57	\$7.33
400W Cobra Head	45,000	160	\$20.11	\$17.74	\$15.38	\$13.14	\$10.88
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$18.19	\$14.59	\$11.00	\$7.57	\$4.13
150W Cobra Head	13,500	60	\$19.57	\$15.93	\$12.28	\$8.80	\$5.34
200W Cobra Head	22,000	80	\$20.49	\$16.92	\$13.34	\$9.92	\$6.49
250W Cobra Head	27,000	100	\$22.79	\$19.04	\$15.28	\$11.68	\$8.11
400W Cobra Head	45,000	160	\$26.40	\$22.62	\$18.85	\$15.24	\$11.64
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$28.37	\$22.33	\$16.31	\$10.55	\$4.82
150W Cobra Head	13,500	60	\$29.75	\$23.67	\$17.59	\$11.80	\$6.00
200W Cobra Head	22,000	80	\$31.42	\$25.30	\$19.07	\$13.14	\$7.21
250W Cobra Head	27,000	100	\$35.06	\$28.26	\$21.50	\$15.04	\$8.56
400W Cobra Head	45,000	160	\$38.63	\$31.84	\$25.05	\$18.58	\$12.09

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued \_\_\_\_\_  
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Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy



MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

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04-AQLE-1065-RTS  
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 /S/ Susan K. Duffy



MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 3  
Which was filed March 18, 2005

VICTORY DIVISION  
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Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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MID-KANSAS ELECTRIC COMPANY, LLC  
 (Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 6  
 Which was filed March 18, 2005

VICTORY DIVISION  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MONTHLY RATE – UNMETERED FACILITIES TABLE**  
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			<u>A</u> Cust-0% Coop.-100%	<u>B*</u> Cust-25% Coop.-75%	<u>C*</u> Cust-50% Coop.-50%	<u>D*</u> Cust-75% Coop.-25%	<u>E</u> Cust-100% Coop.-0%
<b>ACORN</b>							
35W HPS	2,025	14	\$21.32	\$16.65	\$12.01	\$7.55	\$3.10
100W HPS	7,920	40	\$31.16	\$24.52	\$17.90	\$11.56	\$5.25
250W HPS	27,000	100	\$36.33	\$29.32	\$22.30	\$15.62	\$8.92
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$16.47	\$12.97	\$9.47	\$6.12	\$2.77
70W HPS	5,670	28	\$27.12	\$21.29	\$15.43	\$9.87	\$4.29
100W HPS	7,920	40	\$28.08	\$22.19	\$16.29	\$10.66	\$5.04
150W HPS	13,500	60	\$29.48	\$23.54	\$17.59	\$11.92	\$6.24
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$71.71	\$57.05	\$42.36	\$28.38	\$14.37
100W HPS (5)	39,600	200	\$76.45	\$61.50	\$46.56	\$32.30	\$18.04
150W HPS (5)	67,500	300	\$83.53	\$68.32	\$53.09	\$38.58	\$24.07
<b>LANTERN</b>							
35W HPS	2,025	14	\$19.23	\$15.06	\$10.90	\$6.94	\$2.97
100W HPS	7,920	40	\$33.65	\$26.42	\$19.19	\$12.31	\$5.40
250W HPS	27,000	100	\$38.56	\$31.01	\$23.47	\$16.28	\$9.07
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$39.32	\$30.75	\$22.15	\$13.98	\$5.78
250W HPS	27,000	100	\$44.08	\$35.21	\$26.35	\$17.90	\$9.45
400W HPS	45,000	160	\$48.37	\$39.40	\$30.41	\$21.85	\$13.28
800W HPS	90,000	320	\$66.96	\$55.90	\$44.86	\$34.33	\$23.78

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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 March 30, 2005  
 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING**  
**(FROZEN)**

**AVAILABILITY**

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

**NET MONTHLY BILL**

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$10.42	\$125.04	\$ 9.34	\$112.08
400	200	151	80	\$20.06	\$240.72	\$16.70	\$200.40
400 (Flood)	150	151	60	\$21.88	\$262.56	\$17.58	\$210.96
1000 (Flood)	400	355	160	\$41.47	\$497.64	\$32.25	\$387.00

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**ENERGY COST ADJUSTMENT**

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

**SPECIAL PROVISIONS**

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

**TERM OF CONTRACT**

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE  
DUSK TO DAWN  
**(FROZEN)**

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Cooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Cooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$4.69	\$56.28
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$10.96	\$131.52

(a) Enclosed luminaries will be installed on wood poles by the Cooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Cooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM  
ORNAMENTAL SYSTEM  
**(FROZEN)**

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Cooperative.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$11.44	\$137.28	\$10.36	\$124.32
250	150	95	60	\$13.87	\$166.44	\$12.22	\$146.64
400	200	151	80	\$18.39	\$220.68	\$15.03	\$180.36

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Cooperative and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**ENERGY COST ADJUSTMENT (ECA)**

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

**MINIMUM BILL**

1. The minimum bill shall be based on a demand specified by Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Cooperative as to the character, amount and duration of the business offered.

**BILLING DEMAND**

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

**POWER FACTOR**

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

**DELAYED PAYMENT**

As per Schedule DPC.

**SERVICE TERM**

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-WP

Replacing Schedule 01-WP Sheet 1  
Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.08790 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.09540 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC  
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Schedule: 04-IP-I

Replacing Schedule 01-IP-I Sheet 1  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$32.91

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.06160

For all bills dated July 1 through October 31 inclusive, per kWh \$0.07680

MINIMUM CHARGE

\$29.92 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

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 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
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Schedule: 04-IP

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 01-IP-I Sheet 2  
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable  
- 50% April 1  
- 25% May 1  
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-CS

Replacing Schedule 01-CS-9 Sheet 1  
Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.19280 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
Approved  
Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 09-ECA

VICTORY DIVISION  
(Territory to which schedule is applicable)

Replacing Schedule 04-ECA Sheet 1  
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA  
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.201¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECAI Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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 Kansas Corporation Commission  
 March 30, 2005  
 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PGS

Replacing Schedule 01-PGS Sheet 1  
Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

One hundred percent (100%) of the average system cost of power<sup>a</sup> per kWh multiplied by the kWh supplied by the Customer

<sup>a</sup> This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

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04-AQLE-1065-RTS  
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Kansas Corporation Commission  
March 30, 2005  
/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 04-PGS

Replacing Schedule 01-PGS Sheet 2  
 Which was filed March 18, 2005

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**DEFINITIONS AND CONDITIONS**

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By \_\_\_\_\_  
Signature Title

04-AQLE-1065-RTS  
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 Kansas Corporation Commission  
 March 30, 2005  
 /S/ Susan K. Duffy





**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 24

MID-KANSAS ELECTRIC COMPANY, LLC  
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule \_\_\_\_\_ Sheet 2

VICTORY DIVISION  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

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**Exhibit\_\_ (RJM-VI-10)**

## Calculation of ECA Base

(a) Line No.	(b) Category	(c) Amount	(d) Source
1	Total Power Costs	\$ 33,653,045	Exhibit (RJM-VI-2) page 12
2	Less Power Costs RTP	\$ 225,901	Exhibit (RJM-VI-4) page 13
3	Less Power Costs STR	\$ 13,765,637	Exhibit (RJM-VI-4) page 13
4	Less 3-2-1 Credits	\$ (86,714)	Exhibit (RJM-VI-2) page 12
5	Total Qualifying Power Costs	\$ 19,748,220	
6			
7	Total kWh Sold	486,497,071 kWh	Exhibit (RJM-VI-2) page 5
8	Less kWh Sold RTP	1,721,546 kWh	Exhibit (RJM-VI-2) page 5
9	Less kWh Sold STR	210,533,617 kWh	Exhibit (RJM-VI-2) page 5
10	Qualifying kWh	274,241,908 kWh	
11			
12	ECA Base Cost per kWh Sold	\$ 0.072010	/kWh