Mid-Kansas
ELECTRIC COMPANY, LLC
neighbors serving neighbors

September 24, 2014

Via: KCC E-Filing Express

Thomas A. Day
Acting Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

Re: Docket No. 13-MKEE-360-TFR – Annual Update Filing

Dear Mr. Day:

Mid-Kansas Electric Company, LLC ("Mid-Kansas") submits its populated formula rate template and corresponding documents for electronic filing in the above-referenced docket. The populated formula rate template consists of 2013 actual data which is used to project transmission revenue requirements for the 2015 rate year.

This filing is being made pursuant to the Protocols contained in Mid-Kansas' Open Access Transmission Tariff ("OATT"), Attachment H, Appendix B, as approved by the Kansas Corporation Commission on October 31, 2012, in Docket No. 12-MKEE-650-TAR.

Per the Mid-Kansas OATT Protocols, Mid-Kansas will conduct a customer meeting with its Zonal Transmission Customers on October 8, 2014, to review this filing. Mid-Kansas will also provide copies of the attached template and corresponding documents to all Zonal Transmission Customers.

Thank you for your assistance and please feel free to contact me with any questions or concerns.

Sincerely,

James Brungardt
Regulatory Affairs Administrator
Phone: 785-623-6638
Email: jbrungardt@sunflower.net

JFB/rkb

Encl. 2

c. *Via email* – Zonal Transmission Customers w/enclosure
Mid-Kansas Records

Rate Year	2015
Historic Year	2013
Total Pages	73

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Table of Contents

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the MKEC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 2015

Line No.	(1) Description	(2) Source	(3)		(4) Amount	
	A. Net Revenue Requirement Including True-Up					
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	$ 14,681,778			
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	-			
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	-			
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	-			
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	-			
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	-			
7	Total	Sum (L1:L6)		$	14,681,778	
8						
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		$	16,751,201	
10						
11	**B. Point-to-Point Service**					
12	MKEC 12-CP. Peak Demand	WP P-3, L15			519.8	MW
13						
14	Annual Point-to-Point Rate in $/MW - Year	L9 / L12		$	32,225.000	
15	Monthly Point-to-Point Rate in $/MW - Month	L14 / 12 months		$	2,685.000	
16	Weekly Point-to-Point Rate in $/MW - Weekly	L14 / 52 weeks		$	620.000	
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	L14 / 260 days		$	123.900	
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L14 / 365 days		$	88.300	
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L17 / 16 hours		$	7.740	
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L18 / 24 hours		$	3.680	
21						
22	**C. Schedule 1 ARR**					
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12		$	1,785,215	
24						
25	**D. Schedule 1 Rate Calculations**					
26	MKEC 12-CP. Peak Demand	WP P-3, L15			519.8	MW
27						
28	Annual Point-to-Point Rate in $/MW - Year	L23 / L26		$	3,434.300	
29	Monthly Point-to-Point Rate in $/MW - Month	L28 / 12		$	286.200	
30	Weekly Point-to-Point Rate in $/MW - Week	L28 / 52		$	66.040	
31	Daily Point-to-Point Rate in $/MW - Day	L28 / 365		$	9.409	
32	Hourly Point-to-Point Rate in $/MW - Hour	L28 / 8760		$	0.392	

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, 2013

Line No.	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	REVENUE REQUIREMENTS (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L100, col. 6			$ 25,490,265
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L21, Col. m	$ 10,116,968		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L25, Col. m	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L29, Col m	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L33, Col. m	-		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	-		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	-		
9	Total	Sum (L3:L8)		$ 10,116,968	10,116,968
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 15,373,297
12					
13	**REVENUE CREDITS**				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			$ 4,178,058
16					
17	**NET REVENUE REQUIREMENT**				
18	Base Plan Net Revenue Requirements	L3	$ 10,116,968		
19	Balanced Portfolio Net Revenue Requirement	L4	-		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
22	Sponsored Project Net Revenue Requirements	L7	-		
23	Third Party Projects Net Revenue Requirements	L8	-		
24	Total	Sum (L18:L23)		$ 10,116,968	
25					
26	Zonal Net Revenue Requirement	L11 - L15			$ 11,195,239
27					

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission**
1	**RATE BASE:**						(Col 3 times Col 5)
2	PLANT IN SERVICE						
3	Production	WP A-12, Pg. 1, L1 & L2	$ 94,456,872		NA		$ -
4	Transmission	WP A-12, Pg. 1, L3	114,791,361		DA	1.00000	114,791,361
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
6	Distribution	WP A-12, Pg. 1, L4	2,021,406		NA		
7	General	WP A-12, Pg. 1, L5	31,017,357		W/S	0.40216	12,473,815
8	Intangible & Other	WP A-12, Pg. 1, L6	51,666		W/S	0.40216	20,778
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	$ 242,338,662				$ 127,285,954
10							
11	ACCUMULATED DEPRECIATION	Note Q					
12	Production	WP A-12, Pg. 1, L9 & L10	$ 77,198,866		NA		$ -
13	Transmission	WP A-12, Pg. 1, L11	43,165,563		DA	1.00000	43,165,563
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
15	Distribution	WP A-12, Pg. 1, L12	707,221		NA		
16	General	WP A-12, Pg. 1, L13	7,895,737		W/S	0.40216	3,175,318
17	Intangible & Other	WP A-12, Pg. 1, L14	29,618		W/S	0.40216	11,911
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	$ 128,997,005				$ 46,352,792
19							
20	NET PLANT IN SERVICE						
21	Production	L3- L12	$ 17,258,006				$ -
22	Transmission	L4- L13	71,625,798				71,625,798
23	Less: Excluded Plant	L5- L14		$ -			-
24	Distribution	L6- L15	1,314,185				
25	General	L7- L16	23,121,620				9,298,497
26	Intangible & Other	L8- L17	22,048				8,867
27	TOTAL NET PLANT	Sum (L21:L26) - L23	$ 113,341,657				$ 80,933,162
28							
29	CONTRUCTION WORK IN PROGRESS						
30	Production	WP A-12, Pg. 1, L23	$ 59,337,417				$ -
31	Transmission	WP A-12, Pg. 1, L24	26,954,919		TP	1.00000	26,954,919
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			***(Only for Column 6. Total Company Amounts S/B Unadjusted)***			
33	Distribution	WP A-12, Pg. 1, L25	-				
34	General Plant	WP A-12, Pg. 1, L26	3,447,317		W/S	0.40216	1,386,359
35	Total	L30 + L31 - L32 + L33 + L34	$ 89,739,653				$ 28,341,278
36							
37	ADJUSTMENTS TO RATE BASE						
38	Accumulated Deferred Income Taxes	WP A-3	$ -		DA	1.00000	$ -
39	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L36	-		DA	1.00000	-
40	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L38, Note S	-		DA	1.00000	-
41	TOTAL ADJUSTMENTS	Sum (L38:L40)	$ -				$ -
42							
43	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L44 Note B	$ -		DA	1.00000	$ -
44							
45	WORKING CAPITAL						
46	CWC						
47	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b	$ 56,084,805		NA		
48	O&M Expense Allocated to Transmission	Pg. 2, L73, Col (6)					$ 13,407,648
49		Calculated Note C	$ 7,010,601				$ 1,675,956
50	Materials & Supplies--Transmission	WP A-12, Pg. 1, L48	1,961,871		TP	1.00000	1,961,871
51	Materials & Supplies--Other	WP A-12, Pg. 1, L46, L47 & L49	180,145		NA		
52	Stores Expense	WP A-12, Pg. 2, L55	-		W/S	0.40216	-
53	Prepayments (JEC Prepayment)	WP A-12, Pg. 2, L57 (Note D)	-		NA		-
54	Prepayments (Account 165)	WP A-12, Pg. 2, L58 (Note D)	294,091		GP	0.52524	154,468
55	TOTAL WORKING CAPITAL	Sum (L49:L54)	$ 9,446,707				$ 3,792,295
56							
57	Rate Base	Sum(L27, L35, L41, L43, L55)	$ 212,528,018		RB =	0.53201	$ 113,066,736

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission**
							(Col 3 times Col 5)
58	**O&M:**						
59	Transmission	KCC Report Pg. 35, L17, Col. b	$ 27,754,280				
60	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)	16,614,699				
61	Less: Transmission Leases & Facility Charges	MKEC Records (Note F)	-				
62	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	1,685,612				
63	Total Transmission O&M	L59 - Sum(L60:L62) (Note H)	$ 9,453,969		TP	1.00000	$ 9,453,969
64	A&G -Adjusted	WP A-11, L8	$ 9,471,472		W/S	0.40216	3,809,009
65	Plus: Safety Advertising	WP A-11, L9	-		W/S	0.40216	-
66	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-		DA	1.00000	-
67	Plus: Advertising -Transmission	WP A-11, L15	-		DA	1.00000	-
68	Plus: Research -Transmission	WP A-11, L20	-		DA	1.00000	-
69	Plus: Regulatory Exp -Transmission	WP A-11, L25	359,736		W/S	0.40216	144,670
70	Plus: Corporate Visibility -Transmission	WP A-11, L31	-		W/S	0.40216	-
71	Subtotal A&G	L64 + Sum(L65:L70)	$ 9,831,208				$ 3,953,679
72	Transmission Lease Payments & Facility Charges	Note F	-		DA	1.00000	-
73	TOTAL O&M	L63 + L71 + L72	$ 19,285,177				$ 13,407,648
74							
75	**DEPRECIATION EXPENSE**	Note Q					
76	Production	KCC Report Pg. 38, L2, Col. c	$ 875,619		NA	0.00000	$ -
77	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)	2,382,990		TP	1.00000	2,382,990
78	Distribution	KCC Report Pg. 38, L2, Col. e	54,613		NA	0.00000	-
79	General	KCC Report Pg. 38, L2, Col. f	1,323,775		W/S	0.40216	532,364
80	Intangible & Other	MKEC Records	2,116		W/S	0.40216	851
81	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-		DA	1.00000	-
82	TOTAL DEPRECIATION	Sum(L76:L81)	$ 4,639,113				$ 2,916,205
83							
84	**TAXES OTHER THAN INCOME TAXES**	(Note I)					
85	LABOR RELATED						
86	Payroll	WP A-6, L9	$ 97		W/S	0.40216	$ 39
87	Highway and vehicle	WP A-6, L9	-		W/S	0.40216	-
88	PLANT RELATED						
89	Property	WP A-6, L9, (Note M)			GP	0.52524	-
90	Gross Receipts	WP A-6, L9	50		NA		-
91	Other	WP A-6, L9	-		GP	0.52524	-
92							
93	TOTAL OTHER TAXES	Sum(L86:L91)	$ 147				$ 39
94							
95	**RETURN**						
96	Return before incentives	L171, (Note Y)	$ 18,773,351		RB	0.53201	$ 9,166,373
97	Incentive return	L180					-
98	Total Return	L96 + L97					$ 9,166,373
99							
100	**GROSS REV. REQUIREMENT WITH INCENTIVES**	L73 + L82 + L93 + L98					$ 25,490,265
101	LESS: Gross Revenue Requirements for Incentives	L97					-
102							
103	**GROSS REV. REQUIREMENT WITHOUT INCENTIVES**	L100 - L101					$ 25,490,265

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)		(4)	(5)		(6)	
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**			**Allocator**		**Transmission**	
104	**TRANSMISSION PLANT INCLUDED IN FORMULA**							(Col 3 times Col 5)	
105	Total transmission plant	Pg. 3, L114	$	114,791,361		DA	1.00000	$	114,791,361
106	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)		-					-
107	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)		-					-
108	Transmission plant included in rates	L105 - L106 - L 107	$	114,791,361				$	114,791,361
109	Percentage of transmission plant included in rates	L108 / L105				TP=	1.00000		
110									
111	**GROSS AND NET PLANT ALLOCATORS**								
112	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)								
113	Production	Pg 1, L3	$	94,456,872		NA		$	-
114	Transmission	Pg. 1, L4		114,791,361		DA	1.00000		114,791,361
115	Less: Excluded Plant	Pg 1, L5		-		DA	1.00000		-
116	Distribution	Pg 1, L6		2,021,406		NA			-
117	General & Intangible	Pg 1, L7 + L8		31,069,023		W/S	0.40216		12,494,593
118	TOTAL GROSS PLANT	L113 + L114 - L 115 + L 116 + L117	$	242,338,662		GP =	0.52524	$	127,285,954
119									
120	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST)	(Note Q)							
121	Production	Pg 1, L12	$	77,198,866		NA		$	-
122	Transmission	Pg 1, L13		43,165,563		DA	1.00000		43,165,563
123	Less: Excluded Plant	Pg 1, L14		-		DA	1.00000		-
124	Distribution	Pg 1, L15		707,221					-
125	General & Intangible	Pg 1, L16 + L17		7,925,355		W/S	0.40216		3,187,229
126	TOTAL ACCUM. DEPRECIATION	L121 + L122 - L 123 + L 124 + L125	$	128,997,005				$	46,352,792
127									
128	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)								
129	Production	L113 - L121	$	17,258,006				$	-
130	Transmission	L114 - L122		71,625,798					71,625,798
131	Less Excluded Plant	L115 - L123		-					-
132	Distribution	L116 - L124		1,314,185					-
133	General & Intangible	L117 - L125		23,143,668					9,307,364
134	TOTAL NET PLANT	L129 + L130 - L 131 + L 132 + L133	$	113,341,657		NP =	0.71406	$	80,933,162
135									
136	**WAGES & SALARY ALLOCATOR (W&S)**								
137	Production	KCC Pg. 37, L1, Col. d	$	5,651,935			-	$	-
138	Transmission	KCC Pg. 37, L2, Col. d		3,801,927		TP	1.00000		3,801,927
139	Distribution	KCC Pg. 37, L3, Col. d		-			-		-
140	Other (excluding A&G)	KCC Pg. 37, L4. L5 & L6, Col. d		-			-		-
141	Total	Sum (L137:L140)	$	9,453,862				$	3,801,927
142	Wage & Salary Allocator Calculation	Col 6, L141 / Col 3, L141						W/S=	0.40216

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2013

Line	(1) Description	(2) KCC Annual Report/Workpaper		(3) Total Company $	(4) TP	(5) Allocator Allocation		(6) Transmission (Col 3 times Col 5)	
143	**RETURN (R)**	Note N							
144	MFI Test								
145	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d	$	207,234,018					
146	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c	$	13,592,325					
147	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c		574,760					
148	Total Interest Expense	L146 + L147	$	14,167,085					
149	Target MFI	(Note P)		1.5357					
150	Return Requirements (LT Interest plus Margin)	L148 * L149	$	21,756,392					
151	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L) (Note W) (Note X) (Note Y)		3,229,478					
152	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c		246,437					
153	Plus: Amortization of Acquisition Costs	KCC Pg. 46 (Acct. 425) - L80 (Note G)		-					
154									
155	Net Operating Return Req. (accrual basis)	L150 - L151 + L152 + L153 + L154	$	18,773,351					
156									
157	DSC Test								
158	Debt Service								
159	LT Interest Expense	L146	$	13,592,325					
160	Principal Payment	KCC Pg. 22, L18, Col. e		6,913,351					
161	Debt Service	L159 + L160	$	20,505,676					
162	Target DSC	(Note P)		1.2802					
163	Return Requirements	L161 * L162	$	26,251,366					
164	Less: Non Operating Income	L151		3,229,478					
165	Plus: Amortization of Debt Discount and Debt Expense	L152		246,437					
166	Net Operating Return Req. (cash basis)	L163 - L164 + L165	$	23,268,325					
167	Less: Depreciation Expense	L82		4,639,113					
168	Equivalent Return Requirements (accrual basis)	L166 - L167	$	18,629,212					
169									
170	Critical Ratio (MFI or DSC)	Greater of L155 or L168		MFI					
171	Return Requirements Greater of MFI or DSC Test	Greater of L155 or L168		$18,773,351					
172	Average LT Interest Rate	L146 / L145		6.5589%					
173	Average Return on Rate Base	L171 / L57		8.8334%					
174									
175	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**								
176	**Plant Granted Incentive MFI Adder:**								
177	Total Incentive Plant	WP A-9, L27	$	-					
178	Less: Total Accumulated Depreciation	WP A-9, L27		-					
179	Net Incentive Plant	L177 - L178	$	-					
180	Incentive Return	WP A-9, L27				$	-		
181									
182									
183									
184									
185									
186	**Abandoned Plant:**								
187	Unamortized Abandoned Transmission Plant	L40 of Pg 1 (Note S)	$	-					
188	Return on Abandoned Plant	L173 * L187	$	-					
189	Amortization Expense for Abandoned Plant	L81 of Pg. 2		-					
190	Total Recovery for Abandoned Plant	Sum (L188:L189)				$	-		
191	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L180 +L184 + L190						$	-

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2013

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from MKEC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note	
A	MKEC records expense associated with providing Schedule 1, Scheduling, System Control, and Dispatch Service, in both Accts. 561 and 565. See Actual Sch 1 Rev Req, and Workpaper S1.
B	Includes only Land Held for Future Use associated with Transmission facilities.
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L73, Col. 6.
D	Prepayments are the electric related prepayments booked to Acct. 165 and reported on MKEC's KCC Annual Report Pg. 17, L20, Col. b.
E	Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate. The amount shown above excludes $ - which was manually reclassified to other accounts.
F	Lease and joint facilities charges included on L61, page 2 of 5, are those costs attributable to transmission facilities.
G	This line sahll not be populated unless authorized by the Commission.
H	Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
I	Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
J	Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
K	Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. MKEC records this investment in a production plant account.
L	As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received except for amounts designated as a “Maintenance Retainer,” which shall be deferred and amortized into non-operating income over three years
M	If the transmission related component of property tax is specifically identified in MKEC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
N	Return is based on the maximum of either a MFI or DSC test.
O	Reserved for future use.
P	The approved MFI and DSC rations will be established by the KCC. No change in MFI and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
Q	The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
R	Reserved for future use.
S	The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
T	Reserved for future use.
U	Reserved for future use.
V	Exludes depreciation on assets expected to be recorded as long-term leases.
W	Includes amounts recorded as revenue related to long-term leases
X	Excludes NERC Penalty accrual
Y	Removal of AFUDC from nonoperating income and including transmission AFUDC with transmission revenue requirement. See AFUDC Workpaper

ALLOCATION FACTORS

Line	Allocators	Description	Source	Amount
1	**RB**	Percentage of rate base attributable to transmission	Pg. 2, L57, Col.5	0.53201
2	**TP**	Percentage of transmission plant included in rate base.	Pg. 3, L109, Col.5	1.00000
3	**W/S**	Percentage of transmission labor included in rates	Pg. 3, L142, Col.6	0.40216
4	**DA**	Direct assignment		1.00000
5	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L118, Col.5	0.52524
6	**NA**	Not applicable for the transmission formula rate.		0.00000
7	**NP**	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L134, Col.5	0.71406

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)	
Line No.	**Description**	**Reference**	**Amount**	
A.	**Schedule 1 ARR**			
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	$ 1,685,612	
2	Plus: Acct. 565 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-	
3	Less: Scheduling, System Control and Dispatch Services		-	
4	Less: Transmission Service Studies		-	
5	Less: Reliability, Planning & Standards Dev. Services		-	
6	Total	L1 + L2 - L3 - L4 - L5	$ 1,685,612	
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	$ -	
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	68,959	
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	$ 1,616,653	
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	$ 1,685,612	
B.	**Schedule 1 Rate Calculations**			
11	MKEC 12-CP. Peak Demand	WP A-2, L14	522.8	MW
12	Annual Point-to-Point Rate in $/MW - Year	L9 / L11	$ 3,092.30	
13	Monthly Point-to-Point Rate in $/MW - Month	L12 / 12	$ 257.70	
14	Weekly Point-to-Point Rate in $/MW - Week	L12 / 52	$ 59.47	
15	Daily Point-to-Point Rate in $/MW - Day	L12 / 365	$ 8.47	
16	Hourly Point-to-Point Rate in $/MW - Hour	L12 / 8760	$ 0.35	

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2013

Line	Description	Total Company		Non-Transmission	Transmission
1	**I. Rent from Electric Property, Account 454 (Note 12)**				
2	Account 4540001 - Other Rev -Rent Electric Property	$ -		$ -	$ -
3	Transmission:				
4	Farm Land Rental	-			
5	Rental From Cell Phone Attaches	-			
6	Equipment / Facilities Rental	-			
7	Rental Substation Property -Cell Towers	-			
8	Other Rental	-			
9	Total Transmission		$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)				
11					
12	**II. Other Operating Revenues To Reduce Revenue Requirement**				$ -
13					
14	**III. Other Electric Revenue, Account 456**				$ 46,161,526
15	(Provide data sources and necessary explanations in Notes below.)				
16	**Less:**				
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)				
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)				
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)				
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)				
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)				
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)				
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			21,723,171	
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff				
25	Wholesale Distribution Revenue (WDR) (Note 2)			15,222	
26	Schedule 1 Revenue — Point-to-Point Subtotal:	$ 68,959		1,045,895	
27	Schedule 2 Revenue			8,610	
28	Schedules 3-6 Revenue			323,803	
29	Revenue for TO's Facilities Under Schedule 11				
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		$ 4,071,377		
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		4,450,620		
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		131,728		
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		332,334		
34	Subtotal		$ 8,986,059		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2013 or Excess Sch. 11 Rev. (Note 9).		(381,953)		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L58)			9,368,012	
37	Other - Revenue from bundled transmission service to Members. (Note 4)			1,239,558	
38	Other -Revenue from steam service to industrial customers. (Note 5)			1,370,319	
39	Other - Revenue associated with O&M expense on a generator interconnection. (Note 6)			23,942	
40	Other - Revenue to cover administration and vehicle maintenance.(Note 7)	323,836	0.40216	193,603	
41	Other - Revenue associated with covering losses. (Note 8)			1,868,042	
42	Other (for future use as appropriate) -Revenue from TDC type charges to members			4,803,291	
43	**Total Adjustments**				41,983,468
44	**Net 456 Account Transmission Related Activity**				$ 4,178,058
45	**IV. Total Revenue Credits to Apply to Zonal Revenue Requirement**				$ 4,178,058

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2013

Line	Description	Source			Amount
46	Total Sch. 11 Revenue Received in 2010	L34		$	8,986,059
47					
48	Net Projected ATRR for Projects Completed as of 12/31/2013 for which Revenue was Received in 2013	Notes 10			
49	Pratt Capacitor Bank 115 kV			$	713,534
50	Harper Capacitor Bank 115 kV				468,556
51	WEPL-Cimarron Plant 115 kV Line				559,184
52	Pratt - St. John 115kV Line Rebuild				4,013,171
53	Clifton - Greenleaf 115kV Line (Note G)				715,908
54	Medicine Lodge 138/115kV Transformer (64% BPF)				1,295,531
55	Heizer - Mullergren 115kV				197,336
56	Plainville 115kV Capacitor Bank				383,865
57	Flatridge - Harper 138kV (54.3% BPF)				1,020,927
58	Total Projected ATRR for Projects Completed as of 12/31/2013	Sum(L49:L57)	(Total goes in L36)	$	9,368,012
59					
60	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2013	L46 - L58	(Total goes in L35)	$	(381,953)
61	Other Revenue Credits Applied to Zonal Revenue Requirements				4,560,011
62	Total Revenue Credits Applied to Zonal revenue requirements			$	4,178,058
63					

Notes:

(1) Data for this worksheet came from MKEC's Annual Report to the KCC and the Company's General Ledger.
(2) MKEC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
(3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
(4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the MKEC Members. See Note 2 as well.
(5) Steam sales to two industrial customers that are classified as other and are book to our 456 account per FERC and RUS accounting practices.
(6) O&M on a generation interconnection and should not be included.
(7) Administrative and vehicle maintenance revenue not related to transmission operation. This is equal to Actual Revenue * (1-W/S Allocator)..
(8) Revenue associated with supplying losses.
(9) Schedule 11 revenue for projects not yet completed as of 12/31/2013 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2013 is assigned as a revenue credit against zonal ATRR. See page 2, L60
(10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
(11) Reserved for future use
(12) Excludes lease revenue on assets expected to be recorded as long-term leases.
(13) Projects that were direct assigned were inadvertantly included as BPF projects and adjusted by SPP before submitting to FERC. We included the revenue in line 31 for the direct assigned portion for the SPP revenue to match revenue and expenses for 2013.

Mid-Kansas Electric Company, LLC (MKEC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, 2013

Line	Date	Hour Ending	MKEC's Native System Peak Load	Adjustment	Adjusted MKEC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the MKEC Transmission System	MKEC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	1/12/2012	11:00	291.0	-	291.0	143.6	-	-			-	434.6	434.6	
2	2/8/2012	11:00	280.8	-	280.8	138.0	-	-			-	418.8	418.8	
3	3/29/2012	14:00	265.9	-	265.9	118.4	-	-			-	384.3	384.3	
4	4/25/2012	16:00	314.2	-	314.2	151.1	-	-			-	465.4	465.4	
5	5/23/2012	16:00	371.1	-	371.1	187.2	-	-			-	558.3	558.3	
6	6/27/2012	16:00	467.9	-	467.9	244.7	-	-			-	712.6	712.6	
7	7/25/2012	15:00	466.3	-	466.3	242.5	-	-			-	708.8	708.8	
8	8/1/2012	16:00	465.3	-	465.3	235.9	-	-			-	701.1	701.1	
9	9/4/2012	16:00	405.2	-	405.2	199.8	-	-			-	605.0		110.41%
10	10/3/2012	16:00	288.5	-	288.5	129.3	-	-			-	417.8		76.24%
11	11/26/2012	19:00	278.6	-	278.6	143.5	-	-			-	422.1		77.03%
12	12/27/2012	19:00	292.3	-	292.3	152.5	-	-			-	444.8		81.16%
13	Total		4,187.0	n/a	4,187.0	2,086.58	-	-	-	-	-	6,273.6	548.0	
14	12-CP		348.9	n/a	348.9	173.9	-	-	-	-	-	522.8		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Mid-Kansas Electric Company, LLC (MKEC)
Allocation of ADIT
For the 12 months ended December 31, 2013

MKEC is not subject to income tax: and, therefore, does not have any ADIT recorded on its books.

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2013

Line		13 -Month Average Balance		
1				
2		Plant in Service	Depr. Reserve	Net
3	**I. GSU Values Transferred from Transmission**			
4	Total GSUs in Transmission Plant	$ -	$ -	$ -
5				
6	**II. Radial Lines, 34kV and Substation Facilities Transferred**			
7	Radial Lines	$ -	$ -	$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	$ -	$ -	$ -
12				
13	**III. Net Transfer From Trans. (L4 + L11)**	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2013

IV. 13 Month Average -Gross Plant

Line		Gross Plant													
		2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
14	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
16	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
19	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

V. 13 Month Average -Accumulated Deprecation

Line		Accumulated Depreciation													
		2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
20	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
22	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
25	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

VI. 13 Month Average -Net Plant

Line		**Net Plant** (Gross Plant less Accumulated Depreciation)													
		2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
28	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
31	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Worksheet A-5 - Depreciation Rates
As of December 31, 2013

Line	A/C	Description			Rate
1	301	Organization			4.09%
2	302	Franchises			N.A.
3	303	Misc Intangible Plant			N.A.
4	350	Land & Land Rights			0.00%
5	352	Structures and Improvements			1.72%
6	353	Station Equipment			2.04%
7	354	Towers and Fixtures			0.00%
8	355	Poles and Fixtures			2.02%
9	356	Overhead Conductors and Devices			1.00%
10	357	Underground Conduit			N.A.
11	358	Underground Conductors and Devices			N.A.
12	389	Land and Land Rights			1.00%
13	390	Structures and Improvements			2.71%
14	391	Office Furniture and Equipment			9.40%
15	39106	Gen Plt-SJ OffMachines1987			N.A.
16	39102	Gen Plt-Computer Hardware			N.A.
17	39104	Gen Plt-Software			N.A.
18	392	Transportation Equipment			3.80%
19	393	Stores Equipment			7.39%
20	394	Tools, Shop and Garage Equipment			5.94%
21	395	Laboratory Equipment			5.54%
22	396	Power Operated Equipment			3.71%
23	397	Communication Equipment			7.22%
24	398	Miscellaneous Equipment			0.00%
25	399	Other Tangible Property (Note A)			N.A.
26					
27	Weighted Average Transmission Depreciation Rate				
28	Transmission Depreciation Expense in 2013		Actual Gross Rev Req L77, Col (3)	$	2,382,990
29	Transm. Plant in Service (12 mo. avg. Dec., 2012 to Nov., 2013)		WP A-12, L8	$	112,821,305
30	Average Annual Transmission Depreciation Rate		L28 / L29		2.1122%
31	Average Monthly Transmission Depreciation Rate		L30 / 12		0.1760%

Notes

A MKEC accounts for Acquisition Costs associated with the Aquila purchase in Account 399.

Mid-Kansas Electric Company, LLC (MKEC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, 2013

Source: KCC Annual Report, Pg. 42

Line No.	Description	Electric Acct 408.1, 409.1	Excluded	Adjusted	Payroll	Highway & Vehicle	Property	Gross Receipts, Uses & KC Earning Tax	Other	Other Misc	Total of Cost Distribution
1	Ad Valorem	-		-			-				-
2	Excise	-		-		-					-
3	Franchise -Corporate	50		50				50			50
4	Payroll (Note A)	97		97	97						97
5	Transaction	-		-				-			-
6	Property Taxes (Note A)	-									
7	KC Earnings	-		-				-			-
8	Miscellaneous	-		-					-		-
9		147	-	147	97	-	-	50	-	-	147
10											
11	Income Taxes										
12	Federal	-									
13	State	-									
14											
15		147									

Notes

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

Line	Description	Source	Total System
1	Transmission Gross Plant in Service	Actual Gross Rev Req L4 - L5	$ 114,791,361
2	Transmission Net Plant in Service	Actual Gross Rev Req L22 - L23	$ 71,625,798
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 71,625,798
5	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L73 - L72	$ 13,407,648
6	Percent of Net Plant	L5 / L4	18.72%
7	Other Taxes	Actual Gross Rev Req L93	$ 39
8	Percent of Net Plant	L7 / L4	0.00%
9	General & Intangible Plant Allocation		
10	Depreciation	Actual Gross Rev Req L79 + L80	$ 533,215
11	Return	Actual Gross Rev Req ((L25 + L26) / L27) * L96	1,054,139
12	Total	L10 + L11	$ 1,587,354
13	Percent of Net Plant	L12 / L4	2.22%
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.07%

Note A: For some Special Projects, constructed on behalf of others, MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects existed in 2010.

I. Summary of Actual RTO Directed Transmission Projects

Line	(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) 13 Mo. Avg. Gross Plant (see below)	(f) 13 Mo. Avg. Net Plant (see below)	(g) O&M and A&G Allocated Expense (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L14)	(l) Incentive Return (WP A-9)	(m) Gross Revenue Requirements (g + h + i + j+ k +l)
	A. Base Plan Projects												
15	1	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,705,760	$ 2,522,832	$ 472,249	$ 1	$ 55,910	$ 57,151	$ 254,113	$ -	$ 839,425
16	2	30062	Harper Capacitor Bank 115 kV	2010-06	$ 1,766,930	$ 1,657,425	$ 310,254	$ 1	$ 36,731	$ 37,321	$ 166,945	$ -	$ 551,252
17	3	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 2,100,384	$ 1,978,634	$ 370,381	$ 1	$ 43,850	$ 44,364	$ 199,299	$ -	$ 657,895
18	4	653	Pratt - St. John 115kV Line Rebuild	2012-03	$ 10,431,258	$ 10,160,800	$ 1,902,002	$ 6	$ 225,181	$ 220,327	$ 1,023,451	$ -	$ 3,370,967
19	5	903	Clifton - Greenleaf 115kV Line (Note	2012-09	$ 2,586,533	$ 2,547,182	$ 476,808	$ 1	$ 56,450	$ 54,603	$ 256,566	$ -	$ 844,428
20	6	30211	Medicine Lodge 138/115kV Transforn	2013-01	$ 6,858,815	$ 6,792,416	$ 1,271,474	$ 4	$ 150,532	$ 143,865	$ 684,169	$ -	$ 2,250,043
	7	1007	Heizer - Mullergren 115kV	2013-01	$ 756,424	$ 749,101	$ 140,224	$ 0	$ 16,601	$ 15,866	$ 75,453	$ -	$ 248,146
	8	30098	Plainville 115kV Capacitor Bank	2013-03	$ 899,975	$ 892,847	$ 167,132	$ 0	$ 19,787	$ 18,534	$ 89,932	$ -	$ 295,386
	9	905	Flatridge - Harper 138kV (54.3% BPF	2013-06	$ 3,218,847	$ 3,201,850	$ 599,355	$ 2	$ 70,959	$ 63,132	$ 322,508	$ -	$ 1,055,954
	10	30210	Harper - Milan Tap	2013-06	$ 10,587	$ 10,531	$ 1,971	$ 0	$ 233	$ 208	$ 1,061	$ -	$ 3,473
	11	0	$0.00		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	12	0	$0.00		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Total Base Plan Projects				$ 31,335,513	$ 30,513,618	$ 5,711,850	$ 17	$ 676,235	$ 655,369	$ 3,073,497	$ -	$ 10,116,968
	B. Balanced Portfolio Projects												
22	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Total Balanced Portfolio Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	C. ITP Priority 1 Projects												
26	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Total ITP Priority 1 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	D. ITP Priority 2 Projects												
30	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Total ITP Priority 2 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

II. Calculation of Net Plant for Base Plan (BFF) Projects:

Line	Year	Month	Pratt Capacitor Bank 115 kV — Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Harper Capacitor Bank 115 kV — Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	WEPL-Cimarron Plant 115 kV Line — Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
			Project: 1			Project: 2			Project: 3		
			SPP Proj. ID	30061		SPP Proj. ID	30062		SPP Proj. ID	164	
34	2012	Dec	$ 2,705,760			$ 1,766,930			$ 2,100,384		
35	2013	Jan	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
36	2013	Feb	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
37	2013	Mar	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
38	2013	Apr	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
39	2013	May	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
40	2013	Jun	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
41	2013	Jul	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
42	2013	Aug	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
43	2013	Sep	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
44	2013	Oct	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
45	2013	Nov	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
46	2013	Dec	$ 2,705,760	0.1760%	$ 4,763	$ 1,766,930	0.1760%	$ 3,110	$ 2,100,384	0.1760%	$ 3,697
47				Sum lines 35 - 46	$ 57,151		Sum lines 35 - 46	$ 37,321		Sum lines 35 - 46	$ 44,364

Line	Year	Total Gross Plant	Total Accm. Deprec.	Total Net Plant	Year	Pratt Gross Plant	Pratt Accm. Depr.	Pratt Net Plant	Harper Gross Plant	Harper Accm. Depr.	Harper Net Plant	WEPL-Cimarron Gross Plant	WEPL-Cimarron Accm. Depr.	WEPL-Cimarron Net Plant
48						2012 EOY Acc Dep:	154,353		2012 EOY Acc Dep:	90,845		2012 EOY Acc Dep:	99,568	
50			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
51	2010	$ 3,803,309	$ 25,358	$ 3,777,951	2010	$ 2,081,354	$ 17,329	$ 2,064,025	$ 948,249	$ 5,249	$ 943,000	$ 773,706	$ 2,780	$ 770,926
52	2011	$ 6,569,899	$ 142,198	$ 6,427,701	2011	$ 2,705,760	$ 70,951	$ 2,634,809	$ 1,763,755	$ 36,421	$ 1,727,334	$ 2,100,384	$ 34,825	$ 2,065,559
53	2012	$ 6,573,074	$ 277,427	$ 6,295,647	2012	$ 2,705,760	$ 126,634	$ 2,579,126	$ 1,766,930	$ 72,743	$ 1,694,187	$ 2,100,384	$ 78,050	$ 2,022,334
54	2013	$ 6,573,074	$ 414,183	$ 6,158,891	2013	$ 2,705,760	$ 182,928	$ 2,522,832	$ 1,766,930	$ 109,505	$ 1,657,425	$ 2,100,384	$ 121,750	$ 1,978,634
55	2014	$ -	$ -	$ -	2014	$ -		$ -	$ -		$ -	$ -		$ -
56	2015	$ -	$ -	$ -	2015	$ -		$ -	$ -		$ -	$ -		$ -
57	2016	$ -	$ -	$ -	2016	$ -		$ -	$ -		$ -	$ -		$ -
58	2017	$ -	$ -	$ -	2017	$ -		$ -	$ -		$ -	$ -		$ -
59	2018	$ -	$ -	$ -	2018	$ -		$ -	$ -		$ -	$ -		$ -
60	2019	$ -	$ -	$ -	2019	$ -		$ -	$ -		$ -	$ -		$ -
61	2020	$ -	$ -	$ -	2020	$ -		$ -	$ -		$ -	$ -		$ -
62	2021	$ -	$ -	$ -	2021	$ -		$ -	$ -		$ -	$ -		$ -
63	2022	$ -	$ -	$ -	2022	$ -		$ -	$ -		$ -	$ -		$ -
64	2023	$ -	$ -	$ -	2023	$ -		$ -	$ -		$ -	$ -		$ -
65	2024	$ -	$ -	$ -	2024	$ -		$ -	$ -		$ -	$ -		$ -
66	2025	$ -	$ -	$ -	2025	$ -		$ -	$ -		$ -	$ -		$ -
67	2026	$ -	$ -	$ -	2026	$ -		$ -	$ -		$ -	$ -		$ -
68	2027	$ -	$ -	$ -	2027	$ -		$ -	$ -		$ -	$ -		$ -
69	2028	$ -	$ -	$ -	2028	$ -		$ -	$ -		$ -	$ -		$ -
70	2029	$ -	$ -	$ -	2029	$ -		$ -	$ -		$ -	$ -		$ -
71	2030	$ -	$ -	$ -	2030	$ -		$ -	$ -		$ -	$ -		$ -
72	2031	$ -	$ -	$ -	2031	$ -		$ -	$ -		$ -	$ -		$ -
73	2032	$ -	$ -	$ -	2032	$ -		$ -	$ -		$ -	$ -		$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

			Pratt - St. John 115kV Line Rebuild			Clifton - Greenleaf 115kV Line (Note G)			Medicine Lodge 138/115kV Transformer (64% BPF)		
			Project:	*4*		**Project:**	*5*		**Project:**	*6*	
			SPP Proj. ID	**653**		SPP Proj. ID	**903**		SPP Proj. ID	**30211**	
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
74	2012	Dec	$ 10,431,258			$ 2,384,297			$ -		
75	2013	Jan	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,197	$ 7,430,383	0.1760%	$ -
76	2013	Feb	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
77	2013	Mar	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
78	2013	Apr	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
79	2013	May	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
80	2013	Jun	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
81	2013	Jul	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
82	2013	Aug	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
83	2013	Sep	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
84	2013	Oct	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
85	2013	Nov	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
86	2013	Dec	$ 10,431,258	0.1760%	$ 18,361	$ 2,603,386	0.1760%	$ 4,582	$ 7,430,383	0.1760%	$ 13,079
87				Sum lines 75 - 86	$ 220,327		Sum lines 75 - 86	$ 54,603		Sum lines 75 - 86	$ 143,865

		Total													
88						2012 EOY Acc Dep:	160,294		2012 EOY Acc Dep:	12,213		2012 EOY Acc Dep:	-	
89	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
90			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
91	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
93	2012	$ 8,757,675	$ 63,531	$ 8,694,144	2012	$ 8,024,045	$ 61,652	$ 7,962,393	$ 733,630	$ 1,879	$ 731,751	$ -	$ -	$ -
94	2013	$ 19,876,606	$ 376,208	$ 19,500,398	2013	$ 10,431,258	$ 270,458	$ 10,160,800	$ 2,586,533	$ 39,351	$ 2,547,182	$ 6,858,815	$ 66,399	$ 6,792,416
95	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
96	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
97	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
98	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
99	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
100	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
101	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
102	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
103	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
104	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
105	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
106	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
107	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
108	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
109	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
110	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
111	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
112	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
113	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
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(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

Line	Year	Month	Heizer - Mullergren 115kV Project: 7 SPP Proj. ID 1007 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plainville 115kV Capacitor Bank Project: 8 SPP Proj. ID 30098 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Flatridge - Harper 138kV (54.3% BPF) Project: 9 SPP Proj. ID 905 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
1	2012	Dec	$ -			$ -			$ -		
2	2013	Jan	$ 819,459	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
3	2013	Feb	$ 819,459	0.1760%	$ 1,442	$ -	0.1760%	$ -	$ -	0.1760%	$ -
4	2013	Mar	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ -	$ -	0.1760%	$ -
5	2013	Apr	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ -	0.1760%	$ -
6	2013	May	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ -	0.1760%	$ -
7	2013	Jun	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ -
8	2013	Jul	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
9	2013	Aug	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
10	2013	Sep	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
11	2013	Oct	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
12	2013	Nov	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
13	2013	Dec	$ 819,459	0.1760%	$ 1,442	$ 1,169,968	0.1760%	$ 2,059	$ 5,977,858	0.1760%	$ 10,522
14				Sum lines 2 - 13	$ 15,866		Sum lines 2 - 13	$ 18,534		Sum lines 2 - 13	$ 63,132

Line	Year	Total Gross Plant	Total Accm. Deprec.	Total Net Plant	Year	Project 7 Gross Plant	Project 7 Accm. Depr.	Project 7 Net Plant	Project 8 Gross Plant	Project 8 Accm. Depr.	Project 8 Net Plant	Project 9 Gross Plant	Project 9 Accm. Depr.	Project 9 Net Plant
15						2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-	
17			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
18	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	2013	$ 4,875,246	$ 31,448	$ 4,843,798	2013	$ 756,424	$ 7,323	$ 749,101	$ 899,975	$ 7,128	$ 892,847	$ 3,218,847	$ 16,997	$ 3,201,850
22	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
39	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

Line	Year	Month	Harper - Milan Tap **Project:** *10* SPP Proj. ID **30210** Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	**Project:** *11* SPP Proj. ID Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	**Project:** *12* SPP Proj. ID Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
1	2012	Dec	$ -			$ -			$ -		
2	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
3	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
4	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
5	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
6	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
7	2013	Jun	$ 19,662	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
8	2013	Jul	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
9	2013	Aug	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
10	2013	Sep	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
11	2013	Oct	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
12	2013	Nov	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
13	2013	Dec	$ 19,662	0.1760%	$ 35	$ -	0.1760%	$ -	$ -	0.1760%	$ -
14				Sum lines 2 - 13	$ 208		Sum lines 2 - 13	$ -		Sum lines 2 - 13	$ -
15			2012 EOY Acc Dep:	-		2012 EOY Acc Dep:			2012 EOY Acc Dep:		

Line	Year	Total Gross Plant	Total Accm. Deprec.	Total Net Plant	Year	P10 Gross Plant	P10 Accm. Depr.	P10 Net Plant	P11 Gross Plant	P11 Accm. Depr.	P11 Net Plant	P12 Gross Plant	P12 Accm. Depr.	P12 Net Plant
17		13 Month Averages					13 Month Averages			13 Month Averages			13 Month Averages	
18	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	2013	$ 10,587	$ 56	$ 10,531	2013	$ 10,587	$ 56	$ 10,531	$ -	$ -	$ -	$ -	$ -	$ -
22	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
39	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

III. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

			Project: 7			**Project:** 8			**Project:** 9		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
114	2012	Dec	$ -			$ -			$ -		
115	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
116	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
117	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
118	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
119	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
120	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
121	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
122	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
123	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
124	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
125	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
126	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
127				Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -

		Total												
128						2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-	
129	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
130			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
131	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
133	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
134	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
135	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
136	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
137	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
138	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
139	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
140	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
141	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
142	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
143	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
144	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
145	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
146	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
147	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
148	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
149	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
150	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
151	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
152	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
153	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

IV. Calculation of Net Plant for ITP / Priority 1 Projects

			Project: *1*			Project: *2*			Project: *3*		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
154	2012	Dec	$ -			$ -			$ -		
155	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
156	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
157	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
158	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
159	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
160	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
161	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
162	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
163	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
164	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
165	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
166	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
167				Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -
168			2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-	

	Total					Project 1			Project 2			Project 3		
169	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
170			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
171	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
173	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
174	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
175	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
176	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
177	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
178	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
179	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
180	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
181	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
182	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
183	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
184	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
185	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
186	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
187	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
188	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
189	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
190	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
191	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
192	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
193	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2013

V. Calculation of Net Plant for ITP / Priority 2 Projects

			Project: *1*			**Project:** *2*			**Project:** *3*		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
194	2012	Dec	$ -			$ -			$ -		
195	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
196	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
197	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
198	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
199	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
200	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
201	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
202	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
203	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
204	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
205	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
206	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
207				Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -
208			Prior Years Acc Dep:	-		Prior Years Acc Dep:	-		Prior Years Acc Dep:	-	

	Total					Project 1			Project 2			Project 3		
209	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
210			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
211	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
213	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
214	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
215	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
216	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
217	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
218	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
219	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
220	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
221	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
222	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
223	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
224	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
225	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
226	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
227	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
228	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
229	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
230	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
231	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
232	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
233	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, 2013

I. Summary of Actual Sponsored Projects Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) 13 Mo. Avg. Gross Plant (see below)	(f) 13 Mo. Avg. Net Plant (see below)	(g) O&M and A&G Expense (f * L6)	(h) Other Taxes (f * L8)	(i) Gerneral Plant Allocation (f * L12)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L14)	(l) Incentive Return (WP A-9)	(m) Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Sponsored Upgrade:

			Project: 1			Project: 2			Project: 3		
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense
8	2012	Dec	$ -			$ -			$ -		
9	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
10	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
11	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
12	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
13	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
14	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
15	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
16	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
17	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
18	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
19	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
20	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
21					$ -			$ -			$ -
22			2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-	

		Total				Project 1			Project 2			Project 3		
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
24		13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages		
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
46	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
47	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

I. Summary of Actual Incentive Projects

Average Return New Deb 10.07% Source: WP A-7, L14

	(a) Project No.	Project ID	(b) Description	(c) In Service Date	(d) 13 Mo. Avg. Incentive Gross Plant (see below)	(e) 13 Mo. Avg. Incentive Plant Depr. Res. (see below)	(f) 13 Mo. Avg. Incentive Return Adder (see below)
	A. Base Plan Projects						
1	1	0	0		$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -
4	4	0	0		$ -	$ -	$ -
5	5	0	0		$ -	$ -	$ -
6	6	0	0		$ -	$ -	$ -
7	Total				$ -	$ -	$ -
	B. Balanced Portfolio Projects						
8	1	0	0		$ -	$ -	$ -
9	2	0	0		$ -	$ -	$ -
10	3	0	0		$ -	$ -	$ -
11	Total				$ -	$ -	$ -
	C. ITP Priority #1 Projects						
12	1	0	0		$ -	$ -	$ -
13	2	0	0		$ -	$ -	$ -
14	3	0	0		$ -	$ -	$ -
15	Total				$ -	$ -	$ -
	D. ITP Priority #2 Projects						
15	1	0	0		$ -	$ -	$ -
16	2	0	0		$ -	$ -	$ -
17	3	0	0		$ -	$ -	$ -
18	Total				$ -	$ -	$ -
	E. Sponsored Projects						
19	1	0	0		$ -	$ -	$ -
20	2	0	0		$ -	$ -	$ -
21	3	0	0		$ -	$ -	$ -
22	Total				$ -	$ -	$ -
	F. Third Party Projects						
23	1	0	0		$ -	$ -	$ -
24	2	0	0		$ -	$ -	$ -
25	3	0	0		$ -	$ -	$ -
26	Total				$ -	$ -	$ -
27	Total for All Incentive Projects				$ -	$ -	$ -

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

II. Base Plan Projects

28		**Project:** 1	MFI Adder (B) -	**Project:** 2	MFI Adder (B) -	**Project:** 3	MFI Adder (B) -
29		SPP Proj. ID	Avg. Interest Rate 6.5589%	SPP Proj. ID	Avg. Interest Rate 6.5589%	SPP Proj. ID	Avg. Interest Rate 6.5589%
30			Incentive Return 0.0000%		Incentive Return 0.0000%		Incentive Return 0.0000%

Line	Year	Month	P1 Plant Balance by	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by	P3 Deprec. Rate / 12	P3 Depreciation Expense
32	2012	Dec	$ -			$ -			$ -		
33	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
34	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
35	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
36	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
37	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
38	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
39	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
40	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
41	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
42	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
43	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
44	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
45				Sum lines 33 -	$ -		Sum lines 33 -	$ -		Sum lines 33 -	$ -
46			2012 EOY Acc Dep: $ -			2012 EOY Acc Dep: $ -			2012 EOY Acc Dep: $ -		

Line	Year	Total CWIP	Total Gross Plant	Total Accum Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
48		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
49	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	2011						2011												
51	2012						2012												
52	2013						2013												
53	2014						2014												
54	2015						2015												
55	2016						2016												
56	2017						2017												
57	2018						2018												
58	2019						2019												
59	2020						2020												
60	2021						2021												
61	2022						2022												
62	2023						2023												
63	2024						2024												
64	2025						2025												
65	2026						2026												
66	2027						2027												
67	2028						2028												
68	2029						2029												
69	2030						2030												
70	2031						2031												
71	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

II. Base Plan Projects (continued)

72	Project:	4	MFI Adder (B)	-	5	MFI Adder (B)	-	6	MFI Adder (B)	-
73	SPP Proj. ID		Avg. Interest Rate	6.5589%		Avg. Interest Rate	6.5589%		Avg. Interest Rate	6.5589%
74			Incentive Return	0.0000%		Incentive Return	0.0000%		Incentive Return	0.0000%

Line	Year	Month	Project 4 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project 5 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project 6 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
76	2012	Dec	$ -			$ -			$ -		
77	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
78	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
79	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
80	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
81	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
82	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
83	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
84	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
85	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
86	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
87	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
88	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
89				Sum lines 77 -	$ -		Sum lines 77 -	$ -		Sum lines 77 -	$ -
90			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P4 Gross Plant	P4 Accm. Depr	P4 Net Plant	P4 Incentive Return Adder	P5 Gross Plant	P5 Accm. Depr	P5 Net Plant	P5 Incentive Return Adder	P6 Gross Plant	P6 Accm. Depr	P6 Net Plant	P6 Incentive Return Adder
92		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
93	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
94	2011						2011												
95	2012						2012												
96	2013						2013												
97	2014						2014												
98	2015						2015												
99	2016						2016												
100	2017						2017												
101	2018						2018												
102	2019						2019												
103	2020						2020												
104	2021						2021												
105	2022						2022												
106	2023						2023												
107	2024						2024												
108	2025						2025												
109	2026						2026												
110	2027						2027												
111	2028						2028												
112	2029						2029												
113	2030						2030												
114	2031						2031												
115	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

III. Balanced Portfolio Projects

116		**Project:**	**1**	MFI Adder (B)	-	**Project:**	**2**	MFI Adder (B)	-	**Project:**	**3**	MFI Adder (B)	-
117		SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%
118				Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	P1 Plant Balance by Month	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by Month	P3 Deprec. Rate / 12	P3 Depreciation Expense
119	**Year**	**Month**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**
120	2012	Dec	$ -			$ -			$ -		
121	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
122	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
123	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
124	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
125	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
126	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
127	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
128	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
129	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
130	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
131	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
132	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
133				Sum lines 121	$ -		Sum lines 121	$ -		Sum lines 121	$ -
134			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
134		**Total**																	
135	**Year**	**CWIP**	**Gross Plant**	**Accum. Depr**	**Net Plant**	**Incentive Return Adder**	**Year**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
136		**13 Month Averages**						**13 Month Averages**				**13 Month Averages**				**13 Month Averages**			
137	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
138	2011						2011												
139	2012						2012												
140	2013						2013												
141	2014						2014												
142	2015						2015												
143	2016						2016												
144	2017						2017												
145	2018						2018												
146	2019						2019												
147	2020						2020												
148	2021						2021												
149	2022						2022												
150	2023						2023												
151	2024						2024												
152	2025						2025												
153	2026						2026												
154	2027						2027												
155	2028						2028												
156	2029						2029												
157	2030						2030												
158	2031						2031												
159	2032						2032												

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Mid-Kansas Electric Company, LLC (MKEC)
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For the 12 months ended - December 31, 2013

IV. ITP Priority No. 1 Projects

Line	Project	MFI Adder (B)	SPP Proj. ID	Avg. Interest Rate	Incentive Return
160–162	1	-		6.5589%	0.0000%
160–162	2	-		6.5589%	0.0000%
160–162	3	-		6.5589%	0.0000%

Line	Year	Month	Project 1 Plant Balance by Month	Project 1 Deprec. Rate / 12	Project 1 Depreciation Expense	Project 2 Plant Balance by Month	Project 2 Deprec. Rate / 12	Project 2 Depreciation Expense	Project 3 Plant Balance by Month	Project 3 Deprec. Rate / 12	Project 3 Depreciation Expense
163											
164	2012	Dec	$ -			$ -			$ -		
165	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
166	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
167	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
168	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
169	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
170	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
171	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
172	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
173	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
174	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
175	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
176	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
177				Sum lines 165	$ -		Sum lines 165	$ -		Sum lines 165	$ -
178			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
179																			
180		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
181	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
182	2011						2011												
183	2012						2012												
184	2013						2013												
185	2014						2014												
186	2015						2015												
187	2016						2016												
188	2017						2017												
189	2018						2018												
190	2019						2019												
191	2020						2020												
192	2021						2021												
193	2022						2022												
194	2023						2023												
195	2024						2024												
196	2025						2025												
197	2026						2026												
198	2027						2027												
199	2028						2028												
200	2029						2029												
201	2030						2030												
202	2031						2031												
203	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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V. ITP Priority No. 2 Projects

204		Project:	1	MFI Adder (B)	-	Project:	2	MFI Adder (B)	-	Project:	3	MFI Adder (B)	-
205		SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%
206				Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
207											
208	2012	Dec	$ -			$ -			$ -		
209	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
210	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
211	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
212	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
213	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
214	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
215	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
216	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
217	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
218	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
219	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
220	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
221				Sum lines 209	$ -		Sum lines 209	$ -		Sum lines 209	$ -
222			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -	

Line	Year	Total: CWIP	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
224		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
225	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
226	2011						2011												
227	2012						2012												
228	2013						2013												
229	2014						2014												
230	2015						2015												
231	2016						2016												
232	2017						2017												
233	2018						2018												
234	2019						2019												
235	2020						2020												
236	2021						2021												
237	2022						2022												
238	2023						2023												
239	2024						2024												
240	2025						2025												
241	2026						2026												
242	2027						2027												
243	2028						2028												
244	2029						2029												
245	2030						2030												
246	2031						2031												
247	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

VI. Sponsored Projects:

248		**Project:**	1	MFI Adder (B)	-	**Project:**	2	MFI Adder (B)	-	**Project:**	3	MFI Adder (B)	-
249		SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%
250				Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	P1 Plant Balance by Month	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by Month	P3 Deprec. Rate / 12	P3 Depreciation Expense
252	2012	Dec	$ -			$ -					
253	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
254	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
255	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
256	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
257	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
258	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
259	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
260	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
261	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
262	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
263	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
264	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -		0.1760%	$ -
265				Sum lines 253	$ -		Sum lines 253	$ -		Sum lines 253	$ -
266			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
268		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
269	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
270	2011						2011												
271	2012						2012												
272	2013						2013												
273	2014						2014												
274	2015						2015												
275	2016						2016												
276	2017						2017												
277	2018						2018												
278	2019						2019												
279	2020						2020												
280	2021						2021												
281	2022						2022												
282	2023						2023												
283	2024						2024												
284	2025						2025												
285	2026						2026												
286	2027						2027												
287	2028						2028												
288	2029						2029												
289	2030						2030												
290	2031						2031												
291	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2013

VII. Third Party Projects :

292	Project:	1	MFI Adder (B)	-	Project:	2	MFI Adder (B)	-	Project:	3	MFI Adder (B)	-
293	SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%	SPP Proj. ID		Avg. Interest Rate	6.5589%
294			Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
296	2012	Dec	$ -			$ -			$ -		
297	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
298	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
299	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
300	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
301	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
302	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
303	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
304	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
305	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
306	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
307	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
308	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
309				Sum lines 297	$ -		Sum lines 297	$ -		Sum lines 297	$ -
310			2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -		2012 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
312								13 Month Averages				13 Month Averages				13 Month Averages			
313	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
314	2011						2011												
315	2012						2012												
316	2013						2013												
317	2014						2014												
318	2015						2015												
319	2016						2016												
320	2017						2017												
321	2018						2018												
322	2019						2019												
323	2020						2020												
324	2021						2021												
325	2022						2022												
326	2023						2023												
327	2024						2024												
328	2025						2025												
329	2026						2026												
330	2027						2027												
331	2028						2028												
332	2029						2029												
333	2030						2030												
334	2031						2031												
335	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2013

I. Summary of Actual Projects Constructed by MKEC on Behalf of Third Parties

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Project No.	Project ID	Description	Third Party	In Service Date	13 Mo. Avg. Gross Plant (see below)	13 Mo. Avg. Net Plant (see below)	O&M and A&G Expense (f * L6)	Other Taxes (f * L8)	General Plant Allocation (f * L13)	Depreciation Expense (see below)	Non Incentive Return (f * L14)	Incentive Return (WP A-9)	Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total					$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Projects Constructed by MKEC for Third Parties:

Line	Year	Month	Project:	1	Third Party	Project:	2	Third Party	Project:	3	Third Party
5			Project:	1	Third Party	Project:	2	Third Party	Project:	3	Third Party
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense
8	2012	Dec	$ -			$ -			$ -		
9	2013	Jan	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
10	2013	Feb	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
11	2013	Mar	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
12	2013	Apr	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
13	2013	May	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
14	2013	Jun	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
15	2013	Jul	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
16	2013	Aug	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
17	2013	Sep	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
18	2013	Oct	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
19	2013	Nov	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
20	2013	Dec	$ -	0.1760%	$ -	$ -	0.1760%	$ -	$ -	0.1760%	$ -
21					$ -			$ -			$ -

Line	Year	Total Gross Plant	Total Accm. Deprec.	Total Net Plant	Year	P1 Gross Plant	P1 Accm. Deprec.	P1 Net Plant	P2 Gross Plant	P2 Accm. Deprec.	P2 Net Plant	P3 Gross Plant	P3 Accm. Deprec.	P3 Net Plant
22			Total			2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-		2012 EOY Acc Dep:	-	
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
24			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -

Notes:
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Projects constructed by MKEC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Administrative & General Expense
For the 12 months ended - December 31, 2013

Line No.	Description	Source		Annual Expense	Allocation Factor	Allocation Rate	Allocated to Transmission
1	Administrative & General Expense	Pg.36-1,L31, Col. b		10,247,703	W/S	40.2156%	$ 4,121,175
2	Less: General Advertising Costs			29,623	W/S	40.2156%	11,913
3	Less: Regulatory Commission Expenses			631,145	W/S	40.2156%	253,819
4	Less: Corporate Visibility Expenses			-	W/S	40.2156%	-
5	Less: Misc Nuclear Expenses (included in Account 930.2)			-	W/S	40.2156%	-
6	Less: Experimental & Gen. Research Exp.			-	W/S	40.2156%	-
7	Less: Industry Association Dues			115,463	W/S	40.2156%	46,434
8	Subtotal			$ 9,471,472			$ 3,809,009
9	Plus Safety Advertising			-	W/S	40.2156%	$ -
10	Plus Association Dues Directly Related to Transmission				DA	100.0000%	$ -
11	Plus: General Advertising:						
12	Transmission Facilities Sitting		$ -				
13	Transmission Vegetation Management		-				
14	Transmission Reliability		-				
15	Total Advertising for Transmission			$ -	DA	100.0000%	$ -
16	Plus: Transmission Specific Research & Experimental						
17	Project #1		$ -				
18	Project #2		-				
19	Project #3		-				
20	Total Research & Experimental Expenses			$ -	DA	100.0000%	$ -
21	Plus Transmission Related Reg. Comm. Exp.						
22	Formula Rate (Note F)		$ 136,176		DA	100.0000%	$ 136,176
23	Other-Specifically Assignable to Transmission		-		DA	100.0000%	-
24	KCC and CURB Assessment		223,560		W/S	40.2156%	89,906
25	Total Transmission Regulatory Expense			$ 359,736			$ 226,082
26	Plus: Corporate Visibility Expenses:						
27	Regulatory		$ -				
28	Reporting		-				
29	Compliance		-				
30	Shareholder Communications		-				
31	Total Corporate Visibility Expenses			$ -	W/S	40.22%	$ -
32	Total A&G Expense			$ 9,831,208			$ 4,035,091

None of the following expenses shall be recovered directly or indirectly through the formula rate:

A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).

B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.

C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).

D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).

E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

F. Amortization of 2011 and 2012 regulatory costs incurred for the Formula Base Rate over 3 years.

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: MKEC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of MKEC's KCC Annual Report

Line No.	**Gross Plant** (Note 1) (Note 2)	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
1	Production-Steam	$ 76,136,459	$ 76,136,459	$ 76,136,459	$ 76,136,459	$ 76,136,459	$ 76,130,536	$ 76,130,536	$ 76,241,486	$ 76,241,486	$ 76,241,486	$ 76,272,069	$ 76,272,069	$ 77,220,731	$ 76,264,053
2	Production-Other	18,223,085	18,223,085	18,223,085	18,144,073	18,144,073	18,144,073	18,144,073	18,144,073	18,144,073	18,232,387	18,232,387	18,232,387	18,275,792	18,192,819
3	Transmission	112,407,466	112,407,466	112,407,466	112,407,466	112,407,466	112,407,466	112,360,877	112,360,877	112,360,877	113,309,982	113,325,507	115,692,748	138,432,028	114,791,361
4	Distribution	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406
5	General Plant	30,228,367	30,228,367	30,228,367	30,207,346	30,207,346	30,869,848	30,944,454	31,031,204	31,139,435	31,368,623	31,437,405	31,479,790	33,855,086	31,017,357
6	Intangible & Other	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666
7	Total	$ 239,068,449	$ 239,068,449	$ 239,068,449	$ 238,968,416	$ 238,968,416	$ 239,624,995	$ 239,653,012	$ 239,850,712	$ 239,958,943	$ 241,225,550	$ 241,340,440	$ 243,750,066	$ 269,856,709	$ 242,338,662
8	Transmission 12 month average December, 2012 to November, 2013														$ 112,821,305

Source: MKEC Financial Records. BOY and EOY totals may be found on Pg. 38 of MKEC's KCC Annual Report

Line No.	**Accumulated Depreciation and Amortization** (Note 1) (Note 2)	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
9	Production-Steam	$ 64,654,410	$ 64,723,753	$ 64,793,095	$ 64,862,437	$ 64,931,779	$ 64,995,197	$ 65,064,538	$ 65,135,346	$ 65,205,176	$ 65,275,006	$ 65,345,074	$ 65,414,964	$ 65,334,409	$ 65,056,553
10	Production-Other	12,183,871	12,187,075	12,190,278	12,114,469	12,117,673	12,120,876	12,124,080	12,127,283	12,130,487	12,133,690	12,136,894	12,140,097	12,143,301	12,142,313
11	Transmission	42,100,325	42,311,564	42,522,805	42,734,044	42,945,283	43,156,524	43,321,095	43,533,395	43,706,120	43,294,564	43,508,585	43,717,324	44,300,687	43,165,563
12	Distribution	679,914	684,465	689,016	693,567	698,119	702,670	707,221	711,772	716,323	720,874	725,425	729,976	734,527	707,221
13	General Plant	7,361,118	7,462,498	7,563,879	7,613,301	7,714,615	7,770,995	7,876,061	7,980,439	8,085,535	8,191,078	8,296,921	8,391,406	8,336,738	7,895,737
14	Intangible & Other	28,562	28,738	28,914	29,090	29,266	29,442	29,618	29,794	29,970	30,146	30,322	30,498	30,674	29,618
15	Total	127,008,200	127,398,093	127,787,987	128,046,908	128,436,735	128,775,704	129,122,613	129,518,029	129,873,611	129,645,358	130,043,221	130,424,265	130,880,336	128,997,005

Line No.	**Net Plant** (Gross Plant less Accumulated Depreciation and Amortization) (Note2)	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
16	Production-Steam	$ 11,482,049	$ 11,412,706	$ 11,343,364	$ 11,274,022	$ 11,204,680	$ 11,135,339	$ 11,065,998	$ 11,106,140	$ 11,036,310	$ 10,966,480	$ 10,926,995	$ 10,857,105	$ 11,886,322	$ 11,207,501
17	Production-Other	6,039,214	6,036,010	6,032,807	6,029,604	6,026,400	6,023,197	6,019,993	6,016,790	6,013,586	6,098,697	6,095,493	6,092,290	6,132,491	6,050,506
18	Transmission	70,307,141	70,095,902	69,884,661	69,673,422	69,462,183	69,250,942	69,039,782	68,827,482	68,654,757	70,015,418	69,816,922	71,975,424	94,131,341	71,625,798
19	Distribution	1,341,492	1,336,941	1,332,390	1,327,839	1,323,287	1,318,736	1,314,185	1,309,634	1,305,083	1,300,532	1,295,981	1,291,430	1,286,879	1,314,185
20	General Plant	22,867,249	22,765,869	22,664,488	22,594,045	22,492,731	23,098,853	23,068,393	23,050,765	23,053,900	23,177,545	23,140,484	23,088,384	25,518,348	23,121,620
21	Intangible & Other	23,104	22,928	22,752	22,576	22,400	22,224	22,048	21,872	21,696	21,520	21,344	21,168	20,992	22,048
22	Total	$ 112,060,249	$ 111,670,356	$ 111,280,462	$ 110,921,508	$ 110,531,681	$ 110,849,291	$ 110,530,399	$ 110,332,683	$ 110,085,332	$ 111,580,192	$ 111,297,219	$ 113,325,801	$ 138,976,373	$ 113,341,657

Line No.	**Construction Work in Progress** (Note 1)	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
23	Production	$ 20,627,278	$ 20,764,534	$ 41,550,389	$ 32,628,343	$ 35,198,202	$ 57,068,959	$ 54,151,935	$ 58,580,080	$ 66,100,087	$ 81,544,306	$ 93,320,177	$ 98,909,153	$ 110,942,976	$ 59,337,417
24	Transmission	19,187,092	22,182,000	24,092,736	25,275,473	26,243,135	29,815,672	30,807,248	30,431,284	30,522,257	31,338,971	32,668,441	25,483,464	22,366,179	26,954,919
25	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	General Plant	49,129	1,393,982	1,542,679	1,746,215	2,037,287	2,467,298	2,929,645	4,306,376	5,231,467	5,703,073	6,331,458	6,522,399	4,554,110	3,447,317
27	Total	$ 39,863,499	$ 44,340,516	$ 67,185,804	$ 59,650,031	$ 63,478,624	$ 89,351,929	$ 87,888,828	$ 93,317,740	$ 101,853,811	$ 118,586,350	$ 132,320,076	$ 130,915,016	$ 137,863,265	$ 89,739,653

Notes:

1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. Balances in Transmission lines exclude amounts expected to be accounted for as long-term leases.
3. Rubart is classed as a Generation Interconnection Project

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

			EOY Balance 2012	EOY Balance 2013	Average Balance	100% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
28	**Reserve Funds (Non-Escrowed) (Note A)**								
29	Account 228.2 -Reserve for Inj. & Damages		$ -	$ -	$ -	$ -	$ -	$ -	$ -
30			$ -	$ -	$ -	-	-	-	-
31		Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32									
33				Wages & Salary Allocator					40.216%
34				Gross Plant Allocator				52.524%	
35				Direct Assign Allocator			100.000%		
36				Allocated to Transmission		$ -	$ -	$ -	$ -

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

		2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	2013 Dec	13 Months Avg Balance
37	**Unamortized Abandoned Trans. Plt.**														
38	Account 182.1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
39															
40	**CWIP Regulatory Liability for Transmission**														
41	Account 254	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
42															
43	**Land Held for Future Use**														
44	Trans. Land	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: MKEC's Annual KCC Report and Corporate Records

		EOY Balance 2012	EOY Balance 2013	Average Balance
45	**Material & Supplies**	Pg. 16, Col. b	Pg. 16, Col. c	
46	Fuel Stocks	-	-	$ -
47	Production O&M	$ 171,227	$ 189,062	180,145
48	Transmission O&M	1,458,230	2,465,512	1,961,871
49	Distribution O&M	-	-	-
50	Prod. Construction	-	-	-
51	Trans. Construction	-	-	-
52	Dist. Construction	-	-	-
53	Total Material & Supplies	$ 1,629,457	$ 2,654,574	$ 2,142,016

		EOY Balance 2012	EOY Balance 2013	Average Balance
54	**Stores Expense**	Pg.16, L8,Col.b	Pg.16, L8,Col.c	
55	Total Stores Expense	$ -	$ -	$ -

		EOY Balance 2012	EOY Balance 2013	Average Balance	
56	**Prepayments**				
57	JEC prepayment	$ -	$ -	$ -	Reclassified to Regulatory Assets, FERC 182.
58	Insurance Prepayment	310,035	278,147	294,091	KCC Annual Report Pg.4,L16,Col.b & c
59	Total Prepayments	$ 310,035	$ 278,147	$ 294,091	

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

Timeline

Step	Month	Year		Action
1		Year 0	2014	MKEC populates the formula rate using projected costs for Year 1
2		Year 0	2014	Post results of Step 1
3	Jan	Year 1	2015	Results of Step 2 go into effect.
4	Sept	Year 1	2015	MKEC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	2015	Post results of Step 4
6	Jan	Year 2	2016	Results of Step 5 go into effect.
7	Jun	Year 2	2016	MKEC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	2016	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	2016	Post results from Step 7 and Step 8
10	Sept	Year 2	2016	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	2016	Post results of Step 10
12	Jan	Year 3	2017	Results of Step 11 go into effect.

Reconciliation details for 2013

		Base Plan	Balance Portfolio	ITP / Priority Project 1	ITP / Priority Project 2	Sponsored	Third Party	Zonal Rev Req	Total Rev. Req.
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Actual Revenue Requirements from Step 7	$ 10,116,968	$ -	$ -	$ -	$ -	$ -	$ 11,195,239	$ 21,312,207
2	Projected Revenue Requirements from Step 1 (Note C)	9,368,012	-	-	-	-	-	11,700,401	21,068,413
3	True-up Amount (before interest)	$ 748,956	$ -	$ -	$ -	$ -	$ -	$ (505,162)	$ 243,794

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

4 Jun Year 2 Post results from Step 7 and Step 8

5 Sept Year 2 MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

	Short term Interest Rate (Notes A and F)		**Avg. Ann. Short Term Int.**
6	Other Interest Exp.(Notes, p.117)	(Note A)	
7	Notes Payable (Acct. 231-daily balances	(Note A)	
8	No. of Months		12
9	Annual Short-term Int Rate	L6 / L7	0.0000%

	FERC Quarterly Interest Rate		
10	Qtr 3 (Previous Year)		3.2500%
11	Qtr 4 (Previous Year)		3.2500%
12	Qtr 1 (Current Year)		3.2500%
13	Qtr 2 (Current Year)		3.2500%
14	Average of the last 4 quarters	Sum(L10:L13) / 4	3.2500%

15 Interest Rate Used for True-up adjustment (Note B) 0.0000% 3.2500% 3.2500% 3.2500% 3.2500% 3.2500% 3.2500% 3.2500%

		Base Plan	Balance Portfolio	ITP / Priority Project 1	ITP / Priority Project 2	Sponsored	Third Party	Zonal Rev Req	Total Rev. Req.
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
16	True-Up Amount (line 8c) (Note D)	$ 748,956	$ -	$ -	$ -	$ -	$ -	$ (505,162)	$ 243,794
17	Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	-	-	-	-	-	-	(32,836)	(32,836)
18	**True-up Adjustment (Note E)**	**$ 748,956**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (537,998)**	**$ 210,958**

Note:

A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.

B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.

C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2012 and 2013, set this equal to L2. Although $12,813,798 was authorized for collection for Base Plan, SPP made adjustments to that amount and SPP actually only billed $9,368,012. Therefore a correcting entry was made for the difference of $3,445,786

D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.

E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.

F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

Line	Description	Source	Total System	Base Plan Projects	Balanced Portfolio	ITP Priority #1 Projects	ITP Priority #2 Projects	Sponsored Projects	Third Party Projects
				Development of Applicable Carrying Charges					
1	Transmission Gross Plant in Service	Projected Gross Rev Req L3 - L4	$ 186,795,557						
2	Transmission Net Plant in Service	Projected Gross Rev Req L21 - L22	$ 137,343,097						
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 137,343,097						
5	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L64 - L63	$ 14,748,413						
6	Percent of Net Plant	L5 / L4	10.74%						
7	Other Taxes	Projected Gross Rev Req L84	$ 43						
8	Percent of Net Plant	L7 / L4	0.00%						
9	General & Intangible Plant Allocation								
10	Depreciation	Projected Gross Rev Req L70 + L71	$ 533,215						
11	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L87	1,054,139						
12	Total	L8 + L9	$ 1,587,354						
13	Percent of Net Plant	L10 / L4	1.16%						
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.07%						
15	True-Up Adjustment	TU (True-Up), Pg 1, L18		$ 748,956	$ -	$ -	$ -	$ -	$ -
16	As a Percent of Actual Projects Revenue	L15 / Line T1, Col. o below		9.43%	0.00%	0.00%	0.00%	0.00%	0.00%

Note (A): For some Special Projects, constructed on behalf of others MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

Base Plan Projects

Added the new lines so it is clear what is EOY and what is 13 Mo Avg

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/13 (WP A-7)	(b) EOY Actual Accum Depr. @ 12/13 (WP A-7)	(c) EOY Actual Net Plant @ 12/13 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
17	**Actual Base Plan Projects (Inputs from Worksheet A-7)**												
18	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,705,760	$ 211,504	$ 2,494,256	2.11%	$ 85,726	$ 2,408,530	$ 258,637	$ 1	10.07%	$ 28,828
19	30062	Harper Capacitor Bank 115 kV	2010-06	$ 1,766,930	$ 128,166	$ 1,638,764	2.11%	$ 55,981	$ 1,582,783	$ 169,965	$ -	10.07%	$ 18,940
20	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 2,100,384	$ 143,932	$ 1,956,452	2.11%	$ 66,546	$ 1,889,906	$ 202,945	$ 1	10.07%	$ 22,612
21	653	Pratt - St. John 115kV Line Rebuild	2012-03	$ 10,431,258	$ 380,621	$ 10,050,637	2.11%	$ 330,491	$ 9,720,146	$ 1,043,785	$ 3	10.07%	$ 116,161
22	903	Clifton - Greenleaf 115kV Line (Note G)	2012-09	$ 2,603,386	$ 66,816	$ 2,536,570	2.11%	$ 82,482	$ 2,454,088	$ 263,529	$ 1	10.07%	$ 29,317
23	30211	Medicine Lodge 138/115kV Transformer (64% BPF)	2013-01	$ 7,430,383	$ 143,865	$ 7,286,518	2.11%	$ 235,415	$ 7,051,103	$ 757,174	$ 2	10.07%	$ 84,215
24	1007	Heizer - Mullergren 115kV	2013-01	$ 819,459	$ 15,866	$ 803,593	2.11%	$ 25,963	$ 777,630	$ 83,505	$ -	10.07%	$ 9,288
25	30098	Plainville 115kV Capacitor Bank	2013-03	$ 1,169,968	$ 18,534	$ 1,151,434	2.11%	$ 37,068	$ 1,114,366	$ 119,665	$ -	10.07%	$ 13,308
26	905	Flatridge - Harper 138kV (54.3% BPF)	2013-06	$ 5,977,858	$ 63,132	$ 5,914,726	2.11%	$ 189,395	$ 5,725,331	$ 614,807	$ 2	10.07%	$ 68,360
27	30210	Harper - Milan Tap	2013-06	$ 19,662	$ 208	$ 19,454	2.11%	$ 623	$ 18,831	$ 2,022	$ -	10.07%	$ 225
28													
29	**Total of Actual Base Plan Projects**			$ 35,025,048	$ 1,172,642	$ 33,852,406		$ 1,109,690	$ 32,742,716	$ 3,516,034	$ 10		$ 391,252
30													

Line	Project ID	Project Description	In Service Date	13 Mo. Avg Plant in Service @ 12/15 (WP P-4)	13 Mo. Avg Projected Accum Depr (WP P-4)	13 Mo. Avg Projected Net Plant (a - e)	O&M Expenses (f * L6)	Other Taxes (f * L8)	Non-Incentive Return (L14)	General Plant Allocation (f * L13)
35	**Projected Base Plan Projects (Inputs from Worksheet P-4)**									
36	30358-50409	Ellsworth - Bushton 115kV	2015-06	$ 7,081,583	$ 37,395	$ 7,044,189	$ 756,431	$ 2	10.07%	$ 81,414
37	30358-50410	Ellsworth Tap 115kV Ring Bus	2015-06	$ 3,184,581	$ 16,816	$ 3,167,764	$ 340,166	$ 1	10.07%	$ 36,612
38	30358-50449	Ellsworth Substation 115kV	2015-06	$ 1,437,361	$ 7,591	$ 1,429,770	$ 153,534	$ -	10.07%	$ 16,525
39	904	Flatridge - Medicine Lodge 138kV (Note D)	2014-01	$ 2,667,603	$ 79,815	$ 2,587,788	$ 277,886	$ 1	10.07%	$ 29,909
40	906	Medicine Lodge - Pratt 115kV (Note D)	2014-06	$ 6,517,056	$ 137,652	$ 6,379,404	$ 685,044	$ 2	10.07%	$ 73,730
41	653	Pratt - St. John 115kV	2014-04	$ 4,273,633	$ 105,308	$ 4,168,325	$ 447,610	$ 1	10.07%	$ 48,176
42	30299	Jewell - Smith Center 115kV	2014-12	$ 78,249	$ 414	$ 77,835	$ 8,358	$ -	10.07%	$ 900
43	30447	Haggard - Gray County - West Dodge	Withdrawn	$ 9,285	$ 272	$ 9,013	$ 968	$ -	10.07%	$ 104
44	30523	Cudahy - Kismet 115kV	Withdrawn	$ 44,225	$ 1,326	$ 42,899	$ 4,607	$ -	10.07%	$ 496
45										
46	**Total of Projected Base Plan Projects**			$ 25,293,576	$ 386,588	$ 24,906,988	$ 2,674,604	$ 7		$ 287,864
47										
48	**Total Base Plan Projects (L32 + L46)**			$ 60,318,624	$ 1,496,278	$ 57,649,704	$ 6,190,638	$ 17		$ 679,116

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/13 (WP A-7)	(b) EOY Accum Depr. @ 12/13 (WP A-7)	(c) EOY Actual Net Plant @ 12/13 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Proj. Additional Accum Depr 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
49	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**												
50	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
51	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
52	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
53													
54	**Total of Actual Balanced Portfolio Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
55													
56				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
57			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
58	**Project ID**	**Project Description**	**Date**	**Service @ 12/15**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
59				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
60	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**												
61	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
62	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
63	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
64													
65	**Total of Projected Balanced Portfolio Projects**			$ -				$ -	$ -	$ -	$ -		$ -
66													
67	**Total Balanced Portfolio Projects (L54 + L65)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPF project.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				EOY	EOY	EOY		13 Mo. Avg	13 Mo. Avg				
			In Service	Plant in	Accum	Actual Net	Depreciation	Proj. Additional	Projected Net	O&M	Other	Non-Incentive	General Plant
Line	Project ID	Project Description	Date	Service @ 12/13	Depr. @ 12/13	Plant @ 12/13	Rate	Accum Depr	Plant	Expenses	Taxes	Return	Allocation
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
68	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**												
69	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
70	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
71	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
72													
73	**Total of Actual ITP/Priority 1 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
74													
75				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
76			In Service	Plant in				Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
77	Project ID	Project Description	Date	Service @ 12/15				Accum Depr	Plant	Expenses	Taxes	Return	Allocation
78				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
79	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**												
80	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
81	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
82	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
83													
84	**Total of Projected ITP/Priority 1 Projects**			$ -				$ -	$ -	$ -	$ -		$ -
85													
86	**Total ITP/Priority 1 Projects (L73 + L84)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/13 (WP A-7)	(b) EOY Accum Depr. @ 12/13 (WP A-7)	(c) EOY Actual Net Plant @ 12/13 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Proj. Additional Accum Depr 1.5* (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
87	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**												
88	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
89	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
90	0	0		$ -	-	$ -	2.11%	$ -	$ -	$ -	$ -	10.07%	$ -
91													
92	**Total of Actual ITP/Priority 2 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
93													
94				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
95			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
96	**Project ID**	**Project Description**	**Date**	**Service @ 12/15**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
97				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
98	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**												
99	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
100	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
101	0	Description		$ -				$ -	$ -	$ -	$ -	10.07%	$ -
102													
103	**Total of Projected ITP/Priority 2 Projects**			$ -				$ -	$ -	$ -	$ -		$ -
104													
105	**Total ITP/Priority 2 Projects (L92 + L103)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

Base Plan Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(q) Adj. Revenue Requirement	(r) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
17	**Actual Projects (Inputs from Worksheet A-7)**									
18	30061	Pratt Capacitor Bank 115 kV	0.00%		$ 242,600	$ 57,151	$ 587,216	$ 55,355	$ 642,571	24.38%
19	30062	Harper Capacitor Bank 115 kV	0.00%		$ 159,427	$ 37,321	$ 385,653	$ 36,354	$ 422,007	24.37%
20	164	WEPL-Cimarron Plant 115 kV Line	0.00%		$ 190,362	$ 44,364	$ 460,284	$ 43,389	$ 503,673	24.35%
21	653	Pratt - St. John 115kV Line Rebuild	0.00%		$ 979,066	$ 220,327	$ 2,359,342	$ 222,406	$ 2,581,748	24.27%
22	903	Clifton - Greenleaf 115kV Line (Note G)	0.00%		$ 247,189	$ 54,988	$ 595,024	$ 56,091	$ 651,115	24.25%
23	30211	Medicine Lodge 138/115kV Transformer (64%	0.00%		$ 710,225	$ 156,943	$ 1,708,559	$ 161,059	$ 1,869,618	24.23%
24	1007	Heizer - Mullergren 115kV	0.00%		$ 78,327	$ 17,308	$ 188,428	$ 17,762	$ 206,190	24.23%
25	30098	Plainville 115kV Capacitor Bank	0.00%		$ 112,245	$ 24,712	$ 269,930	$ 25,445	$ 295,375	24.22%
26	905	Flatridge - Harper 138kV (54.3% BPF)	0.00%		$ 576,686	$ 126,263	$ 1,386,118	$ 130,664	$ 1,516,782	24.21%
27	30210	Harper - Milan Tap	0.00%		$ 1,897	$ 415	$ 4,559	$ 430	$ 4,989	24.21%
28										
29	**Total of Actual Base Plan Projects**				$ 3,298,024	$ 739,792	$ 7,945,112	$ 748,955	$ 8,694,067	24.27%
30										
31										
32			**Weighted**		**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
33	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
34			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
35	**Projected projects (Inputs from Worksheet P-4)**									
36	30358-50409	Ellsworth - Bushton 115kV	0.00%		$ 709,529	$ 138,894	$ 1,686,270		$ 1,686,270	23.94%
37	30358-50410	Ellsworth Tap 115kV Ring Bus	0.00%		$ 319,074	$ 62,460	$ 758,313		$ 758,313	23.94%
38	30358-50449	Ellsworth Substation 115kV	0.00%		$ 144,014	$ 28,194	$ 342,267		$ 342,267	23.94%
39	904	Flatridge - Medicine Lodge 138kV (Note D)	0.00%		$ 260,656	$ 56,340	$ 624,792		$ 624,792	24.14%
40	906	Medicine Lodge - Pratt 115kV (Note D)	0.00%		$ 642,568	$ 137,652	$ 1,538,996		$ 1,538,996	24.12%
41	653	Pratt - St. John 115kV	0.00%		$ 419,856	$ 90,264	$ 1,005,907		$ 1,005,907	24.13%
42	30299	Jewell - Smith Center 115kV	0.00%		$ 7,840	$ 1,536	$ 18,634		$ 18,634	23.94%
43	30447	Haggard - Gray County - West Dodge	0.00%		$ 908	$ 192	$ 2,172		$ 2,172	24.10%
44	30523	Cudahy - Kismet 115kV	0.00%		$ 4,321	$ 936	$ 10,360		$ 10,360	24.15%
45										
46	**Total of Projected Base Plan Projects**				$ 2,508,766	$ 516,468	$ 5,987,709		$ 5,987,709	24.04%
47										
48	**Total Base Plan Projects (L32 + L46)**				$ 5,806,790	$ 1,256,260	$ 13,932,822		$ 14,681,777	24.17%

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

Balanced Portfolio Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(s) Adj. Revenue Requirement	(t) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
49	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**									
50	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
51	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
52	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
53										
54	**Total of Actual Balanced Portfolio Projects**				$ -	$ -	$ -	$ -	$ -	
55										
56										
57					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
58	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
59			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
60	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**									
61	0	Description	0.00%		$ -	$ -	$ -		$ -	
62	0	Description	0.00%		$ -	$ -	$ -		$ -	
63	0	Description	0.00%		$ -	$ -	$ -		$ -	
64										
65	**Total of Projected Balanced Portfolio Projects**				$ -	$ -	$ -		$ -	
66										
67	**Total Balanced Portfolio Projects (L54 + L65)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

ITP/Priority 1 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
					Total	Projected Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Line	Project ID	Project Description	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
68	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**									
69	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
70	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
71	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
72										
73	**Total of Actual ITP/Priority 1 Projects**				$ -	$ -	$ -	$ -	$ -	
74										
75										
76					Total	Projected Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
77	Project ID	Project Description	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
78			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
79	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**									
80	0	Description	0.00%		$ -	$ -	$ -		$ -	
81	0	Description	0.00%		$ -	$ -	$ -		$ -	
82	0	Description	0.00%		$ -	$ -	$ -		$ -	
83										
84	**Total of Projected ITP/Priority 1 Projects**				$ -	$ -	$ -		$ -	
85										
86	**Total ITP/Priority 1 Projects (L73 + L84)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2015

ITP/Priority 2 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
					Total	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
Line	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
87	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**									
88	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
89	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
90	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
91										
92	**Total of Actual ITP/Priority 2 Projects**				$ -	$ -	$ -	$ -	$ -	
93										
94										
95					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
96	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
97			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
98	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**									
99	0	Description	0.00%		$ -	$ -	$ -		$ -	
100	0	Description	0.00%		$ -	$ -	$ -		$ -	
101	0	Description	0.00%		$ -	$ -	$ -		$ -	
102										
103	**Total of Projected ITP/Priority 2 Projects**				$ -	$ -	$ -		$ -	
104										
105	**Total ITP/Priority 2 Projects (L92 + L103)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2015

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/13 (WP A-8)	(b) EOY Actual Accum Depr. @ 12/13 (WP A-8)	(c) EOY Actual Net Plant @ 12/13 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)	(j) Non-Incentive Return (L14)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**												
2				$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -	10.07%
3				$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -	10.07%
4				$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -	10.07%
5													
6	**Total of Actual Sponsored Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	
7				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
8				**Projected**									
9				**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**	**Non-Incentive**
10	**Project ID**	**Project Description**		**Service @ 12/15**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**	**Return**
11				(WP P-5)				(WP P-5)	(a - e)	(f * L6)	(f * L8)	(f * L13)	(L14)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**												
13				$ -				$ -	$ -	$ -	$ -	$ -	10.07%
14				$ -				$ -	$ -	$ -	$ -	$ -	10.07%
15				$ -				$ -	$ -	$ -	$ -	$ -	10.07%
16													
17	**Total of Projected Sponsored Projects**			$ -				$ -	$ -	$ -	$ -	$ -	
18													
19	**Total Sponsored Projects (L6 + L17)**			$ -				$ -	$ -	$ -	$ -	$ -	

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2015

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
					Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Line	Project ID	Project Description	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
			(P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**									
2	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
5										
6	**Total of Actual Sponsored Projects**				$ -	$ -	$ -	$ -	$ -	
7										
8										
9					Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
10	Project ID	Project Description	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
11			(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**									
13	0	0	0.00%		$ -	$ -	$ -		$ -	
14	0	0	0.00%		$ -	$ -	$ -		$ -	
15	0	0	0.00%		$ -	$ -	$ -		$ -	
16										
17	**Total of Projected Sponsored Projects**				$ -	$ -	$ -		$ -	
18										
19	**Total Sponsored Projects (L6 + L17)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2015

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a) EOY Plant in Service @ 12/13 (WP A-10)	(b) EOY Actual Accum Depr. @ 12/13 (WP A-10)	(c) EOY Actual Net Plant @ 12/13 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**												
2	0	0			$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -
3	0	0			$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -
4	0	0			$ -	$ -	$ -	2.11%	$ -	$ -	$ -	$ -	$ -
5													
6	**Total of Third Party Projects**				$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -
7					13 Mo. Avg				13 Mo. Avg	13 Mo. Avg			
8					**Projected**								
9			**In Service**		**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**
10	**Project ID**	**Project Description**	**Date**		**Service @ 12/15**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**
11					(WP P-6)				(WP P-6)	(a - e)	(f * L6)	(f * L8)	(f * L13)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**												
13	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
14	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
15	0	Description			$ -				$ -	$ -			
16													
17	**Total of Projected Third Party Projects**				$ -				$ -	$ -	$ -	$ -	$ -
18													
19	**Total Third Party Projects (L6 + L17)**				$ -				$ -	$ -	$ -	$ -	$ -

Note A--Sunflower will handle the O&M for the Philipsburg to Rhodes 115 kV line project directly.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2015

			(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			Non-Incentive			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
	Project ID	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(L14)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**										
2	0	0	10.07%	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	10.07%	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	10.07%	0.00%		$ -	$ -	$ -	$ -	$ -	
5											
6	**Total of Third Party Projects**					$ -	$ -	$ -	$ -	$ -	
7											
8											
9			**Non-Incentive**			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
11			(L14)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**										
13	0	Description	10.07%	0.00%		$ -	$ -	$ -		$ -	
14	0	Description	10.07%	0.00%		$ -	$ -	$ -		$ -	
15	0	Description	10.07%	0.00%		$ -	$ -	$ -		$ -	
16											
17	**Total of Projected Third Party Projects**					$ -	$ -	$ -		$ -	N.A.
18											
19	**Total Third Party Projects (L6 + L17)**					$ -	$ -	$ -	$ -	$ -	N.A

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 2015

Line	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)				
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L91			$ 35,817,072
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L48	$ 13,932,822		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L67	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L86	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L105	-		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	-		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	-		
9	Total	Sum (L3:L7)			$ 13,932,822
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 21,884,250
12					
13	**B. REVENUE CREDITS**				
14	Zonal Gross Revenue Credit	WP P-2, L50			$ 4,595,051
15					
16	**C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP**				
17	Base Plan Net Revenue Requirements	L3	$ 13,932,822		
18	Balanced Portfolio Net Revenue Requirement	L4	-		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
21	Sponsored Projects Net Revenue Requirements	L7	-		
22	Third Party Projects Net Revenue Requirements	L8	-		
23	Total	Sum (L17:L22)		$ 13,932,822	
24					
25	Zonal Net Revenue Requirement	L11 - L14			$ 17,289,199
26					
27	**D. TRUE-UP ADJUSTMENTS**				
28	Total Transmission Facilities	WP TU (True-Up), L18		$ 210,958	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	$ 748,956		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-		
32	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	-		
33	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	-		
34	Sponsored Projects True Up	WP TU (True-Up), L18	-		
35	Third Party Projects True Up	WP TU (True-Up), L18	-		
36	Total	Sum (L30:L33)		$ 748,956	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			$ (537,998)
39					
40	**E. NET REVENUE REQUIREMENT AFTER TRUE-UP**				
41	Base Plan Net Revenue Requirements	L17 + L30	$ 14,681,778		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	-		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	-		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	-		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	-		
46	Third Party Projects Net Revenue Requirements	L22 + L35	-		
47	Total	Sum (L41:L46)		$ 14,681,778	
48					
49	Zonal Net Revenue Requirement	L25 + L38			$ 16,751,201
50					
51	**F. Point-to-Point Service**				
52	Projected MKEC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			519.82 MW
53					
54	Annual Point-to-Point Rate in $/MW - Year	L49 / L52			$ 32,225.00
55	Monthly Point-to-Point Rate in $/MW - Month	L54 / 12 months			$ 2,685.00
56	Weekly Point-to-Point Rate in $/MW- Weekly	L54 / 52 weeks			$ 620.00
57	Daily On-Peak Point-to-Point Rate in $/MW - Day	L54 / 260 days			$ 123.90
58	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L54 / 365 days			$ 88.30
59	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L57 / 16 hours			$ 7.74
60	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L58 / 24 hours			$ 3.68
61					

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2015

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
	RATE BASE:						(Col. 3 times Col. 5)
1	PLANT IN SERVICE						
2	Production	Act. Gross Rev Req, Pg.1, L3	$ 94,456,872		NA		
3	Transmission	WP P-1, Pg. 4 L156	186,795,557		DA	1.00000	$ 186,795,557
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5		$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	2,021,406		NA		
6	General	Act. Gross Rev Req, Pg.1, L7	31,017,357		W/S	0.40216	12,473,815
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	51,666		W/S	0.40216	20,778
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	$ 314,342,858				$ 199,290,150
9							
10	ACCUMULATED DEPRECIATION						
11	Production	Act. Gross Rev Req, Pg.1, L12	$ 77,198,866		NA		
12	Transmission	WP P-1, Pg. 4 L156	49,452,460		DA	1.00000	$ 49,452,460
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14		$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	707,221		NA		
15	General	Act. Gross Rev Req, Pg.1, L16	7,895,737		W/S	0.40216	3,175,318
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	29,618		W/S	0.40216	11,911
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	$ 135,283,902				$ 52,639,689
18							
19	NET PLANT IN SERVICE						
20	Production	L2 - L11	$ 17,258,006				
21	Transmission	L3 - L12	137,343,097				$ 137,343,097
22	Less Excluded Plant	L4 - L13		$ -			-
23	Distribution	L5 - L14	1,314,185				-
24	General	L6 - L15	23,121,620				9,298,497
25	Intangible & Other	L7 - L16	22,048				8,867
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	$ 179,058,956				$ 146,650,461
27							
28	ADJUSTMENTS TO RATE BASE						
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	$ -		DA	1.00000	$ -
30	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L39	-		DA	1.00000	-
31	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L40 - Amortization	-		DA	1.00000	-
32	TOTAL ADJUSTMENTS	Sum (L29:L31)	$ -				$ -
33							
34	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L43	$ -		DA	1.00000	$ -
35							
36	WORKING CAPITAL						
37	CWC						
38	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L47	$ 56,084,805		NA		
39	O&M Expense Allocated to Transmission	Pg. 2, L64, Col (6)					$ 14,748,413
40	Calculated CWC	Calculated (Note C)	$ 7,010,601				$ 1,843,552
41	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L50	1,961,871		TP	1.00000	1,961,871
42	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L51	180,145		NA		
43	Stores Expense	Act. Gross Rev Req, Pg.1, L52	-		W/S	0.40216	-
44	Prepayments (JEC Prepayment)	Act. Gross Rev Req, Pg.1, L53	-		NA		
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	294,091		W/S	0.40216	118,270
46	TOTAL WORKING CAPITAL	Sum (L40:L45)	$ 9,446,707				$ 3,923,693
47							
48	Rate Base	L26 + L 32 + L 34 + L46	$ 188,505,663				$ 150,574,154

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2015

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
49	**O&M**					
50	Transmission	WP P-2, L8	$ 30,529,708			
51	Less Account 565	WP P-2, L9	18,276,169			
52	Less: Trans. Lease Payments & Facility Charge	WP P-2, L10	-			
53	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	1,854,173			
54	Total Transmission O&M	L50 - Sum (L51:L52)	$ 10,399,366	TP	1.00000	$ 10,399,366
55	A&G -Adjusted	WP P-2, L12	$ 10,418,619	W/S	0.40216	$ 4,189,910
56	Plus: Advertising -Safety	WP P-2, L13	-	W/S	0.40216	-
57	Plus Association Dues Directly Related to Transmission	WP P-2, L14	-	DA	1.00000	-
58	Plus: Advertising -Transmission	WP P-2, L15	-	DA	1.00000	-
59	Plus: Research -Transmission	WP P-2, L16	-	DA	1.00000	-
60	Plus: Regulatory Exp -Transmission	WP P-2, L17	395,710	W/S	0.40216	159,137
61	Plus: Corporate Visibility -Transmission	WP P-2, L18	-	W/S	0.40216	-
62	Total A&G	L55 + Sum (L56:L61)	$ 10,814,329			$ 4,349,047
63	Transmission Lease Payments & Facility Charges	WP P-2, L18	-	DA	1.00000	-
64	TOTAL O&M	L54 + L62 + L63	$ 21,213,695			$ 14,748,413
65						
66	**DEPRECIATION EXPENSE**					
67	Production	Act. Gross Rev Req, Pg. 2, L76	$ 875,619	NA		
68	Transmission	WP P-1, Pg.2 L155	3,925,982	TP	1.00000	$ 3,925,982
69	Distribution	Act. Gross Rev Req, Pg. 2, L78	54,613	NA		
70	General	Act. Gross Rev Req, Pg. 2, L79	1,323,775	W/S	0.40216	532,364
71	Intangible & Other	Act. Gross Rev Req, Pg. 2, L80	2,116	W/S	0.40216	851
72	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L81	-	DA	1.00000	-
73	TOTAL DEPRECIATION	Sum (L67:L72)	$ 6,182,105			$ 4,459,197
74						
75	**TAXES OTHER THAN INCOME TAXES (Note G)**					
76	LABOR RELATED					
77	Payroll	WP P-2, L23	$ 107	W/S	0.40216	$ 43
78	Highway and vehicle	WP P-2, L24	-	W/S	0.40216	-
79	PLANT RELATED					
80	Property	WP P-2, L26	-	GP	0.52524	-
81	Gross Receipts	WP P-2, L27	55	NA		-
82	Other	WP P-2, L28	-	GP	0.52524	-
83						
84	TOTAL OTHER TAXES	Sum (L77:L83)	$ 162			$ 43
85						
86	**RETURN**					
87	Return before incentives	Pg. 4, L149				$ 16,609,419
88	Incentive return	Pg. 4, L177				-
89	Total Return	L87 + L88				$ 16,609,419
90						
91	**GROSS REV. REQ. WITH INCENTIVES**	L64 + L73 + L84 + L89				$ 35,817,072
92	LESS: Gross Rev. Req. for Incentives	L177				-
93						
94	**GROSS REV. REQ. WITHOUT INCENTIVES**	L91 - L92				$ 35,817,072

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2015

Line	(1) Description	(2) KCC Annual Report/Worksheet		(3) Total Company	(4)	(5) Allocator			(6) Transmission (Col. 3 times Col. 5)
95	**TRANSMISSION PLANT INCLUDED IN FORMULA**								
96	Total transmission plant	Pg 3, L106, col. 3	$	186,795,557		DA	1.00000	$	186,795,557
97	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L106		-		DA	1.00000		-
98	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L107		-		DA	1.00000		-
99	Transmission plant included in rates	L96 - L97 - L98	$	186,795,557				$	186,795,557
100									
101	Percentage of transmission plant included in rates	L99 / L96				TP=	1.00000		
102									
103	**GROSS AND NET PLANT ALLOCATORS**								
104	GROSS PLANT IN SERVICE	ACTUAL HISTORICAL COST							
105	Production	Act. Gross Rev Req, Pg.3, L113	$	94,456,872		NA			
106	Transmission	Act. Gross Rev Req, Pg.3, L114		114,791,361		DA	1.00000	$	114,791,361
107	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L115		-		DA	1.00000		-
108	Distribution	Act. Gross Rev Req, Pg.3, L116		2,021,406		NA			
109	General & Intangible	Act. Gross Rev Req, Pg.3, L117		31,069,023		W/S	0.40216		12,494,593
110	TOTAL GROSS PLANT	L105 + L106 - L107 + L108 + L109	$	242,338,662		GP =	0.52524	$	127,285,954
111									
112	ACCUMULATED DEPRECIATION	ACTUAL HISTORICAL COST							
113	Production	Act. Gross Rev Req, Pg.3, L121	$	77,198,866		NA			
114	Transmission	Act. Gross Rev Req, Pg.3, L122		43,165,563		DA	1.00000	$	43,165,563
115	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L123		-		DA	1.00000		-
116	Distribution	Act. Gross Rev Req, Pg.3, L124		707,221		NA			
117	General & Intangible	Act. Gross Rev Req, Pg.3, L125		7,925,355		W/S	0.40216		3,187,229
118	TOTAL ACCUM. DEPRECIATION	L113 + L114 - L115 + L116 + L117	$	128,997,005				$	46,352,792
119									
120	NET PLANT IN SERVICE	ACTUAL HISTORICAL COST							
121	Production	L105 - L113	$	17,258,006					
122	Transmission	L106 - L114		71,625,798				$	71,625,798
123	Less: Excluded Plant	L107 - L115		-					-
124	Distribution	L108 - L116		1,314,185					-
125	General & Intangible	L109 - L117		23,143,668					9,307,364
126									
127	TOTAL NET PLANT	L121 + L122 - L123 + L124 + L125	$	113,341,657		NP =	0.71406	$	80,933,162

Mid-Kansas Electric Company, LLC (MKEC)
#REF!
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2015

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
	WAGES & SALARY ALLOCATOR (W&S)	ACTUAL HISTORICAL COST					(Col. 3 times Col. 5)
128	Production	Act. Gross Rev Req, Pg.4, L137	$ 5,651,935				
129	Transmission	Act. Gross Rev Req, Pg.4, L138	3,801,927		TP	1.00000	$ 3,801,927
130	Distribution	Act. Gross Rev Req, Pg.4, L139	-				
131	Other	Act. Gross Rev Req, Pg.4, L140	-				
132	Total	Sum (L128:L131)	$ 9,453,862				$ 3,801,927
133	Wage & Salary Allocator Calculation	Col 6, L132 / Col 3, L132			WS=	0.40216	
141							
142	**RETURN (R)**						
143	Net Plant allocated to Transmission 13 month average. 2015	Projected Gross Rev Req, L26, Col. (6)					$ 146,650,461
144	Net Plant allocated to Transmission 13 month average. 2013	Actual Gross Rev Req, L27, Col. (6)					$ 80,933,162
145	Ratio 2015 / 2013	L143 / 144					1.8120
146							
147	Transmission Return for 2013 Actual Before Incentives	Act. Gross Rev Req, L96, Col. (6)					$ 9,166,373
148							
149	Transmission Return for 2015 Projected	L145 * L147					$ 16,609,419
150							
151	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**						
152	**Plant Granted Incentive ROE Adder:**						
153	Total Incentive Plant	WP P-1, Pg. 1, L38	$ -				
154	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-				
155	Net Incentive Plant	L153 - L154	$ -				
156	Incentive Return	WP P-1, Pg. 1, L41			$ -		
157							
158							
159							
160							
161							
162	**Abandoned Plant:**						
163	Unamortized Abandoned Transmission Plant	Pg. 1, L31	$ -				
164	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L173 * L163	-				
165	Amortization Expense for Abandoned Plant	Pg. 2, L72	-				
166	Total Recovery for Abandoned Plant	Sum (L164:L165)			$ -		
167	**TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.**	L156 + L160 + L166					$ -
168							
169	**INCENTIVE PLANT (excludes CWIP and Abandoned Plant)**		**Gross Plant**	**Acum Depr**	**Net Plant**		
170	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	$ -	$ -	$ -		
171	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-		
172	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-		
173	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-		
174	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-		
175	Total Incentive Plant	Sum (L170:L174)	$ -	$ -	$ -		
176	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.						
177	**Incentive Return**	WP P-1, Pg. 1, L41					$ -

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2015

Notes

A	Hold for future use
B	(Hold future use)
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L40, Col. 6.
D	(Hold future use)

ALLOCATION FACTORS

Line No.	Allocators	Description	Location of Calculation or First Use of Allocator
1	**TP**	Percentage of projected transmission plant included in rate base.	L101
2	**W/S**	Percentage of transmission labor included in rates	L133
3	**DA**	Direct assignment	
4	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L110
5	**NA**	Not applicable for the transmission formula rate.	
6	**NPP**	Ratio of net transmission, general, & intangible plant to total net plant.	L127
7			

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2015

Line No.	(1) Description	(2) Reference	(3)	(4) Amount
A.	**Projected Schedule 1 ARR**			
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L4, Col 5		$ 1,854,173
2	Plus: Acct. 556 SPP NERC Complience Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
6	Total	L1 + L2 - L3 - L4 - L5		$ 1,854,173
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		68,959
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		$ 1,785,215
10	Prior Year True-Up	L30		-
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		$ 1,785,215
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		$ 1,854,173
B.	**Projected Schedule 1 Rate Calculations**			
14	MKEC 12-CP. Peak Demand	WP P-3, L15		519.82 MW
15				
16	Annual Point-to-Point Rate in $/MW - Year	L12 / L14		$ 3,434.300
17	Monthly Point-to-Point Rate $/MW - Month	L16 / 12		$ 286.200
18	Weekly Point-to-Point Rate $/MW - Week	L16 / 52		$ 66.040
19	Daily Point-to-Point Rate $/MW - Day	L16 / 365		$ 9.409
20	Hourly Point-to-Point Rate $/MW - Hour	L16 / 8760		$ 0.392
C.	**Schedule 1 True-UP**			
21	Actual Revenue Requirement for 2013	Actual Sched 1 Rev Req, L9	$ 1,616,653	
22	Projected Revenue Requirement for 2013	Schedule 1 Proj. for the Actual Period (Note C)	1,616,653	
23	Revenue Requirement True-Up	L21 - L22	$ -	
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)	-	
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)	-	
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)	$ -	

Notes:

A The interest rate for an undercharge is the same rate used in the True -Up schedule.
B The interest rate for an overcharge is the same rate used in the True -Up schedule.
C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2015

Incentive Projects

Line		*Description*				*Description*			
1		**Project :**				**Project :**			
2		Type:				Type:			
3		Depr. Rate:(A)	0.1751%			Depr. Rate:(A)	0.1751%		
4		MFI Adder (B)	-			MFI Adder (B)	-		
5		Avg. Interest Rate	6.5589%	Return Adder	0.00%	Avg. Interest Rate	6.5589%	Return Adder	0.00%
6		Begin. Plant Bal:	$ -			Begin. Plant Bal:	$ -		
7	**Total Incentive Plant**	Begin. Acc. Depr:	-			Begin. Acc. Depr:	-		
8		Begin. Year-Mo.:				Begin. Year-Mo.:			

Line	Mon	Year	Total Gross Plant	Total Depreciation	Total Accum. Depr.	Gross Plant	Depreciation	Accum. Depr.	Net Plant	Gross Plant	Depreciation	Accum. Depr.	Net Plant
11						$ -				$ -			
12	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34	Nov	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
35	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36													
37	12 Mon Tot			$ -			$ -				$ -		
38	13 Mon Avg		$ -		$ -	$ -		$ -	$ -	$ -		$ -	$ -
39	**Total Approved Project Incentives:**												
40													
41	**Return due to Incentive MFI Adder**			$ -		**Return due to Incentive MFI Adc**	$ -			**Return due to Incentive MFI Adc**	$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2015

Incentive Projects (continued)

Line	*Description*				*Description*			
42	**Project :**				**Project :**			
43	Type:				Type:			
44	Depr. Rate:(A)	0.1751%			Depr. Rate:(A)	0.1751%		
45	MFI Adder (B)	-			MFI Adder (B)	-		
46	Avg. Interest Rate	6.5589%	Return Adder	0.00%	Avg. Interest Rate	6.5589%	Return Adder	0.00%
47	Begin. Plant Bal:	$ -			Begin. Plant Bal:	$ -		
48	Begin. Acc. Depr:	-			Begin. Acc. Depr:	-		
49	Begin. Year-Mo.:				Begin. Year-Mo.:			
50								

Line	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant	Gross Plant	Depreciation	Accum. Depr.	Net Plant
52			$ -				$ -			
53	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
54	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
55	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
56	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
57	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
59	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
60	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
61	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
62	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
63	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
64	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
65	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
66	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
67	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
68	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
69	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
70	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
71	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
72	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
73	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
74	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
75	Nov	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
76	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
77										
78	Total			$ -				$ -		
79	13 Month Avg.		$ -		$ -	$ -	$ -		$ -	$ -
80										
81										

Line				
82	**Return due to Incentive MFI Adde**	$ -	**Return due to Incentive MFI Add**	$ -

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2015

Incentive Projects (continued)

Line	*Description*				*Description*			
83	**Project :**				**Project :**			
84	Type:				Type:			
85	Depr. Rate:(A)	0.1751%			Depr. Rate:(A)	0.1751%		
86	MFI Adder (B)	-			MFI Adder (B)	-		
87	Avg. Interest Rate	6.5589%	Return Adder	0.00%	Avg. Interest Rate	6.5589%	Return Adder	0.00%
88	Begin. Plant Bal:				Begin. Plant Bal:	$ -		
89	Begin. Acc. Depr:				Begin. Acc. Depr:			
90	Begin. Year-Mo.:				Begin. Year-Mo.:			
91								

Line	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
93				$ -					$ -			
94	Jan	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
95	Feb	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
96	Mar	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
97	Apr	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
98	May	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
99	Jun	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
100	Jul	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
101	Aug	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
102	Sep	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
103	Oct	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
104	No	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
105	Dec	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
106	Jan	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
107	Feb	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
108	Mar	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
109	Apr	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
110	May	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
111	Jun	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
112	Jul	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
113	Aug	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
114	Sep	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
115	Oct	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
116	Nov	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
117	Dec	2015		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
118												
119	Total				$ -					$ -		
120	13 Mo. Avg.			$ -		$ -	$ -		$ -		$ -	$ -
121												
122												
123			**Return due to Incentive MFI Adde**		$ -			**Return due to Incentive MFI Adc**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2015

Summary

	Total Incentive, Non-Incentive and SPP Plant Total Plant Additions					Projected Non Incentive Plant								
						Plant Additions								
	Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total	Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation	
124												0.1760%		
125														
126								Plant Balances as of Dec 31, 2013>>			$ 138,432,028		$ 44,300,687	
127														
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
129														
130	Jan	2014	$ 143,063,283	$ 243,661	$ 44,544,348	$ 2,667,603	$ -	$ -	$ 1,963,652	$ 4,631,255	$ 143,063,283	$ 243,661	$ 44,544,348	
131	Feb	2014	$ 143,063,283	$ 251,813	$ 44,796,161	$ -	$ -	$ -	$ -	$ -	$ 143,063,283	$ 251,813	$ 44,796,161	
132	Mar	2014	$ 143,144,107	$ 251,813	$ 45,047,974	$ -	$ -	$ -	$ 80,824	$ 80,824	$ 143,144,107	$ 251,813	$ 45,047,974	
133	Apr	2014	$ 147,476,663	$ 251,955	$ 45,299,929	$ 4,273,633	$ -	$ -	$ 58,923	$ 4,332,556	$ 147,476,663	$ 251,955	$ 45,299,929	
134	May	2014	$ 147,883,438	$ 259,581	$ 45,559,510	$ -	$ -	$ -	$ 406,775	$ 406,775	$ 147,883,438	$ 259,581	$ 45,559,510	
135	Jun	2014	$ 159,808,994	$ 260,297	$ 45,819,808	$ 6,517,056	$ -	$ -	$ 5,408,500	$ 11,925,556	$ 159,808,994	$ 260,297	$ 45,819,808	
136	Jul	2014	$ 160,979,804	$ 281,288	$ 46,101,096	$ -	$ -	$ -	$ 1,170,810	$ 1,170,810	$ 160,979,804	$ 281,288	$ 46,101,096	
137	Aug	2014	$ 161,858,060	$ 283,349	$ 46,384,444	$ -	$ -	$ -	$ 878,256	$ 878,256	$ 161,858,060	$ 283,349	$ 46,384,444	
138	Sep	2014	$ 161,923,336	$ 284,895	$ 46,669,339	$ -	$ -	$ -	$ 65,276	$ 65,276	$ 161,923,336	$ 284,895	$ 46,669,339	
139	Oct	2014	$ 161,923,336	$ 285,009	$ 46,954,348	$ -	$ -	$ -	$ -	$ -	$ 161,923,336	$ 285,009	$ 46,954,348	
140	Nov	2014	$ 173,016,979	$ 285,009	$ 47,239,358	$ -	$ -	$ -	$ 11,093,643	$ 11,093,643	$ 173,016,979	$ 285,009	$ 47,239,358	
141	Dec	2014	$ 173,964,539	$ 304,536	$ 47,543,894	$ -	$ -	$ -	$ 947,560	$ 947,560	$ 173,964,539	$ 304,536	$ 47,543,894	
142	Jan	2015	$ 174,743,887	$ 306,204	$ 47,850,098	$ -	$ -	$ -	$ 779,348	$ 779,348	$ 174,743,887	$ 306,204	$ 47,850,098	
143	Feb	2015	$ 174,967,642	$ 307,576	$ 48,157,673	$ -	$ -	$ -	$ 223,755	$ 223,755	$ 174,967,642	$ 307,576	$ 48,157,673	
144	Mar	2015	$ 174,967,642	$ 307,969	$ 48,465,643	$ -	$ -	$ -	$ -	$ -	$ 174,967,642	$ 307,969	$ 48,465,643	
145	Apr	2015	$ 174,967,642	$ 307,969	$ 48,773,612	$ -	$ -	$ -	$ -	$ -	$ 174,967,642	$ 307,969	$ 48,773,612	
146	May	2015	$ 175,208,393	$ 307,969	$ 49,081,581	$ -	$ -	$ -	$ 240,751	$ 240,751	$ 175,208,393	$ 307,969	$ 49,081,581	
147	Jun	2015	$ 196,943,511	$ 308,393	$ 49,389,975	$ 21,735,118	$ -	$ -	$ -	$ 21,735,118	$ 196,943,511	$ 308,393	$ 49,389,975	
148	Jul	2015	$ 196,943,511	$ 346,650	$ 49,736,625	$ -	$ -	$ -	$ -	$ -	$ 196,943,511	$ 346,650	$ 49,736,625	
149	Aug	2015	$ 196,943,511	$ 346,650	$ 50,083,275	$ -	$ -	$ -	$ -	$ -	$ 196,943,511	$ 346,650	$ 50,083,275	
150	Sep	2015	$ 196,943,511	$ 346,650	$ 50,429,925	$ -	$ -	$ -	$ -	$ -	$ 196,943,511	$ 346,650	$ 50,429,925	
151	Oct	2015	$ 196,943,511	$ 346,650	$ 50,776,576	$ -	$ -	$ -	$ -	$ -	$ 196,943,511	$ 346,650	$ 50,776,576	
152	Nov	2015	$ 196,943,511	$ 346,650	$ 51,123,226	$ -	$ -	$ -	$ -	$ -	$ 196,943,511	$ 346,650	$ 51,123,226	
153	Dec	2015	$ 197,861,427	$ 346,650	$ 51,469,876	$ -	$ -	$ -	$ 917,916	$ 917,916	$ 197,861,427	$ 346,650	$ 51,469,876	$ 146,391,550.92
154														
155	12 Mon Tot			$ 3,925,982			12-Month Depreciation Expense					$ 3,925,982		
156	13 Mon Avg		$ 186,795,557		$ 49,452,460		13-Month Aver. Balance				$ 186,795,557		$ 49,452,460	$ 137,343,096.98

Notes:

(C) See WP P-4 (Proj. RTO Directed).
(D) See WP P-5 (Sponsored Projects).
(E) See WP P-6 (Third Party Projects).
(F) Other transmission projects, not included in the Special Project categories.
(G) See WP A-5 (Act Depreciation Rate).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 2015

Line	(1) Description	(2) Source	(3) 2013 Actual Costs	(4)	(5) 2015 Projected Costs (Ratio * Proj. Net Plant)
1	Net Plant in Service	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	$71,625,798		$ 137,343,097
2	Net Plant Excluded for O&M, Other Taxes and General Plant	Third Party Project Smry, L15 (Note A)	-		-
3	Adjusted Net Plant for O&M and Other Taxes	L1 - L2	$ 71,625,798		$ 137,343,097
4	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	1.9175
5	CAP on Ratio	Input		CAP =	1.1000
6	Capped Ratio Used to Project Expenses	Lesser of L4 or L5		CAPPED RATIO	1.1000
7	**Operation and Maintenance Expenses**				
8	Transmission	Actual Gross Rev, Pg. 2, L59	$ 27,754,280	x CAPPED RATIO	$ 30,529,708
9	Less: Account 565	Actual Gross Rev, Pg. 2, L60	16,614,699	x CAPPED RATIO	18,276,169
10	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	-
11	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L62	1,685,612	x CAPPED RATIO	1,854,173
12	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L64	9,471,472	x CAPPED RATIO	10,418,619
13	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	-
14	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	-
15	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	-
16	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	-
17	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L69	359,736	x CAPPED RATIO	395,710
18	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	-
19	Projected O&M	L8 - Sum(L9:L11) + L12 + Sum(L13:L18)	$ 19,285,177		$ 21,213,695
20					
21	**Other Taxes**				
22	LABOR RELATED				
23	Payroll	Actual Gross Rev, Pg. 2, L86	$ 97	x CAPPED RATIO	$ 107
24	Highway and vehicle	Actual Gross Rev, Pg. 2, L87	-	x CAPPED RATIO	-
25	PLANT RELATED				
26	Property (Note P)	Actual Gross Rev, Pg. 2, L89	-	x CAPPED RATIO	-
27	Gross Receipts	Actual Gross Rev, Pg. 2, L90	50	x CAPPED RATIO	55
28	Other	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	-
29	Projected Other Taxes	Sum (L23:L28)	$ 147		$ 162
30					
31	**Revenue Credits**				
32	Total Sch. 11 Revenue Received in 2013		WP A-1 (Act Rev Credits), L34		$ 8,986,059
33					
34	Net Projected ATRR for Projects Completed as of 12/31/2015 for which Revenue was Received in 2013				
35	Pratt Capacitor Bank 115 kV		RTO Project Smry, L18		$ 587,216
36	Harper Capacitor Bank 115 kV		RTO Project Smry, L19		$ 385,653
37	WEPL-Cimarron Plant 115 kV Line		RTO Project Smry, L20		$ 460,284
38	Pratt - St. John 115kV Line Rebuild		RTO Project Smry, L21		$ 2,359,342
39	Clifton - Greenleaf 115kV Line (Note G)		RTO Project Smry, L22		$ 595,024
40	Medicine Lodge 138/115kV Transformer (64% BPF)		RTO Project Smry, L23		$ 1,708,559
41	Heizer - Mullergren 115kV		RTO Project Smry, L24		$ 188,428
42	Plainville 115kV Capacitor Bank		RTO Project Smry, L25		$ 269,930
43	Flatridge - Harper 138kV (54.3% BPF)		RTO Project Smry, L26		$1,386,118.08
44	Harper - Milan Tap		RTO Project Smry, L27		$ 4,559
45	Pratt - St. John 115kV		RTO Project Smry, L41		$ 1,005,907
46	Total Net Projected ATRR for Projects Completed as of 12/31/2015		Sum(L35:L45)		$ 8,951,019
47					
48	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2015		L32 - L46		$ 35,040
49	Other Revenue Credits Applied to Zonal Revenue Requirements		A-1 (Act Rev Credit) L61		4,560,011
50	Total Revenue Credits Applied to Zonal Revenue Requirements				$ 4,595,051

Note (A): For some Special Projects, constructed on behalf of Third Party, MKEC may contract with the other party to operate and maintain the subject facilities. Therefore, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2014.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Network Load
For the 12 months ended - December 31, 2014

Line No.	a	b	c	d	e	f
	Month	**Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)**	**Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)**	**Estimated Monthly Transmission Network Load for September thru December (b X c)**	**Actual Load for January through August**	**Projected Transmission Network Load**
1	January				483.19	483.19
3	February				478.69	478.69
4	March				457.66	457.66
5	April				414.06	414.06
6	May				549.44	549.44
7	June				617.85	617.85
8	July				679.38	679.38
9	August				678.63	678.63
10	September	110.41%	544.86	601.59		601.59
11	October	76.24%	544.86	415.41		415.41
12	November	77.03%	544.86	419.71		419.71
13	December	81.16%	544.86	442.23		442.23
14	Total					6,237.83
15	12-CP					519.82

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

						Ellsworth - Bushton 115kV			**Ellsworth Tap 115kV Ring Bus**			**Ellsworth Substation 115kV**		
1	**Total Base Plan Funded Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						SPP Proj. ID	**30358-50409**		SPP Proj. ID	**30358-50410**		SPP Proj. ID	**30358-50449**	
3						Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)	
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
5						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
6						Begin. Year-Mo.:	2015-06		Begin. Year-Mo.:	2015-06		Begin. Year-Mo.:	2015-06	
7				**Total**										
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2014	$ 2,667,603	$ -	$ 2,667,603	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2014	$ 2,667,603	$ 4,695	$ 2,662,908	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2014	$ 2,667,603	$ 9,390	$ 2,658,213	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2014	$ 6,941,236	$ 14,085	$ 6,927,151	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2014	$ 6,941,236	$ 26,302	$ 6,914,934	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2014	$13,458,292	$ 38,519	$13,419,773	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2014	$13,458,292	$ 62,207	$13,396,085	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2014	$13,458,292	$ 85,895	$13,372,397	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2014	$13,458,292	$ 109,583	$13,348,709	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2014	$13,458,292	$ 133,271	$13,325,021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2014	$13,458,292	$ 156,959	$13,301,333	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2014	$13,458,292	$ 180,647	$13,277,645	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2015	$13,458,292	$ 204,335	$13,253,957	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2015	$13,458,292	$ 228,023	$13,230,269	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2015	$13,458,292	$ 251,711	$13,206,581	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2015	$13,458,292	$ 275,399	$13,182,893	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2015	$13,458,292	$ 299,087	$13,159,205	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2015	$35,193,410	$ 322,775	$34,870,635	$ 13,151,512	$ -	$ 13,151,512	$ 5,914,221	$ -	$ 5,914,221	$ 2,669,385	$ -	$ 2,669,385
28	Jul	2015	$35,193,410	$ 384,721	$34,808,689	$ 13,151,512	$ 23,149	$ 13,128,363	$ 5,914,221	$ 10,410	$ 5,903,811	$ 2,669,385	$ 4,699	$ 2,664,686
29	Aug	2015	$35,193,410	$ 446,667	$34,746,743	$ 13,151,512	$ 46,298	$ 13,105,214	$ 5,914,221	$ 20,820	$ 5,893,401	$ 2,669,385	$ 9,398	$ 2,659,987
30	Sep	2015	$35,193,410	$ 508,613	$34,684,797	$ 13,151,512	$ 69,447	$ 13,082,065	$ 5,914,221	$ 31,230	$ 5,882,991	$ 2,669,385	$ 14,097	$ 2,655,288
31	Oct	2015	$35,193,410	$ 570,559	$34,622,851	$ 13,151,512	$ 92,596	$ 13,058,916	$ 5,914,221	$ 41,640	$ 5,872,581	$ 2,669,385	$ 18,796	$ 2,650,589
32	Nov	2015	$35,193,410	$ 632,505	$34,560,905	$ 13,151,512	$ 115,745	$ 13,035,767	$ 5,914,221	$ 52,050	$ 5,862,171	$ 2,669,385	$ 23,495	$ 2,645,890
33	Dec	2015	$35,193,410	$ 694,451	$34,498,959	$ 13,151,512	$ 138,894	$ 13,012,618	$ 5,914,221	$ 62,460	$ 5,851,761	$ 2,669,385	$ 28,194	$ 2,641,191
34														
35	13 Mon Avg		$25,161,817	$ 384,576	$24,777,241	$ 7,081,583	$ 37,395	$ 7,044,189	$ 3,184,581	$ 16,816	$ 3,167,764	$ 1,437,361	$ 7,591	$ 1,429,770
36	12 Mon Depr Exp			$ 513,804		12 Mon Depr Exp	$ 138,894		12 Mon Depr Exp	$ 62,460		12 Mon Depr Exp	$ 28,194	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

Line			Flatridge - Medicine Lodge 138kV (Note D)			Medicine Lodge - Pratt 115kV (Note D)			Pratt - St. John 115kV		
37	**Base Plan Projects (continued)**		**Project:**	**4**		**Project:**	**5**		**Project:**	**6**	
38			SPP Proj. ID	**904**		SPP Proj. ID	**906**		SPP Proj. ID	**653**	
39			Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)	
40			Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
41			Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
42			Begin. Year-Mo.:	2014-01		Begin. Year-Mo.:	2014-06		Begin. Year-Mo.:	2014-04	
43											
44	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
45			$ -			$ -			$ -		
46	Jan	2014	$ 2,667,603	$ -	$ 2,667,603	$ -	$ -	$ -	$ -	$ -	$ -
47	Feb	2014	$ 2,667,603	$ 4,695	$ 2,662,908	$ -	$ -	$ -	$ -	$ -	$ -
48	Mar	2014	$ 2,667,603	$ 9,390	$ 2,658,213	$ -	$ -	$ -	$ -	$ -	$ -
49	Apr	2014	$ 2,667,603	$ 14,085	$ 2,653,518	$ -	$ -	$ -	$ 4,273,633	$ -	$ 4,273,633
50	May	2014	$ 2,667,603	$ 18,780	$ 2,648,823	$ -	$ -	$ -	$ 4,273,633	$ 7,522	$ 4,266,111
51	Jun	2014	$ 2,667,603	$ 23,475	$ 2,644,128	$ 6,517,056	$ -	$ 6,517,056	$ 4,273,633	$ 15,044	$ 4,258,589
52	Jul	2014	$ 2,667,603	$ 28,170	$ 2,639,433	$ 6,517,056	$ 11,471	$ 6,505,585	$ 4,273,633	$ 22,566	$ 4,251,067
53	Aug	2014	$ 2,667,603	$ 32,865	$ 2,634,738	$ 6,517,056	$ 22,942	$ 6,494,114	$ 4,273,633	$ 30,088	$ 4,243,545
54	Sep	2014	$ 2,667,603	$ 37,560	$ 2,630,043	$ 6,517,056	$ 34,413	$ 6,482,643	$ 4,273,633	$ 37,610	$ 4,236,023
55	Oct	2014	$ 2,667,603	$ 42,255	$ 2,625,348	$ 6,517,056	$ 45,884	$ 6,471,172	$ 4,273,633	$ 45,132	$ 4,228,501
56	No	2014	$ 2,667,603	$ 46,950	$ 2,620,653	$ 6,517,056	$ 57,355	$ 6,459,701	$ 4,273,633	$ 52,654	$ 4,220,979
57	Dec	2014	$ 2,667,603	$ 51,645	$ 2,615,958	$ 6,517,056	$ 68,826	$ 6,448,230	$ 4,273,633	$ 60,176	$ 4,213,457
58	Jan	2015	$ 2,667,603	$ 56,340	$ 2,611,263	$ 6,517,056	$ 80,297	$ 6,436,759	$ 4,273,633	$ 67,698	$ 4,205,935
59	Feb	2015	$ 2,667,603	$ 61,035	$ 2,606,568	$ 6,517,056	$ 91,768	$ 6,425,288	$ 4,273,633	$ 75,220	$ 4,198,413
60	Mar	2015	$ 2,667,603	$ 65,730	$ 2,601,873	$ 6,517,056	$ 103,239	$ 6,413,817	$ 4,273,633	$ 82,742	$ 4,190,891
61	Apr	2015	$ 2,667,603	$ 70,425	$ 2,597,178	$ 6,517,056	$ 114,710	$ 6,402,346	$ 4,273,633	$ 90,264	$ 4,183,369
62	May	2015	$ 2,667,603	$ 75,120	$ 2,592,483	$ 6,517,056	$ 126,181	$ 6,390,875	$ 4,273,633	$ 97,786	$ 4,175,847
63	Jun	2015	$ 2,667,603	$ 79,815	$ 2,587,788	$ 6,517,056	$ 137,652	$ 6,379,404	$ 4,273,633	$ 105,308	$ 4,168,325
64	Jul	2015	$ 2,667,603	$ 84,510	$ 2,583,093	$ 6,517,056	$ 149,123	$ 6,367,933	$ 4,273,633	$ 112,830	$ 4,160,803
65	Aug	2015	$ 2,667,603	$ 89,205	$ 2,578,398	$ 6,517,056	$ 160,594	$ 6,356,462	$ 4,273,633	$ 120,352	$ 4,153,281
66	Sep	2015	$ 2,667,603	$ 93,900	$ 2,573,703	$ 6,517,056	$ 172,065	$ 6,344,991	$ 4,273,633	$ 127,874	$ 4,145,759
67	Oct	2015	$ 2,667,603	$ 98,595	$ 2,569,008	$ 6,517,056	$ 183,536	$ 6,333,520	$ 4,273,633	$ 135,396	$ 4,138,237
68	No	2015	$ 2,667,603	$ 103,290	$ 2,564,313	$ 6,517,056	$ 195,007	$ 6,322,049	$ 4,273,633	$ 142,918	$ 4,130,715
69	Dec	2015	$ 2,667,603	$ 107,985	$ 2,559,618	$ 6,517,056	$ 206,478	$ 6,310,578	$ 4,273,633	$ 150,440	$ 4,123,193
70											
71	13 Mon Avg		$ 2,667,603	$ 79,815	$ 2,587,788	$ 6,517,056	$ 137,652	$ 6,379,404	$ 4,273,633	$ 105,308	$ 4,168,325
72	12 Mon Depr Exp		12 Mon Depr Exp	$ 56,340		12 Mon Depr Exp	$ 137,652		12 Mon Depr Exp	$ 90,264	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

Base Plan Projects (continued)

	Jewell - Smith Center 115kV		Haggard - Gray County - West Dodge		Cudahy - Kismet 115kV	
Project:	7		8		9	
SPP Proj. ID	30299		30447		30523	
Depr. Rate:	0.1760%	(A)	0.1760%	(A)	0.1760%	(A)
Begin Plant in Serv.	$ -		$ -		$ -	
Begin. Acc. Depr:	$ -		$ -		$ -	
Begin. Year-Mo.:	2015-06		Withdrawn		Withdrawn	

Month	Year	Jewell Gross Plant	Jewell Accm. Depr.	Jewell Net Plant	Haggard Gross Plant	Haggard Accm. Depr.	Haggard Net Plant	Cudahy Gross Plant	Cudahy Accm. Depr.	Cudahy Net Plant
		$ -			$ -			$ -		
Jan	2014	$ -	$ -	$ -	$ 9,285	$ -	$ 9,285	$ 44,225	$ -	$ 44,225
Feb	2014	$ -	$ -	$ -	$ 9,285	$ 16	$ 9,269	$ 44,225	$ 78	$ 44,147
Mar	2014	$ -	$ -	$ -	$ 9,285	$ 32	$ 9,253	$ 44,225	$ 156	$ 44,069
Apr	2014	$ -	$ -	$ -	$ 9,285	$ 48	$ 9,237	$ 44,225	$ 234	$ 43,991
May	2014	$ -	$ -	$ -	$ 9,285	$ 64	$ 9,221	$ 44,225	$ 312	$ 43,913
Jun	2014	$ -	$ -	$ -	$ 9,285	$ 80	$ 9,205	$ 44,225	$ 390	$ 43,835
Jul	2014	$ -	$ -	$ -	$ 9,285	$ 96	$ 9,189	$ 44,225	$ 468	$ 43,757
Aug	2014	$ -	$ -	$ -	$ 9,285	$ 112	$ 9,173	$ 44,225	$ 546	$ 43,679
Sep	2014	$ -	$ -	$ -	$ 9,285	$ 128	$ 9,157	$ 44,225	$ 624	$ 43,601
Oct	2014	$ -	$ -	$ -	$ 9,285	$ 144	$ 9,141	$ 44,225	$ 702	$ 43,523
No	2014	$ -	$ -	$ -	$ 9,285	$ 160	$ 9,125	$ 44,225	$ 780	$ 43,445
Dec	2014	$ -	$ -	$ -	$ 9,285	$ 176	$ 9,109	$ 44,225	$ 858	$ 43,367
Jan	2015	$ -	$ -	$ -	$ 9,285	$ 192	$ 9,093	$ 44,225	$ 936	$ 43,289
Feb	2015	$ -	$ -	$ -	$ 9,285	$ 208	$ 9,077	$ 44,225	$ 1,014	$ 43,211
Mar	2015	$ -	$ -	$ -	$ 9,285	$ 224	$ 9,061	$ 44,225	$ 1,092	$ 43,133
Apr	2015	$ -	$ -	$ -	$ 9,285	$ 240	$ 9,045	$ 44,225	$ 1,170	$ 43,055
May	2015	$ -	$ -	$ -	$ 9,285	$ 256	$ 9,029	$ 44,225	$ 1,248	$ 42,977
Jun	2015	$ 145,319	$ -	$ 145,319	$ 9,285	$ 272	$ 9,013	$ 44,225	$ 1,326	$ 42,899
Jul	2015	$ 145,319	$ 256	$ 145,063	$ 9,285	$ 288	$ 8,997	$ 44,225	$ 1,404	$ 42,821
Aug	2015	$ 145,319	$ 512	$ 144,807	$ 9,285	$ 304	$ 8,981	$ 44,225	$ 1,482	$ 42,743
Sep	2015	$ 145,319	$ 768	$ 144,551	$ 9,285	$ 320	$ 8,965	$ 44,225	$ 1,560	$ 42,665
Oct	2015	$ 145,319	$ 1,024	$ 144,295	$ 9,285	$ 336	$ 8,949	$ 44,225	$ 1,638	$ 42,587
No	2015	$ 145,319	$ 1,280	$ 144,039	$ 9,285	$ 352	$ 8,933	$ 44,225	$ 1,716	$ 42,509
Dec	2015	$ 145,319	$ 1,536	$ 143,783	$ 9,285	$ 368	$ 8,917	$ 44,225	$ 1,794	$ 42,431
13 Mon Avg		$ 78,249	$ 414	$ 77,835	$ 9,285	$ 272	$ 9,013	$ 44,225	$ 1,326	$ 42,899
12 Mon Depr Exp		12 Mon Depr Exp	$ 1,536		12 Mon Depr Exp	$ 192		12 Mon Depr Exp	$ 936	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

109 **Total Balanced Portfolio Projects**

Line	*Description*		*Description*		*Description*	
109	**Project:**	**1**	**Project:**	**2**	**Project:**	**3**
110	SPP Proj. ID		SPP Proj. ID		SPP Proj. ID	
111	Depr. Rate:	0.1760% (A)	Depr. Rate:	0.1760% (A)	Depr. Rate:	0.1760% (A)
112	Begin Plant in Serv.	$ -	Begin Plant in Serv.	$ -	Begin Plant in Serv.	$ -
113	Begin. Acc. Depr:	$ -	Begin. Acc. Depr:	$ -	Begin. Acc. Depr:	$ -
114	Begin. Year-Mo.:		Begin. Year-Mo.:		Begin. Year-Mo.:	

Line	Month	Year	Total Gross Plant	Total Accm. Depr.	Total Net Plant	Proj. 1 Gross Plant	Proj. 1 Accm. Depr.	Proj. 1 Net Plant	Proj. 2 Gross Plant	Proj. 2 Accm. Depr.	Proj. 2 Net Plant	Proj. 3 Gross Plant	Proj. 3 Accm. Depr.	Proj. 3 Net Plant
117						$ -			$ -			$ -		
118	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
120	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
121	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
122	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
123	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
124	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
125	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
126	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
127	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
128	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
129	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
130	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
131	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
133	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
134	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
135	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
136	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
137	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
138	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
139	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
140	No	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
141	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
142														
143	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
144	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

						Description			*Description*			*Description*		
145	**Total ITP / Priority Projects-1**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
146						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
147						Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)	
148						Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.		
149						Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:		
150						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
151				**Total**										
152	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
153						$ -			$ -			$ -		
154	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
155	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
156	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
157	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
158	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
159	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
160	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
161	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
162	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
163	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
164	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
165	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
166	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
167	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
168	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
170	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
171	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
173	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
174	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
175	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
176	No	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
177	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
178														
179	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
180	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2015

						Description			*Description*			*Description*		
181	**Total ITP / Priority Projects-2**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
182						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
183						Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)	
184						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
185						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
186						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
187				**Total**										
188	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
189						$ -			$ -			$ -		
190	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
191	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
192	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
193	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
194	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
195	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
196	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
197	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
198	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
199	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
200	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
201	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
202	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
203	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
204	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
205	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
206	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
207	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
208	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
209	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
210	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
211	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	No	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
213	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
214														
215	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
216	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 2015

						Description			*Description*			*Description*		
1	**Total Sponsor Funded Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)		Depr. Rate:	0.1760% (A)	
4						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
5						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:		
7			**Total**											
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Jul	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Aug	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Sep	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Oct	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	No	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Dec	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34														
35	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects will be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

2015 Mid-Kansas Annual Update
Summary of Projected Transmission Facilities Exceeding $5 Million

Project # **30358-50409**

Project Name: **Ellsworth - Bushton 115kV Line**

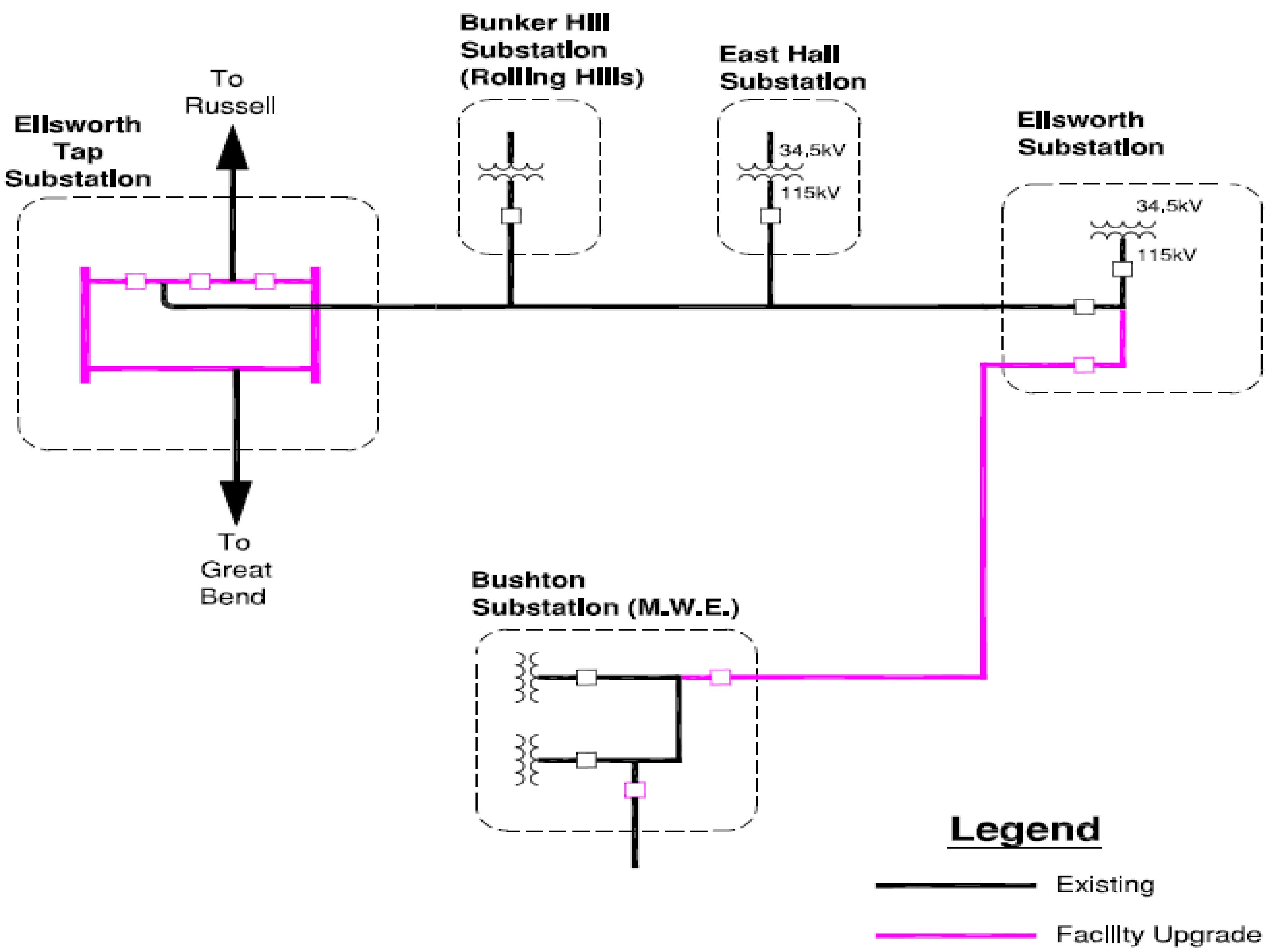
Expected Date of Completion **Jun-15**

Current Percent Completion **60%**

Estimated Total Install Cost: **$7,081,583**

Categorization: **Regional Reliability**

Cost Allocation: **Base Plan**



2015 Mid-Kansas Annual Update
Summary of Projected Transmission Facilities Exceeding $5 Million

Project # **906**

Project Name: **Medicine Lodge - Pratt 115kV Line**

Expected Date of Completion **Completed June 2014**

Current Percent Completion **100%**

Estimated Total Install Cost: **$6,517,056**

Categorization: **Service Upgrade**

Cost Allocation: **Partial Base Plan Funding**