

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Jay Scott Emler, Chairman
Shari Feist Albrecht
Pat Apple

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KCC DODGE CITY

In the matter of the Application of Richlan)	Docket No. 17-CONS-3485-CEXC
Drilling for an exception to the 10-year time)	
limitation of K.A.R. 82-3-111 for its Thompson)	CONSERVATION DIVISION
B #2 well located in the NW/4 of Section 31,)	
Township 16 South, Range 21 West, Ness)	License No.: 31086
County, Kansas	

APPLICATION

COMES NOW Richlan Drilling ("Applicant") in support of its Application in the captioned matter and state as follows:

1. Applicant is a sole proprietor authorized to do business in the State of Kansas.

Applicant's address is 598 2nd Avenue, Beaver, Kansas 67525.

2. Applicant has been issued by the Kansas Corporation Commission Operator's License 31086, which expires on 10/30/2017.

3. Applicant is the owner and operator of the Thompson B2 well, API 15-135-23472-00-01 ("the subject well"), which is located in the NW/4 of Section 31, Township 16 South, Range 21 West, Ness County, Kansas. The subject well is located on an active oil and gas lease or unit comprising the following lands:

SW, NW, NW, NW/4 OF SECTION 31, TOWNSHIP 16S, RANGE 21W

4. Pursuant to K.A.R. 82-3-111, the well was shut in, or previous owner obtained temporary abandonment status, for the subject well on 05/01/2005. The subject well has maintained such status from 05/01/2005, to the present date.

5. On or about 1/10/2017, the Kansas Corporation Commission notified Applicant temporary

abandonment status for the subject well would be denied from and after 02/07/2017 , because subject well has been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-111. Applicant seeks such an exception.

7. On January 15, 2016 the subject well passed a Commission Staff-witnessed mechanical integrity test.

8. Applicant wishes to continue TA status for the subject well, because Applicant intends to use the well for the following purpose: Thompson B2 well was purchased with the Brownell Water Flood from Trek Energy on 06/01/2013, Applicant took over operation on 7/1/2013. Applicant would like a three (3) year extension to evaluate the lease to see if the well should be returned to service or plugged.

9. Applicant submits the following information regarding the well in support of the Application:

- a. Thompson B2 is the only well on the lease
- b. Estimated cost to plug the well is 15,000
- c. No current production rate available
- d. Estimated remaining reserves could be 25,000
- e. We would need to re-equip the well
- f. Estimated cost to return well to Production is 30,000

10. Applicant has included a plat map showing the location of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) year following the expiration of the 10-year limitation.

12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- a. Each operator of each oil and gas lease covering lands within one-half (1/2) mile

radius of the subject well; and

b. Each person who owns any mineral interest of the record in and under any lands

Located within one-half (1/2) mile radius of subject well (provided that such

mineral interest is not covered by any oil and gas lease).

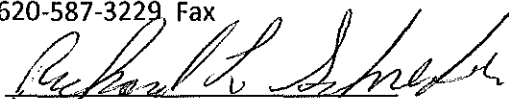
13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, Notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) year.

Respectfully Submitted,

Richlan Drilling
Richard L. Schreiber
598 2nd Ave.
Beaver, KS 67525
620-587-3224 Office
620-793-2032 Cell
620-587-3229 Fax

By



Richard L. Schreiber

Exhibit A (page 1)

Operators within one-half (1/2) mile radius of subject well:

Richlan Drilling	598 2 nd Ave., Beaver, KS 67525
Hoppe Oil & Gas Oil Co.	212 N. Market St. #315 Wichita, Ks 67202

Mineral interest owners of record in and under any lands within one-half (1/2) mile radius of subject well:

Zion Exploration Inc.	904 Shadyway, Wichita, KS 67203
Schreiber Investments LLC	598 2 nd Ave., Beaver, KS 67525
Martha C. Albright	9305 W 125 th St., Overland Park, KS 66213
Ben L. Thompson	PO Box 25, McCracken, KS 67556
Robert A. Schreiber	268 NE 220 Rd, Hoisington, KS 67544
Joanne S. Curtin Revocable Trust DTD 1/6/2000 Joanne S. Curtin & Lawrence K. Curtin Co Trustees	Route 1 Box 76, Atwood, KS 67730
Karen S. Kressin	PO Box 1244, Lawrence, KS 66044
Victoria Kathryn Rhys	5245 Springcrest Dr. South, Salem, OR 97306
Paula Kaczynski Corte	6324 N. Camelot Dr., Gladstone, MO 64119
Mary Higgins	8337 Acuff Ln, Lenexa, KS 66215
Anita Hannings Boatright	5724 SW Westport Cr, Topeka, KS 66614
Patrick J. Gerstner	PO Box 509, Ness City, KS 67560
R & T Investments, Thad W. Starr Partner	PO Box 1183, Great Bend, KS 67530
Robert M. Euwer and Barbara D. Euwer Rev Liv Trust, Robert M. Euwer and Barbara Euwer Trustees	3480 Courtyard Cr, Farmers Branch, TX 75234
Alan L. DeGood Family Trust dated August 30, 2005, Alan L. DeGood and Dianne Y. DeGood Trustees	1233 Autumn Dr, Goddard, KS 67052

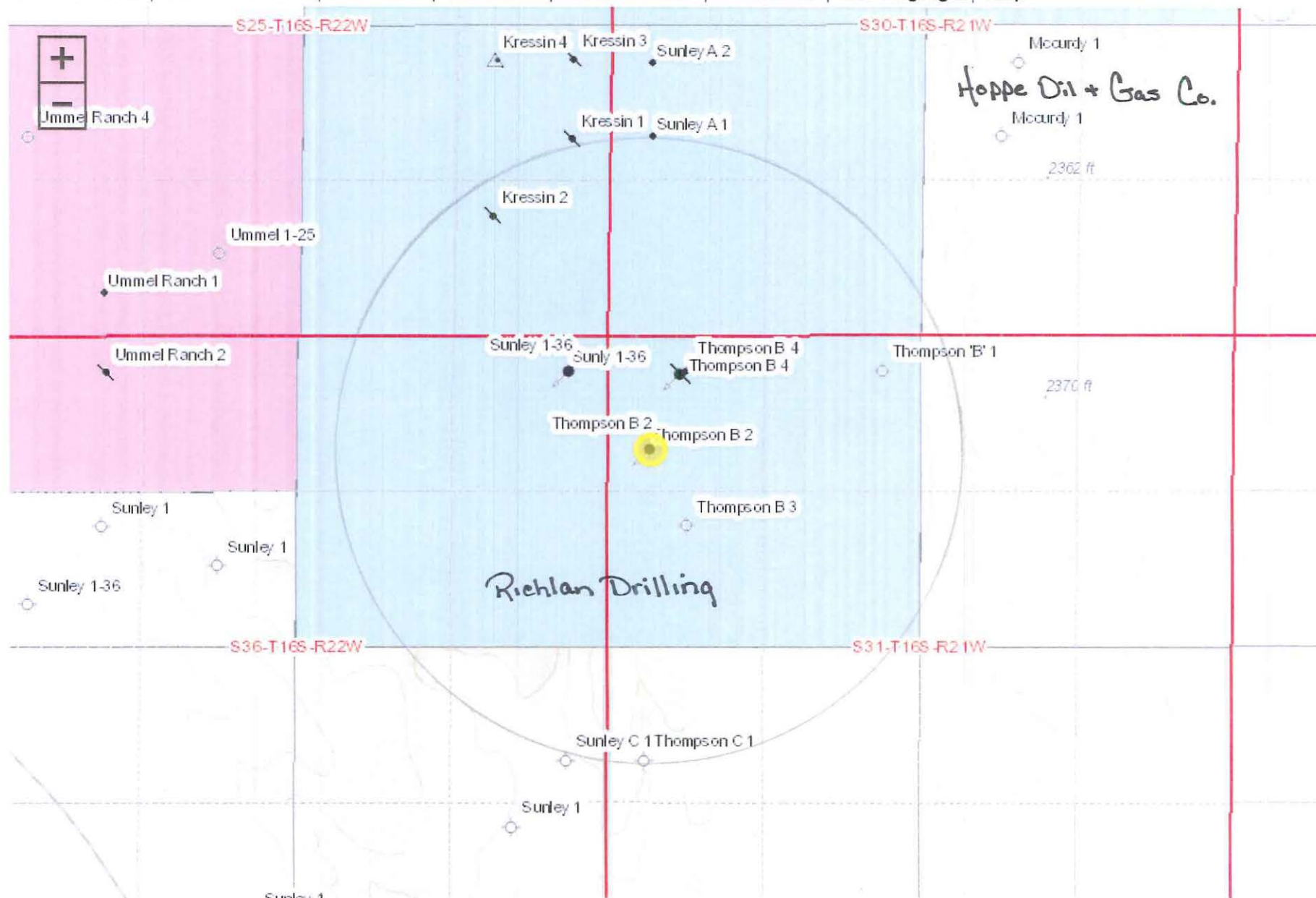
Exhibit A (page 2)

Carolyn T. Thompson	PO Box 342, McCracken, KS 67556
Susan Jayne Keith	525 E 4 th , Ellsworth, KS 67439
Earl L. Sunley Irrev Trust dated July 17, 2006, Earl L. Sunley TTEE	818 200 th Ave, Hays, KS 67601
R Aaron Schreiber	598 2 nd Ave, Beaver, KS 67525
University of Oklahoma Foundation Inc.	100 Timberdell Rd, Norman, OK 73019
Lanny B. Unruh DBA Biggys Petroleum	PO Box 400, Ness City, KS 67560
Mary A. Wyman Living Trust dated 12/10/2009, Mary A Wyman Trustee	26498 290 Rd, Brownell, KS 67521
Schreiber Oil LLC	595 2 nd Ave, Beaver, KS 67525
Nicholas P. Gerstner	4924 SE 84 th St., Newton, KS 67114
Watchous Enterprises LLC	4924 SE 84 th St., Newton, KS 67114
Kelle D. Sanchez	7813 N. New Braunfels, San Antonio, TX 78209
Kathleen Zorger Leach	3901 Escoba Dr., Grand Prairie, TX 75052
Luke D. & Renee K. Dykes JTWROS	331 Point Dr., Great Bend, KS 67530
Julee Koncak	4609 W. 72 nd Terr., Prairie Village, KS 66208
Kristine Beran	1383 Kinzel St., Odin, KS 67525
Paul Schreiber	949 NE 190 th Rd, Claflin, KS 67525
Starr Oil LLC	2902 17 th , Great Bend, KS 67530
John H. Irvin	32496 240 th Rd, McCracken, KS 67556
Eureka Investments LLC	PO Box 995, Great Bend, KS 67530
Russell & Glenda Smith	PO Box 1092, Dodge city, KS 67801

Kansas Oil and Gas

Kansas Geological Survey

Statewide View | Zoom to Location | Filter Wells | Label Wells | Download Wells | Print to PDF | Clear Highlight | Help



CASING MECHANICAL INTEGRITY TEST

DOCKET # E-27,671Disposal ☐ Enhanced Recovery:Repressuring ☐Flood ☒Tertiary ☐

Date injection started

API #15 -135 -23,472-00-01SW NW NW, Sec 31, T 16 S, R 21 E,4290 (4276) Feet from South Section Line4950 (4933) Feet from East Section LineLease Thompson BWell # 2County DeSotoOperator: Ruhlow Drilling & General Partnership Operator License # 31086

Name &

Address 598 2nd AveContact Person Rick SchreiberBermer, KS 67525-9226Phone 620-793-2032Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d;If Dual Completion - Injection above production ☐ Injection below production ☐

	Conductor	Surface	Production	Liner		Tubing
Size		<u>8 3/4"</u>	<u>5 1/2"</u>		Size	<u>2 3/8"</u>
Set at		<u>269'</u>	<u>4402'</u>		Set at	<u>4221'</u>
Cement Top		<u>0</u>	<u>3610'</u>		Type	<u>Sealcrete</u>
" Bottom		<u>269'</u>	<u>4402'</u>			

DV/Perf. 1670' to 0' TD (and plug back) 4402 ft. depthPacker type Behr AD-1 Compression Size 2 3/8" X 5 1/2" Set at 4221'Zone of injection Cherokee ft. to ft. 4263'-65' Perf. or open hole payType Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 0 Min. 15 Min. 30 Min.

I

E Pressures: 310 310 310 Set up 1 System Pres. during test 0

L

D Set up 2 Annular Pres. during test 310

D

A Set up 3 Fluid loss during test 0 bbls.

A

T Tested: Casing ☐ or Casing - Tubing Annulus ☒

A

The bottom of the tested zone is shut in with a packerTest Date 1-15-16 Using H-D Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 4221 feet

was the zone tested

Rick L. Schreiber

Signature

Title

The results were Satisfactory ☒, Marginal ☐, Not Satisfactory ☐State Agent Michael J. Maier Title ECRS Witness: Yes ☒ No ☐REMARKS: Sep retent- Backside was full - Nothing down to well since last test☐ Origin. Conservation Div.;☐ KDHE/T;☐ Dist. Office;☐ Computer Update

KCC Form U-7 6/84

OPS entered

11/19/16
SCANNED
etc