20200408135154 Filed Date: 04/08/2020 State Corporation Commission of Kansas

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY K	KANSAS CENTRAL	SCHEDULE	Section 1
(Name of Issuing Utility)			
	Replacin	g Schedule GT&C	Sheet1
EVERGY KANSAS CENTRAL SERVICE AREA	1		
(Territory to which schedule is applicable)	which w	as filedJanuar	y 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 6 S	Sheets

GENERAL TERMS AND CONDITIONS

1. <u>DEFINITIONS</u>

These General Terms and Conditions apply to all Service Agreements between Company and customer and to all Rate Schedules and Riders thereto approved by the Commission. They are subject to additions and modifications from time to time, and upon filing with and approval by the Commission, become effective and binding as a matter of law without any further notice. No inconsistency is intended between these General Terms and Conditions and more specific provisions in the Service Agreements, Rate Schedules, or Riders. Any inconsistency shall be resolved in favor of the more specific provisions in the Service Agreements, Rate Schedules or Rider. Copies of these General Terms and Conditions may be reviewed or obtained by any customer of Company at Company's principal place of business or at the Commission.

- 1.01 "Company" means Evergy Kansas Central, Inc. or Evergy Kansas South, Inc. Company both doing business as Evergy Kansas Central.
- 1.02 "<u>Commission</u>" means The State Corporation Commission of Kansas or any successor of such Commission having jurisdiction of the subject matter.
- 1.03 "Electric Service" means the availability of electric power and energy supplied by Company at a Point of Delivery within Company's Service Territory on or near the customer's premises, at approximately the standard voltage and frequency for a class of service made available by Company in that area, which source is adequate to meet customer's requirements, irrespective of whether or not the customer makes use of such Electric Service.
- 1.04 "<u>Service Territory</u>" means all areas included with that portion of the territory within the State of Kansas in which Company is duly certificated and authorized by the Commission to supply Electric Service.
- 1.05 "Customer" means a person, partnership, association, public or private firm, corporation or governmental agency or other entity using Electric Service at a stated location under a Service Agreement.

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	which schedule is applicable)	which was filed Janu	uary 21 2009
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No supplement or separate ur shall modify the tariff as sho	wn hereon.	Sheet 2 of	6 Sheets
	GENERAL TERMS AND	CONDITIONS	
1.05.01	Residential: Residential customers multiple dwelling units each having living facilities and permanent provimeter. Residential Electric Serve principally for domestic purposes in on the same premise as customer's or improvement of customer's qual include domestic premises served from one to no more than 5 sing kitchen facilities; and, also premises or available for rent. Those prer considered residential. The primalighting, small motor usage, compreparation and other household us	g separate kitchen facilities sions for sanitation and are vice shall mean the use customer's household, hone home, or place of dwelling ity of life. Residential custo through one meter that have lefamily dwelling units eas in which 4 or fewer sleepings exceeding such limitary use of Electric Service offort space conditioning, was sin which space conditioning, was sin was sin which space conditioning, was sin was	s, sleeping facilities, served through one of Electric Service ne, detached garage for the maintenance omer uses shall also ave been converted the having separate ng rooms are rented tations shall not be shall be limited to
1.05.02	Commercial: Commercial customers of a non-manufacturing and non-include but not be limited to thos professional services and miscellan places; clubs; commercial office buwater pumping plants; laundries; colleges and schools; hospitals; in airfields; military and naval post establishments.	residential character. Subse engaged in the wholesa eous business services; houldings; warehouses; theata greenhouses; public bu stitutions for the care or d	ch customers shall ale and retail trade, tel and other lodging ers and auditoriums; ildings; universities; etention of persons;
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		ATION COMMISSIO	ON OF KANSAS DUTH, INC. d.b.a. EVERGY KAN	NSAS CENTRAL SCHED	III E	Section 1	
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		GENE	ERAL TERMS AND	CONDITIONS			
	1.05.03	changes raw or shall include but accessories; for apparel and other and wood produblishing and a products; rubbe products; prima machinery, equiniscellaneous restablishments experiences.	unfinished materials not be limited to the od and kindred products ructs; furniture and allied products; cher products; leather ary metals; fabrication and suppersonanufactured products; engaged in mining and suppersonance.	all be those whose into other forms or pose engaged in the poducts; tobacco products; tobacco products; paper and fixtures; paper and nicals and allied producted metal producted metal producties; transportation acts; coal, gas, oil, and quarrying; establication and other equi	oroducts. roduction ucts; text d similar allied p ducts; pe ts; stone ts; mach equipme electric olishments	Such customers of ordinance and ile mill products; materials; lumber roducts; printing, troleum and coal, clay and glass ninery; electrical ent; instruments; power, and ice; is engaged in the	
1.06	"Premise"	means the land a	nd buildings on prop	erty controlled by cu	stomer.		
1.07	boundary by the sa connected Streets,	upon which all b me customer, and delectrical loads valleys, and othe	uildings and/or elec d upon which all ele vhich Company con	sharing at least one tric consuming device ectric service is utilized to be componented the custon of the custon.	es are ov ed to sup ents of a	vned or occupied oply one or more unified operation.	
1.08				npany's wires are joi s specified in the Ser			
1.09				rovided by Company s, regardless of Mete			
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No suppleme shall modify	nt or separate understanding the tariff as shown hereon.		Sh	eet 4 of 6 Sh	eets	
	GENERA	AL TERMS AND CO	ONDITIONS			
1.10	"Voltage" means the potential 120 to 34,500 volts on Con Company's transmission syster	npany's distributior				
1.11	"Metering Voltage" means the extension of the distribution sypremises, is actually metered.					
1.12	"Meter" means a device or dev characteristics of a customer's applicable provisions of a custo	s electric power an				
1.13	"Meter Installation" means the constituting the complete instance Service supplied to a customer	allation needed by	Company to mea			
1.14	"Customer's Installation" means on the customer's premises, on meter installation), used or use Electric Service supplied by Co	n the customer's side ful by a customer in	e of the Point of D	elivery (ex	cept Company's	
1.15	"Primary Service" means the Electric Service provided to a customer at a Delivery Voltage of 2,400 volts or higher, the point of delivery is from Company provided Network service.					
1.16	"Secondary Service" means Electric Service provided to customer at a Delivery Voltage of 600 volts or less or network service (e.g., similar to the Wichita downtown core) regardless of voltage.					
1.17	"Load" means the customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on Company's distribution system at the time and in the magnitude required by customer's operating characteristics.					
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EVE	RGY KANSAS CENTRAL SERVICE A	-	silect 5			
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No supplement shall modify	nt or separate understanding the tariff as shown hereon.		Sheet 5 of 6 Sheets			
	GENERA	L TERMS AND CONDITIO	NS			
1.18	"Kilowatt" means the basic unit point in time and shall be abbre	•	ver consumption (or demand) at any			
1.19	"Kilowatt-hour" means the basic unit of customer's electric energy consumption, equivalent to an average of one Kilowatt of electric power utilized for a period of one hour and shall be abbreviated as kWh.					
1.20	" <u>Demand</u> " means the average r in Kilowatts, during a designated		tric power by a Customer, measured			
1.21			ric power requirements (kilowatts) to rolt amperes) or (volts * amperes) /			
1.22	"Billing Month" means an interva	al of approximately thirty (3	0) days.			
1.23		sh, surety bond, irrevocab	guarantee acceptable to Company, le letter of credit as determined in urity purposes.			
1.24	"Net Revenue" means the am Service provided by Company, or		eceived from customer for Electric ated taxes.			
1.25	"Customer Charge" means a fixed dollar component of a customer's monthly bill for Electric Service which recovers a portion of the annual investment and operating costs incurred by Company in making service available to customer, e.g., service conductor and meter investment, meter reading, billing, customer accounting and customer service expenses.					
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shall modify	nt or separate understandi the tariff as shown hereon	ng I.			Sheet 6 of 6 S	heets		
		GENER	RAL TERMS AND	CONDITIONS				
1.26	applicable to me Company's ann portion of Comp capable of sup	etered or othe ual fixed invest pany's invest plying custor	erwise established stment and operati ment and operatir mer's maximum d	f a customer's more Kilowatt demands ing costs associated g costs incurred in the emand at any ting and transmission	, which rec ed with build in providing ne, e.g., lo	overs a portion of lings, as well as a electric capacity		
1.27	"Energy Charge" means a rate component of a customer's monthly bill for Electric Service applicable to metered or otherwise established electric energy consumption in Kilowatt-hour which recovers the variable operating costs incurred by Company in customer's Kilowatt-hour e.g., fuel handling and variable production plant operating and maintenance expenses, as we as any additional non-variable costs not recovered in the Customer Charge and/or Demail Charge which may be applicable.							
1.28	"Confidentiality" Company's treatment of customer-specific information: This information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor customer consent shall be required when customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the customer or obtain the customer's consent in these instances.							
1.29	tenants of custo	mer without	the written conser	ce is prohibited by it of Company. Thual to the billing re	he custome	r may pass on to		
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No supplement or separat shall modify the tariff as	e understanding shown hereon.	Sheet 1	of 10 Sheets
	GENERAL TERMS A	AND CONDITIONS	
2.01 Electric transmand is and C Compacustom Electric	Credit Information: Company r credit information before electric be required from anyone with determined in Company's sole found in Section 3, Credit and Section 2.	n: Electric Service is available he territory served by Comparission-approved tariffs consisters. Company tariffs are average Company's web site. Coder which they may be serve information about its Electrystem upon request or as recommany request the customer to a Service is made available. So an unsatisfactory or insufficion discretion. More details on ecurity Deposit Regulations.	e at or near Company any (certificated area) ting of General Terms vailable for review at ompany shall inform d when they apply for ric Service and other quired by Commission o provide reasonable Security Deposits shall sient credit history as Security Deposits are sing Electric Service as own separately on the

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			GENERAL TERMS AND	CONDITIONS				
2.02	from residentificate for residentificate available, positive in regulations the names provided. The person identificati identificati	dentiae on in A so ntial a cu dentifice so of e For on, a con no n	dequirement: Company may requal customers applying for Electicude social security number, driving security number may be required security number may be required security number may be required to the security number may be required to the security security and the security that the securit	ctric Service. ver's license, of puested as one quired. If possible period does revention and the location we account and business, typenue Service	Accept other phose method sitive identification of conflution of the conflutilities made at least pe of but, if application of the conflutilities made at least pe of but, if application of the conflution of the	able formation identification into (30) into (ms of prication, we idention, we idention is not days to any state ty may rervice is the norm of price and entilure to price to p	oositive or birth fication readily secure utes or request s being ame of cositive inployer present
2.03	Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.							service service edules,
	2.03.01 <u>Written Service Agreement:</u> A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:						for the	
		a)	with loads greater than 1,000 k	W; or				
		b)	taking Electric Service from Con	mpany's trans	mission s	ystem; o	r	
		c)	requiring special facilities: or					

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ď	•	•	ting Electric Servi nt in excess of rate			ire a mir	nimum monthly
e) a	as requ	uired by tariff.				
2.03.02 <u>A</u>	pplic	ation f	or Electric Service	<u>[</u>			
aj	(Completion of Company's standard application or written contract forms sha constitute an application for Electric Service. Company may accept an oral application for Electric Service.					
	i	•	ny Residential cu e required to provi	•	• •		c Service shall
		1) name on acco bill,	ount or person(s) responsible	for payn	nent of electric
		2		red to provide 02, <u>Identificatio</u>			s governed by
	i	re n	s governed by egistered with the naking application ocumentation evid	Secretary of for Electric S	State of Ka	nsas or	another state,
		1) what state the	business is reg	gistered;		
		2) the type of bus	siness;			
		3) the complete I	egal name of th	ne entity;		
		4		corporation's ide		mber for t	the entity;

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	GENERAL TERMS AND CONDITIONS
	 a certificate of good standing from the entity's state of incorporation, and
	6) the business name to be on the account.
iii)	As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
	1) the type of business,
	2) the name of the business,
	3) a tax identification number, and
	4) the name of the person(s) responsible for payment of the electric bill.
iv)	If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.
unp requ is s Inde	upon customer's application, customer has an outstanding undisputed baid Electric Service account with Company, then Company shall not be uired to commence Electric Service with customer until such indebtedness satisfied or a payment agreement covering the indebtedness is executed. Bettedness shall include any and all undisputed and unpaid accounts that we accrued within the last:
i) ii)	5 years for Electric Service provided under a written agreement; or 3 years for Electric Service provided under an oral agreement, and

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	GENERAL TERMS	AND CONDITIONS	
	•	of Electric Service previously su ated in any area served by Com	• •
c)	on an account unless customaccount or agreed orally responsible for the account when the current customer Service agreement or a established to be responsively was incurred and continued.	Electric Service to customer for stomer either signed the servicat the time Electric Service want. However, Company may refer and the former customer, whagreed orally at the time Esible for the account, or lived to be to live together. Electric Service is satisfied or a payment agree.	ce agreement on the vas established to be efuse Electric Service no signed the Electric Electric Service was egether when the debt evice may be withheld
d)	• •	ion for Electric Service, Comp ccordance with this subsection	. •
e)	Electric Service at each set for Electric Service, Com accordance with the rates approved by the Commission constitute acceptance and Company's standard approximately Company's waiver with rethe provisions of an application.	service agreement shall be meparate location. Upon accepta pany shall supply customer wis and General Terms and Consion. The taking of Electric Sed agreement to be bound by a dication and these General Telespect to any customer's defacation for Electric Service shall my other subsequent default by	ance of an application ith Electric Service in additions filed with and rvice by customer will all such provisions of the erms and Conditions. Ault in complying with not be deemed to be

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2.03.03		ements may be required in certain situations. These and be part of customer's service agreement. Other juired are:
	sign a separate agreem customer's Electric Servic serve customer. These a	onstruction Agreements: Customers are required to nent if Company determines the revenue from e is not enough to justify the investment needed to greements require customer to make a payment to ection 7.06, Facilities Furnished by Company and
		of Revenue: A satisfactory guarantee of revenue form of an adjustment to the minimum bill or other oplicable tariff.
2.03.04	upon customer's default of a pr to disconnect is detailed more f <u>Disconnect Electric Service</u> , at Company may also seek legal a of a service agreement. Howe	Default: Company may disconnect Electric Service rovision in the service agreement. Company's right fully in Section 2.05, Company's Right to Refuse or and Section 5, Discontinuation of Electric Service. Paction if customer fails to comply with the provisions ever, if Company does not seek legal action for a cented from seeking legal action for any continuing or
2.03.05	assigned or transferred by cust may seek to bind customer's s	t and Succession: Service agreements shall not be tomer without Company's prior consent. Company successors or heirs to the provisions of customer's eements, as set forth in subsection 2.03.03, through

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No supplement or separate understanding shall modify the tariff as shown hereon. 2.04 Choice of Rate Scheeconomical rate scheeconomical rate scheeconomical rate scheexisting or anticipat assume responsibility allow others to use Example 2.04.01 Rate Scheeconomical	L SERVICE AREA le is applicable) GENERAL TERMS edules and/or Riders: hedule and/or rider for request, provide advect service requirements for customer's selective for c	Replacing Schedule which was filed Shee AND CONDITIONS Each customer is responsile or which the requested Elevice on the rate schedule and the ints, as provided by custometion of rate schedules. A custometion of rate schedules. A custometion of rate schedules or continuous custometical schedules.	November 30, 2013 et 7 of 10 Sheets ble for choosing the most ectric Service is eligible. d/or rider best adapted to her. Company does not ustomer shall not resell or		
EVERGY KANSAS CENTRA (Territory to which schedu No supplement or separate understanding shall modify the tariff as shown hereon. 2.04 Choice of Rate Scheeconomical	L SERVICE AREA le is applicable) GENERAL TERMS edules and/or Riders: hedule and/or rider for request, provide adved service requirements for customer's selective for customer's selective Service in a managedule and/or Rider Su	which was filedShee AND CONDITIONS Each customer is responsile or which the requested Elevice on the rate schedule annts, as provided by custometion of rate schedules. A custom of rate schedules anner not authorized by Contact in the custometic of the custometic in the cu	November 30, 2013 et 7 of 10 Sheets ole for choosing the most ectric Service is eligible. d/or rider best adapted to her. Company does not ustomer shall not resell or		
(Territory to which schedu No supplement or separate understanding shall modify the tariff as shown hereon. 2.04 Choice of Rate Scheeconomical rate scheeconomical rate scheeconomical rate scheecing or anticipat assume responsibility allow others to use Establishment of the scheecing of the sc	GENERAL TERMS edules and/or Riders: hedule and/or rider for n request, provide adved service requirement by for customer's selective Service in a managed	AND CONDITIONS Each customer is responsile or which the requested Elevice on the rate schedule and the interest of the custom of rate schedules. A custom of rate schedules. A custom of rate schedules of the custom of rate schedules.	ole for choosing the most ectric Service is eligible. d/or rider best adapted to ner. Company does not ustomer shall not resell or		
No supplement or separate understanding shall modify the tariff as shown hereon. 2.04 Choice of Rate School economical rate school company, shall upon existing or anticipat assume responsibility allow others to use Economical Rate School Rate School economical rate school e	GENERAL TERMS edules and/or Riders: hedule and/or rider for n request, provide adved service requirement y for customer's selected the service in a managed and/or Rider Su	AND CONDITIONS Each customer is responsile or which the requested Elevice on the rate schedule and the interest of the custom of rate schedules. A custom of rate schedules. A custom of rate schedules of the custom of rate schedules.	ole for choosing the most ectric Service is eligible. d/or rider best adapted to ner. Company does not ustomer shall not resell or		
2.04 Choice of Rate School economical rate school company, shall upon existing or anticipat assume responsibility allow others to use Economical rate school control company, shall upon existing or anticipat assume responsibility allow others to use Economical rate school control company, shall upon existing or anticipat assume responsibility allow others to use Economical rate school control con	edules and/or Riders: hedule and/or rider for request, provide adved service requirements for customer's selective Service in a managed and/or Rider Su	AND CONDITIONS Each customer is responsile or which the requested Elevice on the rate schedule and the ints, as provided by custometion of rate schedules. A customer not authorized by Condition of customer not authorized by Condition Condition of Condition Conditio	ole for choosing the most ectric Service is eligible. d/or rider best adapted to ner. Company does not ustomer shall not resell or		
economical rate sol Company, shall upon existing or anticipat assume responsibilitallow others to use E 2.04.01 Rate Sch a) Who Ser sch sch	edules and/or Riders: hedule and/or rider for request, provide adved service requirements for customer's selective Service in a managed and/or Rider Su	Each customer is responsile or which the requested Elevice on the rate schedule annts, as provided by custometion of rate schedules. A cuanner not authorized by Control of the custometric of the customet	ectric Service is eligible. d/or rider best adapted to ner. Company does not ustomer shall not resell or		
economical rate scl Company, shall upor existing or anticipat assume responsibilit allow others to use E 2.04.01 Rate Sch a) Wh Ser sch sch of tl	hedule and/or rider for request, provide advect ed service requiremently for customer's select Electric Service in a managed and/or Rider Su	or which the requested Elevice on the rate schedule an nts, as provided by custon ction of rate schedules. A cuanner not authorized by Con	ectric Service is eligible. d/or rider best adapted to ner. Company does not ustomer shall not resell or		
a) Wh Ser sch sch of tl					
Ser sch of t		<u>ıbstitution:</u>			
peri and b) Cor disc sch Cor Ser only	vice, customer may edules and/or riders. edule by notifying Corne next meter reading de in any 12-month pre is a substantial chartod. In that event, Corlor rider. In any may change covers customer's Eledule and/or rider unpany may reissue vice taken under the other that portion of the	schedules and/or riders appendoose to be billed under Customer may substitute impany. The new rate shall after notice to Company. Deriod unless, in Companyinge in customer's use of Elempany may allow customer customer's rate schedule electric Service is no longunder which customer is bills under the correct rate incorrect rate schedule. For previous 12-month period under the incorrect rate schedule.	er any one of the rate any other applicable rate take effect after the date Only one change may be is reasonable discretion, ectric Service during such to change rate schedule and/or rider if Company per eligible for the rate taking Electric Service. The schedule for Electric Reissued bills shall cover during which customer		
2.05 Company's Right to	Refuse or Disconnect	Electric Service:			
undisputed t					
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		PORATION COMMISSION OF KANSAS		a	
EVERGY KAN	ISAS CENT	TRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KA	NSAS CENTRAL SCHEDU	ULE Section 2	
EVE	(Name of Issuing Utility) EVERGY KANSAS CENTRAL SERVICE AREA		Replacing Schedule	e GT&C Sheet 8	
	(Territo	bry to which schedule is applicable)	which was filed	November 30, 2013	
No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets		eet 8 of 10 Sheets			
		GENERAL TERMS AND	CONDITIONS		
	B.	Electric Service may be refused if the bill	in question occurred	l:	
		If customer has outstanding, with Comunpaid service account which accrued wunder a written agreement; or (b) 3 year agreement, and (c) for the same class same or former premises located in any a	within (a) 5 years for ars for Electric Servic of Electric Service p	Electric Service provided be provided under an oral previously supplied at the	
	C.	Certain exceptions are provided in the Cold Weather Rule.			
	D.	Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.			
	E.	In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.			
2.06	Notic	<u>es:</u>			
	A.	Company shall give written notice to customer's addressor or other Company records.			

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Darrin Ives, Vice President

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THE STATE CORPORATION EVERGY KANSAS CENTRAL, INC., & E	I COMMISSION OF KANSAS VERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSA:	S CENTRAL	SCHEDULE_	Section 2
(Na	me of Issuing Utility)			
EVERGY KANSAS CEN	NTRAL SERVICE AREA	Replacing S	Schedule	GT&C Sheet 9
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No supplement or separate understand shall modify the tariff as shown hereo	ing n.		Sheet 9	of 10 Sheets
	GENERAL TERMS AND CO	NDITIONS		
B. When o	customer is required to provide not unless:	tice to Com	npany, cus	stomer shall give it in
(1) n	otice is for connection or disconnect	tion of Electr	ric service	; or
(2) C	company agrees to accept oral notice	e due to cus	stomer's s _l	pecific situation.
number	ustomer gives oral notification eithe and an employee's name shall be g notices shall be mailed to Company	given to cust	tomer as p	proof of the oral notice.
Atte P.O. Topo	rgy Kansas Central, Inc. ntion Customer Contact Center . Box 889 eka, Kansas 66601 -mailed to <u>customerinquiry@evergy.</u>	.com		
resp expe dela	ce and Due Diligence: Company conding to notices from customer, but ense resulting there from, unless it y or expense has been caused apany.	ut shall not be sh	oe respons lown affirn	sible for error, delay or natively that the error,
to c issu be r of th be is	ce and Billing Errors: Billing errors ustomer's notice shall be correcte ed showing credits from the incorrectended. Corrected bills shall be is see error. When the date of the error ssued for a period of 12 months. Cothan that specified in Section 12.04	ed by Comp ct bill, adjus ssued for the r cannot be prrected bills	pany. À deted amou e period be determine s shall not	corrected bill shall be nt due, or the credit to reginning with the date ed, corrected bills shall

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THE STATE CORPOR	ATION COMMISSION OF KANSAS		
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EVERGY KANSA	(Name of Issuing Utility) AS CENTRAL SERVICE AREA	Replacing Schedule_	GT&C Sheet 10
(Territory to	which schedule is applicable)	which was filed	November 30, 2013
No supplement or separate ur shall modify the tariff as sho	nderstanding wn hereon.	Sheet	10 of 10 Sheets
	GENERAL TERMS AND C	ONDITIONS	
2.06.03	Notice and Change of Occupancy:		
	Notice of customer's intent to termic Company representative. Such not than two (2) business days prior to	otice must be provided	I to Company no less
	b) The customer terminating service value supplied to such premise until the I	•	le for all Electric Service
	i) actual departure, or		
	ii) receipt of the outgoing custome	er's notice by Compar	ny.
	 c) A customer may start Electric Serveceived a notice from the previous 		ven if Company has not
	 i) stating the date when Electric address, and 	Service was first us	sed by customer at the
	ii) agreeing to pay for Electric ser	vice from that date.	
	d) The date customer begins using considered the notice date of the p	-	the address shall be
	e) Customers who have been paying customers may have Electric Ser reading prior to the request for cha based on the information provi transferred from a previous custom connect and disconnect order will The previous customer is not resafter the date of the final bill.	rvice switched to the ange. Company will usided, to determine mer to the customer robe dated on the control of the customer robe dated based on the customer robe dated based on the control of the customer robe dated based on the customer robe dated based on the customer robe at the customer robe.	ir name with the meter se reasonable diligence, the date service was requesting service. The ne information provided.

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EVERGY KANSAS C	ENTRAL SERVICE AREA	Replacing Schedule <u>GT&C</u>	Sheet 1
(Territory to whice	ch schedule is applicable)	which was filedA	pril 18, 2012
No supplement or separate understa shall modify the tariff as shown her	nding eon.	Sheet 1 of 8	Sheets
		AND CONDITIONS Y DEPOSIT REGULATIONS	
3.01 <u>Credit Require</u>	ements:		
3.01.01 <u>Cr</u>	edit Regulations:		
a)	provide reasonable creavailable. In addition, governed by Subsection Service is made available of the application for sepayment of bills for electrical i) Company establishes based on internal to utility, or has insuffer may be based. Pay with the customer's ii) Customer has outstander service account who service provided under the customer has, in a	es that customer has an unsatisf bill payment history or payment history or payment wicient prior credit history upon woment history with another utility m	Service is made e identification as nts before Electric company at the time posit to guarantee actory credit rating, nistory with another hich a credit rating ay only be obtained disputed and unpaid by years for Electric 3) years for Electric erfered or tampered

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EVERGY KANS	AS CE	NTRAL SERVICE AREA	Replacing	g Schedule_G18	&C Sheet 2
(Territory to	which	schedule is applicable)	which wa	as filed	April 18, 2012
No supplement or separate ur shall modify the tariff as sho	nderstand wn hered	ling on.		Sheet 2 of	8 Sheets
		GENERAL TERMS	AND CONDITION	S	
	b)	Company may at any reasonable discretion, up modified Security Deposi rendered if:	oon five (5) days	written notice	e, require a new or
		undisputed and unp years for Electric S three (3) years for and (c) for the same same or former pren ii) Customer has, in an used (meter bypass five (5) years; or iii) Customer fails to pa	aid service accour service provided un Electric Service provided in any explain class of Electric hises located in any funauthorized many the Electric Serviy an undisputed bi	nt which accrumder a writter ovided under Service previous area served nner, interfered ice of the Contill before the k	any other utility an led within (a) five (5) in agreement; or (b) in an oral agreement, ously supplied at the by Company; d with, or diverted or impany within the last oill due date for three last thirty (30) days in
3.01.02		npering: As used above ar pering shall be defined as:	nd throughout thes	se General Te	erms and Conditions,
	a)	making a connection of an or transmission line owner		device to any	y service, distribution
	c)	defacing, puncturing, re connections for the purpo Service;			
	d)	preventing any such mete	rs from properly m	easuring or re	egistering; or
	e)	taking, receiving, using o Service which has not bee		ch person's c	own use any Electric

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EVERGY KANSAS CENTRAL SERVICE AREA		NTRAL SERVICE AREA	Replacin	ig Schedule_	GI&C	Sheet3	
(Territory to which schedule is applicable) which was filed April 18, 2012				1 18, 2012			
No suppleme shall modify	nt or separate ur the tariff as sho	nderstan wn here	ding on.		Shee	et 3 of 8 Sh	eets
			GENERAL TERMS A	ND CONDITION	IS		
3.02	Security I	Depos	sit:				
	3.02.01		curity Deposits at Time of lication for service requires a				
		a)	Customers who apply for a point, residence, or location				. •
		b)	Residential customers wh service at the same prer customers. Residential cu over 30 days may be consi	nise within 30 d stomers who ha	days shal ve been	l be coi	nsidered existing
		c)	Non-residential customers bill, shall be considered exhave been lawfully disconnapplicants.	xisting customers	s. Non-re	esidentia	I customers who
		d)	New owners or leaseholde applicants. New owners customer may be considered	of the corporat	te or bus		considered new entity that is the
		e)	Existing customers who file	for bankruptcy n	nay be co	nsidered	I new applicant.
	3.02.02	afte	curity Deposits After Time of er application of service, up- dified deposit to guarantee pa	on five (5) days	written i	notice, r	equire a new or
		a)	The customer fails to pay (3) consecutive billing per arrears – the first day of the on the bill;	riods, one of wh	nich is at	least th	irty (30) days in

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	I COMMISSION OF KANSAS VERGY KANSAS SOUTH, INC. d.b.a. EVER	GY KANSAS CENTRAL	SCHEDULE	Section 3
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EVERGY KANSAS CEN	NTRAL SERVICE AREA	Replacing	g Schedule <u>GT&C</u>	Sneet 4
(Territory to which schedule is applicable)		which wa	as filedA	pril 18, 2012
No supplement or separate understand shall modify the tariff as shown hereo	ing n.		Sheet 4 of 8	Sheets
	GENERAL TERMS	AND CONDITION	S	
b)	The customer is a nonreside of service – defined as a cl			
c)	 The customer was disconnected for nonpayment two (2) or more times within the most recent twelve (12) month period; 			
d)	The customer has defaulte within the most recent twel			o (2) or more times
e)	The customer has tendered the most recent twelve (12)	. ,	insufficient fund	ds payments within
f)	The customer has sought laws. Within sixty (60) da deposit on file is less than same premise, the Compa based on the most recent to	ys after the bank the maximum se any may recalcula	ruptcy has been ecurity deposit ate the custome	n discharged, if the requirement for the er's security deposit
cust man	ne customer's existing sector of the control of the	deposit requireme he entire deposit	ent will be calco requirement w	ulated in the same

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EVERGY KANS	AS CE	NTRAL SERVICE AREA	териенц	, belieduie <u> </u>	Sheet
(Territory to	which	schedule is applicable)	which wa	s filed	April 18, 2012
No supplement or separate ur shall modify the tariff as sho	nderstand wn hered	ding on.		Sheet 5 of	f 8 Sheets
		GENERAL TERMS	AND CONDITIONS	S	
3.02.03	<u>Am</u>	ount of Security Deposit:			
	a)	For all residential custo annual electric requiremer amount of the Security Damount of the projected customers, such Security two (2) largest monthly bithat customer has diver bypass, then Company made Deposit which shall be based.	nts average no mo Deposit required shaverage monthly Deposit shall not ills for that custometed Electric Servay require custome	ore than 3,240 hall not exce bill for that of exceed the ner. If Complice through er to provide a	0 kWh per month, the sed two (2) times the customer. For other sum of the projected rany has documented tampering or meter an additional Security
	b)	For purposes of establish Company shall consider expected to take Electric Electric Service, and consamount of the Security Decustomer's Electric Service	the length of tin Service, past cons sumption patterns eposit may be adju	me customer sumption pat of other sim	can reasonably be terns, end use of the hilar customers. The
	c)	Except as provided in Se informed of and Company from all Residential custo electric energy requireme equal installments over a months for a customer redocumented tampering o customers, any Security Company's written notice.	y shall permit payn mers and non-Res nts average no ma a period of at leas equired to provide or diversion (mete Deposit requeste	nent of requiresidential custore than 3,24 st 4 months a Security r bypass) of	red Security Deposits tomers whose annual 40 kWh per month in and an additional 2 Deposit due to prior f service. For other
	d)	Disconnection for nonpayr 5.03, <u>Disconnect Procedu</u>		eposit is gove	erned by Section

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(Territory to	which schedule is applicable)	which was filed April 18, 2012
No supplement or separate ur shall modify the tariff as sho	derstanding wn hereon.	Sheet 6 of 8 Sheets
	GENERAL TERMS A	ND CONDITIONS
3.02.04	received showing customer's na	shall maintain a record of all Security Deposits me, service address for which the Security Deposit of Security Deposit, and the date and amount of
3.02.05	Security Deposit Receipts:	
	Whenever a Security Depo non-assignable receipt sho	sit is accepted, Company will issue to customer a wing:
	receiving the Security iv) and a statement of th and return of the S Security Deposit tak credited with interest	nt of deposit, ldress, signature and title of Company's employee
	amount of the Security Dep customer written notice o Security Deposit and a sta	any may indicate on customer's monthly billing the posit retained by Company. Company shall provide if the current annual interest rate earned on the atement of the terms and conditions governing the interest that the Security Deposits. In all cases, a receipt shall equest.
3.02.06	from one customer to another of Service at a service address,	Service Security Deposit shall not be transferable sustomer. Upon termination of customer's Electric Company may transfer the Security Deposit for to customer's new Electric Service account.

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EVERGY KANS	AS CE	NTRAL SERVICE AREA	Topiaoni	8 20110 dail 0		
(Territory to	(Territory to which schedule is applicable) which was filed April 18, 2		18, 2012			
No supplement or separate understanding shall modify the tariff as shown hereon.				Sheet 7	of 8 She	ets
		GENERAL TERMS AND	CONDITION	S		
3.02.07	Ret	urn of Security Deposit:				
	a)	Upon termination of Electric transferred to a new Electric customer the amount of the Se rate not less than that provide unpaid bills (including any late Company shall credit custome interest that has accrued on the	c Service a curity Deposed by K.S.A. of payment chars's account by	ccount, Co it, plus accr 12-822 and arges) due palance or i	ompany ued sin amend Compa	will refund to nple interest at a lments, less any ny. Each year,
	b)	Company will return the Secuany, to residential customers bills on time and no undisputed due date. Deposits taken from credited with interest to their ut four (24) months if the custom (24) bills on time and no undisputed date. The month(s) of a disputarge nonresidential custome Company until termination of have their deposit requirements non-cash security deposit expirincreased or decreased as aprequest that the utility recalculation Company and/or customers shon file. A deposit need not be in	who have pay bill has been small nonregility bills or, if her has paid puted bill was used bill(s) should be security service. Las recalculated bes. The max propriate for all have thir returned until	nid ten (10) in unpaid af esidential currequested, twenty (20) is unpaid after all be ignored every three each custof eposit at a all undispural deposits at a all undispural enchange enc	of the ter 30 construction of the ter 30 constru	last twelve (12) days beyond the s shall be either ed, after twenty-last twenty-four ays beyond due this calculation. The retained by the customers will ears or when the direment shall be Customers may be interval. The rect the deposit ounts are paid.
	c)	Security Deposits and intere- customer's Electric Service bill identification of the person s	or by refund	d. Compar	ny may	require positive

Deposit, and accrued interest, if any.

customer has lost the Security Deposit receipt, Company will require that customer sign its standard release form acknowledging return of the Security

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THE STATE CODDOD	ATION COMMISSION OF KANSAS	Ind	dex			
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<u> </u>	which schedule is applicable)	which was filed	April 18, 2012			
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.	Sheet	8 of 8 Sheets			
	GENERAL TERMS A	ND CONDITIONS				
3.02.08	Third Party Guarantees:					
	a) In lieu of a cash security deposit, Company will accept the written guarantee any of its residential customers with no deposit on file who have made ten (of the last twelve (12) payments on time with no undisputed paym remaining unpaid after thirty (30) days. Company shall require the guarant to sign an agreement allowing the Company to transfer the customer's debthe guarantor's account. Company shall not hold the guarantor liable for su in excess of the maximum amount of the required Security Deposit or attorneys or collection fees					
	b) If customer's Electric Service due remains unpaid, the unamount will be transferred to the same time to pay the disconnected for nonpayr Conditions for Discontinuin Rule. Such Security Department of the Residential curreleased when the custome Subsection 3.02.06, Return	npaid service amount not ento the guarantor's account. Security Deposit as a nement under conditions set as Electric Service, or Security Collected from the guaranteer's indebtedness.	Exceeding the guarantee The guarantor will have w customer and can be et out in Section 5.01, etion 4.07, Cold Weather earantor shall be used to The guarantor shall be			
3.02.09	<u>Discrimination</u> : A customer's rad number of dependents, source on not be a basis for Company requ	of income, or geographical	I area of residence shall			

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	1)	Name of Issuing Utility)		Dealer's Schoolele CTC C Short 1
EVE	RGY KANSA	AS CENTRAL SERVICE	E AREA	Replacing Schedule GT&C Sheet 1
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No supplement shall modify t	nt or separate und he tariff as show	derstanding n hereon.		Sheet 1 of 8 Sheets
		GENER	AL TERMS	AND CONDITIONS
6.01	Customer			CVICE OBLIGATIONS mer shall make or procure conveyance to Company
	the constr		id maintenan	across property owned or controlled by customer, for ce of Company's facilities necessary or incidental to er.
6.02	Customer	's Wiring, Fixtures a	nd Appliance	<u>s</u> :
	6.02.01	equipment on cus harmless against	tomer's side all claims fo supplying ar	tomer shall be responsible for all electric wiring and of the point of delivery and shall save Company or injuries and/or damages to persons or property and taking of electric service of the use thereof on delivery.
	6.02.02	overhead and un standards of Com	derground, h pany and the	ntrance: All Electric Service entrance wires, both nereafter installed shall be installed according to e Commission and comply with state and municipal and shall be identified in accordance with National
	6.02.03	of different classe expense and sha metered separatel	s of Electric Il be so arra y. If custom	spany's rate schedules provide for separate metering Service, customer's wiring shall be at customer's anged that each class of Electric Service can be ser's wiring cannot be so arranged, Company shall Schedules to customer.
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		to which schedule is appl	icable)	which was filed	Novembe	r 3, 2006	
No supplements shall modify	nt or separate und the tariff as show	erstanding n hereon.		Sh	eet 2 of 8 Shee	ts	
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	6.02.04	one customer, Confor Electric Servicinstallation of Co	npany will set as e. Customer's mpany's meters Customer's wirin	building or premises a many meters as there wiring shall be so a adjacent to each g shall be clearly and polied by it.	are separa rranged as other and	ate appli to per shall	cations mit the not be
	6.02.05	or greater shall be	subject to Comnst low voltage	ment on customer's m pany's prior approval. and single phasing e Standards.	Customer	's moto	rs shall
6.03	Standards	and Approvals of C	Sustomer's Facilit	ies:			
	6.03.01	service cabinets, connections and enthe reception, comapproved by Com Code and comply with the ruling of	switches, fuse quipment, fixture trol and use of pany and shall with any applicathe National Boduits, and wiring	ents: Electric Service blocks, meter recess and appliances and electric power delivered the requirement able state and municipoard of Fire Underway on customer's prem	eptacles, c the installa red to cust s of the Na pal codes. riters, mete	onduit, tion the omer, s ational l In acco er recep	wiring, reof for hall be Electric ordance otacles,
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EVE	RGY KANSA	AS CENTRAL SERVICE AREA	Replacing Schedule GT&C Sheet 3
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No supplement shall modify	nt or separate un the tariff as show	derstanding wn hereon.	Sheet 3 of 8 Sheets
		GENERAL TERMS AN	ID CONDITIONS
	6.03.02	connection of Electric Service wir and wiring shall be inspected a authorized person for the prope authorities require a certificate of customer's expense. In the al- governmental agency, the facility Company. Such Company in responsibility or liability for the commencement of Electric Servicustomer's facilities. Company, a	mer's Installation and Wiring: Prior to the original res at any specific location, customer's installation and approved by a city inspector or other such a receipt and use of Electric Service. If local of approval, it shall be obtained by customer at a posence of an authorized person representing a ties may be inspected by a representative of aspection shall not impose on Company any e safe condition of the facilities. After the vice, Company will not be obligated to inspect at its discretion, shall have the right to inspect and acted unsafe conditions at any time.
	6.03.03	Service to a customer may have	n: Since Company's facilities for supplying Electric e limited capacity, customer shall not make any customer's utilization equipment until such change writing by Company.
6.04	customer alley, lane	shall not extend, or connect custone, court, avenue or other public or p	Except with the written consent of Company, mer's installation to lines across or under a street, rivate space, in order to obtain Electric Service for customer is the adjacent property owner.
6.05	disconned or fixture' radio, tele customer customer	cted at once and properly repaired of shall include those which have be evision or like electronic equipments to be escaping from any wires	ner's defective appliances or fixtures shall be before using again. The term "defective appliance been found by test to be causing interference to not used by others. If electric power is found by or equipment in or about customer's premises, witch immediately to shut off the flow of electric
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				OF KANSAS	ANCAC CENTED AT	CCUEDIT	E Casti	on 6	
EVERGY KAN	SAS CENTRAL		suing Utility)	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	E <u>Secti</u>	OII O	
					Replacing	g Schedule_	GT&C	_Sheet_	4
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	<u> </u>		schedule is app	plicable)	which wa	s filed	November	3, 2006	
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			GENER	RAL TERMS AND	CONDITIONS	6			
6.06	device t may be	hat will a	adversely af I to install a	Customer shall nate of the company's Earnd maintain at confluctuation where of	Electric Service ustomer's own	e to other n expense	custome suitable	rs. Cu appara	stomer
	A. t	he opera	tion of hoists	5;					
	B. v	velding m	nachines;						
	C. X	K-ray ma	chines;						
	D. e	electric fu	ırnaces;						
	E. v	ariable f	requency dri	ves;					
	F. A	∖C to DC	converters;						
	G. s	witching	power supp	lies;					
			nt employing oduce harmo	g semi-conductor nics; or	switching ted	chnology	or load	charact	eristics
	а		affect volt	h intermittent or age regulation o					
	Service	Agreem		adjust the billing to pensate for the	•				
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nt or separate un the tariff as show	derstanding vn hereon.		S	heet 5 of 8 Sheets
	GE	ENERAL TERMS	AND CONDITIONS	
Company	Equipment on	Customer's Pren	nises:	
6.07.01	sole discretion transformers, customer sha Such space so of sufficient si furnished equipment of-way for Coustomer is mushall be furnishan outdoor s	on, that it is necesswitching equipall furnish, without shall be well ventize to house and sipment. Custom ompany's pole linest owner of the shed to Company ubstation is to s	essary to install an indoment, or other apparatust cost to Company, a wealilated and adequately free operate safely such transfer shall also furnish, with e or other facilities necespremises to be served, w. If Company determines erve customer, then cust	or substation consisting of s to serve customer, then atherproof building or room. It is from moisture or dust and ormers and other Company out cost to Company, rightsary to serve customer. If written consent of the owner is, in its sole discretion, that omer shall furnish, without
6.07.02	by Company equipment be misuse by cu- other represe	at its own expenselonging to Compestomer or by any entative of custon	se are the property of Com any are damaged or dest member of customer's far mer, then customer shall	npany. If the meter or other croyed due to negligence or mily, an agent, employee or
access to equipmen	customer's pre t and all othe	emises for the puer er equipment rela	rpose of reading the mete ating to Company's Elec	r or inspecting the metering tric Service or for making
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	Company access to equipmen necessary Month	(Name of Issuing Utility RGY KANSAS CENTRAL SE (Territory to which schedule Interritory to whic	(Name of Issuing Utility) RGY KANSAS CENTRAL SERVICE AREA (Territory to which schedule is applicable) Interest of the tariff as shown hereon. GENERAL TERMS Company Equipment on Customer's Premedular it is necessary repairs or tests to its equipment on Substations and Facilities on sole discretion, that it is necessary repairs or tests to its equipment. GENERAL TERMS Company Equipment on Customer's Premedular it is necessary repairs or tests to its equipment. GENERAL TERMS GENERAL TERMS GENERAL TERMS GENERAL TERMS GENERAL TERMS Company Equipment on Customer's Premedular it is necessary sequipment. April 27 2012	RGY KANSAS CENTRAL SERVICE AREA (Territory to which schedule is applicable) GENERAL TERMS AND CONDITIONS Company Equipment on Customer's Premises: 6.07.01 Substations and Facilities on Customer's Premises: If of sole discretion, that it is necessary to install an indo transformers, switching equipment, or other apparatus customer shall furnish, without cost to Company, a wea Such space shall be well ventilated and adequately free of sufficient size to house and operate safely such transfurnished equipment. Customer shall also furnish, without of-way for Company's pole line or other facilities neces customer is not owner of the premises to be served, we shall be furnished to Company. If Company determines an outdoor substation is to serve customer, then cust cost to Company, a utility of cost to Company, sufficient ground area to properly institute to properly institute to company at its own expense are the property of Company by Company at its own expense are the property of Company institute to proper to the premises of customer's far other representative of customer, then customer shall necessary repairs and/or replacements. Company's Access To Customer's Premises: Company's represences to customer's premises for the purpose of reading the meter equipment and all other equipment relating to Company's Electonecessary repairs or tests to its equipment, or for removing its meter equipment and all other equipment, or for removing its meter equipment and all other equipment, or for removing its meter equipment and all other equipment, or for removing its meter equipment.

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	'E CORPORATION COMMISSION OF KANSAS 'SAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDI	ULE Section 6
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o suppleme all modify	ent or separate understanding the tariff as shown hereon.	Sho	eet 6 of 8 Sheets
	GENERAL TERMS AND	CONDITIONS	
6.09	Tampering With and Care of Company's Proper persons authorized by Company shall be perm facilities, or any of Company's property on or a person tampering with Company's meter of discontinuance of Electric Service. Any seals broken or disturbed by anyone other than authority	litted to repair or ren about customer's pre or facilities shall b placed by Compan	nove Company's meter of mises. Any unauthorize be cause for immediat y on meters shall not b
6.10	Charges For Work Done On Customer's Presubsection 6.03.02, Inspection and Testing of Coustomer's charges and for all work done on customer's charges shall apply for trouble calls not occasion for repair of appliances, and any other work or and shall be based upon Company's existing socustomer for replacement or repair of equipment customer's premises except when repairs or misuse by customer or customer's agents.	ustomer's Installation ated, Company shall premises beyond the oned by Company's service requested archedule of charges. Onent furnished and	n and Wiring, or except if and Wiring, or except if an analysis of charge for all materials. Such a Point of Delivery. Such all full or wanton conducted authorized by custome Company shall not chargowned by Company of
6.11	Request For Investigation of Unsatisfactory Electric Service is inadequate and insufficient, Companthe complaint in order that the proper investigation	y should be advised	
6.12	Notice to Company to Discontinue Electric Set shall continue in full force and effect during its to customer in accordance with the terms of the may discontinue Electric Service upon giving a notice is given to Company, the terminating of Service supplied until such notice is given to cowner may contract in writing for Electric Service name, with full responsibility for payment of a Electric Service is terminated at the request of a	erm. Electric Service contract. If no term a 2-day notice to Cocustomer shall be recompany. In the capice to be continued all Electric Service to	e shall be discontinued be as are specified, customer ampany. In case no suc- esponsible for all Electr ase of rental property, the discutomatically in owner
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		G	SENERAL TERM	IS AND CO	NDITIONS	;				
6.13	time a	ction by Compan and to refuse to see discretion, that not assume any of.	upply or to contir t customer's inst	nue Electric tallation is i	Service w	henever d operati	Company ng condit	determi	nes, in mpany	
6.14	Service custor function Custor to coll on the Such togeth Comp	or Diversion of the to a custome mer's premises: (coning of a meter mer shall be subject from custome the meter by reaso amount may be ther with all expect any may, in additactified by Compa	r under Sections (1) where evident installation; or elect to prosecution er, at the approprian of such tampe e estimated by Censes incurred be etion, require cust	s 5.01, 5.0 ce is found (2) for any on under applicate rate, for company from Company from 5.00 compan	2 and 5.0 d of tamper theft or fra plicable law or all electricing, theft or on according to a coordinate the best on according the best on according the best on according the best on accordinate the best on accordinate the best on accordinate the best of the accordinate the best of the accordinate the best of the accordinate the ac	3 and recing or in audulent ws and C c power at or diverset availa	emove its terfering vase of Eompany sand energision of Eolble data, ach unaut	facilitie with the lectric S shall be o ly not re lectric S and co horized	s from proper ervice. entitled corded ervice. ellected act(s).	
6.15	Facilit	y Interconnection	Standard:							
	A.	1263 et seq., regulations imp Commission O	to Company's ling the Public Utility olementing PURI rder No. 2003, coany's Facility Co	ry Regulato PA (18 C.F Southwest	ory Policy F.R. Part 2 Power Po	Act of 1 292), Fed	978 (PU leral Ene	RPA) a rgy Reg	nd the ulatory	
	В.	facilities may in	ction of non-utilit crease the risks efore, connection	and potenti s of non-uti	ial hazards	inherent	in operat be made	ing Com		

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		GENER	RAL TERMS AND	CONDITIONS		
				nstitute of Electricaling body having jurisd	and Electronics Engineers iction.	
C.	C. Any customer served by Company may interconnect its own electric generation Company's system provided such customer complies with the following procedure special conditions:					
	(1)	regulations, or	dinances, inspect		agreements, fees, rules, nents that may be imposed al agencies;	
	(2)	appropriate ap connected to customer liable and/or injury	oplication form to Company's facilite for damages to to persons and a Customer's writte	Company of any pies. Failure to give Company's property all other damages as	notice provided in the proposed installation to be a such notice shall render other customers' property is a result of unauthorized addressed to the address	
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GENERAL TERMS AND CONDITIONS

8. LINE EXTENSION POLICY

Company will extend the supply of Electric Service to customers in accordance with the following extension policy. This policy applies to extensions of Company's electric distribution lines in the area certificated by the Commission to provide Electric Service. Company will provide details of cost estimates or cost differences as requested by customer. The character and type of the line extension and the route of the extension shall be determined by Company in its sole discretion.

- 8.01 Extensions of Distribution Lines to Residential Customers: Company will make extensions without the benefit of a customer contribution of its overhead electric distribution system as and when necessary to serve prospective Residential customers applying for that Electric Service located within one-quarter (1/4) mile of existing distribution lines. Company shall not extend any of its lines to reach and serve customers if the cost is greater than the cost of a standard one-quarter (1/4) mile extension from existing pole or wires. However, Company may extend its existing distribution line if customer contributes an amount equal to the excess cost of customer's proposed line extension over the cost of a standard one-quarter (1/4) mile extension.
 - 8.01.01 Contribution by Customer: If a contribution from residential customer is required for a line extension exceeding the cost of a standard one-quarter (1/4) mile line extension, Company will require that such contribution be paid before construction is started. Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company, however such period shall not exceed 60 months. However, customer shall make a down payment of 15% of the total customer contribution or \$200 (whichever is greater) prior to construction of the new line. If customer or Company terminates Electric Service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue Electric Service if customer fails to pay the monthly installments. Company may estimate the amount of the contribution required and adjust the contribution for actual costs incurred for the line extension. If within five (5) years from the date of line extension installation additional permanent customers are connected to the extension, Company shall refund

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		GENEF	RAL TERMS AND	CONDITIONS	
		average estimated added customer, I permanent custom the original line ex	d cost of a stand less the cost of the ners whose premi tension an amoun	ard one-quarter (1/4) e customer's extension ses are adjacent to a to not to exceed their of	
	8.01.02	calculate the cost nearest existing adequate Electric and alleys. The standard overhead and trees. A sta overhead constru 1,320 feet. The	to construct a star electric distribution Service to custom standard one-quad d construction pra ndard one-quarter ction with an ade standard extens	ndard one-quarter (1/4) on line having sufficient along easements, arter (1/4) mile exterctices over clear group (1/4) mile extension equate number of po	tension: Company shall 4) mile extension from the ient capacity to provide streets, roads, highways, asion shall be based on and free from obstructions consists of single-phase les and circuit to extend former and is based on uction Standard.
	8.01.03	revenue in advantherein described, costs. Company revenue after activations and the costs.	ce of any construction than that contribution reserves the right ual costs become stimated cost for	ction or modification of tion or guarantee sha t to modify such cor s known. The term	specifies a guarantee of of Company's facilities as all be based on estimated attribution or guarantee of "estimated cost" as used d work equipment, plus
	8.01.04	Extensions of Und	lerground Distribut	ion Systems:	
	 a) Company may make underground electric distribution system extensions Company's option when customer or customers request such extensions. 				
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., & B. EVERGY KANSAS CENTRAL [Name of basining Utility] EVERGY KANSAS CENTRAL SERVICE AREA [Territory to which schedule is applicable) No apprending middly before the continuation of the contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension. Such underground distribution extension. Such underground distribution extensions and the total cost of a conventional overhead distribution extension. Such underground distribution extensions are subject to Company's General Terms and Conditions governing Electric Service and extensions. C) The customer also provides: i) the ditching and backfilling, ii) any necessary conduits required by Company service Standards, and iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company. 8.01.05 Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential units mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre. 8.01.06 Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may be first endities to property owned or otherwise controlled by customer. Customer may shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover			Index		
Replacing Schedule GT&C Sheet 3 (Territory to which schedule is applicable) which was filed January 21, 2009 Sheet 3 of 11 Sheets GENERAL TERMS AND CONDITIONS b) Customer or customers will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension. Such underground distribution extension and the total cost of a conventional overhead distribution extension. Such underground distribution extensions are subject to Company's General Terms and Conditions governing Electric Service and extensions. c) The customer also provides: i) the ditching and backfilling, ii) any necessary conduits required by Company service Standards, and iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company. 8.01.05 Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre. 8.01.06 Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way sa are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When nece			Y KANSAS CENTRAL SCHEDULE <u>Section 8</u>		
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ii) the ditching and backfilling, iii) any necessary conduits required by Company service Standards, and iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company. 8.01.05 Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre. 8.01.06 Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover		estimated cost differential between distribution extension and the extension. Such underground General Terms and Conditions	ween the total cost of the proposed underground total cost of a conventional overhead distribution distribution extensions are subject to Company's		
ii) any necessary conduits required by Company service Standards, and iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company. 8.01.05 Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre. 8.01.06 Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover		,			
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development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre. 8.01.06 Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover					
private rights-of-way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover	8.01.05	development area consisting of fir construct its distribution system Residential Subdivisions shall app not apply to multi-dwelling constru- home parks, developments of few	ve or more residential units request Company to n therein in advance, Company's Policy for oly. The Policy for Residential subdivisions does uction of more than four residential units, mobile wer than five residential units and construction of		
	8.01.06	private rights-of-way for the purp- lines or other facilities to proper Customer may provide or procure satisfactory to Company for the Company of its facilities necessary Such rights-of-way shall be free interferes with construction and	ose of making extensions of electric distribution try owned or otherwise controlled by customer. It for Company such private rights-of-way as are exconstruction, operation, and maintenance by yor incidental to the supplying of Electric Service. It is and clear of obstructions and trees when it operation of the extension. When necessary,		
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		ATION COMMISSION OF KANSAS	COMPLETE CONTROL OF CO	NITE OF O	
EVERGY KAN	SAS CENTRAL, II	NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEL	OULE Section 8	
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			1:1 (:1 1	21 2000	
	•	hich schedule is applicable)	which was filed _	January 21, 2009	
shall modify	nt or separate und the tariff as show	on hereon.	Sheet 4 of 11 Sheets		
		GENERAL TERMS AN	D CONDITIONS		
		extensions required. However, Costreets or alleys not covered by la regulation.			
	8.01.07	Extensions of Special Characteristics: Applications for Electric Service requiring more than 25 kVA of transformer capacity, extensions of three-phase service, or line extensions requiring more than 15,000 volts are reserved for special consideration by Company. With respect to those applications, Company may require customer to provide contribution or guarantee of revenue.			
	8.01.08	Extraordinary Extensions: If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective Electric Service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:			
		a) require customer contribution extraordinary expense involved	•	ensate Company for the	
		b) a satisfactory guarantee of rev	enue.		
	8.01.09	Extensions to be Property of Combe and remain the property of Con		ade under these rules shall	
8.02	by Compa	Permanent Mobile Home Parks: Fany, for the operation of mobile hom approximately 60 cycles, 120/240 v	ne parks which shall be		
	8.02.01	Permanent Mobile Home Park: A provides such features as paved water facilities, and orderly arrange features, subsection 8.01.08 of Co.	l driveways, walkways ged mobile home sites	s, underground sewer and s. In the absence of such	
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	GENERAL TERMS A	AND CONDITIONS		
8.02.02	and/or operators receiving all of single meter as of November 1, such one-meter service and	vistems in Existing Parks: Mobile home park owners of the electric energy used in the park through a 1978 may continue, at their option, to be served on will be billed under Company's applicable rate ervice to each mobile home within such park will be of the resold on a metered basis.		
8.02.03	maintain the distribution facilities home sites or common use fa provided an agreement for servithe court owner or operator. Co subject to the park owner and	n in New Parks: Company will install, own and so to the mobile homes of individuals and to mobile acilities within a permanent type of park or area vice to mobile homes is signed by the individual or impany's obligation under this subsection 8.02.03 is vor operator furnishing easements, satisfactory to seed upon route for the distribution system within the		
8.02.04		al or the park owner or operator will install, own, and s at each service location in accordance with		
8.02.05	customer's expense (park owr mobile home park). Customer	n of lines, after the initial installation, shall be at ners/operators, or individual customers within the shall install service terminals in accordance with der that each mobile home location shall have a		
8.02.06	necessary to measure the Elect the park and render a monthly E Service to each service location for the class of service being re	istall, own and maintain the metering equipment ric Service delivered to each service location within Electric Service bill for each meter installed. Electric will be provided under the applicable rate schedule indered directly to the occupant of the mobile home led a standard application for Electric Service has		

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	TION COMMISSION OF KANSAS C., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL	SCHEDULE	Section 8
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	ich schedule is applicable)	which was	s filedJar	nuary 21, 2009
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	AND CONDITIONS	•		
	GENERAL TERMS F	AND CONDITIONS	•	
	been received by such occupant for all other meters installed in operator. Payment of each bill to whom the bill is rendered. In mobile home park shall be reschedule.	n the park will be will be the respons All Electric Service	rendered to the to common	o the park owner or party (i.e., customer) n use portions of the
	All electric service to common use at each service location unless such electric circuits within the facilities to permit same to be metered location will be discort thereupon may be removed or provisions of the applicable rate charge, as set forth in Subsection payable upon customer's reapplicable home court or operate	the owner or operacourt interconnection the tered at a single of the tered at the require locked in place schedule shall cered in 12.01, Connection for service	ator owns, ing any or a service local uest of custant which tile ase. In such on Charge,	nstalls, and maintains all of the common use ation. Service at any tomer and the meter me the minimum bill in cases, a connection will be applicable and
8.02.07	Resale of Service Prohibited: Toccupant of any mobile home constitutes a resale of Electric Sconsent of Company, the park home site an amount equal to Service rendered to such occupa	site for Electric Service and is proboperator may paso the billing received.	Service. Solibited. How s on to the	uch separate charge vever, with the written occupant of a mobile
8.02.08	Inspection of Facilities: Service approval of the conditions of the receipt and use of Electric Service ordinance or governmental regulates there be no such person, Company shall not be liable appliances of customer or use	the user's premise rvice. The perso lations will make s Company will prov for the condition	es and termons authorizes auch inspectivide the inspection of the factions.	ninal facilities for the ed therefore by law, tion and approval. In pection and approval. cilities, equipment or

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		GENER	AL TERMS AND	CONDITIONS		
		condition of the factor user fails at all	cilities, equipment times to maintain or safety for the	or appliances of custon the premises and fa	ty or liability for the safe omer or user. If Customer icilities in accordance with e, Company will have the	
	8.02.09 Other Terms and Conditions of Electric Service: Electric Service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the Electric Service is provided.					
8.03	Service refacilities vinvestmer customer ln the abs	quiring an extension will be studied by Count warranted by County warr	n to a non-reside ompany, as receptor of the company in making and charactericustomer's servicustomer's (Lineay Company for	ntial customer of Com lived. Company may ng such extension gi stics and Company's e agreement as may Extension Agreemer	n to Company for Electric pany's existing distribution determine the amount of ving full consideration to estimated revenue from be required by Company. In the between customer and extension in excess of the	
	8.03.01		oution In Aid of C	onstruction (CIAC) wil	The following calculation of ll be applied to extensions	
	 a) CIAC_{OH} = Construction cost - (4 X expected annual non-fuel energy charge revenue) - (4 X Expected annual demand charge revenue) - (4 X expected annual customer charge revenue) 					
		b) $CIAC_{Tot} = CIAC$	C _{OH +} Underground	differential cost		
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		GENERAL TERM	IS AND CONDITIONS		
		the revenue/construction will pay to Company price	construction costs, then no on comparison shows a CIAC or to Company making the exact such payment may be waiv	to be required, customer xtension. When customer	
			tion increase the results of to vided the income tax effect is		
8.04 Extensions from Existing Underground Network: In those areas where Company provide underground network service, Company shall furnish, install, own, operate, and maintain maximum of 10 feet of underground service conductor. If additional length secondary service conductors are required, customer shall reimburse Company for its added expense.					
8.05	Extension	s of Underground Service:			
	A.	are constructed undergrou	y's existing primary and second, or if the governmental ruction, then only undergrou	body having jurisdiction	
	B.	and the underground extens supply trenching, backfilling and other items to reduce the shall be constructed or com- conjunction with Company's	difference between a conversion. Upon Company's prior, any necessary conduit if rene amount of the cost differer pleted to Company's construstion schedule. Costomer's in-kind work to be struction specifications.	equired, transformer may equired, transformer pads nce. All such in-kind work oction specifications and in ompany, at its reasonable	
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			GENEF	RAL TERMS AND	CONDITIONS		
8.06	Emergeno	y Pri	mary Service I	Policy:			
	Α.	cust pay	tomer that ben Company th	efits directly from o	duplicate, redundant expense of duplicat	special circumstances, a or emergency service shall e facilities installed and	
	B.	Def	efinitions:				
		(1)	Emergency Primary Service means a distribution circuit (duplicate, redundant or emergency source) to customer solely for backing up the normal of preferred source. Company shall maintain sufficient substation and circuit capacity on the duplicate, redundant or emergency source to backup the normal or preferred source.				
		(2)	Normal or preferred source means the circuit which normally provides service to customer.				
		(3)	<u>Duplicate</u> , <u>Redundant or Emergency source</u> means the circuit which provides service should the normal or preferred source become unavailable.				
		(4)	<u>Automatic Throwover (ATO) Service</u> means service whereby transfer from normal or preferred to redundant, duplicate or emergency source is done automatically by a switch arrangement which senses voltage and transfers to the standby or emergency source when no voltage is sensed on the normal source				
		(5)	preferred to	redundant, duplic		by transfer from normal or burce is done by manually s).	
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		GENERAL TERMS	S AND CONDITIONS
	(6)	more transformers suppare tapped from Comp	ry Network means service which consists of two or olying a common secondary bus from which services any's underground network. Company reserves the redundant or emergency connections to underground
C.	eme cust Con Con insta	ergency source to custon tomer. The cost of propany. Payment in full is npany may permit custor allments or make other	E: Company may provide a redundant, duplicate or ner upon request but shall be fully compensated by oviding necessary facilities shall be estimated by required from customer before equipment is ordered. The ner to pay the outstanding amount in equal monthly suitable arrangements to guarantee recovery of the finecessary facilities may include:
	(1)		ompany shall charge customer for substation capacity modate load upon transfer to the emergency source if reserve capacity.
	(2)	cost to build a new circ circuitry is sufficient, the MW capacity reserved of the current construction	ner shall be charged for the proportional share of the uit large enough to carry customer's load. If existing cost shall be determined by the ratio of the amount of livided by the total capacity of the existing circuit times in costs less accumulated depreciation based on the of Company times the average life of the plant.
	(3)	materials used to suppl materials shall include C pay all incremental expe	er shall pay the costs of all Company labor, and y emergency Electric Service. The cost of labor and company's overhead costs. In addition, customer shall enses such as taxes and insurance associated with the es reserved for customer's use as determined by
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shan mounty	the tarm as shown here	on.		Sheet 11 of 11 Sheets	
		GENER	RAL TERMS AN	D CONDITIONS	
8.07	construction the facilities, use as support Company's factor dangerous conchange in the request. Compagents, or authors associated with the construction of the constr	nat may affect any poles, wire t or any other p cilities that shall ndition to exist location of met pany's facilities norized represe	Company's factors, structures, or curpose. Custor I cause interfere at Customer sheers, service lines shall be removentatives. If customers, the	r shall consult Company before beginning an illities. Customer shall not enclose Company' other Company facilities for fastening objects the shall not locate anything in close proximity the name of the supply of Electric Service or cause all reimburse Company for any costs due to so, or other Company facilities made at customer' wed or relocated only by Company's employees other's request to relocate Company's facilities in Section 8.03 Extensions of Lines to Nor	s o o a a s s, s
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	GENERAL TERMS AND	CONDITIONS		
	CENERAL TERMO AND	Constitution		
	9. <u>METE</u> F	<u>RING</u>		
9.01	Electric Service used by customer. Customer	ne metering installation needed to measure the shall provide and maintain free of expense to ereof in accordance with Company's Service		
9.02	9.02 <u>Evidence of Consumption</u> : The registration of Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of energy used by customer.			
9.03	9.03 <u>Testing Equipment</u> : Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.			
9.04	9.04 Routine Schedule for Meter Testing: Company will routinely test all electric meters in accordance with its schedule.			
9.05	Meter Accuracy and Testing:			
	A. The accuracy and testing of Compa General Terms and Conditions.	any's meters shall be in accordance with these		
	in service or upon its removal from average error of more than two p	by the Commission of a watt-hour meter, while m service, shall show such meter to have an ercent fast or two percent slow, the following Electric Service bill shall be observed:		
	existed for not more than a 12 the meter has been in service or from the actual time the musuch time can be positive	sidered for the purpose of these rules to have month period preceding the test or for the time at the location if less than the 12 month period, eter became damaged or the situation began if ly determined, in which case the over or d back to but not beyond such date.		

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shall modify the tariff as shown hereo	n. T		Sheet 2	of 3 Sheets
	GENERAL TERMS	AND CONDITIONS	}	
(2)	Company, if the meter is customer concerned any inaccuracy of the meter issued or made if the amount specified in Sect actual error of the meter and the error of the meter the refund.	vovercharge cause as defined in (1) a bunt of such refund ion 12.09, <u>Adjustm</u> and not the differe	ed thereby bove. No or bill is eq ent of Bills ence between	during the period of refund or bill need be ual to or less than the for Meter Error. The en the allowable error
(3)	Company, if the meter is customer concerned for previously rendered dur preceding paragraphs. So where the bill for estimat bills shall be conditioned inaccurate meter to remain for under-registration until with the provisions of this	the estimated co ing the period of Such action may be ed inaccuracy amoupon Company's non in service. Comply the particular met	nsumption inaccurace taken, hounts to \$5. ot being negrany shall in	not covered by bills y as defined in the owever, only in cases 00 or more. All such gligent for allowing the no case render a bill
(4)	Company, if customer's meter, may render a bill covered by bills previous 9.05 B(1) above. Such a estimated usage amounts	to the customer fo ly rendered during action may be taker	r the estime the period	ated consumption not as defined in Section
(5)	Company, if customer's wrong meter, may render the customer under-billed above. Such action may amounts to refunds of \$5.	r an adjusted bill to I during the period be taken, howeve	the custor as defined r, only whe	mer over-billed and to I in Section 9.05 B(1) are the corrected bills
(6)	Company shall, in the ca			

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		GENERAL TERMS	AND CONDITION	IS	
		mount registered ove er corresponding per	-	•	nd subsequent thereto,
	a spe or ins as fil	ecial meter test, on a stallation of a check	meter that has be meter, shall be rea and Amounts if the	en tested w quired to pa	customer who requests within the last ten years, y a Meter Test Charge found to be within the
9.06	9.06 <u>Demand Meters</u> : Whenever any tests, by Company or by the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent in error, the provisions covering the adjustment of charges in the case of service watt-hour meters shall be observed insofar as they are applicable (subsection 9.05 B). If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter shall be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.				
9.07	apartment complexes required to convert to feasible to convert to	s, and mobile home individual metering individual meters. To all be fifty percent or	courts. Existing unless renovation of all within the demore of the value	master me takes place finition of a	residential dwellings, stered facilities are not and it is economically renovated building, the ding. Exception to this
9.08	two or more metering	installations for one of delivery and bills	customer, each si	uch installati	s called upon to furnish ion shall be considered ed therefore except as
9.09					enclosures, and such zed representatives of

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EVERGY KANS	AS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHE	DULE Section 10	
(Name of Issuing Utility)		Replacing Schedule INITIAL Sheet 1		
EVER	GY KANSAS CENTRAL SERVICE AREA			
(Te	rritory to which schedule is applicable)	which was filed	November 3, 2006	
No supplement shall modify t	nt or separate understanding he tariff as shown hereon.	S	heet 1 of 1 Sheets	
	GENERAL TERMS AND	CONDITIONS		
	10. <u>GENERAL CI</u>	_AUSES		
10.01	Rates: Rates for Electric Service shall be th subject to change as provided by law.	ose of Company on	file with the Commission,	
10.02	Rules and Regulations of the Commission: The Service in no way supersede or modify any gelf there is any conflict it shall be understood orders of the Commission shall control.	eneral rules or lawful	orders of the Commission.	
10.03	10.03 <u>Authority</u> : No representative, agent, or employee of Company shall have authority to amend, modify, alter, or waive any of these General Terms and Conditions of Electric Service except as directed by the Commission.			
10.04	10.04 <u>Waiver of Requirements</u> : The requirements contained in these General Terms and Conditions for Electric Service may be waived in individual cases by the Commission upon written request by Company and a showing that compliance with the requirement would not serve the interests of Company or customer.			
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Year

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY ${\tt K}$	XANSAS CENTRAL SCHEDULE Section 11
(Name of Issuing Utility)	D. I. C. I. I. DITTOLAL CITY A
EVERGY KANSAS CENTRAL SERVICE AREA	Replacing Schedule INITIAL Sheet 1
(Territory to which schedule is applicable)	which was filed November 3, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
GENERAL TERMS AN	ID CONDITIONS

11. CHANGE IN CHARACTER OF SERVICE

- 11.01 <u>General</u>: Change in character of Electric Service supplied by Company to customer made necessary because of inefficient operation arising from duplication of investment and service, inadequacy, obsolescence or other conditions requiring such change for the general good, will be made by Company in accordance with the rules herein.
- 11.02 <u>Changes in Company's Equipment</u>: Company will make, at its own expense, such changes in its power production plant, transmission system and distribution system, including electric service line and meter, as are necessary to enable Company to supply customer sufficient Electric Service in the most efficient manner.
- 11.03 Changes in Customer's Equipment: When such change in character of service by Company requires a change in the wiring and electrical equipment owned by customer and regularly connected to and operated exclusively from Company's service lines, Company will provide without charge to customer the necessary labor or its equivalent required to rearrange in an efficient manner customer's existing wiring or to install such additional approved wiring material and electrical equipment as customer may provide and which shall be reasonably necessary to replace wiring material and electrical equipment abandoned because of change in character of service. Customer will dispose of such abandoned wiring material and electrical equipment.
 - 11.03.01 <u>Customer Option</u>: At customer's option, Company will take over the abandoned wiring material and electrical equipment and substitute therefore new or used wiring material and electrical equipment possessing the proper characteristics to replace such abandoned equipment with a remaining useful life equal to or greater than, the life of the abandoned equipment.

If the "service value" of the abandoned wiring material and electrical equipment as hereinafter defined does not equal the cost of the substituted new or used equipment, customer shall reimburse Company for the difference between the cost of such equipment and the "service value" of the abandoned equipment. Customer may, whenever desirable, change the size, type, or quantity of units of the substituted equipment.

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•	Darrin Ives, Vice	President	

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	ATION COMMISSION OF KANSAS NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDU	LE Section 11	
, , , ,	(Name of Issuing Utility)			
EVEDOV VANC	AS CENTRAL SERVICE AREA	Replacing Schedule	INITIAL Sheet 2	
EVERUI KANS	AS CENTRAL SERVICE AREA			
· · · · · ·	ich schedule is applicable)	which was filed	November 3, 2006	
No supplement or separate und shall modify the tariff as show	lerstanding n hereon.	Shee	et 2 of 2 Sheets	
	GENERAL TERMS	AND CONDITIONS		
11.03.02	<u>Service Value Defined</u> : The "service value" of such abandoned wiring material and electrical equipment shall be defined as the value determined by Company according to the following procedure:			
	 Determine the original cost of wiring material and electrical equipment and deduct its scrap value from that original cost. 			
	b) Determine by inspection the present condition of the wiring material and electrical equipment taking into account its remaining useful life and the care it has had while in service.			
	c) Apply the present condition	to the original cost less so	crap value.	
	d) Add the scrap value to the result thus obtained in (c) to give the present "service value" of the wiring material and electrical equipment.			
	Company may, at its option, abandoned wiring material whe removal exceeds the sale value t	never in the estimation		
11.03.03	Reuse of Original Equipment: equipment in use by customer is under the new conditions of servibe made.	found to operate as satisf	factorily and as efficiently	

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