



March 20, 2024

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff

To Whom it Concerns:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company (“Company”) hereby submits the updated Transmission Delivery Charge (“TDC”) tariff. The proposed rate schedules bear an issue date of March 20, 2024, and an effective date of May 1, 2024.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers’ bills.”

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKME-253-CPL, the Company submitted the required compliance filing on September 15, 2023, and a revised public compliance filing on October 30, 2023. The required technical conference was held on November 28, 2023, and the required public workshop was held on January 10, 2024. As shown in this current filing, the Company incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237.

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- TDC Filing with 2023 TDC True-Up

Please note that the Evergy Kansas Metro 2024 TDC page 5 of 8, is marked “Confidential” pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy’s standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at “lisa.starkebaum@evergy.com” with any questions concerning this filing.

Respectfully,

A handwritten signature in blue ink that reads "Lisa A. Starkebaum".

Lisa A. Starkebaum
Manager, Regulatory Affairs

Enclosures

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 1 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed April 28, 2022 11, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Schedule TDC

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

Issued March 20 2024
Month Day Year

Effective May 1 2024
Month Day Year

By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC _____ Sheet 2 _____

which was filed April 28, 2022 11, 2023

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Sheet 2 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**Schedule TDC****TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 3 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Schedule TDC

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

ATRR_{Filing} = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

ATRR_{Actual} = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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Replacing Schedule _____ TDC _____ Sheet 4 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Schedule TDC

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:
• SPP administration charges under Schedule 1-A for NITS
• NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:
▪ Facility Charges on Evergy Metro System charged under SPP Schedule 10
▪ FERC Assessments charged under SPP Schedule 12 for NITS
▪ Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
▪ SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
o Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
▪ Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 5 _____

EVERGY KANSAS METRO RATE AREA

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Sheet 5 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Schedule TDC

- o Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 6 _____

EVERGY KANSAS METRO RATE AREA

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Sheet 6 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**Schedule TDC****CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

Applicable for Large General Service, Large Power Service and Medium General Service rate classes

or

$$\text{TDC}_{\text{kWh-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Applicable for Residential, Residential DG, Small General Service, CCN and Lighting rate classes

Where:

$\text{TDC}_{\text{kW-Rate(Class)}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

$\text{TDC}_{\text{kWh-Rate(Class)}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

And:

$\text{TDC}_{\text{Filing}}$ = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

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SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet 7

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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TRANSMISSION DELIVERY CHARGE

Schedule TDC

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.00996	
Residential DG	\$0.00553	
Small General Service	\$0.00930	

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SCHEDULE TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TDC Sheet 8

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Sheet 8 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

Schedule TDC

Medium General Service		\$2.41768
Large General Service		\$2.46781
Large Power Service		\$3.34580
CCN (incl BEV & ETS)	\$0.01122	
Lighting Service	\$0.00253	

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Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:


- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

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Sheet 2 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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Sheet 3 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

ATRR_{Filing} = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

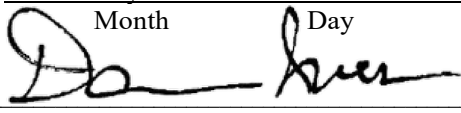
For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

ATRR_{Actual} = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

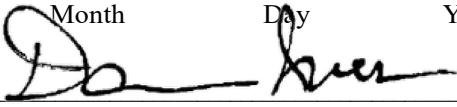
The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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TRANSMISSION DELIVERY CHARGE

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

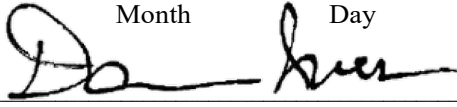
Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC _____ Sheet 6

which was filed _____ April 11, 2023 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}} \quad \text{Applicable for Large General Service, Large Power Service and Medium General Service rate classes}$$

or

$$\text{TDC}_{\text{kWh-Rate(Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}} \quad \text{Applicable for Residential, Residential DG, Small General Service, CCN and Lighting rate classes}$$

Where:

$\text{TDC}_{\text{kW-Rate(Class)}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

$\text{TDC}_{\text{kWh-Rate(Class)}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

And:

$\text{TDC}_{\text{Filing}}$ = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

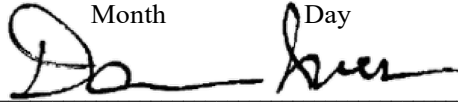
DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$ = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

Issued March 20 2024
Month Day Year

Effective May 1 2024
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC _____ Sheet 7

which was filed _____ April 11, 2023 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.


TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.00996	
Residential DG	\$0.00553	
Small General Service	\$0.00930	
Medium General Service		\$2.41768
Large General Service		\$2.46781
Large Power Service		\$3.34580
CCN (incl BEV & ETS)	\$0.01122	
Lighting Service	\$0.00253	

Issued March 20 2024
 Month Day Year

Effective May 1 2024
 Month Day Year

By 
 Darrin Ives, Vice President

**Evergy Kansas Metro
2024 TDC Filing
Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper**

Inputs

TDC Expenses		Proposed	Current	Change
2023 TDC True-Up	\$	683,119	1,060,015	\$(376,896)
2024 Metro TDC Expense		53,749,982	46,269,088	7,480,895
2024 Total Metro TDC Expense	\$	54,433,101	47,329,103	\$ 7,103,998

Proposed Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$ 0.00996	
Residential DG	\$ 0.00553	
Small General Service	\$ 0.00930	
Medium General Service		\$ 2.41768
Large General Service		\$ 2.46781
Large Power Service		\$ 3.34580
CCN (incl BEV & ETS)	\$ 0.01122	
Lighting Service	\$ 0.00253	

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

Demand Allocator (12 CP Method) ¹	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	Total
	51.98%	0.08%	5.87%	12.17%	22.37%	7.34%	0.02%	0.18%	100.00%
Allocated 2024 Metro TDC Expense	\$ 28,292,733	\$ 41,630	\$ 3,194,833	\$ 6,625,951	\$ 12,174,551	\$ 3,997,988	\$ 9,200	\$ 96,216	\$ 54,433,101
Total kW ¹				2,740,623	4,933,350	1,194,928			
Total kWh ¹	2,842,048,102	7,524,913	343,379,566				820,221	38,031,957	
TDC Rate per kW				\$ 2.41768	\$ 2.46781	\$ 3.34580			
TDC Rate per kWh	\$ 0.00996	\$ 0.00553	\$ 0.00930				\$ 0.01122	\$ 0.00253	

Typical Monthly Charge

	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	
Number of Customers ¹	2,804,857	9,503	300,295	47,392	13,264	501	3,132	19,409	3,198,353
Typical Usage (kW)				58	372	2,385		1,960	
Typical Usage (kWh)	1,013	792	1,143				262		
Typical Monthly TDC Charge	\$ 10.09	\$ 4.38	\$ 10.63	\$ 140.23	\$ 918.03	\$ 7,979.73	\$ 2.94	\$ 4.96	Proposed rates * Typical Usage
Typical Previous Monthly TDC Charge	\$ 8.46	\$ 6.61	\$ 8.31	\$ 122.81	\$ 933.73	\$ 5,986.45	\$ 1.90	\$ 13.74	Current rates * Typical Usage
Typical Change in Monthly TDC Charge	\$ 1.63	\$ (2.23)	\$ 2.32	\$ 17.42	\$ (15.71)	\$ 1,993.29	\$ 1.03	\$ (8.78)	
	19%	-34%	28%	14%	-2%	33%	54%	-64%	

Note: (1) Values from General Rate Case Docket No. 23-EKCE-775-RTS

Residential Rate Impact						
Residential General Use 2RS1A Effective December 2023:	Current		Proposed		Residential Impact	
			Typical usage 1013 kWh Current	Proposed		
Customer Charge (per Month)	\$ 14.25	\$ 14.25	\$14.25	\$14.25		
Energy Charge (per kWh)						
Summer Season						
First 1000 kWh per month	\$ 0.10021	\$ 0.10021	\$101.51	\$101.51		
Over 1000 kWh per month	\$ 0.10021	\$ 0.10021				
Winter Season						
First 1000 kWh per month	\$ 0.07735	\$ 0.07735	\$78.36	\$78.36		
Over 1000 kWh per month	\$ 0.07735	\$ 0.07735				
Rates Effective as of March 2024:						
ECA	\$ 0.01716	\$ 0.01716	\$17.38	\$17.38		
TDC	\$ 0.00835	\$ 0.00996	\$8.46	\$10.09	\$1.63	19%
PTS	\$ 0.00228	\$ 0.00228	\$2.31	\$2.31		
EER	\$ 0.00005	\$ 0.00005	\$0.05	\$0.05		
Typical Monthly Bill - Summer Season			\$143.96	\$145.60	\$1.63	1%
Typical Monthly Bill - Winter Season			\$120.81	\$122.44	\$1.63	1%
Annual Impact (4 Summer, 8 Winter)			\$1,542.32	\$1,561.89	\$19.57	1%

**Evergy Kansas Metro
2024 TDC Filing
TDC Calculation**

2024 TDC Calc

TDC Calculation 2024 TDC Filing

Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	SPP Tariff Schedule	SPP Rates Effective (ATRR _{Filing})				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
1	Evergy Metro Zone 6 Zonal ATRR w/Metro at 9.4% State ROE	Schedule 9	\$ 86,207,064	86.8983%	\$ 74,912,505	47.6610%	\$ 35,704,067
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 2,568,658	86.8983%	\$ 2,232,121	42.9384%	\$ 958,437
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 577,807	86.8983%	\$ 502,105	42.9384%	\$ 215,596
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	0.0000%	\$ -	42.9384%	\$ -
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 193,094	86.8983%	\$ 167,796	42.9384%	\$ 72,049
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 40,219,278	86.8983%	\$ 34,949,883	42.9384%	\$ 15,006,913
7	Total ATRR for Evergy Metro Zone 6		\$ 129,765,901		\$ 112,764,409		\$ 51,957,061 ATRR _{Filing}

Line #	SPP Administration Charges and NERC Fees for Retail Load	SPP Tariff Schedule	Known & Measureable Charges (Admin)		
			Native System Network Service Charges	KS Retail Allocation	KS Retail Charges
8	SPP Administrative Fee	Schedule 1A	\$ 6,253,287	42.9384%	2,685,060
9	NERC Fees	Non-SPP	\$ 1,076,693	42.9384%	462,314
10	Total Charges		\$ 7,329,980		\$ 3,147,374 Admin

Line #	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	SPP Tariff Schedule	Actual Charges (SPP)		
			Native System Network Service Charges	KS Retail Allocation	KS Retail Charges
11	Facility Charges on Evergy Metro System	Schedule 10	\$ -	42.9384%	-
12	FERC Assessment Fees	Schedule 12	\$ 1,418,216	42.9384%	608,959
13	Evergy Metro Retail Load on Foreign Wires (all costs)		\$ -	42.9384%	-
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11	\$ -	42.9384%	-
15	Other 565 Retail - Non-SPP	Non-SPP	\$ -	42.9384%	-
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8	\$ 4,204,402	42.9384%	1,805,302
17	Total Charges		\$ 5,622,619		\$ 2,414,261 SPP

Line #	Other TFR ATRR Amounts, Etc. to be Collected in TDC	SPP Tariff Schedule	Known & Measureable TFR ATRR, Etc. (Other)				
			Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Sch 9 & 11 at 9.4% State ROE	n/a	\$ 900,966	100.0%	900,966	47.6610%	429,410
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(9,734,984)	86.9%	(8,459,539)	47.6610%	(4,031,903)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(279,276)	86.9%	(242,686)	42.9384%	(104,205)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(36,362)	86.9%	(31,598)	42.9384%	(13,568)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(101,652)	100.0%	(101,652)	47.6610%	(48,448)
23	Total Other		\$ (9,251,308)		\$ (7,934,509)		\$ (3,768,715) Other

Line #	Total TDC-related Costs to be Included in TDC True-Up Calculation	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)	2023 True-up	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)
24		\$ 117,782,499		\$ 53,749,982
25	Prior Year True-Up		683,119	TU _{n-1}
26				\$ 54,433,101 TDC _{Filing}

Evergy Kansas Metro
2024 TDC Filing
TDC Inputs

TDC Inputs 2024 Filing

ATRR

SPP Rates Effective at Filing (ATRR _{Filing})	
Line #	03/01/24
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	
ATRR-1	\$ 86,207,064
ATRR-2	\$ 2,568,658
ATRR-3	\$ 577,807
ATRR-4	\$ -
ATRR-5	\$ 193,094
ATRR-6	\$ 40,219,278
ATRR-7	\$ 129,765,901

SPP Rates Effective at the time of the filing.													
	01/01/24	02/01/24	03/01/24	04/01/24	05/01/24	06/01/24	07/01/24	08/01/24	09/01/24	10/01/24	11/01/24	12/01/24	
ATRR-1	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064
ATRR-2	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658
ATRR-3	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807
ATRR-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094
ATRR-6	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278
ATRR-7	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901	\$ 129,765,901

Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6	
Evergy Metro Native System Load in Zone 6	2,666
Other Transmission Customer Load Reported by Evergy Metro in Zone 6	213
IPL Load in Zone 6	189
Evergy Metro Zone 6 Load	3,068

	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
	213	213	213	213	213	213	213	213	213	213	213	213	213
	189	189	189	189	189	189	189	189	189	189	189	189	189
	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068

SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated to Evergy Metro Native System Load)	
ATRR-1	\$ 74,912,505
ATRR-2	\$ 2,232,121
ATRR-3	\$ 502,105
ATRR-4	\$ -
ATRR-5	\$ 167,796
ATRR-6	\$ 34,949,883
ATRR-7	\$ 112,764,409

ATRR-1	\$ 74,912,505	86.9%	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505	\$ 74,912,505
ATRR-2	\$ 2,232,121	86.9%	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121	\$ 2,232,121
ATRR-3	\$ 502,105	86.9%	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105	\$ 502,105
ATRR-4	\$ -	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5	\$ 167,796	86.9%	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796	\$ 167,796
ATRR-6	\$ 34,949,883	86.9%	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883	\$ 34,949,883
ATRR-7	\$ 112,764,409	86.9%	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409

ATRR-1a	\$ 84,767,985
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,453,083)
Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 79,314,902
ATRR-1b	\$ 6,892,162
ATRR-1	\$ 86,207,064

ATRR-1a	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985	\$ 84,767,985
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)	\$ (5,453,083)
Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902	\$ 79,314,902
ATRR-1b	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162	\$ 6,892,162
ATRR-1	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064

ATRR-2a	\$ 2,568,658
ATRR-2b	\$ -
ATRR-2	\$ 2,568,658

ATRR-2a	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658
ATRR-2b	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-2	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658

ATRR-3a	\$ 577,807
ATRR-3b	\$ -
ATRR-3	\$ 577,807

ATRR-3a	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807
ATRR-3b	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-3	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807

ATRR-4a	\$ -
ATRR-4	\$ -

ATRR-4a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ATRR-5a	\$ 193,094
ATRR-5	\$ 193,094

ATRR-5a	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094
ATRR-5	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094

ATRR-6a	Total Regional Revenue Requirement (from Table 2A)	\$ 300,780,394
ATRR-6b	Evergy Metro Zone (Zone 6) Load	3,068
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)	39,192
ATRR-6d	% of Evergy Metro Load to SPP	7.83%

ATRR-6a	Total Regional Revenue Requirement (from Table 2A)	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394
ATRR-6b	Evergy Metro Zone (Zone 6) Load	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
ATRR-6c	Total SPP Load (Zones 1-18) (for Table 2A)	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192
ATRR-6d	% of Evergy Metro Load to SPP	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%

ATRR-6e	Total Regional Revenue Requirement (from Table 2B)	\$ 237,219,339
ATRR-6f	Evergy Metro Zonal Load	3,068
ATRR-6g	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)	43,658
ATRR-6h	% of Evergy Metro Load to SPP	7.03%

ATRR-6e	Total Regional Revenue Requirement (from Table 2B)	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339
ATRR-6f	Evergy Metro Zonal Load	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
ATRR-6g	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658
ATRR-6h	% of Evergy Metro Load to SPP	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%

ATRR-6	Evergy Metro Allocation of Region costs	\$ 40,219,278
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ATRR-6	Evergy Metro Allocation of Region costs	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278
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Evergy Kansas Metro
2024 TDC Filing
TDC Inputs

TDC Inputs 2024 Filing

Admin

Line #	Admin	Calculated based on K&M												
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Admin-1	SPP Administrative Fee, Schedule 1-1A	\$ 6,253,287	\$ 529,650	\$ 495,479	\$ 529,650	\$ 512,565	\$ 529,650	\$ 512,565	\$ 529,650	\$ 529,650	\$ 512,565	\$ 529,650	\$ 512,565	\$ 529,650
	Admin-1a Known & Measurable Schedule 1-1A Rate	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
	Admin-1b 12-CP Load for Evergy Metro Native System (MW)	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
	Admin-1c Days in Month	366	31	29	31	30	31	30	31	31	30	31	30	31
Admin-2	NERC Fees	\$ 1,076,693	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724
	Admin-2a Known & Measurable Quarterly Assessments	\$ 269,173			\$ 269,173			\$ 269,173		\$ 269,173		\$ 269,173		\$ 269,173
Admin-3	Total	\$ 7,329,980	\$ 619,374	\$ 585,203	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374

SPP

Line #	SPP	Actual 2023												
		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
SPP-1	Facility Charges on Evergy Metro System , Schedule 10	\$ 1,418,216	\$ 121,221	\$ 136,107	\$ 121,705	\$ 105,358	\$ 99,508	\$ 98,115	\$ 117,732	\$ 135,575	\$ 139,205	\$ 137,650	\$ 109,239	\$ 96,801
SPP-2	FERC Assessment Fees, Schedule 12													
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)													
SPP-4	SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load													
SPP-5	Other 565 Retail - Non-SPP													
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,204,402	\$ 277,271	\$ 295,661	\$ 296,380	\$ 297,106	\$ 309,746	\$ 309,727	\$ 403,059	\$ 403,091	\$ 403,077	\$ 403,080	\$ 403,107	\$ 403,096
	Total	\$ 5,622,619	\$ 398,491	\$ 431,768	\$ 418,084	\$ 402,464	\$ 409,254	\$ 407,841	\$ 520,792	\$ 538,667	\$ 542,283	\$ 540,730	\$ 512,345	\$ 499,897

Other

Line #	Other	Calculated in Metro TFR												
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Other-1	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ 962,734	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228
	LaCygne-West Gardner ATRR	\$ (61,768)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)	\$ (5,147)
Other-4	Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 900,966	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (9,734,984)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)	\$ (811,249)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (279,276)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)	\$ (23,273)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (36,362)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)	\$ (3,030)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (101,652)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)	\$ (8,471)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (10,152,274)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)	\$ (846,023)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (9,251,308)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)

Energy Kansas Metro
2024 TDC Filing
Demand (D1) and Energy (E1) Allocators

D1 E1 Juris Alloc



Projected

Line #

- P-1 Retail CoinMOPeak
- P-2 Retail CoinKSPeak - Demand Allocation
- P-3 CoinResale
- P-4 System WNPeak

Average CP		2024 Projected Coincident Peaks											
Projected	D1 Allocator	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
1,409.3	52.19823%	1,407.5	1,366.7	1,215.4	1,031.1	1,319.2	1,670.8	1,779.7	1,751.7	1,539.6	1,318.7	1,214.0	1,297.6
1,286.8	47.66102%	1,269.3	1,231.0	1,081.6	966.4	1,277.4	1,543.4	1,674.0	1,644.9	1,490.6	1,061.0	1,031.0	1,171.1
3.6	0.14075%	3.2	3.3	3.0	2.5	3.4	4.6	5.3	5.4	4.8	3.3	3.0	3.3
2,699.9	100.00000%	2,680	2,601	2,300	2,000	2,600	3,219	3,459	3,402	3,035	2,383	2,248	2,472

Total Sales		2024 Budgeted Sales											
MWH with losses	E1 Allocator	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
8,572,022	56.90785%	756,804	717,324	673,364	587,627	649,004	731,756	883,572	869,792	684,118	630,534	636,866	751,262
6,467,802	42.93838%	575,852	517,942	472,136	432,556	501,651	603,529	698,594	679,695	509,876	439,982	474,477	561,512
23,162	0.15377%	2,046	1,990	1,770	1,546	1,504	1,909	2,497	2,590	2,302	1,659	1,528	1,619
15,062,986	100.00000%	1,334,705	1,237,256	1,147,270	1,021,728	1,152,158	1,337,194	1,584,663	1,552,076	1,196,296	1,072,176	1,112,871	1,314,592

from SPP - RRR for
March 2024
posted
3/12/2024

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$45,288,026	\$0	\$1,857,614
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,053,164	\$33,587,328	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$348,013	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,295,432	\$1,161,579	\$0	\$157,663
5	Grand River Dam Authority	\$33,597,540	\$3,677,664	\$1,151,382	\$0	\$34,430
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,568,658	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$64,767,985	\$2,568,658	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$36,380,794	\$9,284,364	\$9,158,333	\$0	\$4,181,322
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,114,388	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$-62,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,773,869	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,669,574	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,030
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,237,612	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,022,125	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,022,125	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,281
19	Upper Missouri Zone (Total)	\$315,942,913	\$0	\$16,070,737	\$0	\$19,024
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,890,677,110	\$126,147,744	\$225,047,733	\$0	\$11,647,001

Table 2A
From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$64,841,551
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$152,444,855
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$76,751,168
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,743,020
6	SPP Interregional Planning Region ATRR				\$0
7	Other Interregional Planning Region ATRR				\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$300,780,394

Table 2B
From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$680,950
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$223,880,221
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,773,126
6	SPP Interregional Planning Region ATRR				\$0
7a	Other Interregional Planning Region ATRR				\$0
7b	Other transmission provider ATRR				\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$237,219,339

**Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2023**

from SPP RRR for March 2024 posted 3/12/2024

Zone	Monthly Peak Load (MW) 2023												Total	Average
	January	February	March	April	May	June	July	August	September	October	November	December		
AEP	8,001.000	7,932.000	7,242.000	6,476.000	8,159.000	10,394.000	10,282.000	11,021.000	10,169.000	7,993.000	7,242.000	7,267.000	102,178.000	8,514.833
EDE	988.692	983.804	903.062	671.909	812.015	1,125.606	1,124.489	1,181.441	1,035.394	837.508	875.531	883.945	11,423.396	951.950
EKC	3,601.000	3,544.000	3,076.000	3,226.000	4,114.000	5,257.000	5,451.000	5,820.000	5,035.000	4,233.000	3,196.000	3,153.000	49,706.000	4,142.167
EMe	2,829.666	2,757.576	2,458.575	2,182.410	2,985.590	3,840.220	3,954.820	4,140.018	3,760.259	3,011.837	2,425.657	2,472.590	36,819.218	3,068.268
EMW	1,566.000	1,533.000	1,370.000	1,099.000	1,511.000	1,903.000	1,953.000	2,050.000	1,892.000	1,597.000	1,300.000	1,312.000	19,086.000	1,590.500
GRDA	807.107	784.716	764.469	767.315	894.419	1,034.713	1,029.963	1,078.809	1,021.792	872.106	780.805	768.530	10,604.744	883.729
KCBPU	348.000	343.000	315.000	284.000	362.000	461.000	467.000	481.000	452.000	373.000	310.000	309.000	4,505.000	375.417
LES	575.125	579.958	491.106	496.082	629.805	728.760	794.360	821.512	674.580	619.781	484.092	477.059	7,372.220	614.352
MIDW	259.109	272.472	247.804	264.473	286.797	382.468	429.387	422.801	385.705	304.646	254.213	250.801	3,760.676	313.390
NPPD	2,553.524	2,596.455	2,187.358	2,116.520	2,268.037	3,280.951	3,716.081	3,792.045	3,539.422	2,253.726	2,213.409	2,192.066	32,709.594	2,725.800
OGE	5,407.481	5,078.471	4,592.365	4,549.892	5,465.443	6,946.399	6,978.997	7,432.091	6,994.167	5,518.004	4,598.085	4,585.186	68,146.581	5,678.882
OPPD	1,980.831	1,963.985	1,734.649	1,793.068	2,270.918	2,561.683	2,786.028	2,863.364	2,508.788	2,358.887	1,819.286	1,826.804	26,468.291	2,205.691
SECI	785.700	807.442	769.019	844.784	919.008	1,069.363	1,207.988	1,186.502	1,087.677	930.201	781.525	806.651	11,195.860	932.988
SPA	331.047	350.566	290.987	182.155	248.620	438.960	389.265	369.676	297.527	300.380	295.686	278.260	3,773.129	314.427
SPRM	486.000	467.000	423.000	414.000	537.000	734.000	721.000	779.000	642.000	552.000	447.000	440.000	6,642.000	553.500
SPS	4,318.936	4,371.329	4,302.724	4,473.868	4,779.022	5,430.424	5,815.761	6,006.010	5,698.051	4,283.878	4,161.891	4,231.477	57,873.371	4,822.781
UMZ W FSE	6,127.689	5,843.466	5,658.211	5,446.221	5,240.334	5,630.304	6,000.618	5,901.885	5,783.993	5,666.921	5,796.471	5,845.153	68,941.266	5,745.106
UMZ W/O FSE	4,531.491	4,227.713	4,231.934	4,057.453	4,251.818	4,557.713	4,739.531	4,732.731	4,638.255	4,638.626	4,356.034	4,626.450	53,589.749	4,465.812
WFEC	1,593.115	1,481.219	1,356.430	1,161.661	1,335.201	1,684.776	1,748.525	1,790.761	1,734.599	1,387.203	1,365.949	1,400.660	18,040.099	1,503.342

Total Region Zones 1 - 18 39,192.015 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE 44,937.120 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE 43,657.827 applicable to Table 2-B

Total Zonal Load - Schedule 11 Load Ratio Share Denominator
 Kansas City Power and Light Company, Zone 6 - Billing Year 2024 Based on 2023 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2024

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2023												Total	Average	Load Ratio Share
			January	February	March	April	May	June	July	August	September	October	November	December			
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,487.164	2,414.591	2,154.072	1,886.536	2,577.170	3,326.529	3,425.063	3,595.158	3,257.043	2,591.012	2,116.958	2,163.996	31,995.29	2,666.274	92.587%
Telemetry Adjustment																	
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17.323	17.323	14.266	9.171	13.247	17.323	15.285	15.285	14.266	13.247	14.266	14.266	175	15	
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.												0	0		
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	17	17	14	9	13	17	15	15	14	13	14	175.27	14.606	0.507%	
GFA Adjustment																	
5	Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.												0	0		
7	Net GFA Adjustment	Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%	
Other Adjustments																	
8	Other Adjustment	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment. KMEA-Internal Load	67.356	66.235	55.536	54.715	75.812	107.298	110.146	118.098	108.612	82.126	58.491	56.249	960.674	80.056	2.7800%
9	Other Adjustment	MEUC-Internal Load	46.874	46.568	39.843	37.295	48.488	62.567	60.223	58.176	58.796	55.332	43.206	600.370	50.031	1.7373%	
10	Other Adjustment																
11	Total Other Adjustments		114	113	95	92	124	170	170	176	167	137	101	1,561.04	130.087	4.517%	
12	Total Transmission System Load - Schedule 11 Load Ratio Share Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,687.500	2,613.500	2,332.500	2,056.500	2,783.500	3,582.500	3,679.500	3,855.500	3,507.500	2,810.500	2,301.500	2,346.500	34,557.00	2,879.750	100.000%

**Evergy Kansas Metro
2023 TDC True-up for the 2024 TDC Filing
TDC Calculation**

2023 TDC Calc

TDC Calculation 2023 TDC True-up for the 2024 TDC Filing				
SPP Rates Effective (ATRR _{Filing})				
Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
\$ 69,936,806	87.0795%	\$ 60,900,592	46.9085%	\$ 28,567,553
\$ 268,305	87.0795%	\$ 233,638	43.2877%	\$ 101,137
\$ 19,132	87.0795%	\$ 16,660	43.2877%	\$ 7,212
\$ -	0.0000%	\$ -	43.2877%	\$ -
\$ 191,734	87.0795%	\$ 166,961	43.2877%	\$ 72,273
\$ 40,364,506	87.0795%	\$ 35,149,194	43.2877%	\$ 15,215,281
\$ 110,780,482		\$ 96,467,045		\$ 43,963,456 ATRR _{Filing}
Known & Measureable Charges (Admin)				
Native System Network Service Charges	KS Retail Allocation	KS Retail Charges		
\$ 5,007,291	43.2877%	2,167,542		
\$ 938,903	43.2877%	406,430		
\$ 5,946,194		\$ 2,573,971 Admin		
Actual Charges (SPP)				
Native System Network Service Charges	KS Retail Allocation	KS Retail Charges		
\$ -	43.2877%	-		
\$ 1,383,995	43.2877%	599,100		
\$ -	43.2877%	-		
\$ -	43.2877%	-		
\$ -	43.2877%	-		
\$ 3,082,028	43.2877%	1,334,139		
\$ 4,466,023		\$ 1,933,239 SPP		
Known & Measureable TFR ATRR, Etc. (Other)				
Annual Revenue Requirement	Native System LRS	Native System Network Service Costs	KS Retail Allocation	KS Retail Revenue Requirement
\$ 1,028,023	100.0%	1,028,023	46.9085%	482,230
(7,604,414)	87.1%	(6,621,882)	46.9085%	(3,106,225)
(245,050)	87.1%	(213,388)	43.2877%	(92,371)
(39,011)	0.0%	-	43.2877%	-
(109,780)	100.0%	(109,780)	46.9085%	(51,496)
\$ (6,970,231)		\$ (5,917,027)		\$ (2,767,862) Other
Total TDC-related Costs to be Included in TDC True-Up Calculation				
Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)		\$ 100,962,234		\$ 45,702,804
Prior Year True-Up			2022 True-up	1,060,015 TU _{n-1}
Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)				\$ 46,762,819 TDC _{Filing}
TDC Revenues & True-Up Calculation for TDC Year				
Total TDC Revenues (for months: January - December)			2023 TDC Revenue	\$ 46,079,700 TDC _{Rev}
True-Up for TDC Year (to be applied to TDC rate for the following TDC year) (Line 26 - Line 27)			2023 True-Up	683,119 TU _n

Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	SPP Tariff Schedule
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11
7	Total ATRR for Evergy Metro Zone 6	

	SPP Administration Charges and NERC Fees for Retail Load	SPP Tariff Schedule
8	SPP Administrative Fee	Schedule 1A
9	NERC Fees	Non-SPP
10	Total Charges	

	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	SPP Tariff Schedule
11	Facility Charges on Evergy Metro System	Schedule 10
12	FERC Assessment Fees	Schedule 12
13	Evergy Metro Retail Load on Foreign Wires (all costs)	
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11
15	Other 565 Retail - Non-SPP	Non-SPP
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7, 8
17	Total Charges	

	Other TFR ATRR Amounts, Etc. to be Collected in TDC	SPP Tariff Schedule
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a
23	Total Other	

Evergy Kansas Metro
2023 TDC True-up for the 2024 TDC Filing
TDC Inputs

TDC Inputs 2023 Filing

ATRR

SPP Rates Effective at Filing (ATRR _{Filing})
Average

SPP Rates Effective at the time of the filing.													
	01/01/23	02/01/23	03/01/23	04/01/23	05/01/23	06/01/23	07/01/23	08/01/23	09/01/23	10/01/23	11/01/23	12/01/23	
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6													
ATRR-1 Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806
ATRR-2 Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 268,305	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 267,945	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038
ATRR-3 Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132
ATRR-4 Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5 Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 191,734	\$ 189,368	\$ 189,368	\$ 189,368	\$ 191,437	\$ 191,437	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 198,835
ATRR-6 Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 40,374,889	\$ 40,332,579	\$ 40,332,579	\$ 40,333,739	\$ 40,316,852	\$ 40,270,658	\$ 40,351,116	\$ 40,412,745	\$ 40,404,680	\$ 40,410,768	\$ 40,410,697	\$ 40,422,771	\$ 40,422,771
ATRR-7 Total ATRR for Evergy Metro Zone 6	\$ 110,787,116	\$ 110,744,805	\$ 110,744,805	\$ 110,748,034	\$ 110,731,146	\$ 110,685,348	\$ 110,766,831	\$ 110,830,553	\$ 110,822,488	\$ 110,828,576	\$ 110,828,505	\$ 110,847,582	\$ 110,847,582

Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6

Evergy Metro Native System Load in Zone 6	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748
Other Transmission Customer Load Reported by Evergy Metro in Zone 6	216	216	216	216	216	216	216	216	216	216	216	216	216
IPL Load in Zone 6	191	191	191	191	191	191	191	191	191	191	191	191	191
Evergy Metro Zone 6 Load	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156

SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated to Evergy Metro Native System Load)

ATRR-1 Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 60,900,592	87.1%	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592	\$ 60,900,592
ATRR-2 Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 233,638	87.1%	\$ 232,432	\$ 232,432	\$ 232,432	\$ 232,432	\$ 232,432	\$ 233,325	\$ 235,148	\$ 235,148	\$ 235,148	\$ 235,148	\$ 235,148
ATRR-3 Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 16,660	87.1%	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660	\$ 16,660
ATRR-4 Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-5 Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 166,961	87.1%	\$ 164,901	\$ 164,901	\$ 164,901	\$ 166,702	\$ 166,702	\$ 167,046	\$ 167,046	\$ 167,046	\$ 167,046	\$ 167,046	\$ 173,144
ATRR-6 Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 35,149,194	87.1%	\$ 35,158,235	\$ 35,121,392	\$ 35,121,392	\$ 35,122,402	\$ 35,107,696	\$ 35,067,471	\$ 35,137,534	\$ 35,191,200	\$ 35,184,177	\$ 35,189,478	\$ 35,199,931
ATRR-7 Total ATRR for Evergy Metro Zone 6	\$ 96,467,045	87.1%	\$ 96,472,821	\$ 96,435,977	\$ 96,435,977	\$ 96,438,789	\$ 96,424,083	\$ 96,384,202	\$ 96,455,157	\$ 96,510,646	\$ 96,503,623	\$ 96,508,924	\$ 96,525,475

ATRR-1a Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769
ATRR-1b IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037
ATRR-1 Evergy Metro Zonal ATRR	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806

ATRR-2a Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 268,305	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 267,945	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038
ATRR-2b IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-2 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 268,305	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 266,920	\$ 267,945	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038	\$ 270,038

ATRR-3a Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132
ATRR-3b IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-3 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132

ATRR-4a Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ATRR-4 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

ATRR-5a Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 191,734	\$ 189,368	\$ 189,368	\$ 189,368	\$ 191,437	\$ 191,437	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 198,835
ATRR-5 Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 191,734	\$ 189,368	\$ 189,368	\$ 189,368	\$ 191,437	\$ 191,437	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 191,832	\$ 198,835

ATRR-6a Total Regional Revenue Requirement (from Table 2A)	\$ 307,061,392	\$ 306,525,708	\$ 306,525,708	\$ 306,523,807	\$ 306,309,995	\$ 306,308,387	\$ 306,623,498	\$ 306,980,235	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602
ATRR-6b Evergy Metro Zone (Zone 6) Load	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156
ATRR-6c Total SPP Load (Zones 1-18) (for Table 2A)	39,956	39,956	39,956	39,956	39,956	39,956	40,013	40,013	40,013	40,013	40,013	40,013	40,013
ATRR-6d % of Evergy Metro Load to SPP	7.90%	7.90%	7.90%	7.90%	7.90%	7.90%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%

ATRR-6e Total Regional Revenue Requirement (from Table 2B)	\$ 225,658,074	\$ 225,658,074	\$ 225,658,074	\$ 225,676,412	\$ 225,676,412	\$ 225,806,275	\$ 226,585,568	\$ 227,054,969	\$ 227,044,328	\$ 227,129,642	\$ 227,128,650	\$ 227,297,874
ATRR-6f Evergy Metro Zonal Load	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156
ATRR-6g Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)	44,172	44,172	44,172	44,172	44,172	44,229	44,229	44,229	44,229	44,229	44,229	44,229
ATRR-6h % of Evergy Metro Load to SPP	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%

ATRR-6 Evergy Metro Allocation of Region costs	\$ 40,374,889	\$ 40,332,579	\$ 40,332,579	\$ 40,333,739	\$ 40,316,852	\$ 40,270,658	\$ 40,351,116	\$ 40,412,745	\$ 40,404,680	\$ 40,410,768	\$ 40,410,697	\$ 40,422,771
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Evergy Kansas Metro
2023 TDC True-up for the 2024 TDC Filing
TDC Inputs

TDC Inputs 2023 Filing

Admin

Amounts from prior TDC filing - no update in true-up filing

Admin		Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	
2023		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	
Admin-1	SPP Administrative Fee, Schedule 1-1A	\$ 5,007,291	\$ 425,277	\$ 384,121	\$ 425,277	\$ 411,558	\$ 425,277	\$ 411,558	\$ 425,277	\$ 425,277	\$ 411,558	\$ 425,277	\$ 411,558	\$ 425,277
	Admin-1a Known & Measurable Schedule 1-1A Rate	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208	\$ 0.208
	Admin-1b 12-CP Load for Evergy Metro Native System (MW)	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748
	Admin-1c Days in Month	31	28	31	30	31	30	31	31	30	31	30	31	
Admin-2	NERC Fees	\$ 938,903	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242
	Admin-2a Known & Measurable Quarterly Assessments	\$ 234,726			\$ 234,726			\$ 234,726		\$ 234,726		\$ 234,726		
Admin-3	Total	\$ 5,946,194	\$ 503,519	\$ 462,363	\$ 503,519	\$ 489,800	\$ 503,519	\$ 489,800	\$ 503,519	\$ 503,519	\$ 489,800	\$ 503,519	\$ 489,800	\$ 503,519

SPP

Amounts from prior TDC filing - no update in true-up filing

SPP		Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	
2022		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
SPP-1	Facility Charges on Evergy Metro System , Schedule 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SPP-2	FERC Assessment Fees, Schedule 12	\$ 1,383,995	\$ 80,450	\$ 92,857	\$ 87,770	\$ 119,249	\$ 104,503	\$ 104,503	\$ 126,544	\$ 155,855	\$ 151,381	\$ 141,388	\$ 113,493	\$ 106,002
SPP-3	Evergy Metro Retail Load on Foreign Wires (all costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SPP-4	SPP PIP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SPP-5	Other 565 Retail - Non-SPP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 3,082,028	\$ 269,971	\$ 247,357	\$ 247,534	\$ 247,887	\$ 248,036	\$ 247,294	\$ 250,411	\$ 254,975	\$ 255,270	\$ 259,774	\$ 276,509	\$ 277,011
	Total	\$ 4,466,023	\$ 350,421	\$ 340,214	\$ 335,303	\$ 367,136	\$ 352,539	\$ 351,797	\$ 376,955	\$ 410,830	\$ 406,651	\$ 401,162	\$ 390,001	\$ 383,014

Other

Amounts from prior TDC filing - no update in true-up filing

Other		Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
2023		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Other-1	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ 1,028,023	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669
Other-4	Total Sponsored Project(s) ATRR	\$ 1,028,023	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669	\$ 85,669
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (7,604,414)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)	\$ (633,701)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (245,050)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)	\$ (20,421)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (39,011)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)	\$ (3,251)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (109,780)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)	\$ (9,148)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (7,998,254)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)	\$ (666,521)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (6,970,231)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)	\$ (580,853)

**Evergny Kansas Metro
2023 TDC True-up for the 2024 TDC Filing
Demand (D1) and Energy (E1) Allocators**

D1 E1 Juris Alloc

		Average CP		2023 Coincident Peaks											
Line #		Actual	D1 Allocator	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
P-1	Retail CoinMOPeak	1,427.6	52.95056%	1,378.8	1,277.7	1,157.1	1,056.6	1,392.6	1,770.2	1,819.7	1,904.6	1,689.2	1,388.7	1,160.0	1,136.7
P-2	Retail CoinKSPeak - Demand Allocation	1,264.7	46.90850%	1,151.0	1,137.0	998.0	900.0	1,216.0	1,558.0	1,619.0	1,754.0	1,567.0	1,235.0	1,013.0	1,028.0
P-3	CoinResale	3.8	0.14094%	3.2	3.3	2.9	2.4	3.4	4.8	5.3	5.4	4.8	3.3	3.0	3.3
P-4	System WNPeak	2,696.1	100.00000%	2,533	2,418	2,158	1,959	2,612	3,333	3,444	3,664	3,261	2,627	2,176	2,168

		Total Sales		2023 Sales											
		MWH with losses	E1 Allocator	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
P-5	Missouri Retail	8,263,519	56.55891%	803,159	615,610	629,928	597,596	642,407	760,903	822,721	787,437	742,795	601,334	613,710	645,919
P-6	Kansas Retail - Energy Allocation	6,324,535	43.28771%	595,804	435,984	470,749	419,244	511,963	599,494	668,155	684,387	548,411	442,052	456,997	491,293
P-7	Sales for Resale - Muni's only	22,409	0.15338%	2,223	1,957	1,367	1,734	1,201	1,909	2,606	2,562	2,391	1,647	1,376	1,434
P-8	TOTAL	14,610,463	100.00000%	1,401,186	1,053,551	1,102,044	1,018,575	1,155,572	1,362,306	1,493,483	1,474,387	1,293,597	1,045,033	1,072,083	1,138,647

Southwest Power Pool, Inc.

from SPP - RRR for
January 2023
posted
2/9/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$2,226,984
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,526
6	Evergny Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Evergny Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,310,615
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,048	\$2,940,037	\$0	\$111,809
9	Evergny Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergny Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,723	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$2,017,572
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,266	\$0	\$642,439
14a	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,160,922	\$0	\$13,043,409	\$0	\$19,024
19a	Western-UJP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$609,126	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$12,346,507

Table 2A
From Base Plan Rev. Req. Alloc
Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,403,591
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$7,515,085
6	SPP Interregional Planning Region ATRR				\$0
7	Other Interregional Planning Region ATRR				\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$307,061,392

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,060,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,253,864
6	SPP Interregional Planning Region ATRR				\$0
7a	Other Interregional Planning Region ATRR				\$0
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,658,074

Southwest Power Pool, Inc.

from SPP - RRR for
February 2023
posted
2/9/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,956,455
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,526
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,753
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,379	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
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19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Hearland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Com Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,882	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$11,258,906

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,403,591
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,979,401
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,525,708

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,080,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,253,864
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,658,074

Southwest Power Pool, Inc.

from SPP - RRR for
March 2023
posted
2/9/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,958,455
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,526
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,753
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,160,922	\$0	\$13,043,409	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Hearland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Com Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,882	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$11,258,906

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,403,591
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,979,401
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,525,708

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,080,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,253,864
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,658,074

from SPP - RRR for
April 2023
posted
3/12/2024

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,956,096
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,789	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,311
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,544
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,437
6a	Evergy Metro, Inc	\$63,153,789	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,976
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$651,083
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,667,700	\$0	\$13,064,715	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Hearland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Com Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,728,750,905	\$124,178,183	\$215,870,635	\$0	\$11,326,453

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,401,690
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,979,401
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,523,807

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,287,134
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,676,412

Southwest Power Pool, Inc.

from SPP - RRR for
May 2023
posted
3/12/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,848,916
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,311
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,544
6	Evergny Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,437
6a	Evergny Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,172,516
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergny Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergny Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,009,900
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$651,083
14a	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,667,700	\$0	\$13,064,715	\$0	\$19,024
19a	Western-UJP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,728,750,905	\$124,178,183	\$215,870,635	\$0	\$10,892,351

Table 2A
From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,401,690
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				\$0
7	Other Interregional Planning Region ATRR				\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,309,995

Table 2B
From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,287,134
6	SPP Interregional Planning Region ATRR				\$0
7a	Other Interregional Planning Region ATRR				\$0
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,676,412

Southwest Power Pool, Inc.

from SPP - RRR for
June 2023
posted
7/12/2023

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,060,893	\$49,771,681	\$0	\$1,870,978
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,553
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,631,543	\$10,065,341	\$9,704,455	\$0	\$4,212,015
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,099,092
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$280,880,352	\$0	\$13,005,952	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,088,274	\$124,174,919	\$215,811,872	\$0	\$11,078,815

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,400,082
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				\$0
7	Other Interregional Planning Region ATRR				\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,308,387

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,416,997
6	SPP Interregional Planning Region ATRR				\$0
7a	Other Interregional Planning Region ATRR				\$0
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$225,806,275

from SPP - RRR for
July 2023
posted
8/7/2023

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,035,536	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,181,305	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,211,452	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,817	\$766,011	\$0	\$34,553
6	Evergny Metro, Inc (Total)	\$69,936,806	\$267,945	\$19,132	\$0	\$191,832
6a	Evergny Metro, Inc	\$63,153,769	\$267,945	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,033,937	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,033,937	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergny Missouri West, Inc (Total)	\$89,330,678	-\$559,256	-\$8,162	\$0	\$55
9a	Evergny Missouri West, Inc	\$89,330,678	-\$559,256	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,099,092
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.) (Total)	\$222,634,593	\$19,988,335	\$35,884,286	\$0	\$650,632
14a	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.)	\$218,784,919	\$19,988,335	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,738,969,333	\$124,004,202	\$218,396,191	\$0	\$11,057,226

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,315,055
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,649,573
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,893,281
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,623,498

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,854,785
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,406,364
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$226,585,568

Southwest Power Pool, Inc.

from SPP - RRR for
August 2023
posted
10/9/2023

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,553
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,020,451	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,741,793,173	\$124,508,724	\$219,021,986	\$0	\$10,995,015

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,563,555
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,670,439
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,980,652
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,980,235

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$214,354,827
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,375,723
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$227,054,969

Southwest Power Pool, Inc.

from SPP - RRR for
September 2023
posted
9/11/2023

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,553
6	Evergny Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evergny Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergny Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergny Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Evergny Kansas Central, Inc. (Evergny Kansas Central, Inc. and Evergny Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,132,772	\$124,499,569	\$218,882,335	\$0	\$10,995,015

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				\$0
7	Other Interregional Planning Region ATRR				\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,375,723
6	SPP Interregional Planning Region ATRR				\$0
7a	Other Interregional Planning Region ATRR				\$0
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$227,044,328

Southwest Power Pool, Inc.

from SPP - RRR for
October 2023
posted
1/10/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,553
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,252,880
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$238,965
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,271,716	\$124,499,569	\$218,882,335	\$0	\$11,143,552

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,461,037
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$227,129,642

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,274
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,528
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,498
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
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13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
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14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$238,965
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
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19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,271,716	\$124,499,569	\$218,882,335	\$0	\$11,141,537

Table 2A

From Base Plan Rev. Req. Alloc Tab

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4	Balanced Portfolio Region Wide ATRR				\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

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3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,460,045
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$227,128,650

Southwest Power Pool, Inc.

from SPP - RRR for
December 2023
posted
1/10/2024

ATTACHMENT H

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
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1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,447
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,507
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$198,835
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,561,721	\$10,048,363	\$9,704,455	\$0	\$4,208,478
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$69,213	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,398,798	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$458,340	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,524,295
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,137
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,174,376	\$7,923,741	\$12,679,866	\$0	\$1,040,388
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$193,136	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$654,762
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$239,516
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,200
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,741,227,061	\$124,499,569	\$218,882,335	\$0	\$11,436,488

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)				\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATRR				\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,629,269
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR				\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
9	Region-wide ATRR (Sum Lines 1 through 8)				\$227,297,874

Southwest Power Pool, Inc.
 Regional and Zonal Transmission System Peak Loads (MW)
 Calendar Year 2022

from SPP RRR files posted as noted on Att H tabs

Zone	Monthly Peak Load (MW) 2022												
	January Average	February Average	March Average	April Average	May Average	June Average	July Average	August Average	September Average	October Average	November Average	December Average	
AEP	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	
EDE	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	
EKC	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	
EMe	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	
EMW	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	
GRDA	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	
KCBPU	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	
LES	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	
MIDW	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	
NPPD	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	
OGE	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	
OPPD	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	
SECI	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	
SPA	290.620	290.620	290.620	290.620	290.620	333.370	333.370	333.370	333.370	333.370	333.370	333.370	
SPRM	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	
SPS	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	
UMZ W FSE	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	
UMZ W/O FSE	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	
WFEC	1,525.983	1,525.983	1,525.983	1,525.983	1,525.983	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	
Total Region Zones 1 - 18	39,956.265	39,956.265	39,956.265	39,956.265	39,956.265	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE	45,476.972	45,476.972	45,476.972	45,476.972	45,476.972	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE	44,171.927	44,171.927	44,171.927	44,171.927	44,171.927	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	applicable to Table 2-B

Total Zonal Load - Schedule 11 Load Ratio Share Denominator
 Kansas City Power and Light Company, Zone 6 - Billing Year 2023 Based on 2022 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2023

Line No.	Load Element	Notes	Monthly Peak Load (MW) 2022												Total	Average	Load Ratio Share
			January	February	March	April	May	June	July	August	September	October	November	December			
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,598.035	2,603.017	2,223.902	1,959.390	2,994.248	3,383.296	3,349.527	3,403.239	3,243.399	2,014.063	2,225.502	2,979.798	32,977.42	2,748.118	92.704%
Telemetry Adjustment																	
2	Plus Network Load Telemetered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	19.361	17.323	16.304	13.247	12.228	14.266	18.342	17.323	15.285	10.190	15.285	23.437	193	16	
3	Less Network Load Telemetered In	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities.															
4	Net Telemetry Adjustment	Line 4 = Line 2 - Line 3	19	17	16	13	12	14	18	17	15	10	15	23	0	0	0.541%
GFA Adjustment																	
Plus the total of all relevant Long-Term-Firm PTP reservations served under Grandfathered Agreements																	
5	Less the total of all schedules run during the peak hour for the Long-Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Net GFA Adjustment	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.															
7		Line 7 = Line 5 - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.320%
Other Adjustments																	
Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.																	
8	Other Adjustment	KMEA-Internal Load	68.986	69.975	59.204	51.256	90.692	105.049	105.561	109.531	103.921	61.029	58.539	85.087	968.830	80.736	2.7235%
9	Other Adjustment	MEUC-Internal Load	48.335	48.403	43.308	38.824	45.549	64.105	65.288	65.624	54.112	39.435	42.390	53.396	608.769	50.731	1.7113%
10	Other Adjustment																
11	Total Other Adjustments		117	118	103	90	136	169	171	175	158	100	101	138	1,577.60	131.467	4.435%
Total Transmission System Load - Schedule 11 Load Ratio Share Denominator																	
12		Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,803.500	2,807.501	2,411.501	2,131.500	3,211.500	3,635.499	3,607.501	3,664.500	3,485.500	2,193.500	2,410.500	3,210.500	35,573.00	2,964.417	100.000%