

March 20, 2024

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff

To Whom it Concerns:

Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company") hereby submits the updated Transmission Delivery Charge ("TDC") tariff. The proposed rate schedules bear an issue date of March 20, 2024, and an effective date of May 1, 2024.

This filing is in accordance with K.S.A. 66-1237 which states that utilities "may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included on customers' bills."

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKME-253-CPL, the Company submitted the required compliance filing on September 15, 2023, and a revised public compliance filing on October 30, 2023. The required technical conference was held on November 28, 2023, and the required public workshop was held on January 10, 2024. As shown in this current filing, the Company incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237.

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- TDC Filing with 2023 TDC True-Up

isa a. Stache baum

Please note that the Evergy Kansas Metro 2024 TDC page 5 of 8, is marked "Confidential" pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy's standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at "lisa.starkebaum@evergy.com" with any questions concerning this filing.

Respectfully,

Lisa A. Starkebaum

Manager, Regulatory Affairs

Enclosures

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IE STAT	E CORPORATION C	COMMISSION O	F KANSAS			
EVERG	Y METRO, INC., d.b.a.	EVERGY KANSAS	METRO	SCHEI	DULE	TDC
	(Name of Issuing	(Utility)		Danlasina Cali - Iri	la TDC	Chart 1
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(T	erritory to which sched	ule is applicable)		which was filed _	April 28	, 2022 11, 2023
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		TRANSM	ISSION DELIV Schedule T	ERY CHARGE		
APPLI	CABILITY:					
	This Transmission Rate Schedules for		e (TDC) rider (Se	chedule TDC) shall be a	applicable t	o all Kansas Reta
BASIS	OF CHARGE:					
	transmission-relate	ed costs incurred	I to be recovere	a Transmission Deliver d under the following so est Power Pool, Inc. (S	chedules of	f the Open Acces
	Schedule Other cos SPP Direct In addition, other rof Electricity by Oth (NERC), and other through base rates The cost to be rectangled.	7 – Firm PtP ch 8 – Non-Firm Pt 9 – Network Inte 10 – Wholesale 11 – Base Plan 12 – Federal Er its associated wi ct Assigned or S non-SPP transminers), fees charger transmission or other Commi	nt (PtP) charges arges (as assign P charges (as assign Distribution Ser Charge argy Regulatory th Schedule 1 fer ponsored Upgrassion related charge to the Comprevenue requiression authorized chedule 9 (Networks (as assign))	(as assignable to Retail hable to Retail sales) ssignable to Retail sales ission Service (NITS)	ssessment vice provide for Custome C Account can Electric reflected in I be include	ed on foreign wire er Upgrades 565 (Transmission Reliability Coun- in and recoverabled. vice) shall exclud
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	(Name o	f Issuing Utility)		Replacing Schedu	la TDC	Shoot 2	
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	TDC _{Actu}		ΓRR _{Actual} + Admin	+ SPP + Other + TU _n	-1		
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TDC _{Rev}	=	revenues will be Rates may be c Commission. The to Kansas Retail	based on TDC Ra hanged one or m e TDC Rates in eff	sas Retail sales during thates in effect throughout fore times during TDC Yest at any point during the billing demands, as applicate.	the TDC Yo ear, with a e TDC Yea	ear. Such TDC approval by the r will be applied	
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	(Name o	of Issuing Utility)				
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		TRANSMISSION DEL Schedule				
TU _{n-1}	=	True-Up amount to reflect the dauthorized to be recovered during Kansas Retail sales during the prior shall be included as a component of	the prior TDC Year and r TDC Year. This different TDC Rate for the current	actual TDC nce for the p TDC Year.	Revenues for prior TDC Year	
		The TU _{n-1} component in the initial T zero (\$0). The True-Up componen TDC Years may be positive or negative.	t included in TDC Rate o			
And:						
ATRR	Filing =	Amount allocated to Kansas Retail and Schedule 11 Network Servic (ATRR) applicable to the Evergy Me (SPP) Revenue Requirements and I filing of the TDC Rate).	ce Annual Transmission etro Zone (based on the S	n Revenue Southwest Po	Requirements ower Pool, Inc.	
		The allocation to Kansas Retail sal portion of the Evergy Metro Zone System includes Kansas Retail sa wholesale sales.	Load Ratio Share (LRS)). The Com	npany's Native	
		For the Schedule 9 amounts, the al Kansas Retail sales shall be based Year.				
		For the Schedule 11 amounts, the a Kansas Retail sales shall be based of				
ATRR	Actual =	Amount allocated to Kansas Retail of 9 and Schedule 11 Network Servapplicable to the Evergy Metro Zone the TDC Year).	rice Annual Transmission	n Revenue	Requirements	
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Effective May 1 2024 Month Day Year						

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		TRANSM	IISSION DELIN Schedule 1	VERY CHARGE			
		The allocation to Ka portion of the Evergy		es shall first reflect the C	Company's I	Native System	
			shall be based	ocation of the Native Sys on the actual 12 Coinc			
				ocation of the Native Sys n an actual Energy alloca			
Admin	=	TDC Year for: SPP administration NERC assessred allocation to Kashall be based on a TDCFiling calculation	ation charges un ment charges to insas Retail sale projected Enerç n defined above	der Schedule 1-A for NIT Evergy Metro es of the Native System gy allocator for the TDC and shall be based on a	S charges to Year when an actual Er	the Company utilized in the nergy allocator	
SPP	=	calendar year for: Facility Charge FERC Assessr Other costs a provided on for SPP PtP charassignable to to Other SF Native S Company Other transmis	es on Evergy Met ments charged un associated with reign wires rges under Sch- he Company's N PP PtP charges to System Load sl y's ECA rider. ssion charges fr	sales for actual amounts for System charged under SPP Schedule 12 for SPP Schedule 1 fees edules 2, 7, 8, and 11 ative System Load. That are not specifically identification instead be eligible from entities other than a Company's Native Systems.	or SPP Scher for NITS for transm specifically dentifiable as for recove	dule 10 ission service identified as assignable to ary under the	
Issued	March Month	20 Day	2024 Year				
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HE STATE CO	ORPORATION	N COMMISSION	OF KANSAS				
EVERGY MI	ETRO, INC., d.b	a. EVERGY KANS	AS METRO	SCHED	ULE	TDC	
	(Name of Issu	ing Utility)		Replacing Schedul	e TDC	Sheet 5	
EVERG	Y KANSAS M	ETRO RATE AR	EA	Replacing Schedul	<u> </u>	Slice <u>t 5</u>	
(Territo	ory to which sch	nedule is applicable	e)	which was filed	April 28	, 202211, 2023	
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		TRANS	MISSION DELIVI	_			
		identifia	able as assignable	rges from non-SPP to the Company's N very under the Compar	lative Syst	em Load shall	
	•	sponsored up		Company related to req direct-assigned upgrad s.			
	sha TD	all be based on CFiling calculation	a projected Energy on defined above a	of the Native System allocator for the TDC nd shall be based on a DCActual calculation d	Year wher an actual E	n utilized in the Energy allocator	
Other	to I trai Thi	Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.					
	Sys Yea act	The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC_Actual calculation defined above.					
	cal Su Co me Sys	culated in the Co ch adjustment s mpany's Prope chanism. Alloca stem and to Kan	ompany's FERC-ap hall be made if the rty Tax Surcharge ation of these prope sas Retail sales sh	nts, if applicable, to ren proved TFR and includes ese property tax amou e (Schedule PTS), o erty tax adjustments to all be consistent with to perty tax amounts are in	led in the a nts are als r other s the Everg he applical	amounts above. so reflected the imilar recovery y Metro Native	
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EVERG	SY METRO, INC., d	.b.a. EVERGY KANSAS ME	TRO	SCHED	OULE	TDC		
	(Name of Is	suing Utility)		Replacing Schedul	le TDC	Sheet 6		
		METRO RATE AREA		Replacing Schedul	ic <u>IDC</u>	Shee <u>t 0</u>		
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			_	VERY CHARGE				
		•	Schedule '	TDC				
CALC	ULATION OF TE	OC RATES:						
	The Company described belo		te TDC Rat	e for each applicable Kar	nsas Retail c	ustomer class a		
	TDC _{kW-}	TDC _{Filling} x DA _{Class}	Apr	olicable for Large General	Service La	ge Power		
	Rate(Class)	kW _{Class}		vice and Medium Genera				
	or TDC _{kWh-}	TDC _{Filing} x DA _{Class}	Apr	olicable for Residential, R	esidential D0	Small Genera		
	Rate(Class)	kWh _{Class}		vice, CCN and Lighting ra		,		
	Where:							
	TDC _{kW-} =	The TDC Rate applica	ble to a spe	ecified rate class to be bill	ed to at a pe	r kW rate.		
	Rate(Class)	•	·		·			
	$TDC_{kWh-} =$ Rate(Class)	The TDC Rate applica	bie to a spe	ecified rate class to be bill	ed to at a pe	r kvvn rate.		
	development of	of the TDC rates, as all	ocated to the	sts authorized by the Con ne specified Kansas Reta TDC Year, with approval	ail customer	class. The TE		
	And:							
	TDC _{Filing} =	Described on Sheet 2	under TRA	NSMISSION DELIVERY	CHARGE C	ALCULATION		
	DA _{Class} =	The demand allocator	for the ap	plicable Kansas Retail cu	ıstomer clas	s. This demar		
		allocator shall be bas	ed on the	12-CP allocator utilized b	y the Comp			
		Cost of Service Study	in its most	recent Kansas retail rate	case.			
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CALCU	ILATION OF	TDC F	RATES (conti	nued):					
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	The TDC-rel rate schedul implemented	NG: lated re le perr d usinç	nitting such co g a dollars per	st recovery,	to each applica	ble customer's	s bill. The T	DC Rate shall b	
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(Name of Issuing Utility)		_			
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EVERGY KANSAS METRO RATE ARE. (Territory to which schedule is applicable)	<u> </u>		which was filed	April 28	2022 11, 2023
(Territory to which schedule is applicable)		·	which was filed	April 20, 	2022 11, 2023
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TRANSM	IISSION I	DELIVERY C	HARGE		
Transi		lule TDC	IAROL		
Medium General Se			\$2.41768		
Large General Serv	ice		\$2.46781		
Large Power Service			\$3.34580		
CCN (incl BEV & E	ΓS)	\$0.01122			
Lighting Service		\$0.00253			
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		TRANSM	IISSION DELIV	ERY CHARGE				
APPLIC	CABILITY:							
	This Transmission		e (TDC) rider (Sc	hedule TDC) shall be ap	oplicable to	all Kansas Retail		
BASIS	OF CHARGE:							
	transmission-rela	ted costs incurred	d to be recovered	a Transmission Delivery I under the following sc est Power Pool, Inc. (SF	hedules of t	he Open Access		
	Schedul Other co SPP Director	e 7 – Firm PtP che 8 – Non-Firm Pe 9 – Network Inte 10 – Wholesale e 11 – Base Plane 12 – Federal Erests associated weet Assigned or Senon-SPP transmethers), fees charges or other Commercovered under Secovered under Senon-Secovered secovered senon-Secovered senon-Secove	int (PtP) charges larges (as assignate) the charges (as assignate) the charges (as assignate) the charge hergy Regulatory ith Schedule 1 feets on the Comparission related charged to the Comparission authorized Schedule 9 (Networks) (Networks) charges (Networks	(as assignable to Retail able to Retail sales) ssignable to Retail sales ssion Service (NITS)	sessment C ce provided or Customer C Account 56 an Electric F eflected in be included	on foreign wires Upgrades 65 (Transmission Reliability Council and recoverable ce) shall exclude		
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EVERGY MET			VERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility)			ULE	TDC
	(Name o	of Issuing Utili	ty)		Replacing Schedule	eTDC	Sheet 2
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(Territor	y to whic	th schedule is	applicable))	which was filed April 11, 2023		
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	TDC _{Actual} =		ATRE	R _{Actual} + Admin +	SPP + Other + TU _{n-1}		
	TUn	=	TDC	Actual - TDCRev			
Where:							
TDC Year	- =	The 12-m revenues			December 31 for which	TDC rela	ated costs and
TDC _{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales						ie development	
TDC _{Actual}	=	The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recover during the TDC year including the True-Up calculated for the prior TDC Year.					
TDC _{Rev}	=	revenues Rates ma Commissi to Kansas	will be ba y be char on. The T Retail kV	sed on TDC Rate nged one or mor DC Rates in effec	s Retail sales during the is in effect throughout the times during TDC Yest at any point during the lling demands, as applicate.	ne TDC Ye ear, with a TDC Year	ar. Such TDC pproval by the will be applied
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EVEROT ME		of Issuing Utility)	SCHEDU	ULEIDC		
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		AS METRO RATE AREA Ch schedule is applicable)	which was filed	April 11, 2023		
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And:						
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		For the Schedule 11 amounts, the all Kansas Retail sales shall be based or				
ATRR _{Actu}	al =	Amount allocated to Kansas Retail cu 9 and Schedule 11 Network Service applicable to the Evergy Metro Zone the TDC Year).	ce Annual Transmission	Revenue Requirements		
ued	March	<u>20</u> <u>2024</u>				
	Month	Day Year				
Canting	Moss	1 2024				
ective	May Month	1 2024 A Day Vear				

			Index				
		F ION COMMISSION OF KAN ., d.b.a. EVERGY KANSAS METRO		DULE	TDC		
	Y KANSA	of Issuing Utility) S METRO RATE AREA th schedule is applicable)	Replacing Schedu	Replacing Schedule TDC Sheet 4 which was filed April 11, 2023			
No supplement or s shall modify the tar	separate unde riff as shown	rstanding hereon.	S	Sheet 4 of 7 Shee	ets		
		TRANSMISSIO	N DELIVERY CHARGE				
		The allocation to Kansas R portion of the Evergy Metro I	etail sales shall first reflect the LRS.	Company's N	lative System		
			s, the allocation of the Native Sy e based on the actual 12 Coin				
			ts, the allocation of the Native Sy based on an actual Energy alloc				
Admin	=	TDC Year for:	etail sales of the Native System ed Energy allocator for the TDC d above and shall be based on	TS n charges to C Year when an actual En	the Company utilized in the ergy allocator		
SPP	spp = Amount allocated to Kansas Retail sales for actual amounts incurred dur calendar year for: Facility Charges on Evergy Metro System charged under SPP Schedule FERC Assessments charged under SPP Schedule 12 for NITS Other costs associated with SPP Schedule 1 fees for transmiss provided on foreign wires SPP PtP charges under Schedules 2, 7, 8, and 11 specifically assignable to the Company's Native System Load. Other SPP PtP charges that are not specifically identifiable as a Native System Load shall instead be eligible for recovery Company's ECA rider. Other transmission charges from entities other than SPP that are identifiable as assignable to the Company's Native System Load. Other transmission charges from non-SPP entities not identifiable as assignable to the Company's Native System instead be eligible for recovery under the Company's ECA rider.						
Issued	March Month	20 202 Day Yes					

Effective May 1 2024

Month Day Year

By Darrin Ives, Vice President

				I	ndex						
		TION COMMISSION O									
EVERGY ME		C., d.b.a. EVERGY KANSAS	S METRO	SCHEDULE TDC							
	(Name	of Issuing Utility)		Replacing Schedule	TDC	Shee <u>t 5</u>					
		AS METRO RATE AREA	<u> </u>	1:1 (*1.1	A '111 24	22					
(Territor	ry to whic	ch schedule is applicable)		which was filed	April 11, 20	023					
o supplement or set all modify the tarif	parate unde ff as shown	erstanding n hereon.		Shee	et 5 of 7 Sheet	ts					
		TRANSM	IISSION DELIV	ERY CHARGE							
		sponsored upg		Company related to reque direct-assigned upgrades es.							
		shall be based on a TDCFiling calculation	projected Energ defined above	s of the Native System of allocator for the TDC Nand shall be based on an TDCActual calculation def	/ear when เ า actual Ene	utilized in the ergy allocator					
Other	=	to be collected in the transmission formula	e TDC Rate that rate (TFR) but ounts to be coll	ts, directly assignable to N are calculated in the Cor are not otherwise include ected in the TDC Rate n s.	npany's FE d in the am	RC-approved ounts above.					
		System amounts sha Year when utilized in	Kansas Retail sales of these Other known and measurable Native shall be based on a projected 12-CP Demand allocator for the TDC d in the TDCFiling calculation defined above and shall be based on an mand allocator for the TDC Year when utilized in the TDC Actual d above.								
		calculated in the Con Such adjustment sha Company's Property mechanism. Allocati System and to Kansa	npany's FERC-a all be made if th r Tax Surcharg on of these prop as Retail sales s	ents, if applicable, to remo pproved TFR and include nese property tax amount ge (Schedule PTS), or perty tax adjustments to the hall be consistent with the operty tax amounts are inc	d in the am ts are also other sim he Evergy I e applicable	ounts above. reflected the ilar recovery Metro Native					
ssued	March Month	20 Day	2024 Year								
Iffective	May Month	1 ↑ Day	2024 Year								

					Index	
THE STAT	TE CORPORA	ATIO	ON COMMISSION OF KANSAS	3		
EVERO	GY METRO, IN	C., d.	b.a. EVERGY KANSAS METRO	SCHED	ULE	TDC
	(Name	of Is	suing Utility)	Replacing Schedul	a TDC	Sheet 6
			METRO RATE AREA		c <u>IDC</u>	Shee <u>t 0</u>
(7.	Territory to wh	ich so	chedule is applicable)	which was filed	April 11,	2023
No suppleme shall modify	ent or separate und the tariff as show	derstar n her	nding eon.	Sh	eet 6 of 7 She	ets
			TRANSMISSION	DELIVERY CHARGE		
CALC	ULATION OI	E TD				
CALO						
	The Compa described b			C Rate for each applicable Kan	sas Retail c	ustomer class as
	TDC_{kW}	_	TDC _{Filing} x DA _{Class}	Applicable for Large General		
	Rate(Class)	or	kW _{Class}	Service and Medium General	l Service rat	e classes
	TDC _{kWh-}	=	TDCFiling x DAClass	Applicable for Residential, Re		G, Small General
	Rate(Class)		kWh_Class	Service, CCN and Lighting ra	<u>ite classes</u>	
	Where:					
	TDC_{kW}	=	The TDC Rate applicable to	a specified rate class to be bille	ed to at a pe	er kW rate.
	Rate(Class) TDCkWh-	=	The TDC Rate applicable to	a specified rate class to be bille	ed to at a pe	er kWh rate.
	Rate(Class)					
	developme	nt o	f the TDC rates, as allocated	ed costs authorized by the Com I to the specified Kansas Reta uring TDC Year, with approval b	il customer	class. The TDC
	And:					
	TDCFiling	=	Described on Sheet 2 under	TRANSMISSION DELIVERY	CHARGE C	ALCULATION
	DA _{Class}	=	allocator shall be based on	ne applicable Kansas Retail cu the 12-CP allocator utilized by most recent Kansas retail rate o	y the Comp	
	kW _{Class}	=	Class normalized Billing De Study in its most recent Kan	emands (kW) utilized by the C sas retail rate case	Company fo	r it Rate Design
	kWh _{Class}	=	Class normalized Energy (k most recent Kansas retail ra	kWh) utilized by the Company for ate case	or it Rate Do	esign Study in its
Issued	March		20 2024	_		
	Month		Day Year			
Effective _	May		1 2024			
	Month	1	Day Year	_		

By_

	PUBLIC
	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule TDC Sheet 7
(Territory to which schedule is applicable)	which was filed April 11, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets
Energy (kWh _{Class}) shall remain unchanged, until t allocators and class normalized Billing Demands a once every five years, to limit cost shifting among re	ized Billing Demands (kW _{Class}), and class normalized he next general rate class in which class demand and Energy are specifically reset or, at a minimum,
TDC Rates more frequently than once per year, bu	nnually. The Company may file for a change in the tonly if the Company receives concurrence from the All proposed TDC Rates shall be filed with the the effective date of the proposed charges.
METHOD OF BILLING:	
rate schedule permitting such cost recovery, to each	ected by applying the TDC Rate, developed for each h applicable customer's bill. The TDC Rate shall be n) charge or a dollars per kilowatt (kW) charges, as

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.00996	
Residential DG	\$0.00553	
Small General Service	\$0.00930	
Medium General Service		\$2.41768
Large General Service		\$2.46781
Large Power Service		\$3.34580
CCN (incl BEV & ETS)	\$0.01122	
Lighting Service	\$0.00253	

Issued	March	20	2024
	Month	Day	Year
Effective	<u>May</u>	1	2024
	Month	∧ Day	Year
		V	
By	Do	- Rus	
	Darrin Ives, Vic	e President	

2024 TDC Rates

PUBLIC

Evergy Kansas Metro 2024 TDC Filing

Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

Inputs				
TDC Expenses				
	Proposed		Current	Change
2023 TDC True-Up \$	683,119	2022 TDC True-Up	\$ 1,060,015	\$ (376,896)
2024 Metro TDC Expense	53,749,982	2023 Metro TDC Expense	46,269,088	7,480,895
2024 Total Metro TDC Expense \$	54,433,101	2023 Total Metro TDC Expense	\$ 47,329,103	\$ 7,103,998
		•		

Proposed Rate Schedule	\$ per kWh	\$ per kW			
Residential Service	\$ 0.00996				
Residential DG	\$ 0.00553				
Small General Service	\$ 0.00930				
Medium General Service		\$	2.41768		
Large General Service		\$	2.46781		
Large Power Service		\$	3.34580		
CCN (incl BEV & ETS)	\$ 0.01122		•		
Lighting Service	\$ 0.00253				

	Residential	Residentia	ial DG	Sm	nall General	Medi	ium General	La	ırge General	L	arge Power	CCN	(BEV & ETS)	Lighting	Total	
Demand Allocator (12 CP Method) ¹	51.98%		0.08%		5.87%		12.17%		22.37%		7.34%		0.02%	0.18%	100.0	0%
Allocated 2024 Metro TDC Expense	\$ 28,292,733	\$	41,630	\$	3,194,833	\$	6,625,951	\$	12,174,551	\$	3,997,988	\$	9,200	\$ 96,216 \$	54,433,1	01
Total kW ¹ Total kWh ¹	2,842,048,102	7,5	524,913		343,379,566		2,740,623		4,933,350		1,194,928		820,221	38,031,957		
TDC Rate per kW TDC Rate per kWh	\$ 0.00996	\$ 0.0	.00553	\$	0.00930	\$	2.41768	\$	2.46781	\$	3.34580	\$	0.01122	\$ 0.00253		

Typical Monthly Charge										
	Resident	ial	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	
Number of Customers ¹	2,80	4,857	9,503	300,295	47,392	13,264	501	3,132	19,409	3,198,353
Typical Usage (kW) Typical Usage (kWh)		1,013	792	1,143	58	372	2,385	262	1,960	
Typical Monthly TDC Charge	\$	10.09	\$ 4.38	\$ 10.63	\$ 140.23	\$ 918.03	\$ 7,979.73	\$ 2.94	\$ 4.96	Proposed rates * Typi
Typical Previous Monthly TDC Charge Typical Change in Monthly TDC Charge	\$ \$	8.46 1.63 19%				\$ (15.71)		\$ 1.03		Current rates * Typica

Note: (1) Values from General Rate Case Docket No. 23-EKCE-775-RTS

				Residential Rate	Impact								
Typical usage 1013 kWh													
Residential General Use 2RS1A Effective December 2023:		Current		Proposed	Current	Proposed	Residential Impact						
Customer Charge (per Month)	\$	14.25	\$	14.25	\$14.25	\$14.25							
Energy Charge (per kWh)													
Summer Season													
First 1000 kWh per month	\$	0.10021	\$	0.10021	\$101.51	\$101.51							
Over 1000 kWh per month	\$	0.10021	\$	0.10021									
Winter Season													
First 1000 kWh per month	\$	0.07735	\$	0.07735	\$78.36	\$78.36							
Over 1000 kWh per month	\$	0.07735	\$	0.07735									
Rates Effective as of March 2024:													
ECA	\$	0.01716	\$	0.01716	\$17.38	\$17.38							
TDC	\$	0.00835	\$	0.00996	\$8.46	\$10.09	\$1.63	19%					
PTS	\$	0.00228	\$	0.00228	\$2.31	\$2.31							
EER	\$	0.00005	\$	0.00005	\$0.05	\$0.05							
Typical Monthly Bill - Summer Season					\$143.96	\$145.60	\$1.63	1%					
Typical Monthly Bill - Winter Season					\$120.81	\$122.44	\$1.63	1%					
Annual Impact (4 Summer, 8 Winter)					\$1,542.32	\$1,561.89	\$19.57	1%					

				TDC Calculation 2024 TDC Fili	ng	
				SPP Rates Effective (ATRR _{Filir}	ng)	
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Me		Annual Revenue		Native System Network	1/2 7 . 11 . 11	KS Retail Revenue
Zone 6	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Requirement
Evergy Metro Zone 6 Zonal ATRR w/Metro at 9.4% State ROE	Schedule 9	\$ 86,207,064	86.8983%	\$ 74,912,505	47.6610%	\$ 35,704,067
Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 2,568,658	86.8983%	\$ 2,232,121	42.9384%	\$ 958,437
Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 577,807	86.8983%	\$ 502,105	42.9384%	\$ 215,596
Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	0.0000%	\$ -	42.9384%	\$ -
Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 193,094	86.8983%	\$ 167,796	42.9384%	\$ 72,049
Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$ 40,219,278	86.8983%	\$ 34,949,883	42.9384%	\$ 15,006,913
Total ATRR for Evergy Metro Zone 6		\$ 129,765,901		\$ 112,764,409		\$ 51,957,061 ATR
					& Measureable Charges (Admin)
	SPP Tariff			Native System Network		
SPP Administration Charges and NERC Fees for Retail Load	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
SPP Administrative Fee	Schedule 1A			\$ 6,253,287	42.9384%	2,685,060
NERC Fees	Non-SPP			\$ 1,076,693	42.9384%	462.314
Total Charges				\$ 7,329,980		\$ 3,147,374 Adn
					(0.55)	
					Actual Charges (SPP)	
	SPP Tariff			Native System Network		
SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)	Schedule			Service Charges	KS Retail Allocation	KS Retail Charges
Facility Charges on Evergy Metro System	Schedule 10			\$ -	42.9384%	-
FERC Assessment Fees	Schedule 12			\$ 1,418,216	42.9384%	608,959
Evergy Metro Retail Load on Foreign Wires (all costs)				\$ -	42.9384%	· -
SPP PtP Charges for Wind for Retail Load	Schedule 2.7.11			\$ -	42.9384%	-
Other 565 Retail - Non-SPP	Non-SPP			\$ -	42.9384%	_
SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7. 8			\$ 4.204.402	42.9384%	1.805.302
Total Charges	ZZ Gorioddio 1, G			\$ 5,622,619	12.000170	\$ 2,414,261 SPF
			Know	n & Measureable TFR ATRR, Et	c (Other)	
	SPP Tariff	Annual Revenue	Kilowi	Native System Network	c. (Galer)	KS Retail Revenue
Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Requirement
Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Sch 9 & 11 at 9.4% St		•	100.0%		47.6610%	429,410
		Ψ σσσ,σσσ		900,966		
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zo		(9,734,984)	86.9%	(8,459,539)	47.6610%	(4,031,903)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(279,276)	86.9%	(242,686)	42.9384%	(104,205)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfol		(36,362)	86.9%	(31,598)	42.9384%	(13,568)
TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	(101,652)	100.0%	(101,652)	47.6610%	(48,448)
Total Other		\$ (9,251,308)		\$ (7,934,509)		\$ (3,768,715) Other
Total TDC-related Costs to be Included in TDC True-Up Calculation						
Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)				\$ 117,782,499		\$ 53,749,982
						TII
Prior Year True-Up					2023 True-up	683,119 TU _n .

	ATRR													
		SPP Rates Effective at Filing (ATRR _{Filing})					SPP	Rates Effective at t	he time of the filin	ng.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	03/01/24	01/01/24	02/01/24	03/01/24	04/01/24	05/01/24	06/01/24	07/01/24	08/01/24	09/01/24	10/01/24	11/01/24	12/01/24
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064 \$	86,207,064	86,207,064	\$ 86,207,064	86,207,064 \$	86,207,064	\$ 86,207,064	\$ 86,207,064	\$ 86,207,064 \$	86,207,064	86,207,064
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,568,658	\$ 2,568,658				-,,		-,,		-,,	\$ 2,568,658 \$		_,,
ATRR-3		\$ 577,807	\$ 577,807				,							
ATRR-4 ATRR-5		\$ - \$ 193,094	\$ - \$ 193.094	\$ - \$ \$ 193,094 \$,	,	Ψ,	7		\$ - \$ 193,094	Ÿ	\$ - \$ \$ 193,094 \$		•
ATRR-6		\$ 40,219,278	\$ 40,219,278											
ATRR-7		\$ 129,765,901										\$ 129,765,901		
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6													
	Evergy Metro Native System Load in Zone 6		2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666 213	2,666 213	2,666 213	2,666
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6 IPL Load in Zone 6		213 189	213 189	213 189	213 189	213 189	213 189	213 189	213 189	213 189	189	189	213 189
	Evergy Metro Zone 6 Load		3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)													
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 74,912,505 86.99												
ATRR-2		\$ 2,232,121 86.99					-,,	, -,,	-,,	\$ 2,232,121				
ATRR-3 ATRR-4	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11 Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ 502,105 86.99 \$ - 0.09								\$ 502,105 \$ -		\$ 502,105 \$ \$ - \$		
ATRR-5		\$ 167,796 86.99				,		,		7	T			,
ATRR-6		\$ 34,949,883 86.99								\$ 34,949,883		\$ 34,949,883 \$	34,949,883	34,949,883
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 112,764,409 86.99	% \$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	112,764,409	\$ 112,764,409	\$ 112,764,409	\$ 112,764,409	112,764,409	\$ 112,764,409
ATRR-1	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 84,767,985	\$ 84,767,985			84,767,985	\$ 84,767,985							
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,453,083) \$ 79,314,902	\$ (5,453,083)											
ATPD-11	Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE IPL Zonal ATRR for Evergy Metro Zone 6	\$ 79,314,902 \$ 6.892,162	\$ 79,314,902 \$ 6.892,162											
	Evergy Metro Zonal ATRR	\$ 86,207,064		\$ 86,207,064			\$ 86,207,064				\$ 86,207,064			
ATRR-2	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658	2,568,658	2,568,658	\$ 2,568,658	2,568,658 \$	2,568,658	\$ 2,568,658	\$ 2,568,658	\$ 2,568,658 \$	2,568,658	2,568,658
	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ - \$ 2,568,658	\$ - \$ 2,568,658	\$ - 5 \$ 2,568,658		2,568,658	\$ - S \$ 2,568,658	5 - \$ \$ 2,568,658 \$	2,568,658	\$ - \$ 2,568,658	\$ - \$ 2,568,658	\$ - \$ \$ 2,568,658	2,568,658	\$ 2,568,658
AIRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,560,656	\$ 2,560,656	\$ 2,566,656	2,360,636	2,366,656	\$ 2,566,656	2,566,656	2,566,656	\$ 2,566,656	\$ 2,566,656	\$ 2,566,656	2,560,650	2,360,650
ATRR-3a	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 577,807	\$ 577,807	\$ 577,807	577,807	577,807	\$ 577,807	\$ 577,807 \$	577,807	\$ 577,807	\$ 577,807	\$ 577,807 \$	577,807	577,807
	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ -		\$ - 9	- 9	-	\$ - 9	- \$		\$ -		\$ - \$	- :	-
ATRR-3	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 577,807	\$ 577,807	\$ 577,807	\$ 577,807	577,807	\$ 577,807	\$ 577,807	577,807	\$ 577,807	\$ 577,807	\$ 577,807	577,807	577,807
ATDD 4	5 M. 7 (7 0) ATDD D. W	•	•								•			
	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ - \$ -	\$ - 3 \$ -	\$ - : \$ -	\$ - : \$ -	\$ - :	\$ - \$ \$ - \$	-	\$ - \$ -	\$ - \$ -	\$ - 3 \$ - 5	· - :	\$ -
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 193,094	\$ 193,094	\$ 193,094 \$	193,094	193,094	\$ 193,094	\$ 193,094 \$	193,094	\$ 193,094	\$ 193,094	\$ 193,094 \$	193,094	193,094
	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 193,094	\$ 193,094	\$ 193,094	\$ 193,094	193,094	\$ 193,094	\$ 193,094	193,094	\$ 193,094	\$ 193,094	\$ 193,094	193,094	193,094
ATRR-6	Total Regional Revenue Requirement (from Table 2A)		\$ 300,780,394	\$ 300,780,394 \$	\$ 300,780,394	300,780,394	\$ 300,780,394 \$	\$ 300,780,394 \$	300,780,394	\$ 300,780,394	\$ 300,780,394	\$ 300,780,394 \$	300,780,394	300,780,394
ΔTDD_ΩI	Evergy Metro Zone (Zone 6) Load		3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
ATRR-6	Total SPP Load (Zones 1-18) (for Table 2A) % of Evergy Metro Load to SPP		39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%	39,192 7.83%
ATRR-6	Total Regional Revenue Requirement (from Table 2B)		\$ 237,219,339	\$ 237,219,339	237,219,339	237,219,339	\$ 237,219,339	\$ 237,219,339 \$	237,219,339	\$ 237,219,339	\$ 237,219,339	\$ 237,219,339 \$	237,219,339	237,219,339
ATRR-6	Evergy Metro Zonal Load		3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658
ATRK-6	% of Evergy Metro Load to SPP		7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	40,219,278	\$ 40,219,278	\$ 40,219,278	40,219,278	\$ 40,219,278	\$ 40,219,278	\$ 40,219,278	40,219,278	\$ 40,219,278

Evergy Kansas Metro 2024 TDC Filing TDC Inputs

Admin

	7.4														
		Admin		Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M	Calculated based on K&M
Line #		2024	1 F	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Admin-1		\$ 6,253,287	J L	\$ 529,650			\$ 512,565	\$ 529,650	\$ 512,565						
Admin-	-1a Known & Measurable Schedule 1-1A Rate			\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
Admin-	-1t 12-CP Load for Evergy Metro Native System (MW)			2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
Admin-	-1c Days in Month		366	31	29	31	30	31	30	31	31	30	31	30	31
Admin-2	2 NERC Fees	\$ 1,076,693		\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724	\$ 89,724
Admin-	-2a Known & Measurable Quarterly Assesssments			\$ 269,173			\$ 269,173			\$ 269,173			\$ 269,173		
Admin-3	3 Total	\$ 7,329,980		\$ 619,374	\$ 585,203	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374	\$ 619,374	\$ 602,289	\$ 619,374	\$ 602,289	\$ 619,374
Line #	SPP	SPP 2023] F	Actual 2023 Jan-23	Actual 2023 Feb-23	Actual 2023 Mar-23	Actual 2023 Apr-23	Actual 2023 May-23	Actual 2023 Jun-23	Actual 2023 Jul-23	Actual 2023 Aug-23	Actual 2023 Sep-23	Actual 2023 Oct-23	Actual 2023 Nov-23	Actual 2023 Dec-23
SPP-1 SPP-2 SPP-3 SPP-4 SPP-5	Facility Charges on Evergy Metro System , Schedule 10 FERC Assessment Fees, Schedule 12 Evergy Metro Retail Load on Foreign Wires (all costs) SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load	\$ 1,418,216	J L		\$ 136,107	\$ 121,705	\$ 105,358	\$ 99,508	\$ 98,115	\$ 117,732		\$ 139,205		,	
SPP-6		\$ 4,204,402		\$ 277.271	\$ 295.661	\$ 296.380	\$ 297.106	\$ 309.746	\$ 309.727	\$ 403.059	\$ 403.091	\$ 403.077	\$ 403.080	\$ 403.107	\$ 403.096
		\$ 5,622,619		\$ 398,491		\$ 418,084							\$ 540,730		
	Other	Other] [Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
Line #	Other TFR ATRR Amounts, Etc. to be Collected in TDC	2024	1 Г	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Other-1	LaCygne-West Gardner ATRR	\$ 962,734		\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (61,768)	<u> </u>	\$ (5,147)											
Other-4	Total Sponsored Project(s) ATRR at 9.4% State ROE	\$ 900,966		\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081	\$ 75,081
Other-5 Other-6 Other-7 Other-8 Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (9,734,984) \$ (279,276) \$ (36,362) \$ (101,652) \$ (10,152,274)		\$ (811,249) \$ (23,273) \$ (3,030) \$ (8,471) \$ (846,023)	\$ (23,273) \$ (3,030) \$ (8,471)										
Other-10	0 Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (9,251,308)	-	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)	\$ (770,942)

PUBLIC

D1 E1 Juris Alloc

Evergy Kansas Metro 2024 TDC Filing Demand (D1) and Energy (E1) Allocators

Projected

Line #	
P-1	Retail CoinMOPeak
P-2	Retail CoinKSPeak - Demand Allocatio
P-3	CoinResale
P-4	System WNPeak

P-5	Missouri Retail
P-6	Kansas Retail - Energy Allocation
P-7	Sales for Resale - Muni's only

P-8 **TOTAL**

Average							
Projected							
1,286.8							
3.8							
2,699.9							
Total S							
MWH with losses							
8,572,022							
6,467,802							
23,162							
15.062.986							

Southwest Power Pool, Inc.

ATTACHMENT H

from SPP - RRR for March 2024 posted 3/12/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)		1/2) 7 I ATDD	1	ı	I(c) ATDD	1
		(3) Zonal ATRR (FROM		(5) Base Plan Zonal	(6) ATRR Reallocated to	(7) Base Plan Zonal
		Transmission	(4) Base Plan Zonal		Balanced Portfolio	ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$45,288,026	\$0	\$1,857,614
4-	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$242.000.240	#20.0E2.464	\$22 E07 220	0.0	0.0
1a 1b	Power Company) See Section II.3 East Texas Electric Cooperative, Inc	\$313,988,212 \$14,117,261		\$33,587,328 \$0 \$0		\$0 \$0
1c	Reserved For Future Use	\$(
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$(\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578		\$0		\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437				\$0
1i 2	Transource Oklahoma, LLC	\$10,040,70				
3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$13,019,737 \$17,074,404		\$0		
4	Empire District Electric Company	\$58,372,709		\$1,161,579		\$157,663
5	Grand River Dam Authority	\$33,597,540		\$1,151,382	\$0	
6	Evergy Metro, Inc (Total)	\$91,660,147		\$577,807	\$0	
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$84,767,985 \$6,892,162	\$2,568,658 2 \$0	\$577,807 \$0 \$0	\$0 \$0	
7	Oklahoma Gas and Electric (Total)	\$36,380,794		\$9,158,333	\$0	
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787				
7c	Arkansas Electric Cooperative Corporation-7	\$459,154				
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$166,491 \$17,512,612				
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,114,388	\$35,538	\$ \$0	
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$17,923,685				
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800 \$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030				
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$(\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529				
11	Southwestern Public Service Company (Total) Southwestern Public Service Company	\$178,735,836	\$26,773,869 \$26,773,869	\$61,742,575	\$0	
11a 11b	Reserved For Future Use	\$178,242,335 \$0		\$61,742,575 \$0 \$0	\$0 \$0 \$0	
11c	Lea County Electric Cooperative, Inc	\$493,501				
12	Sunflower Electric Power Corporation (Total)	\$38,363,264		\$17,675,487	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	\$0
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$667,627 \$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585				
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$319,669,034 \$315,930,772		\$43,197,003 \$42,812,731	\$0 \$0	
14b	Prairie Wind Transmission, LLC-14	\$010,900,772				
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$00,400,700				
16 17	Lincoln Electric System Nebraska Public Power District (Total)	\$29,100,722 \$53,832,070		\$358,702 \$6,456,709	\$0	
17a	Nebraska Public Power District	\$46,574,111		\$6,456,709	\$0	
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$(\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863				
18 19	Omaha Public Power District	\$53,665,575 \$315,942,913				
19a	Upper Missouri Zone (Total) Western-UGP	\$315,942,913 \$133,646,806				
19b	Basin Electric Power Cooperative	\$73,278,720				
19c	Heartland Comsumers Power District	\$0	\$(\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i) 19d (ii)	Missouri River Energy Services	\$4,908,347 \$2,183,054				\$0 \$0
19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,163,052				
19d (iv)	City of Pierre, South Dakota	\$965,955				\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$(\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii) 19d (viii)	Denison Municipal Utilities Vermillion Light & Power	\$524,421 \$893,560				
19d (VIII)	East River Electric Power Cooperative, Inc.	\$29,742,392				\$(
19f	Corn Belt Power Cooperative	\$19,164,666				\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$(\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795				
19i 19j	Harlan Municipal Utilities Central Power Electric Cooperative	\$211,53 ² \$11,117,990				
19k	Mountrail Williams	\$11,117,990				\$0
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$(\$0		\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286		\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958				
	Total	\$1,890,677,110	\$126,147,744	\$225,047,733	\$0	\$11,647,001

Table 2A
From Base Plan Rev. Req. Alloc

Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$64,841,551	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$152,444,655	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$76,751,168	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,743,020	
6	SPP Interregional Planning Region ATRR		
7	Other Interregional Planning Region ATRR		
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
Q	Region wide ATRP (Sum Lines 1 through 8)	\$300,780,304	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

Plan ATRK Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$680,950	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$223,880,221	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,773,126	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$237,219,339	

Southwest Power Pool, Inc. Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2023

from SPP RRR for March 2024 posted 3/12/2024

Monthly	Peak	Load (MW)	2023
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Zone	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
AEP	8,001.000	7,932.000	7,242.000	6,476.000	8,159.000	10,394.000	10,282.000	11,021.000	10,169.000	7,993.000	7,242.000	7,267.000	102,178.000	8,514.833
EDE	988.692	983.804	903.062	671.909	812.015	1,125.606	1,124.489	1,181.441	1,035.394	837.508	875.531	883.945	11,423.396	951.950
EKC	3,601.000	3,544.000	3,076.000	3,226.000	4,114.000	5,257.000	5,451.000	5,820.000	5,035.000	4,233.000	3,196.000	3,153.000	49,706.000	4,142.167
EMe	2,829.666	2,757.576	2,458.575	2,182.410	2,985.590	3,840.220	3,954.820	4,140.018	3,760.259	3,011.837	2,425.657	2,472.590	36,819.218	3,068.268
EMW	1,566.000	1,533.000	1,370.000	1,099.000	1,511.000	1,903.000	1,953.000	2,050.000	1,892.000	1,597.000	1,300.000	1,312.000	19,086.000	1,590.500
GRDA	807.107	784.716	764.469	767.315	894.419	1,034.713	1,029.963	1,078.809	1,021.792	872.106	780.805	768.530	10,604.744	883.729
KCBPU	348.000	343.000	315.000	284.000	362.000	461.000	467.000	481.000	452.000	373.000	310.000	309.000	4,505.000	375.417
LES	575.125	579.958	491.106	496.082	629.805	728.760	794.360	821.512	674.580	619.781	484.092	477.059	7,372.220	614.352
MIDW	259.109	272.472	247.804	264.473	286.797	382.468	429.387	422.801	385.705	304.646	254.213	250.801	3,760.676	313.390
NPPD	2,553.524	2,596.455	2,187.358	2,116.520	2,268.037	3,280.951	3,716.081	3,792.045	3,539.422	2,253.726	2,213.409	2,192.066	32,709.594	2,725.800
OGE	5,407.481	5,078.471	4,592.365	4,549.892	5,465.443	6,946.399	6,978.997	7,432.091	6,994.167	5,518.004	4,598.085	4,585.186	68,146.581	5,678.882
OPPD	1,980.831	1,963.985	1,734.649	1,793.068	2,270.918	2,561.683	2,786.028	2,863.364	2,508.788	2,358.887	1,819.286	1,826.804	26,468.291	2,205.691
SECI	785.700	807.442	769.019	844.784	919.008	1,069.363	1,207.988	1,186.502	1,087.677	930.201	781.525	806.651	11,195.860	932.988
SPA	331.047	350.566	290.987	182.155	248.620	438.960	389.265	369.676	297.527	300.380	295.686	278.260	3,773.129	314.427
SPRM	486.000	467.000	423.000	414.000	537.000	734.000	721.000	779.000	642.000	552.000	447.000	440.000	6,642.000	553.500
SPS	4,318.936	4,371.329	4,302.724	4,473.868	4,779.022	5,430.424	5,815.761	6,006.010	5,698.051	4,283.878	4,161.891	4,231.477	57,873.371	4,822.781
UMZ W FSE	6,127.689	5,843.466	5,658.211	5,446.221	5,240.334	5,630.304	6,000.618	5,901.885	5,783.993	5,666.921	5,796.471	5,845.153	68,941.266	5,745.106
UMZ W/O FSE	4,531.491	4,227.713	4,231.934	4,057.453	4,251.818	4,557.713	4,739.531	4,732.731	4,638.255	4,638.626	4,356.034	4,626.450	53,589.749	4,465.812
WFEC	1,593.115	1,481.219	1,356.430	1,161.661	1,335.201	1,684.776	1,748.525	1,790.761	1,734.599	1,387.203	1,365.949	1,400.660	18,040.099	1,503.342

Total Region Zones 1 - 18

39,192.015 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE

44,937.120 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE

43,657.827 applicable to Table 2-B

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2024

Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2024 Based on 2023 Actual

Line			Monthly Peak I														Load Ratio
No.	Load Element	Notes	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average	Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,487.164	2,414.591	2,154.072	1,886.536	2,577.170	3,326.529	3,425.063	3,595.158	3,257.043	2,591.012	2,116.958	2,163.996	31,995.29	2,666.274	92.587%
	Telemetry Adjustment																
2	Plus Network Load Telemered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17.323	17.323	14.266	9.171	13.247	17.323	15.285	15.285	14.266	13.247	14.266	14.266	175	15	
3	Less Network Load Telemetered In Net Telemetry Adjustment	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities. Line 4 = Line 2 - Line 3	17	17		9	12	17	45	45		12	- 14		0	0 14.606	0.507%
4	Net Telemetry Adjustment	Line 4 – Line 2 - Line 3	17	17	14	9	13	17	15	15	14	13	14	14	175.27	14.606	0.507%
	GFA Adjustment	Include reserved amount and exclude related schedule.															
	Plus the total of all relevant Long- Term-Firm PTP reservations served	Include GFA reserved amounts pursuant to the															
5	under Grandfathered Agreements Less the total of all schedules run during the peak hour for the Long-	instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Term-Firm PTP GFAs identified in Line 5 above that sink in the zone.	Here remove schedules sinking in the zone, since they are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line $7 = \text{Line } 5 - \text{Line } 6$	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.															
8	Other Adjustment Other Adjustment	KMEA-Internal Load MEUC-Internal Load	67.356	66.235 46.568	55.536	54.715	75.812	107.298	110.146	118.098	108.612 58.796	82.126	58.491	56.249	960.674	80.056	2.7800%
9 10	Other Adjustment Other Adjustment	MEOC-Internal Load	46.874	46.568	39.843	37.295	48.488	62.567	60.223	58.176	58.796	55.332	43.002	43.206	600.370	50.031	1.7373%
11	Total Other Adjustments		114	113	95	92	124	170	170	176	167	137	101	99	1,561.04	130.087	4.517%
	Total Transmission System Load - Schedule 11 Load Ratio Share																
12	Denominator	Line $12 = \text{Line } 1 + \text{Line } 4 + \text{line } 7 + \text{Line } 11$	2,687.500	2,613.500	2,332.500	2,056.500	2,783.500	3,582.500	3,679.500	3,855.500	3,507.500	2,810.500	2,301.500	2,346.500	34,557.00	2,879.750	100.000%

							Rates Effective (ATRR _{Filli}	ng)		
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff	Ī	Annual Revenue		N	lative System Network			KS Retail Revenue
Line #	Zone 6	Schedule		Requirement	Native System LRS		Service Costs	KS Retail Allocation		Requirement
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9	_	\$ 69,936,806	87.0795%	\$	60,900,592	46.9085%	\$	28,567,553
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11		\$ 268,305	87.0795%	\$	233,638	43.2877%	\$	101,137
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11		\$ 19,132	87.0795%	\$	16,660	43.2877%	\$	7,212
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11		\$ -	0.0000%	\$	-	43.2877%	\$	-
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11		\$ 191,734	87.0795%	\$	166,961	43.2877%	\$	72,273
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11		\$ 40,364,506	87.0795%	\$	35,149,194	43.2877%	\$	15,215,281
7	Total ATRR for Evergy Metro Zone 6		_	\$ 110,780,482		\$	96,467,045		\$	43,963,456 AT
						_	Known	n & Measureable Charges (Admir	<u>, </u>
		SPP Tariff	Ī			N	lative System Network	1 & Measureable Charges (Aumin	1)
	SPP Administration Charges and NERC Fees for Retail Load	Schedule					Service Charges	KS Retail Allocation		KS Retail Charges
8	SPP Administrative Fee	Schedule 1A	L			\$	5,007,291	43.2877%		2,167,542
9	NERC Fees	Non-SPP				\$	938,903	43.2877%		406,430
10	Total Charges					\$	5,946,194		\$	2,573,971 Ad
							;			
		SPP Tariff	r				lative System Network	Actual Charges (SPP)	_	
	CDD Charges for Detail Load actively ded above (includes any CDD Acet 505 arraymet)	Schedule				IN		VC Detail Allegation		KS Retail Charges
44	SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts)		ļ			_	Service Charges	KS Retail Allocation		KS Retail Charges
11	Facility Charges on Evergy Metro System	Schedule 10				\$	4 202 005	43.2877% 43.2877%		-
12 13	FERC Assessment Fees Evergy Metro Retail Load on Foreign Wires (all costs)	Schedule 12				\$	1,383,995	43.2877%		599,100
14	SPP PtP Charges for Wind for Retail Load	Schedule 2,7,11				φ	-	43.2877%		-
15	Other 565 Retail - Non-SPP	Non-SPP				φ	-	43.2877%		-
16	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2 Schedule 7. 8				Φ	3.082.028	43.2877%		1.334.139
17	Total Charges	ZZ Scriedule 1, o				<u>\$</u>	4,466,023	43.267776	\$	1,334,139 1,933,239 SF
	Total Sharges					<u></u>	4,400,020		Ť	1,000,200
	,		. [Know		leasureable TFR ATRR, Et	tc. (Other)		
		SPP Tariff		Annual Revenue	Notice Control DO	N	lative System Network	KO Butati Alliandia		KS Retail Revenue
40	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	l L	Requirement 1 028 023	Native System LRS		Service Costs	KS Retail Allocation		Requirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a		Ψ 1,020,020	100.0%		1,028,023	46.9085%		482,230
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal) TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a		(7,604,414)	87.1%		(6,621,882)	46.9085% 43.2877%		(3,106,225)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Lax Rider (Base Plan) TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a		(245,050)	87.1% 0.0%		(213,388)	43.2877% 43.2877%		(92,371)
21 22	TFR ATRR Adjustment to reflect Amounts recovered though Property Lax Rider (Balanced Portiollo) TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a n/a		(39,011) (109,780)	100.0%		(109,780)	43.2877% 46.9085%		(51,496)
23	Total Other	n/a	-	\$ (6,970,231)	100.0%	•	(5,917,027)	46.9065%	•	(2,767,862) Ot
23	Total Other		-	(0,370,231)		Ψ	(3,917,027)		—	(2,707,002)
	Total TDC-related Costs to be Included in TDC True-Up Calculation									
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)					\$	100,962,234		\$	45,702,804
25	Prior Year True-Up							2022 True-up		1,060,015 TU
26	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)								\$	46,762,819 TD
	TDC Revenues & True-Up Calculation for TDC Year							2023 TDC Revenue	\$	46,079,700
27	Total TDC Revenues (for months: January - December) Irue-Up for IDC Year (to be applied to IDC rate for the following IDC year) (Line 26 - Line 27)							2022 True Un		683,119 TU
								2023 True-Up		503,119

ATRR

	ATRR													
		SPP Rates Effective at Filing (ATRR _{Filing})					SPP	Rates Effective at t	he time of the filing	j.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	Average	01/01/23	02/01/23	03/01/23	04/01/23	05/01/23	06/01/23	07/01/23	08/01/23	09/01/23	10/01/23	11/01/23	12/01/23
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806 \$	69,936,806	69,936,806	69,936,806	69,936,806 \$	69,936,806	69,936,806	69,936,806 \$	69,936,806 \$	69,936,806
ATRR-2		\$ 268,305	\$ 266,920		\$ 266,920 \$, ,		, ,		270,038			270,038 \$	
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 19,132	\$ 19,132										19,132 \$	
ATRR-4 ATRR-5	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	\$ - 189.368								,		- \$	
ATRR-6	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11 Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 191,734 \$ 40,364,506	\$ 189,368 \$ 40,374,889	\$ 189,368 \$ \$ 40.332.579 \$	φ .00,000 φ	101,101				,			191,832 \$ 40.410.697 \$.00,000
ATRR-7	Total ATRR for Evergy Metro Zone 6	\$ 110,780,482			\$ 110,744,805 \$									
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6	7												
	Evergy Metro Native System Load in Zone 6		2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6		216	216	216	216	216	216	216	216	216	216	216	216
	IPL Load in Zone 6		191	191	191	191	191	191	191	191	191	191	191	191
	Evergy Metro Zone 6 Load		3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)													
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 60,900,592 87.19											60,900,592 \$	
ATRR-2		\$ 233,638 87.19											235,148 \$	
ATRR-3 ATRR-4		\$ 16,660 87.19 \$ - 0.09											16,660 \$ - \$	
ATRR-5		\$ 166,961 87.19			Ψ Ψ			,		,	,		167,046 \$	
ATRR-6		\$ 35.149.194 87.19											35.189.416 \$	
ATRR-7		\$ 96,467,045 87.1°												
														-
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769	\$ 63,153,769 \$	63,153,769	63,153,769	63,153,769	63,153,769 \$	63,153,769	63,153,769	63,153,769 \$	63,153,769 \$	63.153.769
	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037	\$ 6,783,037 \$	6,783,037	6,783,037	6,783,037	6,783,037	6,783,037	6,783,037	6,783,037 \$	6,783,037 \$	6,783,037
ATRR-1	Evergy Metro Zonal ATRR	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806	\$ 69,936,806 \$	69,936,806	69,936,806	\$ 69,936,806	69,936,806	69,936,806	69,936,806	69,936,806 \$	69,936,806	69,936,806
	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11 IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 268,305	\$ 266,920	\$ 266,920	\$ 266,920 \$	266,920	266,920	266,920	267,945	270,038	270,038	270,038 \$	270,038 \$	270,038
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 268,305	\$ 266,920	\$ 266,920	\$ 266,920 \$	266,920	266,920	\$ 266,920	267,945	270,038	270,038	270,038 \$	270,038 \$	270,038
ATRR-3a		\$ 19,132	\$ 19,132	\$ 19,132	\$ 19,132 \$	19,132	19,132	19,132	19,132 \$	19,132	19,132	19,132 \$	19,132 \$	19,132
	IPL BPF Zonal ATRR: NTC on or after June 19, 2010 Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ - \$ 19,132	\$ - : \$ 19,132	,	\$ - \$ \$ 19,132 \$	- \$ 19,132	19,132	, ,		- : 5 19,132	5 - § 5 19,132	5 - \$ 5 19,132 \$	- \$ 19,132 \$	19,132
	g,	7 13,102	,,	, ,,,,,,	,, ,	,		,,	,		,		10,102	,
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	s - :	\$ - 9	s - s	- 9	; - :	s - 9		; - ;	5 - 9	\$	- \$	-
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	\$ -	\$ -	\$ - \$	- :	-	\$ -	- 5	-	- :	- \$	- ;	-
	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 191,734	\$ 189,368										191,832 \$	
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 191,734	\$ 189,368	\$ 189,368	\$ 189,368 \$	191,437	191,437	\$ 191,832	191,832	191,832	191,832	191,832 \$	191,832 \$	198,835
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		\$ 307,061,392	\$ 306,525,708	\$ 306,525,708 \$	306,523,807	306,309,995	306,308,387	306,623,498 \$	306,980,235	306,887,602	306,887,602 \$	306,887,602 \$	306,887,602
ATDD_6h	Evergy Metro Zone (Zone 6) Load		3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156
	Total SPP Load (Zones 1-18) (for Table 2A)		39,956	39,956	39,956	39,956	39,956	40,013	40,013	40,013	40,013	40,013	40,013	40,013
	% of Evergy Metro Load to SPP		7.90%	7.90%	7.90%	7.90%	7.90%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%	7.89%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		\$ 225,658,074	\$ 225,658,074	\$ 225,658,074 \$	225,676,412	225,676,412	\$ 225,806,275 \$	226,585,568 \$	227,054,969	227,044,328 \$	227,129,642 \$	227,128,650 \$	227,297,874
	Evergy Metro Zonal Load		3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156	3,156
	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)		44,172	44,172	44,172	44,172	44,172	44,229	44,229	44,229	44,229	44,229	44,229	44,229
	% of Evergy Metro Load to SPP		7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%	7.14%
ATRR-6	Evergy Metro Allocation of Region costs		\$ 40,374,889	\$ 40,332,579	\$ 40,332,579 \$	40,333,739	40,316,852	\$ 40,270,658	40,351,116	40,412,745	40,404,680	40,410,768 \$	40,410,697	40,422,771
			-			•		•						_

Evergy Kansas Metro 2023 TDC True-up for the 2024 TDC Filing TDC Inputs

	Admin						_					1	T		.	
	Amounts from prior TDC filing - no update in true-up filing		Admin	-	alculated ed on K&M	Calculated based on K&N	Calculated based on K&M									
Line #			2023		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Admin-1		\$	5,007,291	\$	425,277	\$ 384,12	1 \$ 425,277	\$ 411,558	\$ 425,277	\$ 411,558	\$ 425,277	\$ 425,277	\$ 411,558	\$ 425,277	\$ 411,558	\$ 425,277
	-1a Known & Measurable Schedule 1-1A Rate			\$	0.208					\$ 0.208			\$ 0.208			\$ 0.208
	-1L12-CP Load for Evergy Metro Native System (MW)				2,748	2,74			2,748	2,748	2,748	2,748	2,748	2,748	2,748	2,748
Admin	-1c Days in Month				31	;	28 3	1 30	31	30	31	31	30	31	30	31
Admin-2	2 NERC Fees	\$	938,903	\$	78,242	\$ 78,24	2 \$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242	\$ 78,242
Admin	-2a Known & Measurable Quarterly Assesssments			\$	234,726			\$ 234,726			\$ 234,726			\$ 234,726		
Admin-3	3 Total	\$	5,946,194	\$	503,519	\$ 462,36	3 \$ 503.519	\$ 489,800	\$ 503,519	\$ 489,800	\$ 503,519	\$ 503,519	\$ 489,800	\$ 503,519	\$ 489,800	\$ 503,519
	SPP															1
	Amounts from prior TDC filing - no update in true-up filing		SPP		tual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022	Actual 2022
Line #			2022		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
SPP-1 SPP-2	, , , , , , , , , , , , , , , , , , , ,	\$	1,383,995	\$	80.450	\$ - \$ 92.85	\$ - 7 \$ 87.770	\$ - \$ 119.249	\$ - \$ 104.503	\$ - \$ 104.503	\$ - \$ 126.544	\$ - \$ 155.855	\$ - \$ 151,381	\$ - \$ 141.388	\$ - \$ 113,493	\$ - \$ 106,002
SPP-3		\$	-	Š	-	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-4		\$	_	\$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SPP-5		\$	_	\$	_	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Ž	3.082.028	Š	269.971	\$ 247.35	7 \$ 247.534	\$ 247.887	\$ 248.036	\$ 247.294	\$ 250.411	\$ 254.975	\$ 255.270	\$ 259.774		
SPP-6	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	35														\$ 277.011
	SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$	4,466,023	\$	350,421				\$ 352,539	\$ 351,797	\$ 376,955		\$ 406,651			\$ 277,011 \$ 383,014

	Other TED ATED Assessments Fig. 4s he Collected in TEO	 Other
Line #	Other TFR ATRR Amounts, Etc. to be Collected in TDC	2023
Other-1	LaCygne-West Gardner ATRR	\$ 1,028,023
Other-4	Total Sponsored Project(s) ATRR	\$ 1,028,023
Other-5	TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal)	\$ (7,604,414)
Other-6	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)	\$ (245,050)
Other-7	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)	\$ (39,011)
Other-8	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)	\$ (109,780)
Other-9	TFR ATRR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total)	\$ (7,998,254)
Other-10	Other TFR ATRR Amounts, Etc. to be Collected in TDC	\$ (6,970,231)

	Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR	Calculated in Metro TFR		Calculated in Metro TFR	(Calculated in Metro TFR		Calculated in Metro TFR		Calculated in Metro TFR
	Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23		Jul-23	Aug-23		Sep-23		Oct-23		Nov-23		Dec-23
\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$ 85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669
\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669	\$ 85,669	\$	85,669	\$	85,669	\$	85,669	\$	85,669
\$ \$ \$	(20,421) (3,251) (9,148)	\$ \$ \$	(633,701) (20,421) (3,251) (9,148)	\$ (633,701) (20,421) (3,251) (9,148)	\$ \$ \$	(633,701) (20,421) (3,251) (9,148)	\$ \$ \$	(633,701) (20,421) (3,251) (9,148)	\$ \$ \$	(20,421) (3,251) (9,148)	\$ \$ \$	(633,701) (20,421) (3,251) (9,148)										
_\$	(666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)	\$ (666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)	\$	(666,521)
\$	(580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)	\$ (580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)	\$	(580,853)

Evergy Kansas Metro 2023 TDC True-up for the 2024 TDC Filing Demand (D1) and Energy (E1) Allocators

		Average	CP
Line #		Actual	D1 Allocator
P-1	Retail CoinMOPeak	1,427.6	52.95056%
P-2	Retail CoinKSPeak - Demand Allocation	1,264.7	46.90850%
P-3	CoinResale	3.8	0.14094%
P-4	System WNPeak	2,696.1	100.00000%

					2023 Coinci	ident Peaks					
Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
1,378.8	1,277.7	1,157.1	1,056.6	1,392.6	1,770.2	1,819.7	1,904.6	1,689.2	1,388.7	1,160.0	1,136.7
1,151.0	1,137.0	998.0	900.0	1,216.0	1,558.0	1,619.0	1,754.0	1,567.0	1,235.0	1,013.0	1,028.0
3.2	3.3	2.9	2.4	3.4	4.8	5.3	5.4	4.8	3.3	3.0	3.3
2,533	2,418	2,158	1,959	2,612	3,333	3,444	3,664	3,261	2,627	2,176	2,168

		Total Sa	les
		MWH with losses	E1 Allocator
P-5	Missouri Retail	8,263,519	56.55891%
P-6	Kansas Retail - Energy Allocation	6,324,535	43.28771%
P-7	Sales for Resale - Muni's only	22,409	0.15338%
P-8	TOTAL	14,610,463	100.00000%

					2023 \$	Sales					
Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
803,159	615,610	629,928	597,596	642,407	760,903	822,721	787,437	742,795	601,334	613,710	645,919
595,804	435,984	470,749	419,244	511,963	599,494	668,155	684,387	548,411	442,052	456,997	491,293
2,223	1,957	1,367	1,734	1,201	1,909	2,606	2,562	2,391	1,647	1,376	1,434
1,401,186	1,053,551	1,102,044	1,018,575	1,155,572	1,362,306	1,493,483	1,474,387	1,293,597	1,045,033	1,072,083	1,138,647

Southwest Power Pool Inc

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service from SPP - RRR for January 2023 posted 2/9/2024

11) Zono	(2)	(3) Zonal ATRR (FROM Transmission	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
1) Zone	American Electric Power West (Total)	Owner) \$465,433,573	\$33,064,157		Region-wide ATRR \$0	Upgrade Sponsors \$2,226,984
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$400,400,010	ψ00,004,107	ψ43,771,001	ΨΟ	ψ2,220,30
1a	Power Company) See Section II.3	\$294,090,069	\$31,206,662			
1b	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,099,651	\$0			
1c 1d	Deep East Texas Electric Cooperative, Inc.	\$0 \$2,487,765	\$0 \$0			
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	ψ1 10,100	Ų.	ţ,	Ψ	
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526		\$0	
1g	Coffeyville Municipal Light and Power	\$381,824	\$0			
1h 1i	Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC	\$1,240,769	\$49,969 \$0			
2	Kansas City Board of Public Utilities	\$0 \$12,739,964	\$0			
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657			
4	Empire District Electric Company	\$50,642,572	\$2,124,808		\$0	
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,52
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920		\$0	
6a	Evergy Metro, Inc	\$63,153,769	\$266,920			
6b 7	City of Independence, Missouri	\$6,783,037	\$0			
7 7a	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric	\$88,628,494	\$10,065,341 \$10,065,341	\$9,704,455	\$0 \$0	
7b	Oklahoma Municipal Power Authority-7	\$87,673,035 \$360,319	\$10,065,341	\$9,704,455 \$0		
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0			
7d	People's Electric Cooperative-7	\$139,035	\$0			
8	Midwest Energy, Inc.	\$17,322,056	\$324,648		\$0	
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	
9b	Transource Missouri, LLC	\$0	\$0			
10	Southwestern Power Administration (Total)	\$17,861,166	\$0		\$0	
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800	\$0			
10a (I)	South Central MCN, LLC-10	\$8,034,110 \$150,956	\$0 \$0		\$0 \$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d	People's Electric Cooperative-10	\$920,708	\$0			
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404		
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$(
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0			
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254			
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$29,434,189	\$5,080,254		\$0	
12c	Prairie Wind Transmission, LLC-15	\$669,476 \$0	\$0 \$0		\$0 \$0	
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072		\$0	
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072		\$0	
13b	People's Electric Cooperative-13	\$384,761	\$0		\$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,43
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519			
14b	Prairie Wind Transmission, LLC-14	\$0	\$0			
14c 14d	Kansas Power Pool South Central MCN, LLC-14	\$1,936,651	\$0			
15	Reserved for Future Use	\$1,913,023 \$0	\$0 \$0		\$0 \$0	
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118		
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0			
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$
18	Omaha Public Power District	\$50,102,206	\$3,206,902		\$0	
19	Upper Missouri Zone (Total)	\$282,160,922	\$0		\$0	
19a 19b	Western-UGP Basin Electric Power Cooperative	\$122,420,182	\$0		\$0	
19b 19c	Heartland Comsumers Power District	\$53,918,295	\$0 \$0		\$0 \$0	
19d	Missouri River Energy Services - Total	\$0 \$10,166,919	\$0			
19d (i)	Missouri River Energy Services	\$4,005,919				\$
19d (ii)	Moorhead Public Service	\$2,383,391	\$0			
19d (iii)	Orange City Municipal Utilities	\$448,433				
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0			\$
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0			
19d (vi)	Watertown Municipal Utility Department	\$799,350				
19d (vii)	Denison Municipal Utilities	\$509,126				
19d (viii) 19e	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$897,226	\$0			
19e 19f	Corn Belt Power Cooperative	\$27,175,032 \$20,703,369	\$0 \$0			
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0		\$0	
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0		\$0	
19i	Harlan Municipal Utilities	\$251,198				
19j	Central Power Electric Cooperative	\$9,182,503	\$0			
19k	Mountrail Williams	\$17,106,561	\$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320				
19n	L and O Power Cooperative	\$1,351,273	\$0			
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$12,346,50

Table 2A From Base Plan Rev. Req. Alloc

Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,403,591	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$7,515,085	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	,	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$307,061,392	

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,080,871	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,253,864	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$225,658,074	

from SPP - RRR for February 2023 posted 2/9/2024 ATTACHMENT H Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

Table 1 (revised)	· · · · · · · · · · · · · · · · · · ·					
		(3) Zonal ATRR (FROM		(E) Base Blan Zonel	(6) ATRR	(7) Pasa Plan Zanal
		1.	(4) Basa Dlan Zanal	(5) Base Plan Zonal ATRR after June 19,	Reallocated to	(7) Base Plan Zonal
(1) Zone	(2)	Transmission Owner)	(4) Base Plan Zonal ATRR	2010	Region-wide ATRR	ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157		\$(
'	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$400,433,573	\$33,004,137	\$49,771,001	Ş(\$1,956,455
1a	Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0			
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0		\$0	\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP				,	
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969			
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0		
4	Empire District Electric Company	\$50,642,572	\$2,124,808			
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	
6a	Evergy Metro, Inc	\$63,153,769	\$266,920		\$0	
6b	City of Independence, Missouri	\$6,783,037	\$0			
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455		
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7	\$360,319	\$0			
7c 7d		\$456,105	\$0			
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$139,035	\$0			
9	Evergy Missouri West, Inc (Total)	\$17,322,056	\$324,648		\$0	
9 9a	Evergy Missouri West, Inc (10tal) Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162		
9b	Transource Missouri, LLC	\$89,330,678 \$0	-\$560,807 \$0	-\$8,162	\$0	
10	Southwestern Power Administration (Total)	\$17,861,166				
10a	Southwestern Power Administration (Total) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$17,861,166	\$0 \$0		\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b	South Central MCN, LLC-10	\$150,956	\$0			
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$(
10d	People's Electric Cooperative-10	\$920,708	\$0			
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$(
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$(
11b	Reserved For Future Use	\$100,000,047	\$0			
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0			
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254		\$0	
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254			
12b	ITC Great Plains	\$669,476	\$0		\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0			
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519			
14b	Prairie Wind Transmission, LLC-14	\$0	\$0			\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0			
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	
19	Upper Missouri Zone (Total)	\$282,160,922	\$0		\$0	
19a	Western-UGP	\$122,420,182	\$0		\$(
19b	Basin Electric Power Cooperative	\$53,918,295	\$0		\$0	
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,166,919				
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0			
19d (iii)	Orange City Municipal Utilities	\$448,433				
19d (iv)	City of Pierre, South Dakota	\$962,837				
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0			
19d (vi)	Watertown Municipal Utility Department	\$799,350				
19d (vii)	Denison Municipal Utilities	\$509,126				
19d (viii)	Vermillion Light & Power	\$897,226				
19e	East River Electric Power Cooperative, Inc.	\$27,175,032				
19f	Corn Belt Power Cooperative	\$20,703,369				
19g	NorthWestern Corporation (South Dakota)	\$5,869,954				
19h	Northwest Iowa Power Cooperative	\$11,215,488				
19i	Harlan Municipal Utilities	\$251,198				
19j	Central Power Electric Cooperative	\$9,182,503				
19k	Mountrail Williams	\$17,106,561	\$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828				
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320				
19n	L and O Power Cooperative	\$1,351,273				
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$11,258,90

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,403,591	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,979,401	
6	SPP Interregional Planning Region ATRR		
7	Other Interregional Planning Region ATRR		
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,525,708	

Table 2B
From Brightline 10-1-2015 Base Plan
ATRR Tab

ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,080,871	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,253,864	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,658,074	

m SPP - RRR for March 2023 posted 2/9/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)		(3) Zonal ATRR	I	1	(6) ATRR	
		(FROM		(5) Base Plan Zonal	Reallocated to	(7) Base Plan Zonal
		Transmission	(4) Base Plan Zonal	ATRR after June 19,		ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,958,45
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$31,200,002	\$0	\$0	
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	£450.007.040	£4.007.500	640 400 000		
1g	Coffeyville Municipal Light and Power	\$152,387,312 \$381,824	\$1,807,526 \$0	\$12,422,286 \$0	\$0 \$0	
	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969			
1i	Transource Oklahoma, LLC	\$1,240,700	\$0			
2	Kansas City Board of Public Utilities	\$12,739,964	\$0		\$0	
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0		
4	Empire District Electric Company	\$50,642,572	\$2,124,808		\$0	
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,52
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$63,153,769	\$266,920 \$0	\$19,132 \$0	\$0 \$0	
7	Oklahoma Gas and Electric (Total)	\$6,783,037 \$88,628,494	\$10,065,341	\$9,704,455	\$0	
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$10,003,341			
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0			
7d	People's Electric Cooperative-7	\$139,035	\$0			
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	
9a Oh	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$0 \$17,861,166	\$0 \$0		\$0 \$0	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0		\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b	South Central MCN, LLC-10	\$150,956	\$0		\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	
11b 11c	Reserved For Future Use	\$0	\$0	\$0	\$0	
12	Lea County Electric Cooperative, Inc Sunflower Electric Power Corporation (Total)	\$363,429 \$30,103,665	\$0			
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254 \$5,080,254	\$15,337,728 \$14,547,050	\$0 \$0	
12b	ITC Great Plains	\$669,476	\$0,000,254	\$790,678	\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0			
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0		
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519			
14a 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519		\$0	
14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$1,036,651	\$0	\$0	\$0	
14d	South Central MCN, LLC-14	\$1,936,651 \$1,913,023	\$0 \$0		\$0 \$0	
15	Reserved for Future Use	\$1,513,023	\$0			
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	
17c	Tri-State G&T Association	\$6,794,820	\$0			
18 19	Omaha Public Power District Upper Missouri Zone (Total)	\$50,102,206	\$3,206,902		\$0	
19 19a	Upper Missouri Zone (10tai) Western-UGP	\$282,160,922	\$0 \$0		\$0	
19b	Basin Electric Power Cooperative	\$122,420,182 \$53,918,295	\$0		\$0 \$0	
19c	Heartland Comsumers Power District	\$33,916,293	\$0			
19d	Missouri River Energy Services - Total	\$10,166,919				
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$
19d (ii)	Moorhead Public Service	\$2,383,391	\$0			\$
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0			
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0			
19d (v)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$160,637	\$0			
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$799,350 \$509,126	\$0 \$0			
19d (viii)	Vermillion Light & Power	\$509,126 \$897,226				
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0			
19f	Corn Belt Power Cooperative	\$20,703,369				
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0		\$0	
19h	Northwest Iowa Power Cooperative	\$11,215,488			\$0	
	Harlan Municipal Utilities	\$251,198				
19i	Central Power Electric Cooperative	\$9,182,503	\$0		\$0	\$
19j		+-,,				
19j 19k	Mountrail Williams	\$17,106,561	\$0			
19j 19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561 \$669,828	\$0	\$0	\$0	9
19j 19k	Mountrail Williams	\$17,106,561		\$0 \$0	\$0 \$0	

From Base Plan F	Rev. Req. Alloc Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,403,591	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1	<u> </u>	\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,979,401	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306 525 708	

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

1
Balanced Portfolio Region Wide ATRR
Base Plan Region-wide ATRR to pay Upgrade Sponsors
SPP Interregional Planning Region ATRR
Other Interregional Planning Region ATRR
Other Interresional Planning Region ATRR
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
Region-wide ATRR (Sum Lines 1 through 8)

Annual Transmission Revenue Requirement For Network Integration Transmission Service Table 1 (revised)

om SPP - RRR for April 2023 posted 3/12/2024

Price	Table 1 (revised)		(3) Zonal ATRR	ı	1	(6) ATRR	1
Column					(5) Rase Plan Zonal		(7) Base Plan Zonal
Open				(4) Rase Plan Zonal			
1	1) Zone	(2)			-		
April	1						\$1,956,096
15			ψ+00,+00,010	ψου,σο4,107	ψ+3,771,001	Ψ	ψ1,550,050
15	1a	Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
Section Company Comp	1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
Section Sect							
## SALES FOR TRANSPORT CONCRIGORS (MERCALED SPAN), No. 607-ACM SALES FOR TRANSPORT CONCRIGORS (MERCALED SPAN) SALES FOR THE SALES CONCRIGORS (MERCALED SPAN) IN PROVIDED SPAN SALES CONCRIGORS (MERC							
11	1e		\$746,183	\$0	\$0	\$0	\$0
Section College Coll	1f		0450 007 040	84 007 500	*40.400.000		
1							\$0 \$0
1							
2							
3	**						
4							
Second Second County (Control)	4						
6	5	Grand River Dam Authority					
Bergy Man, 19 Sept 2007	6	Evergy Metro, Inc (Total)					
Column	6a						
Page	6b	City of Independence, Missouri					
The	7	Oklahoma Gas and Electric (Total)		\$10,065,341	\$9,704,455		
The Collection Management Property Property The Collection The Colle	7a	Oklahoma Gas and Electric					
Property	7b	Oklahoma Municipal Power Authority-7					\$0
Section Sect							\$0
Package Company Masour Work Inc Total Sept.	7d						
Section Sect			\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
Sociation Statement Stat	· ·			-\$560,807	-\$8,162		
10			\$89,330,678	-\$560,807	-\$8,162		
10s							
10 NISA OREA MINUL C-10 S0 S0 S0 S0 S0 S0 S0			\$17,861,166	\$0	\$441,967	\$0	
10b South Cerear MCN, LLC-16 1500,005 30 340,779 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 300,770 30 30 30 30 30 30 30			\$15,533,800				
Missour-Journ Municipal Electric Unity Commission \$1225.702 \$0 \$322.28 \$0 \$10 \$11 \$30.40wstein Public Service Company (Total) \$183.002.476 \$27.607.611 \$383.494.04 \$0 \$11 \$11 \$30.40wstein Public Service Company \$183.002.476 \$27.607.611 \$383.494.04 \$0 \$11 \$11 \$30.40wstein Public Service Company \$183.002.476 \$27.607.611 \$383.494.04 \$0 \$11 \$10 \$1							
100 Popular Steinic Cooperative-10 \$183,002,00 \$50 \$50 \$50 \$50 \$50 \$11 \$11 \$Southwestern Public Service Company (**) \$183,000,47 \$27,007,011 \$33,404,04 \$50 \$51 \$11 \$11 \$Southwestern Public Service Company (**) \$183,000,47 \$27,007,011 \$33,409,404 \$50		·					
11 Southwestern Public Service Company (Total) \$183,002,476 \$27,667.611 \$63,469.040 \$0 \$1, \$11. \$ \$11. \$ \$0.0000000000000000000000000000000							
116							
110 Reserved For Future Use	**						
116					, , , .		
12 Sunflower Electic Power Corporation (Total) \$30,10,855 \$5,00,0254 \$15,337.728 \$0 \$1, 120							
12a		· · · · · · · · · · · · · · · · · · ·					
170 170							
12c		· ·					
13 Western Farmers Electric Cooperative (Total)							
13a Western Farmers Electric Cooperative \$22,00,537 \$3,25,072 \$10,270,077 \$0 \$130 People's Electric Cooperative \$32,00,537 \$3,25,072 \$0 \$0 \$144 \$2 vergy Kansas Central, Inc. Cand Evergy Kansas South, Inc.) \$322,63,593 \$19,989,519 \$35,884,286 \$0 \$5 \$144 \$2 vergy Kansas Central, Inc. Cand Evergy Kansas South, Inc.) \$222,63,593 \$19,989,519 \$35,884,286 \$0 \$5 \$144 \$2 vergy Kansas Central, Inc. Cand Evergy Kansas South, Inc.) \$222,63,593 \$19,989,519 \$35,884,286 \$0 \$5 \$146 \$140		·					
193b People's Electric Cooperative-13 \$384,781 \$0 \$0 \$1 \$1 \$1 \$1 \$1 \$							
14 Evergy Kansas Certifal, Inc. (Evergy Kansas South, Inc.) (Total) \$22,634,939 \$19,889,519 \$35,884,286 \$0 \$1							
14a		1					
14b	14a						
14c							
14d South Central MCN, LLC-14 \$1,913,023 \$0 \$52,008 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
15 Reserved for Future Use	14d	South Central MCN, LLC-14					
16	15	Reserved for Future Use					
17	16	Lincoln Electric System	\$20,450,211				
17a	17						
17b	17a						
17c	17b	Central Nebraska Public Power and Irrigation District					
18	17c	Tri-State G&T Association					
19a							
19b Basin Electric Power Cooperative \$53,918,295 \$0 \$9,075,192 \$0 \$196 Heartland Comsumers Power District \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$104 \$10		111	\$282,667,700	\$0	\$13,064,715		
19c			\$122,420,182				
19d Missouri River Energy Services - Total \$10,166,919 \$0 \$0 \$0 \$10	19b		\$53,918,295		\$9,075,192		
19d (i) Missouri River Energy Services \$4,005,919 \$0 \$0 \$0 \$0 \$1 \$1 \$1 \$1	19c		\$0		\$0		\$0
19d (ii) Moorhead Public Service \$2,383,391 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
19d (iii) Orange City Municipal Utilities \$448,433 \$0 \$0 \$0 \$0 \$1 \$10							\$0
19d (iv) City of Pierre, South Dakota \$962,837 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
19d (v) City of Sioux Center, lowa \$160,837 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
19d (vi) Waterlown Municipal Utility Department \$799,350 \$0 \$0 \$0 \$0 \$19d (vii) Denison Municipal Utilities \$509,126 \$0 \$0 \$0 \$0 \$0 \$19d (viii) Vermillion Light & Power \$897,226 \$0 \$0 \$0 \$0 \$0 \$19e East River Electric Power Cooperative, Inc. \$27,175,032 \$0 \$1,775,792 \$0 \$19f Corn Belt Power Cooperative \$20,703,369 \$0 \$325,517 \$0 \$19g NorthWestern Corporation (South Dakota) \$6,376,732 \$0 \$100,113 \$0 \$19h NorthWestern Corporation (South Dakota) \$6,376,732 \$0 \$100,113 \$0 \$19h Northwest lowa Power Cooperative \$11,215,488 \$0 \$221,221 \$0 \$19i Harfan Municipal Utilities \$251,198 \$0 \$0 \$0 \$0 \$0 \$19i Central Power Electric Cooperative \$9,182,503 \$0 \$983,892 \$0 \$0 \$19k Mountrali Williams \$17,106,561 \$0 \$0 \$0 \$0 \$19l Mor-Gran-Sou Electric Cooperatives Inc. \$669,828 \$0 \$0 \$0 \$0 \$19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 \$0 \$0 \$0 \$0 \$0							
19t (vii) Denison Municipal Utilities \$509,126 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
19d (viii) Vermillion Light & Power \$897,226 \$0 \$0 \$0 \$0 \$0 \$0 \$19e East River Electric Power Cooperative, Inc. \$27,175,032 \$0 \$1,775,792 \$0 \$0 \$1,775,792 \$0 \$19f Com Belt Power Cooperative \$20,703,369 \$0 \$325,517 \$0 \$19g NorthWestern Corporation (South Dakota) \$6,376,732 \$0 \$100,113 \$0 \$19h Northwest lowa Power Cooperative \$11,215,488 \$0 \$281,221 \$0 \$19h Northwest lowa Power Cooperative \$11,215,488 \$0 \$281,221 \$0 \$19i Harlan Municipal Utilities \$251,198 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
19e							
19f Com Belt Power Cooperative \$20,703,369 \$0 \$325,517 \$0 19g NorthWestlem Corporation (South Dakota) \$6,376,732 \$0 \$100,113 \$0 19h Northwest lowa Power Cooperative \$11,215,488 \$0 \$221,221 \$0 19i Harfan Municipal Utilities \$251,198 \$0 \$0 \$0 19j Central Power Electric Cooperative \$9,182,503 \$0 \$983,892 \$0 19k Mountrall Williams \$17,106,561 \$0 \$0 \$0 19l Mor-Gran-Sou Electric Cooperatives Inc. \$669,828 \$0 \$0 19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 19n Land O Power Cooperative \$1,155,1273 \$0 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 \$0 50 \$0 50 \$0 \$0 5							
19g NorthWestern Corporation (South Dakota) \$6,376,732 \$0 \$100,113 \$0 \$19h Northwest lowa Power Cooperative \$11,215,488 \$0 \$281,221 \$0 \$19i Harlan Municipal Utilities \$251,198 \$0 \$0 \$0 \$0 \$19j Central Power Electric Cooperative \$9,182,503 \$0 \$983,892 \$0 \$19k Mountral Williams \$17,106,561 \$0 \$0 \$0 \$0 \$19l Mor-Gran-Sou Electric Cooperative \$869,828 \$0 \$0 \$0 \$0 \$19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 \$0 \$0 \$0 \$0 \$19n L and O Power Cooperative \$1,135,1273 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
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19i Harfan Municipal Utilities \$251,198 \$0 \$0 19j Central Power Electric Cooperative \$9,182,503 \$0 \$983,892 \$0 19k Mountrail Williams \$17,105,561 \$0 \$0 \$0 19l Mor-Gran-Sou Electric Cooperatives Inc. \$669,828 \$0 \$0 \$0 19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 \$0 19n L and O Power Cooperative \$1,351,273 \$0 \$0 \$0							
19 Central Power Electric Cooperative \$9,182,503 \$0 \$983,892 \$0							
19k Mountrail Williams \$17,106,561 \$0 \$0 \$0 19l Mor-Gran-Sou Electric Cooperatives Inc. \$669,828 \$0 \$0 \$0 19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 \$0 19n L and O Power Cooperative \$1,351,273 \$0 \$0 \$0							
19I Mor-Gran-Sou Electric Cooperatives Inc. \$669,828 \$0 \$0 19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 19n L and O Power Cooperative \$1,351,273 \$0 \$0		·					
19m Roughrider Electric Cooperative, Inc. \$2,130,320 \$0 \$0 19n L and O Power Cooperative \$1,351,273 \$0 \$0							
19n L and O Power Cooperative \$1,351,273 \$0 \$0							
		Total	\$1,728,750,905				

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,401,690	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,979,401	
6	SPP Interregional Planning Region ATRR		
7	Other Interregional Planning Region ATRR		
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,523,807	

Table 2B
From Brightline 10-1-2015 Base Plan
ATRR Tab

ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$695	907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,065	939
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,287	134
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627	432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)		\$225,676	412

Southwest Power Pool Inc

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service from SPP - RRR for May 2023 posted

		(3) Zonal ATRR			(6) ATRR	
		(FROM		(5) Base Plan Zonal	Reallocated to	(7) Base Plan Zonal
(4) 7	(3)	Transmission	(4) Base Plan Zonal ATRR	ATRR after June 19, 2010	Balanced Portfolio	ATRR to pay
1) Zone	(2) American Electric Power West (Total)	Owner) \$465,433,573	\$33,064,157	\$49,771,681	Region-wide ATRR \$0	Upgrade Sponsors \$1,848,916
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$400,430,57	\$55,004,157	φ49,771,001	φυ	\$1,040,910
1a	Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,099,651	\$0		\$0	
1c 1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765			\$0 \$0	
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$381,824 \$1,240,769	\$0 \$49,969	\$0 \$0	\$0 \$0	\$0
	Transource Oklahoma, LLC	\$1,240,709			\$0	
2	Kansas City Board of Public Utilities	\$12,739,964	\$0		\$0	
3	City Utilities of Springfield, Missouri	\$17,074,404				
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	
5	Grand River Dam Authority Evergy Metro, Inc (Total)	\$34,337,069 \$69,936,806	\$3,371,121	\$766,011 \$19,132	\$0	
6a	Evergy Metro, Inc	\$63,153,769	\$266,920 \$266,920		\$0 \$0	
6b	City of Independence, Missouri	\$6,783,037	\$0		\$0	
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,172,516
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319				
7c 7d	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7	\$456,105 \$130,036	\$0 \$0			
8	Midwest Energy, Inc.	\$139,035 \$17,322,056	\$0 \$324,648	\$0 \$2,940,037	\$0 \$0	
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0		\$0	
10a (i) 10b	NITS ATRR South Central MCN, LLC-10	\$8,034,110 \$150,956	\$0 \$0		\$0 \$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d	People's Electric Cooperative-10	\$920,708	\$0		\$0	
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	
11b	Reserved For Future Use	\$0	\$0		\$0	
11c	Lea County Electric Cooperative, Inc Sunflower Electric Power Corporation (Total)	\$363,429	\$0		\$0	
12a	Sunflower Electric Cooperative, Inc	\$30,103,665 \$29,434,189	\$5,080,254 \$5,080,254	\$15,337,728 \$14,547,050	\$0 \$0	
12b	ITC Great Plains	\$669,476	\$3,080,234	\$790,678	\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,009,900
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$222,634,593 \$218,784,919	\$19,989,519 \$19,989,519	\$35,884,286 \$35,363,378	\$0 \$0	
14b	Prairie Wind Transmission, LLC-14	\$210,704,918	\$19,969,519		\$0	
14c	Kansas Power Pool	\$1,936,651	\$0		\$0	
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	
15	Reserved for Future Use	\$0	\$0	\$0	\$0	
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	
17 17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$52,294,874	\$11,019,062	\$6,822,718	\$0	
17a 17b	Central Nebraska Public Power and Irrigation District	\$45,184,537 \$315,517	\$11,019,062 \$0	\$6,822,718 \$0	\$0 \$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0			
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	
19	Upper Missouri Zone (Total)	\$282,667,700	\$0	\$13,064,715	\$0	
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295			\$0	\$1
19d	Missouri River Energy Services - Total	\$10,166,919			\$0 \$0	\$1
19d (i)	Missouri River Energy Services	\$4,005,919				\$1
19d (ii)	Moorhead Public Service	\$2,383,391				
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$1
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0			
19d (v)	City of Sioux Center, Iowa	\$160,637				
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$799,350 \$509,126				
19d (viii)	Vermillion Light & Power	\$897,226				
19e	East River Electric Power Cooperative, Inc.	\$27,175,032				
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732				\$1
19h	Northwest Iowa Power Cooperative	\$11,215,488			\$0	
19i	Harlan Municipal Utilities	\$251,198				
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$9,182,503 \$17,106,561				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561				
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320				
19n	L and O Power Cooperative	\$1,351,273				
	Total	\$1,728,750,905				

Table 2A From Base Plan Rev. Req. Alloc Tab

lab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,401,690	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
3	Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306.309.995	

Table 2B
From Brightline 10-1-2015 Base
Plan ATRR Tab

Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,065,939	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,		
3	Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,287,134	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,676,412	

Southwest Power Pool Inc

ΔΤΤΔCΗΜΕΝΤ Η

Annual Transmission Revenue Requirement For Network Integration Transmission Service from SPP - RRR for June 2023 posted

Table 1 (revised)

		1	1	1	I/a) aman	1
		(0) - 1		(=) = = .	(6) ATRR	(-)
		(3) Zonal ATRR	(4) Dana Blan Zanal	(5) Base Plan Zonal	Reallocated to	(7) Base Plan Zonal
(4) 7	(2)	(FROM Transmission	(4) Base Plan Zonal	ATRR after June 19,	Balanced Portfolio	ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,060,893	\$49,771,681	\$0	\$1,870,978
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0		
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0		
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$(
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$(
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$(
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$(
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	
7	Oklahoma Gas and Electric (Total)	\$88,631,543	\$10,065,341	\$9,704,455	\$0	
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$10,003,341	\$9,704,433		
7c 7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0		
		\$459,154	\$0 \$0	\$0	\$0	
7d	People's Electric Cooperative-7					
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$(
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$(
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$(
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	
11b	South Central MCN, LLC-11	\$0	\$0	\$0		
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0		
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	
12b	ITC Great Plains	\$669,476			\$0	
		\$669,476	\$0			
12c	Prairie Wind Transmission, LLC-15	7.	\$0	\$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0		
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	
14c	Kansas Power Pool	\$1,936,651	\$0	\$0		
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	
15	Reserved for Future Use	\$0	\$0	\$0	\$0	
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0		
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	
19	Upper Missouri Zone (Total)	\$280,880,352	\$0	\$13,005,952	\$0	
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	
19c	Heartland Comsumers Power District	\$0	\$0			
19d	Missouri River Energy Services - Total	\$9,957,938	\$0			
19d (i)	Missouri River Energy Services Missouri River Energy Services	\$4,005,919	\$0			\$(
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			
19d (iii)	Orange City Municipal Utilities	\$2,183,054	\$0			
19d (iv)	City of Pierre, South Dakota		\$0			
	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955				
19d (v)		\$199,732	\$0			
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421	\$0			
19d (viii)	Vermillion Light & Power	\$893,560	\$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0		\$0	
19f	Corn Belt Power Cooperative	\$19,164,666	\$0		\$0	
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0		\$0	
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	
	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	
19j		\$17,106,561	\$0			
19j 19k	Mountrail Williams					
	Mor-Gran-Sou Electric Cooperatives Inc.		\$0	\$0	śc	Šť
19k 19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0 \$0			
19k			\$0 \$0 \$0		\$0	\$(

Table 2A

rom	Race	Dlan	Rov	Roa	Alloc T	Γah

From Base Plan Rev. Req. Alloc Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$63,400,082	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,243,746	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				
3	1			\$0	
4	Balanced Portfolio Region Wide ATRR			\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,765,589	
6	SPP Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	-		\$306,308,387	

Table 2B				
From Brightline 10-1-2015 Base				
Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,065,939	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,416,997	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$225,806,275	

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)						
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241		\$49,771,681		
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,181,305	\$37,349,395		
1b 1c	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,099,651 \$0	\$0 \$0	\$0 \$0		
1d 1e	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1	\$2,487,765 \$746,183	\$0 \$0			
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$152,387,312		\$12,422,286		·
1g	Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power	\$381,824	\$1,807,526 \$0	\$0	\$0	\$0
1h 1i	Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC	\$1,362,437 \$0	\$46,705 \$0	\$0 \$0		
2 3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$12,739,964 \$17,074,404	\$0 \$358,769	\$0 \$0		
4	Empire District Electric Company	\$58,372,709	\$2,211,452	\$1,091,810	\$0	\$156,317
5 6	Grand River Dam Authority Evergy Metro, Inc (Total)	\$34,337,069 \$69,936,806	\$3,371,817 \$267,945	\$766,011 \$19,132	\$0 \$0	\$191,832
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$63,153,769 \$6,783,037	\$267,945 \$0	\$19,132 \$0	\$0	
7 7a	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric	\$88,662,047 \$87,673,035	\$10,033,937 \$10,033,937	\$9,704,455 \$9,704,455	\$0	\$4,202,080
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c 7d	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7	\$459,154 \$169,539	\$0 \$0	\$0 \$0	\$0	\$0
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$17,322,056 \$89,330,678	\$324,648 -\$559,256	\$2,940,037 -\$8,162	\$0	
9a 9b	Evergy Missouri West, Inc Transource Missouri, LLC	\$89,330,678	-\$559,256 \$0	-\$8,162	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0			
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0		
10a (i) 10b	NITS ATRR South Central MCN, LLC-10	\$8,034,110 \$150,956	\$0 \$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,122,714 \$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a 11b	Southwestern Public Service Company South Central MCN, LLC-11	\$183,539,047 \$0	\$27,662,778 \$0	\$63,459,404 \$0		
11c 12	Lea County Electric Cooperative, Inc Sunflower Electric Power Corporation (Total)	\$363,429 \$30,103,665	\$0 \$5,080,254	\$0 \$15,337,728	\$0	
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$669,476 \$0	\$0 \$0	\$790,678 \$0	\$ \$0	
13 13a	Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative	\$24,454,331 \$23,981,240	\$7,923,741 \$7,923,741	\$12,679,866 \$12,679,866	\$0 \$0	
13b	People's Electric Cooperative-13	\$473,091 \$222,634,593	\$19,988,335	\$35,884,286	\$0	\$0
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,988,335	\$35,363,378	\$0	\$0
14b 14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$0 \$1,936,651	\$0 \$0	\$0 \$0		
14d 15	South Central MCN, LLC-14 Reserved for Future Use	\$1,913,023 \$0	\$0 \$0	\$520,908 \$0		
16 17	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$52,294,874 \$45,184,537	\$11,019,062 \$11,019,062	\$6,822,718 \$6,822,718		\$0
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$315,517 \$6,794,820	\$0 \$0	\$0 \$0		
18 19	Omaha Public Power District Upper Missouri Zone (Total)	\$50,102,206 \$283,632,831	\$3,206,902 \$0	\$6,024,721 \$13,127,419	\$0	
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0		\$0	\$0	\$0
19d 19d (i)	Missouri River Energy Services - Total Missouri River Energy Services	\$9,957,938 \$4,005,919	\$0 \$0	\$0 \$0		\$0 \$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341	\$0 \$0			
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$199,732 \$812,956	\$0 \$0			
19d (vii) 19d (viii)	Denison Municipal Utilities Vermillion Light & Power	\$524,421 \$893,560	\$0 \$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0 \$0	\$1,775,792		\$0
19f 19g	Corn Belt Power Cooperative NorthWestern Corporation (South Dakota)	\$19,164,666 \$6,376,732	\$0		\$0	\$0
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,992,795 \$211,534	\$0 \$0			
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$11,117,990 \$17,106,561	\$0 \$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m 19n	Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$2,130,320 \$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,738,969,333	\$124,004,202	\$218,396,191	. \$0	\$11,057,226
Table 2A						
From Base Plan Rev. Req. A	Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,315,055	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table	2			\$155,649,573	
3	1	1			\$0	
5	Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$80,893,281 \$6,765,589	
7	SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR					
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8)				\$0 \$306,623,498	
Table 30		1	I	1	,300,023,498	1
Table 2B From Brightline 10-1-2015	Base					
Plan ATRR Tab 1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	1			\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$213,854,785	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0	
4 5	Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$0 \$10,406,364	
6	SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR				+10,-100,004	
7a 7b	Other transmission provider ATRR				\$1,627,432	
9	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8)	-			\$0 \$226,585,568	
	· · · · · · · · · · · · · · · · · · ·	•				

from SPP - RRR for August 2023 posted 10/9/2023

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1	(revised)

Table 1 (revised)		(3) Zonal ATRR			(6) ATRR	
		(FROM Transmission	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,32
1a	Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$
1b 1c	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,099,651 \$0				Şi Şi
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				\$1
1e	Oklahoma Municipal Power Authority-1 AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$746,183	\$0	\$0	\$0	\$1
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$1
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$381,824 \$1,362,437		\$0 \$0		\$1 \$1
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$1
3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$12,739,964 \$17,074,404		\$0 \$0		\$I \$I
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,31
5 6	Grand River Dam Authority Evergy Metro, Inc (Total)	\$33,597,540 \$69,936,806		\$1,151,382 \$19,132	\$0	\$34,555 \$191,833
6a	Evergy Metro, Inc	\$63,153,769		\$19,132	\$0	\$
6b 7	City of Independence, Missouri Oklahoma Gas and Electric (Total)	\$6,783,037 \$88,662,047		\$9,704,455	\$0	\$4,202,08
7a	Oklahoma Gas and Electric	\$87,673,035		\$9,704,455	\$0	\$
7b 7c	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7	\$360,319 \$459,154		\$0 \$0		\$
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$17,322,056 \$89,330,678		\$2,940,037 -\$8,162	\$0	
9a	Evergy Missouri West, Inc	\$89,330,678		-\$8,162	\$0	\$
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$18,063,172		\$0 \$441,967		\$
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800 \$8,034,110		\$0 \$0		\$
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$
10c 10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,255,702 \$1,122,714		\$392,238 \$0	\$0 \$0	\$ \$
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,31
11a	Southwestern Public Service Company South Control MCN, LLC 11	\$183,539,047		\$63,459,404		\$
11b 11c	South Central MCN, LLC-11 Lea County Electric Cooperative, Inc	\$0 \$363,429		\$0 \$0		
12 12a	Sunflower Electric Power Corporation (Total) Sunflower Electric Cooperative, Inc	\$30,103,665 \$29,434,189		\$15,337,728 \$14,547,050	\$0	\$1,376,009 \$1
12b	ITC Great Plains	\$669,476		\$790,678	\$0	\$
12c 13	Prairie Wind Transmission, LLC-15 Western Farmers Electric Cooperative (Total)	\$0 \$24,454,331		\$0 \$12,679,866		\$1,036,88
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866		\$1,030,88
13b 14	People's Electric Cooperative-13	\$473,091		\$0		
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$222,634,593 \$218,784,919		\$35,884,286 \$35,363,378		\$650,63 \$
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$1
14c 14d	Kansas Power Pool South Central MCN, LLC-14	\$1,936,651 \$1,913,023				
15	Reserved for Future Use	\$0		\$0	\$0	\$1
16 17	Lincoln Electric System Nebraska Public Power District (Total)	\$20,450,211 \$52,294,874		\$333,118 \$6,822,718		
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$315,517 \$6,794,820		\$0 \$0		\$I \$I
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,18
19 19a	Upper Missouri Zone (Total) Western-UGP	\$283,632,831 \$122,420,182				\$19,02 \$
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$
19c 19d	Heartland Comsumers Power District Missouri River Energy Services - Total	\$0,957,938				\$
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0		\$
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341				\$
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$199,732 \$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				\$
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$
19e 19f	East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative	\$27,175,032 \$19,164,666	\$0	\$266,754	\$0	\$
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,992,795 \$211,534				
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$
19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561 \$669,828				\$
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$
19n	L and O Power Cooperative Total	\$1,390,958 \$1,741,793,17 3				
		+2), -2), 50,173	Ç22-,J300,724	V=20,021,000	, , , , , , , , , , , , , , , , , , ,	Ç.20,000,01
Table 2A		<u> </u>	<u> </u>		<u> </u>	
From Base Plan Rev. Req. A	lloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			1	\$63,563,555	1
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,670,439	
,	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				ćo	
1	1 Balanced Portfolio Region Wide ATRR				\$80,980,652	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589	
7	SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR	<u> </u>	1	1	 	
3	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	I	L	l	\$306,980,235	<u> </u>
Table 2B						
From Brightline 10-1-2015 I Plan ATRR Tab	Base					
L	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$696,987	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				\$214,354,827	
3	1				\$0	
1	Balanced Portfolio Region Wide ATRR				\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR	 		 	\$10,375,723	
7a	Other Interregional Planning Region ATRR					
7b 3	Other transmission provider ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	<u> </u>			\$1,627,432 \$0	
<u>-</u>	Region-wide ATRR (Sum Lines 1 through 8)				\$227,054,969	

Southwest Power Pool Inc

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Annual Transmission Revenue Requirement For Network Integration Transmission Service from SPP - RRR for September 2023 posted 9/11/2023

Table 1 (revised)

ble 1 (revised)					Trava		
		(3) Zonal ATRR (FROM Transmission	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay	
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors	
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$465,555,241	\$33,065,679	\$49,771,681	,	\$1,859,325	
1a	Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0			
1c	Reserved For Future Use	\$0	\$0				
1d 1e	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1	\$2,487,765 \$746,183	\$0 \$0		\$0		
16	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$746,183	\$0	ŞU	Şl	\$0	
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0	
1g	Coffeyville Municipal Light and Power	\$381,824	\$0		\$0		
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$(
1i 2	Transource Oklahoma, LLC Kansas City Board of Public Utilities	\$0 \$12,739,964	\$0 \$0		\$0		
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769				
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0		
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0		
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$(
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$63,153,769 \$6,783,037	\$270,038 \$0		\$(\$(
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363		\$(
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363		\$0		
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0		\$0		
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0				
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$169,539 \$17,512,612	\$0 \$315,493		\$0		
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$(
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0		
9b	Transource Missouri, LLC	\$0	\$0		\$0		
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0		\$(
10b	South Central MCN, LLC-10	\$150,956	\$0		\$0		
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$(
10d	People's Electric Cooperative-10	\$1,122,714	\$0		\$(
11 11a	Southwestern Public Service Company (Total) Southwestern Public Service Company	\$183,902,476 \$183,539,047	\$27,662,778 \$27,662,778		\$0		
11b	South Central MCN, LLC-11	\$183,333,047	\$27,002,770	\$03,433,404	\$0		
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0			
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438		\$0		
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$29,434,189	\$5,082,438		\$0		
12c	Prairie Wind Transmission, LLC-15	\$669,476 \$0	\$0 \$0		\$0		
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0		
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741		\$0	\$0	
13b	People's Electric Cooperative-13	\$473,091	\$0				
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$222,634,593 \$218,784,919	\$19,991,377 \$19,991,377	\$35,884,286 \$35,363,378	\$0		
14b	Prairie Wind Transmission, LLC-14	\$218,784,919	\$19,991,377		\$(
14c	Kansas Power Pool	\$1,936,651	\$0				
14d	South Central MCN, LLC-14	\$1,913,023	\$0		\$(
15	Reserved for Future Use	\$0	\$0		\$0		
16 17	Lincoln Electric System Nebraska Public Power District (Total)	\$20,450,211	\$78,282	\$333,118	\$(
17a	Nebraska Public Power District	\$52,443,917 \$45,184,537	\$11,020,451 \$11,020,451	\$6,822,718 \$6,822,718	\$0		
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$11,020,431		\$0		
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0	
18	Omaha Public Power District	\$53,665,575	\$3,277,161		\$(
19 19a	Upper Missouri Zone (Total) Western-UGP	\$283,632,831 \$122,420,182	\$0 \$0		\$0		
19b	Basin Electric Power Cooperative	\$53,918,295	\$0		\$(
19c	Heartland Comsumers Power District	\$0	\$0				
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0		
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0	
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341	\$0 \$0				
19d (iii) 19d (iv)	City of Pierre, South Dakota	\$965,955	\$0				
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0				
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0	
19d (vii)	Denison Municipal Utilities	\$524,421	\$0				
19d (viii)	Vermillion Light & Power	\$893,560	\$0 \$0				
19e 19f	East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative	\$27,175,032 \$19,164,666	\$0		\$0		
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0		
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0	
19i	Harlan Municipal Utilities	\$211,534	\$0				
19j	Central Power Electric Cooperative	\$11,117,990	\$0				
19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561 \$669,828	\$0 \$0				
19m	Roughrider Electric Cooperatives Inc.	\$2,130,320	\$0				
19n	L and O Power Cooperative	\$1,390,958	\$0				
	Total	\$1,742,132,772	\$124,499,569				

Table 2A

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
1		\$0	
Balanced Portfolio Region Wide ATRR		\$80,950,666	
Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
SPP Interregional Planning Region ATRR			
Other Interregional Planning Region ATRR			
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 S0 Balanced Portfolio Region Wide ATRR \$80,950,666 Base Plan Region-wide ATRR to pay Upgrade Sponsors \$56,765,589 SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$0

Table 2B				
From Brightline 10-1-2015 Base				
Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$214,344,186	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,375,723	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$227,044,328	

from SPP - RRR for October 2023 posted 1/10/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service Table 1 (revised)

		(3) Zonal ATRR (FROM		(5) Base Plan Zonal	(6) ATRR Reallocated to	(7) Base Plan Zonal
		Transmission	(4) Base Plan Zonal	ATRR after June 19,	Balanced Portfolio	ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,32
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a 1b	Power Company) See Section II.3 East Texas Electric Cooperative, Inc	\$294,090,069	\$31,211,448 \$0	\$37,349,395 \$0	\$0 \$0	\$(
1c	Reserved For Future Use	\$14,099,651 \$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0			
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$(
46	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	4	4			
1f 1g	Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power	\$152,387,312 \$381,824	\$1,807,526 \$0	\$12,422,286 \$0	\$0 \$0	\$(
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
1i	Transource Oklahoma, LLC	\$0	\$0			
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			
<u>3</u>	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0		
5	Empire District Electric Company Grand River Dam Authority	\$58,372,709 \$33,597,540	\$2,215,596 \$3,748,464	\$1,091,810 \$1,151,382	\$0 \$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	
7a 7b	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7	\$87,673,035 \$360,319	\$10,048,363 \$0	\$9,704,455 \$0	\$0 \$0	
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0		
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$18,063,172	\$0 \$0	\$0 \$441,967	\$0 \$0	\$(\$(
10	Southwestern Fower Authinistration (Fotal)	\$18,003,172	50	3441,507	90	Ç.
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0		\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,122,714 \$184,041,420	\$0 \$27,662,778	\$0 \$63,459,404	\$0 \$0	\$1,252,880
11a	Southwestern Public Service Company Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	
11b	Reserved For Future Use	\$0	\$0		\$0	
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$29,434,189	\$5,082,438	\$14,547,050	\$0 \$0	
12c	Prairie Wind Transmission, LLC-15	\$669,476 \$0	\$0 \$0	\$790,678 \$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$218,784,919 \$0	\$19,991,377 \$0	\$35,363,378 \$0	\$0 \$0	
14c	Kansas Power Pool	\$1,936,651	\$0		\$0	
14d	South Central MCN, LLC-14	\$1,913,023	\$0		\$0	
15	Reserved for Future Use	\$0	\$0	\$0		
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	
17 17a	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$238,965
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$45,184,537 \$315,517	\$11,020,451 \$0	\$6,822,718 \$0	\$0 \$0	
17c	Tri-State G&T Association	\$6,943,863	\$0			
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0		\$0	
19a	Western-UGP	\$122,420,182	\$0		\$0	
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0	\$0 \$0		\$0 \$0	
19d	Missouri River Energy Services - Total	\$9,957,938				
19d (i)	Missouri River Energy Services	\$4,005,919				Şi
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341				
19d (iv)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955	\$0			
19d (v) 19d (vi)	City of Sloux Center, Iowa Watertown Municipal Utility Department	\$199,732 \$812,956	\$0 \$0			
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560	\$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0		\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666				
19g	NorthWestern Corporation (South Dakota)	\$6,376,732			\$0	
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,992,795 \$211,534	\$0 \$0		\$0 \$0	
19j	Central Power Electric Cooperative	\$11,117,990	\$0			
	Mountrail Williams	\$17,106,561	\$0			
19k						
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0			
				\$0	\$0	\$1

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,950,666	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	

Table 2B					
From Brightline 10-1-2015 Base					
Plan ATRR Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$214,344,186	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table				
3	1			\$0	
4	Balanced Portfolio Region Wide ATRR			\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,461,037	
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	•		\$227,129,642	

from SPP - RRR for November 2023 posted 1/10/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

		(3) Zonal ATRR (FROM		(5) Base Plan Zonal	(6) ATRR Reallocated to	(7) Base Plan Zona
		Transmission	(4) Base Plan Zonal	ATRR after June 19,	Balanced Portfolio	ATRR to pay
L) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$465,555,241	\$33,065,679	\$49,771,681	. \$0	\$1,859,2
1a	Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,099,651				
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				
1e	Oklahoma Municipal Power Authority-1 AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$746,183	\$0	\$0	\$0	:
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	
1g	Coffeyville Municipal Light and Power	\$381,824		\$0		
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705			
1i	Transource Oklahoma, LLC	\$0		\$0		
3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$12,739,964 \$17,074,404		\$0 \$0		
4	Empire District Electric Company	\$58,372,709		\$1,091,810		
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	
6a	Evergy Metro, Inc	\$63,153,769		\$19,132		
6b	City of Independence, Missouri	\$6,783,037				
7 7a	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric	\$88,662,047	\$10,048,363 \$10,048,363	\$9,704,455 \$9,704,455	\$0	\$4,202,0
7b	Oklahoma Municipal Power Authority-7	\$87,673,035 \$360,319		\$9,704,455		
7c	Arkansas Electric Cooperative Corporation-7	\$459,154		\$0		
7d	People's Electric Cooperative-7	\$169,539		\$0		
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,
9	Evergy Missouri West, Inc (Total)	\$89,330,678		-\$8,162	\$0	
9a 9b	Evergy Missouri West, Inc Transource Missouri, LLC	\$89,330,678		-\$8,162	\$0	
10	Southwestern Power Administration (Total)	\$18,063,172		\$0 \$441,967		
10	South estern Forter Administration (Forter)	\$10,003,172	70	Ş441,307	70	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	
10b	South Central MCN, LLC-10	\$150,956			\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,122,714 \$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,252,8
11a	Southwestern Public Service Company	\$183,539,047		\$63,459,404		
11b	Reserved For Future Use	\$0		\$0		
11c	Lea County Electric Cooperative, Inc	\$502,373				
12	Sunflower Electric Power Corporation (Total)	\$30,103,665		\$15,337,728		
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$669,476		\$790,678 \$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$24,454,331		\$12,679,866		
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866		
13b	People's Electric Cooperative-13	\$473,091	. \$0	\$0	\$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593		\$35,884,286		
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919		\$35,363,378		
14b 14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$0		\$0 \$0		
140	South Central MCN, LLC-14	\$1,936,651 \$1,913,023				
15	Reserved for Future Use	\$1,515,025				
16	Lincoln Electric System	\$20,450,211		\$333,118		
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$238,9
17a	Nebraska Public Power District	\$45,184,537		\$6,822,718	\$0	
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$315,517		\$0		
1/c 18	Omaha Public Power District	\$6,943,863 \$53,665,575	\$0 \$3,277,161	\$6,265,145		
19	Upper Missouri Zone (Total)	\$283,632,831	\$3,277,101			
19a	Western-UGP	\$122,420,182				
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	
19c	Heartland Comsumers Power District	\$0				
19d 19d (i)	Missouri River Energy Services - Total	\$9,957,938				
19d (i) 19d (ii)	Missouri River Energy Services Moorhead Public Service	\$4,005,919 \$2,183,054				-
19d (iii)	Orange City Municipal Utilities	\$372,341				
19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii) 19e	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$893,560 \$27,175,032				
19f	Corn Belt Power Cooperative	\$19,164,666				
19g	NorthWestern Corporation (South Dakota)	\$6,376,732				
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	
19i	Harlan Municipal Utilities	\$211,534				
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561				
19l 19m	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc.	\$669,828 \$2,130,320				
19n	L and O Power Cooperative	\$1,390,958				
	Total	\$1,742,271,716				

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,950,666	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	

Table 2B			
From Brightline 10-1-2015 Base			
Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$214,344,186	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,460,045	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$227,128,650	

from SPP - RRR for December 2023 posted 1/10/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service Table 1 (revised)

Table 1 (revised)						
		(3) Zonal ATRR (FROM		(5) Base Plan Zonal	(6) ATRR Reallocated to	(7) Base Plan Zonal
		Transmission	(4) Base Plan Zonal	ATRR after June 19,	Balanced Portfolio	ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,861,035
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a 1b	Power Company) See Section II.3 East Texas Electric Cooperative, Inc	\$294,090,069	\$31,211,448 \$0	\$37,349,395 \$0	\$0 \$0	\$0
1c	Reserved For Future Use	\$14,099,651 \$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0			
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
46	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	4	4			
1f 1g	Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power	\$152,387,312 \$381,824	\$1,807,526 \$0	\$12,422,286 \$0	\$0 \$0	\$C \$C
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
1i	Transource Oklahoma, LLC	\$0	\$0			
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			
4	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0		
5	Empire District Electric Company Grand River Dam Authority	\$58,372,709 \$33,597,540	\$2,215,596 \$3,748,464	\$1,091,810 \$1,151,382	\$0 \$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$198,835
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	
7	Oklahoma Gas and Electric (Total)	\$88,561,721	\$10,048,363	\$9,704,455	\$0	\$4,208,478
7a 7b	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7	\$87,673,035 \$360,319	\$10,048,363 \$0	\$9,704,455 \$0	\$0 \$0	
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0		
7d	People's Electric Cooperative-7	\$69,213	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	
9b	Transource Missouri, LLC	\$89,330,678 \$0	-\$559,061 \$0	-\$8,162 \$0	\$0 \$0	
10	Southwestern Power Administration (Total)	\$17,398,798	\$0		\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i) 10b	NITS ATRR South Central MCN, LLC-10	\$8,034,110 \$150,956	\$0 \$0		\$0 \$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d	People's Electric Cooperative-10	\$458,340	\$0			
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,524,295
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	
11b 11c	Reserved For Future Use Lea County Electric Cooperative, Inc	\$0 \$502,373	\$0 \$0	\$0 \$0	\$0 \$0	
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,137
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	
12b	ITC Great Plains	\$669,476	\$0		\$0	
12c 13	Prairie Wind Transmission, LLC-15 Western Farmers Electric Cooperative (Total)	\$0 \$24,174,376	\$0 \$7,923,741	\$0 \$12,679,866	\$0 \$0	
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	
13b	People's Electric Cooperative-13	\$193,136	\$0	\$0		
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$654,762
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	
14b 14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$1,936,651	\$0 \$0		\$0 \$0	
14d	South Central MCN, LLC-14	\$1,913,023	\$0		\$0	
15	Reserved for Future Use	\$0	\$0	\$0		
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118		
17 17a	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$239,516
17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$45,184,537 \$315,517	\$11,020,451 \$0	\$6,822,718 \$0	\$0 \$0	
17c	Tri-State G&T Association	\$6,943,863	\$0			
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,200
19	Upper Missouri Zone (Total)	\$283,632,831	\$0		\$0	
19a 19b	Western-UGP Rasin Flectric Power Cooperative	\$122,420,182	\$0		\$0	
190 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0	\$0 \$0		\$0 \$0	
19d	Missouri River Energy Services - Total	\$9,957,938				
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0		\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			
19d (iii) 19d (iv)	Orange City Municipal Utilities City of Pierre, South Dakota	\$372,341	\$0 \$0			
19d (v)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955 \$199,732	\$0			
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560	\$0			
19e 19f	East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative	\$27,175,032 \$19,164,666	\$0 \$0		\$0 \$0	
19g	NorthWestern Corporation (South Dakota)	\$6,376,732			\$0	
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0		\$0	
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0			
19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561 \$669,828	\$0 \$0			
19I 19m	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc.	\$569,828				
			\$0			
19n	L and O Power Cooperative	\$1,390,958	30			

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,950,666	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	

Table 2B				
From Brightline 10-1-2015 Base				
Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$214,344,186	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,629,269	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$227,297,874	

Southwest Power Pool, Inc. Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2022

from SPP RRR files posted as noted on Att H tabs

	Monthly Peak	Load (MW) 2	022									
	January	February	March	April	May	June	July	August	September	October	November	December
Zone	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average
AEP	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833
EDE	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077
EKC	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417
EMe	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874
EMW	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250
GRDA	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814
KCBPU	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917
LES	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217
MIDW	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488
NPPD	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331
OGE	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753
OPPD	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223
SECI	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200
SPA	290.620	290.620	290.620	290.620	290.620	333.370	333.370	333.370	333.370	333.370	333.370	333.370
SPRM	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667
SPS	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605
UMZ W FSE	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706
UMZ W/O FSE	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662
WFEC	1,525.983	1,525.983	1,525.983	1,525.983	1,525.983	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325
Total Region Zones 1 - 18	39,956.265	39,956.265	39,956.265	39,956.265	39,956.265	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358
Total Region Zones 1 - 19 w FSE	45,476.972	45,476.972	45,476.972	45,476.972	45,476.972	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064
Total Region Zones 1 - 19 w/o FSE	44,171.927	44,171.927	44,171.927	44,171.927	44,171.927	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2023

Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2023 Based on 2022 Actual

Line No.	Load Element	Notes	Monthly Peak Lo January	ad (MW) 2022 February	March	April	May	June	July	August	September	October	November	December	Total	Average	Load Ratio Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,598.035	2,603.017	2,223.902	1,959.390	2,994.248	3,383.296	3,349.527	3,403.239	3,243.399	2,014.063	2,225.502	2,979.798	32,977.42	2,748.118	92.704%
	Telemetry Adjustment	Load connected to the reporting TO's transmission															
2	Plus Network Load Telemered Out	facilities not included in the B/A load total above.	19.361	17.323	16.304	13.247	12.228	14.266	18.342	17.323	15.285	10.190	15.285	23.437	193	16	
3	Less Network Load Telemetered In Net Telemetry Adjustment	Load included in the B/A load total that is not connected to the reporting TO's transmission facilities. Line 4 = Line 2 - Line 3	19	17	16	13	12	14	18	17	15	10	15	23	0 192.59	0 16.049	0.541%
4	Net Telemetry Adjustment	Line 4 – Line 2 - Line 3	19	17	10	13	12	14	16	17	15	10	15	23	192.59	16.049	0.341%
5	GFA Adjustment Plus the total of all relevant Long- Term-Firm PTP reservations served under Grandfathered Agreements Less the total of all schedules run during the peak hour for the Long- Term-Firm PTP GFAs identified in	Include reserved amount and exclude related schedule. Include GFA reserved amounts pursuant to the instructions in Note 1. Here remove schedules sinking in the zone, since they	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
6	Line 5 above that sink in the zone.	are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment Other Adjustments	Line 7 = Line 5 - Line 6 Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.320%
8	Other Adjustment Other Adjustment	KMEA-Internal Load MEUC-Internal Load	68.986 48.335	69.975 48.403	59.204 43.308	51.256 38.824	90.692 45.549	105.049 64.105	105.561 65.288	109.531 65.624	103.921 54.112	61.029 39.435	58.539 42.390	85.087 53.396	968.830 608.769	80.736 50.731	2.7235% 1.7113%
10	Other Adjustment	WEOC-Internal Load	48.335	48.403	43.308	38.824	45.549	64.105	05.288	65.624	54.112	39.435	42.390	53.396	008.769	50.731	1.7113%
11	Total Other Adjustments		117	118	103	90	136	169	171	175	158	100	101	138	1,577.60	131.467	4.435%
12	Total Transmission System Load - Schedule 11 Load Ratio Share Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,803.500	2,807.501	2,411.501	2,131.500	3,211.500	3,635.499	3,607.501	3,664.500	3,485.500	2,193.500	2,410.500	3,210.500	35,573.00	2,964.417	100.000%