

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal ☒

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: January 2, 2015

Operator License Number: 32044 Exp 02/28/15

Operator: Trimble & Maclaskey Oil, LLC

Address: 110 South Street

PO Box 171

Gridley, KS 66852

Contact Person: Randall L. Trimble Received KANSAS CORPORATION COMMISSION

Phone: (620) 836-2000

Email: CONSERVATION DIVISION WICHITA, KS

Permit Number: ~~D-32015~~ D-32,019 3-TV

API Number: 15-111-20524-00-00

Well Location

SE SE NE Sec. 26 Twp. 21 S. R. 10 ☒ E ☐ W

2975 feet from ☐ N / ☒ S Line of Section

335 (330 per C-U) feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx), Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

Lease Description: S/2 NE SE NE Sec. 26-21S-10E

Lease Name: West Babinger Well Number: 4

Field Name: Bradfield

County: Lyon

Deepest Usable Water

Formation:

Depth to Bottom of Formation: 80'

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 1258 feet Well Total Depth: 2800 feet Plug Back Depth: feet

Datum of top of injection formation: -1332 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Arbuckle	2615 / 2800	Open Hole	2655 to 2800 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Trimble & Maclaskey Oil, LLC	West Babinger	S/2 26-21S-10E	All of West Babinger wells
2. Trimble & Maclaskey Oil, LLC	Babinger	NW/4, SW/4 24-21S-10E	Babinger wells
3.		NW/4 25-21S-10E	Babinger wells

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Viola	2603 to 2615 feet	2015.02.10 11:20:21 mg/l
2.	to feet	Kansas Corporation Commission mg/l
3.	to feet	/s/ Neysa Thomas mg/l

Maximum Requested Liquid Injection Rate: 5000 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 0 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Paid \$200.00
Chk 10366

Well CompletionType: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"		5 1/2"	2 7/8"
Setting Depth		105'		2655'	2616.9
Amount of Cement		80 sacks		300 sacks	
Top of Cement		0'		0'	
Bottom of Cement		105'		2655'	

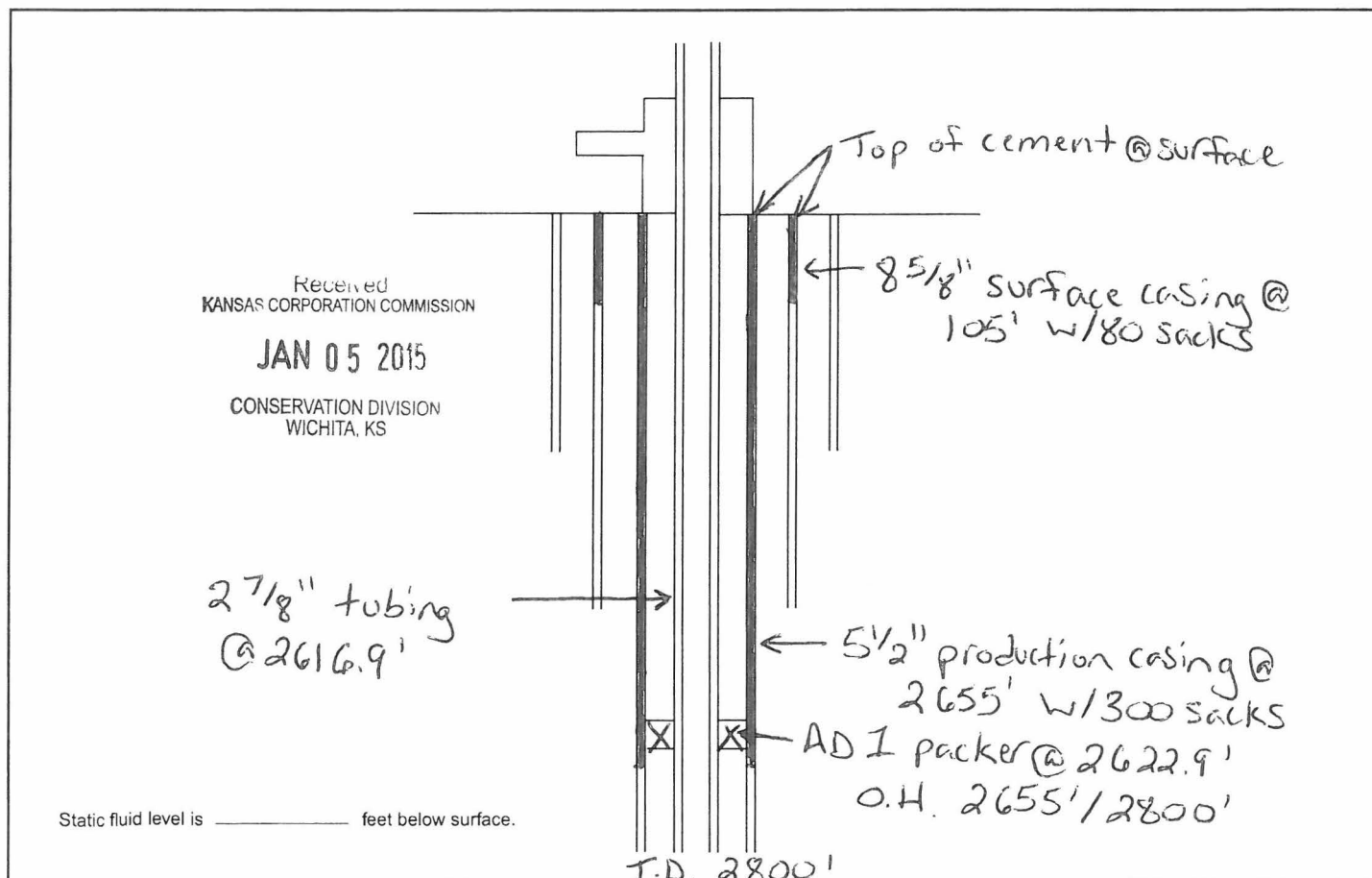
If Alternate II cementing, complete the following:

Perforations / D.V. Tool at None feet, cemented to _____ feet with _____ sx.Tubing: Type Lined Seal-Tite Grade J-55Packer: Type Baker AD1 Depth 2622.9'Annulus Corrosion Inhibitor: Type Chromate Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:	Legal Description of Leasehold:
Emil Babinger Charitable Trust	SE 3/4 Sec. 23-21S-10E
	W 1/2 Sec. 24-21S-10E
	SW 3/4 Sec. 25-21S-10E
	NE 1/4 Sec. 26-21S-10E
Russell & Francis Reed	W 1/2 Sec. 26-21S-10E
David Farthing	SE 1/4 Sec. 26-21S-10E
Black Star 231 Corp.	SE 1/4 Sec. 26-21S-10E

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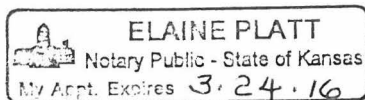
JAN 05 2015

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 2 day of January, 2015



Elaine Platt

Notary Public

My Commission Expires: 3-24-16

Instructions:

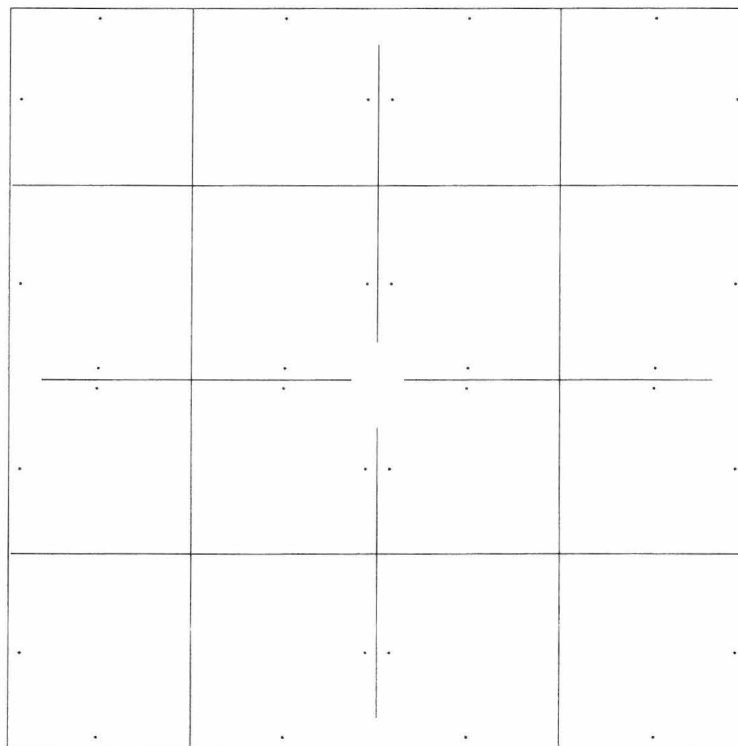
1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Trimble & MacLaskey Oil, LLC Location of Well: SE SE NE Sec. 26-21S-10E
 Lease: West Babinger 2975 feet from ☐ N / ☒ S Line of Section
 Well Number: 4 335 feet from ☒ E / ☐ W Line of Section
 County: Lyon Sec. 26 Twp. 21 S. R. 10 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



Please see
attached map.

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CONSERVATION DIVISION
WICHITA, KS

applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

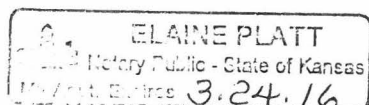
plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Trimble & MacLaskey Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 2 day of January, 2015



Elaine Platt
Notary Public

My Commission Expires: 3.24.16

Affidavit of Notice ServedRe: Application for: Trimble & MacLaskey Oil, LLCWell Name: West Babinger 4Legal Location: SE SE NE Sec. 26-21S-10E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 2 of January, 2015, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

Emil Babinger Charitable Trust

Box 807, Emporia, KS 66801

Russell & Francis Reed

921 Road 30, Madison, KS 66860

David Farthing

538 Road 20, Olpe, KS 66865

Black Star 231 Corp.

1600 Genessee, Ste. 814, Kansas City, MO 64102

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JAN 05 2015

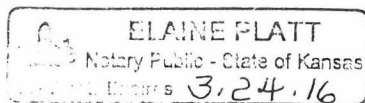
CONSERVATION DIVISION
WICHITA, KS

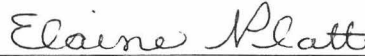
I further attest that notice of the filing of this application was published in the Emporia Gazette, the official county publication of Lyon county. A copy of the affidavit of this publication is attached.

Signed this 2 day of January, 2015


Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 2 day of January, 2015




Notary Public

My Commission Expires: 3.24.16

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

West Babinger 4



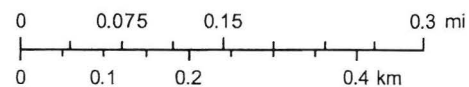
December 31, 2014

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JAN 05 2015

CONSERVATION DIVISION
WICHITA, KS

1:9,028



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community

Kansas Geological Survey
<http://maps.kgs.ku.edu/oilgas>

AFFIDAVIT OF PUBLICATION

STATE OF KANSAS, LYON COUNTY, ss:

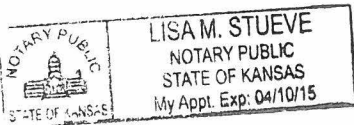
Michelle L Webster being first duly sworn, deposes and says: That she is an employee of The Emporia Gazette, a daily newspaper printed in the State of Kansas, and published in and of general circulation in Lyon County, Kansas, with a general paid circulation on a daily basis in Lyon County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a daily published at least 50 times a year; has been so published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Emporia in said County as periodical matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for ONE DAY ONLY, the first publication thereof being made as aforesaid on the 3rd day of November, 2014, with no subsequent publications being made.



Subscribed and sworn to by me this 3rd day of November, 2014.



Notary Public

EXHIBIT A

(Published in The Emporia Gazette November 3, 2014)
BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING OF APPLICATION
RE: Trimble and MacLasky Oil, LLC- Application for a permit to authorize the disposal of saltwater into the West Babinger well number 4, located in Lyon County, Kansas.
TO: All Oil and Gas Producers, Unleased Mineral Owners, Landowners, and all persons whomsoever concerned.
You and each of you, are hereby notified that Trimble and MacLasky Oil, LLC has filed an application to commence the injection of saltwater into the Arbuckle formation at the West Babinger well number 4, located in the SE-SE-NE Section 26, Township 21 South, Range 10 East, Lyon County, Kansas, with a maximum operating pressure of 0 psi, and a maximum injection rate of 5000 bbls per day.
Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within thirty (30) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.
All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.
Trimble and MacLasky Oil, LLC
110 South Street, PO Box 171
Gridley, KS 66852
(620) 836-2000
Mon (11-3)

Printer Fee \$41.36 Date Paid: 10/30/14

Examined and approved this _____ day of _____ 20____

Signed by _____
District Judge

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JAN 05 2015

CONSERVATION DIVISION
WICHITA, KS