

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the application of Belpport Oil, Inc. for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Oscar West #202 W, #204, #403, #406 and #407 wells located in the SW/4 of Section 15, and the NW/4 of Section 22, Township 22 South, Range 14 West, Stafford County, Kansas.)	Docket No.: 23-CONS-3327-CEXC
)	CONSERVATION DIVISION
)	License No.: 33809

**MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER AND THE
SCHEDULING OF A PREHEARING CONFERENCE**

Staff of the Kansas Corporation Commission (Staff and Commission, respectively) hereby files this motion seeking the designation of a presiding officer and the scheduling of a prehearing conference. In support of its motion in this matter, Staff states as follows:

1. On May 15, 2023, Belpport Oil, Inc. (Operator) filed an application seeking an exception to the 10-year time limitation of K.A.R. 82-3-111 at its Oscar West #202 W, API #15-185-12874; Oscar West #204, API #15-185-12875; Oscar West #403, API #15-185-12881; Oscar West #406, API #15-185-12884; and Oscar West #407, API #15-185-12885 wells (Subject Wells).

2. On May 10, 2023, Operator conducted satisfactory casing integrity tests on each of the Subject Wells.

3. Upon review of the application, Legal Staff noted that Operator's application claims that Operator plans to equip three of the TA'd wells for production.¹ On July 21, 2023, Legal Staff sent an email to Operator seeking clarification of which three wells Operator intends to equip and produce. To date, Operator has not responded to Staff's email.

4. Additionally, upon review of Staff's documentation of the casing integrity tests conducted at the Subject Wells, Legal Staff noted that one of the wells, the Oscar West #204, was only tested from 1880 feet to surface. This depth is around 50% of the depth tested at the other

¹ Belpport Oil, Inc. Application, ¶¶ 8-9 (May 15, 2023).

Subject Wells.² Staff believes Operator should be required to explain why a well has been plugged back to such a depth with cement and is not open to any producing formations should continue to be temporarily abandoned.

WHEREFORE, for the reasons described above, Staff respectfully moves the Commission to issue an Order designating a presiding officer, and scheduling a prehearing conference that will allow further development of a procedural schedule in this matter.

Respectfully submitted,

/s/ Kelcey Marsh
Kelcey A. Marsh, #28300
Litigation Counsel | Kansas Corporation Commission
266 N. Main, Suite 220 | Wichita, Kansas 67202

² Exhibit A.

KCC OIL/GAS REGULATORY OFFICES

Date: 05/10/23

District: 01

Case #: _____

- ☒ New Situation
☒ Response to Request
☐ Follow-Up

- ☐ Lease Inspection
☐ Complaint
☒ Field Report

Operator License No: 33809

Op Name: Belport Oil, Inc.

Address 1: 1719 S Boston Ave

Address 2: _____

City: Tulsa

State: OK Zip Code: 74119 -4809

Operator Phone #: (918) 637-5476

API Well Number: 15-185-12875-00-00

Spot: SW/SW/SW Sec 15 Twp 22 S Rng 14 ☐ E / ☒ W

326 Feet from ☐ N / ☒ S Line of Section

4966 Feet from ☒ E / ☐ W Line of Section

GPS: Lat: 38.13155 Long: 98.85680 Date: 9/5/19

Lease Name: Oscar West Well #: 204

County: Stafford

Reason for Investigation:

Casing Integrity Test

Problem:

None

Persons Contacted:

David Hathcoat 918-619-7314

Findings:

This well has 5 1/2" casing closed in with swedge and 2" valve.
CIT from 1880' to 0'. Hole standing full of fluid. Pressure to 320 psi with Nitrogen for 30 minutes. No loss of pressure during test.

The well information provided by Belport is as follows.
Surface casing 8.625" set @ 416' and cemented with 250 sks.
Production casing 5.5" set @ 3630' and cemented with 100 sks with estimated TOC @ 3133'.
Perforations @ 3593'-3606'
CIBP @ 3535'
Squeezes - 200 sks @ 2205' TOC @ 2049'.
Plug spotted - 35 sks @ 2040'.

5/10/2023 CIT from 0' to 1880'. Hole standing full of fluid. Pressure to 325 psi with Nitrogen for 30 minutes. No pressure loss during test.

Action/Recommendations:

Follow Up Required ☐ Yes ☒ No ☐

Date: _____

Successful Casing Integrity Test

km 5

Verification Sources:

Photos Taken: NO

<input checked="" type="checkbox"/> RBDMS	<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-I Database	<input checked="" type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input checked="" type="checkbox"/> Other: <u>On Site Inspection</u>		

By: _____

Ken Scofield

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

CERTIFICATE OF SERVICE

23-CONS-3327-CEXC

I, the undersigned, certify that a true and correct copy of the attached Motion for the Designation of a Presiding Officer and the Scheduling of a Prehearing Conference has been served to the following by means of first class mail and electronic service on August 18, 2023.

George L. Davenport, PRESIDENT
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/s/ Paula J. Murray

Paula J. Murray