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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 27, 2009

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**WATTSaver AIR CONDITIONER CYCLING RIDER**

**PURPOSE**

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.


**AVAILABILITY**

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner

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By   
Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ACCR

(Name of Issuing Utility)

Replacing Schedule ACCR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

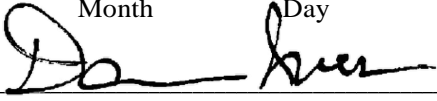
The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

**DEVICES AND INCENTIVES**

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants' will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

**CURTAILMENT METHODS**

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

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**WATTSaver AIR CONDITIONER CYCLING RIDER****CURTAILMENT NOTIFICATION**

The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

**CURTAILMENT SEASON**

The curtailment season will extend from June 1 to September 30.

**CURTAILMENT LIMITS**

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

**CURTAILMENT OPT OUT PROVISION**

Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website ([www.evergy.com](http://www.evergy.com)) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

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SCHEDULE ACCR

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**WATTSaver AIR CONDITIONER CYCLING RIDER****NEED FOR CURTAILMENT**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

**CONTRACT TERM**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

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SCHEDULE CANCELLATION

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Sheet 1

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**CANCELLATION SCHEDULE**

Schedule

Date Filed

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SCHEDULE \_\_\_\_\_

CCN \_\_\_\_\_

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed \_\_\_\_\_

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Sheet 1 of 5 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

**APPLICABLE**


This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

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SCHEDULE

CCN

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.


**PAYMENT OPTIONS**

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

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(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**RATES FOR SERVICE**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

**A. Energy Charge**

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): 8.7588¢

Level 3 Charging Station Energy Charge (Per kWh): 10.5106¢

**B. Session Charge (Optional)**

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

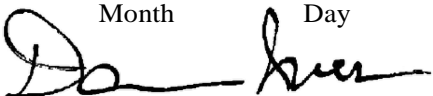
A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

**Charge-Based** — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

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SCHEDULE \_\_\_\_\_

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****Clean Charge Network**

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

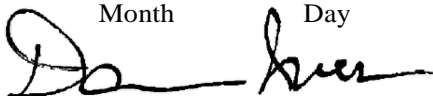
**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

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SCHEDULE \_\_\_\_\_

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Replacing Schedule Initial Sheet 5

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**


Clean Charge Network

**REPORTING**

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

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SCHEDULE \_\_\_\_\_ DISC - PILOT

(Name of Issuing Utility)

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**DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS  
WITH SMART METERS – PILOT PROGRAM**

**AVAILABILITY**

As per the Order in Docket No.15-GIMX-344-GIV, this Pilot Program applies only to those Customers with a smart meter at the premises. This Pilot Program will expire at the end of three years, September 30, 2020.

**APPLICABLE**

This Pilot Program and the Disconnection Process applies only to those Customers with a smart meter at the premises.

**BASIS OF PROCESS**

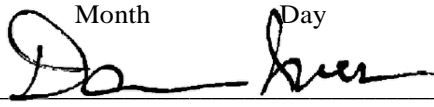
The Company shall follow the process set forth in Docket No.15-GIMX-344-GIV as a Pilot Program. The Company shall provide bi-annual reports to the Commission as stated in the Order. This Pilot Program shall not exceed three years and is subject to Midpoint and Final Reviews.

**DISCONNECTION PROCESS**

The Company shall follow the disconnection process as stated in Section 5: Discontinuation of Electric Service and Section 4.07: Cold Weather Rule in the Company's General Terms and Conditions. However, for Customers with smart meters, the Company shall make additional attempts to contact the Customer prior to disconnection and shall not be required to make an on premises collection attempt as specified in the following procedure.

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**DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS  
WITH SMART METERS – PILOT PROGRAM**

For those Customers with smart meters the Company shall utilize the following procedure:

1. During Non-Cold Weather Rule Months (April 1 – October 31)
  - a. Ten (10) days prior to disconnection, the Company shall mail a "Notice of Disconnection" letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Terms and Conditions.)
  - b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice (phone call, text message, email), informing the Customer of the Company's intent to disconnect.
  - c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. (This requirement is already established in the General Terms and Conditions.)
  - d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice, informing the Customer of the Company's intent to disconnect.
  - e. On the day of disconnection, the Company may disconnect the Customer. The Company shall not be required to make an on premises collection attempt or leave a disconnect message on the Customer's door.
2. During Cold Weather Rule Months (November 1 – March 31)
  - a. Ten (10) days prior to disconnection, the Company shall mail a "Notice of Disconnection" letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Terms and Conditions.)
  - b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer's preferred choice (phone call, text message, email), informing the Customer of the Company's intent to disconnect.

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**DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS  
WITH SMART METERS – PILOT PROGRAM**

- c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. (This requirement is already established in the General Terms and Conditions.)
- d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect.
- e. If the attempted Phone contact described in letter (d) above is not successful, the Company shall place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).
- f. If the attempted Phone contact described in letter (d) above is successful, the Company shall not be required to place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).

**DISCONNECTION AND RECONNECTION FEES**

For those Customers with a smart meter at the premises, the Disconnection Fee shall be \$5.00 and the Reconnection Fee shall be \$0.

**DEFINITIONS AND CONDITIONS**

Any provisions of this schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
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**DEDICATED OFF-PEAK SERVICE****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

**APPLICABLE**

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

## ENERGY CHARGE


4.6115¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
3.7213¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.8869¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus:

- A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

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**DEDICATED OFF-PEAK SERVICE**

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity, plus
- D. all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3EVERGY KANSAS CENTRAL RATE AREA


(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**DEDICATED OFF-PEAK SERVICE****DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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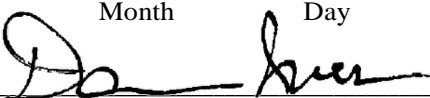
**DEDICATED OFF-PEAK SERVICE**

**DEFINITIONS AND CONDITIONS**

7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ DRPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding  
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**DIRECT RENEWABLE PARTICIPATION SERVICE****AVAILABLE**

This service is available at points on the Company's existing distribution facilities for customers wishing to be served with renewable energy resources. Direct Renewable Participation Service shall be available on a first-come, first-served basis until the Company's allocation of renewable generating capacity and its associated green attributes has been assigned. All customers receiving service under this schedule must enter into a written Application / Agreement for this service.

**APPLICABLE**

Direct Renewable participation service is available for customers with an average monthly peak demand of greater than 500 kW accepting service under any tariff subject to the Retail Energy Cost Adjustment (RECA).

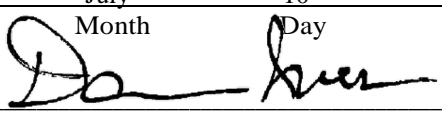
This schedule is not available to restricted rate schedules or backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Customers participating in this service will pay a fixed rate for the term of the agreement as a substitute for charges under the Retail Energy Cost Adjustment (RECA) Surcharge for the renewable energy purchased. Any usage beyond the agreed amount under this service will be billed at the current authorized RECA rate. The monthly amount subscribed will be a fixed kW amount in 500 kW increments up to 2,000 kW, and in 1,000 kW increments thereafter.

Westar will work with the customer to determine an appropriate amount of renewable energy to place under contract and will carry over any excess generation to the customers' next bill on a monthly basis. At the end of each calendar year, any excess generation will be credited to the customers' bill at 80% of the Renewable Participation Charge rate. Those customers with recurring excess generation will have their contracted amount reduced to better match their usage.

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the service location.

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SCHEDULE \_\_\_\_\_ DRPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 3 Sheets

**DIRECT RENEWABLE PARTICIPATION SERVICE****NET MONTHLY BILL**


Energy purchased under this service will be billed at the Renewable Participation Charge as a substitute for the RECA. Customer usage exceeding the customer selected volume of usage purchased through the renewable direct service tariff will be subject to the then current RECA surcharge.

Renewable Participation Charge Defined by Project (Appendix A)

All charges, adjustments, and surcharges, except the RECA, will be billed at the standard rates applicable to the customer's rate class.

**DEFINITIONS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement is determined by each project as defined in Appendix A.
4. Customers may maintain participation in this program when relocating facilities or service within Westar Energy's territory.
5. This price is fixed and will not rise or fall with changes to RECA.
6. Certification of renewable energy associated with the purchased wind energy under this service will be delivered to the customer.

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SCHEDULE \_\_\_\_\_ DRPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

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**DIRECT RENEWABLE PARTICIPATION SERVICE**

**Appendix A**

<u>Project Name</u>	<u>Capacity Available</u>	<u>Contract Term</u>	<u>Fixed Price</u>
Soldier Creek Wind Farm	200 MW	20 year	1.800¢ per kWh

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****APPLICABLE**

Absent further Commission action, this Environmental Cost Recovery Rider is frozen and no longer effective as of October 28, 2015.

**BASIS OF ADJUSTMENT**

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.


**METHOD OF BILLING**

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 21, 2015No supplement or separate understanding  
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Sheet 2 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE**

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.

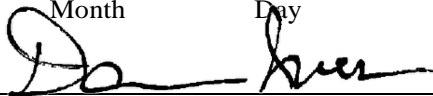
Revenue requirements for EIPs =  $(RB \times r) + D$

Where:

1. Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 3

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(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets


**ENVIRONMENTAL COST RECOVERY RIDER****ANNUAL TRUE-UP**

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

**BILLING ADJUSTMENT FACTORS**

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
Dedicated Off-Peak Service		\$0.00
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
Interruptible Contract Service		\$0.00
Large Tire Manufacturing (per KVa)	\$0.00	
Medium General Service	\$0.00	
Off-Peak Service		\$0.00
Pilot LED Street Lighting		\$0.00

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 4

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**ENVIRONMENTAL COST RECOVERY RIDER**

<u>Rate schedule (Cont)</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Security Area Lights		\$0.00
Restricted Institution Time of Day		\$0.00
Residential Service		\$0.00
Residential Service – Distributed Generation		\$0.00
Restricted Educational Institution Service		\$0.00
Restricted Service to Schools		\$0.00
Restricted Total Electric – School and Church Service		\$0.00
Short-Term Service		\$0.00
Small General Service		\$0.00
Small General Service – Church Option		\$0.00
Standard Educational Service		\$0.00
Street Lighting		\$0.00
Time of Use – Pilot		\$0.00
Traffic Signal Service		\$0.00

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SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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**ENVIRONMENTAL COST RECOVERY RIDER**

**DEFINITIONS AND CONDITIONS**

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EDR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

**ECONOMIC DEVELOPMENT RIDER****PURPOSE**

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

**AVAILABLE**

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); Large General Service (LGS); or Industrial and Large Power (ILP) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

**APPLICABLE**

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider are applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility. This Rider is further contingent on a customer receiving economic development incentives from a City, County, Regional or State Economic Development group.

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SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ EDR \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**ECONOMIC DEVELOPMENT RIDER****INCENTIVE PROVISIONS**

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or LGS or ILP rate schedule and discounted as follows:
 

A: An incentive credit of 5% to 25% discount declining at 20 percent per year for five years; or

B: Company and customer may mutually agree to an incentive time period different than five years, provided the total nominal value of the discount is not greater than the total nominal value of the maximum discount allowed under option A (i.e. 25% over 5 years).
2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or LGS or ILP rate schedule and discounted by the Incentive Provisions in 1 above. The Incentive Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes and franchise fees for the twelve billing months usage prior to an expansion, and provided that customer's current month's Billing Demand is 200 kW greater than the highest Billing Demand established during the twelve billing months prior to taking service under this rider.
3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
  - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
  - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or

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SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

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Replacing Schedule \_\_\_\_\_ EDR \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**ECONOMIC DEVELOPMENT RIDER**

c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

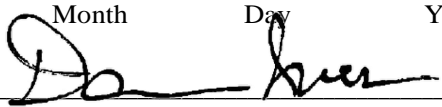
4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

**OTHER PROVISIONS**

1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load do not provide a fair return on the investment.
2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met.
3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER****AVAILABLE**

Electric service under this Rider is available to customers otherwise qualified to receive service under the Company's Industrial and Large Power (ILP) rate schedule or taking service under a special contract and contract to provide the Company with Demand Response for all or a portion of their current load requirements.

**APPLICABLE**


Upon the election of the customer and acceptance by the Company, the provisions of this Rider are applicable to customers having a Demand Response Load, determined in accordance with this Rider, of at least 30,000 kW.

**DETERMINATION OF DEMAND RESPONSE LOAD TARGET**

On or before February 1 of each year, the Company at its sole discretion will determine the total quantity of load (Demand Response Load Target) that it will seek from customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Firm Load Requirement, if any, prior to March 1. The Minimum Firm Load Requirement is that portion of the participating customer's peak load requirement established during the previous Summer billing season (June, July, August, and September) which the Company will continue to supply during periods of curtailment. That portion of the participating customer's load in excess of the Minimum Firm Load Requirement shall be subject to this Energy Efficiency Demand Response Program. If the sum of the curtailable loads calculated for customers desiring to participate exceeds the Demand Response Load Target, the Company may increase the specified Minimum Firm Load Requirement of each customer on a pro rata basis. In such event, the Company will, by April 1, notify each customer of the Minimum Firm Load Requirement accepted. Once accepted by the Company, such Minimum Firm Load Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

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SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

If the Demand Response Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total curtailable load expected to be available from customers then participating in this program during the ensuing contract year, additional customers may be added to the program and existing customers may decrease their Minimum Firm Load Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. Customers requesting to increase their Minimum Firm Load Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, pending approval by Westar Energy.

The Company reserves the right to limit any such increases on a pro rata basis if the sum of such requests exceeds the amount needed under the Company's Capacity forecast.

Subsequent to the annual operation of these procedures, each customer's Minimum Firm Load Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating customer of the Minimum Firm Load Requirement accepted by the Company by April 1 preceding each contract year.

**CUSTOMER INCENTIVE CREDITS**


Monthly bills rendered pursuant to the Company's ILP rate schedule or special contract to customers participating in this Energy Efficiency Demand Response program shall include an incentive credit to the net amount due.

Monthly bills rendered pursuant to a special contract with customers participating in this Energy Efficiency Demand Response program shall reflect the incentive credit in the energy or demand rates paid by the participating customers, therefore the incentive credit will not be shown on the monthly bill.

For each month, such incentive credit shall be the product of the Billing Demand for such month, determined in accordance with the ILP rate schedule or special contract less customer's Minimum Firm Load Requirement, as specified by contract and the incentive credit rate of \$4.00 per kW, plus an Event Payment of at least \$75.00 per MWh for each MWh or portion thereof

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Month Day Year

Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

provided by participant during the curtailment period. However, when calculating the incentive credit for the months of October through May, the Billing Demand as used herein shall not exceed the maximum Billing Demand established in the preceding summer period. Customer's performance during the interruptible period shall be determined based on the following:

The hourly MWh difference between (T-A)

Where:

T = the customer's typical hourly kW prior to the curtailment period.

A = the customer's hourly kW performance during the curtailment period.

T shall be measured by reviewing the customer's recent load requirements for a recent similar period.

**EVENT PAYMENT**

The Event Payment incentive shall be at least \$75 per MWh or an amount equal to the typical running cost of one of the Company's natural gas fired combustion turbines not to exceed \$150 per MWh. The typical running cost of one of the Company's natural gas fired combustion turbine shall be calculated as follows:

$(12,000 \text{ heat rate} / 1000) * \text{Platts Gas Daily} - \text{Southern Star, Tx.-Okla.-Kan. Midpoint index price} = \$ / \text{MWh maximum event payment}$

**TERM OF CONTRACT**

Service hereunder is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

**SERVICE CURTAILMENT AND INTERRUPTION**

All service provided to ILP or special contract customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Program Rider.


All service provided to ILP or special contract customers in conjunction with this Program Rider shall be subject to additional curtailment upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the customer during such curtailment in excess of such customer's Minimum Firm Load Requirement shall be priced at \$16.00 per kW per month in addition to all other charges applicable under the ILP rate schedule or special contract customers. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the customer fails to conform with the curtailment orders of the Company.

**SYSTEM CONDITION NOTICES**

The Company shall endeavor to give the customer as much advance notice as practicable of curtailments of service. However, Company shall provide at least 10-minute notice for no more than 8 called curtailments and at least one-hour notice for all remaining called curtailments. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a curtailment period shall be ordered without having first given the customer at

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SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

least one hour's notice. Subsequent to such curtailment or interruption, the Company will provide each participating customer a written description of the reason for the curtailment. Curtailments of service hereunder shall be limited to no more than 8 events in a single month, with no more than 3 consecutive days of called curtailments. Curtailments will not exceed 24 events per year.

**VOLUNTARY ENERGY PURCHASE/SALE OPTION**

In addition to the mandatory curtailment pursuant to this Demand Response Program, Company may request customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If customer elects to reduce its usage pursuant to a voluntary request, Company shall pay customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and customer. When Company requests such voluntary reduction request, Company will provide to customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction. Customer's performance during the Voluntary Energy Purchase Sale period shall be determined based on the following:

- i. Customer's energy purchases shall be at the customer's standard rate schedule or pursuant to a special contract as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

EEDR

(Name of Issuing Utility)

Replacing Schedule EEDR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 22, 2013No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**ENERGY EFFICIENCY DEMAND RESPONSE PROGRAM RIDER**

The hourly MWh difference between (T - A)

Where:

T = the customer's typical hourly kW load requirements prior to the Voluntary Purchase/Sale Option Period

A = the customer's hourly kW performance during the Voluntary Purchase/Sale Option Period.


T shall be measured by reviewing the customer's recent load requirements for a recent similar period.

**OTHER TERMS AND CONDITIONS**

1. During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 2, 2018No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ENERGY EFFICIENCY RIDER****APPLICABLE**


This Energy Efficiency Rider shall be applicable to all retail rate schedules of Evergy Kansas Central and Evergy Kansas South Company with the exception of Security Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

**PURPOSE**

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of November 2019 through the last billing cycle in October 2020. Evergy Kansas Central will file a new Energy Efficiency Rider for Commission approval in July 2020.

**BASIS FOR CHARGE**

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

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SCHEDULE EER

(Name of Issuing Utility)

Replacing Schedule EER Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ENERGY EFFICIENCY RIDER****ENERGY EFFICIENCY RIDER AMOUNT CALCULATION**

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12-month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$\text{EE factor} = \text{EE costs} + \text{True} / \text{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.


kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

**EE FACTOR**

\$0.000237 / kWh effective for the billing months of November 2019 through October 2020.

**DEFINITIONS AND CONDITIONS**

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ ETS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**ELECTRIC TRANSIT SERVICE**

**AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABLE**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE            \$29.00

**ENERGY CHARGE**

Off-Peak Period            2.0847¢ per kWh

On-Peak Period            14.2257¢ per kWh


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ ETS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**ELECTRIC TRANSIT SERVICE**

**ADJUSTMENTS AND SURCHARGES**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. The above rates shall apply as follows:
  - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
  - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ETS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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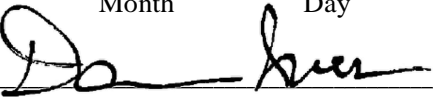
Sheet 3 of 3 Sheets

**ELECTRIC TRANSIT SERVICE**

3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE**

**AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

**APPLICABLE**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE            \$51.00

**ENERGY CHARGE**

5.4397¢ per kWh	first 70 kWh per kW of Billing Demand
4.6654¢ per kWh	next 160 kWh per kW of Billing Demand
3.9911¢ per kWh	additional kWh

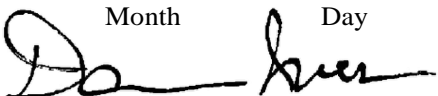
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE****BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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**GENERATION SUBSTITUTION SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

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SCHEDULE GSS

(Name of Issuing Utility)

Replacing Schedule GSS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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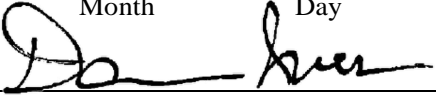
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**GENERATION SUBSTITUTION SERVICE**

6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**INTERRUPTIBLE CONTRACT SERVICE****AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

**NET MONTHLY BILL**

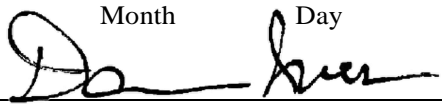
BASIC SERVICE FEE \$128.00

ENERGY CHARGE 4.1490¢ per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

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SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
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INTERRUPTIBLE CONTRACT SERVICESPECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

ADJUSTMENTS AND SURCHARGESPower Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ICS

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**

**SERVICE CURTAILMENT**

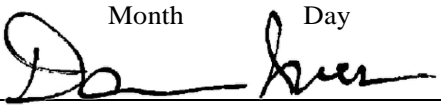
All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

**DEFINITIONS AND CONDITIONS**

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective September 27 2018  
Month Day Year

By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE      \$320.00  
ENERGY CHARGE              1.4424¢ per kWh  
DEMAND CHARGE            \$14.199799 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

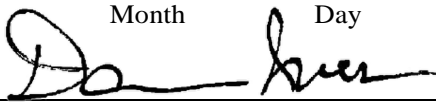
**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
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Sheet 2 of 3 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

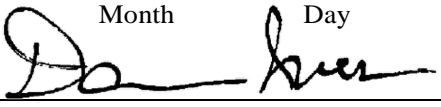
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 3 Sheets

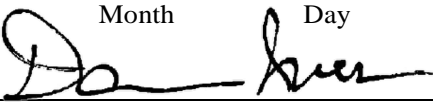
**INDUSTRIAL AND LARGE POWER SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day Year

Effective September 27 2018  
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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 16, 2003No supplement or separate understanding  
shall modify the tariff as shown hereon.

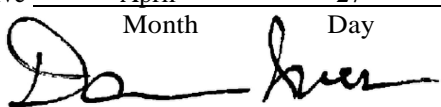
Sheet 1 of 3 Sheets

INDEX OF ELECTRIC COMMUNITIESINCORPORATED COMMUNITIES

Abilene	Delia	Havensville	Manchester
Admire	Delphos	Hiawatha	Manhattan
Allen	Denison	Highland	Maple Hill
Alta Vista	Denton	Hillsboro*	Marquette
Americus	De Soto	Hope	Marysville
Assaria	Dunlap	Hoyt	Mayetta
Atchison	Durham	Huron	Meriden
Barnard	Dwight	Hutchinson	Milford
Bartlett**	Easton	(Inc. S. Hutch	Miltonvale
Basehor	Edna**	& Willowbrook)	Morganville
Beattie	Edwardsville	Inman	Morrill*
Belvue	Effingham	Junction City	Mound Valley**
Benedict	Elmdale	Labette**	Neosho Rapids
Bennington	Elwood	Lake Quivira*	Netawaka
Bern	Emmett	Lancaster	New Cambria
Beverly	Emporia	Lansing	Nickerson
Blue Rapids	Enterprise*	Latimer	Nortonville
Bonner Springs*	Eskridge	Lawrence	Oak Hill
Brookville	Eureka	Leavenworth	Ogden
Bushong	Everest	Lebo	Oketo
Canton	Fairview	Lecompton	Olathe*
Carbondale	Fall River	Lehigh	Olivet
Carlton	Florence	Leona	Olpe
Cassoday	Frankfort	Leonardville	Olsburg
Cedar Point	Galesburg**	Lincolnvile	Onaga
Circleville	Goff	Linwood	Oneida
Climax	Gypsum	Longford	Oskaloosa
Corning	Hamilton	Lost Springs	Oswego**
Cottonwood Falls	Hamlin	Louisville	Overbrook
Council Grove	Hanover	McFarland	Ozawkie
Coyville	Hartford	McLouth	Parkerville
Culver	Harveyville	Madison	Parsons**

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

Issued \_\_\_\_\_  
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SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 16, 2003No supplement or separate understanding  
shall modify the tariff as shown hereon.

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INDEX OF ELECTRIC COMMUNITIESINCORPORATED COMMUNITIES (continued)


Paxico	Spring Hill	White City
Peabody	St. George	Whiting
Perry	St. Paul**	Willard
Powhattan	Strong City	Wilsey
Ramona	Tampa	Winchester
Randolph	Tescott	Windom
Reading	Thayer**	Woodbine
Reserve	Tonganoxie	
Riley	Topeka	
Rossville	Valley Falls	
Salina	Virgil	
Seneca*	Wakefield	
Severy	Wathena*	
Shawnee*	Waverly	
Silver Lake	Westmoreland	
Smolan	Wetmore	
Soldier	Wheaton	

UNINCORPORATED COMMUNITIES

Ada	Birmingham	Cleburne	Elmer
Agricola	Blaine	Clements	Elmont
Antelope	Bonita	Conway	Falun
Arrington	Boyle	Cummings	Farmington
Bancroft	Bremen	Dennis**	Fostoria
Bavaria	Bridgeport	Detroit	Fox Lake
Bendena	Buckeye	Doniphan	Goodwin Lake
Berryton	Burdick	Duluth	Grantville
Berwick	Canada	Dunavant	Halls Summit
Bigelow	Castleton	Elmo	Herkimer

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

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SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 16, 2003No supplement or separate understanding  
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INDEX OF ELECTRIC COMMUNITIESUNINCORPORATED COMMUNITIES (continued)

Hilltop	Milo	Rocky Ford	Wilder
Home City	Montara	Roper	Williamsport
Industry	Monrovia	Roxbury	Williamstown
Irving	Navarre	Saffordville	Winifred
Keats	Neal	St. Clere	Yoder
Kelly	Neva	Salemsburg	
Kipp	Newbury	Sand Springs	
Lake Sherwood	Newman	Shady Bend	
Lakeview	Niles	South Mound**	
Lake Wabaunsee	Obeeville	Sparks	
Lamont	Ocheltree	Talmage	
Lapland	Padonia	Tecumseh	
Larkinburg	Pearl	Teterville	
Lone Star	Piedmont	Thrall	
Lowemont	Pilsen	Upland	
Marion County Lake	Plesant Grove	Valeda	
Marietta	Potter	Vera	
Medina	Purcell	Verdi	
Medoria	Quincy	Vliets	
Menoken	Red Bud Lake	Wakarusa	
Mentor	Reece	Wells	
Mercier	Reno	Westfall	
Miller	Rock Creek	Whiteside	

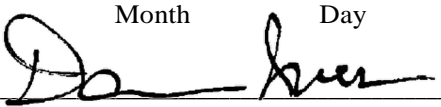
Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission.

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

Issued \_\_\_\_\_  
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Effective April 27 2012  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Served at Retail

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Similar List \_\_\_\_\_ Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 1 of 1 Sheets

Cities, Towns and Communities Served at Retail

1. *Akron	38. *Durand	76. Kincaid	112. *Prospect
2. *Aliceville	39. Eastborough	77. *Kings	113. *Prospect Park
3. Altoona	40. Elbing	Highway	114. *Purity Springs
4. Andale	41. El Dorado	78. *Kirkwood	115. *Radley
5. Andover	42. *El Dorado	79. *Laffontaine	116. Redfield
6. Arkansas City	Township Village	80. *Lake View	117. *Ringo
7. Atlanta	43. Elk City	81. *Langdon	118. *River-Vista
8. *Bayard	44. Elk Falls	82. Latham	119. *Rock
9. Beaumont	45. *Englevale	83. Leon	120. *Rosalia
10. *Bellaire	46. *Farlington	84. Le Roy	121. Rose Hill
11. Belle Plaine	47. *Farlington Lake	85. Liberty	122. *Schulte
12. *Belmont	48. Fort Scott	86. Lone Elm	123. Sedgwick
13. Bentley	49. *Foxtown	87. *Lone Star	124. *Selma
14. Benton	50. *Franklin	88. Longton	125. *Silverdale
15. *Brazilton	51. Frontenac	89. Maize	126. *Skaer
16. Buhler	52. *Fruitland	90. McCune	127. *South Radley
17. Burns	53. Garden Plain	91. *Mecca	128. *Springdale
18. Burrton	54. *Garland	92. Mildred	129. Stark
19. Cambridge	55. Geuda Springs	93. Moline	130. *Sunview
20. *Camp #22	56. Goddard	94. *Murdock	Heights
(Pittsburg Div.)	57. Goessel	95. Neosho Falls	131. *Sycamore
21. *Camp #50	58. *Gordon	96. New Albany	132. Towanda
(Pittsburg Div.)	59. *Greenwich	97. *New Salem	133. *Tyler
22. Caney	60. Grenola	98. Newton	134. Tyro
23. *Capaldo	61. Gridley	99. North Newton	135. Uniontown
24. Cheney	62. *Gross	100. *Oaklawn	136. Valley Center
25. Cherokee	63. Halstead	101. *Opolis	137. *Waco
26. Cherryvale	64. *Hammond	102. *Park City	138. *Wagon Wheel
27. *Chicopee	65. *Haverhill	103. Parkerfield	139. Walton
28. *Childs Acres	66. *Haverhill Village	104. *Peck	140. Westphalia
29. Clearwater	67. Haysville	105. *Petroia	141. Whitewater
30. Colony	68. Hepler	106. *Phillips	142. Wichita
31. Colwich	69. Hesston	Lakeside	143. Wichita Heights
32. *Corbin City	70. *Hidden Lakes	107. *Pickrell	144. *Wilmont
33. *Croweburg	71. Howard	108. *Piqua	145. *Windsor Park
34. *Dalton	72. Humboldt	109. Pittsburg	146. *Yale
35. Dearing	73. Independence	110. Potwin	147. Yates Center
36. Derby	74. *Jefferson	111. Pretty Prairie	148. Zimmerdale

Remarks: Communities with less than 20 population are excluded.

\*Unincorporated

Issued \_\_\_\_\_  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ISR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ISR \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER****AVAILABLE**


Electric service under this Rider is available to customers otherwise qualified to receive service under the Company's Medium General Service (MGS), Large General Service (LGS) or Industrial and Large Power (ILP) rate schedules and which contract to receive all or a portion of their load requirements on an interruptible basis.

**APPLICABLE**

Upon the election of the customer and acceptance by the Company, the provisions of this Rider are applicable to customers having an Interruptible Load, determined in accordance with this Rider, of at least 500 kW.

**DETERMINATION OF MINIMUM CAPACITY REQUIREMENTS**

On or before February 1 of each year, the Company at its sole discretion, will determine the total quantity of interruptible load (Interruptible Load Target) that it will seek from the customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Capacity Requirement, if any, prior to March 1. The Minimum Capacity Requirement is that portion of the participating customer's peak load requirement established during the previous June, July, August, and September which the Company will continue to supply during periods of curtailment. That portion of the participating customer's load in excess of the Minimum Capacity Requirement shall be subject to interruption. If the sum of the interruptible loads calculated for customers desiring to participate exceeds the Interruptible Load Target, the Company may increase the specified Minimum Capacity Requirement of each customer on a pro rata basis. In such event, the Company will, by April 1, notify each customer of the Minimum Capacity Requirement accepted. Once accepted by the Company, such Minimum Capacity Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

Issued \_\_\_\_\_  
Month Day YearEffective \_\_\_\_\_  
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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ISR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ISR \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012

No supplement or separate understanding  
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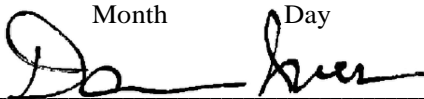
Sheet 2 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER**

If the Interruptible Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total interruptible load expected to be available from customers then participating in this program during the ensuing contract year, additional customers may be added to the program and existing customers may decrease their Minimum Capacity Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. The Company reserves the right to increase the Minimum Capacity Requirement specifications of new customers on a pro rata basis if the requested changes result in a total interruptible load expected to be available that exceeds the Interruptible Load Target. Customers requesting to increase their Minimum Capacity Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, provided the Interruptible Load Target is maintained.

If the Interruptible Load Target is less than the total interruptible load expected to be available from customers then participating in the program, customers desiring to increase their Minimum Capacity Requirement will be allowed to do so. The Company reserves the right to limit such increases on a pro rata basis if the sum of such requests exceeds the reduction in interruptible load sought. Customers in the program wishing to decrease their Minimum Capacity Requirement or new customers desiring service hereunder will be accommodated on a pro rata basis to the extent the Interruptible Load Target is maintained.

Subsequent to the annual operation of these procedures, each customer's Minimum Capacity Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating customer of the Minimum Capacity Requirement accepted by the Company by April 1 preceding each contract year.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ISR

(Name of Issuing Utility)

Replacing Schedule ISR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 18, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER****INCENTIVE CREDITS**

Monthly bills rendered pursuant to the Company's MGS, LGS or ILP rate schedules to customers participating in this interruptible load program shall include an incentive credit to the net amount due.

For each month, such incentive credit shall be the product of the Billing Capacity for such month, determined in accordance with the MGS, LGS or ILP rate schedules, less customer's Minimum Capacity Requirement, as specified by contract, and the incentive credit rate of \$3.00 per kW, plus \$75.00 per MWh for each MWh of actual interruptible load received by the Company. However, when calculating the incentive credit for the months of October through May, the Billing Capacity as used herein shall not exceed the maximum Billing Capacity established in the preceding summer period. Customer's performance during the interruptible period shall be determined based on the following:

The hourly MWh difference between (A-T)

Where:

(A) = Customer's hourly kW performance during the interruptible period, and


(T) = Customer's typical hourly kW performance across the interruptible period

**TERM OF CONTRACT**

Service hereunder is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

Issued \_\_\_\_\_  
Month Day Year

Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ISR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ISR \_\_\_\_\_ Sheet \_\_\_\_\_ 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets


**INTERRUPTIBLE SERVICE RIDER****SERVICE CURTAILMENT AND INTERRUPTION**

All service provided to MGS, LGS or ILP customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Rider.

All service provided to MGS, LGS or ILP customers in conjunction with this Rider shall be subject to additional curtailment or interruption upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the customer during such curtailment or interruption in excess of such customer's Minimum Capacity Requirement shall be priced at \$9.00 per kW per month in addition to all other charges applicable under the MGS, LGS or ILP rate schedules. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the customer fails to conform with the curtailment orders of the Company.

**CURTAILMENT NOTICES**

The Company shall endeavor to give the customer as much advance notice as practicable of curtailments of service hereunder, but it reserves the right to curtail or to require interruption of the customer's service in accordance with this Rider upon two hour's notice. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a curtailment period shall be ordered without having first given the customer at least two hour's notice.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ISR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ISR \_\_\_\_\_ Sheet \_\_\_\_\_ 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**INTERRUPTIBLE SERVICE RIDER**

Subsequent to such curtailment or interruption, the Company will provide each participating customer a written description of the reason for the curtailment. Curtailments or interruptions of service hereunder shall be limited to no more than 120 hours in a single month, and will not exceed 360 hours per year.

**VOLUNTARY ENERGY PURCHASE/SALE OPTION**

Company may request customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If customer elects to reduce its usage pursuant to the voluntary request, Company shall pay customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and customer. When Company requests such voluntary reduction request, Company will provide to customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction.

Customer's performance during the interruptible period shall be determined based on the following:

- i. Customer's energy purchases shall be at the customer's standard rate schedule as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ISR

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ISR \_\_\_\_\_ Sheet \_\_\_\_\_ 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 18, 2012

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**INTERRUPTIBLE SERVICE RIDER**

The hourly MWh difference between (A-T)

Where:

A = Customer's hourly kW performance during the Voluntary Purchase/Sale Option Period,  
and


T = Customer's Typical hourly kW performance across the Voluntary Purchase/Sale Option  
Period

**DEFINITIONS AND CONDITIONS**

1. During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed January 10, 2012No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PILOT LED STREET LIGHTING - EXPERIMENTAL****AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years.


**APPLICABLE**

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following item(s) designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

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**PILOT LED STREET LIGHTING - EXPERIMENTAL**

3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required.

**NET MONTHLY BILL**

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

<u>Light Emitting Diode (LED) Lamp of:</u>		Per Installation (a)
3,000 lumens	70 watts	\$ 5.92
7,000 lumens	150 watts	\$ 8.98

**Notes:**


In addition to the above monthly charge, the following additional charge may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.25 per standard installed.

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SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

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**PILOT LED STREET LIGHTING - EXPERIMENTAL**

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge
- 3) Transmission Delivery Charge
- 4) Environmental Cost Recovery Rider
- 5) Renewable Energy Program Rider
- 6) Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)


(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

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**PILOT LED STREET LIGHTING - EXPERIMENTAL**

3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.
4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.
8. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE GENERAL SERVICE****AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

**NET MONTHLY BILL**

BASIC SERVICE FEE      \$320.00

ENERGY CHARGE              1.3295¢ per kWh

DEMAND CHARGE          \$14.199799 per kW


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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**LARGE GENERAL SERVICE**

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

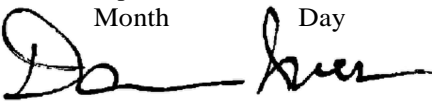
(Territory to which schedule is applicable)

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**LARGE GENERAL SERVICE****DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

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**LARGE TIRE MANUFACTURERS**

**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

**APPLICABLE**

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

**NET MONTHLY BILL**

**ENERGY CHARGE**

1.7130¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

**DEMAND CHARGE**

\$15.586478 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

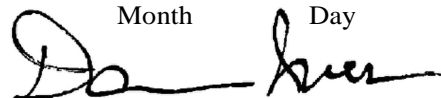
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

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**LARGE TIRE MANUFACTURERS****BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

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SCHEDULE \_\_\_\_\_ LTM

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LTM \_\_\_\_\_ Sheet \_\_\_\_\_ 3

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

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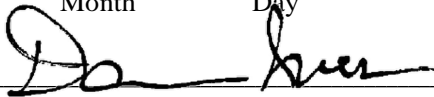
**LARGE TIRE MANUFACTURERS**

**DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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SCHEDULE \_\_\_\_\_ MGS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

**MEDIUM GENERAL SERVICE****AVAILABLE**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

**APPLICABLE**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

**NET MONTHLY BILL****BASIC SERVICE FEE**                      \$118.40**ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.  
1.1839¢ per kWh

Summer Period - Energy used during the billing months of June through September.  
1.5590¢ per kWh

**DEMAND CHARGE**                      \$16.150000 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE MGS

(Name of Issuing Utility)

Replacing Schedule MGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**MEDIUM GENERAL SERVICE**

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 200 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. The minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE \_\_\_\_\_ MGS

(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**MEDIUM GENERAL SERVICE**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

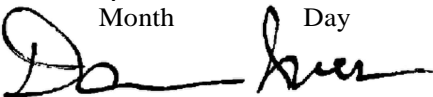
Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE OPS

(Name of Issuing Utility)

Replacing Schedule OPS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**OFF-PEAK SERVICE****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.

**APPLICABLE**

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE	\$128.00
ENERGY CHARGE	1.9570¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$12.06 per kW
Off-Peak Billing Demand	\$2.37 per kW

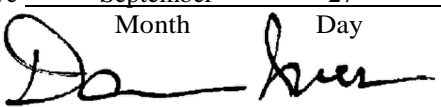
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
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By  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ OPS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**OFF-PEAK SERVICE**

**BILLING DEMAND**

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustment and Surcharges**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ OPS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**OFF-PEAK SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ OPS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
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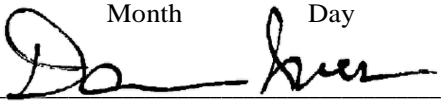
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**OFF-PEAK SERVICE**

6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
8. Service under this rate schedule is not available with any other rate schedule or rider.
9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS****AVAILABLE**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.


Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS****NET MONTHLY BILL**

BASIC SERVICE FEE      \$29.00

ENERGY CHARGE	6.9313¢	per kWh for the first 12,500 kWh*, plus
	5.1260¢	per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- Customer's use of such heating equipment shall be billed at 5.1260¢ per kWh, determined in accordance with the following schedule:


November bills,	50	kWh per kW of installed heating capacity
December bills,	100	kWh per kW of installed heating capacity
January bills,	170	kWh per kW of installed heating capacity
February bills,	190	kWh per kW of installed heating capacity
March bills,	170	kWh per kW of installed heating capacity
April bills,	100	kWh per kW of installed heating capacity
May bills,	50	kWh per kW of installed heating capacity

- Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.1260¢ per kWh.

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 3 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.


**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**RESTRICTED SERVICE TO SCHOOLS**

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

## NET MONTHLY BILL

BASIC SERVICE FEE	\$29.00
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## ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.3583¢ per kWh	first 70,000 kWh
4.2146¢ per kWh	next 180,000 kWh
3.0563¢ per kWh	additional kWh


Summer Period - Energy used during the billing months of June through September.

5.3583¢ per kWh	first 70,000 kWh
6.0566¢ per kWh	next 180,000 kWh
6.2489¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ REIS

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 2 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE****MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

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SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 3 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE**

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 6, 2014

No supplement or separate understanding  
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Sheet 1 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**

**AVAILABILITY**

Renewable energy is available to customers participating in a voluntary renewable energy program offered by the Company.

**APPLICABLE**

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

**CHARACTER OF SERVICE**

The Company agrees to generate or purchase energy from renewable sources and/or purchase renewable energy credits in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

**NET MONTHLY BILL**

Renewable Energy Charge:

\$0.25 per Block, which shall consist of 100 kWh or,  
\$0.0025 per kWh if purchasing Renewable Energy based on a percentage of usage.

Renewable Energy Charges are in addition to the charges in the Net Monthly Bill section of the applicable Rate Schedule under which customer takes electric service.

The amount of Renewable Energy kWh available to participating customers shall be determined by Company based on the amount of renewable energy sources and renewable energy credits anticipated to be available to the Company for any program year.

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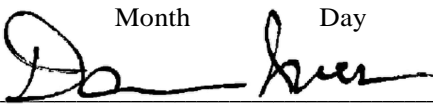
Year

Effective October 28 2015

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Year

By 

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 6, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER****SUSTAINABILITY PROGRAM OPTION**

Customers electing to take a portion of their renewable energy under this Sustainability Program Option may receive a percentage of their monthly renewable energy usage from available Company provided renewable resources as a percentage of their total monthly energy use.

Additionally, the Company will reduce the Renewable Energy Charge shown above for customers obtaining Silver, Gold, or Platinum LEED certification from the US Green Building Council. Company may also reduce the Renewable Energy Charge based on the customer's commitment to sustainable energy initiatives through participation in other local or state sustainability initiatives, as indicated below. The reduction to the standard Renewable Energy Charge shall not exceed 30%.

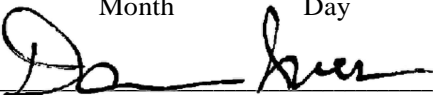
Discount	Commitment to Sustainability	Percent discount on Renewable Energy Charge
A	Silver LEED Accreditation	8%
B	Gold LEED Accreditation	16%
C	Platinum LEED Accreditation	24%
D	Other local or state sustainability initiatives	6%
Example: A building that is Gold Accredited and participates locally in a sustainability initiative could get a 22% discount (16%+6%=22%).		

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SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 3EVERGY KANSAS CENTRAL RATE AREA

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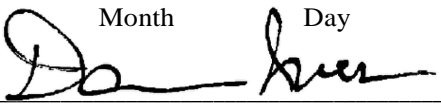
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**RENEWABLE ENERGY PROGRAM RIDER****DEFINITIONS AND CONDITIONS**

1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.
2. Renewable Energy and renewable energy credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.
4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) renewable energy credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. ~~Westar~~ Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.

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SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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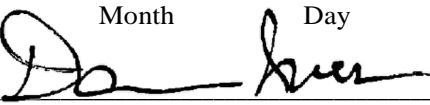
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**RENEWABLE ENERGY PROGRAM RIDER**

5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the customer committed to purchase.
6. For customers choosing to purchase in blocks, each customer's total annual usage shall be compared to their subscription level of renewable energy under this Rider on an annual basis. If a customer's actual annual usage is less than their subscribed amount, customer will receive a credit for the amount of renewable energy subscribed for but not consumed. The credit will be equal the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the actual energy usage and the customer's subscribed renewable energy.

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SCHEDULE \_\_\_\_\_ REV \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL ELECTRIC VEHICLE RATE****AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.

**APPLICABLE**

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL**

BASIC SERVICE FEE            \$14.50

ENERGY CHARGE:            4.5840¢ per kWh

Issued \_\_\_\_\_  
Month            Day            YearEffective September 27 2018  
Month            Day            YearBy  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ REV \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL ELECTRIC VEHICLE RATE**

**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.  
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.  
\$9.00 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

**DETERMINATION OF PEAK BILLING PERIOD**

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

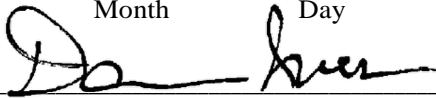
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ REV \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
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Sheet 3 of 3 Sheets

**RESIDENTIAL ELECTRIC VEHICLE RATE**

- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

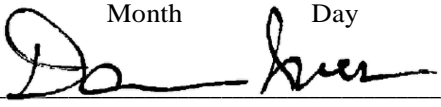
Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

**APPLICABLE**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

**NET MONTHLY BILL****ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$19.49303	First 10 kWh
7.2512¢ per kWh	Weekday use
7.2512¢ per kWh	Weekday evening use
4.8881¢ per kWh	Night and weekend use

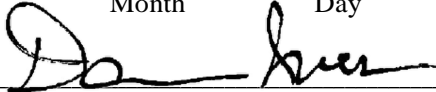
Summer Period - Energy used in the billing months of June through September.

\$19.49303	First 10 kWh
17.9686¢ per kWh	Weekday use
7.2512¢ per kWh	Weekday evening use
4.8881¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
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Sheet 2 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

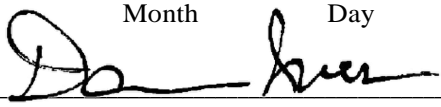
Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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SCHEDULE RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

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Sheet 3 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.
6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 20 Sheets

**RESTRICTED NET METERING RIDER****AVAILABLE**

Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources prior to July 1, 2014. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into a written Application / Agreement for Interconnection.

Any interconnect agreement between such customer-generator and Company and all net excess energy generated (NEG) shall be transferable and continue in place until January 1, 2030, regardless of whether there is a change in ownership of the property on which the renewable energy resource is located.

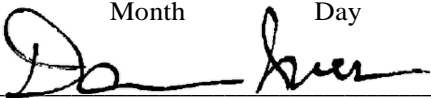
Any NEG resulting from renewable energy resources that are installed on and after July 1, 2014, but are part of an installation of a renewable energy resource that was operating prior to July 1, 2014, shall be carried forward and credited to the customer as if such resources had begun operation prior to July 1, 2014.

This tariff shall expire after December 31, 2029.

**APPLICABLE**

Net metering service is applicable for residential customers with renewable electrical generating systems up to 25 kW or for nonresidential customers with renewable electrical generating systems up to 200 kW. Customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from a customer owned renewable generation and where such source is connected for parallel operation of the customer's system with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued \_\_\_\_\_  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 20 Sheets

**RESTRICTED NET METERING RIDER****DEFINITIONS****Customer-Generator:**

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;

solar thermal sources;

photovoltaic cells and panels;

dedicated crops grown for energy production;

cellulosic agricultural residues;

plant residues;

methane from landfills or from wastewater treatment;

clean and untreated wood products such as pallets;

existing hydropower;

new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;

fuel cells using hydrogen produced by one of the above-named renewable energy resources; and

other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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**RESTRICTED NET METERING RIDER**

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**TERMS AND CONDITIONS**

1. Customer's generator shall be appropriately sized for customer's anticipated electric load. Company determination will include but not limited to:
  - a) Customer's load profile,
  - b) Customer's peak load, and
  - c) Customers monthly and annual kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 4EVERGY KANSAS CENTRAL RATE AREA


(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**RESTRICTED NET METERING RIDER**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
8. The customer-generator shall notify the Company at the address provided in this net metering rider four business days in advance of the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.
9. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 5EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**RESTRICTED NET METERING RIDER****INSTRUCTIONS**

For Customer-generators applying for Interconnection:


If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy, Inc. for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding with this Application.

To apply for interconnection to Evergy Kansas Central's electrical system, complete Sections A, B, C, and D, with the plans and specifications describing the Net Metered Facility attached, and submit them to Evergy, Inc. at:

Evergy, Inc.  
Manager, Customer and Community Relations  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of twenty-five kilowatts (25 kW) or less, Evergy will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than twenty-five kilowatts (25 kW) up to 200 kW, Evergy will provide notice of approval or denial within ninety (90) days of receipt. If this Application is denied, you will be provided with the reason(s) for the denial. If this Application is approved and signed by both you and Evergy, it shall become a binding contract and shall govern your relationship with Evergy.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**RESTRICTED NET METERING RIDER****INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your Application, it will be necessary to construct the Net Metered Facility in compliance with the plans and specifications described in the Application, complete Sections E and F of this Application, and forward this Application to Evergy, Inc. for review and completion of Section G at:

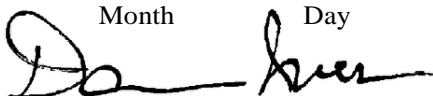
Evergy, Inc.  
Manager, Customer and Community Relations  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy system, the Customer-generator will furnish Evergy certification (as completed in Section E) from a licensed electrician or licensed professional engineer that the installation meets the plans and specification described in the application. If the application for interconnection is approved by Evergy and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.

Evergy will complete Section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy if electric service already exists to the premises, unless the Customer-generator and Evergy agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, Evergy will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy agree to a later date.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
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**RESTRICTED NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Who Are Transferring Ownership/Operational Control of an Existing Net Metered Facility:

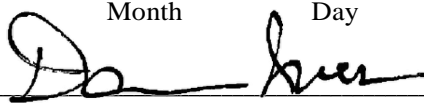
If no changes are being made to the existing Net Metered Facility, complete only Sections A, D, and F of this Application/Agreement and forward to Evergy at:

Evergy, Inc.  
Manager, Customer and Community Relations  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy will review the new Application/Agreement and, if the new Customer-generator has satisfactorily completed Application/Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve Application/Agreement. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**RESTRICTED NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Who Are Modifying an Existing Net Metered Facility:

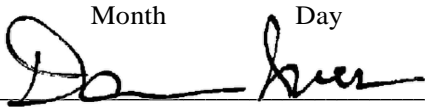
If changes are being made to the existing Net Metered Facility, Customer-generator shall submit a new Application/Agreement and forward to Evergy at:

Evergy, Inc.  
Manager, Customer and Community Relations  
P.O. Box 889, Topeka, Kansas 66601

Evergy will review the new Application/Agreement and notify the Customer-generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100 will be required with this Application/Agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

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**RESTRICTED NET METERING RIDER**

**APPLICATION/AGREEMENT**

**A. Customer-generator Information**

Name: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Service/Street Address (if different from above): \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Email: \_\_\_\_\_

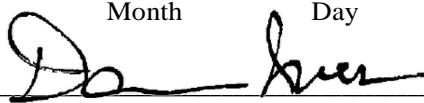
Emergency Contact Phone: \_\_\_\_\_

Evergy Account No. (from Evergy Bill): \_\_\_\_\_

Number of meters: \_\_\_\_\_

Issued \_\_\_\_\_  
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Effective October 28 2015  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed July 3, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 10 of 20 Sheets

**RESTRICTED NET METERING RIDER**

**B. Net Metered Facility Information**

Manufacturer Name Plate (if applicable) AC Power Rating: \_\_\_\_\_ kW Voltage: \_\_\_\_\_ Volts

System Type: Solar-Thermal \_\_\_\_\_ Wind \_\_\_\_\_ Fuel Cell \_\_\_\_\_ Thermal \_\_\_\_\_

Photovoltaic \_\_\_\_\_ Hydroelectric \_\_\_\_\_

Other (describe): \_\_\_\_\_

Service/Street Address: \_\_\_\_\_

Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_

Inverter/Interconnection Equipment Model No. \_\_\_\_\_

Are required Net Metered Facility Plans, Specifications, & Wiring Diagram attached? Yes No

Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_

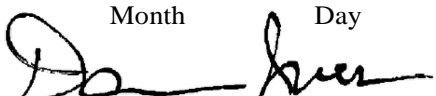
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): \_\_\_\_\_

Existing Electrical Service Capacity: \_\_\_\_\_ Amperes Voltage \_\_\_\_\_ Volts

Service Character: Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

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**RESTRICTED NET METERING RIDER**

**C. Installation Information/Hardware and Installation Compliance**

Person or Company Installing: \_\_\_\_\_

Contractor's License No. (if applicable): \_\_\_\_\_

Approximate Installation Date: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_


Email: \_\_\_\_\_

Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

☐ Yes ☐ No Is the net metered facility certified as compliant to UL 1741?

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 12EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**RESTRICTED NET METERING RIDER**

The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electrical Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical codes.

The proposed Net Metered Facility has:

- 1) A lockable, visible disconnect device, if required by the Utility, on the line side or load side, if mutually agreed to by Company and customer of the meter and accessible at all times to Evergy Kansas Central personnel.
- 2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to Evergy Kansas Central's electrical system.
- 3) An anti-islanding function that prevents the generator from continuing to supply power onto Evergy Kansas Central's electric system when it is not energized or operating normally.


If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to Evergy Kansas Central's electrical system when the electrical system is not energized or not operating normally.

Installer Name (print): \_\_\_\_\_

Installer Name (signed): \_\_\_\_\_ Date: \_\_\_\_\_

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(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 13EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**RESTRICTED NET METERING RIDER****D. Terms and Conditions**

In addition to abiding by Evergy Kansas Central's other applicable rules and regulations, the Customer-generator understands and agrees to the following specific terms and conditions:

**(1) Operation/Disconnection**


If, at any time, in the reasonable exercise of Evergy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy's electrical system, Evergy may immediately disconnect and lock-out the Net Metered Facility from Evergy's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.

**(2) Metering and Distribution Costs**

Evergy shall provide metering equipment sufficient to measure the net amount of electrical energy produced or consumed by the Customer-generator. If it is necessary for Evergy to install additional metering or distribution equipment to accommodate the Net Metered Facility, the Customer-generator shall reimburse Evergy for the costs to purchase and install the additional equipment.

**(3) Energy Pricing and Billing**

The net electric energy delivered to the Customer-generator shall be billed in accordance with rate schedule(s). The electric energy delivered by the Customer-generator to Evergy shall be credited in kilowatt-hours (kWh).

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(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 14

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**RESTRICTED NET METERING RIDER**

Net electrical energy measurement shall be calculated in the following manner:

- (a) For a Customer-generator, Evergy shall measure the net electrical energy produced or consumed during the billing period in accordance with normal Metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;
- (b) If the electricity supplied by Evergy exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy in accordance with normal practices for customers in the same rate class;
- (c) If the electricity generated by the Customer-generator exceeds the electricity supplied by Evergy during a billing period, the Customer-generator shall be charged the greater of a minimum monthly bill or the demand charge times the demand placed on Evergy's system plus the basic service fee, as defined in Evergy Kansas Central's applicable tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).
- (d) Any credits granted by subsection (c) shall expire when any of the following occurs:
  - 1. March 31<sup>st</sup> or
  - 2. Customer-generator's service is discontinued pursuant to Evergy Kansas Central's General Terms and Conditions.
- (e) Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in Section A.

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SCHEDULE RNMR

(Name of Issuing Utility)

Replacing Schedule RNMR Sheet 15

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**RESTRICTED NET METERING RIDER**

**(4) Initiation and Termination**

This Agreement becomes effective when signed by both the Customer-generator and Evergy and shall remain in effect unless terminated at any time under the following conditions:

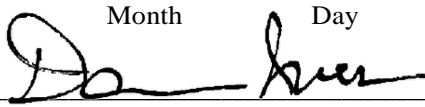
- (a) By the Customer-generator upon giving Evergy a written notice at least thirty (30) days prior to the date of termination of the Agreement. In such event, the Customer-generator shall, no later than the proposed termination date, completely disconnect the Net Metered Facility from parallel operation with Evergy Kansas Central's system.
- (b) By either party, if one party fails to comply with any of the terms and conditions of this Agreement. In such case, the other party may terminate this Agreement by giving at least thirty (30) days prior written notice which specifies the basis for termination.
- (c) By mutual agreement of the Customer-generator and Evergy.
- (d) By approval of the Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.

**(5) Modification**

If any planned changes to the Net Metered Facility alter the specifications and/or information provided in Sections B and C of this Application/Agreement, Customer-generator shall submit to Evergy a new Application/Agreement with all sections completed.

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**RESTRICTED NET METERING RIDER****(6) Transfer of Ownership/Operational Control**

The Application/Agreement shall survive the transfer of ownership or operational control of the Net Metered Facility to a new Customer-generator if the new Customer-generator agrees to comply with the terms and conditions of the Application/Agreement and notifies Evergy by completing sections A, D, and F no less than thirty (30) days before the transfer. Within fifteen (15) days Evergy will review the new Sections A, D, and F and, if approved, Evergy will then complete Section G and forward a copy of the completed Application/Agreement back to the new Customer-generator, thereby authorizing the new Customer-generator to operate the existing Net Metered Facility.

**(7) Dispute Resolution**


Disputes between the Customer-generator and Evergy that cannot be resolved by the parties by other means may be brought to the Kansas Corporation Commission by either party through complaint procedures as described in K.A.R. 82-1-220.

**(8) Testing Requirement**

Evergy may require net metered facilities to be tested according to IEEE 1547 that provides testing specifications and requirements. If testing is required then IEEE 1547.1 will be utilized to verify conformance to IEEE 1547.

**(9) Insurance**

Evergy may not require a Customer-generator to purchase additional liability insurance. However, Customer-generators may have legal liabilities not covered under their existing insurance policy in the event the Customer-generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims.

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**RESTRICTED NET METERING RIDER**

Evergy shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Net Metered Facility or for the acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.

**(10) Additional Terms and Conditions**

Additional terms and conditions are included in the attached "Appendix A", which is hereby incorporated by reference and made a part of this Agreement.

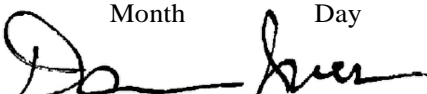
I have read, understand, and accept the provisions of Section D (1) - (10) of this Application Agreement.

Customer-Generator (print): \_\_\_\_\_

Customer-Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_

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Replacing Schedule RNMR Sheet 18EVERGY KANSAS CENTRAL RATE AREA

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**RESTRICTED NET METERING RIDER****E. Electrical Inspection**

The Net Metered Facility referenced above satisfies all operational requirements noted in Section D.

Inspector Name (print): \_\_\_\_\_

Inspector Certification: Engineer/Electrician License No. \_\_\_\_\_

Inspector Name (signed): \_\_\_\_\_ Date: \_\_\_\_\_

**F. Customer-generator Acknowledgement**

I have a Net Metered Facility installed on my premises and I have been given warranty information and/or an operator's manual for this facility. Also, I have been provided with a copy of Evergy Kansas Central's applicable tariff and interconnection requirements. I am familiar with the operation of the Net Metered Facility.

I agree not to operate the Net Metered Facility in parallel with Evergy Kansas Central's electrical system until this Application/Agreement has been approved by Evergy.

I agree to abide by the terms of this Application/Agreement and to operate and maintain the Net Metered Facility in accordance with the manufacturer's recommended practices as well as Evergy Kansas Central's interconnection standards applicable to Net Metering. If, at any time the Net Metered Facility is operating in an unusual manner, I shall disconnect the Net Metered Facility and not reconnect it to Evergy's electrical system until cleared to do so by Evergy.

Customer-Generator (print): \_\_\_\_\_

Customer-Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_

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**RESTRICTED NET METERING RIDER**

**G. Application Approval**

Evergy does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Net Metered Facility or the Customer-generator negligence.


This Application is approved by Evergy on this \_\_\_\_\_ day of \_\_\_\_\_ (month), 20\_\_\_\_ (year).

Evergy Representative Name (print): \_\_\_\_\_

Evergy Representative Name (signed): \_\_\_\_\_

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Replacing Schedule RNMR Sheet 20

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**RESTRICTED NET METERING RIDER**

**Appendix A: Additional Terms and Conditions.**

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SCHEDULE \_\_\_\_\_ ROFT

(Name of Issuing Utility)

Replacing Schedule ROFT Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 6, 2006No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RELOCATION OF FACILITIES TARIFF**

If any governmental subdivision requires Company to construct, remove, or relocate ("change") Distribution or Transmission facilities ("required facilities") when Company, absent such requirement, would do otherwise, and where the recovery of the additional cost for such change is not otherwise provided for, the cost incurred by Company to make such change shall be assessed against the customers located within the governmental subdivision through a monthly surcharge ("Surcharge") as follows:

1. If the required facilities are in lieu of new facilities, Company shall estimate the cost of the required facilities and of the facilities which otherwise would have been installed ("planned facilities"). Any cost of the required facilities in excess of the planned facilities shall be the basis for the Surcharge.
2. If the required facilities replace existing facilities, which Company would otherwise maintain or modify in place, Company shall estimate the cost of the required facilities and any planned modifications to existing facilities. Any cost of the required facilities in excess of the cost of any planned modifications to existing facilities plus the cost of removing existing facilities shall be the basis for the Surcharge.
3. If the required facilities replace existing facilities which Company would not otherwise maintain or modify, the cost of the required facilities plus the cost of removing the existing facilities less their salvage value shall be the basis for the Surcharge.
4. Company's costs of planned and required facilities shall be as follows:
  - a. Costs of planned facilities shall include applicable material and labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience.

Issued \_\_\_\_\_  
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SCHEDULE \_\_\_\_\_ ROFT

(Name of Issuing Utility)

Replacing Schedule ROFT Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 6, 2006

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**RELOCATION OF FACILITIES TARIFF**

- b. Costs of required facilities shall include the cost items identified in subparagraph a. plus all costs of complying with the requirements of the governmental subdivision including any application process of the governmental subdivision, including the cost of preparing the application, costs of developing alternatives not already studied by Company, cost of estimating the cost of alternatives not already studied by Company, the production of data for consideration in any hearing, and any other direct cost of compliance including any hearing held.
5. The basis for the Surcharge, as determined under paragraphs 1, 2, or 3, and 4 above, shall be recovered from all customers within the governmental subdivision through the Surcharge. Said Surcharge shall be the amount necessary to recover the basis and Company's associated cost of capital and income taxes in a period of time approved by the Kansas Corporation Commission, not longer than seven years. Subject to review and approval by the Kansas Corporation Commission, the governmental subdivision may determine whether the Surcharge shall be calculated and billed on a per customer basis, energy usage basis or some combination thereof. Surcharge shall be shown as a separate line item on the customer's bill. In the absence of such governmental subdivision determination, the Surcharge shall be calculated and billed on a per customer basis.
6. Company shall file a notice of the Surcharge with the Kansas Corporation Commission and shall file a copy with the affected governmental subdivision and provide copies to customers who have requested that the notice be sent to them. The notice shall state the following:
- a. the reason for the Surcharge;
  - b. the estimated amount of the Surcharge;
  - c. the period of time over which the Surcharge shall be made;
  - d. the number of electric customers within the governmental subdivision.

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SCHEDULE \_\_\_\_\_ ROFT

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Replacing Schedule ROFT Sheet 3

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**RELOCATION OF FACILITIES TARIFF**

7. The Surcharge may be included in bills rendered in any governmental subdivision 30 days after placing the first required facility in service or the removal of a facility required to be removed or 60 days after filing notice of the terms of the Surcharge with the Kansas Corporation Commission, whichever occurs later, unless the Kansas Corporation Commission has, by order issued within 30 days of the filing, suspended the Surcharge for purposes of investigation.
8. At any time after the commencement of the Surcharge, the Surcharge may be reviewed and, if necessary, adjusted to reflect:
  - a. the number of electric service customers then in the governmental subdivision, and/or;
  - b. the amount of energy used by customers in the governmental subdivision, and/or;
  - c. the actual cost of required facilities.
9. If the governmental subdivision rescinds its requirements concerning required facilities, the Surcharge shall continue until the end of term specified in Section 5, subject to review and adjustment as specified in Section 8.
10. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with Company's General Terms and Conditions for Electric Service.

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SCHEDULE \_\_\_\_\_ RPER \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**RESIDENTIAL PEAK EFFICIENCY****AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

**APPLICABLE**

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL**

BASIC SERVICE FEE                      \$14.50

ENERGY CHARGE:                      4.5840¢ per kWh

DEMAND CHARGE:

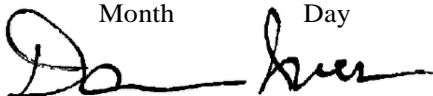
Winter Period - Demand set in the billing months of October through May.  
\$3.00 per kW

Summer Period - Demand set in the billing months of June through September.  
\$9.00 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_ RPER \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 3 Sheets

**RESIDENTIAL PEAK EFFICIENCY**

**MINIMUM MONTHLY BILL**

The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

**DETERMINATION OF PEAK BILLING PERIOD**

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

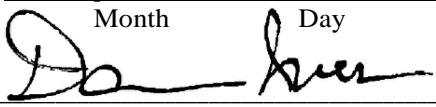
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
Month Day Year

Effective September 27 2018  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RPER \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


**RESIDENTIAL PEAK EFFICIENCY**

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective September 27 2018  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**AVAILABLE**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL**

**ENERGY CHARGE**

Winter Period - Energy used during billing months of October through May  
5.3214¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September  
6.4665¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE**

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SECURITY AREA LIGHTING****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

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SCHEDULE \_\_\_\_\_ SAL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 2 of 6 Sheets

**SECURITY AREA LIGHTING**

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

**NET MONTHLY BILL**

- A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

**LED Lighting**

<u>Class</u>	<u>Surface Lumens</u>	<u>Per Installation</u>
A <sub>Low</sub>	4,200 – 4,800	\$12.05
A <sub>High</sub>	6,100 – 7,300	\$18.26
B	8,600 – 10,200	\$19.27
C	11,000 – 19,900	\$42.41
D	22,000 – 28,000	\$44.93
E	31,000 +	\$44.93

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SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 3 of 6 Sheets

**SECURITY AREA LIGHTING**

New installations of the following shall no longer be available on and after September 27, 2018.  
The decision to repair or replace these installations with another type shall be Company's option.

**High Pressure Sodium Lamps**

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
5,700	70	Space	56	\$11.96
14,500	150	Space	115	\$17.99
14,500	150	Flood	115	\$19.02
45,000	400	Space	288	\$41.83
45,000	400	Flood	288	\$44.92

**Metal Halide Lamps**

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
13,500	250	Flood	182	\$33.91
24,000	400	Flood	288	\$46.33

New installations of the following shall no longer be available on and after June 4, 2002. The  
decision to repair or replace these installations with another type shall be Company's option.

**Mercury Vapor Lamps**

<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
7,000	175	Space	128	\$10.28
20,000	400	Space	288	\$18.83
20,000	400	Flood	288	\$24.55
52,000	1000	Space	697	\$35.43
59,000	1000	Flood	697	\$44.90

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SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SECURITY AREA LIGHTING**

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$14.38

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$13.63

B. Multiple Lighting Unit Service - \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

C. The monthly charge per standard extension shall be \$3.50.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

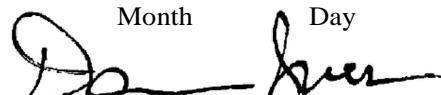
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SAL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 5 of 6 Sheets

**SECURITY AREA LIGHTING****DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

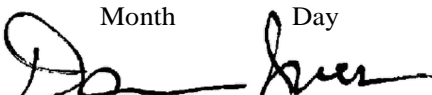
**SECURITY AREA LIGHTING**

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
10. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures – one year term.
  - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.
11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE****AVAILABLE**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

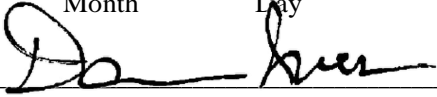
**NET MONTHLY BILL**

BASIC SERVICE FEE	\$29.00
ENERGY CHARGE	2.5184¢ per kWh
DEMAND CHARGE	\$8.42 per kW

Plus all applicable adjustments and surcharges.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE****MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

**ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**


The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
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Sheet 3 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Service under this rate schedule is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED****ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

**ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION**

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

**NET MONTHLY BILL**

BASIC SERVICE FEE      \$22.73


## ENERGY CHARGE

6.7079¢ per kWh for the first 1,200 kWh  
4.8818¢ per kWh for all remaining kWh

## DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.  
\$1.37 per kW of Billing Demand, over 5 kWSummer Period - Demand set in the billing months of June through September.  
\$2.50 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE****AVAILABLE**

Electric service is available under this schedule at points on Company's existing distribution facilities.

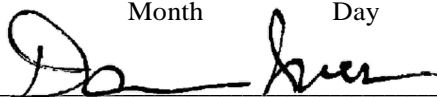
**APPLICABLE**

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

**STANDARD SERVICE****NET MONTHLY BILL****BASIC SERVICE FEE**      \$22.73**ENERGY CHARGE**

6.7079¢ per kWh	for the first 1,200 kWh
4.8818¢ per kWh	for all remaining kWh

Issued \_\_\_\_\_  
Month      Day      YearEffective September 27 2018  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE****DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$ 4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$ 8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**RECREATIONAL LIGHTING SERVICE**

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

**NET MONTHLY BILL**

BASIC SERVICE FEE \$22.73

ENERGY CHARGE 8.4920¢ per kWh

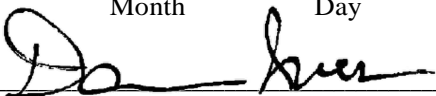
Plus all applicable adjustments and surcharges.

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE**

**NET MONTHLY BILL**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

BASIC SERVICE FEE                      \$22.73

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

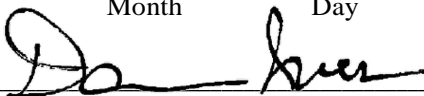
A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Basic Service Fee plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE**

**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

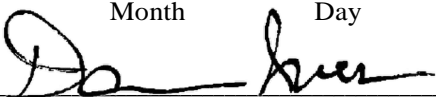
The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
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Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SkW \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SOLAR kW SERVICE****AVAILABLE**

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service or the combination of this service and Solar kWh Service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

**APPLICABLE**

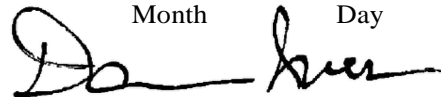
Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Residential Standard Service, Small General Service, Small General Service - Church Option, or Standard Educational Service. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules DOR, GSS, ICS, OPS, RITODS, SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

**CHARACTER OF SERVICE**

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SkW \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**SOLAR kW SERVICE****NET MONTHLY BILL**

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula =  $730 \text{ average hours per month} * CF * (NPV \text{ of } ((E + T + EE + P) \text{ escalated annually at } 4\% \text{ for } 20 \text{ years}) + PPA \text{ rate} + (15\% * (\text{Annual Demand} / 12)))$

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff


T = Transmission component of standard tariff

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

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SCHEDULE \_\_\_\_\_ SkW \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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**SOLAR kW SERVICE**

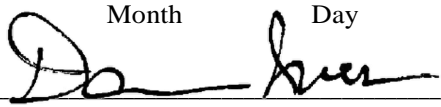
Annual Demand = Per kW Demand charge for 12 months for applicable standard tariff

**TERMS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.
4. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.
5. Solar capacity subscriptions shall be in one kW increments.
6. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.
7. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.
8. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.

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SCHEDULE \_\_\_\_\_ SkWh \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SOLAR kWh SERVICE****AVAILABLE**

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kWh Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service or the combination of this service and the Solar kW Service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

**APPLICABLE**


Solar kWh Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Residential Standard Service, Small General Service, Small General Service - Church Option, or Standard Educational Service. Solar kWh Service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules DOR, GSS, ICS, OPS, RITODS, SSR, ST, SL, SAL, TS or to backup, off peak, breakdown, supplemental, resale or shared electric service.

**CHARACTER OF SERVICE**

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kWh) per month for each kWh produced by their subscribed solar generation capacity (kW) for the term of the agreement. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ SkWh \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**SOLAR kWh SERVICE****NET MONTHLY BILL**

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the PPA rate of the solar garden assigned to the customer.

Energy usage exceeding the output of the customer's subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within the customer's current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff

T = Transmission component of standard tariff

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

**TERMS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ SkWh \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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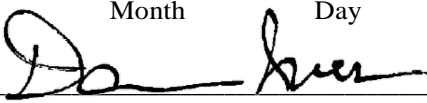
Sheet 3 of 3 Sheets

**SOLAR kWh SERVICE**

3. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.
4. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.
5. Solar capacity subscriptions shall be in one kW increments.
6. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.
7. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.
8. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.

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SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 9 Sheets

**STREET LIGHTING****AVAILABLE**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

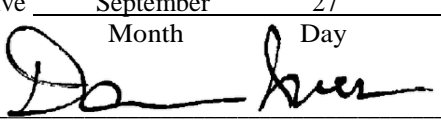
**APPLICABLE**

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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SCHEDULE \_\_\_\_\_ SL

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 2 of 9 Sheets

**STREET LIGHTING**


3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

**Non-Standard Public Street Lighting**

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

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SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**STREET LIGHTING**


On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

**NET MONTHLY BILL**

A monthly charge per standard installation is as follows:

<u>Class</u>	<u>LED Lighting</u>	<u>Per Installation (a)</u>
	<u>Surface Lumens</u>	
A <sub>Low</sub>	4,200 – 4,800	\$ 7.86
A <sub>High</sub>	6,100 – 7,300	\$10.50
B	8,600 – 10,200	\$13.13
C	11,000 – 19,900	\$18.06
D	22,000 – 28,000	\$24.00
E	31,000 +	\$24.00

Installations that include set back fixtures will include an additional charge of \$5.23.

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SCHEDULE \_\_\_\_\_ SL

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**STREET LIGHTING**

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

**High Pressure Sodium Lamp of:**

5,700 Lumens	70 watts
8,500 Lumens	100 watts
14,500 Lumens	150 watts
25,600 Lumens*	250 watts
25,600 Lumens	250 watts
45,000 Lumens	400 watts

**Per Installation (a)**

\$ 7.86
\$10.50
\$13.22
\$23.03
\$18.35
\$24.25

**Metal Halide Lamp of:**

8,800 Lumens	175 watts, or smaller
13,500 Lumens	250 watts
24,000 Lumens	400 watts

**Per Installation (a)**

\$28.22
\$34.90
\$40.80

\* set back fixtures

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

**Mercury Vapor Lamp of:**


7,000 Lumens	175 watts, or smaller
10,000 Lumens	250 watts
11,000 Lumens	250 watts
11,000 Lumens	250 watts
20,000 Lumens	400 watts
20,000 Lumens	400 watts
52,000 Lumens	1000 watts

**Per Installation**

\$ 7.28
\$ 8.31
\$10.55
\$15.96 (c)
\$14.72
\$21.04 (c)
\$15.61

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By  \_\_\_\_\_  
Darrin Ives, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**STREET LIGHTING****Metal Halide Lamp of:**

33,000 Lumens	400 watts
2 at 33,000 Lumens	400 watts
90,000 Lumens	1000 watts
Tower	6 Lamp Fixture

**Per Installation**

\$ 29.19 (c)
\$ 52.22 (c)
\$ 39.55 (b)
\$191.69

**High Pressure Sodium Lamp of:**

8,500 Lumens	100 watts, or smaller
13,500 Lumens	150 watts
13,500 Lumens	150 watts
14,500 Lumens	150 watts
20,700 Lumens	215 watts
20,700 Lumens	215 watts
25,600 Lumens	250 watts
40,500 Lumens	360 watts
40,500 Lumens	360 watts
45,000 Lumens	400 watts

**Per Installation**

\$15.91 (c)
\$10.74 (e)
\$16.06 (e) (c)
\$16.86 (c)
\$12.13 (e)
\$17.19 (e) (c)
\$21.50 (c)
\$16.82 (e)
\$21.80 (e) (c)
\$27.77 (c)

**Filament Lamp of:**

10,000 Lumens

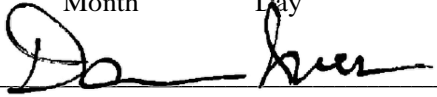
**Per Installation**

\$11.99

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

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SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

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**STREET LIGHTING**

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.75 per standard installed on or after May 1, 1983.

\$3.00 per standard installed before May 1, 1983.


- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- (e) Available in retrofit of Mercury Vapor (MV) fixtures.

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL RATE AREA

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**STREET LIGHTING****ADJUSTMENTS AND SURCHARGES**


The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

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EVERGY KANSAS CENTRAL RATE AREA

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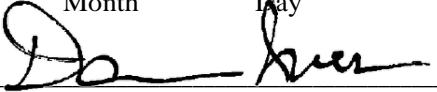
Sheet 8 of 9 Sheets

**STREET LIGHTING**

5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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EVERGY KANSAS CENTRAL RATE AREA

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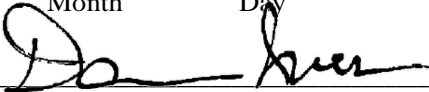
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**STREET LIGHTING**

11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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Schedule SSPR

(Name of Issuing Utility)

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**SIMPLESAVINGS PROGRAM RIDER - PILOT****AVAILABLE**

This Rider is applicable to all customers taking service under Company's Residential or Small General Service rate schedules. Company administers this SimpleSavings Program in partnership with State Energy Office's Efficiency Kansas loan program for the period from February 1, 2011 through January 31, 2015. Company will continue to administer all existing loans if this program is not continued beyond January 31, 2015.

**APPLICABLE**

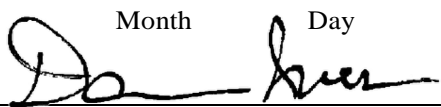
This program Rider is applicable to all eligible customers entering into Company's SimpleSavings agreement approved by the State Energy Office through the Efficiency Kansas loan program and is subject to the provisions of this Rider and the Efficiency Kansas' loan program. Eligible customers at a minimum must have 12 months of continuous service at the dwelling that would be subject to improvements, be current on their utility service payments, be deemed creditworthy and must not have had their utility service disconnected for non-payment in the 12 months immediately prior to their application for participation. The State Energy Office through its Efficiency Kansas program may impose other eligibility requirements.

**NET MONTHLY CHARGE**

A SimpleSavings charge shall be included on every monthly bill issued for electric service to the premises subject to a SimpleSavings Agreement. This amount shall be established as of the signature date of the SimpleSavings Agreement and shall not change during the Agreement's term, unless Company and customer agree to a different payment schedule and the new amount is permitted under the Efficiency Kansas Program Manual. This charge shall be rounded up to the nearest \$0.01 and shown as a separate line on the existing or any subsequent customer's bill at the premise.

The monthly SimpleSavings Charge shall be the sum of:

SimpleSavings Program charge consisting of the SimpleSavings installment as determined in the agreement, plus

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Schedule SSPR

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

The State Energy Office's administrative charge, plus

**ADMINISTRATIVE FEE**

Participants shall pay a one-time charge to offset Company's costs related to initiating a SimpleSavings Loan Agreement. The Company will deduct this fee from the Efficiency Kansas proceeds prior to disbursement to other contractors. This charge shall be \$250.

Customer's that receive an Energy Efficiency Audit that indicates the customer qualifies for financing through this program but elects not to proceed with a loan will be charged a \$125 Administrative Fee to compensate Westar for costs in explaining to the customer the costs and benefits of the Efficiency Kansas program.

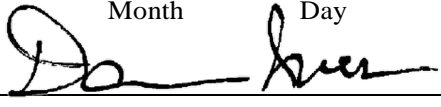
Customer's that receive an Energy Efficiency Audit but does not qualify for the program or the audit indicates that improvements will not produce cost effective savings to qualify for a loan will not be charged an Administrative Fee.

**LOAN LIMITS**

Participating customers in this SimpleSavings Program may be eligible for up to a \$20,000 loan for eligible residential customers and \$30,000 for eligible business customers through the State Energy Office's Efficiency Kansas loan program.

**DEFINITIONS AND CONDITIONS**

1. "Efficiency Kansas" is the revolving loan program of the State Energy Office. It is a meter-based loan program.
2. "State Energy Office" is a branch of the Kansas Corporation Commission charged with administering the Efficiency Kansas loan program.
3. "SimpleSavings" is the name of Company's program in partnership and under the State's Efficiency Kansas loan program.

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 3EVERGY KANSAS CENTRAL RATE AREA

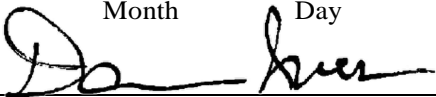
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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

4. "Energy Conservation Plan" begins with an energy audit performed by a program eligible auditor to ensure that improvements the customer/applicant is making to the residence or small business are appropriate and cost-effective. The Energy Conservation Plan generates an estimate of reasonably expected net savings results for the customer/applicant. Efficiency Kansas requires that the projected energy (and dollar) savings are greater than the cost of the improvements. If the cost to repay the improvements through the loan terms would exceed 90% of the expected energy savings, the improvements will not qualify.
5. "SimpleSavings Agreement" is the contract between Company and an individual under the SimpleSavings - Efficiency Kansas loan program. The agreement provides the funding for energy efficiency improvements to residential and small businesses. The funding is repaid to the State Energy Office through an additional charge on the monthly electric bill on meter(s) located at a premise that participated in the program.
6. "SimpleSavings Charge" is the total monthly obligation under this Program Rider, as described in the Net Monthly Bill section described above. This charge is in addition to customer's electric bill for service provided by Company.
7. Company is authorized to utilize its collection procedures including disconnection, to recover unpaid SimpleSavings charges. Company shall inform the State Energy Office when its collection efforts have been exhausted and it has categorized the customer's SimpleSavings charges as uncollectible. The debt and collection of those billed SimpleSavings charges shall be thereafter be the responsibility of the State Energy Office.

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Schedule SSPR

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

8. Company's participation in and obligations under this Rider shall not result in any representation or warranties regarding the results to be achieved by customer's participation in the program, any energy savings measures undertaken or the safety of such measures. Any warranties that may exist under the program are between the customer/applicant and the auditor, contractor, and manufacturer only. Company disclaims all warranties, express or implied, including but not limited to the warranties of the merchantability and fitness for a particular purpose. Participation in the program acknowledges that Company is not responsible for the design or installation of any energy saving measure or for ensuring that such measures comply with any particular laws (including patent laws) codes, regulations or industry standards.
9. Evaluation, Measurement and Verification on this pilot program will be conducted in calendar year 2013 through the process laid out by the Kansas Corporation Commission in Docket No. 10-GIMX-013-GIV.
10. Company assumes no liability under this program related to audits, the auditors, energy savings, the Energy Conservation Plan, the energy savings measures, contractors, installations, construction and other activities affected by this program.
11. All provisions of this Rider are subject to changes made by order of the Kansas Corporation Commission.

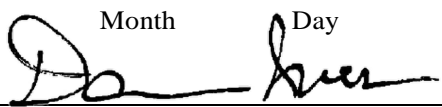
**AUTHORIZATION AND REQUIREMENTS**

This Rider provides Kansas Corporation Commission authorization under which Company will participate in the Efficiency Kansas program.

- a. Service under this Rider is contingent on the State Energy Office approval of the customer/applicant's Energy Conservation Plan as well as the continuing nature of the Efficiency Kansas program and the availability of Efficiency Kansas funding to Company. Upon State Energy Office or Company suspension or termination of the Efficiency Kansas program, Company shall have no obligation to accept new SimpleSavings applications or agreements.

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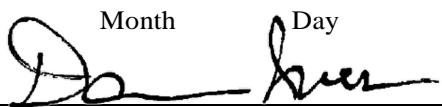
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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- b. The SimpleSavings program is subject to the terms and conditions of the State Energy Office's Efficiency Kansas Program Manual, the Memorandum of Agreement between the Commission and Company and this SimpleSavings Program Rider. The provisions of the Efficiency Kansas Program Manual shall control the customer/applicant's SimpleSavings application process. Company's service under this Rider is subject to the Efficiency Kansas Program Manual's "Guidelines for Utility Track," under which Company has agreed to:
- i. Operate under Option 1, receiving funds from the Commission on a regular monthly schedule, after the State Energy Office has received a signed Certificate(s) of Project Completion for the applicable project(s).
  - ii. Collect customer payments and forward them to the Commission as well as to report certain customer specific information including but not limited to payment and default records.
  - iii. Exercise its collection efforts equally against outstanding debt for electric service and SimpleSavings charges. When Company has exhausted its normal collection efforts, Company will assign a delinquent SimpleSavings account to the Commission for possible further collection and/or litigation.
- c. An Customer/applicant shall be responsible for meeting all initial requirements, including but not limited to:
- i. Obtaining an energy audit of the premise by a qualified and certified Efficiency Kansas auditor. Payment to the auditor shall be the customer/applicant's responsibility, however, with the auditor's written agreement, Company may make a direct payment to the auditor when disbursing the Efficiency Kansas funds after completion of the selected energy efficiency modifications contained in the Energy Conservation Plan provided the energy efficiency improvement and the audit fee do not exceed 90% of the anticipated savings.

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 6

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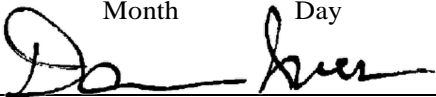
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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- ii. Reviewing the audit results and obtaining bids from qualified contractors, which adhere to the State Energy Office requirements.
- iii. Finalizing the Energy Conservation Plan for submittal by the Company to the State Energy Office. Customer/applicant shall indicate audit prioritized energy efficiency improvements customer/applicant wishes to install, the cost and the selected contractor(s). Required documentation shall be provided to the company not later than eleven months after the original energy audit was performed.
- d. Company shall use its commercially reasonable efforts to advise and guide a potential SimpleSavings participant through the Efficiency Kansas application process but shall not be responsible for a customer/applicant's delay or failure to meet any Efficiency Kansas or SimpleSavings requirement. Company shall:
  - i. Review the completed SimpleSavings and/or Efficiency Kansas documents and advise the customer/applicant of any incomplete or missing forms.
- e. Calculate the proposed SimpleSavings Charge and, in the event it is greater than 90% of the State Energy Office determined percentage of energy savings projected by the auditor, advise the customer/applicant of appropriate options, including buydown with non-Efficiency Kansas funding. If SimpleSavings charge is less than 90% of the State Energy Office determined percentage of energy savings projected by the auditor, then Company will:
  - i. Submit to the State Energy Office the customer/applicant's documents seeking funding through Efficiency Kansas.
  - ii. Inform the customer/applicant of the State Energy's office approval or disapproval of the Energy Conservation Plan.

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Schedule SSPR

(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

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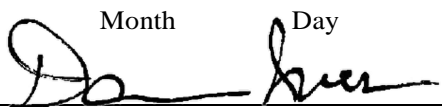
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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- iii. Inform the customer/applicant of the State Energy Office commitment to advance the requisite funding upon receipt of the Certification(s) of Project Completion.
- iv. Enter a SimpleSavings Agreement with customer/applicant.
- f. Upon execution of the SimpleSavings Agreement, the customer/applicant and selected contractor shall complete the proposed energy efficiency measures. Customer/applicant shall be responsible for all costs of equipment and/or installation, which exceed or are not specifically approved by the State Energy Office pursuant to the Energy Conservation Plan and/or the SimpleSavings Agreement.
- g. Upon completion of the energy efficiency improvements, the customer/applicant shall schedule the auditor's post-retrofit audit to ensure that all measures have been installed properly as described by the Audit and Energy Conservation Plan.
  - i. Company and/or the State Energy Office shall have the right, in their sole discretion, to verify project completion or other project developments and information through an on-site inspection of the project. The inspection shall be at a time convenient to the customer/applicant and, if necessary, the auditor.
  - ii. Company shall submit to the State Energy Office the Efficiency Kansas Certification of Project Completion, signed by the auditor and the customer/applicant.
- h. Upon receipt of the Efficiency Kansas principal from the State Energy Office, Company shall disburse the funds to the designated auditors, if applicable, contractors, and suppliers, and shall deduct its SimpleSavings Administrative Fee from the proceeds.

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 8

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

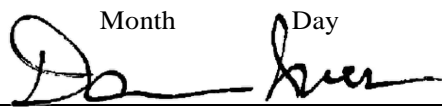
- i. If Company at any time discovers that a customer/applicant has misrepresented information used to support a SimpleSavings Agreement, the customer/applicant shall be immediately liable to reimburse Company for all funds advanced and all other costs associated with work performed under this program. All advanced funds actually recovered will be remitted to the State Energy Office.

**NOTIFICATION AND DISCLOSURE**

- a. Form: Signed, written notifications required by this Rider shall be provided on a form acceptable to Company.
- b. Owner's Notification to Successor Owners: An owner, whether a landlord or an owner/occupant, shall be responsible for notifying a prospective purchaser of the existence and terms of applicable SimpleSavings agreement.
- i. Company shall bill the entire remaining SimpleSavings principal to the previous owner in the event that (A.) said previous owner is unable to prove that the successor owner was properly notified and (B.) the successor owner also refuses to accept and pay the monthly SimpleSavings Charge.
- ii. Company shall file with the County Register of Deeds a Memorandum of Agreement Establishing a Utility Meter Charge or UCC, which indicates the applicability of the SimpleSavings Agreement to a property; however, responsibility for failed notification shall remain fully with the owner.

Issued \_\_\_\_\_  
Month Day Year

Effective April 27 2012  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 9EVERGY KANSAS CENTRAL RATE AREA

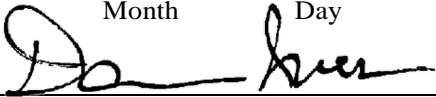
(Territory to which schedule is applicable)

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- c. Landlord's Notification to Tenants: The landlord, as the owner of the premise(s), shall be solely responsible for the ultimate discharge of the SimpleSavings principal and shall execute a SimpleSavings Owner Agreement to participate in the SimpleSavings program. Landlord shall be solely responsible for obtaining signed documentation from tenants. Company shall bill the SimpleSavings charge to the new tenant upon receipt of required documentation of the tenant's acknowledgement of the SimpleSavings obligation.
- i. Customer/applicant's written agreement to pay the applicable SimpleSavings charge shall be a prerequisite for Company's approval of an application for Service.
  - ii. Company shall not be required to serve a properly notified customer/applicant who refuses the responsibility for payment of the SimpleSavings charge. However, Company shall not unreasonably withhold service to an customer/applicant who orally acknowledges a SimpleSavings obligation. The customer/applicant shall provide written verification of the oral commitment within 60 days. Customer's payment of the first two SimpleSavings charges shall also indicate customer/applicant's informed consent.
  - iii. Company may initiate disconnection procedures 60 days after the customer's oral commitment if it has not received written verification nor full payment of all billed SimpleSavings charges, notwithstanding payment of all other electric service charges.
- d. Owner-occupants, landlords and tenants in mobile homes: An owner-occupant, landlord or tenant of a mobile home may participate in this program provided:
- i. The customer/applicant is a Kansas resident,
  - ii. The mobile home is on a permanent foundation or basement,

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

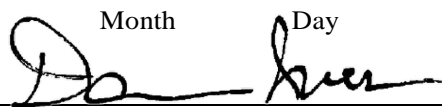
- iii. If the mobile home is a rental unit, both landlord and tenant are informed of respective obligations and agree to participate,
- iv. The mobile home has had all wheels removed.
- e. Company's notification to customer/applicants: Company shall use commercially reasonable efforts to inform a customer/applicant for service that a premise is subject to a SimpleSavings charge, but shall have no responsibility to fulfill the owner's or landlord's notification obligation.
  - i. Customer/applicant's written agreement to pay the applicable SimpleSavings charge shall be a prerequisite for Company's approval of an application for Service.
  - ii. Company shall not be required to serve a properly notified customer/applicant who refuses responsibility for payment of the SimpleSavings charge. However, Company shall not unreasonably withhold service to a customer/applicant who orally acknowledges a SimpleSavings obligation. The customer shall provide written verification of the oral commitment within 60 days. Customer's payment of the first two SimpleSavings charges shall also indicate customer's informed consent.
  - iii. Company may initiate disconnection procedures 60 days after the customer's oral commitment if it has not received written verification nor full payment of all billed SimpleSavings charges, notwithstanding payment of all other electric service charges.

**BILLING AND COLLECTION**

- a. SimpleSavings charges are "charges for utility service." Utility Service charges are subject to all rules and regulations approved by the Commission including but not limited to those establishing the Cold Weather Rule and providing disconnection procedures.

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 11

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- b. The SimpleSavings agreement shall determine the amount of the SimpleSavings principal plus other fees and the number of payments required to completely discharge the loan.
- i. The SimpleSavings payment amount shall be the total amount ultimately needed to pay for the customer/applicant's energy efficiency measures approved by the State Energy Office pursuant to the customer/applicant's Energy Conservation Plan, which have been funded from the Efficiency Kansas program and disbursed by Company, plus Company Administrative Fee, plus the State Energy Offices administrative charge, plus the portion of the auditors charge if not paid directly by customer/applicant.
  - ii. The principal shall be repaid over up to 180 equal monthly installments; an additional billing shall be established for each month Company is unable to collect the SimpleSavings charge for a customer/applicant at the premise(s).
  - iii. The SimpleSavings installment shall be the initial SimpleSavings principal divided by the initial number of payments.
  - iv. The SimpleSavings principal may be repaid in full at any time. Once the SimpleSavings principal has been completely discharged, Company shall bill no further SimpleSavings charges to the premise under the current SimpleSavings agreement and shall remove the obligation from the premise account.
- c. Company's bill for service to the premise(s) shall not reflect the SimpleSavings charge until after the Efficiency Kansas funds have been disbursed.

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Schedule SSPR

(Name of Issuing Utility)

Replacing Schedule SSPR Sheet 12EVERGY KANSAS CENTRAL RATE AREA

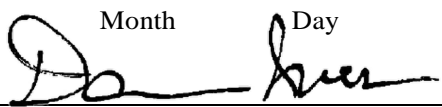
(Territory to which schedule is applicable)

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

- i. Continuing Obligation: The obligation for payment of the SimpleSavings charge shall be permanently associated with the specific premise(s) designated by the SimpleSavings agreement. The customer receiving electric service at that premise(s) shall be responsible for payment of all monthly SimpleSavings charges during customer's occupancy.
- ii. Abandonment: Company shall deem the SimpleSavings principal to be uncollectible if it is unable to render any bill for a SimpleSavings obligated premise for 12 consecutive months. Company will notify the State Energy Office of its inability to render further bills and future SimpleSavings charges.
- iii. Destruction: Company shall bill the entire remaining SimpleSavings principal to the current owner or landlord when destruction of the premise renders it uninhabitable to the extent that Company's electric service is no longer viable.
- iv. Removal: Company shall bill the entire remaining SimpleSavings principal to the current owner or landlord upon removal of Company's meter and/or service line for reasons including but not limited to:
  - 1. The planned destruction of the structure.
  - 2. The customer's request to terminate service for which Company does not anticipate reconnection.
  - 3. The removal, without replacement of equipment or construction material financed by the SimpleSavings Agreement.
- d. Revert-to-Owner (RTO) Agreement: Company shall require a landlord to establish an RTO Agreement to guarantee payment of the SimpleSavings charge during periods of vacancy.

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**SIMPLESAVINGS PROGRAM RIDER - PILOT**

An owner converting a premise(s) to rental status shall remain responsible for payment of the applicable monthly SimpleSavings charges until owner/applicant has provided Company with written acceptance of the landlord's notification obligation as well as the initial tenant's acceptance thereof, and has established a RTO.

- e. Energy Assistance Payments: Certain providers of utility assistance prohibit application of their funding to support programs such as SimpleSavings. When such prohibition exists, Company shall apply the applicable assistance funds to the non-SimpleSavings portion of a customer's bill and the customer shall continue to be responsible for payment of the SimpleSavings Charge.
- f. Minimum Bill: In addition to the provision of Section 5.08 of the Company's General Terms and Conditions, a customer who orders a disconnection and a reconnection at the same premise(s) within a period of 12 months, or who lived with and continues to live with the individual previously responsible for service at that premise address, shall pay in addition to the minimum bill stated in the applicable rate schedule, all monthly SimpleSavings charges that would otherwise have been billed during the discontinuance of service.

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SCHEDULE \_\_\_\_\_

SSR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 1

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**STANDBY SERVICE RIDER****AVAILABLE**

Available throughout Company's service area for standby service. Service is subject to the **DEFINITIONS AND CONDITIONS** section below.

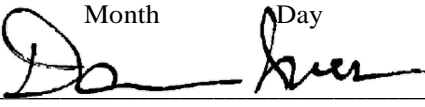
**NET MONTHLY BILL**

A Customer contracting for Standby Service shall sign an Electric Service Agreement that shall state the capacity the customer is requesting Company to backup, and energy the customer is requesting as maintenance service. The Electric Service Agreement shall indicate the rate schedule under which the customer would be billed for service if the standby service is demanded from Company.

- i) **Back-up Service:** The rates shall be as stated in, and total charge calculated according to, the rate schedule under which a customer contracts for this service.
- ii) **Supplemental Service:** The rates shall be as stated in, and total charge calculated according to, the rate schedule under which a customer contracts for this service.
- iii) **Maintenance Service:** The rate shall be the charge per kWh as indicated in the rate schedule under which a customer takes Supplemental Service, or the otherwise applicable rate schedule if no Supplemental Service is taken, plus one cent. The total charge shall be calculated by multiplying this rate times maintenance energy.

**DEFINITIONS AND CONDITIONS**

1. Standby service shall be defined as Back-up, Maintenance, and/or Supplemental Service provided by Company to a customer with on-site generating facilities, Qualifying Facilities, and/or all services required by the customers contracting for service under the Parallel Generation Rider. Qualifying Facilities are cogenerators and small power producers as defined in FERC Order No. 18 CFR Part 292.

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Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 2

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**STANDBY SERVICE RIDER****DEFINITIONS AND CONDITIONS CONTINUED**

2. All provisions set forth in the rate schedule under which a customer contracts for Back-up, Supplemental, and/or Maintenance Service shall apply to the extent they are not superseded by provisions of this Rider.
3. The services covered by this Rider are defined as follows:
  - (a) Back-up Service is capacity and energy, other than that provided for under (b) and (c) immediately following, specified by a customer for use during periods of unscheduled outage, to replace capacity and energy normally provided by the customer's on-site generating facilities. In no event shall capacity for Back-up Service exceed the net continuous capability of the customer's generating facilities.
  - (b) Supplemental Service is capacity and energy provided for a customer in addition to capacity and energy provided under Back-up and/or Maintenance Service. When determining the rate schedule under which the customer shall take Supplemental Service, the total electrical requirement of the customer may be considered.
  - (c) Maintenance Service is non-firm capacity, contracted for by a customer up to the net continuous capability of the customer's generating facilities, and energy, scheduled in advance by the customer for use during planned maintenance of the customer's on-site generating facilities and subject to paragraph seven below.
4. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and compensate accordingly. Additional investment for facilities required to provide capacity and energy for, Back-up and/or Maintenance Service, including metering equipment, shall be paid for by the customer.

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Replacing Schedule \_\_\_\_\_ SSR \_\_\_\_\_ Sheet 3

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**STANDBY SERVICE RIDER****DEFINITIONS AND CONDITIONS CONTINUED****5. Capacity and energy shall be determined as follows:**

- (a) Contracted Maintenance Service capacity shall be that level of capacity agreed to by Company prior to Maintenance Service being taken and subject to paragraph seven below.
- (b) Supplemental Service capacity shall be the greater of (i) the maximum capacity recorded by Company meter at times other than scheduled maintenance periods, or (ii) the maximum capacity recorded by Company meter less any contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded. Supplemental Service capacity shall be limited to the contract maximum specified in a customer's service agreement. However, should capacity as recorded by Company meter exceed (iii) the sum of contracted Back-up Service capacity plus contracted maximum Supplemental Service capacity at times other than scheduled maintenance periods, and/or (iv) the sum of contracted Back-up Service capacity plus contracted maximum Supplemental Service capacity plus contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded, the customer's contracted maximum Supplemental Service capacity shall be increased by the amount of the greatest excess. In no event shall the customer's billing capacity be less than the minimum capacity, as established according to paragraph 5 (d) below, specified in the customer's Electric Service Agreement.
- (c) Back-up Service capacity shall be the greater of (i) the maximum capacity recorded by Company meter less a customer's contracted maximum Supplemental Service capacity, at times other than scheduled maintenance periods, or (ii) the maximum capacity recorded by Company meter less the sum of the customer's contracted maximum Supplemental Service capacity plus contracted Maintenance Service capacity scheduled for use during the hour in which maximum capacity is recorded. In no event shall Back-up Service capacity be less than zero or more than the maximum amount specified in the customer's Electric Service Agreement.

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**STANDBY SERVICE RIDER****DEFINITIONS AND CONDITIONS CONTINUED**

- (d) For purposes of this Rider, a single minimum capacity shall be established, based on the entire load of a customer, without consideration for the types and number of services specified in the customer's Electric Service Agreement. Capacity recorded by Company meter shall serve to satisfy all or part of the minimum capacity requirement, irrespective of the purpose of such capacity. Any minimum capacity remaining after adjusting for capacity recorded by Company meter, shall be multiplied by the highest capacity charge contained in any rate schedule used by the customer under this Rider.
- (e) Maintenance Service energy shall be the lesser of (i) metered energy during the scheduled maintenance period or (ii) metered energy during the scheduled maintenance period minus Supplemental Service capacity, as determined in 5 (b) above, times the number of hours in the maintenance period.
- (f) Supplemental Service energy shall be the lesser of (i) the product of the Supplemental Service capacity, as determined in 5 (b) above, times the hours in the billing cycle or (ii) metered energy less Maintenance Service energy.
- (g) Back-up Service energy shall be metered energy less Supplemental Service energy less Maintenance Service energy.
- (h) For purposes of this Rider, a customer shall be charged a single basic service fee irrespective of the number of services taken. The customers taking service under more than one rate schedule, each with the basic service fee, shall pay the larger of said charges.

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**STANDBY SERVICE RIDER****DEFINITIONS AND CONDITIONS CONTINUED**

6. Maintenance Service may be provided twice during any 12 consecutive months for a maximum of 15 days in each maintenance period, if the beginning and end of the service period falls between October 1 and May 31 of the following year. For capacity greater than 1000 kVA, a customer shall notify Company at least 120 days in advance of its preferred maintenance schedule. Upon consent of Company, a preliminary maintenance schedule shall be established for the customer and best efforts shall be made to provide the service when scheduled, however, being non-firm, the schedule is not guaranteed. The Customer shall notify Company 24 hours before each planned outage of its on-site generating facility. Maintenance Service may also be provided once each billing period, other than June, July, August, and September, for a maximum of 72 continuous hours provided such service begins between 10 p.m. Friday and 12 p.m. Saturday.
7. Electric Service Agreements under this Rider shall depend on a customer's capacity and energy requirements and the investment required by Company, but in no event shall the initial term be less than three years. Electric Service Agreements shall automatically be renewed at the end of the initial term or extension thereof for two year periods unless canceled. Electric Service Agreements may be canceled at the end of the initial term or extension thereof on not less than 12 months prior written notice.
8. Company requires a customer to comply with the "General Conditions for Interconnection of Customer Owned Generation with Evergy Kansas Central's transmission or distribution system."

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EVERGY KANSAS CENTRAL RATE AREA

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**SHORT-TERM SERVICE****AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABLE**

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

**NET MONTHLY BILL**

BASIC SERVICE FEE            \$22.73

ENERGY CHARGE                6.7079¢ per kWh

**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$4.43 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$8.56 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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**SHORT-TERM SERVICE****MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

**SERVICE FEE**

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or  
\$ 150.00 for Optional Short-Term Service

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EVERGY KANSAS CENTRAL RATE AREA

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**SHORT-TERM SERVICE**

**STANDARD SHORT-TERM SERVICE**


1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

**OPTIONAL SHORT-TERM SERVICE**

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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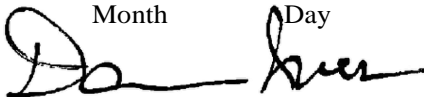
**SHORT-TERM SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued \_\_\_\_\_  
Month Day Year

Effective September 27 2018  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SHORT-TERM SERVICE**

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TA

(Name of Issuing Utility)

Replacing Schedule TA Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 6, 2006No supplement or separate understanding  
shall modify the tariff as shown hereon.

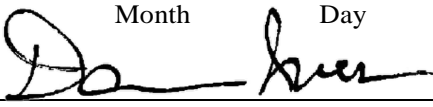
Sheet 1 of 1 Sheets

**TAX ADJUSTMENT****GENERAL APPLICABILITY**

When any governing body of a taxing subdivision imposes a franchise, occupation, business, sales, license, excise, privilege or similar charge of any kind on Company based upon, (1) the sale of Electric Service to customers (2) the amounts of electric energy sold to customers, or (3) the gross receipts or revenues to Company therefrom, such tax or fee shall, to the extent practical, shall be charged on a pro rata basis to all customers within the boundaries of such taxing subdivision. The amount of such charge shall become a part of the total bill for electric service furnished. Any customer exempted from this tax or fee by the taxing subdivision in the calculation of the tax or fee shall be exempted from the adder contemplated herein, unless Commission determines otherwise.

**METHOD OF BILLING**

- A. Where the tax or fee is levied on a percentage of gross receipts, that percentage will be applied to each customer's bill so affected, and the amount so computed will be added as a separate item to such customer's bill.
- B. Where the tax or fee is levied other than on a percentage of gross receipts, there shall be added to each customer's bill so affected, that proportionate part of such total tax or fee imposed by the taxing subdivision in conformity with the basis of such total tax or fee. The pro rata tax or fee applicable to each customer so affected will be added as a separate item on the customer's bill.

Issued \_\_\_\_\_  
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Month Day YearBy 

Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**TRAFFIC SIGNAL SERVICE**

**AVAILABLE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

**APPLICABLE**

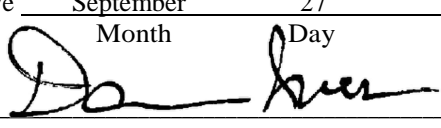
To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE TS

(Name of Issuing Utility)

Replacing Schedule TS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed June 8, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**TRAFFIC SIGNAL SERVICE**

**NET MONTHLY BILL**

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

**ENERGY CHARGE**

For City Owned and Maintained Traffic Signals:

9.4732¢ per kWh

For City Owned Traffic Signals Maintained by Company:

9.4732¢ per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of;


A. \$10.00, or

B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_  
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Effective September 27 2018  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ June 8, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**TRAFFIC SIGNAL SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment


Plus all applicable adjustments and surcharges.

**DEFINITIONS AND CONDITIONS**

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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