Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

Updated - EXHIBITS 1 – 6

UPDATED - Exhibit 1 Southern Pioneer Electric Company 2025 Property Tax Surcharge

Summary and Surcharge Calculation

| Total Amount To be Recovered in 2025 | | | | | Footnote |
|---|-----------------|----|-------------|------|----------|
| Property Tax Levied in 2024 See Exhibit 2 | \$ 2,401,083 | | | | |
| Less: BOTA Property Tax Adjustment recognized in 2024 | \$ - | _ | | | 2 |
| Difference | \$ 2,401,083 | | | | |
| Portion of Difference Due From Retail | 0.8391 | \$ | 2,014,855 | | 3 |
| Add: Property Tax Surcharge Under / (Over) Recovery from Prior Period - see Exhibit 3 | | \$ | (57,741) | | |
| Property Tax Included in Base Rates ¹ | | \$ | (2,563,807) | _ | |
| Total Amount To Be Recovered From Retail | | \$ | (606,694) | = | |
| Portion of Difference Due From STR | 0.0598 | \$ | 143,523 | | 3 |
| Add: Property Tax Surcharge Under / (Over) Recovery from Prior Period - see Exhibit 4 | | \$ | (35,757) | | |
| Property Tax Included in Base Rates ¹ | | \$ | (39,325) | _ | |
| Total Amount To Be Recovered from STR | | \$ | 68,440 | = | |
| Portion of Difference Due From 3rd Party LAC | 0.1011 | \$ | 242,705 | | 3 |
| Add: Property Tax Surcharge Under / (Over) Recovery from Prior Period - see Exhibit 5 | | \$ | 5,556 | | |
| Property Tax Included in Base Rates ¹ | | \$ | (157,853) | _ | |
| Total Amount To Be Recovered from LAC | | \$ | 90,408 | = | |
| 2024 Year Sales | | | | | |
| 2024 kWh Retail Sales - see Exhibit 3 | | 3 | 312,050,372 | kWh | |
| 2024 kWh STR - see Exhibit 4 | | 4 | 41,319,922 | kWh | |
| 2024 kW 3rd Party LAC - see Exhibit 5 | | | 236,908 | kW | |
| 2025 Proposed Per Unit Surcharge Calculations | | | | | |
| Retail per kWh Surcharge | | \$ | (0.001944) | /kWh | |
| STR per kWh Surcharge | | \$ | 0.000155 | /kWh | |
| 3rd Party LAC per kW Surcharge | | \$ | 0.38162 | /kW | |

¹ See EX6 for proration of Retail base for this year.

² Not applicable this year, as any BOTA adjustmens were not in the form of a refund but rather an adjusted tax assessments already captured in the invoices.

³ See Appenix A Page 4

UPDATED - Exhibit 2 Southern Pioneer Electric Company 2025 Property Tax Surcharge

2024 Property Tax Payment By County

| COUNTY | |
|----------|--------------|
| BARBER | 669,282.18 |
| CLARK | 105,409.75 |
| COMANCHE | 131,439.62 |
| GRANT | 3,231.50 |
| HARPER | 2.36 |
| HASKELL | 150,583.53 |
| KINGMAN | 140,711.46 |
| KIOWA | 127,569.04 |
| MEADE | 106,669.34 |
| PRATT | 268,478.10 |
| RENO | 2,800.70 |
| SEWARD | 694,905.88 |
| TOTALS | 2,401,083.46 |
| | |

UPDATED - Exhibit 3 Southern Pioneer Electric Company 2025 Property Tax Surcharge

Recovery Tracking - Retail

| | | roperty Tax | D | ronosty Toy | | | Property Tax charge Unit Rate | ۸ | cumulated | | |
|--------|-------------|------------------------|----|------------------------------|-----------------|----|------------------------------------|----|--------------------------|-------|----------------------------------|
| | | Surcharge nount Billed | | roperty Tax ifted to Base | | • | er 23-SPEE-522- AR and 24-SPEE- | | der/(Over) | | Property Tax harge Calculated |
| Mo/Yr | Sales kWh 1 | in 2024 ¹ | | tes in 2024 ² | Total | | 462-TAR | | ecovery ³ | ou. c | Amount |
| (a) | (b) | (c) | \$ | (d) 0.000198 | (e) | | (f) | \$ | (g) (563,369) | | (h) |
| Jan-24 | 25,520,882 | \$ 5,046 | \$ | - | \$ 5,046 | \$ | 0.000198 | \$ | (568,415) | \$ | 5,053 |
| Feb-24 | 24,305,941 | \$ (45,103) | \$ | - | \$ (45,103) | \$ | (0.001856) | \$ | (523,313) | \$ | (45,112) |
| Mar-24 | 20,204,518 | \$ (37,491) | \$ | - | \$ (37,491) | \$ | (0.001856) | \$ | (485,822) | \$ | (37,500) |
| Apr-24 | 21,111,093 | \$ (39,173) | \$ | - | \$ (39,173) | \$ | (0.001856) | \$ | (446,649) | \$ | (39,182) |
| May-24 | 21,365,356 | \$ (39,644) | \$ | - | \$ (39,644) | \$ | (0.001856) | \$ | (407,005) | \$ | (39,654) |
| Jun-24 | 26,672,390 | \$ (49,494) | \$ | - | \$ (49,494) | \$ | (0.001856) | \$ | (357,511) | \$ | (49,504) |
| Jul-24 | 32,855,347 | \$ (60,968) | \$ | - | \$ (60,968) | \$ | (0.001856) | \$ | (296,543) | \$ | (60,980) |
| Aug-24 | 34,861,231 | \$ (64,691) | \$ | - | \$ (64,691) | \$ | (0.001856) | \$ | (231,852) | \$ | (64,702) |
| Sep-24 | 32,890,764 | \$ (61,034) | \$ | 6,512 | \$ (54,521) | \$ | (0.001856) | \$ | (177,331) | \$ | (61,045) |
| Oct-24 | 26,727,787 | \$ (49,411) | \$ | 5,292 | \$ (44,119) | \$ | (0.001856) | \$ | (133,212) | \$ | (49,607) |
| Nov-24 | 22,409,076 | \$ (41,578) | \$ | 4,437 | \$ (37,141) | \$ | (0.001856) | \$ | (96,071) | \$ | (41,591) |
| Dec-24 | 23,125,987 | \$ (42,908) | \$ | 4,579 | \$ (38,329) | \$ | (0.001856) | \$ | (57,741) | \$ | (42,922) |
| Total | 312,050,372 | \$ (526,448) | \$ | 20,820 | \$ (505,628) | | | \$ | (57,741) | | (526,746) -0.1% |

See WP1.

² The Retail Property Tax Surcharge was rebased as approved in Docket 24-SPEE-415-TAR.

The amount that was rebased was \$0.000198 per kWh and additional details are provided on page 11 of the testimony provided by Staff Robert H. Glass, Ph.D. in Support of Settlement Agreement, filed 4/2/2024 in Docket 24-SPEE-415-TAR.

³ Compared to the annual Retail total surcharge as approved in 24-SPEE-462-TAR. For detail, see Staff R&R attached to the 01-18-24 Order in that Docket.

UPDATED - Exhibit 4 Southern Pioneer Electric Company 2025 Property Tax Surcharge

Recovery Tracking - STR

| Mo/Yr | Sales kWh ¹ | 5 | roperty Tax Surcharge nount Billed in 2024 ¹ | S | operty Tax Shifted to se Rates in 2024 ² | | Total | р | Property Tax rcharge Unit Rate er 23-SPEE-522- AR and 24-SPEE- 462-TAR | Un | cumulated der/(Over) ecovery ³ | S | operty Tax Surcharge Salculated Amount |
|--------|------------------------|----|--|----|--|----|---------|----|--|----|---|----|---|
| (a) | (b) | | (c) | \$ | (d) 0.000278 | | (e) | | (f) | \$ | (g) | | (h) |
| I== 04 | 20 744 000 | Φ | 44.040 | | 0.000278 | Φ | 44.040 | Φ | 0.000070 | • | 103,583 | Φ. | 44.040 |
| Jan-24 | 39,741,233 | \$ | 11,048 | \$ | - | \$ | 11,048 | \$ | 0.000278 | \$ | 92,535 | \$ | 11,048 |
| Feb-24 | 39,773,530 | \$ | 9,029 | \$ | - | \$ | 9,029 | \$ | 0.000227 | \$ | 83,506 | \$ | 9,029 |
| Mar-24 | 36,269,355 | \$ | 8,233 | \$ | - | \$ | 8,233 | \$ | 0.000227 | \$ | 75,273 | \$ | 8,233 |
| Apr-24 | 37,227,165 | \$ | 8,451 | \$ | - | \$ | 8,451 | \$ | 0.000227 | \$ | 66,822 | \$ | 8,451 |
| May-24 | 37,039,630 | \$ | 8,408 | \$ | - | \$ | 8,408 | \$ | 0.000227 | \$ | 58,415 | \$ | 8,408 |
| Jun-24 | 38,972,088 | \$ | 8,847 | \$ | - | \$ | 8,847 | \$ | 0.000227 | \$ | 49,568 | \$ | 8,847 |
| Jul-24 | 37,897,714 | \$ | 8,603 | \$ | - | \$ | 8,603 | \$ | 0.000227 | \$ | 40,965 | \$ | 8,603 |
| Aug-24 | 40,823,459 | \$ | 9,267 | \$ | - | \$ | 9,267 | \$ | 0.000227 | \$ | 31,698 | \$ | 9,267 |
| Sep-24 | 40,346,306 | \$ | 9,159 | \$ | 11,216 | \$ | 20,375 | \$ | 0.000227 | \$ | 11,323 | \$ | 9,159 |
| Oct-24 | 27,325,420 | \$ | 6,203 | \$ | 7,596 | \$ | 13,799 | \$ | 0.000227 | \$ | (2,476) | \$ | 6,203 |
| Nov-24 | 29,196,986 | \$ | 6,627 | \$ | 8,117 | \$ | 14,744 | \$ | 0.000227 | \$ | (17,220) | \$ | 6,628 |
| Dec-24 | 36,707,036 | \$ | 8,332 | \$ | 10,205 | \$ | 18,537 | \$ | 0.000227 | \$ | (35,757) | \$ | 8,332 |
| Total | 441,319,922 | \$ | 102,206 | \$ | 37,134 | \$ | 139,340 | | | \$ | (35,757) | \$ | 102,206 0.0% |

See WP1.

² The STR Property Tax Surcharge was rebased as approved in Docket 24-SPEE-415-TAR. The amount that was rebased was \$0.000278 per kWh and additional details are provided on page 11 of the testimony provided by Staff Robert H. Glass, Ph.D. in Support of Settlement Agreement, filed 4/2/2024 in Docket 24-SPEE-415-TAR.

³ Compared to the annual Retail total surcharge as approved in 24-SPEE-462-TAR. For detail, see Staff R&R attached to the 01-18-24 Order in that Docket.

UPDATED - Exhibit 5 Southern Pioneer Electric Company 2025 Property Tax Surcharge

Recovery Tracking - LAC

| Mo/Yr | Billed Demand KW ¹ | S Am | operty Tax Surcharge nount Billed in 2024 ¹ | Ra 52 | Property Tax Surcharge Unit te per 23-SPEE- 22-TAR and 24- SPEE-462-TAR | Accumulated Under/(Over) Recovery ² (e) \$ 162,953 | | Property Tax Surcharge Calculated Amount | | |
|--------|-------------------------------------|---------|---|----------|---|---|----------|--|---------|--|
| (a) | (b) | | (c) | | (d) | | (e) | | (f) | |
| | | | | | | \$ | 162,953 | | | |
| Jan-24 | 15,193 | \$ | 14,051 | \$ | 0.924800 | \$ | 148,902 | \$ | 14,050 | |
| Feb-24 | 19,602 | \$ | 12,672 | \$ | 0.646520 | \$ | 136,230 | \$ | 12,673 | |
| Mar-24 | 13,756 | \$ | 8,894 | \$ | 0.646520 | \$ | 127,336 | \$ | 8,894 | |
| Apr-24 | 22,251 | \$ | 14,386 | \$ | 0.646520 | \$ | 112,950 | \$ | 14,386 | |
| May-24 | 15,190 | \$ | 9,821 | \$ | 0.646520 | \$ | 103,129 | \$ | 9,821 | |
| Jun-24 | 17,184 | \$ | 11,110 | \$ | 0.646520 | \$ | 92,019 | \$ | 11,110 | |
| Jul-24 | 22,987 | \$ | 14,862 | \$ | 0.646520 | \$ | 77,157 | \$ | 14,862 | |
| Aug-24 | 25,517 | \$ | 16,497 | \$ | 0.646520 | \$ | 60,660 | \$ | 16,497 | |
| Sep-24 | 24,975 | \$ | 16,147 | \$ | 0.646520 | \$ | 44,512 | \$ | 16,147 | |
| Oct-24 | 27,525 | \$ | 17,796 | \$ | 0.646520 | \$ | 26,716 | \$ | 17,795 | |
| Nov-24 | 18,925 | \$ | 12,236 | \$ | 0.646520 | \$ | 14,480 | \$ | 12,235 | |
| Dec-24 | 13,803 | \$ | 8,924 | \$ | 0.646520 | \$ | 5,556 | \$ | 8,924 | |
| Total | 236,908 | | \$157,397 | | | \$ | 5,556 | \$ | 157,394 | |
| | | | | | | | <u> </u> | | 0.0% | |

¹ See W/P1

² Compared to the annual Retail total surcharge as approved in 24-SPEE-462-TAR. For detail, see Staff R&R attached to the 01-18-24 Order in that Docket.

UPDATED - Exhibit 6 Southern Pioneer Electric Company 2025 Property Tax Surcharge

Proration of Southern Pioneer's Property Tax Expense Base Amounts

| | <u>20-SPEE-169-RTS</u> | | | | | | | | | | <u> 24-SPI</u> | <u>EE-415-RTS</u> | | <u>Tota</u> | l Proi | <u>ration</u> |
|-------------------|------------------------|--------------------------|---|----|----------------------|--------------------------------------|----|---------------------------------------|-------------------|------|--------------------------------|--------------------------------------|---|-------------------|--------|---|
| Α | | В | С | | D | E | | F | G | | Н | I | J | K | | L |
| Customer Class | | tal Current se Amount | Property Tax Surcharge Customer Class Allocators | | (B * C) ¹ | Proration Percentage ² | | Proration of urrent Base Amount | Customer Class | | Rebased amount ³ | Proration Percentage ² | roration of Rebased nount (H * I) | Customer Class | Ва | tal Prorated se Property Expense (F + J) |
| Retail | \$ | 2,674,991 | 93.3% | \$ | 2,494,825 | 66.3% | \$ | 1,654,128 | Retail | \$ 2 | 2,699,535 | 33.7% | \$ 909,680 | Retail | \$ | 2,563,807 |
| STR | \$ | 2,674,991 | 0.8% | \$ | 22,313 | 69.7% | \$ | 15,559 | STR | \$ | 78,520 | 30.3% | \$ 23,766 | STR | \$ | 39,325 |
| LAC | \$ | 2,674,991 | 5.9% | \$ | 157,853 | 64.0% | \$ | 101,065 | LAC | \$ | 157,853 | 36.0% | \$ 56,788 | LAC | \$ | 157,853 |
| | | | | | | | | | | | | | | | \$ | 2,760,986 |

These allocated base amounts were established in Southern Pioneer's rate case filing (Docket No. 20-SPEE-169-TAR). See Staff Exhibit TSR-2

In alignment with the prior rate case (20-SPEE-169-RTS) and rebasing of property taxes done in 24-SPEE-415-RTS, the prior base and new base are hereby prorated by energy sales in this filing.

The new base went into effect August of 2024 for September billing and the energy used in the proration is shown in Exhibit 3. Future filings will use the rebased amounts shown in column H.

³ See Appendix A, Page 2 for the calculation of the rebased amounts. The proposed rebase amounts for LAC customers will remain unchanged, this is in alignment with docket 24-SPEE-688-RTS.

Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

Updated - WORK PAPER 1

UPDATED - Work Paper 1 Southern Pioneer Electric Company 2025 Property Tax Surcharge

2024 Property Tax Surcharge Monthly Collection - Input Data from Southern Pioneer

RATES

| | RETAIL PTS RATE | LAC PTS RATE | STR PTS RATE |
|----------------------------------|-----------------|--------------|--------------|
| Jan-24 still prior year's rates> | 0.000198 | 0.924800 | 0.000278 |
| | | | |
| Feb-24 new rates Eff. 2/1/24 | -0.001856 | 0.646520 | 0.000227 |

| Usage and PTS | Non-STR | | | | | | | | |
|---------------|-------------|----|-------------------|---------|----|----------------|-------------|----|----------------|
| | Retail kWh | Re | tail Property Tax | LAC KW | LA | C Property Tax | STR kWh | ST | R Property Tax |
| Jan-24 | 25,520,882 | \$ | 5,046.22 | 15,193 | \$ | 14,051.41 | 39,741,233 | \$ | 11,048.06 |
| Feb-24 | 24,305,941 | \$ | (45,102.61) | 19,602 | \$ | 12,672.43 | 39,773,530 | \$ | 9,028.58 |
| Mar-24 | 20,204,518 | \$ | (37,490.72) | 13,756 | \$ | 8,893.53 | 36,269,355 | \$ | 8,233.12 |
| Apr-24 | 21,111,093 | \$ | (39,173.14) | 22,251 | \$ | 14,386.36 | 37,227,165 | \$ | 8,450.56 |
| May-24 | 21,365,356 | \$ | (39,644.12) | 15,190 | \$ | 9,820.64 | 37,039,630 | \$ | 8,407.98 |
| Jun-24 | 26,672,390 | \$ | (49,493.54) | 17,184 | \$ | 11,110.01 | 38,972,088 | \$ | 8,846.66 |
| Jul-24 | 32,855,347 | \$ | (60,967.92) | 22,987 | \$ | 14,862.20 | 37,897,714 | \$ | 8,602.79 |
| Aug-24 | 34,861,231 | \$ | (64,691.12) | 25,517 | \$ | 16,497.25 | 40,823,459 | \$ | 9,266.92 |
| Sep-24 | 32,890,764 | \$ | (61,033.50) | 24,975 | \$ | 16,147.48 | 40,346,306 | \$ | 9,158.61 |
| Oct-24 | 26,727,787 | \$ | (49,411.44) | 27,525 | \$ | 17,796.11 | 27,325,420 | \$ | 6,202.88 |
| Nov-24 | 22,409,076 | \$ | (41,577.84) | 18,925 | \$ | 12,236.05 | 29,196,986 | \$ | 6,627.34 |
| Dec-24 | 23,125,987 | \$ | (42,908.30) | 13,803 | \$ | 8,923.91 | 36,707,036 | \$ | 8,332.50 |
| | 312,050,372 | \$ | (526,448.03) | 236,908 | \$ | 157,397.38 | 441,319,922 | \$ | 102,206.00 |

Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

IMPACT OF PROPERTY TAX SURCHARGE CHANGE ON AVERAGE RESIDENTIAL CUSTOMER

Southern Pioneer Pioneer Electric Company Impact of Property Tax Surcharge (PTS) Change on Average Residential Customer 2024 Rate Year

| Line | | Number of Residential | KWH Sold for Residential | Avg | KWH Per | |
|------|----------|--------------------------------|----------------------------------|-----|------------|------|
| No | Month | Customers (Using Billed) | KWH 30Id IOI Residelitial | Cı | ıstomer | _ |
| 1 | Jan 2024 | 12,759 | 9,798,537 | | 768 | - |
| 2 | Feb 2024 | 12,807 | 9,164,845 | | 716 | |
| 3 | Mar 2024 | 12,775 | 6,911,331 | | 541 | |
| 4 | Apr 2024 | 12,764 | 6,726,286 | | 527 | |
| 5 | May 2024 | 12,797 | 6,929,607 | | 542 | |
| 6 | Jun 2024 | 12,806 | 10,646,785 | | 831 | |
| 7 | Jul 2024 | 12,852 | 14,472,843 | | 1,126 | |
| 8 | Aug 2024 | 12,842 | 15,394,500 | | 1,199 | |
| 9 | Sep 2024 | 12,789 | 14,012,746 | | 1,096 | |
| 10 | Oct 2024 | 12,797 | 9,174,689 | | 717 | |
| 11 | Nov 2024 | 12,762 | 6,668,214 | | 523 | |
| 12 | Dec-2024 | 12,809 | 7,690,568 | | 600 | _ |
| 13 | | Avg Monthly KWH pe | er residential customer in 2024 | | 765.41 | kWh |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | 2025 PTS | \$ | (0.001944) | /kWh |
| 17 | | | 2024 PTS | \$ | (0.001856) | /kWh |
| 18 | | Monthly Impact compared to pri | or year: (Ln 15 - Ln 16) x Ln 13 | \$ | (0.0675) | |
| 19 | | Annual Impact compa | ared to prior year: (Ln 17 x 12) | \$ | (0.81) | |

Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

RE-BASING OF 2022 PROPERTY TAX EXPENSE

APPENDIX A

DISTRIBUTION OF 2022 PROPERTY TAX EXPENSE

| | <u>GL</u> | | | |
|----------------------|----------------|---|-----------------|--|
| <u>Division</u> | <u>Account</u> | Account Description | <u>Amount</u> | F7 Expense Category |
| 1 - Southern Pioneer | 562 | TRANS OP-SUBSTATION EXPENSE | \$ 290,803 | Transmission Expense |
| 1 - Southern Pioneer | 563 | TRANS OP-OVERHEAD(OH) LINE EXPENSE | \$ 604,759 | Transmission Expense |
| 1 - Southern Pioneer | 582 | DISTR OP-STATION EXPENSE | \$ 369,084 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 583 | DISTR OP-OVERHEAD(OH) LINE EXPENSE | \$ 1,195,558 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 584 | DISTR OP-UNDERGROUND(URD) LINE EXPENSE | \$ 91,257 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 585 | DISTR OP-STREET LIGHT EXPENSE | \$ 50,408 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 586 | DISTR OP-METER EXPENSE | \$ 192,694 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 587 | DISTR OP-CUSTOMER INSTALLATION EXPENSE | \$ 53,020 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 588 | DISTR OP-MISC DISTRIBUTION EXPENSE | \$ 51,634 | Distribution Expense - Operation |
| 1 - Southern Pioneer | 905 | CUSTOMER RECORDS-MISC CUSTOMER ACCT EXP | \$ 38,292 | Customer Accounts Expense |
| 1 - Southern Pioneer | 910 | MISC CUSTOMER SVC & INFORMATION EXPENSE | \$ 79 | Customer Service and informational Expense |
| 1 - Southern Pioneer | 930.2 | MISCELLANEOUS GENERAL EXPENSE | \$ 143,323 | Administrative and General Expense |
| | | | \$ 3,080,910 | |
| | | | | |
| | | | \$ 895,562 | Transmission Expense |
| | | | \$ 2,003,654 | Distribution Expense - Operation |
| | | | \$ 38,292 | Customer Accounts Expense |
| | | | \$ 79 | Customer Service and informational Expense |
| | | | \$ 143,323 | Administrative and General Expense |
| | | | \$ 3,080,910 | · |

ALLOCATION OF 2022 PROPERTY TAX EXPENSE TO THE RETAIL AND STR CUSTOMER CLASSES

STEP 1: ALLOCATING TOTAL 2022 PROPERTY TAX EXPENSE BETWEEN THE DISTRIBUTION AND 34.5 KV-FBR SYSTEMS.

Α

В С

| F7 Expense Category | ithern Pioneer's 2022 Property Tax Expense | 2022 Property Tax Expense included in the Distribution System | | | 2022 Property Tax Expense included in 34.5 kV-FBR System | | |
|--|--|---|-----------|----|--|--|--|
| Transmission Expense | \$ 895,562 | \$ | - | \$ | 895,562 | | |
| Distribution Expense - Operation | \$ 2,003,654 | \$ | 2,003,654 | \$ | - | | |
| Customer Accounts Expense | \$ 38,292 | \$ | 38,292 | \$ | - | | |
| Customer Service and informational Expense | \$ 79 | \$ | 79 | \$ | - | | |
| Administrative and General Expense 1 | \$ 143,323 | \$ | 139,095 | \$ | 4,228 | | |
| | \$ 3,080,910 | \$ | 2,181,120 | \$ | 899,790 | | |

STEP 2: ALLOCATING 34.5 kV-FBR PROPERTY TAX EXPENSE BETWEEN RETAIL AND LAC CUSTOMERS.

| | Expen | C Property Tax se included in V-FBR System | D eakout of Property tV-FBR system bet customer | ween t | the retail and LAC |
|--|-------|---|--|--------|--------------------|
| F7 Expense Category | (0 | Column C) | Retail | | LAC |
| Transmission Expense | \$ | 895,562 | \$ 594,130 | \$ | 301,431 |
| Distribution Expense - Operation | | - | - | | - |
| Customer Accounts Expense | | - | - | | - |
| Customer Service and informational Expense | | - | - | | - |
| Administrative and General Expense | \$ | 4,228 | \$ 2,805 | \$ | 1,423 |
| · | \$ | 899,790 | \$ 596,935 | \$ | 302,855 |

STEP 3: CALCULATING TOTAL 2022 PROPERTY EXPENSE FOR STR CUSTOMERS.

| Total 2022 Property Tax Expense included in the | | |
|---|-----------------|---------------------|
| Distribution System | \$ 2,181,120 | See Column B above. |
| | X | |
| STR Allocation ³ | 3.6% | _ |
| 2022 Property Tax Expense allocated to STR | | |
| customers | \$ 78,520 | <u>.</u> |

STEP 4: CALCULATING TOTAL 2022 PROPERTY EXPENSE FOR RETAIL CUSTOMERS.

2022 Property Tax Expense

| customers | \$ | 2,699,535 |
|---|----|-----------|
| 2022 Property Tax Expense allocated to retail | Ψ | (10,020) |
| Distribution System - STR | \$ | (78,520) |
| 34.5 kV-FBR System - Retail | \$ | 596,935 |
| Distribution System - Retail | \$ | 2,181,120 |

SUMMARY: 2022 PROPERTY TAX EXPENSE BY RATE CLASS

| Total | \$ 3,080,910 |
|--------|-----------------|
| LAC | \$ 302,855 |
| STR | \$ 78,520 |
| Retail | \$ 2,699,535 |

 $^{^{\}rm 1}$ Spread using the Transmission Labor ratio of 0.0295 used in 23-SPEE-792-RTS Staff Exhibit 1c.

² Spread using the Load Ratio Share of LAC Billing Demand in 23-SPEE-792-RTS Staff Exhibit 1e.

³ See 23-SPEE-792-RTS Staff Exhibit 1h.

This percentage is applied to the total base revenue for the STR customer class in calculating the FBR adjustment for that class.

Southern Pioneer Unbundling of Property Tax Expense by Rate Classes for Test Year

| 2022 Pro Forma Residential Service Residential General Service General Service General Service Industrial Municipal Power Water Pumping Irrigation Temporary Line Acct. Alloc. Historical Test Year General Heating Small Large Space Heating Service | Transmission Wholesale Local Access Service (18-STR) (18-LAC) 262,379 479,674 169,546 309,960 |
|--|---|
| No. No. Description Factor Total 1 Total 23-RS 23-RS 23-RS 23-GSL Rider No 1 23-IS 23-M4 23-WP 23-IP4 23-CS Pricing (RTP) | Service (18-STR) (18-LAC) 262,379 479,674 |
| | 262,379 479,674 |
| 1 Transmission Expense | |
| | |
| 2 560-573 Total Expense 1,385,916 276,710 13,687 24,452 227,460 6,458 64,977 1,852 13,535 7,181 32 6,359 1,162 | 169,546 309,960 |
| 3 Property Taxes Portion 64.6% 895,562 895,562 178,806 8,845 15,800 146,982 4,173 41,987 1,197 8,746 4,640 20 4,109 751 | |
| | |
| 5 <u>Distribution Operations Expense</u> | |
| 6 580-589 Total Expense 7.871.341 3.553.430 172.372 420.372 2.505.445 70.887 682.384 2.3.431 149.691 80.042 563 21.2724 0.00 1.00 1.00 1.00 1.00 1.00 1.00 1.0 | |
| 7 Property Tawes Portion 25.5% 2,003,654 2,003,654 904,528 43,877 107,006 637,763 18,044 173,701 5,964 38,104 20,375 143 54,149 0 | 0 0 |
| | |
| 9 | |
| 10 Consumer Accounting Expense | _ |
| 11 901-905 Total Expense 1,529.308 1,002.855 44,406 251,334 188,755 4,982 2,983 6,170 12,163 7,404 355 7,910 12 12 Properly Tause Portion 2,5% 38,292 38,292 25,110 1,112 6,293 4,726 1,25 7,4 1,54 305 185 9 188 | |
| 12 Frightly lates Fulidit 4.37% 35,282 35,282 25,110 1,112 0,295 4,120 120 74 104 300 100 9 190 | |
| 13 14 Consumer Service & Info. Expense | |
| 14 <u>Consumer service à mix. Expense</u> 15 907-917 Total Expense 295.450 193.746 8.579 48.556 36.466 962 572 1.192 2.350 1.430 69 1.528 | 0 |
| 13 30/-91 VI GERMAN 2004 1 30/-91 VI GERMAN 2004 30/-91 VI GERMAN | 0 |
| 17 Tuyeny fakes rutudi 0.0% | |
| II Administrative & General Expense | |
| 10 <u>National States Control Co</u> | 262,379 26,274 |
| 18 SECURIO 10 FORCENT PRINCE PORTION 5.6% 143.323 143.323 60.881 2.888 8.828 37.547 1.018 9.572 359 2.165 1.173 12 2.639 65 | 14,613 1,463 |
| 21 | 14,010 1,400 |
| 21 Total Property Tax Allocation 3,080,910 3,080,910 1,169,377 56,724 138,040 827,027 23,360 225,335 7,675 49,320 26,374 184 61,096 815 | 184,159 311,423 |
| 22 Total Flopelly Fax Anticolation 3,000,910 3,000,910 1,109,011 30,129 100,010 021,021 20,000 223,000 200,013 10,000 013 | 104,100 311,420 |
| 24 TY kWh Sales ⁴ 800,964,334 800,964,334 116,835,516 5,619,288 13,792,786 128,810,904 2,576,313 40,016,852 199,318 6,883,408 3,112,346 4,024 2,614,669 20,777 | 480,478,153 |
| 25 SIAWH \$ 0.00385 \$ 0.00385 \$ 0.01001 \$ 0.01009 \$ 0.00004 \$ 0.00097 \$ 0.00063 \$ 0.03851 \$ 0.00717 \$ 0.00047 \$ 0.00373 \$ 0.03327 \$ 0.03327 | 0.00038 |

See Appendix A, Page 1
 See 24-SPEE-415-TAR Exhibit PSE-3 Pages 20 and 21.
 See 24-SPEE-415-TAR Exhibit PSE-3 Page 12.
 See 24-SPEE-415-TAR Exhibit PSE-2, page 2.

Calculation of Property Tax Expense Allocation Factors

| Α | В | С | D D |
|-------------------|--|------------------------------------|---|
| Customer Class | 2022 Property Tax Expense by Customer Class ¹ | Total 2022 Property Tax Expense | Property Tax Allocation Factors by Customer Class (B / C) |
| Retail | 2,585,328 | 3,080,910 | 83.91% |
| STR | 184,159 | 3,080,910 | 5.98% |
| LAC | 311,423 | 3,080,910 | 10.11% |

¹ See Appendix A, Page 3

Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

Updated - TARIFF REVISIONS (Red-Line Version)

THE STATE CORPORATION COMMISSION OF KANSAS THE STATE CORPORATION COMMISSION OF KANSAS

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SOUTHERN PIONEER ELECTRIC COMPANY

(Name of Issuing Utility)

ENTIRE SOUTHERN PIONEER TERRITORY

Schedule: 20254 – PTR

Replacing Schedule <u>20243 - PTR</u> Which was filed <u>January 1824, 20243</u>

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PROPERTY TAX SURCHARGE

APPLICABILITY

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

RATE

The rate for the property tax surcharge hereunder shall be (0.001944)(0.001856) per kWh charged to retail customers,

\$0.0001550.000227 per kW charged to STR customers and \$0.381620.64652 per kW charged to local access customers.

EFFECTIVE DATE

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

| Issued | January | | 2024 2025 | |
|-------------|----------------|-----|-----------------------|--|
| | Month | Day | Year | |
| Effective _ | February | 1 | 2024 -2025 | |
| Bv | Month | Day | Year | |
| Бу | Chantry C. Sco | ott | Executive VP/CFO | |
| | | | | |

Updated - 2024 PROPERTY TAX SURCHARGE FILING FOR 2025 RATES

Updated - TARIFF REVISIONS (Proposed Version)

THE STATE CORPORATION COMMISSION OF KANSAS THE STATE CORPORATION COMMISSION OF KANSAS

| COLITIEDNI DIONICED EL COTDIO COMPANIV | Cahadular 2025 DTD |
|---|--|
| SOUTHERN PIONEER ELECTRIC COMPANY (Name of Issuing Utility) | Schedule: 2025 – PTR Replacing Schedule 2024 - PTR |
| ENTIRE SOUTHERN PIONEER TERRITORY | Which was filed <u>January 18, 2024</u> |
| (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. | Sheet 1 of 1 Sheets |
| PROPERTY TAX | X SURCHARGE |
| APPLICABILITY This rider is applicable to all power and energy sold to Sou Pioneer territory. | uthern Pioneer customers located in the Southern |
| RATE The rate for the property tax surcharge hereunder shall be \$0.000155 per kwh charged to STR customers and \$0.38 | |
| EFFECTIVE DATE This rate schedule shall become effective with all billing Commission approval. | statements issued, beginning the first month following |
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| Issued January 2025 Month Day Year | |
| Effective February 1 2025 Month Day Year | |
| By Chantry C. Scott Executive VP/CFO | |

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