# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of The	)
<b>Empire District Electric Company to</b>	) Docket No. 19-EPDE-223-RTS
Make Certain Changes in Its Charges	)
for Electric Service.	)

**DIRECT TESTIMONY** 

PREPARED BY

**JUSTIN W. PRENTISS** 

**UTILITIES DIVISION** 

KANSAS CORPORATION COMMISSION

May 13, 2019

1		I. STATEMENT OF QUALIFICATIONS
2	Q.	What is your name?
3	A.	My name is Justin W. Prentiss.
4	Q.	By whom and in what capacity are you employed?
5	A.	I am employed by the Kansas Corporation Commission (KCC or Commission) as
6		a Senior Research Economist within the Economics and Rates Section of the
7		Utilities Division.
8	Q.	What is your business address?
9	A.	1500 S.W. Arrowhead Road, Topeka, Kansas, 66604-4027.
10	Q.	What is your educational background and professional experience?
11	A.	I hold a Master's Degree in Applied Economics from the University of Wisconsin-
12		Whitewater and a Bachelor's Degree in Applied Mathematics from the University
13		of Rochester. I have been a Senior Research Economist with the KCC since
14		February 2018.
15	Q.	Have you previously submitted testimony before this Commission?
16	A.	Yes. I filed direct testimony in the 18-WSEE-328-RTS Docket sponsoring
17		Commission Staff's (Staff) position on Customer Annualization and Rate
18		Annualization and in the 18-KCPE-480-RTS Docket sponsoring Staff's Class Cost
19		of Service (CCOS). Also, I have assisted other members of Staff with economic
20		analysis on several dockets.

<b>Q.</b> A.	What is the purpose of your testimony?  The purpose of my testimony is to sponsor Staff's CCOS, which is attached to my
A.	The purpose of my testimony is to sponsor Staff's CCOS, which is attached to my
	testimony as EXHIBIT JWP-1.
Q.	How is your testimony organized?
A.	I will discuss the CCOS background, some general methodologies used, Staff's
	CCOS methodology, The Empire District Electric Company's (Empire or
	Company) methodology, and the rates of return resulting from Staff's CCOS.
	Finally, I will recommend the Commission accept Staff's CCOS.
	III. ANALYSIS
CCO	S Purpose and General Methodology
Q.	What is the purpose of a CCOS?
A.	The purpose of a CCOS is to identify and assign the costs a utility incurs in
	providing electric service to customers who are causing those costs. The CCOS
	paves the way to creating a rate design that satisfies the premise that customers who
	benefit from using a utility's system should bear responsibility for incurring costs
	caused by their usage.
Q.	Is there a single correct way to design a CCOS?
A.	No, there is no single correct way to design a CCOS. However, there are some
	generally accepted practices. The two major approaches to creating a CCOS are an
	embedded cost study and a marginal cost study. Both Empire and Staff used an
	embedded cost study.
	A.  CCO Q. A.

## Q. What is an embedded cost study?

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A. An embedded cost study is a study which uses known or historical costs in order to determine the costs for a utility to continue providing service to its customers.

# 4 Q. What are some of the generally accepted practices?

Empire's expenses are assigned to the Uniform System of Accounts created by the Federal Energy Regulatory Commission (FERC). The first step in producing a CCOS is to functionalize all costs (i.e., associate all costs with production, transmission, distribution, etc.). This was accomplished already because Empire maintains data according to FERC's Uniform System of Accounts. Empire performed an additional step here, taking all of the functionalized values and then repartitioning them between production, distribution (primary and secondary), and customer service.

The next step is classification, where the cost is defined as being related to the number of customers, the demand put on the system by the customers, or the energy usage of the customers. In the classifications of the different functions, multiple methodologies are used. Some functions, such as production, will greatly differ in classification methodology between analysts. Others, such as transmission and customer related costs, have generally accepted methods for classification. For example, the generally accepted practice for assigning customer-related costs to customers is that the cost itself must be directly associated with serving specific customers (e.g., meter reading expenses).

After all the functionalized costs have been classified, they are then allocated to each different customer class (in the case of Empire, the classes are residential general, residential water heating, residential space heating, commercial general, commercial space heating, general power, total electric building, power transmission, and lighting). The chosen allocation factors directly impact class revenue requirements. Demand-related class allocation can be built around various peak months including, the single annual peak, twelve-month peak, an amount of peaks between one and twelve, or number of non-coincidental peaks. Energy-related allocation factors are constructed for kilowatt hour (kWh) sales or generated kWh.

## Q. What are the results of a CCOS study?

A.

The results of a CCOS study are Rates of Return (ROR), both for the classes individually and for the company as a whole. To calculate these ROR, the analyst sums all revenue sources; subtracts expenses for operation and maintenance, depreciation, amortization, and taxes (the total of which is called net operating income); and divides that total by rate base. By doing this for the total values of all classes together, a system ROR is created. Each class' ROR is compared to the system ROR by division (relative ROR). If a class has a relative ROR of 1.0, then that class is paying exactly its costs-no more, no less. However, if the class relative ROR is below 1.0, then other classes are subsidizing that class, and if the class relative ROR is above 1.0, then the opposite is true—the class is subsidizing other classes.

#### Staff's Methodology

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# 2 Q. Did Staff prepare a CCOS?

3 Yes, Staff prepared a CCOS, which I am sponsoring. It is attached to this testimony A. 4 as EXHIBIT JWP-1. This CCOS is fully allocated and includes system and class 5 RORs (and relative RORs) at current rates. I obtained the data from work papers 6 filed by the Company, data requests issued to the Company, and Staff's 7 adjustments. Using these work papers, which are already functionalized by 8 FERC's Uniform System of Accounts, I constructed my fully allocated CCOS. As 9 explained below, I first classified and allocated Rate Base, then Operation and 10 Maintenance Expenses, and finally Current Depreciation and Amortization 11 Expenses.

## 12 Rate Base

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# Q. How did you classify and allocate Rate Base?

A. I classified and allocated Rate base by first determining the parts that make up Rate

Base. These parts include Plant in Service, Accumulated Depreciation, and

Working Capital and Adjustments. Some of these parts themselves contain

subparts. Once identified, I individually examined each part, classified them, and

then allocated them. Unless explicitly detailed, I classified and allocated these costs

in a manner consistent with Staff's prior practices.

<sup>&</sup>lt;sup>1</sup> Staff's adjustment schedules may be found in the direct testimony of William Baldry.

#### Plant in Service

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## 2 Q. How did you classify and allocate Plant in Service?

- 3 A. First, I determined the subparts that make up Plant in Service—Production,
- 4 Transmission, Distribution, General Plant, and Intangible plant. Then I
- 5 individually examined each part and classified and allocated them as explained
- 6 above.

#### **Production**

# 8 Q. How did you classify and allocate Production plant?

9 A. I classified all of production—steam, hydro, combustion turbine (CT), and wind 10 turbine—as the costs being derived both due to the draw on the system (the demand 11 portion) and the total usage (the energy portion). The split between demand and energy was determined by the system load factor.<sup>2</sup> All of production is allocated 12 13 based on six-coincidental peak (6-CP) for the demand portion and generated energy 14 for the energy portion of the classification. Staff has previously classified all of production in Empire rate cases (and rate cases 15 16 with other electric companies recently) as having both demand and energy portions. 17 Staff uses the load factor to spread the costs. Staff used generated energy to allocate 18 the energy portion, and used six-coincidental peak (6-CP) to allocate the demand 19 portion. This differs slightly from Staff's prior practices. Previously, Staff used a 20 4-CP to allocate the demand portion of Production plant. However, Empire's 21 peaking characteristics have changed. The reason Staff is now proposing using a

 $<sup>^2</sup>$  The load factor is calculated as the ratio between average and maximum demand during a certain time period. For this case, the split was 54.89% Energy and 45.11% Demand.

6-CP for allocating Production plant is because Empire now peaks in both winter and summer months. A 6-CP allocator better captures this change in peaking characteristics and system operation.

## 4 Transmission

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# Q. How did you classify and allocate Transmission Plant?

A. I did not classify or allocate Transmission plant in this CCOS because Empire is
proposing to establish a Transmission Delivery Charge (TDC) rider to recover those
costs. Staff witness Andrea Jackson testifies in support of this request. Because
Empire and Staff agree transmission-related costs should be recovered in a separate
TDC rider, they do not need to be classified or allocated in a CCOS. As such, I
removed the Transmission accounts from Staff's CCOS.

# Distribution

## Q. How did you classify and allocate Distribution Plant?

14 I classified Distribution Plant in two steps. First, I classified distribution accounts A. 15 that could not be attributed to serving a single customer or group of customers as 16 demand-related. For distribution accounts which were specific to individual customers (such as meters), the accounts were classified as customer-related. 17 18 All demand-classified allocation for distribution was done on the basis of 12 non-19 coincidental peak (12-NCP), though it varied between customers who received service off the primary voltage lines or the secondary voltage lines. The customer-20 21 classified portions of distribution (for services, meters, installations on customer 22 premises, and the lighting account) were allocated to the specific customer classes

<sup>&</sup>lt;sup>3</sup> See direct testimony of Andria Jackson.

- involved (i.e., all classes with the exception of power transmission or costs directly assigned to lighting).
  - **General Plant**

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- 4 Q. How did you classify and allocate General Plant?
- 5 A. General Plant accounts were separated into two groups: plant-related and labor-
- 6 related. The plant-related General Plant costs were classified and allocated to
- 7 reflect how Production Plant and Distribution Plant were classified and allocated.
- 8 This was accomplished through summing up the total costs from Production Plant
- 9 and Distribution Plant and using the ratios that resulted. The other portion of
- 10 General Plant accounts contained labor-related costs. The labor-related costs were
- 11 classified and allocated to mirror the relationship of total payroll.
  - Intangible Plant
- 13 Q. How did you classify and allocate Intangible plant?
- 14 A. Intangible plant was also classified and allocated to reflect how Production Plant
- and Distribution Plant were classified and allocated, using the same method as for
- plant-related General Plant costs.
- 17 Accumulated Reserve for Depreciation
- 18 Q. How did you classify and allocate the Accumulated Reserve for Depreciation?
- 19 A. The Accumulated Reserve for Depreciation represents the depreciated amount of
- 20 Plant in Service. I classified and allocated the accounts in Empire's Accumulated
- Reserve for Depreciation identically to how I classified and allocated the Plant in
- Service accounts. This makes logical sense. If Plant in Service is allocated in a

- 1 particular manner, then the Accumulated Reserve for Depreciation that is made up
- 2 of depreciated Plant in Service should be classified and allocated similarly.

#### Working Capital and Adjustments

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- 4 Q. How did you classify and allocate Working Capital and Adjustments?
- 5 A. I first determined which parts of Working Capital and Adjustments are "Cost Free"
- Rate Base Items, Cash Requirements, or Other Working Capital. Then I examined
- 7 each item individually, classifying and allocating them as follows.

# **Cost-Free Rate Base Items**

Q. How did you classify and allocate the accounts related to Cost-Free Rate Base Items?

The accounts related to Cost-Free rate base items were each classified and allocated differently. The items for accumulated deferred income taxes and the account for regulatory liabilities were both classified and allocated according to net plant. This makes logical sense, as the accumulated deferred income taxes stem from income calculations based off book values, and the regulatory liabilities can potentially be associated with any parts of the book value of plant in service. Customer deposits were classified as customer with a specially tailored allocator. This allocator was developed using actual customer deposits and the classes associated with those deposits. Customer advances were classified and allocated consistent with Distribution plant. Other than the regulatory liability (the previous Empire rate case did not have a regulatory liability), the classification and allocation of these

<sup>&</sup>lt;sup>4</sup> Net plant classifiers and allocators are created by finding the difference of the sum of all parts of Plant in Service and the sum of all parts of Accumulated Reserve for Depreciation.

- 1 accounts is consistent with previous classifications and allocations performed by
- 2 Staff.

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# **Cash Requirements**

- 4 Q. How did you classify and allocate the accounts related to Cash Requirements?
- 5 A. The Production and Administrative and General accounts related to cash
- 6 requirements were classified and allocated according to their corresponding
- 7 counterparts in the Plant in Service and Operation and Maintenance section.
- 8 Previously, the production and transmission accounts were merged into a singular
- 9 "plant related" item. This was not possible in this instance because, as detailed
- above, Transmission Plant has been pulled out of the CCOS. However, the
- administrative and general related account was classified and allocated the same as
- it was previously. The cash requirements which were customer-related, were
- 13 classified and allocated according to total customers being serviced in a class,
- consistent with the classification and allocation previously performed by Staff.

## Other Working Capital

- 16 Q. How did you classify and allocate Other Working Capital?
- 17 A. I classified and allocated Other Working Capital by individually examining its
- 18 components. These accounts include Fuel, Materials and Supplies, Clearing
- 19 Accounts, and Prepayments.
- **20 Fuel**

- 21 **Q.** How did you classify and allocate Fuel?
- A. All accounts related to fuel inventory were classified as only being energy driven
- and allocated according to the kilowatt-hours generated for each class.

## Materials and Supplies

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# 2 Q. How did you classify and allocate Materials and Supplies?

All the accounts related to materials and supplies were classified and allocated to follow each of the corresponding accounts' classification and allocation in Plant in Service. This is consistent with how all of the accounts related to materials and supplies were previously classified and allocated (though previously production,

# 8 Clearing Account

# 9 Q. How did you classify and allocate Clearing Accounts?

transmission, and distribution were all combined).

10 A. The item for the Clearing Accounts was not present in prior Empire rate 11 proceedings. I split the account into items which were associated more with 12 administrative and general expenses, distribution expenses, payroll or labor 13 expenses, or production expenses. I classified and allocated each part in line with 14 the type of expenses contained.

#### **Prepayments**

# 16 Q. How did you classify and allocate Prepayments?

A. In Staff's previous Empire CCOS studies, the accounts related to prepayments were classified and allocated based on the sum of all of the accounts related to total plant. However, Staff believes it is more appropriate to classify and allocate these accounts in the same manner as the non-labor portions of administrative and general plant in service accounts. The reason for Staff's change in allocation is because the items in the account (e.g. taxes, interest, miscellaneous items, etc.) are less related to labor and more related to administration and general plant.

## **Operation and Maintenance Expense**

- 2 Q. How did you classify and allocate Operation and Maintenance Expense?
- 3 A. I classified and allocated Operation and Maintenance Expense by its parts—
- 4 Production, Transmission, Distribution, Customer Accounts, Services and
- 5 Information, Sales, and Administrative and General.
- 6 **Production**

- 7 Q. How did you classify and allocate Operation and Maintenance Expenses for Production?
- 9 A. Regarding production, all types of generators had their operation and maintenance
- expenses classified and allocated to match their corresponding classification and
- 11 allocation of Plant in Service.
- 12 Fuel and Purchased Power
- 13 O. How did you classify and allocate Fuel and Purchase Power?
- 14 A. I classified and allocated Fuel and Purchase Power by isolating the parts that make
- up Fuel and Purchase Power. These include Fuel Expenses and Purchased Load
- Expenses.
- 17 Fuel Expenses
- 18 Q. How did you classify and allocate Fuel Expenses?
- 19 A. I classified the accounts related to Fuel Expenses based on energy usage. I then
- allocated all of the accounts related to Fuel Expenses by generated energy.
- 21 Purchased Load Expenses
- 22 O. How did you classify and allocate Purchased Load Expenses?
- 23 A. I classified each of the accounts for Purchased Load Expenses as demand based,
- and allocated them based on the 6-CP demand of the classes. Previously, this

1 account was classified based on energy usage. However the demand on the system 2 more accurately represents the need for purchasing load, which is essentially synonymous with demand. 3 4 **Transmission** How did you classify and allocate Operation and Maintenance Expenses for 5 0. **Transmission?** 7 A. As discussed above, the Operation and Maintenance Expenses for Transmission 8 were excluded from the CCOS and instead will be recovered in the proposed TDC 9 rider. 10 Distribution How did you classify and allocate Operation and Maintenance Expenses for 11 0. **Distribution?** 12 13 Α. The Operation and Maintenance Expenses for Distribution were classified and 14 allocated as they were for their Plant in Service counterparts. The supervision and 15 engineering account that was not part of Plant in Service was classified and 16 allocated to represent the accounts it oversees. 17 Customer Accounts, Services and Information, and Sales How did you classify and allocate Customer Accounts, Services and 18 0. 19 **Information, and Sales?** 20 I classified and allocated Customer Accounts, Services and Information, and Sales A. 21 by the accounts that make up these groups. 22 **Customer Accounts** 23 Q. How did you classify and allocate Customer Account expenses? 24 A. All the Customer Account expenses were classified as being customer driven. As

one cannot determine the source of miscellaneous Customer Account expenses,

these costs were allocated to all classes of customers based on customer count. The account for uncollectible accounts was classified based on information unique to the specific account.

#### 4 Customer Services and Information

- 5 Q. How did you classify and allocate accounts related to Customer Service and Information expenses?
- A. All of the accounts related to Customer Service and Information expenses were classified as being customer related in their cost origin and allocated based on customer counts.
- 10 Sales
- 11 Q. How did you classify and allocate accounts related to Sales?
- 12 A. All the Sales accounts were classified as being driven by the number of customers

  13 and then allocated based on the total number of customers.
- 14 Administrative and General
- 15 Q. How did you classify and allocate Administrative and General expenses?
- A. The labor-related Administrative and General accounts were classified and allocated based on the sum of the payroll accounts. The plant-related Administrative and General accounts were classified and allocated based on the summation of all accounts relating to production and distribution. All remaining Administrative and General accounts were classified and allocated based on the summation of all accounts relating to Operation and Maintenance expenses.

#### Current Depreciation and Amortization Expense

- 2 Q. How did you classify and allocate accounts related to Depreciation?
- 3 A. All of the accounts related to Depreciation specific to Production, Distribution, and
- 4 General Plant were classified and allocated to match the corresponding rate base
- 5 accounts.

- 6 Q. How did you classify and allocate accounts related to Amortization?
- 7 A. The accounts related to Amortization were classified and allocated by the
- 8 summation of all the rate base accounts relating to production and distribution.
- 9 Contrast of Empire's Methodology
- 10 Q. Which Empire witness discusses Empire's CCOS?
- 11 A. Tim Lyons sponsors and discusses the CCOS model and the analyses.
- 12 Q. What are the main drivers in the difference of results between Empire's and Staff's CCOS?
- 14 A. The largest difference between Empire's and Staff's CCOS was based on the
- 15 classification of certain accounts. Empire did a large portion of their classification
- on demand, especially production, and thus the accounts that wholly follow
- production's classification would also be classified on demand. Where Staff used
- the load factor in classifying production (splitting it between demand and energy),
- 19 Empire classified production purely as demand. As production was classified
- 20 exclusively on demand, any account that is classified similar to production and
- 21 distribution is heavily pushed towards demand as well. Also, when classifying
- demand, Staff continued to use a combination of demand and customer allocators,
- consistent with its previous approaches. Empire chose to utilize the minimum

1		system approach, which although similar, classifies a much larger portion of the
2		system's costs as customer based.
3 4	Q.	Were there differences in the allocators in addition to the difference in classifiers?
5	A.	Yes. Besides the difference in classifiers, the allocators used by both Staff and
6		Empire differed in two sections (as well as the ones that stemmed from them). In
7		production, Staff used a 6-CP Peak and Average demand allocator, consistent with
8		the two peaks the company experiences (one in winter and one in summer).
9		Empire, however, chose to use a 12-NCP Average and Excess approach for this
10		classification. Staff chooses to utilize the Peak and Average method over Average
11		and Excess because Staff believes the impact of energy usage should be fully
12		captured along with the impact of peak demand of the customer classes.
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14		Staff's 6-CP allocator will allocate more of the costs to the large industrials
15		customers and less of the costs to residential, small commercial, and lighting
16		customers than Empire's 12-NCP allocator will, as shown in Table 1 below.

Table 1: Staff's 6-CP vs. Empire's 12-NCP Allocators

	Staff's 6-CP a	Staff's 6-CP and Empire's 12-						
	NCP A	llocators	(from Empire to					
Classes	Staff's 6-CP	Empire's 12-	Staff)					
		NCP						
Residential General Service	0.3121	0.3171	-0.0049					
Residential Water Heating	0.0529	0.0542	-0.0013					
Residential Total Electric	0.1691	0.1706	-0.0015					
Commercial Service	0.0812	0.0844	-0.0032					
Commercial Heating	0.0131	0.0131	-0.0001					
General Power	0.1477	0.1448	0.0029					
Total Electric Building	0.0405	0.0382	0.0023					
Transmission Service	0.1735	0.1579	0.0156					
Lighting <sup>5</sup>	0.0098	0.0196	-0.0098					

For the demand portion of distribution that both Empire and Staff identified, Staff chose to use the 12-NCP for the company, and Empire chose instead to use a 6-NCP allocator. Staff chooses to use the 12-NCP for distribution, as the distribution system is not built to accommodate peaks at certain times of the year but to accommodate the system year round.

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<sup>&</sup>lt;sup>5</sup> Empire actually filed their lighting classes separately: Street lights with a 12-NCP of 0.0083, Private lights with a 12-NCP of 0.0080, and Special lights with a 12-NCP of 0.0034. The 12-NCP for the class as a whole was calculated by taking the sum of each class' 12-NCP portion.

Staff's 12-NCP allocator will allocate more of the costs to the large industrials and small commercial (non-space heating) customers and less of the costs to residential, small commercial (with space heating), and lighting customers than Empire's 6-NCP allocator will, as shown in Table 2 below.

Table 2: Staff's 12-NCP vs. Empire's 6-NCP Allocators

	Staff's 12-NCP	and Empire's 6-	Differences
Classes	N	ICP	(from Empire to
	Staff's 12-NCP	Empire's 6-NCP	Staff)
Residential General Service	0.2954	0.3408	-0.0455
Residential Water Heating	0.0505	0.0572	-0.0066
Residential Total Electric	0.1596	0.1827	-0.0231
Commercial Service	0.0831	0.0820	0.0011
Commercial Heating	0.0127	0.0132	-0.0005
General Power	0.1577	0.1259	0.0318
Total Electric Building	0.0398	0.0373	0.0025
Transmission Service	0.1848	0.1409	0.0439
Lighting <sup>6</sup>	0.0164	0.0201	-0.0037

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<sup>&</sup>lt;sup>6</sup> Empire actually filed their lighting classes separately: Street lights with a 6-NCP of 0.0077, Private lights with a 6-NCP of 0.0075, and Special lights with a 6-NCP of 0.0049. The 6-NCP for the class as a whole was calculated by taking the sum of each class' 6-NCP portion.

## 1 Rate of Return on Rate Base

# 2 Q. How do Staff's and Empire's ROR's compare?

- 3 A. The Following table shows a comparison of the RORs filed by Staff and those filed
- 4 by Empire.

5 Table 3: RORs

Classes	S	taff's	Empire's				
	Class ROR	Relative ROR	Class ROR	Relative ROR			
Residential General Service	6.85%	0.92	2.22%	0.40			
Residential Water Heating	6.13%	0.82	2.06%	0.37			
Residential Total Electric	5.10%	0.68	1.67%	0.30			
Commercial Service	13.78%	1.84	9.74%	1.75			
Commercial Heating	9.85%	1.32	7.21%	1.29			
General Power	12.52%	1.68	16.17%	2.90			
Total Electric Building	9.71%	1.30	11.22%	2.01			
Transmission Service	3.08%	0.41	6.30%	1.13			
Lighting <sup>7</sup>	7.98%	1.07	10.12%	1.81			
Total System	7.47%		5.58%				

<sup>&</sup>lt;sup>7</sup> Empire actually filed their lighting classes separately: Street lights with a class ROR of 3.14% and a relative ROR of 0.56, Private lights with a class ROR of 19.52% and a relative ROR of 3.5, and Special lights with a class ROR of -6.20% and a relative ROR of -1.11. The ROR for the class as a whole was calculated by taking the sum of each class' net operating income and dividing by the sum of each class' rate base expenses.

1		IV. CONCLUSION
2	Q.	Please summarize Staff's recommendations.
3	A.	I recommend the Commission accept Staff's proposed CCOS methodology as a
4		reasonable basis for determining existing class rates of returns and as a guide for
5		subsequent rate designs.
6	Q.	Does this conclude your testimony?
7	A.	Yes. Thank you.

DESCRIPTION	TOTAL JURISDICTION	ALLOC BASIS		RESIDENTIAL I WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
INCOME STATEMENT CURRENT RATES											
RATE REVENUE	16,212,244		4,919,155	777,208	2,264,139	1,837,089	226,179	2,929,246	664,158	2,004,870	590,201
OTHER REVENUE	479,986		170,892	27,265	79,318	37,930	5,692	65,484	15,951	71,203	6,251
REVENUE VARIANCE	110,047		30,008	5,115	16,593	8,965	1,350	18,796	4,592	23,029	1,598
TOTAL REVENUE	16,802,277		5,120,055	809,588	2,360,050	1,883,984	233,221	3,013,526	684,701	2,099,102	598,050
O. & M. EXPENSES	6,670,533		2,179,177	350,519	1,063,444	565,242	79,798	849,758	221,176	1,002,265	359,154
DEPRECIATION & AMORTIZATION EXPENSES	3,685,044		1,143,711	189,489	590,106	314,335	46,218	541,306	138,542	631,729	89,608
TAXES OTHER THAN INCOME	1,093,455		339,880	56,140	174,517	93,051	13,633	158,741	40,670	185,853	30,970
INTEREST ON CUSTOMER DEPOSITS	11,773		6,484	874	2,070	1,217	225	656	190	0	56
GAIN/LOSS ON DISPOSAL OF ALLOWANCES	0		0	0	0	00	0	0	0	0	0
SUBTOTAL DEDUCTIONS	11,460,805		3,669,252	597,022	1,830,136	973,845	139,875	1,550,462	400,579	1,819,847	479,788
NET INCOME BEFORE INCOME TAXES	5,341,471		1,450,803	212,566	529,913	910,139	93,346	1,463,064	284,122	279,255	118,262
INCOME TAXES - CURRENT	496,953		105,677	9,609	(6,988)	163,865	13,124	249,193	39,651	(89,984)	12,805
PROVISION FOR DEFERRED INCOME TAX	122,035	42	36,994	6,203	19,580	10,290	1,545	18,440	4,744	21,786	2,453
INVESTMENT TAX CREDIT	(2,629)	42	(797)	(134)	(422)	(222)	(33)	(397)	(102)	(469)	
TOTAL TAXES	616,358		141,874	15,679	12,170	173,933	14,636	267,236	44,293	(68,668)	15,206
NET OPERATING INCOME AFTER TAXES	4,725,113		1,308,929	196,887	517,743	736,206	78,711	1,195,828	239,829	347,923	103,057
RATE BASE	63,246,167		19,172,799	3,214,753	10,147,477	5,332,982	800,893	9,556,631	2,458,498	11,290,725	1,271,409
RETURN ON RATE BASE	7.47%		6.83%	6.12%	5.10%	13.80%	9.83%	12.51%	9.76%	3.08%	8.11%
RELATIVE RATE OF RETURN	1.00		0.91	0.82	0.68	1.85	1.32	1.67	1.31	0.41	1.08

DESCRIPTION   JURISDICTION   BASIS   GENERAL   WATER HEAT   TOTALE   SERVICE   HEATING   POWER   BUILDING   TRANS   SPLIP				RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
DESCRIPTION		TOTAL	ALLOC									ALL
NOTICE STATEMENT PROPOSED RATES   16,212,44	DESCRIPTION	1										SPL/PL/LS
PROPOSED REVENUE CHANGE   340,082   (54,523) (6,728) (13,914) (19,473)   0 (10, 011)		1										
OTHER REVENUE 479,986 170,982 27,285 79,318 37,930 5,692 65,484 15,951 71,203 6, REVENUE VARIANCE 1110,047 30,0008 51,15 16,593 8,985 1,355 18,796 4,592 23,029 6, REVENUE NEW 16,462,195 5,065,532 802,860 2,346,266 17,84,667 226,569 2,674,412 665,227 2,099,102 587, O. & M. EXPENSES 6,670,533 2,179,177 350,519 1,063,444 565,242 79,798 849,758 221,176 1,002,265 359, DEPRECIATION & AMORTIZATION EXPENSES 3,685,044 1,143,711 189,489 590,106 314,335 46,218 541,306 138,542 631,729 89, TAXES OTHER THAN INCOME 1,093,455 339,880 56,140 174,517 93,061 13,633 188,741 40,670 185,833 30, INTEREST ON CUSTOMER DEPOSITS 11,773 6,484 874 2,070 1,217 225 656 190 GAINLOSS ON DISPOSAL OF ALLOWANCES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	RATE REVENUE	16,212,244		4,919,155	777,208	2,264,139	1,837,089	226,179	2,929,246	664,158	2,004,870	590,201
REVENUE VARIANCE 110.047 30.008 5.115 16.993 8.985 1.350 18.796 4.592 23.029 1. TOTAL REVENUE 16.462.195 5.065.532 802.860 2.346.256 1.794.867 226.569 2.874.412 665.227 2.999.102 587. TOTAL REVENUE 16.462.195 5.065.532 802.860 2.346.256 1.794.867 226.569 2.874.412 665.227 2.099.102 587. TOTAL REVENUE 16.462.195 5.065.532 802.860 2.346.256 1.794.867 226.569 2.874.412 665.227 2.099.102 587. TOTAL REVENUE 16.462.195 5.065.532 802.860 2.346.256 1.794.867 226.569 2.874.412 665.227 2.099.102 587. TOTAL REVENUE 1.065.242 79.798 849.758 221.176 1.002.265 359. DEPRECIATION & AMORTIZATION EXPENSES 3.685.044 1.143.711 189.489 590.106 314.335 46.218 541.306 138.542 631.729 89. DEPRECIATION & AMORTIZATION EXPENSES 3.685.044 1.143.711 189.489 590.106 314.335 46.218 541.306 138.542 631.729 89. DEPRECIATION & AMORTIZATION EXPENSES 1.11773 6.484 874 2.070 1.217 225 658 190 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PROPOSED REVENUE CHANGE	(340,082)		(54,523)	(6,728)	(13,794)	(89,317)	(6,652)	(139,114)	(19,473)	0	(10,480)
TOTAL REVENUE 16,462,195 5,065,532 802,860 2,346,256 1,794,667 226,569 2,874,412 865,227 2,099,102 587,  O. & M. EXPENSES 6,670,533 2,179,177 350,519 1,063,444 565,242 79,798 849,758 221,176 1,002,265 359, DEPRECIATION & AMORTIZATION EXPENSES 3,685,044 1,143,711 189,489 590,106 314,335 46,218 541,306 138,542 631,729 89, TAXES OTHER THAN INCOME 1,993,455 339,880 56,140 174,617 93,051 13,633 158,741 40,670 185,853 30, TAXES OTHER THAN INCOME DEPOSITS 111,773 6,484 874 2,070 1,217 225 666 190 0 0 GAINLOSS ON DISPOSAL OF ALLOWANCES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 SUBTOTAL DEDUCTIONS 11,460,805 3,669,252 597,022 1,830,136 973,845 139,875 1,550,462 400,579 1,819,847 479,  NET INCOME BEFORE INCOME TAXES 5,001,389 1,396,280 205,838 516,120 820,822 86,694 1,323,950 264,649 279,255 107,  INCOME TAXES - CURRENT 406,738 91,215 7,825 (10,646) 140,170 11,359 212,288 34,485 (89,982) 10, PROVISION FOR DEFERRED INCOME TAX 122,025 36,994 6,203 19,580 10,280 1,545 18,440 4,744 21,736 2,659 170,711 1,740 1,74	OTHER REVENUE	479,986		170,892	27,265	79,318	37,930	5,692	65,484	15,951	71,203	6,251
O. & M. EXPENSES         6,670,533         2,179,177         350,519         1,083,444         565,242         79,798         849,758         221,176         1,002,265         359, DEPRECIATION & AMONTIZATION EXPENSES         3,685,044         1,143,711         189,489         590,106         314,335         46,218         541,306         138,542         631,729         89, TAXES OTHER THAN INCOME         1,093,485         339,880         56,140         174,171         13,633         158,741         40,670         185,833         30, INTEREST ON CUSTOMER DEPOSITS         11,1773         6,848         874         2,070         1,217         225         666         190         10         0	REVENUE VARIANCE	110,047		30,008	5,115	16,593	8,965	1,350	18,796	4,592	23,029	1,598
DEPRECIATION & AMORTIZATION EXPENSES   3,885,044   1,143,711   189,489   590,106   314,335   46,218   541,306   138,542   631,729   89, 7AXES OTHER THAN INCOME   1,093,455   339,800   56,140   174,517   39,051   13,633   158,741   40,670   185,653   30, INTEREST ON CUSTOMER DEPOSITS   11,773   6,484   874   2,070   1,217   225   666   190   0   0   0   0   0   0   0   0   0	TOTAL REVENUE	16,462,195		5,065,532	802,860	2,346,256	1,794,667	226,569	2,874,412	665,227	2,099,102	587,570
TAXES OTHER THAN INCOME 1,093,455 339,880 56,140 174,517 93,051 13,633 158,741 40,670 185,853 30, INTEREST ON CUSTOMER DEPOSITS 11,773 6,484 874 2,070 1,217 225 656 190 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	O. & M. EXPENSES	6,670,533		2,179,177	350,519	1,063,444	565,242	79,798	849,758	221,176	1,002,265	359,154
INTEREST ON CUSTOMER DEPOSITS 11,773 6,484 874 2,070 1,217 225 656 190 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	DEPRECIATION & AMORTIZATION EXPENSES	3,685,044			189,489		,	46,218		•		89,608
GAIN/LOSS ON DISPOSAL OF ALLOWANCES 11,460,805 3,669,252 597,022 1,830,136 973,845 139,875 1,550,462 400,579 1,819,847 479,   NET INCOME BEFORE INCOME TAXES 5,001,389 1,396,280 205,838 516,120 820,822 86,694 1,323,950 264,649 279,255 107,   INCOME TAXES - CURRENT 406,738 91,215 7,825 (10,646) 140,170 11,359 212,288 34,485 (89,982) 10,   PROVISION FOR DEFERRED INCOME TAX 122,035 36,994 6,203 19,580 10,290 1,545 18,440 4,744 21,768 2,   INVESTMENT TAX CREDIT (2,629) (797) (134) (422) (222) (33) (397) (102) (469)   TOTAL TAXES 5,261,444 127,412 13,894 8,512 150,238 12,871 230,330 39,127 (68,666) 12,   NET OPERATING INCOME 4,475,245 1,268,868 191,944 507,607 670,584 73,823 1,093,619 225,522 347,921 95,   RATE BASE 63,246,167 19,172,799 3,214,673 10,147,477 5,332,982 800,893 9,556,631 2,458,498 11,290,725 1,271,   ADJUSTMENT TO RATE BASE (1,1577) 42 (478) (80) (253) (133) (20) (238) (61) (282)   EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.35 1.32 1.67 1.31 0.41	TAXES OTHER THAN INCOME	1,093,455		339,880	56,140	174,517	93,051	13,633	158,741	40,670	185,853	30,970
SUBTOTAL DEDUCTIONS 11,460,805 3,669,252 597,022 1,830,136 973,845 139,875 1,550,462 400,579 1,819,847 479,  NET INCOME BEFORE INCOME TAXES 5,001,389 1,396,280 205,838 516,120 820,822 86,694 1,323,950 264,649 279,255 107,  INCOME TAXES - CURRENT 406,738 91,215 7,825 (10,646) 140,170 11,359 212,288 34,485 (89,982) 10,  PROVISION FOR DEFERRED INCOME TAX 122,035 36,994 6,203 19,580 10,290 1,545 18,440 4,744 21,786 2,  INVESTMENT TAX CREDIT (2,629) (797) (134) (422) (222) (33) (397) (102) (469)  TOTAL TAXES 526,144 127,412 13,894 8,512 150,238 12,871 230,330 39,127 (68,666) 12,  NET OPERATING INCOME 4,475,245 1,268,868 191,944 507,607 670,584 73,823 1,093,619 225,522 347,921 95,  RATE BASE 63,246,167 19,172,799 3,214,753 10,147,477 5,332,982 800,893 9,556,831 2,458,498 11,290,725 1,271,  ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282)  63,244,590 19,172,320 3,214,673 10,147,224 5,332,849 800,873 9,556,393 2,458,437 11,290,444 1,271,  RETURN ON RATE BASE 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.000 10.000 1	INTEREST ON CUSTOMER DEPOSITS	11,773		6,484	874	2,070	1,217	225	656	190	0	56
NET INCOME BEFORE INCOME TAXES 5,001,389 1,396,280 205,838 516,120 820,822 86,694 1,323,950 264,649 279,255 107, 107, 107, 107, 107, 107, 107, 107,	GAIN/LOSS ON DISPOSAL OF ALLOWANCES	0		0	0	0	0	0	0	0	0	0
INCOME TAXES - CURRENT 406,738 91,215 7,825 (10,646) 140,170 11,359 212,288 34,485 (89,982) 10, PROVISION FOR DEFERRED INCOME TAX 122,035 36,994 6,203 19,580 10,290 1,545 18,440 4,744 21,786 2, INVESTMENT TAX CREDIT (2,629) (797) (134) (422) (222) (33) (397) (102) (469) TOTAL TAXES 526,144 127,412 13,894 8,512 150,238 12,871 230,330 39,127 (68,666) 12, NET OPERATING INCOME 4,475,245 1,268,668 191,944 507,607 670,584 73,823 1,093,619 225,522 347,921 95, RATE BASE 63,246,167 19,172,799 3,214,753 10,147,477 5,332,982 800,893 9,556,631 2,458,498 11,290,725 1,271, ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (61) (282) (63,244,590) 19,172,320 3,214,673 10,147,224 5,332,849 800,873 9,556,933 2,458,437 11,290,444 1,271, RETURN ON RATE BASE 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.08% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.08% 6.62% 6.	SUBTOTAL DEDUCTIONS	11,460,805		3,669,252	597,022	1,830,136	973,845	139,875	1,550,462	400,579	1,819,847	479,788
PROVISION FOR DEFERRED INCOME TAX  122,035 36,994 6,203 19,580 10,290 1,545 18,440 4,744 21,786 2,10VESTMENT TAX CREDIT (2,629) (797) (134) (422) (222) (33) (397) (102) (469)  TOTAL TAXES  526,144 127,412 13,894 8,512 150,238 12,871 230,330 39,127 (68,666) 12,  NET OPERATING INCOME 4,475,245 1,268,868 191,944 507,607 670,584 73,823 1,093,619 225,522 347,921 95,  RATE BASE 63,246,167 19,172,799 3,214,753 10,147,477 5,332,982 800,893 9,556,631 2,458,498 11,290,725 1,271,  ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282)  FRETURN ON RATE BASE 7.08% 66,62% 5,97% 5,00% 12,57% 9,22% 11,44% 9,17% 3,08% 7.084  EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.32 1.67 1.31 0.41	NET INCOME BEFORE INCOME TAXES	5,001,389		1,396,280	205,838	516,120	820,822	86,694	1,323,950	264,649	279,255	107,782
INVESTMENT TAX CREDIT (2,629) (797) (134) (422) (222) (33) (397) (102) (469) (469) (707) (107) (107) (107) (107) (107) (108) (108) (108) (109) (		•			•	, , ,						•
TOTAL TAXES 526,144 127,412 13,894 8,512 150,238 12,871 230,330 39,127 (68,666) 12,  NET OPERATING INCOME 4,475,245 1,268,868 191,944 507,607 670,584 73,823 1,093,619 225,522 347,921 95,  RATE BASE 63,246,167 19,172,799 3,214,753 10,147,477 5,332,982 800,893 9,556,631 2,458,498 11,290,725 1,271,  ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282)  63,244,590 19,172,320 3,214,673 10,147,224 5,332,849 800,873 9,556,393 2,458,437 11,290,444 1,271,  RETURN ON RATE BASE 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.  EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.32 1.67 1.31 0.41		·						•		•	•	2,453
NET OPERATING INCOME  4,475,245  1,268,868  191,944  507,607  670,584  73,823  1,093,619  225,522  347,921  95, RATE BASE  ADJUSTMENT TO RATE BASE  (1,577)  42  (478)  (80)  (253)  (133)  (20)  (238)  (20)  (238)  (61)  (282)  (271,673)  (271,674)  (282)  EXISTING RELATIVE RATE OF RETURN  1.00  0.91  0.82  0.88  191,944  507,607  670,584  73,823  1,093,619  225,522  347,921  95, 1271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  1,271, 248,498  11,290,725  11,271, 248,498  11,290,725  11,271, 248,498  11,290,725  11,271, 248,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  1,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  1,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  1,271, 248,498  225,522  347,921  95, 2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  11,290,725  11,271, 248  2458,498  245											······································	
RATE BASE ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (1,577) 42 (478) (80) (478	TOTAL TAXES	526,144		127,412	13,894	8,512	150,238	12,871	230,330	39,127	(68,666)	12,425
ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (61) (282) (63,244,590) 19,172,320 3,214,673 10,147,224 5,332,849 800,873 9,556,393 2,458,437 11,290,444 1,271, RETURN ON RATE BASE 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.08% EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.32 1.67 1.31 0.41	NET OPERATING INCOME	4,475,245		1,268,868	191,944	507,607	670,584	73,823	1,093,619	225,522	347,921	95,357
ADJUSTMENT TO RATE BASE (1,577) 42 (478) (80) (253) (133) (20) (238) (61) (282) (282) (133) (20) (238) (61) (282) (133) (20) (238) (	RATE BASE	63,246,167		19,172,799	3,214,753	10,147,477	5,332,982	800,893	9,556,631	2,458,498	11,290,725	1,271,409
63,244,590 19,172,320 3,214,673 10,147,224 5,332,849 800,873 9,556,393 2,458,437 11,290,444 1,271, RETURN ON RATE BASE 7.08% 6.62% 5.97% 5.00% 12.57% 9.22% 11.44% 9.17% 3.08% 7.  EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.32 1.67 1.31 0.41	ADJUSTMENT TO RATE BASE	(1,577)	42	(478)	(80)	(253)	(133)	(20)	(238)		(282)	
EXISTING RELATIVE RATE OF RETURN 1.00 0.91 0.82 0.68 1.85 1.32 1.67 1.31 0.41		63,244,590		19,172,320	3,214,673	10,147,224	5,332,849	800,873	9,556,393	2,458,437	11,290,444	1,271,378
	RETURN ON RATE BASE	7.08%		6.62%	5.97%	5,00%	12.57%	9.22%	11.44%	9.17%	3.08%	7.50%
PROPOSED RELATIVE RATE OF RETURN 1.00 0.94 0.84 0.71 1.78 1.30 1.62 1.30 0.44	EXISTING RELATIVE RATE OF RETURN	1.00		0.91	0.82	0.68	1.85	1,32	1.67	1.31	0.41	1.08
	PROPOSED RELATIVE RATE OF RETURN	1.00		0.94	0.84	0.71	1.78	1.30	1.62	1.30	0.44	1.06

	01.400	TOTAL			RESIDENTIAL WATER HEAT			SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC	GENERAL RG	WATER HEAT	TOT/ELE RH	SERVICE CB	HEATING SH	POWER GP	BUILDING TEB	TRANS PT	ALL SPL/PL/LS
PLANT IN SERVICE	DAGIG	30KISDICTION	DASIS	- NO	7711	1311	<u> </u>	311	<u> </u>	1.00		3, 11, 1113
Accounts: 310-346												
PRODUCTION PLANT												
<u> </u>												
STEAM PRODUCTION												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		16,740,100	3	5,225,118	886,248	2,831,399	1,359,848	218,539	2,472,405	677,879	2,904,218	164,446
ENERGY		20,371,423	8 .	5,554,980	946,795	3,071,645	1,659,639	249,924	3,479,407	850,109	4,263,089	295,835
TOTAL	C-4.0	37,111,523		10,780,097	1,833,043	5,903,043	3,019,487	468,463	5,951,812	1,527,988	7,167,307	460,281
HYDRO PRODUCTION												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		234,770	3	73,279	12,429	39,709	19,071	3.065	34,674	9,507	40,730	2,306
ENERGY		285,697	8	77,905	13,278	43,078	23,275	3,505	48,797	11,922	59,787	4,149
			•									
TOTAL	C-4.0	520,466		151,184	25,707	82,787	42,346	6,570	83,470	21,429	100,517	6,455
OTHER PRODUCTION												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		11,708,170	3	3,654,492	619,849	1,980,305	951,090	152,848	1,729,221	474,115	2,031,235	115,015
ENERGY		14,247,948	. 8	3,885,201	662,197	2,148,335	1,160,765	174,799	2,433,527	594,574	2,981,641	206,909
TOTAL	C-4.0	25,956,118		7,539,693	1,282,046	4,128,639	2,111,855	327,647	4,162,749	1,068,688	5,012,876	321,925
TOTAL PRODUCTION PLANT												
CUSTOMER		0		0	0	0	0	0	0	0	0	0
DEMAND		28,683,039		8,952,889	1,518,527	4,851,412	2,330,009	374,452	4,236,300	1,161,501	4,976,182	281,768
ENERGY		34,905,067	_	9,518,086	1,622,270	5,263,057	2,843,679	428,228	5,961,731	1,456,605	7,304,518	506,893
TOTAL		63,588,107		18,470,974	3,140,796	10,114,469	5,173,689	802,680	10,198,032	2,618,106	12,280,700	788,661
Accounts: 350-359			-									
TRANSMISSION PLANT												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	7	0		ō	ō	0	0	0	0	0
ENERGY		0		0		0	Ō		0	0	0	0
TOTAL	C 2 C		-		^	^	^	^	^	^		^
TOTAL	C-2.0	0		0	0	0	0	0	0	0	0	0
			-									

	CLASS		ALLOC	GENERAL	WATER HEAT	TOT/ELE	. COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION (CONT.)	BASIS	JURISDICTION	BASIS	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
PLANT IN SERVICE (CONT.)												
DISTRIBUTION PLANT												
Account: 361												
STRUC & IMPROVE / STA EC	UIP											
CUSTOMER		0	0	0	0	0		0	0	0	0	0
DEMAND		693,149	4	204,722	35,036	110,617		8,785	109,313	27,610	128,089	11,362
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	693,149		204,722	35,036	110,617	57,616	8,785	109,313	27,610	128,089	11,362
Account: 362												
STATION EQUIPMENT												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		4,699,323	4	1,387,948	237,532	749,947		59,561	741,104	187,186	868,399	77,028
ENERGY		0	0	0	0	0		0	0	0	0	
2,12,10					<del> </del>	<del> </del>	<del>-</del>			<del>-</del>	<del>-</del>	
TOTAL	C-2.0	4,699,323		1,387,948	237,532	749,947	390,619	59,561	741,104	187,186	868,399	77,028
Account: 364												
POLES, TOWERS & FIXTURE	ES											
CUSTOMER		0	0	0	0	0		0	0		0	0
DEMAND		19,079,884	4	5,635,255	964,411	3,044,884	1,585,964	241,827	3,008,982	760,002	3,525,815	312,745
ENERGY		0	_ 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	19,079,884		5,635,255	964,411	3,044,884	1,585,964	241,827	3,008,982	760,002	3,525,815	312,745
Account: 365												
OH CONDUCT & DEVICES												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		13,801,120	4	4,076,169	697,591	2,202,466	1,147,181	174,922	2,176,497	549,735	2,550,340	226,219
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	13,801,120		4,076,169	697,591	2,202,466	1,147,181	174,922	2,176,497	549,735	2,550,340	226,219
Account: 366 UNDERGROUND CONDUIT												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		661,767		195,453		105,609		8,388	104,363		122,289	
ENERGY		001,707		00,400	•	0		0,000	0		0	
			-									
TOTAL	C-2.0	661,767		195,453	33,450	105,609	55,008	8,388	104,363	26,360	122,289	10,847

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
PLANT IN SERVICE (CONT.)	DAGIG	DOMODIOTION	DAGIO	- 10	****				<u> </u>			0. 2. 2.20
Account: 367												
UG CONDUCTORS & DEVICE	S											
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		821,266	4	242,561	41,512	131,063	68,266	10,409	129,517	32,713	151,764	13,462
ENERGY		0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	821,266		242,561	41,512	131,063	68,266	10,409	129,517	32,713	151,764	13,462
Account: 368												
LINE TRANSFORMERS												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		5,753,619	6	1,797,646	307,633	971,047	504,065	76,964	940,175	240,681	814,853	100,556
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	5,753,619		1,797,646	307,633	971,047	504,065	76,964	940,175	240,681	814,853	100,556
Account: 369												
SERVICES												
CUSTOMER		4,827,148	13	2,728,889	367,984	918,977	640,884	60,461	74,071	25,883	0	9,999
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	_ 0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	4,827,148		2,728,889	367,984	918,977	640,884	60,461	74,071	25,883	0	9,999
Account: 370 METERS												
CUSTOMER		1,368,545	11	700,866	94,405	235,760	183,729	18,571	36,818	13,252	81,129	4,015
DEMAND		0	0	0	0	0	0	0,077	0.0.0	0	01,120	0
ENERGY		0		0	0	0	Ö	0	Ö	0	0	0
TOTAL	C-1.0	1,368,545		700,866	94,405	235,760	183,729	18,571	36,818	13,252	81,129	4,015
Account: 371												
INSTALLATIONS ON CUST P	REMISES							-				
CUSTOMER		1,582,772	13	894,774	120,658	301,323	210,139	19,824	24,287	8,487	0	3,279
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	1,582,772		894,774	120,658	301,323	210,139	19,824	24,287	8,487	0	3,279
Account: 372	-D-T-(											
LEASED CUSTOMER PROPE	:KIY	_	,	_	•	_	_	_	-	_	_	•
CUSTOMER		0	1	0	0	0	0	0	0	0	0	
DEMAND ENERGY		0		0	0	0	0 0	0 0	0	0 0	0 0	_
TOTAL	C-1.0	0	-	0	0	0	0	0	0	0		0

	CLASS	TOTAL	ALLOC		RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	. COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
PLANT IN SERVICE (CONT.)												
Account: 373												
STREET LTG AND SIGNAL SY	STEMS											
CUSTOMER		1,012,939	78	0	0	0	0	0	0	0	0	1,012,939
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	1,012,939		0	0	0	0	0	0	0	0	1,012,939
TOTAL DISTRIBUTION PLANT	LESS LA	AND										
CUSTOMER		8,791,404		4,324,530	583,048	1,456,060	1,034,752	98,856	135,176	47,622	81,129	1,030,231
DEMAND		45,510,128		13,539,754	2,317,163	7,315,632	3,808,718	580,856	7,209,951	1,824,287	8,161,549	752,219
ENERGY		0		0	0	0		0	0	0	0	0
TOTAL		54,301,532		17,864,284	2,900,211	8,771,692	4,843,470	679,712	7,345,127	1,871,909	8,242,678	1,782,450
Account: 360												
LAND & LAND RIGHTS												
CUSTOMER		35,525	17	17,475	2,356	5,884	4,181	399	546	192	328	4,163
DEMAND		183,903	18	54,713	9,363	29,562	15,391	2,347	29,135	7,372	32,980	3,040
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C~5.0	219,428		72,188	11,720	35,446	19,572	2,747	29,681	7,564	33,308	7,203
TOTAL DISTRIBUTION PLANT	г											
CUSTOMER		8,826,929		4,342,005	585,404	1,461,944	1,038,933	99,255	135,722	47,815	81,457	1,034,394
DEMAND		45,694,032		13,594,467	2,326,527	7,345,194		583,203	7,239,086	1,831,659	8,194,529	755,259
ENERGY		0		0	0	0		0	0	0	0	0
TOTAL		54,520,961	•	17,936,472	2,911,931	8,807,137	4,863,042	682,459	7,374,808	1,879,473	8,275,986	1,789,653
TOTAL			-	17,930,472	2,911,931	0,007,137	4,000,042		7,574,000	1,079,475	0,270,900	1,709,000
TOTAL PARTIAL PLANT (PRO	D, TRAN											
CUSTOMER		8,826,929		4,342,005	585,404	1,461,944		99,255	135,722	47,815	81,457	1,034,394
DEMAND		74,377,071		22,547,356	3,845,053	12,196,605		957,655	11,475,387	2,993,160	13,170,711	1,037,026
ENERGY		34,905,067	-	9,518,086	1,622,270	5,263,057	2,843,679	428,228	5,961,731	1,456,605	7,304,518	506,893
TOTAL		118,109,067		36,407,447	6,052,727	18,921,606	10,036,730	1,485,138	17,572,840	4,497,579	20,556,687	2,578,314
Accounts: 389-390, 393-396, 3	198		•	Matter 120-17								
GENERAL PLANT - PLANT RE	ELATED											
CUSTOMER		140,528	17	69,126	9,320	23,275		1,580	2,161	761	1,297	16,468
DEMAND		1,184,109	34	358,962	61,215	194,174		15,246	182,692	47,652	209,682	16,510
ENERGY		555,701	- 8	151,531	25,827	83,790	45,272	6,818	94,913	23,190	116,291	8,070
TOTAL	C-5.5	1,880,338		579,619	96,362	301,239	159,788	23,644	279,766	71,603	327,270	41,048

	Г		Г	RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
	CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION	BASIS	JURISDICTION		RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
PLANT IN SERVICE (CONT.)	D, (0.0 )	0011101111111					<del></del>					
Accounts: 391, 392, 397												
GENERAL PLANT - PAYROLL	RELATED											
CUSTOMER		584,946	43	249,879	33,827	84,247	56,371	5,365	6,898	2,535	7,292	138,533
DEMAND		983,435	44	299,531	51,032	162.076	81,091	12,688	150,590	39.606	173,806	13,014
ENERGY		586,969	45	160,058	27,280	88,504	47,820	7,201	100,253	24,494	122,834	8,524
	-								· · · · · · · · · · · · · · · · · · ·			
TOTAL	C-9.1	2,155,350		709,467	112,138	334,827	185,282	25,255	257,741	66,636	303,932	160,071
					•	•	,	•	,	•		•
TOTAL GENERAL PLANT												
CUSTOMER		725,474		319,005	43,146	107,522	72,911	6,946	9,058	3,296	8,589	155,001
DEMAND		2,167,544		658,493	112,246	356,250	179,067	27,934	333,282	87,259	383,489	29,524
ENERGY		1,142,670		311,589	53,107	172,294	93,092	14,019	195,166	47,684	239,124	16,594
	•		•									
TOTAL		4,035,688		1,289,087	208,500	636,066	345,070	48,899	537,507	138,239	631,202	201,119
Accounts: 301-303	•								•			
INTANGIBLE PLANT												
CUSTOMER		151,387	17	74,468	10,040	25,073	17,818	1,702	2,328	820	1,397	17,740
DEMAND		1,275,609	34	386,700	65,945	209,179	105,547	16,424	196,809	51,334	225,885	17,786
ENERGY		598,642	. 8 .	163,241	27,823	90,264	48,771	7,344	102,247	24,982	125,277	8,694
TOTAL	C-5,5	2,025,638		624,409	103,808	324,516	172,136	25,471	301,384	77,136	352,559	44,220
TOTAL PLANT IN SERVICE												
CUSTOMER		9,703,790		4,735,478	638,590	1,594,539	1,129,663	107,903	147,108	51,931	91,443	1,207,136
DEMAND		77,820,224		23,592,549	4,023,244	12,762,035	6,438,731	1,002,014	12,005,478	3,131,753	13,780,085	1,084,336
ENERGY		36,646,379		9,992,915	1,703,200	5,525,616	2,985,542	449,591	6,259,145	1,529,271	7,668,919	532,180
TOTAL		124,170,394		38,320,942	6,365,035	19,882,189	10,553,936	1,559,508	18,411,731	4,712,954	21,540,447	2,823,652

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
ACCUMULATED RESERVE FO			DASIS	KG	4411	NΠ	CB	311	Gr	166	<u> Fi</u>	3FL/FLL3
Account: 108	OIX DEI IX	LOIATION										
PRODUCTION - ACCUM DEPR	REC											
CUSTOMER	100	0	0	0	0	0	0	0	0	0	0	0
DEMAND		6,813,957	3	2,126,853	360,742	1,152,504	553,518	88,955	1,006,378	275,927	1,182,144	66,937
ENERGY		8,292,065	8	2,261,121	385,387	1,250,295	675,546	101,730	1,416,272	346,032	1,735,265	120,418
TOTAL	C-4.0	15,106,022		4,387,974	746,129	2,402,798	1,229,064	190,685	2,422,649	621,959	2,917,409	187,355
A											'	
Account: 108	DDEC											
TRANSMISSION - ACCUM DE CUSTOMER	FREC	0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	7	0	0	0	0	0	0	0	0	
ENERGY		0	Ó	0	0	0	0	0	0		0	
ENERGI			- '		0	<u> </u>	0	<u> </u>	U			
TOTAL	C-2.0	0		0	0	0	0	0	0	0	0	0
Account: 108 DISTRIBUTION - ACCUM DEF	REC											
CUSTOMER		3,954,385	17	1,945,179	262,256	654,938	465,433	44,465	60,802	21,421	36,492	463,399
DEMAND		20,470,514	18	6,090,199	1,042,263	3,290,581	1,713,166	261,270	3,243,045	820,566	3,671,075	338,349
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-5.0	24,424,899		8,035,378	1,304,519	3,945,518	2,178,599	305,735	3,303,847	841,987	3,707,567	801,748
Account: 108			•			· · · · · · · · · · · · · · · · · · ·	***************************************					
GENERAL - ACCUM DEPREC CUSTOMER		502,582	50	220,995	29,890	74,487	50,510	4,812	6,275	2,284	5,950	107,379
DEMAND		1,501,597	51	456,180	77,760	246,798	124,051	19,352	230,886		265,667	20,453
ENERGY		791,601	8	215,858	36,791	119,359	64,491	9,712	135,204	33,034	165,657	11,496
TOTAL	C-5.8	2,795,779	_	893,033		440,644	239,052	33,875	372,365		437,274	139,328
			-		-							·
Account: 108 INTANGIBLE - ACCUM DEPRI	<u>EC</u>											
CUSTOMER		79,908	17	39,307	•	13,235	9,405	899	1,229		737	
DEMAND		673,318	34	204,116		110,413	55,712	8,669	103,884	27,096	119,231	9,388
ENERGY		315,987	- 8	86,165	14,686	47,645	25,743	3,877	53,970	13,186	66,126	4,589
TOTAL	C-5.5	1,069,213		329,588	54,794	171,293	90,860	13,445	159,083	40,715	186,095	23,341
			-									

				RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
	CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
ACCUMULATED RESERVE FO	OR DEPR	ECIATION (CON	T.)									
TOTAL ACCUMULATED RESE	RVE FOR	R DEPR.										
CUSTOMER		4,536,875		2,205,481	297,445	742,659	525,348	50,176	68,306	24,137	43,179	580,142
DEMAND		29,459,385		8,877,347	1,515,573	4,800,295	2,446,447	378,246	4,584,193	1,184,039	5,238,118	435,127
ENERGY		9,399,653		2,563,144	436,864	1,417,299	765,780	115,318	1,605,446	392,252	1,967,048	136,502
			-									
TOTAL		43,395,913		13,645,972	2,249,883	6,960,253	3,737,575	543,740	6,257,945	1,600,428	7,248,345	1,151,772
			_									

			T		RESIDENTIAL I			SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
DESCRIPTION	CLASS	TOTAL	ALLOC		WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL COLUMN
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
WORKING CAPITAL	мс											
COST-FREE RATE BASE ITE	IVIS											
Accounts: 190,282,283 ADIT												
CUSTOMER		(764,811)	30	(374,492)	(50,497)	(126,096)	(89,451)	(8,545)	(11,664)	(4,114)	(7,144)	(92,808)
DEMAND		(7,158,411)	31	(2,178,156)	(371,188)	(1,178,503)	(590,941)	(92,331)	(1,098,505)	(288,302)	(1,264,389)	(96,096)
ENERGY		(4,033,083)	. 8	(1,099,761)	(187,444)	(608,116)	(328,571)	(49,479)	(688,844)	(168,302)	(843,996)	(58,569)
TOTAL	C-6.3	(11,956,305)		(3,652,409)	(609,128)	(1,912,716)	(1,008,963)	(150,355)	(1,799,013)	(460,719)	(2,115,529)	(247,473)
Account: 235												
CUSTOMER DEPOSITS												
CUSTOMER		(432,832)	15	(269,892)	(29,417)	(43,176)	(43,208)	(688)	(45,920)	0	0	(531)
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	0	0	0	0	0	0	0	0	0	0
			-									
TOTAL	C-1.0	(432,832)		(269,892)	(29,417)	(43,176)	(43,208)	(688)	(45,920)	0	0	(531)
Account: 252 CUSTOMER ADVANCES												
CUSTOMER		(2,282)	17	(1,122)	(151)	(378)	(269)	(26)	(35)	(12)	(21)	(267)
DEMAND		(11,813)	18	(3,514)	(601)	(1,899)	(989)	(151)	(1,871)	(474)	(2,118)	(195)
ENERGY		0	_ 0	0	0	0	0	. 0	0	0	0	0
TOTAL	C-5.0	(14,095)		(4,637)	(753)	(2,277)	(1,257)	(176)	(1,907)	(486)	(2,139)	(463)
Account: 254												
REGULATORY LIABILITIES -	TOTAL	(500.075)	20	(0.47.004)	(00.444)	(00.400)	(50.400)	(F.OF.1)	(7.740)	(0.700)	(4 707)	(04.444)
CUSTOMER		(506,075)		(247,801)	(33,414)	(83,438)	(59,190)	(5,654)	(7,718)		(4,727)	(61,411)
DEMAND ENERGY		(4,736,716)		(1,441,285)	(245,615)	(779,815)	(391,025)	(61,095)	(726,880)	(190,769)	(836,645)	(63,587)
ENERGY		(2,668,688)	- 0	(727,711)	(124,032)	(402,390)	(217,415)	(32,740)	(455,808)	(111,366)	(558,471)	(38,755)
TOTAL	C-6.3	(7,911,480)		(2,416,797)	(403,060)	(1,265,643)	(667,630)	(99,490)	(1,190,406)	(304,857)	(1,399,844)	(163,753)
TOTAL COST-FREE RB ITEM	<u>1S</u>											
CUSTOMER		(1,706,000)		(893,308)	(113,479)	(253,087)	(192,117)	(14,913)	(65,338)	(6,849)	(11,892)	(155,017)
DEMAND		(11,906,940)		(3,622,955)	(617,404)	(1,960,217)	(982,955)	(153,576)	(1,827,256)	(479,545)	(2,103,153)	(159,879)
ENERGY		(6,701,771)	_	(1,827,472)	(311,476)	(1,010,507)	(545,986)	(82,220)	(1,144,652)	(279,668)	(1,402,467)	(97,323)
TOTAL		(20,314,711)		(6,343,735)	(1,042,358)	(3,223,811)	(1,721,059)	(250,709)	(3,037,246)	(766,062)	(3,517,512)	(412,219)
			_									

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	RESIDENTIAL I WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
WORKING CAPITAL (CONT.) CASH REQUIREMENTS												
Account: None PRODUCTION RELATED CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND ENERGY		(137,934) (167,856)	3	(43,054) (45,772)	(7,302) (7,801)	(23,330) (25,310)	(11,205) (13,675)	(1,801) (2,059)	(20,372) (28,669)	(5,586) (7,005)	(23,930) (35,127)	(1,355) (2,438)
TOTAL	C-4.0	(305,790)		(88,825)	(15,104)	(48,640)	(24,880)	(3,860)	(49,042)	(12,590)	(59,057)	(3,793)
Account: None TRANS RELATED												
CUSTOMER DEMAND ENERGY		(33,412) 0	0 7 0	0 (10,028) 0	0 (1,717) 0	0 (5,432) 0	0 (2,726) 0	0 (431) 0	0 (5,219) 0	0 (1,357) 0	0 (6,182) 0	0 (320) 0
TOTAL	C-2.0	(33,412)		(10,028)	(1,717)	(5,432)	(2,726)	(431)	(5,219)	(1,357)	(6,182)	(320)
Account: None CUSTOMER RELATED CUSTOMER		(238,907)	1	(98,107)		(33,103)	(20,901)	(1,939)	(1,887)		(88)	
DEMAND ENERGY		0	. 0	0	0	0	0	0	0	0	0 0	0
TOTAL	C-1.0	(238,907)		(98,107)	(13,305)	(33,103)	(20,901)	(1,939)	(1,887)	(708)	(88)	(68,868)
Account: None A&G RELATED												
CUSTOMER DEMAND ENERGY		56,704 103,219 60,259	66 67 - 8	24,343 31,423 16,432	3,298 5,354 2,801	8,225 17,002 9,086	5,478 8,514 4,909	522 1,331 739	679 15,818 10,292	249 4,157 2,515	718 18,247 12,610	13,193 1,373 875
TOTAL	C-9.0	220,182		72,197	11,453	34,313	18,902	2,593	26,789	6,920	31,575	15,441
TOTAL CASH REQUIREMENT CUSTOMER	<u>'S</u>	(182,203)		(73,764)	(10,006)	(24,879)	(15,423)	(1,417)	(1,209)	(459)	629	(55,676)
DEMAND ENERGY		(68,127) (107,597)		(21,659) (29,340)	(3,665)	(11,760) (16,224)	(5,416) (8,766)	(900) (1,320)	(1,203) (9,773) (18,377)		(11,866) (22,517)	(302)
TOTAL		(357,927)	•	(124,763)		(52,862)	(29,605)	(3,637)	(29,360)		(33,753)	
. 5 17 16		(55,1021)	-	,,,,,,,	(,-12)	(,)	(==,300)	(-,-51)	(==,500)	(.,. 30)	(,. 00)	(,5.0

	CLASS	TOTAL	ALLOC	RESIDENTIAL GENERAL	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
WORKING CAPITAL (CONT.) OTHER WORKING CAPITAL					· · · · · · · · · · · · · · · · · · ·						-	
Account: 151 FUEL STOCK												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		182,178	. 8 .	49,677	8,467	27,469	14,842	2,235	31,116	7,602	38,124	2,646
TOTAL	C-3.0	182,178		49,677	8,467	27,469	14,842	2,235	31,116	7,602	38,124	2,646
Accounts: 151-154,158												
PROD MATERIALS & SUPPLIE	S											
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		581,401	3	181,474	30,780	98,337	47,229	7,590	85,869	23,543	100,866	5,711
ENERGY		707,520	. 8 .	192,930	32,883	106,681	57,641	8,680	120,843	29,525	148,061	10,275
TOTAL	C-4.0	1,288,921		374,404	63,663	205,019	104,870	16,270	206,712	53,069	248,928	15,986
Accounts: 154												
TRANS & DIST MATERIALS &	SUPPLIE	S										
CUSTOMER		204,376	17	100,533	13,554	33,849	24,055	2,298	3,142	1,107	1,886	23,950
DEMAND		1,057,983	18	314,761	53,868	170,068	88,542	13,503	167,611	42,410	189,733	17,487
ENERGY		0	. 0 .	0	0	0	0	0	0	0	0	00
TOTAL	C-5.0	1,262,359		415,295	67,422	203,917	112,597	15,801	170,754	43,517	191,619	41,437
Account: 184 CLEARING ACCOUNTS (A&G)												
CUSTOMER		1,300	66	558	76	189	126	12	16	6	16	302
DEMAND		2,367	67	720	123	390	195	31	363	95	418	31
ENERGY		1,382	. 8	377	64	208	113	17	236	58 58	289	20_
TOTAL	C-9.0	5,048		1,655	263	787	433	59	614	159	724	354
Account: 184												
CLEARING ACCOUNTS (DIST	)											
CUSTOMER		1,696	60	815	110	274	212	21	41	15	87	122
DEMAND		6,118	61	1,819	311	983	512	78	969	245	1,100	101
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-7.2	7,814		2,633	421	1,257	723	99	1,010	260	1,187	223

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC	RESIDENTIAL GENERAL RG	RESIDENTIAL   WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
DESCRIPTION WORKING CAPITAL (CONT.)	BASIS	JURISDICTION	BASIS	RG	WH	Kri	СВ	511	GP	IEB	Pi	SPLIPLICS
Account: 184												
CLEARING ACCOUNTS (PAYR	OLL)											
CUSTOMER	(022)	(219)	43	(93)	(13)	(32)	(21)	(2)	(3)	(1)	(3)	(52)
DEMAND		(368)		(112)	(19)	(61)	(30)	(5)	(56)		(65)	
ENERGY		(219)		(60)	(10)	(33)	(18)	(3)	(37)	(9)	(46)	(3)
TOTAL	C-9.1	(806)		(265)	(42)	(125)	(69)	(9)	(96)	(25)	(114)	(60)
Account: 184												
CLEARING ACCOUNTS (PROD	DUCTION	•										
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		163	3	51	9	28	13	2	24	7	28	2
ENERGY		199	. 8	54	9	30	16	2	34	8	42	3
TOTAL	C-4.0	362		105	18	58	29	5	58	15	70	4
Account: 165												
PREPAYMENTS												
CUSTOMER		29,778	17	14,648	1,975	4,932	3,505	335	458	161	275	3,490
DEMAND		250,915	34	76,065	12,972	41,146	20,761	3,231	38,713	10,098	44,432	3,498
ENERGY		117,754	- 8	32,110	5,473	17,755	9,593	1,445	20,112	4,914	24,642	1,710
TOTAL	C-5.5	398,448		122,823	20,419	63,833	33,859	5,010	59,283	15,173	69,349	8,698
TOTAL OTHER WORKING CA	PITAL											
CUSTOMER		236,931		116,460	15,702	39,212	27,876	2,664	3,654	1,288	2,262	27,812
DEMAND		1,898,579		574,778	98,043	310,891	157,222	24,430	293,492	76,383	336,514	26,826
ENERGY		1,008,814	_	275,088	46,886	152,111	82,187	12,377	172,304	42,098	211,113	14,650
TOTAL		3,144,324		966,327	160,631	502,214	267,285	39,471	469,451	119,769	549,888	69,288
		-	-									
TOTAL WORKING CAPITAL												
CUSTOMER		54,728		42,696	5,696	14,334	12,453	1,247	2,446	829	2,891	(27,864)
DEMAND		1,830,452		553,120	94,378	299,131	151,806	23,530	283,719	73,597	324,648	26,524
ENERGY		901,217	-	245,748	41,886	135,887	73,421	11,056	153,926	37,608	188,596	13,088
TOTAL		2,786,397		841,564	141,959	449,352	237,680	35,834	440,091	112,034	516,135	11,748
			=						<del></del>			

	TOTAL	ALLOC	GENERAL	RESIDENTIAL I	TOT/ELE	SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
RATEBASE SUMMARY CUSTOMER RATE BASE											
PLANT IN SERVICE ACCUM RESERVE FOR DEPR WORKING CAPITAL COST FREE ITEMS CWIP	9,703,790 4,536,875 54,728 (1,706,000)		4,735,478 2,205,481 42,696 (893,308)	638,590 297,445 5,696 (113,479)	1,594,539 742,659 14,334 (253,087)	1,129,663 525,348 12,453 (192,117) 0	107,903 50,176 1,247 (14,913)	147,108 68,306 2,446 (65,338)	51,931 24,137 829 (6,849)	91,443 43,179 2,891 (11,892)	1,207,136 580,142 (27,864) (155,017)
TOTAL	3,515,643		1,679,385	233,362	613,126	424,650	44,062	15,910	21,774	39,262	444,112
DEMAND RATE BASE											
PLANT IN SERVICE ACCUM RESERVE FOR DEPR WORKING CAPITAL COST FREE ITEMS CWIP	77,820,224 29,459,385 1,830,452 (11,906,940)		23,592,549 8,877,347 553,120 (3,622,955)	4,023,244 1,515,573 94,378 (617,404)	12,762,035 4,800,295 299,131 (1,960,217) 0	6,438,731 2,446,447 151,806 (982,955) 0	1,002,014 378,246 23,530 (153,576)	12,005,478 4,584,193 283,719 (1,827,256) 0	3,131,753 1,184,039 73,597 (479,545)	13,780,085 5,238,118 324,648 (2,103,153) 0	1,084,336 435,127 26,524 (159,879) 0
TOTAL	38,284,351		11,645,366	1,984,645	6,300,654	3,161,135	493,721	5,877,748	1,541,765	6,763,463	515,855
ENERGY RATE BASE											
PLANT IN SERVICE ACCUM RESERVE FOR DEPR WORKING CAPITAL COST FREE ITEMS CWIP	36,646,379 9,399,653 901,217 (6,701,771)		9,992,915 2,563,144 245,748 (1,827,472)	1,703,200 436,864 41,886 (311,476)	5,525,616 1,417,299 135,887 (1,010,507) 0	2,985,542 765,780 73,421 (545,986) 0	449,591 115,318 11,056 (82,220)	6,259,145 1,605,446 153,926 (1,144,652)	1,529,271 392,252 37,608 (279,668)	7,668,919 1,967,048 188,596 (1,402,467)	532,180 136,502 13,088 (97,323)
TOTAL	21,446,172		5,848,048	996,746	3,233,698	1,747,197	263,110	3,662,973	894,959	4,488,000	311,442
TOTAL RATE BASE	63,246,167		19,172,799	3,214,753	10,147,477	5,332,982	800,893	9,556,631	2,458,498	11,290,725	1,271,409

	TOTAL	ALLOC	RESIDENTIAL GENERAL	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	JURISDICTION	BASIS	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
OPERATING REVENUES											
ELECTRIC REVENUES											
ADJUSTED RATE REVENUE											
RESIDENTIAL	4,919,155	70	4,919,155	0	0	0	0	0	0	0	
RESIDENTIAL - WH	777,208	71	0	777,208	0	0	0	0	0	0	0
RESIDENTIAL - RH	2,264,139	72	0	0	2,264,139	0	0	0	0	0	0
COMM - CB	1,837,089	73	0	0	0	1,837,089	0	0	0	0	_
COMM - SH	226,179	74	0	0	0	0	226,179	0	0	0	0
GENERAL POWER - GP	2,929,246	75	0	0	0	0	0	2,929,246	0	0	0
TE BUILDING - TEB	664,158	76	0	0	0	0	0	0	664,158	0	-
POWER TRANS - PT	2,004,870	77	0	0	0	0	0	0	0	2,004,870	
LIGHTING	590,201	78	0	0	0	0	0	0	0	0	
CUSTOMER GROWTH ADJUSTMENT	0	1	0	0	0	0	0	0	0	0	
TOTAL SERVICE REVENUES	16,212,244		4,919,155	777,208	2,264,139	1,837,089	226,179	2,929,246	664,158	2,004,870	590,201
REVENUE VARIANCE	110,047	8	30,008	5,115	16,593	8,965	1,350	18,796	4,592	23,029	1,598
OTHER ELECTRIC REVENUE											
Regulatory Debits	0		0	0	0	0	0	0	0	0	0
Account: 450											
Forfeited Discounts	122,568	16	61,232	8,724	21,134	8,646	1,135	11,039	1,844	6,916	1,898
Account: 451											
Reconnect Charges	4,880	12	3,130	420	1,045	250	35	0	0	0	
Other Misc Revenues	5,400	8	1,472	251	814	440	66	922	225	1,130	78
Account: 454											
Rent from Electric Property	38,703	38	11,944	1,984	6,197	3,290	486	5,739	1,469	6,714	880
Account: 456											
Other Electrical Revenues	18,909	19	6,221	1,010	3,055	1,687	237	2,558	652	2,870	621
Account: 457											
Regional Transmission Service Revenues	289,526	7	86,893	14,877	47,073	23,618	3,733	45,226	11,760	53,573	
TOTAL OTHER ELECTRIC REVENUE	479,986		170,892	27,265	79,318	37,930	5,692	65,484	15,951	71,203	6,251
TOTAL OPERATING REVENUE	16,802,277		5,120,055	809,588	2,360,050	1,883,984	233,221	3,013,526	684,701	2,099,102	598,050

	T	707.1			RESIDENTIAL F				GENERAL	TOT/ELE	POWER	LIGHTING
l	CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION	BASIS		BASIS	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENAN	NCE EXPE	NSE										
PRODUCTION O & M												
Account: 500												
STEAM SUPERVISOR & EN	GINEERIN	NG -OPERATION										
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		41,450	3	12,938	2,194	7,011	3,367	541	6,122	1,679	7,191	407
ENERGY		50,442	. 8 .	13,755	2,344	7,606	4,109	619	8,615	2,105	10,556	733
TOTAL	C-4.0	91,892		26,693	4,539	14,617	7,477	1,160	14,737	3,783	17,747	1,140
Accounts: 502-509												
STEAM OPERATIONS												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		109,177	3	34,078	5,780	18,466	8,869	1,425	16,125	4,421	18,941	1,073
ENERGY		132,861	8	36,229	6,175	20,033	10.824	1,630	22,692	5,544	27,803	1,929
L11L1 (Q1		102,001	-		0,,,0	20,000	10,02.1	1,000		0,07.	27,000	.,,,,,
TOTAL	C-4.0	242,038		70,307	11,955	38,499	19,693	3,055	38,817	9,965	46,745	3,002
Account: 535												
HYDRO SUPERVISOR & EN	IGINEERII	NG -OPERATION	l									
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		883	3	275	47	149	72	12	130	36	153	g
ENERGY		1,074	- 8	293	50	162	87	13	183	45	225	16
TOTAL	C-4.0	1,957		568	97	311	159	25	314	81	378	24
Accounts: 537-539												
HYDRO OPERATIONS												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	C
DEMAND		6,368	3	1,988	337	1,077	517	83	940	258	1,105	63
ENERGY		7,749	- 8	2,113	360	1,168	631	95	1,324	323	1,622	113
TOTAL	C-4.0	14,117		4,101	697	2,245	1,149	178	2,264	581	2,726	175
Account: 546												
OTHER SUPERVISOR & EN	IGINEERII	NG -OPERATION	l									
CUSTOMER		0	0	0	0	0	0	0	0	0	0	C
DEMAND		18,538	3	5,786	981	3,135	1,506	242	2,738	751	3,216	182
ENERGY		22,559	_ 8	6,152	1,048	3,402	1,838	277	3,853	941	4,721	328
TOTAL	C-4.0	41,097		11,938	2,030	6.537	3,344	519	6,591	1,692	7,937	510

	CLASS	TOTAL	ALLOC	RESIDENTIAL GENERAL	RESIDENTIAL I	RESIDENTIAL TOT/ELE	COMMERCIAL	SMALL HEATING	GENERAL	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	BASIS	TOTAL JURISDICTION		RG	WATER HEAT	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENAN			DASIS	NG.	4411	INI	OB .	311	GF	ILD	<u> </u>	3FLIFLIL3]
Accounts: 548, 549	OL 2/11 2											
OTHER OPERATIONS												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		97,980	3	30,583	5,187	16,572	7,959	1,279	14,471	3,968	16,998	963
ENERGY		119,234	8	32,513	5,542	17,978	9,714	1,463	20,365	4,976	24,952	1,732
	,											
TOTAL	C-4.0	217,215		63,096	10,729	34,551	17,673	2,742	34,836	8,943	41,950	2,694
TOTAL GENERATION OPER	ATIONS											
CUSTOMER		0		0	0	0	0	0	0		0	0
DEMAND		274,396		85,648	14,527	46,411	22,290	3,582	40,527	11,112	47,605	2,696
ENERGY		333,919		91,055	15,519	50,349	27,204	4,097	57,033	13,935	69,879	4,849
TOTAL		608,316		176,703	30,046	96,760	49,494	7,679	97,560	25,046	117,483	7,545
FUEL AND PURCHASED PO	WER				******							
Accounts: 501, 547, 555												
FUEL												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		(37,820)	. 8	(10,313)	(1,758)	(5,703)	(3,081)	(464)	(6,460)	(1,578)	(7,915)	(549)
TOTAL	C-3.0	(37,820)		(10,313)	(1,758)	(5,703)	(3,081)	(464)	(6,460)	(1,578)	(7,915)	(549)
Accounts: 555-557												
PP RELATED LOAD		_	_		_	_	_	_	_	_	_	_
CUSTOMER		0	0	0	0	0	0	0	0		0	0
DEMAND		717,735	3	224,028	37,998	121,397	58,304	9,370	106,005		124,519	7,051
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	717,735		224,028	37,998	121,397	58,304	9,370	106,005	29,064	124,519	7,051
TOTAL FUEL & PP												
CUSTOMER		0		0	0	0	0	0	0	0	0	0
DEMAND		717,735		224,028	37,998	121,397	58,304	9,370	106,005	29,064	124,519	7,051
ENERGY		(37,820)	_	(10,313)	•	(5,703)	(3,081)		(6,460)		(7,915)	
TOTAL		679,914		213,715	36,240	115,694	55,223	8,906	99,545	27,486	116,604	6,501

			l {				COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
	CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE		POWER	BUILDING	TRANS	ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENAN	CE EXPE	NSE (CONT.)										
Accounts: 510-514												
STEAM MAINTAINENCE										•		•
CUSTOMER		0	0	70.400	0	07.004	0	0	0 474		0	0
DEMAND		224,614	3	70,109	11,891	37,991	18,246	2,932	33,174	9,096	38,968	2,206
ENERGY		273,338	. 8 .	74,535	12,704	41,214	22,269	3,353	46,686	11,407	57,201	3,969
TOTAL	C-4.0	497,951		144,644	24,595	79,205	40,515	6,286	79,860	20,502	96,169	6,176
Accounts: 541-545												
HYDRO MAINTENANCE												
CUSTOMER		0	0	0	0	0	0	0	0	_	0	0
DEMAND		7,928	3	2,475	420	1,341	644	103	1,171	321	1,375	78
ENERGY		9,647	. 8 .	2,631	448	1,455	786	118	1,648	403	2,019	140
TOTAL	C-4.0	17,575		5,105	868	2,796	1,430	222	2,819	724	3,394	218
Accounts: 551-554												
OTHER GENERATION MAIN	TENANC	E										
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		338,578	3	105,681	17,925	57,267	27,504	4,420	50,006	13,711	58,739	3,326
ENERGY		412,024	. 8 .	112,353	19,149	62,126	33,567	5,055	70,373	17,194	86,223	5,983
TOTAL	C-4.0	750,602		218,034	37,074	119,392	61,071	9,475	120,379	30,904	144,963	9,309
TOTAL MAINTENANCE												
CUSTOMER		0		0	0	0	0	0	0	0	0	0
DEMAND		571,119		178,265	30,236	96,598	46,394	7,456	84,351	23,127	99,083	5,610
ENERGY		695,009		189,518	32,302	104,795	56,622	8,527	118,706		145,443	10,093
			•									****
TOTAL		1,266,128		367,783	62,538	201,393	103,015	15,982	203,057	52,130	244,526	15,703
TOTAL PRODUCTION O&M	EXPENSI											
CUSTOMER				0	0	0	0	0	0	0	0	0
DEMAND		1,563,250		487,940	82,761	264,406	126,988	20,408	230,882		271,206	
ENERGY		991,108		270,260	46,063	149,441	80,745	12,159	169,280		207,407	14,393
TOTAL		2,554,358		758,200	128,824	413,847	207,732	32,567	400,162	104,662	478,614	29,750
			•	<b></b>								

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
OPERATION & MAINTENAN			DAGIO	1.0	4411	101		311	Gr	120		SPEPELS
TRANSMISSION	02 270 2											
Accounts: 560-571  TRANSMISSION O&M EXP CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	7	0	0	0	0	0	0	0	0	0
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	0		0	0	0	0	0	0	0	0	0
DISTRIBUTION EXPENSES												
Account: 582 STATION EXPENSES CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		11,218	4	3,313	567	1,790	933	142	1,769	447	2,073	184
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL Account: 583 OVERHEAD LINE EXPENSE	C-2.0	11,218		3,313	567	1,790	933	142	1,769	447	2,073	184
CUSTOMER	3	0	0	0	0	0	0	0	0	0	0	0
DEMAND		71,113	21	21,184	3,625	11,446	5,959	909	11,275	2,854	12,684	1,177
ENERGY		. 0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	71,113		21,184	3,625	11,446	5,959	909	11,275	2,854	12,684	1,177
Account: 584 UNDERGROUND LINE EXPE	ENSES											
CUSTOMER		0	0	0	0	0	0	0	0		0	0
DEMAND		46,039	4	13,598	2,327	7,347	3,827	584	7,261	1,834	8,508	755
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	46,039		13,598	2,327	7,347	3,827	584	7,261	1,834	8,508	755
Account: 585 STREET LTG & SIGNAL SYS	S EXPENS	SES										
CUSTOMER		2,286	78	0		0	0	0	0		0	2,286
DEMAND		0	0	0	0	0	0	0	0		0	0
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	2,286		0	0	0	0	0	0	0	0	2,286

	CLASS	TOTAL	ALLOC	1	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION I	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENANCE	E EXPE	NSE (CONT.)										
Account: 586												
METER EXPENSES		162,165	11	83,049	11,186	27,936	21,771	2,200	4,363	1,570	9,613	476
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY	•		•									
	C-1.0	162,165		83,049	11,186	27,936	21,771	2,200	4,363	1,570	9,613	476
TOTAL												
Account: 587												
CUSTOMER INSTALLATIONS	EXP	13,318	13	7,529	1,015	2,535	1,768	167	204	71	0	28
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY	,		•									
	C-1.0	13,318		7,529	1,015	2,535	1,768	167	204	71	0	28
TOTAL												
TOTAL DISTRIBUTION OPERA	ATIONS	177,768		90,577	12,202	30,472	23,539	2,367	4,567	1,642	9,613	2,789
CUSTOMER		128,370		38,095	6,520	20,583	10,718	1,634	20,305	5,134	23,265	2,116
DEMAND		0	_	0	0	0	0	0	0	0	0	0
ENERGY			•									
		306,138		128,672	18,721	51,055	34,257	4,002	24,872	6,776	32,878	4,905
TOTAL												
Accounts: 580, 588												
OPER SUPVSN & ENGG, MISC	CDISTF	REXP										
CUSTOMER		80,378	53	40,955	5,517	13,778	10,643	1,070	2,065	742	4,347	1,261
DEMAND		58,043	54	17,225	2,948	9,307	4,846	739	9,181	2,322	10,519	957
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-7.0	138,421		58,180	8,465	23,085	15,489	1,809	11,246	3,064	14,866	2,218
		7,		,	-,	,	,	,,,,,,	,	-,	,	-,
Account: 589												
RENTS			_	_			_					
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		127	4	37	6	20	11	2	20	5	23	2
ENERGY		0	- 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	127		37	6	20	11	2	20	5	23	2
TOTAL DISTRIBUTION OPERA	ATIONS	;										
CUSTOMER		258,146		131,532	17,719	44,249	34,182	3,438	6,632	2,384	13,960	4,050
DEMAND		186,539		55,357	9,474	29,910	15,575	2,375	29,506		33,807	3,074
ENERGY		0		0		0	0	0	0		0	0
			-	400.555								
TOTAL		444,686		186,890	27,192	74,160	49,757	5,813	36,138	9,845	47,767	7,124
			-									<del></del>

	CLASS	TOTAL	ALLOC	GENERAL	RESIDENTIAL WATER HEAT	TOT/ELE	SERVICE	HEATING		BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENAN	NCE EXPE	NSE (CONT.)										
Account: 591 MAINT STRUCTURES												
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		5,136	4	1,517	260	820	427	65	810	205	949	84
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	5,136		1,517	260	820	427	65	810	205	949	84
Account: 592												
MAINT STATION EQUIPMEN	NT											
CUSTOMER		0	0	0	0	0	0	0	0		0	0
DEMAND		97,031	4	28,658	4,905	15,485	8,065	1,230	15,302		17,931	1,590
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	97,031		28,658	4,905	15,485	8,065	1,230	15,302	3,865	17,931	1,590
Account: 593												
MAINTENANCE OF OVERH	EAD LINE	S										
CUSTOMER		0	0	0	0	0	0	0	0	0	0	0
DEMAND		691,685	21	206,050	35,263	111,329	57,957	8,839	109,669	27,758	123,371	11,449
ENERGY		0	. 0	0	0	00	0	0	0	0	0	0
TOTAL	C-2.0	691,685		206,050	35,263	111,329	57,957	8,839	109,669	27,758	123,371	11,449
Account: 594												
MAINTENANCE OF UNDER	GROUND	LINES										
CUSTOMER		0	0	0	0	0	0	0	0		0	0
DEMAND		33,458	4	9,882	1,691	5,339	2,781	424	5,277		6,183	548
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	33,458		9,882	1,691	5,339	2,781	424	5,277	1,333	6,183	548
Account: 595 MAINTENANCE OF LINE TR	DANGEOD	MEDS										
CUSTOMER	MINOFOR	0	0	0	0	0	0	0	0	0	0	0
DEMAND		23,442	4	6,924	1,185	3,741	1,949	297	3,697		4,332	
ENERGY		25,442	. 0	0,924	0	0	1,949	0	0,097		4,552	0
TOTAL	C-2.0	23,442		6,924	1,185	3,741	1,949	297	3,697	934	4,332	384
Account: 506												
Account: 596	NAL EVET	EMC										
MAINT STREET LTG & SIG	NAL SYSI		78	0	0	0	0	0	0	0	0	16,519
CUSTOMER DEMAND		16,519 0	78 0	0	0	0	0	0	0		0	
ENERGY		0	_ 0	0	0	0	0	0	0		0	
TOTAL	C-1.0	16,519		0	0	0	0	0	0	0	0	16,519

	CLASS	TOTAL	ALLOC	RESIDENTIAL GENERAL	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	BASIS			RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENAN												
Account: 597												
MAINTENANCE OF METERS												
CUSTOMER		19,169	11	9,817	1,322	3,302	2,573	260	516	186	1,136	56
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	. 0	0	0_	0	0	0	0	0	0	0_
TOTAL	C-1.0	19,169		9,817	1,322	3,302	2,573	260	516	186	1,136	56
TOTAL - DISTRIBUTION MAI	NTENAN	CE LESS SUP										
CUSTOMER		35,687		9,817	1,322	3,302	2,573	260	516	186	1,136	16,575
DEMAND		850,753		253,030	43,303	136,715	71,179	10,855	134,755	34,094	152,766	14,057
ENERGY		0	•	0	0	0	0	0	0	0	0	0
TOTAL		886,440		262,847	44,625	140,017	73,752	11,115	135,270	34,279	153,902	30,632
Accounts: 590, 598												
MAINT SUPVSN & ENGG,MIS	SC DISTF	RPLT										
CUSTOMER		1,118	56	308	41	103	81	8	16		36	519
DEMAND		26,662	57	7,930	1,357	4,285	2,231	340	4,223		4,788	441
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-7.1	27,781		8,238	1,399	4,388	2,311	348	4,239	1,074	4,823	960
TOTAL DISTRIBUTION MAIN	ITENANC	Ε										
CUSTOMER		36.806		10,124	1,364	3,406	2,654	268	532	191	1,172	17,094
DEMAND		877,416		260,960	44,660	140,999	73,409	11,195	138,978	35,162	157,554	14,497
ENERGY		0		0	0	0	0	. 0	0		0	0
TOTAL		914,221		271,085	46,024	144,405	76,063	11,464	139,510	35,354	158,726	31,592
TOTAL DISTRIBUTION O. &	M		•									
CUSTOMER		294,952		141,657	19,082	47,655	36,836	3,706	7,164	2,575	15,132	21,144
DEMAND		1,063,955		316,318	54,134	170,909	88,984	13,570	168,484	•	191,361	17,572
ENERGY		0		0	0	0	0	0	0		0	0
TOTAL		1,358,907		457,974	73,216	218,565	125,820	17,276	175,648	45,199	206,493	38,716
			•									

DESCRIPTION	CLASS	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	RESIDENTIAL I WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
OPERATION & MAINTENAN	<u> </u>											
CUSTOMER ACCOUNTS EX	PENSES											
Accounts: 903, 905												
CUSTOMER ACCOUNTING												
CUSTOMER		374,909	1	153,956	20,878	51,948	32,800	3,043	2,962	1,111	139	108,073
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	. 0 .	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	374,909		153,956	20,878	51,948	32,800	3,043	2,962	1,111	139	108,073
Account: 904												
UNCOLLECTIBLES												
CUSTOMER		81,920	14	47,242	7,606	22,153	1,259	157	1,410	480	89	1,525
DEMAND		01,525	0	-77,2-12	0	0	0	0	1,410	0	0	1,525
ENERGY		0	0	0	0	0	0	0	0	0	0	0
	,					<del> </del>				<u></u>	<u></u>	
TOTAL	C-1.0	81,920		47,242	7,606	22,153	1,259	157	1,410	480	89	1,525
TOTAL CUST. ACCT. EXPEN	ISES											
CUSTOMER		456,830		201,198	28,485	74,100	34,059	3,199	4,372	1,591	227	109,598
DEMAND		. 0		. 0	. 0	. 0	. 0	0	. 0	0	0	0
ENERGY		0		0	0	0	0	0	0	0	0	0
TOTAL		456,830		201,198	28,485	74,100	34,059	3,199	4,372	1,591	227	109,598
CUSTOMER SERVICE & INF	ODMATI	ON EYDENGES	•									
OUG TOWER SERVICE & INF	UNIVIATIO	DIA EVIL EMOCO										
Accounts: 907-910 CUST, SERVICE & INFO, EX	P											
CUSTOMER	<u> </u>	84,596	1	34,739	4,711	11,722	7,401	687	668	251	31	24,386
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	84,596		34,739	4,711	11,722	7,401	687	668	251	31	24,386

DESCRIPTION	CLASS BASIS	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	. RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB		GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
OPERATION & MAINTENAL	NCE EXPE	NSE (CONT.)					•					
SALES EXPENSES												
Account: 912 SALES EXPENSES												
CUSTOMER		6,005 0	1 0	2,466 0	334 0	832 0	525 0	49	47 0	18 0	2	1,731
DEMAND ENERGY		0	_ 0	0	0	0	0	0 0	0	0	0 0	0 0
TOTAL	C-1.0	6,005		2,466	334	832	525	49	47	18	2	1,731
TOTAL O&M LESS A&G			-	<u> </u>	·········							
CUSTOMER		842,383		380,059	52,613	134,309	78,822	7,641	12,251	4,435	15,393	156,859
DEMAND		2,627,205		804,258	136,895	435,316	215,971	33,978	399,366	105,926	462,567	32,928
ENERGY		991,108	-	270,260	46,063	149,441	80,745	12,159	169,280	41,359	207,407	14,393
TOTAL		4,460,696		1,454,578	235,571	719,066	375,538	53,778	580,897	151,721	685,367	204,180
ADMINISTRATIVE & GENERAL Accounts: 920-923, 926, 420		NSES										
A&G LABOR RELATED CUSTOMER		534,745	43	228,434	30,924	77,017	51,533	4,905	6,306	2 247	6 660	126,644
DEMAND		899,035	44	273,825	46,652	148,167	74,132	11,599	137,666	2,317 36,207	6,666 158,890	11,897
ENERGY		536,594	45	146,321	24,939	80,909	43,716	6,583	91,649	22,392	112,292	7,792
TOTAL	C-9.1	1,970,374		648,580	102,515	306,092	169,381	23,087	235,621	60,917	277,848	146,333
Accounts: 924, 925, 935 A&G PLANT RELATED												
CUSTOMER		10,263	36	5,008	675	1,686	1,195	114	156	55	97	1,277
DEMAND		82,303	37	24,952	4,255	13,497	6,810	1,060	12,697	3,312	14,574	1,147
ENERGY		38,758	- 8	10,569	1,801	5,844	3,158	475	6,620	1,617	8,111	563
TOTAL	C-6.0	131,324		40,529	6,732	21,028	11,162	1,649	19,472	4,984	22,781	2,986
Accounts: 928-931 OTHER A&G EXPENSES												
CUSTOMER		24,094	63	10,871	1,505	3,842	2,254	219	350	127	440	4,487
DEMAND		54,615	64	16,596	2,829	8,979	4,510	704	8,391	2,198	9,669	740
ENERGY		29,430	- 8	8,025	1,368	4,437	2,398	361	5,027	1,228	6,159	427
TOTAL	C-8.0	108,139		35,491	5,701	17,258	9,162	1,283	13,768	3,553	16,268	5,654

				RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
	CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
OPERATION & MAINTENANG	CE EXPE	NSE (CONT.)										
TOTAL ADMIN & GENERAL												
CUSTOMER		569,102		244,313	33,104	82,545	54,982	5,238	6,812	2,499	7,203	132,407
DEMAND		1,035,953		315,372	53,736	170,643	85,451	13,363	158,754	41,718	183,133	13,784
ENERGY		604,782		164,915	28,108	91,190	49,271	7,420	103,296	25,238	126,562	8,783
TOTAL		2,209,837		724,600	114,948	344,377	189,704	26,020	268,861	69,455	316,897	154,974
TOTAL OPER, & MAINT, EXP	ENSES											
CUSTOMER		1,411,485		624,372	85,717	216,854	133,804	12,878	19,063	6,935	22,596	289,266
DEMAND		3,663,158		1,119,630	190,631	605,958	301,422	47,341	558,120	147,644	645,700	46,712
ENERGY	,	1,595,890		435,175	74,172	240,631	130,015	19,579	272,575	66,597	333,969	23,176
TOTAL		6,670,533		2,179,177	350,519	1,063,444	565,242	79,798	849,758	221,176	1,002,265	359,154

	CI 450	TOTAL	411.00	1	RESIDENTIAL			SMALL	GENERAL		POWER	LIGHTING
DESCRIPTION	CLASS	TOTAL JURISDICTION	ALLOC	GENERAL RG	WATER HEAT WH	TOT/ELE RH	SERVICE CB	HEATING SH	POWER GP	BUILDING TEB	TRANS PT	ALL SPL/PL/LS
CURRENT DEF			DASIS	1 10	4411	1011	OB	311	Gr	ILD	F_1	SPLIFLICS
Account: 403	KLOKII	ON EXPENSE										
	DI ANT C	URRENT DEPRE	CIATION	1								
CUSTOME		0	0	. 0	0	0	0	0	0	0	0	0
DEMAND		730,116	3	227,892	38,654	123,491	59,309	9,532	107,833	29,566	126,667	7,172
ENERGY		888,495	8	242,279	41,294	133,969	72,385	10,900	151,754	37,077	185,934	12,903
TOTAL	C-4.0	1,618,611		470,172	79,948	257,460	131,694	20,432	259,587	66,643	312,601	20,075
1												
Account: 403	N DI ANIT	CURRENT DEPR	COLATIC	NI.								
CUSTOME		ORRENT DEPR	0	אוכ 0	0	0	0	0	0	0	0	0
DEMAND	r.	0	7	0	0	0	0	0	0	0	0	0
ENERGY		0	0	0	0	0	0	0	0	0	0	0
ENERGI			. "		<u> </u>			<u> </u>	U	U		
TOTAL	C-2.0	0		0	0	0	0	0	0	0	0	0
Account: 403												
DISTRIBUTION	PLANT (	CURRENT DEPRE	CIATIO	N								
CUSTOME	R	265,604	17	130,652	17,615	43,990	31,262	2,987	4,084	1,439	2,451	31,125
DEMAND		1,374,942	18	409,060	70,006	221,018	115,068	17,549	217,825	55,115	246,575	22,726
ENERGY		0	. 0	0	0	0	0	0	0	0	0	0
TOTAL	C-5.0	1,640,546		539,712	87,621	265,008	146,330	20,535	221,909	56,554	249,026	53,851
Account: 403												
		RENT DEPRECIAT										
CUSTOME	R	40,982	50	18,020	2,437	6,074	4,119	392	512	186	485	8,756
DEMAND		122,443	51	37,198	6,341	20,124	10,115	1,578	18,827	4,929	21,663	1,668
ENERGY		64,549	. 8	17,601	3,000	9,733	5,259	792	11,025	2,694	13,508	937
TOTAL	C-5.8	227,974		72,820	11,778	35,931	19,493	2,762	30,363	7,809	35,656	11,361
Accounts: 404-	407											
AMORTIZATIO												
CUSTOME		14,791	17	7,276	981	2,450	1,741	166	227	80	136	1,733
DEMAND		124,633	34	37,782	6,443	20,438	10,312	1,605	19,229	5,016	22,070	1,738
ENERGY		58,490	8	15,949	2,718	8,819	4,765	718	9,990	2,441	12,240	849
<b>TOTAL</b>	0.5.5	407.044		04.000	40.440	04 707	40.040	0.400	00.447	7.507	04.447	4.000
TOTAL	C-5.5	197,914		61,008	10,142	31,707	16,818	2,489	29,447	7,537	34,447	4,320
		& AMORTIZATIO	N EXPE									
CUSTOME	R	321,377		155,948	21,033	52,514	37,121	3,545	4,823	1,705	3,073	41,614
DEMAND		2,352,134		711,933	121,443	385,071	194,805	30,263	363,715	94,625	416,975	33,304
ENERGY		1,011,534		275,830	47,013	152,521	82,409	12,410	172,768	42,212	211,682	14,690
TOTAL		3,685,044		1,143,711	189,489	590,106	314,335	46,218	541,306	138,542	631,729	89,608
			2							***************************************		

DESCRIPTION   BASIS JURISDICTION   BASIS   RG   WH   RH   CB   SH   GP   TEB   PT   SPLIPS   TAXES OTHER THAN INCOME TAXES   Account: 408   PAYROLL RELATED   CUSTOMER   32,207   43   13,758   1,862   2,810   8,924   4,465   699   8,291   2,181   9,570   ENERGY   32,319   45   8,813   1,502   4,873   2,633   396   5,520   1,349   6,763							RESIDENTIAL				GENERAL	TOT/ELE	POWER	LIGHTING
TAXES OTHER THAN INCOME TAXES ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 0 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 0 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 0 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 0 2 3  ACCOUNT: 408  FUTA/SUTA  CUSTOMER  334 30 164 22 55 39 4 5 0 2 3  ACCOUNT: 408  ACCOUNT: 4	DESCRIPTION													ALL
Account: 408 PAYROLL RELATED  CUSTOMER		TAVEC	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	IEB	P1	SPLIPLILS
PAYROLL RELATED   CUSTOMER   32,207   43   13,758   1,862   4,639   3,104   295   380   140   401   7,0		IAXES												
CUSTOMER 32,207 43 13,758 1,862 4,839 3,104 295 380 140 401 7, DEMAND 54,148 44 16,492 2,810 8,924 4,465 699 8,291 2,181 9,570 2,1810 1														
DEMAND 54,148 44 16,492 2,810 8,924 4,465 699 8,291 2,181 9,570 1,000 ENERGY 32,319 45 8,813 1,502 4,873 2,633 398 5,520 1,349 6,763 1,000 1,000 1,300	PATROLL RELATED	CUSTOME	D	32 207	43	13 758	1 862	4 630	3 104	205	380	140	401	7,628
ENERGY 32,319 45 8,813 1,502 4,873 2,633 396 5,520 1,349 6,763  TOTAL C-9.1 118,674 39,063 6,174 18,436 10,202 1,391 14,191 3,669 16,734 8,  Account: 408 AD VALOREM TAX  CUSTOMER 75,770 36 36,976 4,986 12,451 8,821 843 1,149 405 714 9,  DEMAND 607,642 37 184,217 31,415 99,649 50,275 7,824 93,742 24,454 107,599 8,  ENERGY 286,145 8 78,027 13,299 43,146 23,312 3,511 48,873 11,941 59,881 4,  TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22,  Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3  DEMAND 3,128 31 952 162 515 258 40 480 126 553  ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17  DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9  ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4			1	•										717
Account: 408 AD VALOREM TAX  CUSTOMER DEMAND ENERGY DEMAND 10701 C-6.0 969,556 299,220 49,700 164 22 55 39 4 50 286,144 22 55 39 4 50 286,144 22 30 10,202 1,391 14,191 3,669 16,734 8,821 843 1,149 405 714 9,9649 9,649 9,649 9,649 9,649 10,207 11,299 11,207 11,299 11,207 11,299 11,207 11,2				•			•	•				•		469
Account: 408 AD VALOREM TAX  CUSTOMER 75,770 36 36,976 4,986 12,451 8,821 843 1,149 405 714 9, DEMAND 607,642 37 184,217 31,415 99,649 50,275 7,824 93,742 24,454 107,599 8, ENERGY 286,145 8 78,027 13,299 43,146 23,312 3,511 48,873 11,941 59,881 4  TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22, Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4		ENERG!		02,010		0,010	1,002	1,070	2,000		0,020	1,010	0,700	-100
AD VALOREM TAX  CUSTOMER		TOTAL	C-9.1	118,674		39,063	6,174	18,436	10,202	1,391	14,191	3,669	16,734	8,814
CUSTOMER 75,770 36 36,976 4,986 12,451 8,821 843 1,149 405 714 9, DEMAND 607,642 37 184,217 31,415 99,649 50,275 7,824 93,742 24,454 107,599 8 ENERGY 286,145 8 78,027 13,299 43,146 23,312 3,511 48,873 11,941 59,881 4.  TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22, Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5														
DEMAND 607,642 37 184,217 31,415 99,649 50,275 7,824 93,742 24,454 107,599 8, 286,145 8 78,027 13,299 43,146 23,312 3,511 48,873 11,941 59,881 4    TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22, 30,000 16	AD VALOREM TAX													
ENERGY 286,145 8 78,027 13,299 43,146 23,312 3,511 48,873 11,941 59,881 4  TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22,  Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4			R	•					•					9,426
TOTAL C-6.0 969,556 299,220 49,700 155,246 82,408 12,177 143,764 36,800 168,194 22,  Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4							,	,	•	•				8,467
Account: 408 FUTA/SUTA  CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4		ENERGY		286,145	- 8	78,027	13,299	43,146	23,312	3,511	48,873	11,941	59,881	4,155
CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4		TOTAL	C-6.0	969,556		299,220	49,700	155,246	82,408	12,177	143,764	36,800	168,194	22,048
CUSTOMER 334 30 164 22 55 39 4 5 2 3 DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4														
DEMAND 3,128 31 952 162 515 258 40 480 126 553 ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17 DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9 ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4	FUTA/SUTA		_								_		_	
ENERGY 1,762 8 481 82 266 144 22 301 74 369  TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17  DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9  ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4			R											41
TOTAL C-6.3 5,225 1,596 266 836 441 66 786 201 925  TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17  DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9  ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4														42
TOTAL TAXES OTHER THAN INCOME  CUSTOMER 108,311 50,898 6,871 17,144 11,964 1,142 1,534 547 1,119 17  DEMAND 664,918 201,661 34,387 109,088 54,998 8,563 102,514 26,760 117,721 9  ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4		ENERGY		1,/62	. °	401	- 62	200	144		301	14	309	26
CUSTOMER     108,311     50,898     6,871     17,144     11,964     1,142     1,534     547     1,119     17       DEMAND     664,918     201,661     34,387     109,088     54,998     8,563     102,514     26,760     117,721     9       ENERGY     320,226     87,321     14,883     48,284     26,088     3,929     54,694     13,363     67,013     4		TOTAL	C-6.3	5,225		1,596	266	836	441	66	786	201	925	108
DEMAND         664,918         201,661         34,387         109,088         54,998         8,563         102,514         26,760         117,721         9           ENERGY         320,226         87,321         14,883         48,284         26,088         3,929         54,694         13,363         67,013         4	TOTAL TAXES OTHER THAN I	NCOME												
ENERGY 320,226 87,321 14,883 48,284 26,088 3,929 54,694 13,363 67,013 4		CUSTOME	R	108,311		50,898	6,871	17,144	11,964	1,142	1,534	547	1,119	17,094
		DEMAND		664,918		201,661	34,387	109,088	54,998	8,563	102,514	26,760	117,721	9,225
TOTAL <b>1.093.455</b> 339.880 56.140 174.517 93.051 13.633 158.741 40.670 185.853 30		ENERGY		320,226	_	87,321	14,883	48,284	26,088	3,929	54,694	13,363	67,013	4,650
		TOTAL		1,093,455		339,880	56,140	174,517	93,051	13,633	158,741	40,670	185,853	30,970

DESCRIPTION	E	LASS BASIS	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
INCOME TAX CALCULATION CURR TAXABLE INCOME	ENT RATE	S											
OPERATING REVENUE			16,802,277		5,120,055	809,588	2,360,050	1,883,984	233,221	3,013,526	684,701	2,099,102	598,050
OPERATION & MAINTENANCE EXPE DEPRECIATION & AMORTIZATION E TAXES OTHER THAN INCOME TAXE	EXPENSE ES		6,670,533 3,685,044 1,093,455		2,179,177 1,143,711 339,880	350,519 189,489 56,140	1,063,444 590,106 174,517	565,242 314,335 93,051	79,798 46,218 13,633	849,758 541,306 158,741	221,176 138,542 40,670	1,002,265 631,729 185,853	359,154 89,608 30,970
INTEREST ON CUSTOMER DEPOSITION OF ALLO TOTAL OPERATING EXPENSES		-	11,773 0 11,460,805	20 6	6,484 0 3,669,252	874 0 597,022	2,070 0 1,830,136	1,217 0 973,845	225 0 139,875	656 0 1,550,462	190 0 400,579	0 0 1,819,847	56 0 479,788
TOTAL OPERATING INCOME			5,341,471		1,450,803	212,566	529,913	910,139	93,346	1,463,064	284,122	279,255	118,262
INCREASES/DECREASES FOR INCO	OME TAX												
Accounts: 403-407 PLANT RELATED													
DE	JSTOMER EMAND JERGY		(29,424) (275,402) (155,163)	30 31 8	(14,408) (83,799) (42,310)	(14,280)	(4,851) (45,340) (23,396)	(22,735)	(3,552)	(449) (42,262) (26,502)	(11,092)	(275) (48,644) (32,471)	(3,697)
то	TAL	C-6.3	(459,988)		(140,517)	(23,435)	(73,587)	(38,817)	(5,785)	(69,212)	(17,725)	(81,390)	(9,521)
Account: None INTEREST EXPENSE													
DE	JSTOMER EMAND IERGY		(79,884) (869,912) (487,308)	40 41 . 8	(38,160) (264,610) (132,882)	(45,096)	(13,932) (143,166) (73,477)	(71,828)	(11,219)	(362) (133,556) (83,231)	(35,033)	(892) (153,682) (101,978)	(11,721)
то	TAL	C-6.5	(1,437,103)		(435,652)	(73,047)	(230,575)	(121,178)	(18,198)	(217,149)	(55,863)	(256,552)	(28,889)
CONTRIBUTION IN AID CONSTRUC	TION JSTOMER		0	17	0	0	0	0	0	0	0	0	0
	EMAND		0	18	0		0			0		0	
EN	NERGY		0	. 0	0	0	0	0	0	0	0	0	0
тс	DTAL	C-5.0	0		0	0	0	0	0	0	0	0	0
PAYROLL RELATED	JSTOMER		0	43	0	0	0	0	0	0	0	0	0
	EMAND		0	44	ő		ő			0		0	
EV	NERGY		0	- 45	0	0	0	0	0	0	0	0	0
то	OTAL	C-9.1	0		0	0	0	0	0	0	0	0	0

		1 7			DESIDENTIAL	RESIDENTIAL	DESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
		CLASS	TOTAL	ALLOC	GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION		BASIS	JURISDICTION		RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
INCOME TAX CALCULATION C	URRENT RA	TES (Con	t.)					,		******			
OTHER													
	CUSTOME	R	0	0	0	0	0	0	0	0	0	0	0
	DEMAND		0	0	. 0	0	0	0	0	0	0	0	0
	ENERGY	-	0	. 8 .	0	0	0	0	0	0	0	0	0
	TOTAL	C-3.0	0		0	0	0	0	0	0	0	0	0
TOTAL PRETAX ADJUSTMENTS	3												
	CUSTOME	:R	(109,308)		(52,567)	(7,245)	(18,783)	(13,090)	(1,330)	(810)	(653)	(1,167)	(13,662)
	DEMAND		(1,145,313)		(348,409)	(59,376)	(188,506)	(94,563)	(14,771)	(175,819)	(46,124)	(202,326)	(15,419)
	ENERGY		(642,471)		(175,192)	(29,860)	(96,873)	(52,341)	(7,882)	(109,733)	(26,811)	(134,449)	(9,330)
	TOTAL	•	(1,897,091)		(576,169)	(96,481)	(304,162)	(159,995)	(23,983)	(286,362)	(73,588)	(337,942)	(38,410)
NET TAXABLE INCOME			3,444,380		874,634	116,084	225,752	750,144	69,363	1,176,702	210,534	(58,686)	79,852
KANSAS INCOME TAX													
NET TAXABLE INCOME FOR ST			3,444,380		874,634	116,084	225,752	750,144	69,363	1,176,702		(58,686)	
CURRENT STATE INCOME TAX	. @ 7%		241,107		61,224	8,126	15,803	52,510	4,855	82,369	14,737	(4,108)	5,590
FEDERAL INCOME TAX													
NET TAXABLE INCOME MINUS	STATE TAX		3,203,273		813,410	107,958	209,949	697,634	64,508	1,094,333	195,797	(54,578)	74,262
CURRENT FEDERAL INCOME T	AX @ 21%		672,687		170,816	22,671	44,089	146,503	13,547	229,810	41,117	(11,461)	15,595
TOTAL CURRENT FEDERAL & S	STATE TAX		913,794		232,041	30,797	59,892	199,013	18,402	312,179	55,855	(15,569)	21,185
Account: 409							400.000	(0 7					
EXCESS ADIT AMORTIZATION			(416,841)	42	(126,364)	(21,188)	(66,880)	(35,148)	(5,279)	(62,986)	(16,203)	(74,415)	(8,380)
INCOME TAX SUMMARY TOTAL CURRENT INCOME TAX	:		496,953		105,677	9,609	(6,988)	163,865	13,124	249,193	39,651	(89,984)	12,805
				:									

DESCRIPTION INCOME TAX CALCULATION PROPOSED RATES	TOTAL JURISDICTION	ALLOC	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
TAXABLE INCOME											
RATE REVENUE OTHER REVENUE REVENUE VARIANCE	16,212,244 479,986 110,047		4,919,155 170,892 30,008	777,208 27,265 5,115	2,264,139 79,318 16,593	1,837,089 37,930 8,965	226,179 5,692 1,350	2,929,246 65,484 18,796	664,158 15,951 4,592	2,004,870 71,203 23.029	590,201 6,251 1,598
PROPOSED REVENUE CHANGE OPERATION & MAINTENANCE EXPENSES DEPRECIATION & AMORTIZATION EXPENSE	(340,082) 6,670,533 3,685,044		(54,523) 2,179,177 1,143,711	(6,728) 350,519 189,489	(13,794) 1,063,444 590,106			(139,114) 849,758 541,306		0 1,002,265 631,729	(10,480) 359,154 89,608
TAXES OTHER THAN INCOME TAXES INTEREST ON CUSTOMER DEPOSITS GAIN/LOSS ON DISPOSAL OF ALLOWANCES	1,093,455 11,773		339,880 6,484	56,140 874	174,517 2,070	93,051 1,217	13,633 225	158,741 656 0	40,670 190	185,853 0	30,970 56
OPERATING INCOME BEFORE INCOME TAXES	5,001,389	•	1,396,280	205,838	516,120	820,822	86,694	1,323,950	264,649	279,255	107,782
INCREASES/DECREASES FOR INCOME TAX ADJUSTMENT INTEREST EXPENSE	(1,897,091) (36)	42	(576,169) (11)	, , ,	(304,162) (6)	, ,		(286,362) (5)		(337,942) (6)	
NET TAXABLE INCOME	3,104,334		820,122	109,358	211,964	660,829	62,711	1,037,593	191,062	(58,680)	69,373
KANSAS INCOME TAX NET TAXABLE INCOME FOR STATE PROPOSED STATE INCOME TAX @ 7%	3,104,334 217,303		820,122 57,409	109,358 7,655	211,964 14,837	660,829 46,258	62,711 4,390	1,037,593 72,632	191,062 13,374	(58,680) (4,108)	•
FEDERAL INCOME TAX NET TAXABLE INCOME MINUS STATE TAX PROPOSED FEDERAL INCOME TAX @ 21%	2,887,030 606,276		762,713 160,170	101,703 21,358	197,126 41,397	614,571 129,060	58,322 12,248	964,962 202,642	177,688 37,314	(54,572) (11,460)	
TOTAL PROPOSED FEDERAL & STATE TAX	823,580		217,578	29,013	56,234	175,318	16,637	275,274	50,689	(15,568)	18,405
Account: 409 EXCESS ADIT AMORTIZATION	(416,841)		(126,364)	(21,188)	(66,880)	(35,148)	(5,279)	(62,986)	(16,203)	(74,415)	(8,380)
INCOME TAX SUMMARY TOTAL PROPOSED INCOME TAX	406,738		91,215	7,825	(10,646)	140,170	11,359	212,288	34,485	(89,982)	10,025

							COMMERCIAL		GENERAL	TOT/ELE	POWER	LIGHTING
	CLASS	TOTAL	ALLOC		WATER HEAT	TOT/ELE	SERVICE	HEATING		BUILDING	TRANS	ALL
DESCRIPTION	BASIS	JURISDICTION	BASIS	RG	WH	RH	CB	SH	GP	TEB	PT	SPL/PL/LS
PAYROLL		- 10 - 55										
Accounts: 500, 5	,											
PRODUCTION P			•		0	•	0	•	0	•	^	
CUSTOMER	₹	0	0	0	0	0	0	0		0	0	0
DEMAND		289,202	3	90,269	15,311	48,915	23,493	3,775	42,713	11,711	50,173	2,841
ENERGY		351,937	. 8	95,968	16,357	53,066	28,672	4,318	60,110	14,687	73,649	5,111
TOTAL	C-4.0	641,140		186,237	31,668	101,981	52,165	8,093	102,824	26,398	123,823	7,952
Accounts: 560-5	71											
TRANSMISSION		LL										
CUSTOMER			0	0	0	0	0	0	0	0	0	0
DEMAND		0	7	0	0	0	0	0	0	0	0	0
ENERGY		0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0	0		0	0	0	0	0	0	0	0	0
Accounts: 580-5	.00											
DISTRIBUTION		ı										
CUSTOMER		<u>L</u> 83,291	60	40,002	5,389	13,457	10,402	1,047	2,023	727	4,273	5,971
DEMAND	`	300,449	61	89,325	15,287	48,263	25,128	3,832	47,578	12,036	54,038	4,962
ENERGY		300,449	0	09,323	13,287	40,203	25,126	0,032	47,570	12,030	0-4,030	4,902
LINEING		<u> </u>	- "				<u> </u>					
TOTAL	C-7.2	383,741		129,327	20,676	61,720	35,530	4,879	49,601	12,764	58,311	10,933
Account: 912												
SALES PAYROL		4.040		4 700	005	584	368	0.4	00	40	^	4.044
CUSTOMER	≺	4,212 0	1 0	1,730 0	235 0	0	368	34 0	33 0	12 0	2	
DEMAND ENERGY		0	0	0	0	0	0	0	0	0	0	
ENERGI			- "		<u> </u>	<u> </u>	<u>U</u>	U	U	<u> </u>		U
TOTAL	C-1.0	4,212		1,730	235	584	368	34	33	12	2	1,214
Accounts: 901-9	905											
CUSTOMER AC	COUNTI	NG										
CUSTOMER	R	203,313	1	83,490	11,322	28,171	17,787	1,650	1,606	603	75	58,608
DEMAND		0	0	0	0	0	0	0	0	0	0	0
ENERGY		0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0	203,313		83,490	11,322	28,171	17,787	1,650	1,606	603	75	58,608
Accounts: 907-9	110											
		ERVICE PAYRO	1									
CUSTOMERAS		59,908	1	24,601	3,336	8,301	5,241	486	473	178	22	17,269
DEMAND		008,800	0	24,001	3,330	0,301	0,241	0	0		0	
ENERGY		0	0	0	0	0	0	0	0		0	
			-									

DESCRIPTION PAYROLL (CON	•	TOTAL JURISDICTION	ALLOC BASIS	RESIDENTIAL GENERAL RG	RESIDENTIAL WATER HEAT WH	RESIDENTIAL TOT/ELE RH	COMMERCIAL SERVICE CB	SMALL HEATING SH	GENERAL POWER GP	TOT/ELE BUILDING TEB	POWER TRANS PT	LIGHTING ALL SPL/PL/LS
TOTAL PAYROL				4.40.000	00.000	E0 E40	22 700	0.047	4.400	4 500	4.070	00.000
CUSTOMER	Κ	350,724		149,823	20,282	50,513	33,799	3,217	4,136	1,520	4,372	83,062
DEMAND		589,652		179,594	30,598	97,178	48,621	7,608	90,291	23,747	104,212	7,803
ENERGY		351,937		95,968	16,357	53,066	28,672	4,318	60,110	14,687	73,649	5,111
TOTAL		1,292,313		425,385	67,236	200,757	111,092	15,142	154,537	39,954	182,233	95,976
Accounts: 920-9		ROLL										
CUSTOMER	₹	109,048	17	53,641	7,232	18,061	12,835	1,226	1,677	591	1,006	12,779
DEMAND		198,504	34	60,176	10,262	32,551	16,425	2,556	30,627	7,988	35,151	2,768
ENERGY		115,885	. 8	31,600	5,386	17,473	9,441	1,422	19,793	4,836	24,251	1,683
TOTAL	C-9.0	423,437		145,418	22,880	68,086	38,701	5,204	52,096	13,415	60,409	17,230
TOTAL PAYROL	<u>.L</u>											
CUSTOME	₹	459,773		203,465	27,514	68,574	46,634	4,443	5,812	2,111	5,378	95,841
DEMAND		788,156		239,770	40,860	129,730	65,046	10,164	120,918	31,736	139,363	10,571
ENERGY		467,822		127,568	21,743	70,539	38,113	5,739	79,903	19,522	97,900	6,794
TOTAL		1,715,750	_	570,803	90,116	268,843	149,793	20,346	206,634	53,369	242,641	113,206

DESCRIPTION	TOTAL	CUSTOMER	DEMAND	ENERGY
CLASSIFICATION RATIOS				
RATIO C-1.0: CUSTOMER CLASSIFER	1.00000000	1.00000000	0.00000000	0.00000000
C-1.0	1.00000000	1.00000000	0.00000000	0.00000000
RATIO C-2.0: DEMAND CLASSIFIER	1.00000000	0.00000000	1.00000000	0.00000000
C-2.0	1.00000000	0.00000000	1.00000000	0.00000000
RATIO C-3.0: ENERGY CLASSIFIER	1.00000000	0.00000000	0.00000000	1.00000000
C-3.0	1.00000000	0.00000000	0.00000000	1.00000000
DATIO O A O DETAIL ANNUIAL LOAD FACTOR		0.00	0.45	0.55
RATIO C-4.0: RETAIL ANNUAL LOAD FACTOR C-4.0	1.00000000	0.0000000.0	0.45 0.45107554	0.55 0.54892446
C-4.0	1,0000000	0.00000000	0.43107334	0.54092440
RATIO C-5.0; DISTRIBUTION PLANT	54,301,532	8,791,404	45,510,128	0
C-5.0	1.00000000	0.16189973	0.83810027	0.00000000
RATIO C-5.5: PTD PLANT	118,109,067	8,826,929	74,377,071	34,905,067
C-5.5	1.00000000	0.07473541	0.62973210	0.29553250
RATIO C-5.8: GENERAL PLANT	4,035,688	725,474	2,167,544	1,142,670
C-5.8	1.00000000	0.17976460	0.53709407	0.28314133
0-0.0	1,0000000	0.17070400	0.00700407	0.20014100
RATIO C-6.0: TOTAL PLANT	124,170,394	9,703,790	77,820,224	36,646,379
C-6.0	1.00000000	0.07814898	0.62672125	0.29512977
RATIO C-6.3: NET PLANT	80,774,481	5,166,915	48,360,839	27,246,726
C-6.3	1.00000000	0.06396717	0.59871433	0.33731850
RATIO C-6.5: RATE BASE	63,246,167	3,515,643	38,284,351	21,446,172
C-6.5	1.00000000	0.05558666	0.60532287	0.33909047
RATIO C-7.0: DISTRIBUTION O&M - OPERATIONS	306,138	177,768	128,370	0
C-7.0	1.00000000	0.58067991	0.41932009	0.00000000
DATIO O 74. DICTRIBUTION COM MAINTENANCE	000 440	05.007	050.750	0
RATIO C-7.1: DISTRIBUTION O&M - MAINTENANCE C-7.1	886,440 1.00000000	35,687 0.04025920	850,753 0.95974080	0.0000000.0
0-7.1	1.00000000	0.04023320	0.93974000	0.0000000
RATIO C-7.2: TOTAL DISTRIBUTION O&M	1,358,907	294,952	1,063,955	0
C-7.2	1.00000000	0.21705114	0.78294886	0.00000000
RATIO C-8.0: TOTAL O&M less A&G	3,780,782	842,383	1,909,471	1,028,928
C-8.0	1.00000000	0.22280660	0.50504647	0.27214693
RATIO C-9.0: A&G EXPENSE	2,209,837	569,102	1,035,953	604,782
C-9.0	1.00000000	0.25753116	0,46879179	0.27367704
0.00	1.0000000	3.20,00110	5,40070170	5.27007704
RATIO C-9.1: PAYROLL	1,292,313	350,724	589,652	351,937
C-9.1	1.00000000	0.27139261	0.45627618	0.27233121

	T	··	RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
DESCRIPTION		TOTAL	GENERAL RG	WATER HEAT WH	TOT/ELE RH	SERVICE CB	HEATING SH	POWER GP	BUILDING TEB	TRANS PT	ALL SPL/PL/LS
ALLOCATION RATIOS		TOTAL		****	1(1)		<u></u>	<u> </u>	122		31 11 1110
NULL	0	1 1.000000	0.000000	0.000000	0.000000	0 0000000	0.000000	0.000000	0.000000	0.000000	0.000000
ALL CUSTOMERS - PRIMARY	1	13,523 1.000000	5,553 0.410649	753 0.055689	1,874 0.138561	1,183 0.087487	110 0.008116	107 0.007900	40 0.002964	5 0.000370	3,898 0.288264
CUSTOMERS - SECONDARY	2	13,518 1.000000	5,553 0.410800	753 0.055710	1,874 0.138612	1,183 0.087520	110 0.008119	105 0.007755	40 0.002965	2 0.000148	3,898 0.288370
COINCIDENT PEAK (6CP)	3	1.000000	0.312132	0.052942	0.169139	0.081233	0.013055	0.147694	0.040494	0.173489	0.009823
12 NCP @ GENERATION	4	1.000000	0.295351	0.050546	0.159586	0.083122	0.012674	0.157704	0.039833	0.184792	0.016391
12 NCP @ SECONDARY CUSTOMERS	6	1.000000	0.312437	0.053468	0.168771	0.087608	0.013377	0.163406	0,041831	0.141624	0.017477
COINCIDENT PEAK (12CP)	7	1.000000	0.300120	0.051383	0.162586	0.081575	0.012892	0.156208	0.040619	0.185036	0.009581
GENERATED KWH	8	242,833,447 1.000000	66,217,020 0.272685	11,286,079 0.046477	36,614,923 0.150782	19,783,388 0.081469	2,979,170 0.012268	41,475,575 0.170798	10,133,554 0.041730	50,817,301 0.209268	3,526,438 0.014522
KWH SALES	10	223,662,504 1.000000	61,599,520 0.275413	10,499,069 0.046942	34,061,661 0.152290	18,403,836 0.082284	2,771,424 0.012391	38,603,218 0.172596	9,426,912 0.042148	48,142,857 0.215248	154,007 0.000689
METERS	11	1,982,804 1.000000	1,015,444 0.512125	136,778 0.068982	341,579 0.172271	266,194 0.134251	26,906 0.013570	53,343 0.026903	19,200 0.009683	117,544 0.059282	
RETCONNECT CHARGES	12	4,880 1.000000	3,130 0.641393	420 0.086066	1,045 0.214139	250 0.051230	35 0.007172	0.000000	0.000000	0.000000	0.000000
SERVICES	13	10,864,603 1.000000	6,141,991 0.565321	828,233 0.076232	2,068,368 0.190377	1,442,456 0.132767	136,081 0.012525	166,713 0.015345	58,256 0.005362	0,000000	
UNCOLLECTIBLES	14	98,423 1.000000	56,758 0.576676	9,139 0.092852	26,615 0.270417	1,513 0.015370	188 0.001913	1,694 0.017211	577 0.005859	107 0.001085	1,832 0.018616
CUSTOMER DEPOSITS	15	220,233 1.000000	137,326 0.623550	14,968 0.067964	21,969 0.099752	21,985 0.099826	350 0.001589	23,365 0.106092	0.000000	0.000000	
LATE FEES	16	122,568 1.000000	61,232 0.499575	8,724 0.071173	21,134 0.172429	8,646 0.070538	1,135 0.009262	11,039 0.090064	1,844 0.015048	6,916 0.056426	
DISTRIBUTION PLANT - CUSTOMER	17	8,791,404 1.000000	4,324,530 0.491904	583,048 0.066320	1,456,060 0.165623	1,034,752 0.117700	98,856 0.011245	135,176 0.015376	47,622 0.005417	81,129 0.009228	

		,	RESIDENTIAL GENERAL	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION		TOTAL	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
ALLOCATION RATIOS (CONT.) DISTRIBUTION PLANT - DEMAND	18	45,510,128 1.000000	13,539,754 0.297511	2,317,163 0.050915	7,315,632 0.160747	3,808,718 0.083689	580,856 0.012763	7,209,951 0.158425	1,824,287 0.040085	8,161,549 0.179335	752,219 0.016529
DISTRIBUTION PLANT	19	54,520,961 1.000000	17,936,472 0.328983	2,911,931 0.053409	8,807,137 0.161537	4,863,042 0.089196	682,459 0.012517	7,374,808 0.135266	1,879,473 0.034472	8,275,986 0.151795	1,789,653 0.032825
INTEREST ON CUSTOMER DEPOSITS	20	(3,622) 1.000000	(1,995) 0.550764	(269) 0.074225	(637) 0.175797	(374) 0.103384	(69) 0.019145	(202) 0.055720	(59) 0.016169	0.000000	(17) 0.004796
OVERHEAD LINES - DEMAND	21	38,634,623 1.000000	11,509,069 0.297895	1,969,634 0.050981	6,218,397 0.160954	3,237,210 0.083790	493,713 0.012779	6,125,654 0.158553	1,550,417 0.040130	6,891,009 0.178364	639,520 0.016553
NET PLANT - CUSTOMER	30	5,166,915 1.000000	2,529,997 0.489653	341,145 0.066025	851,879 0.164872	604,315 0.116958	57,727 0.011173	78,802 0.015251	27,794 0.005379	48,263 0.009341	626,993 0.121348
NET PLANT - DEMAND	31	48,360,839 1.000000	14,715,202 0.304279	2,507,671 0.051853	7,961,740 0.164632	3,992,284 0.082552	623,768 0.012898	7,421,285 0.153457	1,947,713 0.040275	8,541,967 0.176630	649,209 0.013424
PTD PLANT - DEMAND	34	74,377,071 1.000000	22,547,356 0.303149	3,845,053 0.051697	12,196,605 0.163983	6,154,117 0.082742	957,655 0.012876	11,475,387 0.154287	2,993,160 0,040243	13,170,711 0.177080	1,037,026 0.013943
TOTAL PLANT - CUSTOMER	36	9,703,790 1.000000	4,735,478 0.488003		1,594,539 0.164321	1,129,663 0.116415	107,903 0.011120	147,108 0.015160	51,931 0.005352	91,443 0.009423	1,207,136 0.124398
TOTAL PLANT - DEMAND	37	77,820,224 1.000000	23,592,549 0.303167	4,023,244 0.051699	12,762,035 0.163994	6,438,731 0.082739	1,002,014 0.012876	12,005,478 0.154272	3,131,753 0.040243	13,780,085 0.177076	1,084,336 0.013934
TOTAL PLANT	38	124,170,394 1.000000	38,320,942 0.308616		19,882,189 0.160120	10,553,936 0.084996	1,559,508 0.012559	18,411,731 0.148278	4,712,954 0.037956	21,540,447 0.173475	2,823,652 0.022740
RATE BASE - CUSTOMER	40	3,515,643 1.000000	1,679,385 0.477689	.,	613,126 0.174399	424,650 0.120789	44,062 0.012533	15,910 0.004525	21,774 0.006193	39,262 0.011168	444,112 0.126325
RATE BASE - DEMAND	41	38,284,351 1.000000	11,645,366 0.304181	1,984,645 0.051840	6,300,654 0.164575	3,161,135 0.082570	493,721 0.012896	5,877,748 0.153529	1,541,765 0.040271	6,763,463 0.176664	515,855 0.013474
TOTAL RATE BASE	42	63,246,167 1.000000	19,172,799 0.303146		10,147,477 0.160444	5,332,982 0.084321	800,893 0.012663	9,556,631 0.151102	2,458,498 0.038872	11,290,725 0.178520	1,271,409 0.020103
PAYROLL - CUSTOMER	43	350,724 1.000000	149,823 0.427183	•	50,513 0.144025	33,799 0.096370	3,217 0.009172	4,136 0.011792	1,520 0.004334	4,372 0.012466	83,062 0.236830
PAYROLL - DEMAND	44	589,652 1.000000	179,594 0.304576		97,178 0.164806	48,621 0.082457	7,608 0.012902	90,291 0.153127	23,747 0.040274	104,212 0.176734	7,803 0.013233
PAYROLL - ENERGY	45	351,937 1.000000	95,968 0.272685		53,066 0.150782	28,672 0.081469	4,318 0.012268	60,110 0.170798	14,687 0.041730	73,649 0.209268	5,111 0.01 <b>4</b> 522

			RESIDENTIAL GENERAL	RESIDENTIAL WATER HEAT	RESIDENTIAL TOT/ELE	COMMERCIAL SERVICE	SMALL HEATING	GENERAL POWER	TOT/ELE BUILDING	POWER TRANS	LIGHTING ALL
DESCRIPTION	į	TOTAL	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
ALLOCATION RATIOS (CONT.)											
GENERAL PLANT - CUSTOMER		725,474	319,005	43,146	107,522	72,911	6,946	9,058	3,296	8,589	155,001
	50	1.000000	0.439719	0.059473	0.148209	0.100501	0.009574	0.012486	0.004544	0.011839	0.213655
GENERAL PLANT - DEMAND		2,167,544	658,493	112,246	356,250	179,067	27,934	333,282	87,259	383,489	29,524
CENTER D'UT - DENVINO	51	1,000000	0.303797	0.051785	0.164357	0.082613	0.012888	0.153760	0.040257	0.176923	0.013621
	- •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		********			0.07.2000	3.100.00	0.0 (020)	0.110020	0.010021
DISTRIBUTION OPERATIONS - CUSTOMER		177,768	90,577	12,202	30,472	23,539	2,367	4,567	1,642	9,613	2,789
	53	1.000000	0.509526	0.068638	0.171412	0.132414	0.013317	0.025691	0.009235	0.054078	0.015689
DISTRIBUTION OPERATIONS - DEMAND		128,370	38,095	6,520	20,583	10,718	1,634	20,305	5,134	23,265	2,116
	54	1.000000	0.296760	0.050787	0.160344	0.083492	0.012732	0.158175	0.039997	0.181231	0.016481
DISTRIBUTION MAINTENANCE - CUSTOMER		35,687	9,817	1,322	3,302	2,573	260	516	186	1,136	16,575
DIOTABOLISTA MATERIALISE COOLOMEN	56	1.000000	0.275076	0.037052	0.092531	0.072110	0.007289	0.014450	0.005201	0.031842	0.464449
DISTRIBUTION MAINTENANCE - DEMAND		850,753	253,030	43,303	136,715	71,179	10,855	134,755	34,094	152,766	14,057
	57	1.000000	0.297419	0.050900	0.160698	0.083665	0.012759	0.158395	0.040075	0.179566	0.016523
TOTAL DIOTOID (TICH ON A DIOTOI TO											
TOTAL DISTRIBUTION O&M - CUSTOMER	00	294,952	141,657	19,082	47,655	36,836	3,706	7,164	2,575	15,132	21,144
	60	1.000000	0.480270	0.064697	0.161569	0.124889	0.012565	0.024288	0.008732	0.051303	0.071688
TOTAL DISTRIBUTON O&M - DEMAND		1,063,955	316,318	54,134	170,909	88,984	13,570	168,484	42,623	191,361	17,572
	61	1,000000	0.297304	0.050880	0.160636	0.083635	0.012755	0.158356	0.040061	0.179858	0.016515
											3.5.55.5
O&M LESS A&G - CUSTOMER		842,383	380,059	52,613	134,309	78,822	7,641	12,251	4,435	15,393	156,859
	63	1.000000	0.451172	0.062457	0.159440	0.093570	0.009070	0.014544	0.005265	0.018273	0.186209
00141500 400 DEMAND		1 000 171	500.000	00.007	040.040	457.000					
O&M LESS A&G - DEMAND	64	1,909,471 1.000000	580,230 0,303870	98,897 0.051793	313,919 0,164401	157,668 0.082571	24,608 0.012888	293,361 0.153635	76,862 0.040253	338,048	25,878
	04	1.000000	0,303670	0.001793	0.104401	0.002371	0.012000	0.155655	0.040255	0.177038	0.013552
A&G RELATED - CUSTOMER		569,102	244,313	33,104	82,545	54,982	5,238	6,812	2,499	7,203	132,407
	66	1.000000	0.429295	0.058168	0.145044	0.096612	0.009203	0.011969	0.004392	0.012657	0.232660
A&G RELATED - DEMAND		1,035,953	315,372	53,736	170,643	85,451	13,363	158,754	41,718	183,133	13,784
	67	1.000000	0.304427	0.051871	0.164720	0.082485	0.012899	0.153244	0.040270	0.176777	0.013306
RESIDENTIAL		1	1	0	0	0	0	0	0	0	
RESIDENTIAL	70	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	70	1.000000	1.000000	0.000000	0.000000	0.00000	0.000000	0.00000	0.00000	0.000000	0.000000
RESIDENTIAL WH		1	0	1	0	0	0	0	0	0	0
	71	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RESIDENTIAL RH	-	1	0	0	1	0	0	0	0	0	0
	72	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
COMM CB		1	0	0	0	1	0	0	0	0	0
OSMIN OD	73	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
			3.555000	0.00000	5.555500	1.555566	0.00000	0.00000	0.000000	0.000000	3,000000

	Ĭ		RESIDENTIAL	RESIDENTIAL	RESIDENTIAL	COMMERCIAL	SMALL	GENERAL	TOT/ELE	POWER	LIGHTING
			GENERAL	WATER HEAT	TOT/ELE	SERVICE	HEATING	POWER	BUILDING	TRANS	ALL
DESCRIPTION		TOTAL	RG	WH	RH	СВ	SH	GP	TEB	PT	SPL/PL/LS
ALLOCATION RATIOS (CONT.)											
COMM SH		1	0	0	0	0	1	0	0	0	0
	74	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
GENERAL PWR GP		1	0	0	0	0	0	1	0	0	0
	75	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
TOT/ELEC TEB		1	0	0	0	0	0	0	1	0	0
	76	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
POWER TRANS PT		1	0	0	0	0	0	0	0	1	0
	77	1,000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
LIGHTING		1	0	0	0	0	0	0	0	0	1
	78	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000

STATE OF KANSAS	)
	) ss
COUNTY OF SHAWNEE	)

## **VERIFICATION**

Justin W. Prentiss, being duly sworn upon his oath deposes and states that he is a Senior Research Economist for the Utilities Division of the Kansas Corporation Commission of the State of Kansas, that he has read and is familiar with the foregoing *Direct Testimony*, and attests that the statements contained therein are true and correct to the best of his knowledge, information and belief.

Justin W. Prentiss

Senior Research Economist

State Corporation Commission of the

State of Kansas

Subscribed and sworn to before me this 13th day of May, 2019.

Notary Public - State of Kansas
My Appt. Expires (-30-22

Notary Public

My Appointment Expires: (~30-22

## **CERTIFICATE OF SERVICE**

## 19-EPDE-223-RTS

I, the undersigned, certify that a true and correct copy of the above and foregoing Direct Testimony was served via electronic service this 13th day of May, 2019, to the following:

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## **CERTIFICATE OF SERVICE**

19-EPDE-223-RTS

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/s/ Vicki Jacobsen

Vicki Jacobsen