

WESTAR ENERGY NORTH
Electric Operations
Rate Base Deductions By Primary Account
Test Year Ended December 31, 2007

| Line No. | Description | Col. 1 | | Col. 2 | | Col. 3 | | Col. 4 | | Col. 5 | | Col. 6 | |
|----------|--|--------|--|----------------------|--|-----------------------|------------------------------|----------------------------|--|---------------------|----------------------|--------|--|
| | | | | Balance Per Books | Transmission Elimination (Schedule 14-B) | Adjusted Book Balance | Pro Forma Adjustments (14-C) | Pro Forma Adjusted Balance | | | | | |
| 1 | Account 255 Pre 71 ITC | | | \$284,960 | (\$43,392) | \$241,568 | \$0 | \$241,568 | | | \$241,568 | | |
| 2 | Account 235 Customer Deposits | | | 10,217,414 | (1,555,831) | 8,661,583 | 0 | 8,661,583 | | | 8,661,583 | | |
| 3 | Account 242 Accrued Vacation Payable | | | 6,490,972 | (988,397) | 5,502,575 | 0 | 5,502,575 | | | 5,502,575 | | |
| 4 | Account 190 ADIT Other Utility Operations | | | (9,375,701) | 3,462,458 | (5,913,243) | 0 | (5,913,243) | | | (5,913,243) | | |
| 5 | Account 228 Accumulated Provisions | | | 1,601,678 | (243,892) | 1,357,787 | 0 | 1,357,787 | | | 1,357,787 | | |
| 6 | Account 252 Customer Advances for Construction | | | 5,261,499 | (801,182) | 4,460,318 | 0 | 4,460,318 | | | 4,460,318 | | |
| 7 | Account 281 ADIT Accelerated Amort. on Prop. | | | 0 | 0 | 0 | 0 | 0 | | | 0 | | |
| 8 | Account 186.3301 Vulcan Capacity - LT | | | 0 | 0 | 0 | 0 | 0 | | | 0 | | |
| 9 | Account 282 ADIT KCC Difference 4/1/02 | | | 0 | 0 | 0 | 0 | 0 | | | 0 | | |
| 10 | Account 282 ADIT Depr. Non Cost of Service | | | 0 | 0 | 0 | 0 | 0 | | | 0 | | |
| 11 | Account 282 ADIT Property | | | 291,658,006 | (47,053,679) | 244,604,327 | 13,209,660 | 244,604,327 | | 13,209,660 | \$257,813,987 | | |
| 12 | Account 282 ADIT Other Utility | | | 49,591,689 | (6,788,843) | 42,802,846 | 0 | 42,802,846 | | 0 | \$42,802,846 | | |
| 13 | Total Rate Base Deductions | | | <u>\$355,730,517</u> | <u>(\$54,012,756)</u> | <u>\$301,717,761</u> | | <u>\$301,717,761</u> | | <u>\$13,209,660</u> | <u>\$314,927,422</u> | | |

WESTAR ENERGY NORTH
Electric Operations

Section 14
Schedule 14-B
Page 1 of 2

Summary of Elimination Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

| Line No. | Description | No. 1 | |
|----------|--|---------------------------------|--------------------------------|
| | | Transmission Elimination Col. 2 | Elimination Adjustments Col. 3 |
| 1 | Account 255 Pre 71 ITC | (\$43,392) | (43,392) |
| 2 | Account 235 Customer Deposits | (\$1,555,831) | (1,555,831) |
| 3 | Account 242 Accrued Vacation | (\$988,397) | (988,397) |
| 4 | Account 190 ADIT Other Utility Operations | \$3,462,458 | 3,462,458 |
| 5 | Account 228 Accumulated Provisions | (\$243,891) | (243,891) |
| 6 | Account 252 Customer Adv. for Construction | (\$801,181) | (801,181) |
| 7 | Account 281 ADIT Accelerated Amort. on Prop. | \$0 | 0 |
| 8 | Account 186.3301 Vulcan Capacity - L.T | \$0 | 0 |
| 9 | Account 282 ADIT KCC Difference 4/1/02 | \$0 | 0 |
| 10 | Account 282 ADIT Depr. Non Cost of Service | \$0 | 0 |
| 11 | Account 282 ADIT Property | (\$47,053,679) | (47,053,679) |
| 12 | Account 282 ADIT Other Utility | (\$6,788,843) | (6,788,843) |
| 13 | Total | (\$54,012,756) | (\$54,012,756) |

WESTAR ENERGY NORTH
Electric Operations

Section 14
Schedule 14-B
Page 2 of 2

Explanation of Elimination Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

| Line No. | Description Col. 1 | Increase Col. 2 | Decrease Col. 3 |
|--|--|--------------------|--------------------|
| <u>Elimination Adjustment No. 1 - Transmission Elimination</u> | | | |
| 1 | Account 255 Pre 71 ITC | \$0 | \$43,392 |
| 2 | Account 235 Customer Deposits | 0 | 1,555,831 |
| 3 | Account 242 Accrued Vacation | 0 | 988,397 |
| 4 | Account 190 ADIT Other Utility Operations | 3,462,458 | 0 |
| 5 | Account 228 Accumulated Provisions | 0 | 243,891 |
| 6 | Account 252 Customer Adv. for Construction | 0 | 801,181 |
| 7 | Account 282 ADIT Property | 0 | 47,053,679 |
| 8 | Account 282 ADIT Other Utility | 0 | 6,788,843 |

To eliminate transmission related expenses

WESTAR ENERGY NORTH

Electric Operations

Explanation of Pro Forma Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

Section 14
Schedule 14-C
Page 1 of 2

| Line No. | Description Col. 1 | No. 1 | | |
|----------|--|--------------------------|---------------------------------|--|
| | | Merger Savings Col. 2 | Pro Forma Adjustments Col. 3 | |
| 1 | Account 255 Pre 71 ITC | \$0 | \$0 | |
| 2 | Account 235 Customer Deposits | 0 | 0 | |
| 3 | Account 242 Accrued Vacation Payable | 0 | 0 | |
| 4 | Account 190 ADIT Other Utility Operations | 0 | 0 | |
| 5 | Account 228 Accumulated Provisions | 0 | 0 | |
| 6 | Account 252 Customer Advances for Construction | 0 | 0 | |
| 7 | Account 281 ADIT Accelerated Amort. on Prop. | 0 | 0 | |
| 8 | Account 186.3301 Vulcan Capacity - LT | 0 | 0 | |
| 9 | Account 282 ADIT KCC Difference 4/1/02 | 0 | 0 | |
| 10 | Account 282 ADIT Depr. Non Cost of Service | 13,209,660 | 13,209,660 | |
| 11 | Account 282 ADIT Property | 0 | 0 | |
| 12 | Account 282 ADIT Other Utility | 0 | 0 | |
| 13 | Total | <u>\$13,209,660</u> | <u>\$13,209,660</u> | |

WESTAR ENERGY NORTH
 Electric Operations
 Explanation of Pro Forma Adjustments to Rate Base Deductions
 Test Year Ended December 31, 2007

| Line No. | Description | Increase Col. 2 | Decrease Col. 3 |
|----------|--|--------------------|--------------------|
| | <u>Adjustment No. 1 - Merger Savings</u> | | |
| 1 | Account 282 ADIT Property | \$13,209,660 | \$0 |

To include the acquisition premium resulting from KPL/KG&E merger

WESTAR ENERGY NORTH
Financial Statements
Test Year Ended December 31, 2007

Reference the Annual Report and Form 10-K provided in Section 13.

WESTAR ENERGY NORTH
Electric Operations
Test Year Revenue Summary
Test Year Ended December 31, 2007

| Line No. | Tariff | Tariff Description | Test Year Average No. of Customers | Test Year MWh Usage | Test Year Total Revenue | Average Price Per kWh | Total Adjustments MWh Usage | AS Adjusted MWh Usage | Total Revenue Adjustments Dollars | AS Adjusted Revenue Dollars | AS Adjusted Average Price - kWh |
|----------|--------|--------------------------------------|------------------------------------|---------------------|-------------------------|-----------------------|-----------------------------|-----------------------|-----------------------------------|-----------------------------|---------------------------------|
| 1 | RS | Residential | 314,212 | 3,500,083 | \$245,889,429 | \$ 0.0702 | (96,287) | 3,403,796 | \$ 1,167,827 | \$ 247,027,056 | \$ 0.0726 |
| 2 | SGS | Small General Service | 45,383 | 1,984,008 | \$119,720,619 | \$ 0.0610 | (8,994) | 1,955,014 | \$ 2,979,483 | \$ 122,700,102 | \$ 0.0628 |
| 3 | ST | Short Term Service | 1,114 | 3,207 | \$ 349,909 | \$ 0.1091 | (107) | 3,100 | (296) | \$ 349,613 | \$ 0.1128 |
| 4 | MGS | Medium General Service | 829 | 2,714,831 | \$134,246,133 | \$ 0.0494 | (6,309) | 2,706,522 | \$ 3,296,251 | \$ 137,542,384 | \$ 0.0508 |
| 5 | RITODS | Religious Inst. Time of Day | 23 | 1,773 | \$ 125,455 | \$ 0.0708 | 87 | 1,860 | \$ 8,628 | \$ 134,083 | \$ 0.0721 |
| 6 | PS | Public Schools | 892 | 236,789 | \$ 13,602,152 | \$ 0.0574 | (4,160) | 232,629 | \$ 155,635 | \$ 13,757,787 | \$ 0.0591 |
| 7 | HLF | High Load Factor | 63 | 1,187,902 | \$ 55,480,189 | \$ 0.0467 | 1,969 | 1,189,871 | \$ 2,228,414 | \$ 57,686,603 | \$ 0.0485 |
| 8 | LTM | Large Tire Mfg. | 1 | 149,220 | \$ 5,794,679 | \$ 0.0388 | - | 149,220 | \$ 275,493 | \$ 6,070,172 | \$ 0.0407 |
| 9 | ICS | Interruptible Contract Service | 1 | 69,729 | \$ 2,731,409 | \$ 0.0392 | - | 69,729 | \$ 128,800 | \$ 2,860,209 | \$ 0.0410 |
| 10 | RPS | Restricted Peak Service | 2 | 683 | \$ 69,537 | \$ 0.1018 | - | 683 | \$ 881 | \$ 70,418 | \$ 0.1031 |
| 11 | GSS | Generation Substitution Service | 1 | 617 | \$ 32,216 | \$ 0.0522 | (1) | 616 | \$ 1,142 | \$ 33,358 | \$ 0.0542 |
| 12 | PAL | Private Area Lighting | - | 53,362 | \$ 5,479,165 | \$ 0.1027 | - | 53,362 | \$ (20,777) | \$ 5,458,388 | \$ 0.1023 |
| 13 | SL | Street Lighting | - | 49,751 | \$ 4,950,457 | \$ 0.0995 | - | 49,751 | \$ (8,457) | \$ 4,942,000 | \$ 0.0993 |
| 14 | MST | Municipal Service Traffic | - | 6,075 | \$ 368,870 | \$ 0.0607 | - | 6,075 | \$ 764 | \$ 369,634 | \$ 0.0608 |
| 15 | | Amortization of Regulatory Liability | - | - | \$ 22,147,285 | \$ - | - | - | \$ - | \$ - | \$ - |
| 16 | | Unbilled Revenues | - | 49,000 | \$ 1,643,000 | \$ - | - | 49,000 | \$ - | \$ 1,643,000 | \$ - |
| 17 | | Total | 362,521 | 9,987,030 | \$612,580,504 | \$ 0.0613 | (115,802) | 9,871,228 | \$ 10,211,588 | \$ 600,644,807 | \$ 0.0608 |

Note: As Adjusted Revenue Dollars include ECRR and TSC test year revenues

WESTAR ENERGY NORTH
Electric Operations
Test Year Revenue Summary
Test Year Ended December 31, 2007

| Line No. | Tariff | Tariff Description | Adjusted MWh Usage | Adjusted Revenue Dollars | Proposed Revenue | Proposed Revenue Increase | Proposed Percent Increase | Proposed Revenue Per Unit kWh |
|----------|--------|--------------------------------------|--------------------|--------------------------|------------------|---------------------------|---------------------------|-------------------------------|
| 1 | RS | Residential | 3,403,796 | \$ 247,027,056 | \$ 286,719,007 | \$ 39,691,952 | 16.07% | \$ 0.0842 |
| 2 | SGS | Small General Service | 1,955,014 | \$ 122,700,102 | \$ 135,182,573 | \$ 12,482,471 | 10.17% | \$ 0.0691 |
| 3 | ST | Short Term Service | 3,100 | \$ 349,613 | \$ 427,180 | \$ 77,567 | 22.19% | \$ 0.1378 |
| 4 | MGS | Medium General Service | 2,706,522 | \$ 137,542,384 | \$ 164,984,476 | \$ 27,442,092 | 19.95% | \$ 0.0610 |
| 5 | RITODS | Religious Inst. Time of Day | 1,860 | \$ 134,083 | \$ 153,072 | \$ 18,989 | 14.16% | \$ 0.0823 |
| 6 | PS | Public Schools | 232,629 | \$ 13,757,787 | \$ 15,437,146 | \$ 1,679,359 | 12.21% | \$ 0.0664 |
| 7 | HLF | High Load Factor | 1,189,871 | \$ 57,686,603 | \$ 63,963,405 | \$ 6,276,803 | 10.88% | \$ 0.0538 |
| 8 | LTM | Large Tire Mfg. | 149,220 | \$ 6,070,172 | \$ 6,677,055 | \$ 606,883 | 10.00% | \$ 0.0447 |
| 9 | ICS | Interruptible Contract Service | 69,729 | \$ 2,860,209 | \$ 3,160,531 | \$ 300,322 | 10.50% | \$ 0.0453 |
| 10 | RPS | Restricted Peak Service | 683 | \$ 70,418 | \$ 83,942 | \$ 13,524 | 19.20% | \$ 0.1229 |
| 11 | GSS | Generation Substitution Service | 616 | \$ 33,358 | \$ 38,580 | \$ 5,223 | 15.66% | \$ 0.0626 |
| 12 | PAL | Private Area Lighting | 53,362 | \$ 5,458,388 | \$ 6,177,657 | \$ 719,269 | 13.18% | \$ 0.1158 |
| 13 | SL | Street Lighting | 49,751 | \$ 4,942,000 | \$ 5,564,885 | \$ 622,886 | 12.60% | \$ 0.1119 |
| 14 | MST | Municipal Service Traffic | 6,075 | \$ 369,634 | \$ 473,155 | \$ 103,522 | 28.01% | \$ 0.0779 |
| 15 | | Amortization of Regulatory Liability | - | \$ - | \$ - | \$ - | - | \$ - |
| 16 | | Unbilled Revenues | 49,000 | \$ 1,643,000 | \$ 1,643,000 | \$ - | - | \$ - |
| 17 | Total | | 9,871,228 | \$ 600,644,807 | \$ 690,685,666 | \$ 90,040,859 | 14.99% | \$ 0.0700 |

Note: As Adjusted Revenue Dollars include ECRR and TSC test year revenues

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE DOR

Replacing Schedule DOR Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customer's with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE

\$4216.00

ENERGY CHARGE

~~3.18843.9648~~¢ per kWh

~~2.12763.1820~~¢ per kWh

~~1.27191.3728~~¢ per kWh

first 85 kWh per kW of dedicated off-peak demand
next 170 kWh per kW of dedicated off-peak demand
additional kWh ~~¢~~ per kWh

Plus applicable adjustments and surcharges.

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By _____
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 2

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. ~~The~~ the minimum contract ~~capacity~~ capacity demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. ~~The~~ the minimum bill amount specified in the Electric Service Agreement, plus
- C. ~~When~~ when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity; plus
- D. ~~plus~~ applicable adjustments and surcharges.

BILLING CAPACITY DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

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SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 3

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Capacity Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
- ~~5-6.~~ Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak

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WESTAR ENERGY, INC.

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(Territory to which schedule is applicable)

SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 4

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

~~capacitydemand~~ including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.

DEDICATED OFF-PEAK SERVICE

4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak ~~capacitydemand~~ greater than 20% of off-peak ~~capacitydemand~~, all ~~capacitydemand~~ greater than 20% of off-peak ~~capacitydemand~~ shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak ~~capacitydemand~~ is greater than 20% of the off-peak ~~capacitydemand~~ in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ EDR _____

Replacing Schedule EDR _____ Sheet 1 _____

which was filed January 6, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

AVAILABLE

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); or High Load Factor (HLF) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

APPLICABLE

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider are applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility.

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Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

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SCHEDULE _____ EDR _____

Replacing Schedule EDR _____ Sheet 2 _____

which was filed January 6, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER

INCENTIVE PROVISIONS

- 1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted as follows:
 - i.a. 25% during the first contract year;
 - ii.b. 20% during the second contract year;
 - iii.c. 15% during the third contract year;
 - iv.d. 10% during the fourth contract year;
 - v.e. 5% during the fifth contract year.

In no event shall the discounts reduce the net monthly bill exclusive of adjustments, below the effective average price of ~~3.0595~~ 1.5631 cents per kWh for ~~capacity~~ demand and energy supplied.

- 2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted by the ~~Incentive~~ INCENTIVE Provisions ~~ROVISIONS~~ in 1 above. The ~~incentive~~ Provisions shall apply to existing customers' net monthly bill, calculated prior to taxes for the twelve billing months usage prior to an expansion, and provided that customer's current month's ~~Billing capacity~~ Demand is 200 kW greater than the highest ~~Billing capacity~~ Demand established during the twelve billing months prior to taking service under this rider.

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WESTAR ENERGY, INC.

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SCHEDULE _____ EDR _____

Replacing Schedule EDR Sheet 3

which was filed January 6, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

ECONOMIC DEVELOPMENT RIDER

- 3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
 - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
 - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or
 - c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

- 4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

OTHER PROVISIONS

- 1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load do not provide a fair return on the investment.
- 2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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NORTH RATE AREA

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SCHEDULE _____ EDR _____

Replacing Schedule EDR Sheet 4

which was filed January 6, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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ECONOMIC DEVELOPMENT RIDER

- 3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
- 4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$3540.00

ENERGY CHARGE

~~3.49305.0778~~¢ per kWh first 70 kWh per kW of billing demand

~~3.20323.7791~~¢ per kWh next 160 kWh per kW of billing demand

~~2.18613.0000~~¢ per kWh additional kWh

Plus applicable adjustments and surcharges.

MINIMUM MONTHLY BILL _____

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet _____ 2 _____

which was filed _____ March 2, 2006 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING CAPACITY DEMAND

Billing capacity Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Capacity Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
- ~~5.6.~~ Tax Adjustment

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet 3

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum ~~capacity~~ demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.

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Replacing Schedule GSS Sheet 4

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERATION SUBSTITUTION SERVICE

5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE HLF

Replacing Schedule HLF Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average ~~Billing capacity~~Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CAPACITY~~DEMAND~~ CHARGE

\$~~7.548.93~~ per kW for all Billing Demand

ENERGY CHARGE

~~1.31361~~1.5631¢ per kWh for all kWh

____ Plus applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the ~~Capacity~~Demand Charge for 1,000 kW of Billing ~~Capacity~~Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE HLF

Replacing Schedule HLF Sheet 2

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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HIGH LOAD FACTOR SERVICE

BILLING CAPACITY DEMAND

Billing Capacity Demand shall be the greatest of:

- 1i). 1,000 kW, or
- 2ii). The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3iii). 85 percent of the highest Billing capacity Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or
- 4iv). The minimum capacity demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Capacity Demand will be increased by multiplying by 0.90 and dividing by the power factor.

BILLING Capacity Demand Adjustment

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the Billing Capacity Demand shall be multiplied by the following correction factor 1.0157.

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SCHEDULE HLF

Replacing Schedule HLF Sheet 3

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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HIGH LOAD FACTOR SERVICE

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Service Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 5-6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The CapacityDemand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Customer shall execute an Electric Service Agreement for a minimum capacitydemand of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.

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SCHEDULE HLF

Replacing Schedule HLF Sheet 4

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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HIGH LOAD FACTOR SERVICE

- 4. When electric service is taken at a secondary distribution voltage, the ~~capacity~~Demand ~~C~~harge shall be increased by \$~~0.78~~90 per kW.
- 5. When electric service is taken at 34.5 kV or above, the ~~capacity~~Demand ~~C~~harge shall be decreased by \$~~0.76~~1.25 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE ICS

Replacing Schedule ICS Sheet 1

which was filed January 27, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

2.14192.5717¢ per kWh for all kWh

Plus applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and applicable adjustments and surcharges.

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SCHEDULE _____ ICS _____

Replacing Schedule _____ ICS _____ Sheet _____ 2 _____

which was filed _____ January 27, 2006 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INTERRUPTIBLE CONTRACT SERVICE

Special Facilities Charge ~~PE~~ PECIAL FACILITIES CHARGE

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

~~Power Factor Adjustment~~

~~The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.~~

~~Highest Capacity at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.~~

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
- ~~5-6.~~ Tax Adjustment

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Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

INTERRUPTIBLE CONTRACT SERVICE

Service Curtailment SERVICE CURTAILMENT

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any ~~capacity~~ demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

DEFINITIONS AND CONDITIONS

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract ~~capacity~~ demand applied to the net monthly bill for such point.

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SCHEDULE _____ ICS _____

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which was filed January 27, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ LTM _____

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LARGE TIRE MANUFACTURERS

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

NET MONTHLY BILL

CAPACITY DEMAND CHARGE

plus \$8.659.52 per kVA of Billing Capacity Demand (which includes up to 400 kWh per kVA),

1.38592.8010¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Capacity Demand.

Plus applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Billing Capacity Demand for 20,000 kVA plus the Special Facilities Charge and applicable adjustments and surcharge charges.

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SCHEDULE _____ LTM _____

Replacing Schedule _____ LTM _____ Sheet _____ 2 _____

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LARGE TIRE MANUFACTURERS

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Service Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 5-6. Tax Adjustment

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point, to serve the specific requirements of the customer there shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of such facilities.

BILLING CAPACITY DEMAND

The Billing Capacity Demand (kVA) each month shall be the average of the three highest thirty minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the capacity Demand Charge shall be increased twenty five cents (25¢) per kVA of Billing Demand Capacity.

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SCHEDULE **LTM**

Replacing Schedule **LTM** Sheet **3**

which was filed **January 27, 2006**

No supplement or separate understanding shall modify the tariff as shown hereon.

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Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.

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Replacing Schedule _____ MGS _____ Sheet 2 _____

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MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the CapacityDemand Charge for 200 kW of Billing CapacityDemand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING ~~Gilling Capacity~~ DEMAND

—Billing CapacityDemand shall be the greatest of:

- i) 1. — 200 kW, or
- ii) 2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- iii) 3. 50 percent of the highest Billing capacityDemand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- iv) 4. — The minimum capacitydemand specified in the Electric Service Agreement.

MEDIUM GENERAL SERVICE

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Replacing Schedule _____ MGS _____ Sheet 3

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ADJUSTMENTS AND SURCHARGES

BILLING CAPACITY Demand Adjustment

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the Billing Capacity Demand shall be multiplied by the following correction factor 1.0157.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Capacity Demand will be increased by multiplying by 0.90 and dividing by the power factor.

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
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MEDIUM GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ PAL _____

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Replacing Schedule _____ PAL _____ Sheet _____ 1 _____

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Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures consisting of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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SCHEDULE PAL

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which was filed March 2, 2006

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PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

Rate:

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

| | <u>Lumen</u> | <u>Wattage</u> | <u>Type</u> | <u>Fixture kWh</u> | <u>Standard Price</u> |
|-----------------------------------|--------------|----------------|-------------|--------------------|-------------------------|
| <u>High Pressure Sodium Lamps</u> | | | | | |
| 1. | 5,700 | 70 | Space | 68 | \$ 8.379.77 |
| 2. | 14,500 | 150 | Space | 115 | \$12.8615.04 |
| 3. | 14,500 | 150 | Flood | 115 | \$13.0415.26 |
| 4. | 45,000 | 400 | Space | 290 | \$30.1135.23 |
| 5. | 45,000 | 400 | Flood | 290 | \$29.9134.95 |
| <u>Metal Halide Lamps</u> | | | | | |
| 6. | 13,500 | 250 | Flood | 182 | \$22.8026.68 |
| 7. | 24,000 | 400 | Food | 305 | \$32.1437.60 |

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PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

MERCURY VAPOR

| | <u>Lumen</u> | <u>Wattage</u> | <u>Type</u> | <u>Extension</u> | <u>Fixture kWh</u> | <u>Standard Price</u> |
|----|--------------|----------------|-------------|----------------------|--------------------|---------------------------|
| | | | | <u>Mercury Vapor</u> | | |
| 1. | 7,000 | 175 | Space | No | 70 | \$ 5,526.35 |
| 2. | 7,000 | 175 | Space | Yes | 70 | \$ 7,478.85 |
| 3. | 20,000 | 400 | Space | No | 160 | \$10,101.75 |
| 4. | 20,000 | 400 | Space | Yes | 160 | \$12,051.25 |
| 5. | 20,000 | 400 | Flood | No | 160 | \$12,891.98 |
| 6. | 20,000 | 400 | Flood | Yes | 160 | \$14,841.48 |
| 7. | 59,000 | 1,000 | Flood | No | 380 | \$24,862.00 |
| 8. | 59,000 | 1,000 | Flood | Yes | 380 | \$26,813.5 |

B. STANDARD EXTENSION

_____ The monthly charge per Standard Extension shall be \$1,952.50.

Plus all applicable adjustments and surcharges.

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PRIVATE AREA LIGHTING SERVICE

C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:

1. Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.
2. Nonstandard components shall be billed at 2.5% of the Company's investment in such units, (which shall include poles, wires, lamps and all other installation costs).
3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ per kWh calculated on the basis of 4,000 hours operation of both lamp and ballast at rated wattage per year and billed in 12 monthly installments.
4. The total monthly bill shall be the sum of the above three items.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider

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SCHEDULE PAL

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- 5. Renewable Energy Program Rider
- ~~5-6.~~ Tax Adjustment

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.

~~6-7.~~ The customer shall provide or secure all necessary right-of-way permits and/or

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By _____
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ PAL _____

Replacing Schedule _____ PAL _____ Sheet _____ 6 _____

which was filed _____ March 2, 2006 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

PRIVATE AREA LIGHTING SERVICE

7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. New installations of Mercury Vapor Lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Mercury Vapor with another type shall be Company's option.
9. Service under this schedule shall be for the following minimum terms:
 - A. Standard fixtures - one year term.
 - B. Standard extensions - three year term.
 - C. Nonstandard installation installed prior to April 1, 2000 - ten-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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SCHEDULE PAL

Replacing Schedule PAL Sheet 7

which was filed March 2, 2006

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11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE PS

Replacing Schedule PS Sheet 1

which was filed March 2, 2006

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Sheet 1 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

SCHEDULE PS

(Name of Issuing Utility)

Replacing Schedule PS Sheet 2

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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RESTRICTED SERVICE TO SCHOOLS

NET MONTHLY BILL

Rate

CUSTOMER CHARGE

\$4116.00

ENERGY CHARGE

~~4.63855.4734¢~~
~~3.19003.7961¢~~

per kWh for the first 12,500 kWh*, plus
per kWh for all additional kWh

—Plus applicable adjustments and surcharges.

* Add 100 kWh for each kilowatt (kW) of Billing Capacity Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

- 1. Customer's use of such heating equipment shall be billed at ~~3.19003.7961¢~~ per kWh, determined in accordance with the following schedule:

| | | |
|-----------------|-----|--|
| November bills, | 50 | kWh per kW of installed heating capacity |
| December bills, | 100 | kWh per kW of installed heating capacity |
| January bills, | 170 | kWh per kW of installed heating capacity |
| February bills, | 190 | kWh per kW of installed heating capacity |
| March bills, | 170 | kWh per kW of installed heating capacity |
| April bills, | 100 | kWh per kW of installed heating capacity |
| May bills, | 50 | kWh per kW of installed heating capacity |

Plus applicable adjustments and surcharges.

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which was filed March 2, 2006

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RESTRICTED SERVICE TO SCHOOLS

- 2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at ~~3.4900~~ 3.7961¢ per kWh, plus applicable adjustments and surcharges.

BILLING CAPACITY DEMAND

Customer's average kilowatt load during the ~~thirty~~ fifteen-minute period of maximum use during the month. During the next three years, if the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Minimum INIMUM MONTHLY Bill

The above rate for zero consumption plus applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Capacity Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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SCHEDULE PS

Replacing Schedule PS Sheet 4

NORTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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RESTRICTED SERVICE TO SCHOOLS

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Service Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- ~~5-6.~~ Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such capacity exceeds that which is necessary for customer's heating requirements.
- 2. Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RECA

Replacing Schedule RECA Sheet 1

which was filed February 17, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABLE

To all bills rendered by Company for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA} - \text{ABMA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated monthly as follows:

$$\text{FA} = \frac{(F_p + P_p + E_p - \text{NRCA}_p - \text{ABSC}_p)}{(.01) \times S_p} + \text{ACAF}_p$$

Where:

$F_p =$ Projected cost of nuclear and fossil fuel projected to be consumed for the generation of electricity delivered to customers over a billing month as recorded in Account 501, Fuel; Account 518 Nuclear Fuel and Account 547 Fuel excluding the any internal labor cost.

~~Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity delivered to customers over a billing month. Nuclear fuel costs shall be those projected to be recorded in Account 518. Coal and oil fuel costs shall be those projected to be recorded in Account 501 and shall include only those costs initially to be recorded as fossil fuel costs in Account 151 or as limestone, ammonia and activated carbon costs in Account 154. For natural gas or other fuels for which no inventory is maintained, the costs projected to be recorded in Account 501 and 547 are includable as fossil fuel consumed.~~

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SCHEDULE RECA

Replacing Schedule RECA Sheet 2

which was filed February 17, 2006

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RETAIL ENERGY COST ADJUSTMENT

P_p = Projected cost of purchased power and equalization cost to be incurred associated with energy delivered to customers over a billing month. Purchased power costs shall be those projected to be recorded as purchased energy costs in Account 555 and equalization costs in Account 556.1, exclusive of capacity, demand and other fixed charges.

E_p = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively.

$NRCA_p$ = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing month.

$ABSC_p$ = Projected cost to achieve asset-based sales during the billing month.

S_p = Projected kWhs to be delivered to all Company's Requirements Customers during the billing month.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with fuel clauses or wholesale customers with cost-based agreements that provide for the explicit recovery of fuel expense. ~~Requirements customers of Westar Energy, Inc. (North rate area) are retail customers plus wholesale customers with fuel clauses taking service under the following FERC approved tariffs: WTU, WSM and WRC. Requirements customers of Kansas Gas and Electric Company (South rate area) are retail customers plus wholesale customers with fuel clauses taking service under the following FERC approved tariffs: PWM and generating municipal contracts schedule A.~~

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater.

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SCHEDULE RECA

Replacing Schedule RECA Sheet 3

which was filed February 17, 2006

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These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

RETAIL ENERGY COST ADJUSTMENT

Note: All monthly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve asset-based and non-requirements sales. Actual costs and sales for NRCA and ABSC will be derived from a production costing simulation model using actual inputs for the month.

The $ACAF_P$ (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - ABSC_A - FAR_A) + ACAB}{(.01) \times S_A}$$

Where:

F_A = The actual cost of nuclear and fossil fuel for the previous ACA year consumed for the generation of electricity delivered to customers as recorded in Account 501, Fuel; Account 518 Nuclear Fuel and Account 547 Fuel excluding any internal labor costs.

~~The actual fuel costs for the previous ACA year. Nuclear fuel costs shall be those recorded in Account 518. Coal and oil fuel costs shall be those recorded in Account 501 and shall include only those costs initially recorded as fossil fuel costs in Account 151 or as limestone, ammonia and activated carbon costs in Account 154. For natural gas or other fuels for which no inventory is maintained, the costs recorded in Account 501 and 547 are includable as fossil fuel consumed. Fuel costs shall be reduced by the amount of supplier refunds normally credited to Account 501.~~

P_A = The actual purchased power costs for the previous ACA year. Purchased power costs shall be those recorded as purchased energy costs in Account 555 and

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SCHEDULE RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 4

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equalization costs in Account 556.1, exclusive of capacity, demand and other fixed charges.

RETAIL ENERGY COST ADJUSTMENT

E_A = The actual emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively for the previous ACA year. In addition, the amortization of the liability from the sale of emission allowances included in Docket No. 05-WSEE-981-RTS shall be credited through this factor.

$NRCA_A$ = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

$ABSC_A$ = The calculated actual cost to achieve asset-based sales during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year

$ACAB_A$ = The actual ACA Company's balance from the previous ACA year

S_A = kWhs delivered to Company's Requirements Customers during the previous ACA year

ACA year = The initial ACA year shall begin with the delivery of energy during the first billing cycle using the initial RECA tariff approved in Docket No. 05-WSEE-981-RTS and ending with the last billing cycle in December 2006. Subsequent ACA years shall be the twelve-month billing period ending December 31 of each subsequent year. The initial ACAF shall be implemented with the first RECA factor. Subsequent ACAFs shall be implemented in the April billing month of each year.

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SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 5 _____

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RETAIL ENERGY COST ADJUSTMENT

The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed annually as follows:

$$ABMA = \frac{(ABSR - ABSC) + ABMB}{(.01) \times RS_p}$$

Where:

ABSR = Average annual asset-based sales revenue for the prior three years ending June 30th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year.

ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense.

ABMB_A = The actual amount of the Asset-Based Margins balance from the previous ACA year.

RS_p = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fuel clause.

NOTES TO THE TARIFF:

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WESTAR ENERGY, INC.

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet 6 _____

NORTH RATE AREA

(Territory to which schedule is applicable)

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1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts are from the FERC uniform system of accounts.
RETAIL ENERGY COST ADJUSTMENT
3. The FA component of the adjustment factor will be computed monthly, and the ABMA component of the adjustment factor will be computed annually.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of each month, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next month's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any monthly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF and ABMA. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year. The ABMA for a year shall be computed as shown above. Any over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ABMA. The total amount of any over/under recovery shall be divided by the projected annual sales to retail customers with a fuel clause. The ACAF and ABMA shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the month following the month the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF and ABMA for the current ACA year shall remain in effect until

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superceded by an ACAF and ABMA for a subsequent period.

RETAIL ENERGY COST ADJUSTMENT

- 7. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RITODS

Replacing Schedule RITODS Sheet 1

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

| | |
|----------------------------|------------------------|
| \$ <u>127.50</u> | First 10 kWh |
| <u>4.855.7319¢</u> per kWh | Weekend <u>day</u> use |
| <u>4.855.7319¢</u> per kWh | Weekday evening use |
| <u>3.043.5518¢</u> per kWh | Night and weekend use |

Summer Period - Energy used in the billing months of June through September.

| | |
|-----------------------------|-------------------------|
| \$ <u>127.50</u> | First 10 kWh |
| <u>12.9415.492¢</u> per kWh | Week <u>day</u> end use |
| <u>4.855.7319¢</u> per kWh | Weekday evening use |
| <u>3.043.5518¢</u> per kWh | Night and weekend use |

Plus all applicable adjustments and surcharges.

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SCHEDULE RITODS

NORTH RATE AREA

Replacing Schedule RITODS Sheet 2

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which was filed January 27, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Service Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 5.6. _____ Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including Christmas Day, Independence Day, Labor Day, Memorial Day, New Year's Day and Thanksgiving Day.

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SCHEDULE RPS

Replacing Schedule RPS Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE _____ \$6065.00

ENERGY CHARGE

1.33702.2346¢ per kWh for all kWh

Plus applicable adjustments and surcharges.

CAPACITY DEMAND CHARGE

On-Ppeak Billing capacityDemand \$8.01-9.61 per kW

Off-pPeak billing capacityDemand \$1.772.06 per kW

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the CapacityDemand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE RPS

Replacing Schedule RPS Sheet 2

which was filed March 2, 2006

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RESTRICTED PEAK SERVICE

--BILLING CAPACITY

On-peak ~~billing capacity~~ Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-peak ~~billing capacity~~ Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum ~~capacity~~ demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand ~~Capacity~~ will be increased by multiplying by 0.90 and dividing by the power factor.

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
- ~~5.6.~~ Tax Adjustment

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SCHEDULE RPS

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RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with ~~b~~Billing capacity Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak ~~capacity~~ demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Capacity Demand is in excess of 20 percent of the ~~e~~Off-pPeak ~~b~~Billing capacity Demand, in addition to the Capacity Demand Charge shown in the NET MONTHLY BILL section, all excess ~~e~~On-pPeak ~~B~~Billing capacity Demand shall be billed at three times the sum of the ~~e~~On-pPeak ~~B~~Billing capacity Demand and ~~e~~Off-pPeak ~~b~~Billing capacity Demand charges-prices listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an ~~e~~On-pPeak ~~B~~Billing capacity Demand in excess of 20 percent of the ~~e~~Off-pPeak ~~B~~Billing capacity Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE _____ RPS _____

Replacing Schedule _____ RPS _____ Sheet _____ 4 _____

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ March 2, 2006 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

is eligible. ~~Thereafter~~After one year, the customer may reapply for service after one year for service under this rate schedule.

RESTRICTED PEAK SERVICE

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 1:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the ~~off-peak~~ Billing Demand capacity or ~~on-peak~~ Billing capacity Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum ~~capacity~~ capacity Demand shall be specified and set equal to the highest ~~billing capacity~~ Billing capacity Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RS

Replacing Schedule RS Sheet 1

which was filed March 2, 2006

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Sheet 1 of 6 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Electric Service is available under this rate schedule at point on the Company's existing distribution system to customers using electric service for residential purposes.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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SCHEDULE RS

Replacing Schedule RS Sheet 2

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

RESIDENTIAL SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$7.508.00

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

4.25255.2662¢ per kWh first 500 kWh
3.75254.7662¢ per kWh next 400 kWh
3.25254.2662¢ per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

4.25255.2662¢ per kWh first 500 kWh
4.75255.7662¢ per kWh next 400 kWh
5.25256.2662¢ per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE RS

Replacing Schedule RS Sheet 3

which was filed March 2, 2006

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Sheet 3 of 6 Sheets

RESIDENTIAL SERVICE

CONSERVATION USE SERVICE

The energy charge component of this summer period rate for customers whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

RESIDENTIAL SERVICE

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

Restricted Peak Management Electric Service is only available to customers taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

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SCHEDULE RS

Replacing Schedule RS Sheet 4

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

NET MONTHLY BILL

| | | | |
|-----------------|---------|---------|---------|
| CUSTOMER CHARGE | \$9.50 | 10.00 | |
| ENERGY CHARGE | 1.96263 | 0.0004¢ | per kWh |
| DEMAND CHARGE | | | |

Winter Period - demand set in the billing months of October through May.

\$4.40 1.82 per kW of Billing Capacity Demand

Summer Period - demand set in the billing months of June through September.

\$4.65 5.81 per kW of Billing Capacity Demand

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus applicable adjustments and surcharges.

RESIDENTIAL SERVICE

BILLING CAPACITY/DEMAND

Customer's average kilowatt load during the thirty-minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

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SCHEDULE RS

Replacing Schedule RS Sheet 5

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Service Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

DEFINITIONS AND CONDITIONS

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer can not then switch to Peak Management Electric Service.
- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

RESIDENTIAL SERVICE

- 4. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
- 5. Service under this rate schedule is subject to Company's General Terms and

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SCHEDULE RS

Replacing Schedule RS Sheet 6

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$12.00 16.00

CAPACITY DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
_____ \$ 2.83 per kW of Billing Capacity, over 5 kW

Summer Period - Demand set in the billing months of June through September.
_____ \$ 6.25 per kW of Billing Capacity, over 5 kW

ENERGY CHARGE

4.25035 3.7525¢ per kWh for all the first 1,200 kWh
2.29232 2.5772¢ per kWh for all remaining kWh

Plus all applicable adjustments and surcharges.

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SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule _____ SGS _____ Sheet 2

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE \$12.00 16.00

ENERGY CHARGE 5.03306 .9455¢ per kWh

The rates hereunder are subject to all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE \$12.00 16.00

Plus applicable adjustments and surcharges.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 3

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The greater of the Customer Charge plus:

- A. The minimum contract ~~capacity~~demand specified in the Electric Service Agreement times the capacity charge, or
- B. The minimum bill amount specified in the Electric Service Agreement, or
- C. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing ~~Demand~~Capacity established during the twelve months ending currently, plus Customer Charge.
- D. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity;
- E. plus applicable adjustments and surcharges.

BILLING DEMANDCAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month.

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SCHEDULE _____ SGS _____

Replacing Schedule _____ SGS _____ Sheet 4

which was filed March 2, 2006

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SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Billing Capacity Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand capacity shall be multiplied by the following correction factor 1.0589.

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
- ~~5-6.~~ Tax Adjustment

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SCHEDULE SGS

Replacing Schedule SGS Sheet 5

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SGSCO

Replacing Schedule SGSCO Sheet 1

which was filed January 27, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL GENERAL SERVICE - CHURCH OPTION

ADDENDUM

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

CALCULATION OF THE MONTHLY BILL

For bills issued during the billing months of:

- ~~1. June through October the NET MONTHLY BILL shall be calculated at the Standard Service rate in Rate Schedule SGS by using the arithmetic sums of both the Billing Capacity and kWh consumption as registered by each meter.~~

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.

\$ 1.80 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.

\$ 2.83 per kW of Billing Demand, over 5 kW

ENERGY CHARGE

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SCHEDULE _____ SGSCO _____

Replacing Schedule _____ SGSCO _____ Sheet _____ 2 _____

which was filed _____ January 27, 2006 _____

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Sheet 2 of 2 Sheets

_____ 5.7525¢ per kWh for all the first 1,200 kWh
_____ 2.5772¢ per kWh for all remaining kWh

2. _____ November through May - the NET MONTHLY BILL shall be calculated using:

a. ~~Space heating metered kWh - at the rate of 2.14032.4613¢ per kWh.~~

b. ~~All other electric service - at the rate in schedule SGS.~~
Plus all applicable adjustments and surcharges.

3. ~~Plus applicable adjustments and surcharges as described on the Small General Service rate schedule.~~

SMALL GENERAL SERVICE - CHURCH OPTION

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Service Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
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SCHEDULE _____ **SGSCO** _____

Replacing Schedule _____ **SGSCO** _____ Sheet **3** _____

which was filed _____ **January 27, 2006** _____

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1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet 1

which was filed March 2, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

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STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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