WESTAR ENERGY NORTH
Electric Operations
Rate Base Deductions By Primary Account
Test Year Ended December 31, 2007

Section 14 Schedule 14-A Page 1 of 1

Pro Forma

Pro Forma

Adjusted

Transmission

Line		Balance	Elimination	Book	Adjustments	Adjusted
Š.	Description	Per Books	(Schedule 14-B)	Balance	(14-C)	Balance
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
-	Account 255 Pre 71 ITC	\$284,960	(\$43,392)	\$241,568	0\$	\$241,568
2	Account 235 Customer Deposits	10,217,414	(1,555,831)	8,661,583	0	\$8,661,583
က	Account 242 Accrued Vacation Pavable	6,490,972	(988,397)	5,502,575	0	\$5,502,575
4	Account 190 ADIT Other Utility Operations	(9,375,701)	3,462,458	(5,913,243)	0	(\$5,913,243)
വ	Account 228 Accumulated Provisions	1,601,678	(243,892)	1,357,787	0	\$1,357,787
9	Account 252 Customer Advances for Construction	5,261,499	(801,182)	4,460,318	0	\$4,460,318
7	Account 281 ADIT Accelerated Amort. on Prop.	0	0	0	0	\$ 0
æ	Account 186.3301 Vulcan Capacity - LT	0	0	0	0	0\$
6	Account 282 ADIT KCC Difference 4/1/02	0	0	0	0	\$0
9	Account 282 ADIT Depr. Non Cost of Service	0	0	0	0	0\$
=	Account 282 ADIT Property	291,658,006	(47,053,679)	244,604,327	13,209,660	\$257,813,987
12	Account 282 ADIT Other Utility	49,591,689	(6,788,843)	42,802,846	0	\$42,802,846
5	Total Rate Base Deductions	\$355,730,517	(\$54,012,756)	\$301,717,761	\$13,209,660	\$314,927,422

Section 14 Schedule 14-B Page 1 of 2

No.

WESTAR ENERGY NORTH
Electric Operations
Summary of Elimination Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

Elimination	Adjustments	Col. 3	(43,392)	(1,555,831)	(988,397)	3,462,458	(243,891)	(801,181)	0	0	0	0	(47,053,679)	(6,788,843)	(\$54,012,756)
Transmission	Elimination	Col. 2	(\$43,392)	(\$1,555,831)	(\$988,397)	\$3,462,458	(\$243,891)	(\$801,181)	0\$	0\$	0\$	0\$	(\$47,053,679)	(\$6,788,843)	(\$54,012,756)
	Description	Col. 1	Account 255 Pre 71 ITC	Account 235 Customer Deposits	Account 242 Accrued Vacation	Account 190 ADIT Other Utility Operations	Account 228 Accumulated Provisions	Account 252 Customer Adv. for Construction	Account 281 ADIT Accelerated Amort. on Prop.	Account 186.3301 Vulcan Capacity - LT	Account 282 ADIT KCC Difference 4/1/02	Account 282 ADIT Depr. Non Cost of Service	Account 282 ADIT Property	Account 282 ADIT Other Utility	Total
Line	Š.		_	cv	က	4	S.	9	7	∞	თ	10	=	12	13

Section 14 Schedule 14-B Page 2 of 2

WESTAR ENERGY NORTH
Electric Operations
Explanation of Elimination Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

Account 242 Accrued Vacation 0 988,397 Account 190 ADIT Other Utility Operations 3,462,458 0 Account 228 Accumulated Provisions 0 243,891 Account 252 Customer Adv. for Construction 801,181 Account 282 ADIT Property 0 47,053,679 Account 282 ADIT Other Utility 6,788,843
Operations 3,462,458 0 isions Construction 0 0
isions Construction 0 0 0 0
Construction 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
0

To eliminate transmission related expenses

WESTAR ENERGY NORTH

Test Year Ended December 31, 2007 Exp

	Base Deductions	2007
Electric Operations	xplanation of Pro Forma Adjustments to Rate Base Deductions	Tast Veer Ended December 31, 2007

Section 14 Schedule 14-C Page 1 of 2

No. 1

- 4	Col. 2 Col. 3	0\$ 0\$	0 0	0	0	0	0	0	0	0 0	0	13,209,660 13,209,660	0 0	\$13,209,660 \$13,209,660
Description	Col. 1	Account 255 Pre 71 ITC	Account 235 Customer Deposits	Account 242 Accrued Vacation Payable	Account 190 ADIT Other Utility Operations	Account 228 Accumulated Provisions	Account 252 Customer Advances for Construction	Account 281 ADIT Accelerated Amort. on Prop.	Account 186,3301 Vulcan Capacity - LT	Account 282 ADIT KCC Difference 4/1/02	Account 282 ADIT Depr. Non Cost of Service	Account 282 ADIT Property	Account 282 ADIT Other Utility	Total
Line No.		-	8	ო	4	2	9	7	80	6	£	Ξ	12	13

WESTAR ENERGY NORTH

Electric Operations
Explanation of Pro Forma Adjustments to Rate Base Deductions
Test Year Ended December 31, 2007

Decrease \$13,209,660 Increase Col. 2 To include the acquisition premium resulting from KPL/KG&E merger Adjustment No. 1 - Merger Savings Description Account 282 ADIT Property Col. 1 Line Š.

Schedule 14-C Page 2 of 2 Section 14

\$ Col. 3

Section 15 Schedule 15-A Page 1 of 1

WESTAR ENERGY NORTH
Financial Statements
Test Year Ended December 31, 2007

Reference the Annual Report and Form 10-K provided in Section 13.

Section 16 Schedule 16-A Page 1 of 1

WESTAR ENERGY NORTH
Electric Operations
Test Year Revenue Summary
Test Year Ended December 31, 2007

As	Adjusted	Average	Price - kWh	\$ 0.0726	\$ 0.0628	\$ 0.1128	\$ 0.0508	\$ 0.0721	\$ 0.0591	\$ 0.0485	\$ 0.0407	\$ 0.0410	\$ 0.1031	\$ 0.0542	\$ 0.1023	\$ 0.0993	\$ 0.0608		ج	٠.	\$ 0.0608
As	Adjusted	Revenue	Dollars	\$ 247,027,056	\$ 122,700,102	349,613	137,542,384	134,083	\$ 13,757,787	\$ 57,686,603	\$ 6,070,172	\$ 2,860,209	5 70,418	33,358	\$ 5,458,388	\$ 4,942,000	369.634			1,643,000	\$ 600,644,807
Total	Revenue	Adjustments	Dollars	1,167,627	2,979,483	(596)	3,296,251	8,628	155,635	2,226,414	275,493	128,800	881	1.142	(20,777)	(8,457)	764		,		10,211,588
As	Adjusted		Usage	3,403,796 \$	1,955,014 \$	3,100 \$	2,706,522 \$	1,860 \$	232,629 \$	1,189,871 \$	149,220 \$	69,729 \$	683 \$	616 \$	53.362 \$	49,751 \$	6.075 S	÷	₩	49,000 \$	9,871,228 \$
Total	Adjustments	MWh	Usage	(96,287)	(8,994)	(107)	(8,309)	87	(4,160)	1,969	. •	•	•	Ξ		•	ļ	•			(115,802)
	Average	Price Per	kWh	\$ 0.0702	\$ 0.0610	\$ 0.1091	\$ 0.0494	\$ 0.0708	\$ 0.0574	\$ 0.0467	\$ 0.0388	\$ 0.0392	\$ 0.1018	\$ 0.0522	\$ 0.1027	\$ 0.0995	¢ 0.0607	0.000	5	, 69	\$ 0.0613
	Test Year	Total	Revenue	\$245,859,429	\$119,720,619	\$ 349,909	\$134,246,133	\$ 125,455	\$ 13.602,152	\$ 55,460,189	\$ 5.794.679	\$ 2731.409	\$ 69.537	32 216	\$ 5.479 165	\$ 4 950.457	020 030	0,70,000	\$ 22.147,285	\$ 1,643,000	\$612,580,504
	Test Year	MWh	Usage	3,500,083	1,964,008	3,207	2,714,831	1,773	236.789	1.187.902	149.220	69 729	683	617	53.362	49.751	2000	6/0'9	-	49.000	9,987,030
	Test Year	Average No. of	Customers	314,212	45,383	1,114	829	23	892	8	3 -	- -	- 0	1 ~	-			•		•	362,521
			Tariff Description	Residential	Small General Service	Short Term Service	Medium General Service	Religious Inst. Time of Day	Dublic Schools	High Load Eactor	Lordo Tiro Mfo	Large Tile Wilg.	merupilde Comaci Service	nestricted rean Service	Cereminal Substitution Service	Private Atea Lighting	Street Lightling	Municipal Service Traffic	Amortization of Begulatory Liability	Habillod Boyonine	Total
			Tariff	RS	ď		MGS	ď)		į	<u>.</u> č	3 8	ט נו נו	200	Į.	7	MST			
		<u>.</u>	ž	-	۰ ۵	l W	4	· 10	, α	,	۰ ۰	0 0	n (2;	- ;	<u>ų</u> ç	2	4	Ť	2 4	1 2

Note: As Adjusted Revenue Dollars include ECRR and TSC test year revenues

Section 16 Schedule 16-B Page 1 of 1

WESTAR ENERGY NORTH Electric Operations Test Year Revenue Summary Test Year Ended December 31, 2007

											_	Proposed
			Adjusted		Adjusted				Proposed	Proposed		Revenue
Line			MWh		Revenue		Proposed		Revenue	Percent		Per Unit
S.	Tariff	Tariff Description	Usade		Dollars		Revenue		Increase	Increase		kWh
-	RS	Residential	3,403,796	છ	247,027,056	↔	286,719,007	છ	39,691,952	16.07%	₩	0.0842
~ ~	SGS	Small General Service	1,955,014	€	122,700,102	↔	135,182,573	⇔	12,482,471	10.17%	↔	0.0691
(m	ST	Short Term Service	3,100	ઝ	349,613	↔	427,180	₩	77,567	22.19%	ઝ	0.1378
4	MGS	Medium General Service	2,706,522	69	137,542,384	↔	164,984,476	↔	27,442,092	19.95%	₩	0.0610
· rc	RITODS	Religious Inst. Time of Day	1,860	₩	134,083	€9	153,072	↔	18,989	14.16%	↔	0.0823
9	P.S.	Public Schools	232,629	€	13,757,787	₩	15,437,146	₩	1,679,359	12.21%	છ	0.0664
^) I	High Load Factor	1,189,871	₩	57,686,603	₩	63,963,405	₩	6,276,803	10.88%	€9	0.0538
. α	Σ	larde Tire Mfg	149.220	49	6,070,172	↔	6,677,055	()	606,883	10.00%	↔	0.0447
σ	y.	Internitible Contract Service	69,729	()	2,860,209	4	3,160,531	↔	300,322	10.50%	↔	0.0453
, c	HP.S	Bestricted Peak Service		w	70,418	↔	83,942	↔	13,524	19.20%	↔	0.1229
· -	מ מ	Generation Substitution Service	616	49	33,358	W	38,580	↔	5,223	15.66%	↔	0.0626
- 5	ρΔ	Private Area I inhting	53.362	₩	5.458,388	69	6,177,657	€	719,269	13.18%	₩	0.1158
1 4	į V	Street I inhting	49.751	છ	4.942,000	69	5,564,885	€9	622,886	12.60%	↔	0.1119
4	MST	Municipal Service Traffic	6,075	49	369,634	(S)	473,155	€9	103,522	28.01%	æ	0.0779
Ų		things I vactorized to active income		U	. •	. 6	•	69		1	69	
<u>.</u>		Inhilled Beyoning	49,000	· 65	1.643.000	49	1.643.000	₩	•	•	4	•
2 1	Total		9,871,228	· lo	600,644,807	co CO	690,685,666	છ	90,040,859	14.99%	es l	0.0700
:	į					ł						

Note: As Adjusted Revenue Dollars include ECRR and TSC test year revenues

					In	ndex	
THE STATI	E CORPORATION		OF KANSAS				
		NERGY, INC.		SCH	EDULE	DOR	
	(Name of	ssuing Utility)		Repl	lacing Schedule_	DOR Sheet	1
	NORTH	RATE AREA		•	•		
	(Territory to whice	h schedule is appli	cable)	whic	ch was filed	larch 2, 2006	
No supplement shall modify th	t or separate understandi ne tariff as shown hereon	ng			Shee	et 1 of 4 Sheets	
		DEDIC	ATED OFF-	PEAK SERVI	CE		
AVAILA	<u>BLE</u>						
	Electric service distribution facil 15,000 kW serve	ities to custom	ner's with av	erage deman			
APPLIC	ABLE						
	To dedicated of standard service standby, supple	e at the same I	ocation. Thi	s schedule is	not applicable		
NET MO	ONTHLY BILL						
•	CUSTOMER CH	HARGE			\$	12 16.00	
	ENERGY CHAF	RGE				•	
E.	2.1276 <u>3</u> .	<u>9648</u> ¢ per kWl <u>1820</u> ¢ per kWl <u>3728</u> ¢ per kWl	n ne	•	er kW of dedic	ted off-peak d cated off-peak	
	p Plus ap	plicable adjust	ments and s	urcharges.			
Issued							- (- <u>112 - (</u>
	Month	Day	Year				
Effective							
	Month	Day	Year				
Ву							
Dy							

					Index	
THE STATE		ATION COMMISSION	OF KANSAS	COLEDITE	DOB	
***************************************		STAR ENERGY, INC. Name of Issuing Utility)	· · · · · · · · · · · · · · · · · · ·	SCHEDULE	DOR	
	·	ORTH RATE AREA		Replacing Sched	lule DOR Sheet 2	
			:	udiah was Clad	March 2, 2006	
No supplement of shall modify the		to which schedule is appled	icable)		March 2, 2006	
shall modify the	tariff as show	vn hereon.			Sheet 2 of 4 Sheets	
		DEDI	CATED OFF-PE	AK SERVICE		
MINIMUM	M MONTH	HLY BILL				
 	The great	er of the Customer C	Charge plus:			
	A.	∓the minimum contallocated to the En			e Electric Service Agreer	nent
	B.	Ŧthe minimum bill a	amount specifie	d in the Electric Servi	ce Agreement, plus	
	C.	customer or to prot	ect the quality of	of service to other cus	sary for the benefit of stomers, such minimum quired transformer capa	shall
	D.	plus applicable adju	ustments and s	urcharges.		
BILLING	CAPACI	TYDEMAND				
		's average kilowatt I eriod of the billing m		fifteen-minute period	of maximum use during	, the
!						
TJ		*****				
Issued	Month	Day	Year			
Effective						
	Month	n Day	Year			
Ву						

					Ind	ex		
THE STATE CORPORATION WESTAR E	COMMISSION OF NERGY, INC.	KANSAS		SCREDIII I	3	DC	מר	
	ssuing Utility)			SCHEDULI	·		<u> </u>	
`	RATE AREA			Replacing	Schedule	DOR	Sheet	3
	h schedule is applicat	hle)		which was	filed M	arch 2 2	006	
No supplement or separate understanding shall modify the tariff as shown hereon				winch was				,
shall modify the tariff as shown hereon					Sheet	3 of 4 S	heets	
	<u>DEDICA</u>	TED OFF-PE	AK SI	ERVICE				
ADJUSTMENTS AND S	SURCHARGES							
Power Factor Ac	<u>djustment</u>							
30 minut power fa point of	npany may deter es duration unde ctor of a custom delivery, the Billi ling by the power	er conditions voler. If the pooling Capacity	/hich wer fa	the Compa	any deter e month	mines is les	to be n than 0	ormal, the 0.90 at the
Other Adjustmen	<u>nts</u>							
The rate	s hereunder are	subject to adj	ustme	ent as prov	ded in th	e follo	wing sc	hedules:
1. 2. 3. 4. <u>5.</u> <u>5.6.</u>	Fuel Adjustme Property Tax S Transmission Environmenta Renewable Er Tax Adjustme	Surcharge Service Charç I Cost Recove nergy Progran	ry Ric					
DEFINITIONS AND CO	NDITIONS							
available	ng current, at a , shall be suppl on facilities havir	lied to a sing	le loc	ation at p				
the righ	shall normally be t to measure ments according	service at o						
3. Additiona	al incremental	investment	for	facilities	require	d to	serve	off-peak
Issued Month	Day	Year			-			
Effective								
Month	Day	Year						

By_

					Index
THE STATE CO			N OF KANSAS	OCALDAN E	non
		ENERGY, INC. flssuing Utility)		SCHEDULE	DOR
	•	H RATE AREA		Replacing Sched	ule DOR Sheet 4
(**	Territory to whi	ich schedule is app	olicable)	which was filed	March 2, 2006
No supplement or so shall modify the tar	eparate understand	ling on.		******************************* 	Sheet 4 of 4 Sheets
		ervice under t	iding metering eq his rate schedule. ICATED OFF-PE		d for by a customer prior to
4.				d under this rate school Company beforeh	edule. A customer installing and.
5.	However, records of capacityde per kW. customer in two bill	in billing moren-peak capa emand greate During such to s on-peak cap ling months de	oths when the me citydemand great or than 20% of of cilling months, all cacitydemand is g uring a twelve me	ter used to measure ter than 20% of off f-peak capacitydema kWh will be billed a reater than 20% of th	dedicated off-peak services dedicated off-peak services f-peak capacitydemand, all and shall be billed at \$8.00 at the first energy block. If the off-peak capacitydemand may require customer to omer is eligible.
6.	through f holidays:	Friday and all New Year's D	l day Saturday, Pay, Memorial Da	Sunday and the fo y, Independence Da	8 PM. to 10 AM. Monday llowing generally observed y, Labor Day, Thanksgiving the remaining hours of the
7.	presently		e State Corporation		neral Terms and Conditions ansas and any modifications
8.			rate schedule aring jurisdiction.	re subject to chang	ges made by order of the
Issued	Month	Day	Year		
T-0041		 			
Effective	Month	Day	Year		

By___

				Index							
łe stati		N COMMISS R ENERGY, IN	ION OF KANSAS C.	SCHEDULE	EDR						
	(Name	of Issuing Utility))	Replacing Schedule	e EDR Sheet 1						
	NORTH	RATE AREA		Replacing Schedule	EDK SHOOL						
	(Territory to wh	nich schedule is	applicable)	which was filed	January 6, 2006						
o supplement all modify th	or separate understante tariff as shown here	ding con.		She	eet 1 of 4 Sheets						
		EC	ONOMIC DEVELOR	PMENT RIDER							
PURPO	<u>DSE</u>										
	development i	n Kansas. 🏾		Rider is to encourage attract capital expendit s.							
AVAILA	ABILE										
		andard rate	schedules - Mediu	to certain customers om General Service (M							
	or providing g	oods and se		industrial and comme general public and det d its facility.							
<u>APPLI</u>	CABLE										
	of this rider requirements customers who kW at existin	are applica greater than ose expande g locations.	able to new indus able to new indus able 200 kW and to the ed operations have Electric service	and acceptance by the strial and commercial se facilities of existing increased its load required under this rider is ces at customer's facility	customers having industrial and comme irements greater than ontingent on a custo	loa ercia 20					
ssued	Month	Day	Year								
Effective	Month	Day	Year								

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE EDR		
(Name of Issuing Utility)	Replacing Schedule EDR Sheet 2		
NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed January 6, 2006		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets		
ECONOMIC DEVEL	OPMENT RIDER		
INCENTIVE PROVISIONS			
HLF rate schedule and discounted as follow <u>i.a.</u> 25% during the first contract year;	shall be calculated, prior to taxes, under the MGS or vs:		
<u>ii.b.</u> 20% during the second contract year; <u>iii.c.</u> 15% during the third contract year; <u>iv.d.</u> 10% during the fourth contract year; <u>v.e.</u> 5% during the fifth contract year.			
In no event shall the discounts reduce the reffective average price of 3.05951.5631 supplied.	net monthly bill exclusive of adjustments, below the cents per kWh for capacity demand and energy		
MGS or HLF rate schedule and discounted in 1 above. The lincentive Perovisions s calculated prior to taxes for the twelve the provided that customer's current month's B	bills shall be calculated, prior to taxes, under the by the IncentiveNCENTIVE ProvisionsROVISIONS shall apply to existing customers' net monthly bill, billing months usage prior to an expansion, and billing capacityDemand is 200 kW greater than the ed during the twelve billing months prior to taking		
	•		
Issued Month Day Year			
Effective Month Day Year			
By			

	THE CORPORATION CONTRACTOR OF VANCAGE			Index			
HE STAT	E STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.			SCHEDULE	EDR		
	`	e of Issuing Utility) H RATE AREA		Replacing Schedule EDR Sheet 3			
		vhich schedule is		which was filed January 6, 2006			
o suppleme hall modify	nt or separate understa the tariff as shown he	anding reon.		Sheet 3 of 4 Sheets			
3.	Any custome		ONOMIC DEVELOR		equent qualified expansio		
J.	may,	a taking servi	ce under this nider	willon initiates a subst	equent quaimed expansio		
	cover	ed by this rid	er and discount the		with the amount current currently qualified load		
	new s		ment for the subse	ment for the currently qualified load and initiate a equent qualified expansion at an existing location			
	c. estab	lish a new acc	count and separatel	y meter the new load.			
				evelopment Rider in e and the loads are sepa	effect at any time unless arately metered.		
4.			customer's standar contained in this rid		to the extent they are no		
OTHE	R PROVISION	<u>IS</u>					
1.	standard fac	ilities installe	d to serve the cu	require a contribution stomer if the Compa fair return on the inves	n in aid of construction for ny's analysis of expected tment.		
2.	Company's Discretion: It is solely within the discretion of Company to determine if a cumeets the criteria for receiving service under this rider. Company may withdraw this ridetermines the requirements of the rider are not being met.						
ssued	Month	Day	Year				
ffective _	Month	Day	Year				
	MONTH	Duy	ı cai				

Index										
THE STA	TE CORPORATIO									
		R ENERGY, INC	· ·	SCHEDULE	EDR					
	(Name o	of Issuing Utility)		Replacing Schedule	EDR	_Sheet4				
	NORTH	RATE AREA								
	(Territory to wh	nich schedule is a	applicable)	which was filed	January 6,	2006				
No supplement shall modify	ent or separate understan the tariff as shown here	ding con.		She	et 4 of 4 Sheet	S				
3.		may freeze		PPMENT RIDER this rider with respect to the contract of the c						
	to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.									
4.	Service under this rider is subject to the Company's General Terms and Conditions preser on file with the State Corporation Commission of Kansas and any modifications subsequer approved.									
5.	All provisions of having jurisdiction		are subject to ch	anges made by order o	f the regul	atory authority				
Issued	Month	Day	Year							
Effective	Month	Day	Year							
D ₁ ,										

THE CTATE CORRODATION COMMISSION OF WANGES	Ĭndex		
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE GSS		
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule GSS Sheet 1		
(Territory to which schedule is applicable)	which was filed March 2, 2006		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets		
GENERATION SUBSTIT	TUTION SERVICE		
AVAILABLE			
Electric service is available under this schedule facilities as a substitute for customer-owned gene	e at points on the Company's existing distribution eration.		
APPLICABLE			
This rate schedule is not applicable to backup, resale or shared electric service.	, breakdown, standby, supplemental, short term,		
NET MONTHLY BILL			
CUSTOMER CHARGE	\$ 35 40.00		
ENERGY CHARGE			
3.4930 <u>5.0778</u> ¢ per kWh	first 70 kWh per kW of billing demand		
3.20323.7791¢ per kWh next 160 kW 2.18613.0000¢ per kWh additional kW	Vh per kW of billing demand Wh		
Plus applicable adjustments and surcharg	ges.		
MINIMUM MONTHLY BILL			
The greater of the Customer Charge or the minim plus all applicable adjustments and surcharges.	num specified in the Electric Service Agreement,		
× .			
Issued Month Day Year			
Effective Month Day Year			
Rv			

	Index
THE STATE CORPORATION COMMISSION OF KAWESTAR ENERGY, INC.	SCHEDULE GSS
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule GSS Sheet 2
(Territory to which schedule is applicable)	which was filed March 2, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
GENERATION BILLING CAPACITYDEMAND	SUBSTITUTION SERVICE
maximum use during the month, r minimum kW load specified in the schedule the on-peak period shall The off-peak period shall be 10:00 Saturday and Sunday and all day do Day, Memorial Day, Independence Christmas Day.	e average kW load supplied during the 15-minute period of ecorded during the on-peak period, but not less than the Electric Service Agreement. For the purpose of this rate be 9:00 a.m. through 10:00 p.m., Monday through Friday. p.m. through 9:00 a.m., Monday through Friday, all day on uring the following generally observed holidays: New Year's Day, Labor Day, Thanksgiving Day, Christmas Eve, and
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under conditio factor of a customer. If the po	by permanent measurement or by test of not less than 30 ns which the Company determines to be normal, the power ower factor for the month is less than 0.90 at the point of mand will be increased by multiplying by 0.90 and dividing
Other Adjustments	
The rates hereunder are subject	to adjustment as provided in the following schedules:
	charge
Issued	
Month Day	Year Year
Effective Month Day Ye	ar

By_

			Index						
THE STATE (CORPORATION COMMISSION								
- · · · · · · · · · · · · · · · · · · ·	WESTAR ENERGY, INC.		SCHEDULE	GSS					
	(Name of Issuing Utility)		Replacing Schedule_	GSS Sheet 3					
·····	NORTH RATE AREA		1.1 61 1 14	1.2.2006					
No supplement or	(Territory to which schedule is appl separate understanding ariff as shown hereon.	1cable)	which was filed March 2, 2006						
shall modify the t	ariff as shown hereon.		Shee	t 3 of 4 Sheets					
	GENERA	TION SUBSTITUT	TION SERVICE						
DEFINITIO	NS AND CONDITIONS								
1.	Alternating current, at applicable shall be supplied to a sing having sufficient capacity.								
2.		Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.							
3.	of not less than the capac substitute. The initial term additional facilities are re	The customer shall execute an Electric Service Agreement for a minimum capacitydemand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.							
4.	A customer shall shut dow and only use said equi interruption or economic c not covered by this service	pment for (a) ba urtailment, (b) una	ackup, in the event availability of other cus	of Company-request tomer-owned generation	ed				
Issued	Month Day	Year							
Effective	Month Day	Year							
Ву									

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THE STATE	CORPORATION COMMISSION OF KANSAS	COMEDITY E COS			
	WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE GSS			
		Replacing Schedule GSS Sheet 4			
	NORTH RATE AREA				
	(Territory to which schedule is applicable)	which was filed March 2, 2006			
No supplement or shall modify the	r separate understanding tariff as shown hereon.	Sheet 4 of 4 Sheets			
5.	·	y this rate schedule within 60 minutes after			
	telephone, facsimile, or other established man individual authorized by the customer to result in the customer's usage being billed for the month during which the customer to load on two occasions during any consecutive this rate. Customer may apply during the state of the customer may apply during the cu	rom Company shall be accomplished through ethods between a Company representative and o receive notice. Failure to interrupt load shall under the Small General Service rate schedule rails to comply. Customer's failure to interrupt titive 24-month period shall disqualify customer the next contract year for service under this rate trences the Interruptible Service Rider (ISR) equalifications for service thereunder.			
6.	hours for any single request. Interruption Company notice may occur once every 12 served by this rate schedule and shall be a	ain an interruption more than eight consecutive to test the customer's ability to comply with 2-months, involve complete interruption of load ccomplished in the same manner as a non-test 15 minutes and the customer shall be informed nditions.			
7.		t to Company's General Terms and Conditions Commission of Kansas and any modifications			
8.	All provisions of this rate schedule are subjauthority having jurisdiction.	ect to changes made by order of the regulatory			
Issued					
	Month Day Year				
Effective					
	Month Day Year				
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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE HLF		
(Name of Issuing Utility)	Replacing Schedule HLF Sheet 1		
NORTH RATE AREA			
(Territory to which schedule is applicable)	which was filed March 2, 2006		
o supplement or separate understanding all modify the taniff as shown hereon.	Sheet 1 of 4 Sheets		
HIGH LOAD FAC	CTOR SERVICE		
AVAILABLE			
Electric service is available under this identification distribution facilities.	rate schedule at points on the company's existing		
APPLICABLE			
Bbilling capacityDemand greater than 1,0	upplied at one point of delivery and with an average 000 kW and generally applicable to customers with schedule is not applicable to backup, breakdown, or shared electric service.		
NET MONTHLY BILL			
CAPACITY DEMAND CHARGE			
\$7.548.93 per kW for all Billing Der	mand		
ENERGY CHARGE			
1.3136 <u>1.5631</u> ¢ per kWh for all kWl	า		
4.31361.5631¢ per kWh for all kWl			
 '. •			
Plus applicable adjustments and some minimum monthly bill The greater of the Capacity Demand Cha			
Plus applicable adjustments and some process of the Capacity Demand Chaminimum specified in the Electric Service surcharges.	urcharges. rge for 1,000 kW of Billing Capacity <u>Demand,</u> or the		
Plus applicable adjustments and some process of the Capacity Demand Chaminimum specified in the Electric Service.	urcharges. rge for 1,000 kW of Billing Capacity <u>Demand,</u> or the		

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THE STAT	TE CORPORATIO WESTA	ON COMMISSION OR ENERGY, INC.	N OF KANSAS	SCHEDULE HLF Replacing Schedule HLF Sheet 2			
		of Issuing Utility)					
	NORT	H RATE AREA					
····		nich schedule is app	olicable)	which was filed March 2, 2006			
No supplements that I modify	nt or separate understan the tariff as shown here	ding con.	- ()	Sheet 2 of 4 Sheets			
		HIG	H LOAD FACTOR	R SERVICE			
BILLING	CAPACITYDE	MAND					
	Billing Capacit	y <u>Demand</u> shall	be the greatest o	f:			
	<u>1</u> i). 1,0	00 kW, or					
				ng the 15 minute perion gging power factor, as	od of maximum use during s described below, or		
	est	ablished during		g months of June, Ju	usted for power factor, ly, August or September,		
	<u>4iv)</u> . The	e minimum cap a	acity <u>demand</u> spec	ified in the Electric Se	ervice Agreement.		
ADJUST	TMENTS AND S	URCHARGES					
Po	wer Factor Adju	<u>stment</u>					
					point of delivery, Billing g by the power factor.		
<u>B</u>	LLINGilling CAP	ACITYDemano	d Adjustment				
	minute period	of maximum us			ad during the fifteen- pacity <u>Demand</u> shall be		
Issued	Month						
	Month	Day	Year				
Effective _	Month	Day	Year				

	IE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.			Index		
HE STATE CO				SCHEDULE	HLF	
		f Issuing Utility)				
	NORTH	I RATE AREA		Replacing Schedule HLF Sheet 3		
(Territory to whi	ch schedule is app	licable)	which was filed March 2, 2006		
No supplement or so shall modify the tar	eparate understand iff as shown herec	ing on.		Sh	eet 3 of 4 Sheets	
		HIG	H LOAD FACTO	R SERVICE		
Other A	<u>Adjustments</u>					
The	e rates herei	under are subje	ect to adjustment	as provided in the follo	owing schedules:	
	2. Pr 3. Tr 4. Er <u>5. Re</u>		rcharge			
DEFINITION						
1.	availabl transmi	e, shall be so ssion or distrib	upplied to a sir oution facilities h	igle location at point	ndard phase and voltage s on Company's existing ity. The CapacityDemand tage.	
2.	the rig		e service at c		wever, Company reserves voltage and adjust such	
3.	of not le five yea Service advance	ess than 1,000 ars. Electric se Agreement is e. When add	kW. The initial ervice shall contice canceled by the itional facilities a	term of service under nue under this rate so customer, providing v are needed to serve	minimum capacitydemand this rate schedule shall be chedule unless the Electric written notice 24 months in a customer, an additional service may be required.	
Issued	Month	Day	Year			
	ivionai	Day	1 641			
Effective	Month	Day	Year			
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THE STA	E STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.				SCHEDULE	HLF		
		(Name of Issu NORTH RA			Replacing Schedule HLF Sheet 4			
	(Tei	ritory to which s	schedule is applicat	ble)	which was filed	March 2, 2006		
No suppleme shall modify	ent or separ the taniff	rate understanding as shown hereon.			Sheet 4 of 4 Sheets			
	4.		tric service is t	OAD FACTOR SI aken at a second ed by \$0.78 <u>90</u> per	ary distribution volta	age, the capacity <u>Demand</u>		
	5.		tric service is to sed by \$ 0.76 <u>1.2</u>		or above, the capac	ity <u>Demand</u> <u>C</u> eharge shall		
	6.	Conditions		ile with the State	e is subject to Company's General Terms and e State Corporation Commission of Kansas and any ed.			
	7.		ons of this rat authority having		subject to change	s made by order of the		
		·						
i								
:								
Issued _	N	Month	Day	Year				
Effective _			•					
Luccuve _	N	Month	Day	Year				

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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	ICS		
(Name of Issuing Utility)	Panlacing Schadule	eICSSheet	1	
NORTH RATE AREA	Replacing Schedule	Silect		
(Territory to which schedule is applicable)	which was filed	January 27, 2006	····	
o supplement or separate understanding nall modify the tariff as shown hereon.	Sho	eet 1 of 3 Sheets		
INTERRUPTIBLE CONTR	ACT SERVICE			
AVAILABLE				
Electric service is available under this rate distribution facilities.	schedule at points o	n the Company's e	xisting	
APPLICABLE				
To any customer who contracts for electric servior of 5,000 kilovolt-amperes (kVA) or more for a contract of the contract of t			service	
This schedule is not applicable to backup, breakd shared electric service.	iown, standby, suppler	mental, short term, res	sale or	
CHARACTER OF SERVICE				
Alternating current, 60 hertz, three phase, at t Contract.	he voltage stated in t	the Electric Power S	Service	
NET MONTHLY BILL				
CUSTOMER CHARGE \$100.00				
ENERGY CHARGE				
<u>2.14102.5717</u> ¢ per kWh for all kWh				
Plus applicable adjustments and surcharge	s.			
MINIMUM MONTHLY BILL				
\$100.00 or the minimum as set forth by coapplicable adjustments and surcharges.	ontract plus the Spec	cial Facilities Charg	e and	
Issued Month Day Year				
·				
Effective Month Day Year				
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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	ICS		· · · · · · · · · · · · · · · · · · ·
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule	ICS	Sheet_	_2
(Territory to which schedule is applicable)	which was filed	January 27	7, 2006	
o supplement or separate understanding all modify the tariff as shown hereon.	She	et 2 of 3 Shee	ts	
INTERRUPTIBLE CONTR	RACT SERVICE			
Special Facilities ChargePECIAL FACTILITIES CHAR	<u>GE</u>			
There shall be a monthly charge of one and thr of all special facilities installed and owned by to the customer.				
Power Factor Adjustment				
The energy charge herein is based on an aver If the power factor falls below 0.90, the endetermined by dividing 0.90 by the power factor Highest Capacity at the point of delivery shall	nergy charge will be r. be the average kW k	multiplied	by the	factor
period of maximum use during the month divide determined as the quotient obtained by divide period by the square root of the sum of the square reactive kilovolt-ampere hours supplied during the period will not be contained.	ding the kilowatt-hourd pares of the kilowatt-ho the same period. An	s used du ours used (iring the	ə billing lagging
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment	as provided in the follo	wing sche	dules:	
 Fuel Adjustment Clause Property Tax Surcharge Transmission Service Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 				
ssued		······································		
Month Day Year				
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THE STATE CORP							
		ENERGY, INC	•	SCHEDULE	ICS		
	(Name of Iss	uing Utility)		Replacing Schedule	ICS	Sheet	3
	NORTH	I RATE AREA	·	Replacing Schedule		Sheet	
(Terr	itory to which	schedule is appl	icable)	which was filed	January 2	27, 2006	
No supplement or separa shall modify the tariff as	ite understanding s shown hereon.			She	et 3 of 3 She	ets	
<u>]</u> <u>!</u> <u>c</u> <u>r</u> <u>f.</u> <u>c</u>	f the power determined be seen that the determined be seen that the determined by the bit of the bi	charge hereing factor falls by dividing 0.9 mand at the bod of maxime determine filling period hereigning resident	below 0.90, the power factors the square roceastive kilovolt-a	everage monthly power of energy charge will be actor. If shall be the average the month divided by not obtained by dividing of the sum of the square month during the period will be averaged.	e kW load the power the kilovuares of the during the	during the factor. watt-hourse kilowatte same p	ne 15- Power used hours period.
		INTERR	UPTIBLE CONTR	RACT SERVICE			
Service Curta	<u>ailmentERV</u>	ICE CURTA	<u>ILMENT</u>				
Compa excess	any. Any ea s of that sp	apacity dema	<u>nd</u> required by the Company sha	rtailment or interruptione customer during ead	ch period o	of curtailm	ent in
DEFINITIONS	AND CON	DITIONS					
1.		motor units y to the Com		sepower or more shall	l have sta	rting equi	pment
2.	34.5 kilovo	olts shall red		at the point of delivery of \$0.20 per kVA of point.			
Issued			Year			· · · · · · · · · · · · · · · · · · ·	++
14	AVARIA	Duy	ı cai				
Effective	Ionth	D.	**				
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THE STATE C	CORPORATIO	N COMMISSION	NOF KANSAS						
		'AR ENERGY, INC	C.	SCHEDULE	ICS				
	(Name o	f Issuing Utility)		Replacing Schedul	eICSSheet	4			
· · · · · · · · · · · · · · · · · · ·	NOR	RTH RATE AREA	A		3.000	<u> </u>			
	·	ich schedule is app	olicable)	which was filed	January 27, 2006				
No supplement or shall modify the ta	separate understand rriff as shown hered	ling on.		Sheet 4 of 3 Sheets					
3.	Condition	ons presently o		subject to Compar te Corporation Comr					
4.			rate schedule a aving jurisdiction.	re subject to change	es made by order	of the			
Issued	Month	Day	Year						
TOTAL C	MACHUI	Day	1 cai						
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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULE LTM
(Name of Issuing Utility)	Replacing Schedule LTM Sheet 1
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 27, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
LARGE TIRE MAI	NUFACTURERS
AVAILABLE	
Electric service is available under this retransmission facilities.	ate schedule at points on the Company's existing
APPLICABLE	
the Company's lines, whose use of electronic	er this rate schedule to tire manufacturers, adjacent to ric energy requires Company installation of delivery rate schedule is not applicable to backup, breakdown, shared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, 3 phase, with a depending on the requirements of the custor	measurement at a nominal voltage of 34,500 or higher ner.
NET MONTHLY BILL	
CAPACITYDEMAND CHARGE	
\$ 8.65 <u>9.52</u> per kVA of Billing Capac plus	oityDemand (which includes up to 400 kWh per kVA),
1.38592.8010¢ per kWh for all kWh in ex	cess of 400 kWh per kVA of Billing CapacityDemand.
Plus applicable adjustments and surchar	ges.
MINIMUM MONTHLY BILL	
The Billing Capacity <u>Demand</u> for 20,000 k\ adjustments and surcharge charges.	/A plus the Special Facilities Charge and applicable
Issued Month Day Year	
Month Day Year	
Effective Month Day Year	
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By	

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE LTM
(Name of Issuing Utility)	SCHEDOLE ETM
NORTH RATE AREA	Replacing Schedule LTM Sheet 2
(Territory to which schedule is applicable)	which was filedJanuary 27, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	
shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
LARGE TIRE MANUFA	ACTURERS
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment	as provided in the following schedules:
	as provided in the following constants.
 Fuel Adjustment Clause Property Tax Surcharge 	
3. Transmission Service Charge	
4. Environmental Cost Recovery Rider	r
 Renewable Energy Program Rider Tax Adjustment 	
e.o. rax Adjustinent	
SPECIAL FACILITIES CHARGE	
	by the Company beyond the metering point, the ner there shall be a monthly charge of one an cost of such facilities.
BILLING CAPACITYDEMAND	
	th shall be the average of the three highest thirt divided by the average power factor during th
installation of special or unusual nature, a measured thirty minute demand is not a fair m	aratus, and other equipment requiring a service and because of violent load fluctuations, the neasure of the capacity Company must install the capacity Demand Ceharge shall be increase and Capacity.
DEFINITIONS AND CONDITIONS	
Issued	
Issued Month Day Year	
E.C. Alice	
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IE STATE (ON COMMISSION		COMEDIALE	1 73 /				
		TAR ENERGY, IN	· · · · · · · · · · · · · · · · · · ·	SCHEDULE	LIM				
	(Name	of Issuing Utility)		Replacing Schedule	LTM	Sheet _	3		
	NORTH	RATE AREA							
	(Territory to wh	nich schedule is ap	plicable)	which was filed	January 2	27, 2006			
supplement or all modify the t	r separate understan tariff as shown here	iding con.		Sheet 3 of 2 Sheets					
			to the Company's ission of Kansas.	General Terms and C	onditions	as appro	oved by		
ssued									
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ffective	Month	Day	Year						

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HE STATE CORPORATION COMMISSION OF KANSAS	COMEDULE MCC
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE MGS
NORTH RATE AREA	Replacing Schedule MGS Sheet 1
(Territory to which schedule is applicable)	which was filedMarch 2, 2006
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
MEDIUM GENERAL	SERVICE
AVAILABLE	<u>OLIVIOL</u>
	e schedule at points on Company's existing
APPLICABLE	
	ed at one point of delivery and with an average This rate schedule is not applicable to backup, resale or shared electric service.
NET MONTHLY BILL	
CUSTOMER CHARGE \$100.00	
CAPACITY DEMAND CHARGE	
\$6.838.26 per kW for all Billing Demand	1
ENERGY CHARGE	
Winter Period - Energy used during the billings 1.21101.8252¢ per kWh for all kWh	months of October through May.
Summer Period - Energy used during the billing 1.63672.3752¢ per kWh for all kWh	gs months of June through September.
Plus applicable adjustments and surcharge	s.
Ssued Month Day Year	
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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	MGS		
(Name of Issuing Utility)				
NORTH RATE AREA	Replacing Schedule	eMGSSheet2		
(Territory to which schedule is applicable)	which was filed	March 2, 2006		
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sh	eet 2 of 4 Sheets		
MEDIUM GENERAL	SERVICE			
MINIMUM MONTHLY BILL				
The greater of the Customer Charge plus the Capacity Demand, or the minimum specified applicable adjustments and surcharges.				
BILLINGilling CapacityDEMAND				
—Billing GapacityDemand shall be the greate	est of:			
i) 1200 kW, or				
#)2. The average kW load supplied during the month, adjusted for excessive l				
iii)3. 50 percent of the highest <u>B</u> billing established during the previous billi within the most recent 11 months, o	ng months of June, J			
iv)4.—The minimum capacitydemand spec	cified in the Electric Se	ervice Agreement.		
MEDIUM GENERAL	. SERVICE			
Issued Month Day Year				
Monus Day Fear				
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				I	ndex		
THE STATE	CORPORATION	N COMMISSION	OF KANSAS				
		AR ENERGY, INC.		SCHEDULE	MGS		
	(Name o	f Issuing Utility)		Replacing Schedule-	MGS	Sheet 3	
	NORT	H RATE AREA		Replacing Schedule-	141019		
	(Territory to whi	ich schedule is appl	icable)	which was filed	March 2, 2	.006	
No supplement of shall modify the	or separate understand tariff as shown hered	ling on.		She	et 3 of 4 Shee	ets	
ADJUST	MENTS AND S	SURCHARGES	3				
Billin	IGILLING CAP	ACITY Demand	d Adjustment				
r	ninute period	of maximum us		ed to read the kilowating month the Billing €			
Pow	er Factor Adju	stment					
r f t	ninutes duration of a cust	on under condi omer. If the po	itions which the ower factor for the	t measurement or by Company determines month is less than 0.9 by multiplying by 0.90 a	to be nor 30 at the p	mal, the po oint of deliv	wer ery,
	The rate	es hereunder a	re subject to adju	stment as provided in	he followi	ng schedule	s:
	1. 2. 3. 4. <u>5.</u> <u>5.</u> 6.	Property Ta Transmission Environmer Renewable	ment Clause ax Surcharge on Service Charg ntal Cost Recove <u>Energy Program</u> ment	ry Rider			
Issued						,	
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		ESTAR ENERGY, INC.		SCHEDULE	MGS
	`	.		Replacing Schedul	e MGS Sheet 4
	N	ORTH RATE AREA			
···		o which schedule is app	licable)	which was filed	March 2, 2006
No supplement shall modify the	or separate unde tariff as show	erstanding hereon.		Sh	neet 4 of 4 Sheets
		<u>ME</u>	DIUM GENERAL	SERVICE	
DEFINIT	TIONS AND	CONDITIONS			
	ava	ernating current, a ilable shall be su ribution facilities ha	ipplied to a sing	gle location at point	ndard phase and voltage s on Company's existing
	the		e service at o		wever, Company reserves voltage and adjust such
	res with	erves the right to	require the custonarge, or specia	mer to execute an E I minimum and/or a	be one year. Company Electric Service Agreement longer initial term when
	Col		n file with the St		ny's General Terms and mission of Kansas and any
		provisions of this ulatory authority ha		are subject to chang	es made by order of the
Issued					
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THE STATI	WESTA	ATION COMMISSION AR ENERGY, INC.	ON OF KANSAS	SCHEDULE	PAL			
	(Name of Issuing Utility)		Replacing Schedul	e PAL Sheet 1			
	NORTI	H RATE AREA	· · · · · · · · · · · · · · · · · · ·					
		to which schedule is a	pplicable)	which was filed	March 2, 2006			
No supplement shall modify th	t or separate un ne tariff as show	derstanding vn hereon.		Sh	eet 1 of 6 Sheets			
		PRI	/ATE AREA LIGH	TING SERVICE				
AVAILA	<u>ABLE</u>							
		service is availat n facilities.	ole under this so	chedule at points on	the Company's existing			
APPLIC	CABLE							
	the Com schedule	pany's Street Lig	hting rate sched	ule or its Recreationa	service not provided for by all Lighting Service. This ental, short term, resale or			
EQUIP	MENT AN	D SERVICE PRO	VIDED					
	The Comequipmen		own and operat	e the following items	designated as standard			
	1.	nominally rated fixtures may be	at the wattage and open or enclosed	d lumens provided for i	n or Metal Halide lamps n this rate schedule. The e discretion, supported by ng wood poles.			
	2.	and a maximum location and a topoles in areas increase costs domay reimburse standard installa	of 165 feet of cir ransformer if requ without utility ea lue to access, terra the Company the ation. Private A	cuit to provide service ired. Company may r sements, or areas in ain, or soil conditions or incremental cost abo	exceed 35 feet in length, at a customer designated restrict installations of new which installation would ralternatively the customer ve the average cost for a served from underground stallation.			
Issued								
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THE STATE CORPORT	STAR ENE	RGY, INC. Issuing Utility)	OF KANSA		CHEDULE	PAL	
NO	RTH RAT				Replacing Sche	dule PAL Sheet	2
(Terri	tory to which	ch schedule is a	pplicable)	V	vhich was filed	March 2, 2006	
No supplement or separat shall modify the tariff as	e understandi shown hereo	ing n.				Sheet 2 of 6 Sheets	
		<u>PRIV</u>	'ATE AREA L	LIGHTING SEI	RVICE		
include new no consist When stands the stands different in twel annum NET MONTHL	e one or inconstandar ting of a the cost of her shall art of condard in nice, Cominice, Cominication, Cominicati	more standa ard installation standard fit of such new pay the enti- onstruction. Installation en inpany shall fit equal monti	rd units. On on shall be I exture of sim- installation e re cost differ However, exceeds \$12 inance the co hly installme	and after Aprimited to the illar wattage a exceeds the corence, as a corence, as a corence and cubst difference and sat an interest	il 1, 2000, 0 installed co and if appli- ist of the eq intribution in difference stomer rec and permit terest rate o	nits. It may, however, company's investment of a standard instandard instandard instandard instandard of construction, between the standard instandard in the standard instandard in the standard in the stand	nt in any stallation attension. tallation, prior to and he cost be paid 2%) per
			\A/=44 =	T	Fixture	Standard	
		<u>Lumen</u>	<u>Wattage</u> ligh Pressure	<u>Type</u> e Sodium Lam	<u>kWh</u>	<u>Price</u>	
	1.	5,700	70	Space	68	\$ 8.37 9.77	
	2.	14,500	150	Space	115	\$ 12.86 15.04	
	3.	14,500	150	Flood	115	\$ 13.0 4 <u>15.26</u>	
	4.	45,000	400	Space	290	\$ 30.11 35.23	
	5.	45,000	400	Flood	290	\$ 29.91 <u>34.95</u>	
			Metal Ha	lide Lamps			
	6.	13,500	250	Flood	182	\$ 22.80 26.68	
	7.	24,000	400	Food	305	\$ 32.14 <u>37.60</u>	
Issued							
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E STAT	E CO		N COMMISSIO	N OF KANSAS				
		WESTAR EN	•	· · · · · · · · · · · · · · · · · · ·	<u> </u>	SCHEDULE	PAL	
		(Name	of Issuing Utility)			Replacing Schedule	e PAL Sheet -	3
		NORTH RA	TE AREA					
	(Territory to wh	nich schedule is ap	plicable)		which was filed	March 2, 2006	
upplemen l modify tl	t or se	eparate understan	nding eon.			Sh	eet 3 of 6 Sheets	
			PRI\/ATE	- ARFA LIGI	HTING SERV	/ICE		
							d after June 4, 200 Il be Company's op	
				MERC	URY VAPOR	}		
		1	Mattaga	T	Eutonolon	Fixture	Standard	
		Lumen	<u>Wattage</u>	<u>Type</u> Merc	Extension cury Vapor	<u>kWh</u>	<u>Price</u>	
	1.	7,000	175	Space	No	70	\$	
	2.	7,000	175	Space	Yes	70	5.52 <u>6.35</u> \$	
		·		-			7.47 <u>8.85</u>	
	3.	20,000	400	Space	No	160	\$ 10.10<u>11.</u> 75	
	4.	20,000	400	Space	Yes	160	\$ 12.05 14.	
	5.	20,000	400	Flood	No	160	<u>25</u> \$ 12.8 9 <u>14.</u>	
		·					98	
	6.	20,000	400	Flood	Yes	160	\$ 14.84<u>17.</u> 48	
	7.	59,000	1,000	Flood	No	380	\$ 24.86 <u>29.</u>	
	8.	59,000	1,000	Flood	Yes	380	<u>00</u> \$ 26.81 31.	
	0.	00,000	1,000	1 1000	100	000	<u>5</u>	
	B.	STAN	DARD EXTEN	SION				
			The monthly of	charge per S	tandard Exte	ension shall be	\$ 1.95 2 50	
		-	•	•			• · · · · · · <u>= · · · ·</u> ·	
		Plus al	l applicable ad	ljustments ar	nd surcharge	S .		
ued		<u> </u>			, , , , , , , , , , , , , , , , , , , ,	1000 1000 1000 1000 1000 1000 1000 100		
		Month	Day	Year				
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		Month	Day	Year				

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THE STAT				ION OF KANSAS					
·	W		NERGY, INC.		SCHEDULE	PAL			
		(Nam	e of Issuing Utility))	Replacing Schedule	PAL Sheet 4			
	N	ORTH R.	ATE AREA		<u> </u>				
<u> </u>	·		which schedule is	applicable)	which was filed	March 2, 2006			
No supplemen shall modify th	t or sepai he tariff a	rate underst is shown he	anding ereon.		She	eet 4 of 6 Sheets			
1									
			PRI	VATE AREA LIGH	TING SERVICE				
	_		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
	C. The monthly charge for nonstandard installations installed prior to April 1, 2000 is as follows:								
		1.		omponents include standard rate show		ndard installation shall be			
		2.				he Company's investment s and all other installation			
		3.	kWh calcula	ated on the basis o		all be priced at 4.202¢ per n of both lamp and ballast allments.			
		4.	The total m	onthly bill shall be ti	he sum of the above thr	ee items.			
ADJUS	STME	NTS AN	D SURCHAR	GES					
	The r	ates he	reunder are s	ubject to adjustmen	t as provided in the folk	owing schedules:			
		1.	Fuel Adjust	ment Clause					
		2.		x Surcharge					
		3.	Transmission	on Service Charge					
		4.	Environmer	ntal Cost Recovery	Rider				
Issued									
		onth	Day	Year					
Effective									
Liloudve		onth	Day	Year					
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By									

								In	dex		
THE STATI				ON OF KA	NSAS						
	WEST	TAR ENERC	<i>'</i>				SCHEDULE _		PAL	 	······································
		(Name of Iss	uing Utility)				Replacing Scl	hedule_	PAI	Sheet_	
	NOR	TH RATE A	AREA				P				-
	(Territo	ry to which	schedule is	applicable)			which was fil	ed	March 2,	2006	
No supplement shall modify th	t or separate ne tariff as sh	understanding own hereon.						Shee	t 5 of 6 She	ets	
			newable x Adjustm	Energy Pi nent	rograr	n Rider					
<u>DEFIN</u>	ITIONS /	AND CON			EA LI	<u>GHTING</u>	SERVICE				
	C	ompany o	on the b	asis of t	heir d	quality, c	n hereunder capital and n d other factor	nainte			•
							only at the C of spare parts				
	Co ho la	ompany wowever, Computer of the computer of th	vill order of company replacem	and replace may char ent. Rep	ce lange the	nps for n e custom ent due	ixtures due to onstandard fi er the incren to breakage f t of replacem	xtures nental or any	due to o cost of t reason i	rdinary I he nons may be	burnout, standard
	ap	•	ely one-h	alf hour a	•	•	ectric contro one-half hour		•		
		ne customoperative.		assume r	espor	nsibility fo	or notifying th	ne Cor	mpany w	hen fixtı	ures are
	<u>6.7.</u> T	he custo	mer sha	all provide	e or	secure	all necessar	y righ	t-of-way	permits	and/or
Issued	Mont	h	Day	Yea	ır						
Effective	Mont	h	Day	Year	<u> </u>						
Ву											

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THE STATE	CORPORATION WESTAR ENEI		ION OF KANSAS	COUEDIU E	DAI
		Issuing Utility)	SCHEDULE	PAL
	NORTH RATI		,	Replacing Schedul	e PAL Sheet 6
	(Territory to whice		annlicable)	which was filed	March 2, 2006
No supplement of	or separate understanding tariff as shown hereon	· · · · · · · · · · · · · · · · · · ·	application		
shall modify the	tariff as shown hereon			Sh	neet 6 of 6 Sheets
	by the Coof the coomarking, facilities lines, an	company, i ustomer ov flagging, may includ d cable tel	nform the Comp wned undergrou or other acce de utilities such a levision. The tole	any or Company's contra nd facilities in the area r ptable methods. Custo as sewers, septic systems	Customer shall, if required actor of the tolerance zone equested by Company by omer owned underground s, irrigation systems, water s the area within 24 inches derground facility.
		PRI	IVATE AREA LIG	SHTING SERVICE	
7.	notice to the fixture or its	customer operation te area, or	r, any fixture prov could cause an u r the public safet	vided for herein if, in the (unsatisfactory condition a	ice upon two days written Company's judgment, such ffecting the quality of life in of any local ordinance or
8.	New installa 2002. The Company's o	decision	ercury Vapor Lar to repair or re	mps will no longer be ava place Mercury Vapor w	ilable on and after June 4, ith another type shall be
9.	Service unde	er this sch	edule shall be for	the following minimum te	erms:
	A. B. C.	Standar Nonstar		ree year term. installed prior to April 1, 2	•
				ice Agreement with an accorditions not contempla	dditional charge, or special ted herein.
10.	Service under presently on subsequently	file with t	he State Corpora	bject to Company's Gene ation Commission of Kan	eral Terms and Conditions sas and any modifications
Issued					
- · -	Month	Day	Year		
Effective	Month	Day	Year		

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CORPORATIO	N COMMISSI	ON OF KANSAS			
			SCHEDULE	PAL	
(Name o	of Issuing Utility)		Panlacing Schadula	DAI Shee	+ 7
NORTH RA	TE AREA		Replacing Schedule	FAL SHEE	L
		applicable)	which was filed	March 2, 2006	
r separate understan tariff as shown here	ding on.		Shee	t 7 of 6 Sheets	
All provisio authority ha	ons of this ra aving jurisdic	te schedule are section.	ubject to changes made t	by order of the r	egulator
			•		
Month	Day	Year			
Month	Day	Year			
	WESTAR EN (Name of NORTH RA) (Territory to whom separate understant tariff as shown here	WESTAR ENERGY, INC. (Name of Issuing Utility) NORTH RATE AREA (Territory to which schedule is exparate understanding tariff as shown hereon. All provisions of this ra authority having jurisdic	(Name of Issuing Utility) NORTH RATE AREA (Territory to which schedule is applicable) or separate understanding tarriff as shown hereon. All provisions of this rate schedule are so authority having jurisdiction.	WESTAR ENERGY, INC. (Name of Issuing Utility) NORTH RATE AREA (Territory to which schedule is applicable) All provisions of this rate schedule are subject to changes made be authority having jurisdiction.	WESTAR ENERGY, INC. (Name of Issuing Utility) NORTH RATE AREA (Territory to which schedule is applicable) All provisions of this rate schedule are subject to changes made by order of the rauthority having jurisdiction.

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E STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE PS				
(Name of Issuing Utility)	Replacing Schedule PS Sheet 1				
NORTH RATE AREA	•				
(Territory to which schedule is applicable)	which was filed March 2, 2006				
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 1 of 4 Sheets				
RESTRICTED SERVI	CE TO SCHOOLS				
AVAILABLE					
Electric service is available under this distribution facilities.	schedule at points on the Company's existing				
<u>APPLICABLE</u>					
recognized religious organization incorpora using electric service supplied at one point predominately for educational purposes. E also be supplied under the Company's app	chial school organized and operated by a generally ated under specific laws of Kansas relating thereto, of delivery and where that service location is used Electric service to public and parochial schools may plicable Small General Service or Medium General sthereof. This schedule is not applicable to backup, m, resale or shared electric service.				
CHARACTER OF SERVICE					
Alternating current, 60 hertz, at the vol secondary distribution system most available	Itage and phase of the Company's established le to the service location.				
·sued					
ssued Month Day Year					
ssued Month Day Year ffective					

						Index		
E STATE CO	ORPORATIO	ON COMMISSI	ON OF KAN	SAS				
	WEST	TAR ENERGY, I	NC.		SCHEDULE	PS		
	(Name	of Issuing Utility)			D 1 ' C 1 1 1	D.C.	GI .	2
	NORTI	I RATE AREA			Replacing Schedul	e PS	Sneet -	
(Territory to w	hich schedule is	applicable)		which was filed	March 2	, 2006	
supplement or seall modify the tan	eparate understa iff as shown her	nding eon.		· · · · · · · · · · · · · · · · · · ·	Sh	neet 2 of 4 Sho	eets	
		RES	TRICTED S	SERVICE TO S	CHOOLS			
NET MON	THLY BILL	1						
Rate								
CUST	OMER CH	ARGE			\$ 11 <u>16</u> .00			
ENER	GY CHARO 4.6385 <u>5.4</u> 3.1900 <u>3.7</u>	<u>734</u> ¢ p		the first 12,500 Wh for all addi	• •			
Plu	ıs applicabl	le adjustment	s and surch	narges.				
If the countries the Countries for the countries	or June thro customer ha ated, three	ough Septem as permanen (3) kilowatts	ber inclusiv tly installed or more of	e. and uses as the electric space	he primary sour heating equipried for bills issu	ce of heat nent, and	for the s	space to
1.				g equipment s the following so	hall be billed a chedule:	t 3.1900<u>3.</u>	<u>7961</u> ¢ po	er kWh,
	Decem Januar	ry bills, bills, lls,	50 100 170 190 170 100 50	kWh per kW o kWh per kW o kWh per kW o kWh per kW o	of installed heat	ing capaci ing capaci ing capaci ing capaci ing capaci	ty ty ty ty ty	
	Plus ap	plicable adju	stments an	d surcharges.				
sued					•			
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		~~;	100					
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L GIRI		ON COMMISSION TAR ENERGY, INC.	OF KANSAS	SCHEDULE	PS			
, <u></u>	(Name	e of Issuing Utility)		Replacing Schedule	e PS	Sheet3		
	NORT	H RATE AREA						
	(Territory to v	which schedule is appl	icable)	which was filed	March 2,	2006		
suppleme all modify	nt or separate understa the tariff as shown he	anding reon.	o , , trabalitio ,	Sh	eet 3 of 4 She	eets		
		RESTRI	CTED SERVICE	TO SCHOOLS				
	circuit kilowat	to determine that t-hour consumpt shall be billed	e energy consultion so metered	att-hour meter on the umed by the space , rather than the am 1¢ per kWh, plus ap	heating ed nount calc	quipment. The ulated from the		
BILLI	NG CAPACITY	DEMAND						
	the month. <u>[</u>	Ouring the next the bad during the fift	ree years, if the teen-minute peri	irtyfifteen-minute perion of the control of the con	not been uring the t	modified to read		
<u>Minim</u>	umINIMUM Mo	ONTHLY Bill						
	The above ra	te for zero consu	mption plus appl	icable adjustments an	d surcharg	jes.		
<u>ADJU</u>	STMENTS AN	D SURCHARGES	<u>s</u>					
	Power Factor	r Adjustment						
	minute power point c	s duration under factor of a custo	conditions which mer. If the pow illing Capacity Do	anent measurement or the Company dete ver factor for the mon emand will be increas	ermines to th is less	be normal, the than 0.90 at the		
					·			
ssued	Month	Day	Year	<u> </u>	·			
ssued	Month	Day	Year					

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THE STAT	TE COR	PORATIO	ON COMMISSIO	ON OF KANSAS				
		WEST	TAR ENERGY, IN	IC.	SCHEDULE	PS		
		(Name	of Issuing Utility)		Replacing Schedule_	DC	Sheet	1
		NORTH	I RATE AREA		Replacing Schedule		Silect -	
	(Ter	ritory to w	hich schedule is a	pplicable)	which was filed	March 2	, 2006	
No suppleme shall modify	ent or separ the tariff a	rate understar is shown here	nding eon.		Shee	t 4 of 4 Sh	eets	
			REST	RICTED SERVICE	TO SCHOOLS			1
	Other	r Adiustm	nent and Surc		<u> </u>			
	<u>Outoi</u>				ustment as provided in tl	na falla		ali ilmo.
		1. 2. 3. 4. <u>5.</u> <u>5.6</u>	Property Transmis Environm Renewab	estment Clause Tax Surcharge sion Service Charge ental Cost Recove le Energy Program stment	ry Rider			
DEFIN	NITION	S AND C	CONDITIONS					
	1.	of electronic of	tric space he the kW allow	eating and equipm vance of installed I	ction and determination ent for compliance with neating capacity for billi at which is necessary	n this so	hedule, oses whe	and will en, in its
	2.	and Co	onditions as a		nder is subject to the Co ate Corporation Commi			
	3.			is rate schedule anaving jurisdiction.	are subject to changes	made	by orde	r of the
Issued _			Day					
	Me	onth	Day	Year				
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THE STAT		R ENERGY, INC.	OF KANSAS	SCHEDULE	RECA
	•	Issuing Utility)		Replacing Schedule_	RECA Sheet 1
	<u> </u>	RATE AREA ch schedule is app	licable)	which was filedF	Sebruary 17, 2006
No supplements	nt or separate understand the tariff as shown hereo				et 1 of 7 Sheets
			ENERGY COST		
A DDL I	CADLE	IXLIAIL	LIVEROT COST	ADJUSTMENT	
APPLI	CABLE	d b O		: <u>:44</u> :	and final point
		• .	any for utility serv	rice, permitting recovery	y of fuel cost.
BASIS	S FOR ADJUSTM	<u>IENT</u>			
		vatt-hours deli			er's bill by multiplying the CA Factor determined by
		į	RECA Factor = F	A – ABMA	
	The FA (Fuel follows:	Adjustment) o	component of the	RECA Factor shall b	pe calculated monthly as
		<i>(F)</i>	$_{P}+P_{P}+E_{P}-NRCA_{P}$	o-ABSC _P)	
		FA = -	$(.01) \times S_P$	o- ABSC _P) + ACAF _P	
Where:					
	gene Acco any Proj elec thos thos initia and no ii	eration of election of election to the internal labor ected cost of tricity delivered to projected to e projected to elly to be recordactivated carbon to the internal laboration of election electron of electron	tricity delivered to l; Account 518 No cost. nuclear and fos d to customers of the bear ded in the bear ded in the ded as fossil fuel the costs in Acco	customers over a bill uclear Fuel and Accountsil fuel to be consum ver a billing month. N Account 518. Coal a Account 501 and shall costs in Account 151 cunt 154. For natural gats projected to be received.	be consumed for the ing month as recorded in nt 547 Fuel excluding the ed for the generation of tuclear fuel costs shall be nd oil fuel costs shall be include only those costs or as limestone, ammonia as or other fuels for which orded in Account 501 and
Issued					
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Effective _	Month	Day	Year		

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THE STAT		ATION COMMISSION		OHEDII E	DEGA.		
		VESTAR ENERGY, INC. Name of Issuing Utility)		SCHEDULE	RECA		
		ORTH RATE AREA	I	Replacing Schedule_	RECA Sheet 2		
				which was filed F	Fahmiani, 17, 2006		
No suppleme	nt or separate und	to which schedule is appl	aute) ·				
shall modify	the tariff as show	/n hereon.		Snee	et 2 of 7 Sheets		
		RETAIL	ENERGY COST ADJUS	STMENT			
	P _P = Projected cost of purchased power and equalization cost to be incurred associate with energy delivered to customers over a billing month. Purchased power cost shall be those projected to be recorded as purchased energy costs in Account 55 and equalization costs in Account 556.1, exclusive of capacity, demand and other fixed charges.						
	E _P =	The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively.					
	NRCA _P =	Projected cost to a the billing month.	hieve sales to Compan	y's Non-Require	ements Customers during		
	ABSC _P =	Projected cost to a	hieve asset-based sale	s during the billi	ing month.		
	S _P =	Projected kWhs to the billing month.	be delivered to all Con	npany's Require	ements Customers during		
	Requireme	wholesale custome agreements that p customers of Wes wholesale custome approved tariffs: Wand Electric Comcustomers with fue	rs with fuel clauses ovide for the explicit retar Energy, Inc. (Nortes with fuel clauses to TU, WSM and WRC.)	r wholesale cu ecovery of fuel h rate area) a aking service ur Requirements c a) are retail cu ce under the fo	stomers of Company plus stomers with cost-based expense. Requirements re retail customers plus nder the following FERC sustomers of Kansas Gas ustomers plus wholesale ollowing FERC approved A.		
	Non-Requ				are wholesale customers n of one-year or greater.		
Issued	Month	Day	Year				
Effective _	Montl	n Day	Year				
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THE STAT		TION COMMISSION OF KANSAS ESTAR ENERGY, INC.	SCHEDULE	DECA
· · · · · · · · · · · · · · · · · · ·		lame of Issuing Utility)	SCHEDOLE	RECA
	·	ORTH RATE AREA	Replacing Schedule_	RECA Sheet 3
· · · · · · · · · · · · · · · · · · ·		to which schedule is applicable)	— which was filed <u>F</u> e	ebruary 17, 2006
No suppleme shall modify	nt or separate und the tariff as show			t 3 of 7 Sheets
		These customers include pa	rticipation power sales contr tilities not subject to a fuel cla	
		RETAIL ENERGY	COST ADJUSTMENT	
	Note:	simulation model. Outputs fr and purchased power, and requirements sales. Actual	and sales will be derived from the model will include the projected costs to achieve costs and sales for NRCA are talation model using actual inp	e projected costs of fuel asset-based and non- nd ABSC will be derived
	The ACAF	P(Projected Annual Correction	Adjustment Factor) shall be	calculated as follows:
	ACAF _P =	(F _A + P _A + E,	A - NRCAA - ABSCA - FARA) +	ACAB
			$(.01) \times S_A$	
Where:				
	F _A =	the generation of electricity Fuel; Account 518 Nuclear F costs. The actual fuel costs for the recorded in Account 518. Co 501 and shall include only Account 151 or as limestone For natural gas or other furecorded in Account 501 and	nd fossil fuel for the previous delivered to customers as requel and Account 547 Fuel exceptions ACA year. Nuclear al and oil fuel costs shall be the those costs initially recorded, ammonia and activated carbels for which no inventory in the amount of supplier refures	fuel costs shall be those lose recorded in Account day internal labor day for the costs in the consumed.
	P _A =		costs for the previous ACA ed as purchased energy co	
Issued			_	
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By_				

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THE STAT		TION COMMISSION	OF KANSAS			
		ESTAR ENERGY, INC.		SCHEDULE	RECA	—
	`	U 1 ,		Replacing Schedule RECA Sheet 4		
, , , , , , , , , , , , , , , , , , ,	N	ORTH RATE AREA				
,		to which schedule is appl	icable)	which was filed _	February 17, 2006	
No supplement shall modify	nt or separate und the tariff as show	lerstanding n hereon.		S	heet 4 of 7 Sheets	
		equalization costs charges.	in Account 556.	I, exclusive of capaci	ity, demand and other fixe	∍d
		RETAIL	ENERGY COST	ADJUSTMENT		
	E _A =	losses of emission respectively for the	on allowances e previous ACA : mission allowan	to be recorded in year. In addition, the ces included in Dock	Account 509 and gains Account 411.8 or 411 amortization of the liabilities Action 05-WSEE-981-RT	.9 ity
	NRCA _A =	The calculated ac Customers during t		achieve sales to Company's Non-Requirements ACA year.		
	ABSC _A =	The calculated act year.	tual cost to achi	achieve asset-based sales during the previous ACA		
	FAR _A =	The actual Fuel Ad	ljustment revenu	enue for the previous ACA year		
	ACAB _A =	The actual ACA Co	ompany's balanc	e from the previous A	CA year	
	S _A =	kWhs delivered to year	Company's Red	Requirements Customers during the previous ACA		
	ACA year	cycle using the initial ending with the last be the twelve-month and the initial ACAF	tial RECA tariff : st billing cycle in th billing period shall be implem	approved in Docket N December 2006. So ending December 3	nergy during the first billing to 05-WSEE-981-RTS and the subsequent ACA years should be subsequent years should be subsequent years.	nd all ar.
Issued _						
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Effective	Mont	h Day	Year			
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### RETAIL ENERGY (NC. Common Staning Volitity Replacing Schedulc RECA Shoet S.					Inc	lex
(Name of Issuing Utility) NORTH RATE AREA (Territory to which schedule is applicable) Replacing Schedule RECA Sheet 5 (Iterritory to which schedule is applicable) Replacing Schedule RECA Sheet 5 which was filled February 17, 2006 Sheet 5 of 7 Sheets Sheet 5 of 7 Sheets RETAIL ENERGY COST ADJUSTMENT The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed annually as follows: (ABSR - ABSC) + ABMB (ABSR = Average annual asset-based sales revenue for the prior three years ending June 30 th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous AC/ year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF:	HE STAT			NOF KANSAS		
Replacing ScheduleRECASheetS			_ *	******************	SCHEDULE	RECA
Calculated average annual asset-based sales revenue for the prior three years ending June 30th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales revenue for the prior three years ending June 30th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of deman charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB_A = The actual amount of the Asset-Based Margins balance from the previous ACV year.		·	• • • • • • • • • • • • • • • • • • • •		Replacing Schedule_	RECA_Sheet5
RETAIL ENERGY COST ADJUSTMENT The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed annually as follows: (ABSR - ABSC) + ABMB ABMA = (.01) x RSp Where: ABSR = Average annual asset-based sales revenue for the prior three years ending June 30th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of deman charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous AC/ year. RSp = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fuel clause. NOTES TO THE TARIFF:		N	ORTH RATE AREA			
The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed annually as follows: ABMA = (ABSR - ABSC) + ABMB (0.01) x RSp. Where: ABSR = Average annual asset-based sales revenue for the prior three years ending Jun 30th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous AC/year. RSp. = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fuel clause. NOTES TO THE TARIFF:		<u> </u>	· · · · · · · · · · · · · · · · · · ·	plicable)	which was filed Fe	bruary 17, 2006
The ABMA (Asset-Based Margin Adjustment) component of the RECA Factor shall be computed annually as follows: (ABSR - ABSC) + ABMB ABMA = (ABSR - ABSC) + ABMB (ABMB - ABMB - ABMB - ABMB - ABSEC + Based Sales revenue for the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior three years ending June 30th part of the prior thr	No suppleme shall modify	nt or separate und the tariff as show	derstanding n hereon.	and the second s	Sheet	5 of 7 Sheets
ABMA = (ABSR - ABSC) + ABMB (01) x RS _P Where: ABSR = Average annual asset-based sales revenue for the prior three years ending June 30 th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous ACA year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fuel clause. NOTES TO THE TARIFF:		The ABM	A (Asset-Based	Margin Adjustmer		RECA Factor shall be
Where: ABSR = Average annual asset-based sales revenue for the prior three years ending June 30 th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous ACA year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF:			computed annu	•	SC) + ARMB	
ABSR = Average annual asset-based sales revenue for the prior three years ending June 30 th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous ACA year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF:			ABMA =		, principal and an angle principal and an angle principal and and an angle principal and an angle principal and an	
ABSR = Average annual asset-based sales revenue for the prior three years ending June 30 th prior to the current ACA year. Asset-based sales are sales to wholesale customers with a term of less than one year. ABSC = Calculated average annual asset-based sales cost for the prior three years ending June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous ACA year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF:	\Mboro:			, ,		
June 30 th prior to the current ACA year. The calculated cost to achieve asset-based sales includes the cost of fuel and purchased power expense (exclusive of demand charges) plus transmission expense recorded in Account 565 plus variable operation and maintenance expense. ABMB _A = The actual amount of the Asset-Based Margins balance from the previous ACA year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF: Issued		ABSR =	30 th prior to the	current ACA year	r. Asset-based sales	
year. RS _P = Projected annual kWh delivered to all Westar Energy, Inc. (North rate area) and Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF: Issued		ABSC =	June 30 th prior to sales includes the charges) plus to	the current ACA ye cost of fuel and pransmission expe	ear. The calculated cos ourchased power expen nse recorded in Acco	t to achieve asset-based se (exclusive of demand
Kansas Gas and Electric Company (South rate area) retail customers with a fue clause. NOTES TO THE TARIFF: Issued		ABMB _A =		ınt of the Asset-E	ased Margins balance	from the previous ACA
Issued Month Day Year Effective		RS _P =	Kansas Gas and			
Month Day Year Effective	NOTES	TO THE TA	ARIFF:			
Effective	Issued _					7-10-7-10-7-10-7-10-7-10-7-10-7-10-7-10
Effective Month Day Year		Month	Day	Year		
•	Effective _	Monti	n Day	Year		
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THE STATE CORP	ORATION COMMISSION (WESTAR ENERGY, INC.	OF KANSAS SCHEDULERECA					
	(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule RECA Sheet 6					
(Teri	ritory to which schedule is appl	licable) which was filed February 17, 2006					
No supplement or separa shall modify the tariff as	ate understanding s shown hereon.	Sheet 6 of 7 Sheets					
1.	The adjustment factories and adjustment factories and the second	ctor will be expressed in cents per kilowatt-hour rounded to the andth of a cent.					
2.		Accounts are from the FERC uniform system of accounts. ENERGY COST ADJUSTMENT					
3.	•	nt of the adjustment factor will be computed monthly, and the of the adjustment factor will be computed annually.					
4.	4. The Company shall submit to the State Corporation Commission of Kansas on before the 20 th of each month, a Retail Energy Cost Adjustment report, in a forr prescribed by the Commission, showing the calculation of the next month's factor						
5.	Commission of Kar by the Commission	all submit a calculation of the ACAF _P to the State Corporation nsas on or before March 20 th of each year in a format prescribed n, showing the calculation of the ACAF. The Company may elect in the ACAF more frequently than once per year.					
6.	between actual coscumulative balance shall also determine and ABMA. The Afuel and purchased with any over-received ACAF. The total as ales to Requirement for a year shall be with the previous year shall be with the previous year and ABMA to sales billed on adjustment has be	nonth billing period ending in December, any monthly differences ast and actual RECA revenue shall be accumulated to produce a see of over-recovered or under-recovered costs. The Company ne any annualized over or under-recovery relative to the ACAF ACAF for an ACA year shall be computed as shown above. Any dipower cost over-recovery or under-recovery shall be combined covery or under-recovery associated with the previous year's amount of any over/under recovery shall be divided by the actual ents Customers made during the previous ACA year. The ABMA be computed as shown above. Any over-recovery or under-combined with any over-recovery or under-recovery associated year's ABMA. The total amount of any over/under recovery shall projected annual sales to retail customers with a fuel clause. The shall be rounded to the nearest \$0.000001 per kWh and applied in or after the first day of the month following the month the een approved by the Commission or as implemented subject to F and ABMA for the current ACA year shall remain in effect until					
Issued	Month Day	Year					
Effective	Month Day	Year					

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HE STATE COR			OF KANSAS		
		R ENERGY, INC.		SCHEDULE	RECA
	(Name of	Issuing Utility)		Replacing Schedule	RECA Sheet 7
	NORTH	RATE AREA			
	-	ch schedule is appl	icable)	which was filed Fe	bruary 17, 2006
No supplement or sepa shall modify the tariff	arate understand as shown hereo	ing n.		Sheet	7 of 7 Sheets
	supe	erceded by an A	ACAF and ABMA	for a subsequent period	d.
		RE	TAIL ENERGY C	OST ADJUSTMENT	
7.	appr		tate Corporation		erms and Conditions as s and any modifications
8.			nis rate schedule having jurisdiction		s made by order of the
Issued	Month	Day	Year		
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Effective	Month	Day	Year		
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THE STATE CORPORATION COMMISSION OF KANSAS	DITORS
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE RITODS
,	Replacing Schedule RITODS Sheet 1
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 27, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RELIGIOUS INSTITUTION T	IME OF DAY SERVICE
AVAILABLE	
Electric service is available under this s distribution facilities to recognized houses of	chedule at points on the Company's existing worship.
APPLICABLE	
This rate schedule is not applicable to backu resale or shared electric service.	ip, breakdown, standby, supplemental, short term,
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used in the b	illing months of October through May.
\$ 12 <u>17</u> .50	First 10 kWh
4.85 <u>5.7319</u> ¢ per kWh	Weekendday use
4.85 <u>5.7319</u> ¢ per kWh 3.01 3.5518¢ per kWh	Weekday evening use Night and weekend use
Summer Period - Energy used in the	billing months of June through September.
\$1 <u>27</u> .50	First 10 kWh
12.91 15.492¢ per kWh	Week <u>dayend</u> use
4.85 <u>5.7319</u> ¢ per kWh	Weekday evening use
3.01 <u>3.5518</u> ¢ per kWh	Night and weekend use
Plus all applicable adjustments and surchard	ges.
Issued Month Day Year	
Month Day Year	
Effective Month Day Year	
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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	RITODS		
(Name of Issuing Utility)	Replacing Schedule	RITODS Sheet 2		
NORTH RATE AREA	zapiacing zenecus			
(Territory to which schedule is applicable)	which was filed	January 27, 2006		
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2 of 3 Sheets			
MINIMUM MONTHLY BILL				
The greater of the charge for the first 10 kWh of Agreement, plus all applicable adjustments and		fied in the Electric Service		
RELIGIOUS INSTITUTION TIM	E OF DAY SERVICE			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment	as provided in the foll	owing schedules:		
 Fuel Adjustment Clause Property Tax Surcharge Transmission Service Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 				
DEFINITIONS AND CONDITIONS				
1. The above rates shall apply as follows:				
 Weekday use shall be energy consthucted through 6:00 p.m. 	sumed Monday throu	gh Friday, from 9:00 a.m.		
b. Weekday evening use shall be er 6:00 p.m. through 10:00 p.m.	ergy consumed Mor	day through Friday, from		
 Night and weekend use shall be end including Christmas Day, Indepen Year's Day and Thanksgiving Day. 				
ssued				
Month Day Year				
ffective Month Day Year				
tu.				

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	CORPORATION COMMISSION OF AND ELECTRIC COMPANY d.b.a. WEST		SCHEDULE	RITODS				
	(Name of Issuing Utility)	······································	Replacing Schedule RITODS Sheet 3					
	SOUTH RATE AREA		Replacing Schedule	Sneet				
	(Territory to which schedule is applical	ole)	which was filed	January 27, 2006				
No supplement of shall modify the	r separate understanding tariff as shown hereon.		Shee	et 3 of 3 Sheets				
2.	shall be refunded when the	A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule an makes timely payment of undisputed bills for twelve consecutive months.						
	RELIGIOUS INS	TITUTION TIM	OF DAY SERVICE					
3.	 Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. 							
4.	Service shall normally be no right to measure service a accordingly.							
5.	The initial term of service use the right to require the considerable additional charge, or spendicilities are required to se schedule within twelve more changes after the initial two schedule, shall be governed.	ustomer to excicial minimum rve such custon this of initiating relve months of	ecute an Electric Ser and/or a longer inition mer. A customer ma service under this rate or after the customer	vice Agreement with an all term when additional y return to its former rate e schedule; rate schedule				
6.	Service under this rate sch presently on file with the St subsequently approved.							
7.	All provisions of this rate regulatory authority having		subject to changes	made by order of the				
Issued								
155404	Month Day	Year						
Effective	Month Day	Year						
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HE STATE CORPORATION CO WESTAR E	OMMISSION O NERGY, INC.	F KANSAS		SCHEDULE	RPS	
(Name of Issui	ng Utility)			Dania da e Cabada	l- ppc	Chara 1
NORTH	RATE AREA			Replacing Schedu	leRPS	Sheet1
(Territory to which so	chedule is applica	ible)		which was filed _	March 2,	2006
o supplement or separate understanding hall modify the tariff as shown hereon.				SI	neet 1 of 4 She	ets
	REST	RICTED F	EAK SER	VICE		
AVAILABILE						
Electric service is av				ints on the Com	pany's exi	sting distribution
APPLICABLE						
Applicable to service primarily during the backup, breakdown,	off-peak peri	od, define	d hereafte	er. This rate sch	nedule is n	ot applicable to
-NET MONTHLY BILL						
CUSTOMER CHARG	SE .		·	-\$ 60 <u>65</u> .00		
ENERGY CHARGE						
1.3370 2.2346	<u>i</u> ¢ per kWh		for all k	∕Vh		
Plus applicable adjus	stments and s	urcharges				
CAPACITY DEMAND	CHARGE					
On- <u>P</u> peak <u>B</u> b Off-p <u>P</u> eak b <u>B</u>				11- <u>9.61</u> per kW 17 <u>2.06</u> per kW		
MINIMUM MONTHLY BILL						
The greater of the Cu specified in the Elect						
	· · · · · · · · · · · · · · · · · · ·		·*************************************	· · · · · · · · · · · · · · · · · · ·		
ssuedMonth	Day	Year				
Effective						
Month	Day	Year				

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THE STATE C		N COMMISSION				
		AR ENERGY, INC.		SCHEDULE	RPS	
	(Name o	of Issuing Utility)		Panlaging Schadul	la DDC	Sheet2
	NOI	RTH RATE AREA	<u> </u>	Replacing Schedul	ic Ars	Silect
(Territory to wh	ich schedule is app	licable)	which was filed _	March 2, 2	2006
No supplement or s shall modify the tar	eparate understand riff as shown here	ding on.		Sh	neet 2 of 4 Shee	ets
		RES	STRICTED PEAK	SERVICE		
-BILLING C	APACITY					
			nand shall be the ak hours of the b	average kW load duri lling period.	ing the 15-r	minute period of
maxi	imum use d	during all other		average kW load duri villing period or the hever is greater.		
ADJUSTME	NTS AND S	URCHARGES				
Pow	er Factor Ad	ljustment				
	minutes power fa- point of d	duration under ctor of a custo	conditions whice mer. If the powing <u>Demand</u> Capa	nent measurement or h the Company dete er factor for the mon acity will be increased	ermines to th is less t	be normal, the han 0.90 at the
	The rates	hereunder are	subject to adjus	ment as provided in tl	he following	schedules:
	1. 2. 3. 4. <u>5.</u> 5. 6.	Environment	Surcharge Service Charge Cost Recovery Chargy Program F			
Issued	Month	Day	Year			
Effective	· · · · · · · · · · · · · · · · · · ·					
	Month	Day	Year			
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THE STATE CO		I COMMISSION R ENERGY, INC.		SCHEDULE	RPS				
	(Name of	Issuing Utility) TH RATE AREA			RPS Sheet 3				
(7)	erritory to which	ch schedule is app	licable)	which was filedMarch 2, 2006					
No supplement or se shall modify the tan	parate understandi If as shown hereor	ing n.		Sheet 3 of 4 Sheets					
		<u>RE</u>	STRICTED PEA	K SERVICE					
- <u>DEFINITION</u>	IS AND CO	NDITIONS							
1.		omers with b <u>B</u> e for this rate s		emand greater than 500) kW at one delivery point				
2.	 Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. 								
3.	right to loc	cate its meters	on the low side		er, Company reserves the insformation and measure ments accordingly.				
4.	A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak capacitydemand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.								
5.	If, in any billing period a customer's On-Peak Billing CapacityDemand is in excess of 20 percent of the eOff-pPeak bBilling capacityDemand, in addition to the CapacityDemand Charge shown in the NET MONTHLY BILL section, all excess eOn-pPeak Bbilling capacityDemand shall be billed at three times the sum of the eOn-pPeak Billing Demand and eOff-pPeak bBilling capacityDemand charges—prices listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an eOn-pPeak Bbilling capacityDemand in excess of 20 percent of the eOff-pPeak Bbilling capacityDemand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer								
Issued	Month	Day	Year						
Effective	Month	Day	Year						

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HE STATE CO		COMMISSION		COLEDITE	DDC		
		R ENERGY, INC. Issuing Utility)		SCHEDULE RPS			
	•			Replacing Schedu	le RPS	Sheet4	
	NOR	TH RATE AREA	1				
· · · · · · · · · · · · · · · · · · ·	-	ch schedule is app	licable)	which was filed	March 2,	2006	
No supplement or s shall modify the tar	eparate understandir iff as shown hereon	ng 1.		SI	heet 4 of 4 She	ets	
		ThereafterAf		customer may reappl	y for servic	e after one year	
		RES	STRICTED PEAK	SERVICE			
6.	Septembe Friday, exc	r 30. On-pea	ak hours shall be endence Day and	he on-peak period 1:00 p.m. through & Labor Day during th	3:00 p.m., I	Monday through	
7.	If either the eOff-pPeak bBilling Demandeapacity or eOn-pPeak Bbilling capacityDemand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum capacitydemand shall be specified and set equal to the highest bBilling capacityDemand established during such contract year.						
8.	Service un	nder this rate s	schedule is not av	ailable with any othe	r rate sched	dule or rider.	
9.	presently of	nder this rate son file with the ntly approved.	State Corporation	ct to Company's Gen on Commission of Ka	eral Terms nsas and a	and Conditions, ny modifications	
10.			rate schedule a ing jurisdiction.	re subject to chang	es made t	by order of the	
Issued		***************************************					
	Month	Day	Year				
Effective							
	Month	Day	Year				

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THE STAT	E CORPORATION (WESTAR	COMMISSION R ENERGY, INC		SCHEDULE	RS		
	(Name of Is	ssuing Utility)		Penlacing Schedule	e RS Sheet 1		
	NORTH R	ATE AREA		Replacing Schedule	Sheet 1		
	(Territory to which		licable)	which was filed	March 2, 2006		
No supplement shall modify to	nt or separate understanding he tariff as shown hereon.	g		Sho	eet 1 of 6 Sheets		
		<u>!</u>	RESIDENTIAL SE	ERVICE			
AVAIL	ABLE						
				lule at point on the Cor sidential purposes.	mpany's existing distribution		
APPLI	CABLE						
CHAR	schedule is restr customer's house place of dwelling customers in rur service in farm b customer's dwel commercial dairi	ricted to reside ehold, home, for the main ral areas throuildings for oulling unit. es, hatcherie applicable to ervice.	dential electric se, detached garagatenance or improbugh a single mordinary farm use However, this ses, feed lots, feed	ervice used principally e on the same premisovement of customer's eter under this sched providing that such buchedule is not applial mills or any other co	ns for sanitation. This rate of for domestic purposes in see as customer's home, or see a customer's home, or see a customer's home, or see all the life. Service to the lule may also use electric uildings are adjacent to the icable for crop irrigation, commercial enterprise. This ental, short term, resale or		
	Alternating curre	nt, 60 hertz, s	single phase, at n	ominal voltages of 12	0 or 120/240 volts.		
Issued							
	Month	Day	Year				
Effective _	Month	Day	Year				

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THE STATI	E CORPORATION WESTA	COMMISSION R ENERGY, INC.	SCHEDULE RS					
(Name of Issuing Utility)  NORTH RATE AREA								
				Replacing S	Schedule_	RS	Sheet _	_2
	(Territory to which	h schedule is appl	icable)	which was	filed	March 2	, 2006	···
No supplement shall modify th	t or separate understandir ne tariff as shown hereon	ng			Shee	et 2 of 6 She	eets	
		<u> </u>	RESIDENTIAL	SERVICE				
STANE	OARD ELECTRIC	SERIVCE						
NET M	ONTHLY BILL							
CU	STOMER CHAR	GE	\$ <del>7.</del> (	<del>50</del> 8.00				
EN	ERGY CHARGE							
	Winter Period -	Energy used	in the billing m	onths of October t	hrough	May.		
	<del>3.7525</del> 4	.7662¢ per kV	Vh first 500 kV Vh next 400 kV Vh additional l	٧h				
	Summer Period	l - Energy use	d in the billing	months of June th	rough \$	Septemb	er.	
	4. <del>7525</del> 5	5.7662¢ per kV	Vh first 500 kV Vh next 400 k\ Vh additional l	٧h				
	Plus all applica	ble adjustmen	ts and surcha	ges.				
MINIM	UM MONTHLY E	BILL.						
	The Customer Capplicable adjus			pecified in the Ele	ctric Se	ervice Ag	reement,	plus all
Issued	Month	Day	Year					
Effective _								
	Month	Day	Year					
Bv								

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC.	SCHEDULE RS
(Name of Issuing Utility)	Replacing Schedule RS Sheet 3
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed March 2, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets
RESIDENTIA	L SERVICE
CONSERVATIO	N USE SERVICE
	er period rate for customers whose average daily for each of the billing months of June, July, August ates for the Winter Period.
	n exceeds the 30 kWh usage level in any summer and all subsequent energy usage during the summer l.
Customer's average daily consumption as use period divided by the number of days in the bill	ed herein shall be the kWh used during the billing ing period.
RESIDENTIA	L SERVICE
RESTRICTED PEAK MANAG	SEMENT ELECTRIC SERVICE
the Peak Management Electric Service Rate Restricted Peak Management Electric Service	is only available to customers taking service under e prior to the effective date of this rate schedule. The Rate is not available to new customers. If an this rate for any reason the customer may not later
Issued	
Month Day Year	
Effective Month Day Year	
Month Day Year	
n.	

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THE STATE COI	RPORATION C WESTAR			AS	SCHEDULE	<u>J</u>	RS			
	(Name of Issuing Utility)				Replacing Schedule RS Shee			Sheet	4	
	NORTH RA	TE ARE.	A	<u>_</u>	Replacing Sch	cuite		Sneet _		
(Territory to which schedule is applicable)					which was filed	d	March 2	2, 2006		
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.					Shee	t 4 of 6 Sh	eets	***************************************	
NET MONT	HLY BILL									
CUSTO	MER CHARG	E		\$ <del>9.50</del> 10.00						
ENERGY CHARGE 1.9			<del>1.9626</del> <u>3.000</u>	<u>04</u> ¢ pe	r kWl	h				
DEMAN	D CHARGE									
Wi	nter Period - o	demand	set in the billi	ng months of	October thro	ough !	May.			
	\$ <del>1.40</del> <u>1</u>	.82	per kW of Billi	ng <del>Capacity</del> [	Demand					
Su	mmer Period	- demai	nd set in the b	illing months	of June throu	ugh S	eptemb	er.		
	\$4 <del>.65</del> 5	<u>.81</u>	per kW of Billi	ng <del>Capacity</del> _	Demand—					
Plu	us all applicab	le adjus	stments and su	ırcharges.						
MINIMUM N	MONTHLY BIL	<u>L</u>								
charge 1		lied in	the minimum any month th urcharges.							
			RESIDEN	NTIAL SERVI	CE					
BILLING C/	\PACITYDEM	AND								İ
Cust mon		ge kilov	vatt load durir	ng the thirty-r	minute period	d of r	naximur	m use du	iring the	)
<u>ADJUSTME</u>	ENTS AND SU	IRCHA	RGES							
The	rates hereund	ler are s	subject to adju	stment as pro	ovided in the	follo	wing sch	nedules:		
Issued			N							
	Monun	Day	Year							
Effective	Month	Day	Year	-						
Dv										

ID OLAIDAAN	DDOD ATION	COMMISSION	OF VANCAS	Index			
		R ENERGY, INC		SCHEDULE RS			
		ssuing Utility)					
	NORTH F	RATE AREA		Replacing ScheduleRSSheet			
(Te	erritory to which	h schedule is app	licable)	which was filed	March 2, 2006		
o supplement or separate understanding all modify the tariff as shown hereon.				Sh	eet 5 of 6 Sheets		
	1. 2. 3. 4.	Property Ta Transmission Environmer	ment Clause ax Surcharge on Service Charge ntal Cost Recover	y Rider			
	5. 6.	Renewable Tax Adjustr	Energy Program	Rider			
		•					
DEFINITION	NS AND CO	<u>NDITIONS</u>					
1.	reserves with an	the right to additional cl	require the custo	mer to execute an E minimum and or a	be one year. Company lectric Service Agreemen longer initial term wher		
2.	existing Residen	customers. tial Service p	If at any time	, an existing custor	rate schedule is frozen to mer elects the Standard ner can not then switch to		
3.		al motor units nstallation.	shall not exceed	five horsepower, unle	ess otherwise agreed upor		
		]	RESIDENTIAL SE	RVICE			
4.	facilities, may be s Charges number	family dwelli , sleeping fac served under s shall be cal of apartmen	ng, consisting o cilities, living facil this schedule if se culated by multipl ts served; otherw	f apartments, each ities and permanent ervice was initiated prying the number of itse the Small Gene	provisions for sanitation ior to December 21, 1978 kWh in each block by the		
<b>4</b> . <b>5</b> .	facilities, may be s Charges number shall app	family dwelli , sleeping fac served under shall be cal of apartment oly. Submete	ng, consisting or cilities, living facil this schedule if seculated by multiplets served; otherwing by the custon	f apartments, each ities and permanent ervice was initiated programmer of the number of the Small Generier of any portion of s	provisions for sanitation ior to December 21, 1978 kWh in each block by the ral Service rate schedule such service is prohibited.		
	facilities, may be s Charges number shall app Service	family dwelli , sleeping fac served under s shall be cal of apartment oly. Submete under this	ng, consisting or cilities, living facil this schedule if seculated by multiplets served; otherwing by the custon	f apartments, each ities and permanent ervice was initiated programmer of the number of the Small Generier of any portion of s	provisions for sanitation ior to December 21, 1978 kWh in each block by the ral Service rate schedule such service is prohibited.		
5.	facilities, may be s Charges number shall app	family dwelli , sleeping fac served under shall be cal of apartment oly. Submete	ng, consisting or cilities, living facil this schedule if seculated by multiplets served; otherwing by the custon	f apartments, each ities and permanent ervice was initiated programmer of the number of the Small Generier of any portion of s	provisions for sanitation rior to December 21, 1978 kWh in each block by the ral Service rate schedule such service is prohibited.		
5.	facilities, may be s Charges number shall app Service	family dwelli , sleeping fac served under s shall be cal of apartment oly. Submete under this	ng, consisting o cilities, living facil this schedule if se culated by multipl ts served; otherw ring by the custon rate schedule is	f apartments, each ities and permanent ervice was initiated programmer of the number of the Small Generier of any portion of s	having separate kitcher provisions for sanitation for to December 21, 1978 kWh in each block by the ral Service rate schedule such service is prohibited. my's General Terms and		

				Index				
HE STATE (		N COMMISSION AR ENERGY, INC.		SCHEDULEI	ne			
		Issuing Utility)		SCHEDULE	<i>(</i> 0			
				Replacing Schedule_	RS Sheet 6			
	NORTH	RATE AREA						
	(Territory to whi	ch schedule is appl	icable)	which was filed	March 2, 2006			
No supplement or hall modify the t	separate understand ariff as shown hereo	ing n.		Sheet	t 6 of 6 Sheets			
			on file with the Sta ently approved.	e Corporation Commi	ssion of Kansas and any			
6.			rate schedule ar aving jurisdiction.	e subject to changes	s made by order of the			
Issued								
	Month	Day	Year					
Effective								
	Month	Day	Year					
D.,								
By			****					

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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE SGS			
(Name of Issuing Utility)				
NORTH RATE AREA	Replacing Schedule SGS Sheet 1			
(Territory to which schedule is applicable)	which was filed March 2, 2006			
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets			
SMALL GENERA	L SERVICE			
AVAILABLE				
Electric service is available under this sche facilities.	edule at points on Company's existing distribution			
APPLICABLE				
	plied at one point of delivery for which no specific not applicable to backup, breakdown, standby, lectric service.			
STANDARD	SERVICE			
NET MONTHLY BILL				
CUSTOMER CHARGE \$12	<del>.00</del> 16.00			
CAPACITY DEMAND CHARGE				
Winter Period - Demand set in the billing \$ 2	months of October through May. .83 per kW of Billing Capacity, over 5 kW			
Summer Period - Demand set in the billin \$ 6	ng months of June through September. .25 per kW of Billing Capacity, over 5 kW			
ENERGY CHARGE				
4.2503 <u>5.7525</u> ¢ per kWh for all the fi 2.2923 <u>2.5772</u> ¢ per kWh for all rema	rst 1,200 kWh iining kWh			
Plus all applicable adjustments and surch	narges.			
Issued Month Day Year				
·				
Effective Month Day Year				
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THE STATE CORPORATION COMMISSION OF KANSAS	COLUMN TO COLUMN
WESTAR ENERGY, INC. (Name of Issuing Utility)	SCHEDULE SGS
	Replacing Schedule SGS Sheet 2
NORTH RATE AREA	
(Territory to which schedule is applicable)	which was filed March 2, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
SMALL GENERAL	SERVICE
RECREATIONAL LIGH	HTING SERVICE
installations, including athletic fields, lighting facilities. Such use may include small amoun	eparately metered, outdoor recreational lighting for public parks and other public recreational ts of energy for other purposes incidental to the s under this rate schedule shall be Standard
NET MONTHLY BILL	
CUSTOMER CHARGE \$12.0	<del>0</del> 16.00
ENERGY CHARGE 5.033	9 <u>6.9455</u> ¢ per kWh
The rates hereunder are subject to all applicab	le adjustments and surcharges.
UNMETERED S	SERVICE
type of service may apply, at Company's option difficult to install and read meters. In addition	nich is not measured by a watt-hour meter. This on, to delivery points for which it is impractical or it may apply, at Company's option, to delivery and demand are calculated by using typical hours
NET MONTHLY BILL	
The per kWh rates for Standard Service shall equipment loads.	apply to calculated hours of use and rated
CUSTOMER CHARGE \$12.0	9 <u>16.00</u>
Plus applicable adjustments and surcharges.	
Issued Month Day Year	
Month Day Year	
Effective Month Day Year	·
Month Day Year	
Rv	

THE STATI	STATE CORPORATION COMMISSION OF KANSAS			Index		
HE SIALI		AR ENERGY, INC		SCHEDULE SGS		
	(Name of Issuing Utility)  NORTH RATE AREA			Penlacing Schedule SGS Sheet 3		
				Replacing Schedule SGS Sheet 3		
	(Territory to wh	ich schedule is app	olicable)	which was filed March 2, 2006		
No supplement shall modify th	or separate understand the tariff as shown here	ting on.		Sheet 3 of 5 Sheets		
		<u>S</u> I	MALL GENERAL S	SERVICE		
MINIMU	M MONTHLY E	<u>BILL</u>				
		•	•	ard Service, Recreational Lighting Service, an shall be calculated as:	nd	
	The greater of	the Customer	Charge plus:			
		nimum contracted characters		d specified in the Electric Service Agreeme	nt	
	B. The mir	nimum bill amo	ount specified in the	e Electric Service Agreement, or		
	Billing <u>I</u>			lus \$0.75 for each kW over 5 kW of the higher uring the twelve months ending currently, place		
	to prote	ect the quality	of service to other	is necessary for the benefit of the customer er customers, such minimum shall be not le required transformer capacity;		
	E. plus ap	plicable adjusti	ments and surchar	rges.		
BILLING	DEMAND <del>CAF</del>	ACITY				
	Customer's ave	erage kilowatt	load during the fift	teen-minute period of maximum use during the	he	
····		· · · · · · · · · · · · · · · · · · ·	,, 10-10-10-10-10-10-10-10-10-10-10-10-10-1			
Issued	Month	Day	Year			
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THE STATE CO		N <b>COMMISSION</b> R ENERGY, INC.		SCREDITI E	SGS	
		Issuing Utility)		SCHEDOLE		
NORTH RATE AREA		Replacing ScheduleSGSSheet _4				
(7	Territory to whi	ch schedule is app	licable)	which was filed _	March 2, 2006	···
No supplement or se shall modify the tari	parate understand iff as shown hereo	ing n.		St	heet 4 of 5 Sheets	
		SN	MALL GENERAL	SERVICE		
ADJUSTME	NTS AND S	URCHARGES	<u> </u>			
<u>Billing</u>	g <del>Capacity</del> D	emand				
r	minute perio	d of maximum		illing month the billing	vatt load during the fift g <u>demand</u> capacity sha	
Powe	er Factor Adj	ustment				
r f	minutes dura actor of a c	ition under cor ustomer. If the Billing <u>Deman</u>	nditions which the	Company determine for the month is less	by test of not less that es to be normal, the post than 0.90 at the post olying by 0.90 and div	ower
Other	r Adjustment	<u>s</u>				
The	e rates hereu	nder are subje	ect to adjustment	as provided in the fol	lowing schedules:	
	2. Prop 3. Tran 4. Envi 5. Rene		narge ice Charge it Recovery Rider Program Rider			
Issued	Month	Day	Year			
Effective	Month	Day	Year			
D.	~~~~~~	2	A 4001			
By			······································			

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THE STAT	TE CORP			OF KANSAS	OCHEDIA E		600		
	WESTAR ENERGY, INC. (Name of Issuing Utility)				SCHEDULE		202		
	,				Replacing Sch	edule	SGS Sheet 5		
			RATE AREA						
No supplement		•	schedule is appl	licable)	which was filed March 2, 2006				
shall modify	the tariff as	te understanding shown hereon.	<u> </u>			Sheet :	5 of 5 Sheets		
DEFIN	ITIONS	AND CONI		MALL GENERAL	<u>SERVICE</u>				
DETTIV	1110110								
	1.	available	shall be sup		e location at point		ard phase and voltage he Company's existing		
	The initial term of service under this rate schedule shall be one year. Compreserves the right to require the customer to execute an Electric Service Agreed with an additional charge, or special minimum and/or a longer initial term vadditional facilities are required to serve such customer.								
	3.						I be three phase (when prior to installation.		
	4.		motor units y to the Con		sepower or more	shall h	ave starting equipment		
	5.	approved	ereunder is by the Sta ntly approve	te Corporation	Company's Gener Commission of Ka	al Ter ansas	ms and Conditions as and any modifications		
	6.			rate schedule aving jurisdiction.	are subject to cha	inges	made by order of the		
Issued						<del></del>			
		onth	Day	Year					
Effective_	М	onth	Day	Year					
Ву									

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HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY	SCHEDULE SGSCO			
(Name of Issuing Utility)	Replacing Schedule SGSCO Sheet 1			
NORTH RATE AREA				
(Territory to which schedule is applicable)	which was filed January 27, 2006			
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets			
SMALL GENERAL SER	RVICE - CHURCH OPTION			
ADDENDUM				
This rate schedule is an addendum to the (SGS), all provisions of which apply hereto e	e Company's "Small General Service" rate schedule except as specifically modified herein.			
ADDITIONAL "APPLICABLE" PROVISIONS FOR	R CHURCH OPTION			
on the effective date of this schedule was be	eting customers, whose service at said service location being billed under the Company's former schedule GSO, or transferred to another schedule, this schedule is no			
CALCULATION OF THE MONTHLY BILL				
For bills issued during the billing months of:				
	F MONTHLY BILL shall be calculated at the Standard SGS by using the arithmetic sums of both the Billing as registered by each meter.			
CUSTOMER CHARGE	<b>\$16.00</b>			
DEMAND CHARGE				
Winter Period - Demand set in the bi \$ 1.80 per kW	illing months of October through May.  I of Billing Demand, over 5 kW			
	billing months of June through September.  / of Billing Demand, over 5 kW			
ENERGY CHARGE				
Issued Month Day Year	_			
EffectiveMonth Day Year	_			
Mondi Day I Cai				

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THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY	SCHEDULE	SGSCO		
(Name of Issuing Utility)	Danie air a Cabadula	SCSCO Short 2		
NORTH RATE AREA	Replacing Schedule	SGSCO Sheet 2		
(Territory to which schedule is applicable)	which was filed	January 27, 2006		
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets			
5.7525¢ per kWh	for all the first 1,200 k	<b>N</b> h		
2.5772¢ per kWh	for all remaining kWh			
2. November through May - the <u>NET</u>	MONTHLY BILL shall be	calculated using_÷		
a. Sspace heating metered kWh - at the	rate of <del>2.1403</del> 2.4613¢ pe	r kWh.		
b. All other electric service - at the Plus all applicable adjustments and surch				
3. Plus applicable adjustments and s		on the Small General		
Service rate schedule.	<b>V</b>			
SMALL GENERAL SERVIC	E - CHURCH OPTION			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment a	s provided in the following	schedules:		
Fuel Adjustment Clause				
2. Property Tax Surcharge				
<ol><li>Transmission Service Charge</li></ol>				
4. Environmental Cost Recovery Rider				
<ol> <li>Renewable Energy Program Rider</li> <li>Tax Adjustment</li> </ol>				
e.o. rax Adjustinent				
DEFINITIONS AND CONDITIONS				
DEFINITIONS AND CONDITIONS				
Issued				
Month Day Year				
Effective				
Month Day Year				
By				

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THE STATE			ON OF KANSAS				
		TAR ENERGY		SCHEDULE	SGSCO		
	(Name	of Issuing Utility)		Replacing Schedule SGSCO Sheet 3 which was filed January 27, 2006			
	NORTH	RATE AREA					
		hich schedule is a	applicable)				
No supplement shall modify the	o supplement or separate understanding all modify the tariff as shown hereon.			Sheet 3 of 2 Sheets			
	used t	o operate eq		schedule are defined a mary function is to su			
:	satisfa	ner's wiring to ctory to the lous service.	o such equipment n Company. This r	nust be in protective c ate schedule is predi	conduit or me cated upon	tal-clad cable 12-months of	
	presen	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.					
			nis rate schedule a having jurisdiction.	are subject to change	es made by	order of the	
T						- 4:	
Issued	Month	Day	Year				
T.CC							
Effective	Month	Day	Year				
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HE STAT	E CORPORATION		ON OF KANSAS	201777117	a.	
	WESTAR ENE	RGY, INC. Sissuing Utility)		SCHEDULE	SL	
	·		Replacing ScheduleSL		le SI Sheet 1	
	NORTH RAT					
N	(Territory to whi		applicable)	which was filed	March 2, 2006	
shall modify t	nt or separate understand the tariff as shown hereo	ing n.		SI	heet 1 of 8 Sheets	
			STREET LIGH	<u>ITING</u>		
AVAIL	<u>ABLE</u>					
	Electric service secondary distr			le at points on or adja	cent to Company's existing	
APPLI	ICABLE					
	streets, alleys a applicable for installations or other similar p	and thorough lighting of to lighting o rojects eithe	hfares in urban or p any privately ow of athletic fields, red er public or privat	olatted suburban areas ned roads, drives, creation areas, swimm	s for the lighting of public s. This rate schedule is not etc., or for flood lighting ning pools, parking lots and not applicable to backup ctric service.	
EQUIF	PMENT AND SE	RVICE PRO	OVIDED			
	The Company equipment:	will install, o	wn and operate the	e following items desig	nated as standard	
	consist wattage	of Metal He and lumen series or mu	lalide and High F is provided for in t	Pressure Sodium lam his rate schedule. Fu	oted. Standard lamps will ps nominally rated at the urther, the character of the ixture will be determined by	
		ed ten feet	(10'), a maximum	of three hundred thir	d wood pole(s), an arm no ty feet (330') of secondary	
	in areas installat alternat	s without action would ively the cus	dequate property r increase costs o	ight-of-way, utility eas due to access, terra irse the Company the	installations of new facilities sements, or areas in which ain, or soil conditions o incremental cost above the	
Issued	in areas installat alternat average	s without action would ively the cust for a s	dequate property r increase costs o stomer may reimbu standard installation	ight-of-way, utility eas due to access, terra irse the Company the	sements, or areas in which ain, or soil conditions o	
Issued	in areas installat alternat	s without action would ively the cus	dequate property r increase costs o stomer may reimbu	ight-of-way, utility eas due to access, terra irse the Company the	sements, or areas in which ain, or soil conditions o	
Issued	in areas installat alternat average	s without action would ively the cust for a s	dequate property r increase costs o stomer may reimbu standard installation	ight-of-way, utility eas due to access, terra irse the Company the	sements, or areas in which ain, or soil conditions o	