BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOV 1 4 2012

)	State Corporation Commission of Kaneas
)	
)	Docket No. 13-GIME-256-CPL
)	
)	
))))

ANNUAL COMPLIANCE FILING OF THE EMPIRE DISTRICT ELECTRIC COMPANY FOR THE KANSAS GENERATION PLANNING SURVEY, REQUEST FOR EXTENSION OR WAIVER, AS NEEDED, AND NOTICE OF REVISION TO SERVICE LIST

COMES NOW The Empire District Electric Company ("Empire") and submits its annual compliance filing as required by the Order of the Kansas Corporation Commission ("Commission") issued in this docket on October 25, 2012, ("Order").

- 1. Pursuant to the Order, Empire is filing an updated spreadsheet providing the information ordered in Docket No. 99-GIME-321-GIE and the information required in K.S.A. 66-1282. Empire is also filing a narrative explanation of its wholesale transactions. Empire designates portions of the information contained in the attachments as *confidential* on the grounds that said information has not been released to the public and is considered by Empire to be private technical, financial and business information. Upon receipt of the Order, Empire began preparing the information now included in the spreadsheets but was unable to complete the spreadsheets in sufficient time to comply with the November 1, 2012, filing deadline. To the extent an extension of time or a waiver of the November 1, 2012, filing date is required to allow Empire to make its filing, Empire respectfully requests the Commission grant such extension or waiver.
- 2. In addition, the initial service list in this docket is outdated and needs to be updated for Empire. All documents relating to this docket are requested to be mailed to the undersigned and the

following named individuals:

W. Scott Keith Director of Planning and Regulatory The Empire District Electric Company 602 S. Joplin Avenue, P. O. Box 127 Joplin, Missouri 64802 Todd W. Tarter Manger of Strategic Planning The Empire District Electric Company 602 S. Joplin Avenue, P. O. Box 127 Joplin, Missouri 64802

James G. Flaherty, #11177

ANDERSON & BYRD, LLP

216 S. Hickory, P. O. Box 17

Ottawa, Kansas 66067

(785) 242-1234, telephone

(785) 242-1279, facsimile

iflaherty@andersonbyrd.com

Attorneys for The Empire District Electric Company

STATE OF KANSAS, FRANKLIN COUNTY, ss:

James G. Flaherty, of lawful age, being first duly sworn deposes and says that he is attorney for The Empire District Electric Company; that he has read the above and foregoing Annual Compliance Filing of The Empire District Electric Company for the Kansas Generation Planning Survey, Request for Extension or Waiver, as Needed, and Notice of Revision to Service List; and the statements therein contained are true.

James G. Flaherty

Hude Wessinger

SUBSCRIBED AND SWORN to before me this 14th day of November, 2012.

NOTARY PUBLIC – State of Kansas RONDA ROSSMAN My Appt. Expires C125(2014)

Notary Public

Appointment/Commission Expires:

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing Annual Compliance Filing of The Empire District Electric Company for the Kansas Generation Planning Survey, Request for Extension or Waiver, as Needed, and Notice of Revision to Service List was served by electronic service on this 14th day of November, 2012, to the following parties who have waived receipt of follow-up hard copies.

Michael J. Wegner, m.wegner@kcc.ks.gov Utilities Division Kansas Corporation Commission 1500 S. W. Arrowhead Road Topeka, Kansas 66604

James G. Flaherty

EMPIRE DISTRICT ELECTRIC COMPANY Forecasted System Generation Needs

	_		Material			Forecasted System General	ation Needs		Declarated			
4.844%	2007	2008	Historical 2009	2010	2011	2012 2013 2014 2015 2016	2017	2018 2019 2020	2021 202	2 2023 2024 20	25 2026 202	7 2028 2029 2030 203
Firm Wholesale MWn Sales City of Chetopa, KS Chetopa + Losses Total Firm Wholesale MWn Sales	13,494 14,448 14,448	14,310 15,321 15,321	14,237 15,243 15,243	14,993 16,052 16,052	15,277 16,356 16,356							
irm Wholesale MWh Purchases Ril Jeffrey (PPA) Ik River PPA erdidan Way PPA um Point - (PPA)	1,219,216 487,695 NA NA	1,088,464 573,422 20,122 NA	977,702 547,987 242,048 NA	408,664 501,433 240,393 63,690	NA 564,744 264,360 137,248							
nsas Retail WRI Jeffrey (PPA) nsas Retail Elik River PPA nsas Retail Mendian Way PPA nsas Retail Plum Point - (PPA)	56,618 22,647 -	50,546 26,628 934	45,402 25,447 11,240	18,977 23,285 11,163 3,886	26,225 12,276 6,373							
otal Firm Wholesale MWh Purchases	1,768,176	1,760,117	1,849,827	1,291,493	1,011,227	1						
lative Load Kansas Annual Retail Electricity Sales Kansas Annual Retail Native Load	249,744 268,110	244,955 262,968	232,685 249,775	246,408 264,528	244,089 262,038							
Plus: Total Firm MWh Sales ess: Total Firm MWh Purchases	14,448 1,786,176	15,321 1,760,117	15,243 1,849,827	16,052 1,291,493	16,356 1,011,227							
Native Load system load grow	(1,503,619)	(1,481,827)	(1,584,809) 6.95%	(1,010,912) -36.21%	(732,833) -27.51%							
owned MWh Generation sbury stan	931,083 493,107	1,181,043 478,565	1,256,083 412,767	1,188,964 571,266	1,137,768 404,782							
tan 2 fum Point - (Own) liverton 7 lverton 8 lverton 9	NA NA 181,619 322,766 1,746	NA NA 164,051 292,655 207	, NA NA 144,055 314,045 123	162,214 106,634 129,033 324,124 114	613,266 154,846 82,589 186,005 186							
verton 10 verton 11 verton 12 rergy Center 1 rergy Center 2 rergy Center 3 rergy Center 3 rergy Center 4 ate Line 1 ate Line Combined Cycle cark Beach	3,272 179 97,354 6,526 5,645 27,746 40,016 5,323 1,050,950 71,360	510 60 67,808 2,413 773 24,844 34,771 3,523 985,243 32,601	455 216 122,511 35 413 32,843 39,079 4,792 536,763 76,733	447 120 148,926 379 2,299 30,165 29,793 17,439 1,015,729 88,104	225 133 126,642 368 3,502 23,581 20,020 9,770 1,098,095 48,898							
nsas Retail Asbury nsas Retail latan nsas Retail latan 2 nsas Retail Plum Point - (Own) nsas Retail Riverton 7 nsas Retail Riverton 8	43,237 22,899 - - 8,434 14,989	54,845 22,223 - 7,618 13,590	58,330 19,168 - - 6,690 14,584	55,213 26,528 7,533 4,952 5,992 15,052	52,835 18,797 28,479 7,191 3,835 8,838							
nsas Retail Riverton 9 nsas Retail Riverton 10 nsas Retail Riverton 11 nsas Retail Riverton 12 nsas Retail Energy Center 1 nsas Retail Energy Center 2	81 152 8 4,521 303 262	10 24 3 3,149 112 36	6 21 10 5,689 2	5 21 6 6,916 18 107	10 6 5,881 17 163							
Irisas Hetal Energy Center 2 Insas Retail Energy Center 3 Insas Retail Energy Center 4 Insas Retail State Line 1 Insas Retail State Line Combined Cycle Insas Retail Ozark Beach	1,288 1,858 247 48,804 3,314	1,154 1,615 164 45,752 1,514	1,525 1,815 223 24,926 3,563	107 1,401 1,384 810 47,168 4,091	1,095 930 454 50,993 2,271							
Total Annual MWh Generation from Owned Assests - Kansas Total Annual MWh Generation from Owned Assests - Total Company	150,398	151,808	136,569	177,195 3,815,749	181,603							

Notes: 2012 is based on 10+2 Excludes non-contract purchases eince it does not fit Into a category 2013-2017 is based on prellminary budget 2018 forward is based on an assumed capacity factor Generation is for on-system (excludes off-system sales)

EMPIRE DISTRICT ELECTRIC COMPANY

										ruicuasii	eu əyştem	Сараспу не	Shousiniir	y												
				Historical													ojected									
		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1)	System Peak:	1,173	1,152	1,085	1,199	1,198																				
5.518	Total Kansas Retail System Peak	61.80	58.80	70.80	65.60	64.10																				
	Plus: Wholesale Contracts														-											
	City of Chetopa, Kansas	3.40	3.80	3.50	3.50	3.80																				
	Total System Peak	65.20	62.40	74.30	69.10	67.90																				
	system peak load growth		-4.29%	19.07%	-7.00%	-1.74%																				
2)	Interruptibles	7.6	7.6	0	7.6	10.6																				
	Total Kansas Retail System Int	0.419	0.419	-	0.419	0.585																				
	Total Interruptible Load	0.42	0.42	-	0.42	0.58																				
3)	System Capacity Responsibility																									
•	Total System Peak	65.20	62.40	74.30	69.10	67.90																				
	Less: Total Interruptible Load	0.42	0.42	-	0.42	0.58																				
	Total Load Obligation	65.62	62.82	74.30	69.52	68.48																				
	Plus: SPP Required 12% Reserves	8.95	8.57	10.13	9.48	9.34																				
	Total System Capacity Responsibility	74.57	71.39	84.43	79.00	77.82																				

EMPIRE DISTRICT ELECTRIC COMPANY Forecasted System Capacity

										EMPIRE Fo	DISTRIC	CT ELECT	TRIC COI	MPANY													
	2007	2008	Historical 2009	2010	2011	2012	2013	2014	2	2015	2016				2019	2020	Projected	2 202	23 20	024 2	2025	2026	2027	2028	2029	2030	2031
1) Accredited Generation:	040	040	040														700,000										
Asbury latan	210 78	210 78	210 80	207 85	207 85																						
latan 2	0	0	0	0	102																						
Plum Point - (Own)	0	0	0	50	50																						
Riverton 7	38	38	38	38	38																						
Riverton 8 Riverton 9	54 12	54 12	54 12	54 12	54 12																						
Riverton 10	16	16	16	16	16																						
Riverton 11	16	16	16	16	16																						
Riverton 12	155 86	150 85	150 85	150 85	147 82																						
Energy Center 1 Energy Center 2	85	84	84	84	82																						
Energy Center 3	50	50	50	49	49																						
Energy Center 4	50	50	50	49	49																						
State Line Combined Cycle	89 300	96 300	96 300	96 300	94 299																						
State Line Combined Cycle Ozark Beach	16	16	16	16	16																					,	
Kansas Retail Asbury Kansas Retail latan	11.59 4.30	11.59 4.30	11.59 4.41	11.42 4.69	11.42 4.69																						
Kansas Retail latan 2	-	-	-	-	5.63																						
Kansas Retail Plum Point - (Own)		-		2.76	2.76																						
Kansas Retail Riverton 7 Kansas Retail Riverton 8	2.10 2.98	2.10 2.98	2.10 2.98	2.10 2.98	2.10																						
Kansas Retail Riverton 9	0.66	0.66	0.66	0.66	0.66																						
Kansas Retail Riverton 10	0.88	0.88	0.88	0.88	0.88																						
Kansas Retail Riverton 11	0.88	0.88	0.88	0.88	0.88																						
Kansas Retail Riverton 12 Kansas Retail Energy Center 1	8.55 4.75	8.28 4.69	8.28 4.69	8.28 4.69	8.11 4.52																						
Kansas Retail Energy Center 2	4.69	4.63	4.63	4.63	4.52																						
Kansas Retail Energy Center 3	2.76	2.76	2.76	2.70	2.70																						
Kansas Retail Energy Center 4 Kansas Retail State Line 1	2.76 4.91	2.76 5.30	2.76 5.30	2.70 5.30	2.70 5.19															•							
Kansas Retail State Line Combined Cycle	16.55	16.55	16.55	16.55	16.50																						
Kansas Retail Ozark Beach	0.88	0.88	0.88	0.88	0.88																						
Total Accredited Generation	1255	1255	1257	1307	1398		•																				
Kansas Retail Accredited Generation	69.25	69.25	69.36	72.12	77.14																						
2) Capacity Additions																											
Total Capacity Additions	-	•	-		•																						
4) Capacity Purchases:																											
WRI Jeffrey Plum Point PPA	162	162	162	0 50	0 50																						
Elk River PPA		7	7	7	7																						
Meridian Way PPA				8	8																						
Merrill Lynch PPA Kansas Retail WRI Jeffrey	8.94	8.94	8.94	41	0																						
Kansas Retail VVRI Jerrrey Kansas Retail Plum Point PPA	8.94	8.94	8.94	2.76	2.76																						
Kansas Retail Elk River PPA	-	0.39	0.39	0.39	0.39																						
Kansas Retail Meridian Way PPA	-	-	-	0.44	0.44																						
Kansas Retail Merrill Lynch PPA	-	-	-	2.26	-																						
Kansas Capacity Purchases	8.94	9.32	9.32	5.85	3.59																						
5) Capacity Sales:																											•
Total Company Sale Kansas portion sales		50 2.76																									
Total Capacity Sales	0	2.76	0	0	0																						
6) System Capacity																											
Kansas Accredited Generation	69.25	69.25	69.36	72.12	77.14																						
Plus: Capacity Additions Total Accredited Generation	69.25	69.25	69.36	72.12	77.14																						
	00.20	03.23		12.12	//,14																						
Plus: Capacity Purchases	8.94	9.32	9.32	5.85	3.59																						
Less: Capacity Sales Total System Capacity	78.19	(2.76) 75.81	78.68	77.97	80.72																						
- Jan System Supusing		. 5.51	. 3.03		33.72																						

EMPIRE DISTRICT ELECTRIC COMPANY

						Forecaste	d Renewa	ble Capaci	ty			la ata d								1
	Historical 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	jected 2022	2023	2024	2025	2026	2027	2028	2029	2030 2031
1) Existing Kansas Renewable Capacity:		2012	2013	2014	2010	2010	2017	2010	20.0	1 2023	1 2001		1 2023							-
Elk River	150																			
Meridian Way	105 8.28																			
Kansas Retail Elk River Kansas Retail Meridian Way	5.79																			
Total Kansas Renewable Capacity Total Company Renewable Capacity	14.07 255																			
Existing Out-of-State Renewable Capacity Ozark Beach Hydro	16																			
Kansas Retail Ozark Beach Hydro	0.88																			
Total Existing Out-of-State Renewable Capacity	0.88																			
3) Kansas-based Renewable Capacity Additions (Plant/Unit Name)	1																			
Total Kansas-based Renewable Capacity Additions	0																			
4) Out-of-State Renewable Capacity Additions (Plant/Unit Name)	111111111111111111111111111111111111111																			
Total Out-of-State Renewable Capacity Additions	0																			
5) Renewable Capacity Required for Other Jurisdictions (State or Jurisdiction) MO	23.8																			
Total Renewable Capacity Required for Other Jurisdictions Kansas Retail Total Renewable Capacity Required for Other Jurisdictions	23.75 1.31																			
6) In-State Renewable Capacity per RES Act	14.07																			
Total Existing Kansas Renewable Capacity Plus: Kansas-based Renewable Capacity Additions	14.07																			
Total In-state Renewable Capacity	14.07																			
Plus: 1.10 Multiplier per RES Act	1,41																			
Total In-State Renewable Capacity per RES Act	15.48																			
Renewable Capacity Available for RES Act Compliance Total In-state Renewable Capacity per RES Act	15.48																			
Plus: Existing Out-of-State Renewable Capacity	0.88																			
Plus: Out-of-State Renewable Capacity Additions	-																			
Total Renewable Capacity per RES Act	16.36																			
Less: Renewable Capacity Required for Other Jurisdictions	(1.31)																			
Total Renewable Capacity Available for RES Act Compliance	15.05																			

EMPIRE DISTRICT ELECTRIC COMPANY

								Forecas	sted RES A	ct Compti	ance			P										1
	2008	2009	2010	Historical 2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	ected 2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1) Renewable Capacity Requirement Total Kansas Retail System Peak: ***RES Act Requirement Renewable Capacity Requirement	58.80	70.80	65.60	64.10 0.1 6.51													,444,650,33443.							
Forecasted RES Act Compliance Renewable Capacity Requirement Total Renewable Capacity Availiable for RES Act Compliance Renewable Capacity Surplus (Deficit)				6.51 15.05 8.54																				
Plus: Capacity from Net Metering Customers Plus: Renewable Capacity from Renewable Energy Credits Purchased Less: Renewable Capacity from Renewable Energy Credits Sold																								
Total Forecasted Renewable Capacity Surplus (Deficit)				8.54																				

Explanation of the Kansas On-system wholesale transaction

Empire serves the City of Chetopa, Kansas as an on-system wholesale customer. A new ten year unbundled full-requirement contract has recently been signed with each of the on-system wholesale customers that Empire serves, where the generation component utilizes a generation formula rate that is updated annually.

[**MO Compliance	MW Calc	E	Est. MO Sales	Wi	nd Assume	d CF	
2011	83,236	23.8	2.0%	4,161,793	150	59%	0.44	0.26
							·	

·

.

LAW OFFICES OF

ANDERSON & BYRD

A Limited Liability Partnership

JOHN L. RICHESON JAMES G. FLAHERTY R. SCOTT RYBURN KEITH A. BROCK

216 S. HICKORY, P. O. BOX 17 OTTAWA, KANSAS 66067 (785) 242-1234, Telephone (785) 242-1279, Facsimile www.andersonbyrd.com

ROBERT A. ANDERSON (1920-1994) RICHARD C. BYRD (1920-2008)

November 14, 2012

Sent by Facsimile Original Mailed 11/14/12

FILING CONTAINS CONFIDENTIAL INFORMATION

Ms. Patrice Petersen-Klein **Executive Director** Kansas Corporation Commission 1500 S. W. Arrowhead Road Topeka, Kansas 66604-4027

Re:

Kansas Generation Planning Survey

Docket No. 13-GIME-256-CPL

NOV 1 4 2012

State Corporation Commission of Kansas

Dear Ms. Petersen-Klein:

Please file the enclosed Annual Compliance Filing for the Kansas Generation Planning Survey, Request for Extension or Waiver, as Needed, and Notice of Revision to Service List on behalf of The Empire District Electric Company in the above captioned matter. I would appreciate receiving a file stamped copy of this cover letter as well as a file stamped copy of the Annual Compliance Filing for my files. An envelope is included for your convenience.

Thank you for your assistance. If you have any questions, please call.

Sincerely,

James G. Flaherty

iflaherty@andersonbyrd.com

JGF:rr Enclosure