BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the matter of whether the license of Thor Operating, LLC (Operator) should be revoked.) Docket No. 24-CONS-3001-CSHO
Operating, LLC (Operator) should be revoked.) CONSERVATION DIVISION
) License No. 36020
In the matter of the failure of Quito, Inc. (Operator) to comply with K.A.R. 82-3-120.) Docket No. 24-CONS-3072-CPEN
(Operator) to compry with R.P.R. 02 3 120.) CONSERVATION DIVISION
) License No. 33594
In the matter of the failure of Quito, Inc. and/or Thor Operating, LLC to comply with K.A.R. 82-) Docket No. 24-CONS-3086-CMSC
3-120 and K.A.R. 82-3-133.) CONSERVATION DIVISION
) License No. 33594 & 36020

PRE-FILED TESTIMONY OF

DUANE SIMS

ON BEHALF OF COMMISSION STAFF

MAY 17, 2024

1 Q. What is your name and business address

- 2 A. Duane Sims, 137 E. 21st Street, Chanute, Kansas 66720.
- 3 Q. By whom are you employed and in what capacity?
- 4 A. I am employed by the Conservation Division of the Kansas Corporation Commission (KCC
- or Commission), District #3 Office, as Manager for the Underground Injection Control (UIC)
- 6 Program, and as an Environmental Compliance and Regulatory Specialist (ECRS).
- 7 Q. Would you please briefly describe your background and work experience?
- 8 A. I started working for the Conservation Division's District #3 Office as an ECRS in December
- 9 2007. In December 2019, I was promoted to UIC Program Manager. As an ECRS, I was
- primarily responsible for the witnessing and monitoring of oil and gas related activities in
- 11 Chautauqua, Elk, and the west half of Montgomery County, Kansas. My responsibilities
- included the witnessing and verification of the drilling and completion of oil, gas, injection,
- and disposal wells. I investigated spills and complaints directly related to current and
- historical oil and gas activities in those areas. I also witnessed mechanical integrity tests
- 15 (MITs) and casing integrity tests (CITs), wells being plugged, and well casing repairs.
- Now, in addition to my role as UIC Program Manager, I fill in for other ECRSs within
- District #3 as needed. This generally includes conducting GPS surveys on new and abandoned
- wells to verify the exact location and the status of wells on operators' well inventories.
- 19 Further, I work with District Staff and Central Office Staff to complete various projects and
- requests.
- 21 Q. What are your duties as the UIC Program Manager?
- 22 A. As UIC Program Manager, I track and monitor approximately 9,500 injection and disposal
- 23 wells in District #3. I have oversight of the witnessing of routine and non-routine MIT tests.

Additionally, I witness UIC wells being plugged or repaired. I provide technical support directly to industry, field, and administrative Staff, in order to implement the District's UIC program. This process involves both the direct review and oversight of District Staff by checking documentation in permits to ensure that KOLAR forms are processed in adherence with the associated permits when MITs are conducted. My position also entails generating written notifications specifying testing deadlines within current tracking cycles on subject wells. I am also responsible for generating the 14-day Notice of Violation (NOV) letters and the failed MIT NOV letters for District #3, and tracking those deadlines to ensure compliance. Finally, I work directly with field Staff to train them on their daily activities and to give them a better understanding of the rules and regulations of the Commission.

11 Q. Have you previously testified before the Commission?

12 A. Yes.

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- 13 Q. What is the purpose of your testimony in this matter?
- 14 A. The purpose of my testimony is to discuss my knowledge of the relationship between
- Mr. Scott Goetz of Thor Operating, LLC (Thor) and Mr. Mark McCann of Quito, Inc. (Quito).
- 16 Q. Are you familiar with Mr. Scott Goetz?
- 17 A. Yes.
- 18 Q. Are you familiar with Mr. Mark McCann?
- 19 A. Yes.
- 20 Q. Can you provide any examples of your interactions with Mr. Goetz?
- 21 A. Yes, in 2020, I was involved in witnessing a Casing Integrity Test (CIT) at multiple wells
- which were owned by Quito due to a high fluid level at the wells. Mr. Goetz was Quito's
- representative as a pumper when he conducted the CITs using Quito's tools. This is

documented in the Casing Integrity Test Forms attached to my testimony as Exhibit DS-1. These documents include Mr. Goetz representing Quito during a two-part CIT on the Doty #3, API #15-019-23901, beginning on March 13, 2020 and finishing on July 15, 2020. The CIT was done in two parts by testing the backside of the casing using a tubing and a packer first, and then later conducting a fluid depression test to test the casing below the packer. Mr. Goetz also represented Quito at a CIT for the Solomon #3, API #15-019-24303, on two different occasions, May 14, 2020 and May 20, 2020. Additionally, on May 20, 2020, Mr. Goetz represented Quito during a CIT on the Solomon #5, API #15-019-24307, and the Tom Appleby #5, API #15-019-24284. After starting the CIT on the Tom Appleby #5, Mr. Goetz called Mr. McCann to discuss the test pressure. After their discussion, they decided not to finish the test because of the 705 PSI required to have a satisfactory CIT. I noted this conversation between Mr. Goetz and Mr. McCann on the CIT form that I began filling out for the CIT. Mr. McCann decided he would run a tubing and packer in the well so the CIT pressure would not need to be so high. Further, during this period of the five tests that we conducted or started to conduct, I had several phone conversations with Mr. Goetz about scheduling dates and times of CIT tests. Is there anything in your opinion that indicates Mr. Goetz was working under Q. Mr. McCann's direction? Yes. Since early 2020, Mr. Goetz has conducted field activities as a pumper for Quito and A. KCC Staff has been a witness to those activities. He conducted the five CIT tests that I witnessed. Based on my research, Mr. Goetz has conducted all but five of the Mechanical Integrity Tests (MITs) for Quito since early 2020. As the District #3 UIC Coordinator, I have reviewed and processed seven Casing Mechanical Integrity Test (U-7) forms that were

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conducted by Mr. Goetz and witnessed by former KCC ECRS Jason Cooper. A U-7 form is 1 2 the form that the KCC uses to document the results of an MIT. I have also processed nine 3 U-7 forms that were conducted by Mr. Goetz and witnessed by KCC ECRS Thad Triboulet, 4 who has been performing the field duties for the KCC in this area. All of the tests have been 5 conducted under Quito's license number. I have attached the U-7 forms for the MITs to my 6 testimony as *Exhibit DS-2*. 7 Q. Do you expect the way the leases have been operated will change if the T-1s to Thor are 8 processed? 9 No. In all of my interactions with Mr. Goetz, he was in constant communication with A. 10 Mr. McCann as to what steps to take next. Any time that I would tell him what I needed, he 11 would call Mr. McCann and ask him how to proceed. An example of this is their conversation 12 regarding the CIT at the Tom Appleby #5 described in my testimony above. I believe that 13 Mr. Goetz will continue to communicate with Mr. McCann regarding the operation of the 14 leases, and about how certain matters should be handled. 15 Q. Does this conclude your testimony?

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A.

Yes.

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Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Casing Integrity Test

Operator License 33594 Operator Name Quito Inc.	
Address 1613 W. 4th 5t.	Research to the Control of the Contr
City, State, Zip Bartlesville ok	
Contact Person Mark McCana	
7 (50) 7 (50)	110 301 1102
	5 API#15-014-24284-00-00 30 Twp 33 Rge // E/VF
<u> </u>	P FEL
GPS Lat GPS Long	ı
TD (Plug Back)) per en l'acceptant de la company de l'acceptant d
Surface Production To	ubing
Pipe 7" 4/2"	
Set 45' 2043	
Cement 10sks 300sks	
TD 2052 Production formation/perf	f/ open hole <u>perfs</u>
Fluid level <u>280</u>	
Tubing and Packer Fluid Depr	
Zone between <u>0</u> and <u>1970</u> t	
Start 20 Min. 40 Min. 6	20
Pressure	Photogrammer
Tested by	
Signature	Title
T 4 Deta = 2 2 2 2	
Test Date <u>5-20-2020</u>	
SatisfactoryFailed	
	Tid.
KCC agent A A	Title ECES
Witness Y/N yes	50 - 1/10 1 112 = 705 -
Remarks: (TP) 1970-(FL) 2802 1690-	30 - 1690 x. 43 103 psi
Computer undate	
Computer update	
	Didn't fort. Plank said prissure is going to be to be prissure is going to be to be
II ocksucha MD	DIANE INT.
ated pressuring up,	13 going to be to
Likit Anish	prissure 17)
didn't Finish	are ading to put tooling
	they are going to put tubino
	of parties and
	Per phone conversation und Scott Gotz at Page 1 of 5
	Catt Casts at Page 1 of 5
	Scoul Cheric



Page 2 of 5

Casing Integrity Test

Operator License 33594 Operator Name Quito, Inc Address 1613 W. 6th St. City, State, Zip Dartheville, OK 74003 Contact Person Mark McCann Phone 918-331-6433
Lease Solomon Well # 5 API # 15-019-24307-00-0 County CQ Section 18 Twp 35 Rge 12 E/W
GPS Lat 37.002100 GPS Long -96.128433 TD (Plug Back)
Surface Production Tubing
Pipe $\frac{7''}{4!2}$ $\frac{4!2}{\sqrt{4}}$
Set 99 1076 Red Sand 860-870
TD 1093 Production formation/perf/ open hole trayside 1020 - 1040
Fluid level 155
Tubing and Packer Fluid Depression
Zone between and/020 tested. Start Min Min
Pressure 380 380 280
2.0
Tested by Co. Tools
Signature Title primper
Test Date 5-20-2020 Scott Goetz
Satisfactory Failed
CCC agent Title ECRS
Vitness Y/N Yos
Remarks: (7P) 1020-(FC) 155 = 865-50 = 815 x.43 = 350.45 psi
Computer update $\frac{RBOMS}{(7P)860 \cdot (PL)15S} = 70S \cdot 50 = 655 \times 43 = 281.65 psi$
(TP) 860 (1-2)153 - 103 00 075
May to Show Set
Operator tiled new Accorded perforations at 860-870'. This is where the Red Perforations at 860-870'. This is where the Red Sand formation is, the talked with past appearator who sand formation is, the talked with past appearator who sand formation is, the talked with past appearator who sand formation is here. Stated that there were perforations here. Exhibit DS-1
Sand formation is, He Talk of here
that there were perforations
Evhibit DS-1



Casing Integrity Test

Operator License 33594
Operator Name Quito Inc
Address 1613 W. 6th 5.L.
City, State, Zip Bartlesville OK 74003
Contact Person Mark McCan Phone 918-331-6433
<i>a</i> 1
Lease Solomon Well # 3 API # 15-019-24303-00-00
County CQ Section 18 Twp 35 Rge /2 E/W
1000
one 1 - 23 603 63 6 one 1 - 4/ 12 666 2
GPS Lat 37,002029 GPS Long -96. [30592
TD (Plug Back)
Surface Production Tubing
Pipe $\frac{7^{1}}{\text{Set}}$ $\frac{41/2}{1118}$ $\frac{27/8}{114}$
1200/2
TD 1118 Production formation/perf/ open hole Wayside 1056-1060/1070-108
Fluid level 145
Tubing and Packer Fluid Depression X
Zone between 1056 and 12 tested.
Pressure FAIL Hole in casing at surface
Tested by Co. Tools
Signature Title Paper
Signature Scott Goetz Title Proper Scott Goetz
1651 Date 3-14-7020
Satisfactory Failed
KCC agent 1 Title ERCS
Witness Y/N
Remarks: $f(p) = 1056 - (FL) = 145 = 911 - 50 = 861 \times 43 = 370.23 ps.$
0
Computer update RBINS

Fail



Casing Integrity Test

Operator License <u>33594</u>
Operator Name Quito Inc
Address 1613 W. 6th St.
City, State, Zip Bar Hesville OK 74003
Contact Person Mark Mc Can Phone 918-331-6433
Lease Solomon Well # 3 API # 15- 019-24303-00-0 County (Q Section 18 Twp 35 Rge 12 E/8V
County (Q Section 18 Twp 35 Rge 12 E/W
GPS Lat 37.002029 GPS Long -96.130592
TD (Plug Back)
Surface Production Tubing
Pipe 7" 4"2 278 Set 91' 1118' NA
Set <u>41'</u> ///8' NA
Cement 15sts 130sts 0sts TD 1118 Production formation/perf/ open hole Usayside 1056-1060/1076-1082
Fluid level 145
Fluid level 145 Tubing and Packer Fluid Depression
Zone between O and 1056 tested.
Start 20 Min. 40 Min. 60
Start 20 Min. 40 Min. 60 Pressure 0 0 D Blew hele in casing
· T.16
Tested by (o Tools
Signature Scrip Title Rauf
Test Date 6-20-2020
Satisfactory Failed X
KCC agent O-4 Title ECRS
Witness Y/N 403
Remarks: (70) 1051-(FL) 145 = 9/1-50 = 861 4.43 = 370,23 psi
Computer update RBOMS



Casing Integrity Test

	Operator License 33594
	Operator Name Quito, Inc.
	Address 1613 W. 6th St.
	City, State, Zip Bartlesville, OK 74007
	Contact Person Mark McGon Phone 918-331-6433
	Lease Doty Well # 3 API # 15-019-23901-00-00
	County CQ Section 33 Twp 33 Rge // E/W
	351 FSL 2198 FEL
	GPS Lat 37. 127958 GPS Long -96. 207154
	TD (Plug Back) 2130 boilge plug
	Surface Production Tubing
	Pipe $8^{5}/8^{1'}$ $5^{1}/2^{1'}$ $3^{3}/8^{n'}$
	Set 50' 2146 1250'
	Cement yokasan Joses None
	TD 2146 Production formation/perf/ open hole perfs 1250 - 1260
	Fluid level 217
	Tubing and Packer Fluid Depression Fluid Depression
13.2	Zone between o and 1250' tested.
35	Start 10 Min. 20 Min. 30 125tart 20 Min. 40 Min. 60
	Pressure 360 300 Pressure 425 425 425
bird.	
"X, Ve"	Tested by (2. Tools
Pm	Signature Scrape Title Pampe
	Scott Goetz
	Test Date 3-13-2020 7-15-2020
	Satisfactory X Failed
	KCC agent Title ECKS
	Witness Y/N Vac
	Remarks: $(70)1250-(71)217 = 1033-50 = 983 \times 43 = 922.69 ps.$
*	(17)1030-[12]01
7	Computer update RBDmS
250	Computer apanto 10-2

Need to verify where the packer is set (hoiry to lest fluid depression test down tubing instead of 7/15/2020. Operator done fluid depression test down tubing instead of verifying when tibing was set. The well passed fluid depression test and verifying when tibing was set. The well passed fluid depression test and verifying when tibing was set. This satisfy's The CIT for this well.

Exhibit DS-1 Page 5 of 5

Page 1 of 16

Kansas Corporation Commission Oil & Cas Conservation Division CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery:	KCC District No.: 3		API No.: 15-019-21	389-00-01	Permit No.: E21	608.5
Operator License No. 33594	lame: Quito, Inc.		NW_NW_SW_SE Sec			East West
Address 1: 1613 W 6TH ST	<u> </u>		1086	Feet from		
Address 2:			2374		East / West	
	ate: OK Zip: 74003	3712	Lease: JOHN CASE			o.: NELLA 1-A
Contact Person: Mark W. McCann	Description of the property of	331-6433	County: Chautauqu		vveil in	0.:
Contact Person: Wark VV. Woodim	Phone: (313)		County: Onautauqui	<u> </u>		
Well Construction Details: V New w	vell Existing well with	changes to construc	ction Existing we	II with no change	s to construcion	
Maximum Authorized Injection Pressur	re:300psi	Maximum Injectio	on Rate:500	bbl/d		
Conductor	Surface	Intermediate	Production	Liner		Tubing
Size: NA	7	NA	4.5	2.375	Size: _	NA
Set at:	40		1286	668	Set at:	
	12		150			
Sacks of Cement:	0		0	0	Type: _	
Cement Top:	40		1286	668		
Cement Bottom:					1263	
Packer Type: None				_ Set at:	1286	
	of: feet with				1200	feet depth
Zone of Injection Formation: WAY	SIDE SAND To	op Feet:123	Bottom Fee	t:1242	Perf. or Open Hole:	Perf
Is there a Chemical Sealant or a Mech	anical Casing patch in the a	annular space?	Yes 🔽 No			
		FIELD DA		00.225004	07/04	1/2045
GPS Location: Datum: NAD27	NAD83 WGS8	84 Lat:37.14	Long:	96.225864 son: 5-YEAR T	Date Acquired: 07/0	1/2015
MIT Type: Fluid Depression Test	40		MIT Reas	son: 3-TEAR I	201	
Time in Minute(s): 20	40	60	-	_		
Pressures: Set up 1470	470	470	-			
Set up 2				_		
Set up 3	_		-			
Tested: V Casing or Casi	ing - Tubing Annulus Sy	stem Pressure durin	ng test:	Bbls	. to load annulus:	
Test Date: 07/08/2020	Using: McCann I	Field Services			Compa	
The zone tested for this well is between	1224	0 feet.				any's Equipment
						any's Equipment
The test results were verified by operate	or's representative:					any's Equipment
	•	_{Title:} employ	yee	Phone:	₍ 918 ₎ 214-6438	any's Equipment
The test results were verified by operate Name: Scott Goetz	or's representative:	Title: employ	yee	Phone:	(⁹¹⁸) <u>214-6438</u>	any's Equipment
Name: Scott Goetz		_{Title:} emplo		Phone:		
Name: Scott Goetz	•	_{Title:} <u>emplo</u>	yee 	Phone:	(<u>918</u>) <u>214-6438</u> Witness: [v	
Name: Scott Goetz KCC Office Use Only The results were: Remark	gent: Jason Cooper		Title: E.C.R.S.		Witness: v]Yes □ No
Name: Scott Goetz KCC Office Use Only The results were: Remark (TP)1 Ways	gent:Jason Cooper ks: 1234-(FL)85=1149-50	0=1099x.43=47	Title: E.C.R.S. 2.57psi. This well	was permitte	Witness: v	Yes No the
Name: Scott Goetz KCC Office Use Only The results were: Remark Satisfactory Not Satisfactory Ways	gent: Jason Cooper ks: 1234-(FL)85=1149-50 side sand formation p	0=1099x.43=47 permit #E21608	E.C.R.S. 2.57psi. This well , that formation is	was permitte	Witness: ved for injection into	Yes No No the the temented
Name: Scott Goetz KCC Office Use Only The results were: Remark Satisfactory Not Satisfactory 07/07/2025 Remark (TP)1	gent:Jason Cooper ks: 1234-(FL)85=1149-50	0=1099x.43=47 permit #E21608	E.C.R.S. 2.57psi. This well , that formation is	was permitte	Witness: ved for injection into	Yes No No the the temented
Name: Scott Goetz KCC Office Use Only The results were: Remark Satisfactory Not Satisfactory 07/07/2025 Remark (TP)1	Jason Cooper ks: 1234-(FL)85=1149-50 side sand formation p ell. Operator has or is	0=1099x.43=47 permit #E21608	E.C.R.S. 2.57psi. This well , that formation is	was permitte	Witness: ved for injection into	Yes No No the the temented

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-7 August 2019

Disposal: Enhanced Rec	overv: 🔽 KCC [District No.: 3		API No.: 15-019-	-20874-00-02	Perm	nit No.: E21	608.3
Operator License No.: 3359	94 Name: Quite	o, Inc.			Sec. 32 Twp. 33			East West
Address 1: 1613 W 6TH ST				3542				Line of Section
Address 2:				250		·		Line of Section
City: BARTLESVILLE	State: OK	Zip: 74003	3 + 3712	Lease: WALL			West	
Contact Person: Mark W. M		Phone: (918		County: Chautau	uqua			···
Contact recons.			-)	County.				
Well Construction Details:	New well 🗸 Ex	vietina well wit	th changes to cons	etruction	g well with no change	e to constru	icion	
Maximum Authorized Injection	₃	300 psi		50	-	0 10 2	uo.c	
Conduct		•	Intermediate	Production	Liner			Tubing
Size: NA	or sund	_	NA	4.5	NA		Size: _	2.375
	63	3		1295				1223
Set at:							Set at: _	eue
Sacks of Cement:	0	 j		0			Type: _	
Cement Top:	63			1295				
Cement Bottom:		<u> </u>				1223		
Packer Type: Arrow J					Set at:	1440		
DV Tool Port Collar	Depth of:			•	nd plug back):			feet depth
Zone of Injection Formation:	WAYSIDE SAN	<u> 1D</u> .	Top Feet:	1254 Bottom	Feet:1263	Perf. or	Open Hole:	Perf
Is there a Chemical Sealant or If Dual Completion - Injection	p		Below Production	1				
If Dual Completion - Injection GPS Location: Datum:	n is: Above Prod	duction	Below Production	D DATA 37.13675 Long:	-96,218553 Reason: 5-YEAR T		uired: <u>07/13</u>	3/2015
GPS Location: Datum: MIT Type: Tubing and Packe	n is: Above Prod	duction	Below Production	D DATA 37.13675 Long:			uired: _07/13	3/2015
GPS Location: Datum: MIT Type:Tubing and Packe Time in Minute(s):	NAD27 V NAD8	duction	FIELD S84 Lat: 3	D DATA 37.13675 Long:			uired: 07/13	3/2015
GPS Location: Datum: MIT Type: Tubing and Packe Time in Minute(s): Pressures: Set up 1	NAD27 NAD8	duction 83	FIELD S84 Lat: 3	D DATA 37.13675 Long:			uired:_07/13	3/2015
GPS Location: Datum: MIT TypexTubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2	NAD27 NAD8	duction 83	FIELD S84 Lat: 3	D DATA 37.13675 Long:			uired: <u>07/13</u>	3/2015
GPS Location: Datum: MIT Type:Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3	NAD27 NAD8 r (or Initial Pressure	83 WG: e) Test 20 300	FIELD S84 Lat:3 30 300	D DATA 87.13675 Long: MIT I	Reason: 5-YEAR T	TEST		3/2015
GPS Location: Datum: MIT Type: Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD8 r (or Initial Pressure	83 WGS e) Test 20 300 Annulus	### Relow Production FIELD	D DATA 87.13675 Long: MIT I	Reason: 5-YEAR T		nulus:	
GPS Location: Datum: MIT Type: Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/08/2020	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing	83 WGS e) Test 20 300 Annulus Sing: McCanr	S84 Lat: 3 30 300 System Pressure don Field Services	D DATA 87.13675 Long: MIT I	Reason: 5-YEAR T	TEST	nulus:	3/2015
GPS Location: Datum: MIT Typex Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing of Using between 0	83 WGS e) Test 20 300 Annulus S ng: McCanr	Selow Production FIELD S84 Lat:3 30 System Pressure don Field Services	D DATA 87.13675 Long: MIT I	Reason: 5-YEAR T	TEST	nulus:	
GPS Location: Datum:	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing of Using between 0 y operator's represent	83 WG: e) Test 20 300 Annulus Sing: McCanrifeet and Intative:	System Pressure don Field Services 1254 feet.	D DATA 37.13675 Long: MIT I	Reason: 5-YEAR T	s. to load ann	nulus:	
GPS Location: Datum: MIT Typex Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing of Using between 0 y operator's represent	83 WGS e) Test 20 300 Annulus S ng: McCanr	System Pressure do Field Services	D DATA 37.13675 Long: MIT I	Reason: 5-YEAR T	s. to load ann	nulus:	
GPS Location: Datum: MIT Type: Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/08/2020 The zone tested for this well is The test results were verified b Name: Scott Goetz	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing of Using between 0	83 WGS e) Test 20 300 Annulus S ng: McCanr feet and ntative:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 37.13675 Long: MIT I	Reason: 5-YEAR T	s. to load ann	nulus: Compa	iny's Equipment
GPS Location: Datum:	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing of Using between 0 y operator's represent	83 WGS e) Test 20 300 Annulus S ng: McCanr feet and ntative:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 37.13675 Long: MIT I	Reason: 5-YEAR T	s. to load ann	nulus:	iny's Equipment
GPS Location: Datum: MIT Type: Tubing and Packe Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/08/2020 The zone tested for this well is The test results were verified b Name: Scott Goetz	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing Usin between 0 y operator's represent	asa	S84 Lat:3 30300 System Pressure don Field Services1254feetTitle: _emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment
GPS Location: Datum:	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing or between 0 y operator's represent State Agent: Jaso Remarks: Well was teste	as WG: Bas WG:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment
GPS Location: Datum: MIT Typex	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing or between 0 y operator's represent State Agent: Jaso Remarks: Well was teste	as WG: Bas WG:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment
GPS Location: Datum: MIT Typex	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing or between 0 by operator's represent State Agent: Jaso Remarks: Well was teste	as WG: Bas WG:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment
GPS Location: Datum: MIT Typex	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing or between 0 by operator's represent State Agent: Jaso Remarks: Well was teste	as WG: Bas WG:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment
GPS Location: Datum: MIT Typex	NAD27 NAD8 r (or Initial Pressure 10 300 or Casing - Tubing or between 0 by operator's represent State Agent: Jaso Remarks: Well was teste	as WG: Bas WG:	System Pressure don Field Services 1254 feet. Title: emp	D DATA 87.13675 Long: MIT I during test: ployee Title: E.C.R.S	Reason: 5-YEAR T	(918) 33	nulus: Compa :1-6433	iny's Equipment

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

Disposal: Enhanced Re	ecovery: 🗸 KCC District No.	.: <u>3</u> APII	No.: 15-019-2076	9-00-01	Permit No.: E2160	08.1
Operator Election No	594 Name: Quito, Inc.	NE_	SE_SW_NW Sec.	33 _{Twp.} 33	_ S. R. <u>11</u>	ast West
Address 1: 1613 W 6TH S	ST		3004	Feet from		ne of Section
Address 2:			4000	Feet from	✓ East / West Lin	ne of Section
City: BARTLESVILLE	State zip	1003 ₊ 3712 Leas	e: WALL		Well No.:	. <u>1</u>
Contact Person: Mark W. I	McCann Phone: (_{nty:} <u>Chautauqua</u>			
	¬					
Well Construction Details:	300	Il with changes to construction	500	-	s to construcion	
Maximum Authorized Injection	on Pressure:	_psi Maximum Injection Ra	te:	_ bbl/d		
Condu		Intermediate I NA	Production 4.5	Liner NA		Tubing NA
Size:	63		1293	1471	Size:	14/3
Set at:			160		Set at:	
Sacks of Cement:			0 -		Туре:	
Cement Top:			1293			
Cement Bottom:	63					
Packer Type:		The state of the s		Set at:	1295 (975)	
DV Tool Port Colla	ar Depth of: fe		ment TD (and plug			feet depth
Zone of Injection Formation	n: WAYSIDE SAND	Top Feet:1254	Bottom Feet: _	1263	Perf. or Open Hole:	Perf
Is there a Chemical Sealant of	or a Mechanical Casing patch ir	า the annular space? 🔲 Yes	No No			
		_				
GPS Location: Datum:		FIELD DATA WGS84 Lat:37.1352	Long	2.213366	Date Acquired: 07/13/	2014
GPS Location: Datum: MIT Type: Fluid Depression	i Test	WGS84 Lat:37.1352	56 Long:96		Date Acquired: 07/13/: EST	2014
	1 Test 40	WGS84 Lat:37.1352	Long		Date Acquired: <u>07/13/</u> EST	2014
MIT Type: Fluid Depression	i Test	WGS84 Lat:37.1352	Long		Date Acquired: 07/13/: EST	2014
MITType: Fluid Depression Time in Minute(s):	1 Test 40	WGS84 Lat:37.1352	Long		Date Acquired: 07/13/2	2014
MITType: Fluid Depression Time in Minute(s): Pressures: Set up 1	1 Test 40	WGS84 Lat:37.1352	Long		Date Acquired: 07/13/:	2014
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	7 Test 20 40 400 400 or Casing - Tubing Annulus	WGS84 Lat: 37.1352: 60 400 System Pressure during tes	MIT Reasor	5-YEAR T	Date Acquired: 07/13/2	2014
MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3	20 40 400 400	WGS84 Lat: 37.1352	MIT Reasor	5-YEAR T	to load annulus:	
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	1 Test 20 40 400 400 or Casing - Tubing Annulus Using: McC	WGS84 Lat: 37.1352: 60 400 System Pressure during test	MIT Reasor	5-YEAR T	to load annulus:	2014
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	Test	WGS84 Lat: 37.1352: 60 400 System Pressure during test	MIT Reasor	5-YEAR T	to load annulus:	
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well i	Test	WGS84 Lat: 37.1352: 60 400 System Pressure during test	MIT Reasor	5-YEAR T	to load annulus:	
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: V Casing Test Date: 07/09/2020 The zone tested for this well in the test results were verified	Test	WGS84 Lat: 37.1352: 60 400 System Pressure during test cann Field Services and 1254 feet.	MIT Reasor	5-YEAR T	to load annulus:	
MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well i The test results were verified Name: Scott Gotez	Test 20 40 400 400 or Casing - Tubing Annulus Using: McC is between 0 feet ar by operator's representative:	WGS84 Lat: 37.1352: 60 400 System Pressure during test cann Field Services and 1254 feet. Title: emplyee	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC is between 0 feet ar by operator's representative: State Agent: Jason Coop	WGS84 Lat: 37.1352: 60 400 System Pressure during test cann Field Services and 1254 feet. Title: emplyee	MIT Reasor	5-YEAR T	to load annulus:	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC Using: McC feet ar by operator's representative: State Agent: Jason Coop Remarks:	37.1352 60	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well i The test results were verified Name: Scott Gotez KCC Office Use Only The results were: Satisfactory	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC Using: McC feet ar by operator's representative: State Agent: Jason Coop Remarks:	WGS84 Lat: 37.1352: 60 400 System Pressure during test cann Field Services and 1254 feet. Title: emplyee	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC Using: McC feet ar by operator's representative: State Agent: Jason Coop Remarks:	37.1352 60	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well i The test results were verified Name: Scott Gotez KCC Office Use Only The results were: Satisfactory	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC Using: McC feet ar by operator's representative: State Agent: Jason Coop Remarks:	37.1352 60	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment
Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	Test 20 40 400 400 Or Casing - Tubing Annulus Using: McC Using: McC feet ar by operator's representative: State Agent: Jason Coop Remarks:	37.1352 60	MIT Reasor	5-YEAR T	to load annulus: Compan	y's Equipment

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

Disposal: Enhanced Rec	covery: 🔽 KCC Distr	rict No.: 3	API No.:	15-019-20564-0	0-01 Perr	mit No.: E17888.4
Operator License No.: 3359	94 Name: Quito, I	nc.				
Address 1: 1613 W 6TH ST				3505	_	/ South Line of Section
Address 2:				4950		/ West Line of Section
	State: OK Zip	74003 + 3	3712 Lease: N	ICFARLANE-DE		Well No.: 9
Contact Person: Mark W. M	IcCann Ph			Chautauqua		
OUREST GISON.	• • •	one. ()				
Well Construction Details:		ng well with change	es to construction		no changes to constr	ucion
Maximum Authorized Injection	Pressure:150	psi Maxi	imum Injection Rate: _	600 bl	ol/d	
Conduct	tor Surface				iner	Tubing
Size: NA		N/			.875	Size: NA
Set at:	15		11	98 1	191 ———	Set at:
Sacks of Cement:						Туре:
Cement Top:	0			<u> </u>	0	
Cement Bottom:	15		11	98 1	191	
Packer Type: N/A				Set	at:	
	Depth of:	feet with	sacks of cement			feet depth
Zone of Injection Formation:	PERII	Top Feet	1156	Bottom Feet:	1174	r Open Hole: Perf
Is there a Chemical Sealant or		•		-	I GIR O	Open Hole.
If Dual Completion - Injection	n is: Above Product	tion Below P	roduction FIELD DATA			
GPS Location: Datum:	NAD27 V NAD83					uired: 01/08/2015
GPS Location: Datum: MIT Type: Fluid Depression	NAD27 NAD83	WGS84 L	FIELD DATA at: 37.07859	_ Long,	50046 Date Acq 5-YEAR TEST	_{luired:} 01/08/2015
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s):	NAD27 NAD83 Test	WGS84 L	FIELD DATA at:60	_ Long		uired: 01/08/2015
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s):	NAD27 NAD83 Test	WGS84 L	FIELD DATA at: 37.07859	_ Long		uired: 01/08/2015
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s):	NAD27 NAD83 Test	WGS84 L	FIELD DATA at:60	_ Long		uired: 01/08/2015
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1	NAD27 NAD83 Test 20 360	WGS84 L 40 360	FIELD DATA at:	MIT Reason:	5-YEAR TEST	
GPS Location: Datum: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr	WGS84 L 40 360	FIELD DATA at:	MIT Reason:	5-YEAR TEST	
GPS Location: Datum:	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using:	WGS84 L 40 360 nulus System P McCann Field S	FIELD DATA at:	MIT Reason:	5-YEAR TEST	nnulus:
GPS Location: Datum: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using:	WGS84 L 40 360	FIELD DATA at:	MIT Reason:	5-YEAR TEST	
GPS Location: Datum: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using:	WGS84 L 40 360 nullus System P McCann Field S feet and 0	FIELD DATA 37.07859 60 360 2ressure during test:	MIT Reason:	5-YEAR TEST	nnulus:
GPS Location: Datum: Fluid Depression MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representate	WGS84 L 40 360 nullus System P McCann Field S feet and 0	FIELD DATA at:	MIT Reason:	5-YEAR TEST	nnulus: Company's Equipment
GPS Location: Datum: Fluid Depression MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well is The test results were verified by	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representate	WGS84 L 40 360 nullus System P McCann Field S feet and 0	FIELD DATA at:	MIT Reason:	5-YEAR TEST Bbls. to load an	nnulus: Company's Equipment
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz	NAD27 NAD83 Fest 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representat	WGS84 L 40 360 mulus System P McCann Field S feet and 0	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. itle: _employee	MIT Reason:	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment
GPS Location: Datum:	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representate State Agent: Jason	WGS84 L 40 360 mulus System P McCann Field S feet and 0	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. itle: _employee	MIT Reason:	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 07/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz KCC Office Use Only The results were:	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representate State Agent: Jason Remarks:	WGS84 L 40 360 mulus System P McCann Field S feet and 0 tive:	FIELD DATA at:	MIT Reason:	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment 4-6438 Witness: Yes No
GPS Location: Datum: Fluid Depression MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing 707/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz KCC Office Use Only The results were: Satisfactory	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representat State Agent: Jason Remarks: (TP)1156-(FL)27	WGS84 L 40 360 mulus System P McCann Field S feet and 0 tive:	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. Title: 6x.43=359.48psi.	E.C.R.S.	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: O7/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz KCC Office Use Only The results were: Satisfactory Not Satisfactory	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: between 1156 by operator's representat State Agent: Jason Remarks: (TP)1156-(FL)27	WGS84 L 40 360 mulus System P McCann Field S feet and 0 tive: To Cooper 70=886-50=836 in 2010 and ne	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. Title: 6x.43=359.48psi.	E.C.R.S.	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment 14-6438 Witness: Yes No
GPS Location: Datum: Fluid Depression MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing 707/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz KCC Office Use Only The results were: Satisfactory	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: 1156 between 1156 by operator's representat State Agent: Jason Remarks: (TP)1156-(FL)27 Liner was added	WGS84 L 40 360 mulus System P McCann Field S feet and 0 tive: To Cooper 70=886-50=836 in 2010 and ne	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. Title: 6x.43=359.48psi.	E.C.R.S.	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment 14-6438 Witness: Yes No
GPS Location: Datum: MIT Type: Fluid Depression Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: O7/09/2020 The zone tested for this well is The test results were verified by Name: Scott Goetz KCC Office Use Only The results were: Satisfactory Not Satisfactory	NAD27 NAD83 Test 20 360 or Casing - Tubing Anr Using: 1156 between 1156 by operator's representat State Agent: Jason Remarks: (TP)1156-(FL)27 Liner was added	WGS84 L 40 360 mulus System P McCann Field S feet and 0 tive: To Cooper 70=886-50=836 in 2010 and ne	FIELD DATA 37.07859 60 360 Pressure during test: Services feet. Title: 6x.43=359.48psi.	E.C.R.S.	5-YEAR TEST Bbls. to load an Phone: (918) 21	nnulus: Company's Equipment 14-6438 Witness: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-7 August 2019

Address 1: 1613 W 6TH ST Address 2:	Quito, Inc. Ate: OK Zip: 740 Phone: (91) Vell Existing well v		150	. 18 Twp. 35	North / V South East / West Well N	East West Line of Section
Conductor	Surface	Intermediate	Production	Liner		Tubing
Size: NA	7	NA	4.5	NA	Size:	NA
Set at:	42		1134		Set at:	
Sacks of Cement:	20		130		Type:	
Cement Top:	0		0		71	
Cement Bottom:	42		1134			
Packer Type: NA	***************************************			Set at:		
DV Tool Port Collar Depth	of: feet	with sack	s of cement TD (and pl		1134	feet depth
- house	SIDE SAND		026 Bottom Feet	1082	Perf. or Open Hole	Perf
Is there a Chemical Sealant or a Mech	!! O!! !!!				r cri. or open riole	
GPS Location: Datum: NAD27 MIT Type: Fluid Depression Test	V NAD83 ₩	FIELD GS84 Lat: 37			ate Acquired: _07/2 T	5/2010
Time in Minute(s):	40	60				
Pressures: Set up 1	345	345				·····
Set up 2						
						······································
Set up 3	in Tables Associate	C D		Dhia ta		, , , , , , , , , , , , , , , , , , ,
00/05/0000	ing - Tubing Annulus McCai	nn Field Serivces	ring test:	Bbis. to	load annulus:	
Test Date: <u>08/05/2020</u> The zone tested for this well is between		1026feet.			Comp	any's Equipment
The test results were verified by operation		1001.				
Name: Scott Goetz	or a representative.	Title:_emp	loyee	Phone: (<u>9</u> 1	331-6433	
KCC Office Use Only State A	gent: Jason Coope	*	Title: E.C.R.S.		Witness:	7Yes □ No
1	ks:		1106		vvidiess. [-	
		-50=814x.43=35	50.02psi. Operator i	needs to file co	nstruction char	ge, permit
Not Satisfactory show	rs 2 3/8" Tubing wi	th packer set at	997'. Well was teste nita UIC department	ed without tubin		•

Form U-7 August 2019

Disposal: Enhanced Recovery	y: KCC District No	lo.: ³	API No.: 15-019-19	569-00-02	Permit No.: E29	3025.2
Operator License No.: 33594	Name: Quito, Inc.	···	NW SW NW NW Sec			East West
Address 1: 1613 W 6TH ST	, Name.		4374	Feet from		
			5249			
Address 2:	State: OK Zip: 7	74003 _ 3712	Lease: MORTON	Feet nom	East / West	
Contact Person: Mark W. McCa	State: zip:	(918) 331-6433	County: Chautauqui	^	Well i	Vo.: <u>~ '</u>
Contact Person:	Phone: ((==)	County: Ollawaya	<u>a</u>		
	MANAGEMENT OF THE STATE OF THE					
Well Construction Details: Ne	w well Existing we	ell with changes to con	nstruction	ll with no change	es to construcion	•
Maximum Authorized Injection Pres	450	psi Maximum Inje	500	bbl/d		
Conductor	Surface	Intermediate	Production	Liner		Tubing
Size: NA	8.25	NA	4.5	2.875	Size:	NA NA
Set at:	125		896	890	Set at:	
Sacks of Cement:			140	······································	Type:	
	0		0	0	1300.	
Cement Top:	140		896	890		
Cement Bottom:NA				- · ·		
Packer Type: NA	-			_ Set at:	908	
\\//	pth of: f AYSIDE SAND		890	908		feet depth Open
Zone of Injection Formation:	11 OIDE OMAD	Top Feet:	Bottom Fee	t:	Perf. or Open Hole	Ohen
	achanical Cosine	in the annular space?	Yes 🖊 No			
Is there a Chemical Sealant or a Me If Dual Completion - Injection is: [Below Production	n			
If Dual Completion - Injection is: [GPS Location: Datum: NAL	Above Production	Below Production	D DATA 37.138382 Long:	96.091125 son: 5-YEAR 1	Date Acquired: 08/1	2/2015
GPS Location: Datum: NAE MIT Type: Fluid Depression Test	Above Production	Below Production FIELI WGS84 Lat: 3	D DATA			2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20	Above Production D27 NAD83	Below Production FIEL WGS84 Lat: 3	D DATA 37.138382 Long:			2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310	Above Production	Below Production FIELI WGS84 Lat: 3	D DATA 37.138382 Long:			2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20	Above Production D27 NAD83	Below Production FIEL WGS84 Lat: 3	D DATA 37.138382 Long:			2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310	Above Production D27 NAD83	Below Production FIEL WGS84 Lat: 3	D DATA 37.138382 Long:			2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or C	Above Production D27 NAD83 40 305 Casing - Tubing Annulus	Below Production FIEL WGS84 Lat: 3 60 305 System Pressure of	D DATA 67.138382 Long:' MIT Reas	son: <u>5-YEAR 1</u>		2/2015
GPS Location: Datum: NAE MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: MCC	Below Production FIEL WGS84 Lat: 3 60 305 System Pressure of Cann Field Services	D DATA 67.138382 Long:' MIT Reas	son: <u>5-YEAR 1</u>	s. to load annulus:	
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or C	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: Mcc	Below Production FIEL WGS84 Lat: 3 60 305 System Pressure of	D DATA 87.138382 Long:¹ MIT Reas during test:s	son: <u>5-YEAR 1</u>	s. to load annulus:	2/2015
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 Set up 3 Tested: Casing or Content of the co	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: McG een 0 feet a	Below Production FIEL WGS84 Lat:3 60305 System Pressure of Cann Field Services	D DATA 87.138382 Long:¹ MIT Reas during test:s	son: <u>5-YEAR 1</u>	s. to load annulus:	
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 Set up 3 Tested: Casing or Control Test Date: 08/05/2020 The zone tested for this well is between	Above Production O27 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a	Below Production FIEL WGS84 Lat:	D DATA S7.138382 Long:' MIT Reas during test:s	son: 5-YEAR 1	s. to load annulus:	
GPS Location: Datum: NAE MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 5et up 3 Tested: Casing or Content Date: 08/05/2020 The zone tested for this well is between the test results were verified by open	Above Production O27 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a	Below Production FIEL WGS84 Lat:3 60305 System Pressure of Cann Field Services	D DATA S7.138382 Long:' MIT Reas during test:s	son: 5-YEAR 1	rest	
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 Set up 3 Tested: Casing or Control Test Date: 08/05/2020 The zone tested for this well is between the test results were verified by open Name: Scott Goetz	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: McGeen 0 feet a	Below Production FIEL WGS84 Lat: 3 60 305 System Pressure of Cann Field Services and 890 feet. Title: Em	D DATA 87.138382 Long:' MIT Reas during test: s	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment
GPS Location: Datum: NACMIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Control of the test results were verified by open Name: Scott Goetz KCC Office Use Only State	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a erator's representative:	Below Production FIEL WGS84 Lat: 3 60 305 System Pressure of Cann Field Services and 890 feet. Title: Em	D DATA S7.138382 Long:' MIT Reas during test:s	son: 5-YEAR 1	rest	any's Equipment
GPS Location: Datum: NAD NAD NATE NATE NATE NATE NATE NATE NATE NATE	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: McG een 0 feet a erator's representative: e Agent: Jason Cool	Below Production FIEL WGS84 Lat:3 60305 System Pressure of Cann Field Services and890 feet. Title: _Em	D DATA 87.138382 Long:' MIT Reas during test: s Title: E.C.R.S.	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment
GPS Location: Datum: NAD NATE Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 5et up 3 Tested: Casing or Cast Date: 08/05/2020 The zone tested for this well is between the test results were verified by open Name: Scott Goetz KCC Office Use Only State The results were: Rem	Above Production 227 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a erator's representative: e Agent: Jason Coo	FIELD WGS84 Lat:3 60305 System Pressure of Cann Field Services and890 feet. Title: _Em	D DATA 87.138382 Long:' MIT Reas during test: s	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 Set up 3 Tested: Casing or Control of the co	Above Production D27 NAD83 40 305 Casing - Tubing Annulus Using: McG een 0 feet a erator's representative: e Agent: Jason Cool	FIELD WGS84 Lat:3 60305 System Pressure of Cann Field Services and890 feet. Title: _Em	D DATA 87.138382 Long:' MIT Reas during test: s Title: E.C.R.S.	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment
GPS Location: Datum: NAD NATE Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 5et up 3 Tested: Casing or Cast Date: 08/05/2020 The zone tested for this well is between the test results were verified by open Name: Scott Goetz KCC Office Use Only State The results were: Rem	Above Production 227 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a erator's representative: e Agent: Jason Coo	FIELD WGS84 Lat:3 60305 System Pressure of Cann Field Services and890 feet. Title: _Em	D DATA 87.138382 Long:' MIT Reas during test: s Title: E.C.R.S.	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment
GPS Location: Datum: NAC MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 310 Set up 2 Set up 3 Tested: Casing or Control of the co	Above Production 227 NAD83 40 305 Casing - Tubing Annulus Using: McC een 0 feet a erator's representative: e Agent: Jason Coo	FIELD WGS84 Lat:3 60305 System Pressure of Cann Field Services and890 feet. Title: _Em	D DATA 87.138382 Long:' MIT Reas during test: s Title: E.C.R.S.	son: 5-YEAR 1	s. to load annulus: Comp	any's Equipment

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-7 August 2019

Disposal: Enhanced Recovery:	KCC District No.:	3	ADING: 15-019-262	23-00-01	Permit No.: E20	676.8
Operator License No.: 33594	Ouito Inc		NW NW SE NW Sec			East West
1613 W 6TH ST	Name: Quito, mo.		3790	•		
Address I.			3748	Feet from		
Address 2:	OK 74	002 2712		Feet from	East / West	
•	State: OK Zip: 74	003 + 3712	Lease: SEARS		Well No	o.: <u>35</u>
Contact Person: Mark W. McCar	nn Phone: (9	18 331-6433	County: Chautauqua	1		
Well Construction Details: New	wall Existing wall	with changes to const	ruction 🔽 Existing well	Lwith no change	es to construcion	
	300	ŭ	1000	-	es to construction	
Maximum Authorized Injection Press		psi Maximum Injec		bbl/d		
Conductor NA	Surface 7	Intermediate NA	Production 4.5	Liner NA		Tubing NA
Size:				14/1	Size:	14/3
Set at:	40		1249		Set at:	
Sacks of Cement:	10		112		Туре:	
Cement Top:	0		0			
Cement Bottom:	40		1249			
Packer Type:				Set at:		
	th of: fee	at with sack	s of cement TD (and pl		1227	feet depth
Zone of Injection Formation:		c	008	•	Perf. or Open Hole:	Perf
					Peri. or Open Hole.	
Is there a Chemical Sealant or a Med	Silatiloai Oasing pateri iii	the annular space: L	Yes [✔ No			
If Dual Completion - Injection is:		Below Production				
GPS Location: Datum: NAD		FIELD	.079607 Long: -9	96.267206	Date Acquired: 08/07	7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test	27 🗸 NAD83 🔲 V	FIELD VGS84 Lat:37.	079607 -9			7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20	27 🔽 NAD83 🔲 V	FIELD WGS84 Lat:	.079607 Long: -9			7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test	27 🗸 NAD83 🔲 V	FIELD VGS84 Lat:37.	.079607 Long: -9			7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20	27 🔽 NAD83 🔲 V	FIELD WGS84 Lat:	.079607 Long: -9			7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 365	27 🔽 NAD83 🔲 V	FIELD WGS84 Lat:	.079607 Long: -9			7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3	27 NAD83 V	FIELD WGS84 Lat:	.079607 Long:9	5-YEAR		7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: V Casing or Ca	27 NAD83 V 40 365 asing - Tubing Annulus	FIELD WGS84 Lat:	.079607 Long: -9	5-YEAR	s. to load annulus;	
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Ca Test Date: 08/05/2020	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa	FIELD WGS84 Lat: 37 60 365 System Pressure du ann Field Services	.079607 Long:9	5-YEAR	s. to load annulus;	7/2015
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: V Casing or Cast Test Date: 08/05/2020 The zone tested for this well is between	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa	FIELD WGS84 Lat: 37 60 365 System Pressure du ann Field Services	.079607 Long:9	5-YEAR	s. to load annulus;	
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested:	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative:	FIELD WGS84 Lat:	.079607 Long:9	5-YEAR	rEST s. to load annulus:	
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: V Casing or Cast Test Date: 08/05/2020 The zone tested for this well is between	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa	FIELD WGS84 Lat: 37 60 365 System Pressure du ann Field Services d 998 feet.	.079607 Long:9	5-YEAR	s. to load annulus;	
GPS Location: Datum: NADA MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Cast Test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative:	FIELD WGS84 Lat:	.079607 Long:9 MIT Reas	5-YEAR	rEST s. to load annulus:	
GPS Location: Datum: NADA MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Cast Test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative:	FIELD WGS84 Lat:	.079607 Long:9	on: 5-YEAR The second s	s. to load annulus: Compa	
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing or Casing test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only State The results were: Remains.	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing or Casing test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only State The results were: Remains.	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing or Casing test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only The results were: Remain CTP	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment
GPS Location: Datum: NADA MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Cast O8/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only The results were: Remain (TP) Not Satisfactory Not Satisfactory	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment
GPS Location: Datum: NAD2 MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing or Casing test Date: 08/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only The results were: Remain CTP	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment
GPS Location: Datum: NADA MIT Type: Fluid Depression Test Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Cast O8/05/2020 The zone tested for this well is between the test results were verified by oper Name: Scott Goetz KCC Office Use Only The results were: Remain (TP) Not Satisfactory Not Satisfactory	27 NAD83 V 40 365 asing - Tubing Annulus Using: McCa en 0 feet and ator's representative: Agent: Jason Coope	System Pressure du ann Field Services d 998 feet.	.079607 Long:9 MIT Reas uring test:	on: 5-YEAR The second s	s. to load annulus: Compa	iny's Equipment

Disposal: Enhanced R	ecovery: KCC District No.:	3	API No.: 15-019-2	4207-00-01	Permit No.: E-20676.1
Operator License No.: 33	594 _{Name:} Quito Inc.			c. 23 _{Twp.} 34	
Address 1: 1613 W 6th	St.		2352'	Feet from	North / V South Line of Section
Address 2:			2100'	Feet from	
City: Bartlesville	State: KS Zip: 740	003 , 3712	Lease: Sears	reet nom	Well No.: A 2
Contact Person: Mark M		18 ₎ 798-4365	County: CQ		Well No
Contact Person.	Phone. (County		
Well Construction Details:	300	with changes to const	1000	II with no changes t	o construcion
Condu	·	Intermediate	Production	Liner	Tubing
Size:	7"		4.5"	2 3/8	Size:
Set at:	50'		1771'	1765'	Set at:
Sacks of Cement:	10	,	150		Type:
Cement Top:	0		0		•,,,,
Cement Bottom:	50'		1771'		
Packer Type:					
	ar Depth of: feet	with each	s of cement TD (and p		1771 feet depth
Zone of Injection Formatio	Mayeide	1′	120'	1130'	Perf. or Open Hole: Perf
•	or a Mechanical Casing patch in t	Top Feet:	Bottom Fee		Peri. or Open Hole:
GPS Location: Datum:	NAD27 ✓ NAD83 ✓ W	FIELD /GS84 Lat: 37.		96.279600 _г	Date Acquired: 06/21/2013
Type MIT: Fluid Depress		year test	Long.	-	sato / toquirou.
Time in Minute(s):	20 40	60	***		
Pressures: Set up 1	350 350	350			
Set up 2					
Set up 3					
Tested: Casing Test Date: 11/17/2023	or Casing - Tubing Annulus Using: Nitro	gen/Company e	ring test:350 ps equipment	Bbls. to	o load annulus: Company's Equipment
The zone tested for this well	is between0feet and	1120' _{feet.}			
The test results were verified	by operator's representative:				
Name: Scott Geitz		_{Title:} Sup	ervisor	Phone: (<u>9</u>	18 ₎ <u>214-7369</u>
KCC Office Use Only	State Agent: Thad Tribo	ulet	Title: ECRS		Witness: V Yes No
The results were:	Remarks:				
✓ Satisfactory					
Not Satisfactory	(TP) 1120' - 328' = 7	792' - 50 = 742'	" x .43 = 319.06 p	si.	
Next MIT: 5 years	ACO-1 not found. A				
	from permit. The line	er information o	came from the las	t U7.	hungation above a second of
		er information o mation was fou	came from the las nd. Perfs are from	t U7. n owner.Const	truction change needed.

Disposal: Enhanced Red	covery: KCC District No.:	3 ΔΡΙ	No.: 15-019-21	236-00-02	Permit No.: E 2	4898.3
Operator License No.: 335	594 _{Name:} Quito Inc.		Sw_ne_ne Sec.			East West
Address 1: 1613 W 6th S	ivallie St		sec. <u>-</u> 4418'		North / V South	
Address 2:			1013'		East / West	
Bartlesville	State: _KS _Zip: _740	03 . 3712	_{se:} Mullin		Well N	
Contact Person: Mark Mc	Cann Phone: (91	8. 798-4365 Cou	nty: CQ		YVGII I	o.:
Contact Person.	FIIOHO. \		nty: ——	-		
					-	
t		vith changes to construction	100	with no changes to o	construcion	
Maximum Authorized Injection	m Pressure:p	si Maximum Injection R	ate:	bbl/d		
Conduc	ctor Surface 8"	Intermediate	Production 4.5"	Liner	21	Tubing 2 3/8
Size:	40'		5	A CONTRACTOR OF STREET	Size: _	1158'
Set at:			205	·	Set at: _	seal tite
Sacks of Cement:					Type: _	35ai
Cement Top:	<u></u>			·		
Cement Bottom:	40			115	=0 1	
Packer Type: tension				Set at:	1267	
		withsacks of ce	ment TD (and plug		1201	feet depth
Zone of Injection Formation	. vvayside	Top Feet:1208'	Bottom Feet: _	1216'	erf. or Open Hole:	Perf
	or a Mechanical Casing patch in th	ne annular space? 🔲 Ye	s 🔽 No			
		Below Production				
		FIELD DATA		: 142742	11/0	7/2018
GPS Location: Datum:	NAD27 NAD83 W	FIELD DATA GS84 Lat: _37.1535		6.148742 _{Dat}	te Acquired: 11/0	7/2018
GPS Location: Datum: Type MIT: Tubing &Packet	NAD27 NAD83 Wer MIT Reason: 5 y	FIELD DATA GS84 Lat: 37.1535 year test		5.148742 _{Dat}	te Acquired: 11/0	7/2018
GPS Location: Datum:	NAD27 NAD83 Wer MIT Reason: 5 y	FIELD DATA GS84 Lat: 37.1535 year test 30		3.148742 _{Dat}	te Acquired: 11/0	7/2018
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1	NAD27 NAD83 Wer MIT Reason: 5 y	FIELD DATA GS84 Lat: 37.1535 year test		3.148742 _{Dat}	te Acquired:	7/2018
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2	NAD27 NAD83 Wer MIT Reason: 5 y	FIELD DATA GS84 Lat: 37.1535 year test 30		3.148742 _{Dat}	te Acquired:	7/2018
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3	NAD27 NAD83 Wer MIT Reason: 5 y 300 300	FIELD DATA GS84 Lat: 37.1535 year test 30 300	570 Long: -096			
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 or Casing - Tubing Annulus	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te	570 Long: -096		pad annulus;fu	ll of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 11/17/2023	NAD27 NAD83 Weer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during tegen/Company equip	570 Long: -096		pad annulus;fu	
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD83 Weer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te	570 Long: -096		pad annulus;fu	ll of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative:	FIELD DATA GS84 Lat:37.1535 year test30300 System Pressure during te gen/Company equip	570 Long: -096	Bbls. to lo	pad annulus:fu	ll of fluid
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative:	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during tegen/Company equip	570 Long: -096	Bbls. to lo	pad annulus:fu	ll of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative:	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	Sor Long: -096	Bbls. to lo	pad annulus:fu	ll of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative:	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	570 Long: -096	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369	ll of fluid
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: V Casing Test Date: 11/17/2023 The zone tested for this well is The test results were verified by Name: Scott Geitz	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative:	FIELD DATA GS84 Lat: 37.1538 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	Sor Long: -096	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369	II of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 11/17/2023 The zone tested for this well is The test results were verified by Name: Scott Geitz KCC Office Use Only	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and were by operator's representative: State Agent: Thad Tribou	FIELD DATA GS84 Lat: 37.1538 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	Sor Long: -096	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369	II of fluid
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 11/17/2023 The zone tested for this well is The test results were verified to Name: Scott Geitz KCC Office Use Only The results were: V Satisfactory	NAD27 NAD83 Weer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative: State Agent: Thad Tribou	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	st: 300 psi	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369 Witness: [v	Il of fluid ny's Equipment Yes \(\sum \) No
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Wer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and were by operator's representative: State Agent: Thad Tribou	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	st: 300 psi	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369 Witness: [v	Il of fluid ny's Equipment Yes \(\sum \) No
GPS Location: Datum: Type MIT: Tubing &Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 11/17/2023 The zone tested for this well is The test results were verified to Name: Scott Geitz KCC Office Use Only The results were: V Satisfactory	NAD27 NAD83 Weer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative: State Agent: Thad Tribou	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	Sor Long: -096	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369 Witness: [v	Il of fluid ny's Equipment Yes \(\sum \) No
GPS Location: Datum: Type MIT: Tubing & Packet Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested:	NAD27 NAD83 Weer MIT Reason: 5 y 10 20 300 300 Or Casing - Tubing Annulus Using: Nitrog s between 0 feet and by operator's representative: State Agent: Thad Tribou	FIELD DATA GS84 Lat: 37.1535 year test 30 300 System Pressure during te gen/Company equip 1158' feet. Title: Supervis	Sor Long: -096	Bbls. to lo	oad annulus:fu Compa B ₎ 214-7369 Witness: [v	Il of fluid ny's Equipment Yes \(\sum \) No

Disposal: Enhanced Recovery:	KCC District No.:	3	API No.: 15-019-2	26340-0000	Permit No.: E-2	23,015.4
Operator License No.: 33594	Name: Quito Inc.			.c. 18 _{Twp.} 35	40	East West
Address 1: 1613 W 6th ST	Name.		1749	Feet from	North / V South	
Address 2:			1092			Line of Section
	State: OK Zip: 740	03 , 3712	Lease: Solomon		Well I	
Contact Person: Mark McCan		18, 798-4365	County: CQ			10
CONTROL PERSON.	r none. \		County.		LIMITERMEN	
Well Construction Details: New	well Existing well w	vith changes to const	ruction Existing we	ell with no change	s to construcion	
Maximum Authorized Injection Press	sure:130p	osi Maximum Injec	tion Rate:150	bbl/d		
Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	6 5/8		2 7/8	######################################	Size:	N/A
Set at:	40		1092		Set at:	
Sacks of Cement:	4		120		Туре:	
Cement Top:	0		0			
Cement Bottom:	40		1092			
Packer Type: N/A				Set at:	N/A	
DV Tool Port Collar Dep	th of: N/A feet	with N/A sack	s of cement TD (and p	blug back):	1092	feet depth
	ryside		D36 Bottom Fee	1046	Perf. or Open Hole	Perf
Is there a Chemical Sealant or a Med		,		;t	_ Fell of Open Holo	•
If Dual Completion - Injection is:	Above Production	Below Production	DATA			
" D-1	[]pec [].w	37.	004062 _{Long:} -9	96.131009	Date Acquired: 12/2	23/2013
Type MIT: Fluid Depression		GS84 Lat: <u>37.</u> ive (5) year test			Date Acquired:	
20	MIT Reason:' 40	60				
360 ne		360 psi				
rressures. Set up 1	1 000 pc.					
Set up 2						
Set up 3						
	asing - Tubing Annulus Nitrod		ring test:	Bbls.	to load annulus:	
Test Date: 12/11/2023	Using: Nitrog	4000			Comp	any's Equipment
The zone tested for this well is betwe	en feet and	1036 _{feet.}				
The test results were verified by oper	·					
Name: Scott Geitz		_{Title:} <u>M</u> ar	nager	Phone: (918 ₎ 214-7365	
					_	
KCC Office Use Only State	Agent: Thad Tribou	ulet	Title: ECRS		Witness:	✓ Yes No
	_{arks:} (TP) 1036' - (43 = 350.8		
	information cam					n needed.
Not Satisfactory The	e ACO-1 and Pe	rmit match ex	cept for the amo			
Next MIT: 5 years KC	C corrected permit a	and mailed a co _l	by to operator.			
Next MII: - 7						

Disposal: 🗸 Enhanced Re	ecovery: KCC District No.:	. 3	No.: 15-019-27	7325-0000	Permit No.: D-	31.718
Operator License No. 33	594 _{Name} . Quito Inc.	sw		15 _{Twp.} 34		East West
Address 1: 1613 W 6th	ST		3ec. 1481'	Feet from	North / V South]
Address 2:			3806'			Line of Section
City: Bartlesville	State: OK Zip: 740	003 ₁ 3712	_{e:} DeArmond	F 66t hom	Land Land	No.: W-11
Contact Person: Mark Mc			e: CQ hty: CQ		VVGII	No.:
Contact Person.	FIIOIG. (_	Coun	ty:			
Well Construction Details:		with changes to construction		with no changes	s to construcion	
Maximum Authorized Injection	on Pressure: 800	psi Maximum Injection Rat	te:1000	bbl/d		
Condu		Intermediate F	Production	Liner		Tubing
Size:	8.625		4.5		Size:	2 3/8
Set at:	40		2058		Set at:	1850
Sacks of Cement:	13		360	:	Type:	EUE
Cement Top:	0		0		***	
Cement Bottom:	40		2058			
Packer Type: Tension				0-1 -1.	1850	
	N/A foo	N/A sasks of son	75 (Set at:	2062	
	Mississippi	1913	, ,	1923		feet depth Perf
Zone of Injection Formation		Top reet.	Bottom Feet:	1020	Perf. or Open Hole	
Is there a Chemical Sealant	or a Mechanical Casing patch in	the annular space? 100	№ No			
If Dual Completion - Injection	on is: Above Production					
		FIELD DATA	24 -96	: 085099	12/	72/2013
GPS Location: Datum:	NAD27 NAD83 W	VGS84 Lat: 37.0868	34 Long:96	3.085999	Date Acquired: 12/2	23/2013
GPS Location: Datum: Type MIT: Tubing & Paci	NAD27 ☑ NAD83 ☐ W ker MIT Reason: _F	v _{GS84 Lat:} 37.0868 Five (5) year test	34 Long: -96	3.085999	Date Acquired: 12/2	23/2013
GPS Location: Datum: Type MIT: Tubing & Pacl	NAD27 NAD83 Veker MIT Reason: F	VGS84 Lat: 37.0868 Five (5) year test 30	34 Long:96	3.085999	Date Acquired: 12/2	23/2013
GPS Location: Datum: Type MIT: Tubing & Pacl	NAD27 ☑ NAD83 ☐ W ker MIT Reason: _F	VGS84 Lat: 37.0868 Five (5) year test 30	34 Long: -96	3.085999	Date Acquired: _12/2	23/2013
GPS Location: Datum: Type MIT: Tubing & Pacl	NAD27 NAD83 Veker MIT Reason: F	VGS84 Lat: 37.0868 Five (5) year test 30	34 Long: <u>-96</u>	3.085999	Date Acquired:	23/2013
GPS Location: Datum: Type MIT: Tubing & Pactor Time in Minute(s): Pressures: Set up 1	NAD27 NAD83 Veker MIT Reason: F	VGS84 Lat: 37.0868 Five (5) year test 30	34 Long: -96	5.085999	Date Acquired: 12/2	23/2013
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing	NAD27 NAD83 Velker MIT Reason: F 10 20 00 psi 300 psi	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test			to load annulus:	
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023	NAD27 NAD83 Weker MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test			to load annulus:	23/2013
GPS Location: Datum: Type MIT: Tubing & Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in	NAD27 NAD83 Weker MIT Reason: F 10 20 00 psi 300 psi or Casing - Tubing Annulus Using: Nitro feet and	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test			to load annulus:	
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in	NAD27 NAD83 Vecker MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative:	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test a 1863' feet.	t:	Bbls.	to load annulus: Comp	
GPS Location: Datum: Type MIT: Tubing & Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in	NAD27 NAD83 Vecker MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative:	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test	t:	Bbls.	to load annulus: Comp	
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in	NAD27 NAD83 Weker MIT Reason: F 10 20 00 psi 300 psi or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative:	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 38 System Pressure during test 39 System Pressure during test	t:	Bbls.	to load annulus: Comp	
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in	NAD27 NAD83 Vecker MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative:	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 38 System Pressure during test 39 System Pressure during test	t:	Bbls.	to load annulus: Comp	pany's Equipment
GPS Location: Datum: Type MIT: Tubing & Pacl Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well is the test results were verified Name: Scott Geitz	NAD27 NAD83 Weker MIT Reason: F 10 20 00 psi 300 psi or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative:	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 38 System Pressure during test 39 System Pressure during test	t:	Bbls.	to load annulus: Comp	pany's Equipment
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in the test results were verified Name: Scott Geitz KCC Office Use Only	NAD27 NAD83 NAD84	NGS84 Lat: 37.0868 Five (5) year test 30 300 psi System Pressure during test agen a 1863' feet. Title: Manager	t: ECRS	Bbls.	to load annulus: Comp	pany's Equipment
GPS Location: Datum: Type MIT: Tubing & Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well is The test results were verified Name: Scott Geitz KCC Office Use Only The results were: V Satisfactory Not Satisfactory	NAD27 NAD83 VER MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative: State Agent: Thad Tribo Remarks: Tubing and packet	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 39 System Pressure during test 30 System Pressure during test 40 System Pressure during te	t:tecRS	Bbls. Phone: (to load annulus: Comp 918) 214-7365 Witness: [enforation information i	pany's Equipment Yes No
GPS Location: Datum: Type MIT: Tubing & Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well is The test results were verified Name: Scott Geitz KCC Office Use Only The results were: V Satisfactory Not Satisfactory	NAD27 NAD83 Wester MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative: State Agent: Thad Tribo Remarks: Tubing and packed came from ACO-	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 39 System Pressure during test 30 System Pressure during test 40 System Pressure during test 50 System Pressure during test 60 System Pressure during te	t:tecRS	Bbls. Phone: (to load annulus: Comp 918) 214-7365 Witness: [enforation information i	pany's Equipment Yes No
GPS Location: Datum: Type MIT: Tubing & Pact Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well in the test results were verified Name: Scott Geitz KCC Office Use Only The results were: Satisfactory	NAD27 NAD83 VER MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative: State Agent: Thad Tribo Remarks: Tubing and packet	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 39 System Pressure during test 30 System Pressure during test 40 System Pressure during test 50 System Pressure during test 60 System Pressure during te	t:tecRS	Bbls. Phone: (to load annulus: Comp 918) 214-7365 Witness: [enforation information i	pany's Equipment Yes No
GPS Location: Datum: Type MIT: Tubing & Pac Time in Minute(s): Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing Test Date: 12/11/2023 The zone tested for this well is The test results were verified Name: Scott Geitz KCC Office Use Only The results were: V Satisfactory Not Satisfactory	NAD27 NAD83 Wester MIT Reason: F 10 20 00 psi 300 psi Or Casing - Tubing Annulus Using: Nitro is between 0 feet and by operator's representative: State Agent: Thad Tribo Remarks: Tubing and packed came from ACO-	System Pressure during test 30 300 psi System Pressure during test 31 System Pressure during test 32 System Pressure during test 33 System Pressure during test 34 System Pressure during test 35 System Pressure during test 36 System Pressure during test 37 System Pressure during test 39 System Pressure during test 30 System Pressure during test 40 System Pressure during test 50 System Pressure during test 60 System Pressure during te	t:tecRS	Bbls. Phone: (to load annulus: Comp 918) 214-7365 Witness: [entertain information in	pany's Equipment Yes No

Form U-7 August 2019

Kansas Corporation Commission Oil & Gas Conservation Division

Disposal: Enhanced Recovery:	KCC District No.: 3	APINO: 15-019	9-27222-0000	Permit No.: E-16,972
Operator License No. 33594 Nam	e: Quito Inc.	Signature Control of the Control of	Sec. 15 Twp. 34	
Address 1: 1613 W 6th ST	G	4168	Feet from	North / V South Line of Section
Address 2:		4189	_	East / West Line of Section
	OK _{Zip:} 74003 ₊			Well No.: W-10
Contact Person: Mark McCann	Phone: (918) 79	8-4365 County: <u>CQ</u>		vveii No.; vv 10
Contact Person:	Phone: (5.76) 7.6	County: Od		RECEIVED
				KCC DIST #3
Well Construction Details: New well	Existing well with char	nges to construction 🔽 Existing	well with no changes	to construcion MAY 0.3 2023
Maximum Authorized Injection Pressure:	500 psi Ma	aximum Injection Rate:150	O bbl/d	MAI OU LOLD
Conductor		mediate Production	Liner	CHANYTE, KS
Size:	8"	4.5"		Size: 2 3/8
Set at:	40'	1025'		Set at: 931'
Sacks of Cement:	13	200		Type: EUE
Cement Top:	0	0		
Cement Bottom:	40'	1025'		
Packer Type: Tension			Set at:	931'
DV Tool Port Collar Depth of:	feet with	eacks of coment TD (an	nd plug back):	feet depth
Zone of Injection Formation: Waysic		952'	9821	Perf. or Open Hole: Perf
Is there a Chemical Sealant or a Mechanic			reet	Peri. of Open Hole.
is there a Chemical Sealant of a Mechanic	ai Casing paten in the annui	al space? Thes No		
If Dual Completion - Injection is: Abo	ove Production Below	Production		
		EIELD DATA		
		FIELD DATA		
		Lat: 37.086801 Long:	-96.087313	Date Acquired: 01/18/2015
Type MIT: Tubing & Packer	_ MIT Reason: Five (5)	Lat: 37.086801 Long: year test	-96.087313 ₁	
Type MIT: Tubing & Packer Time in Minute(s): 10	MIT Reason: Five (5)	Lat: _37.086801 Long: _year test	-96.087313 ₁	Date Acquired: 01/18/2015 SCANNED
Type MIT: Tubing & Packer	_ MIT Reason: Five (5)	Lat: 37.086801 Long: year test	-96.087313 ₁	
Type MIT: Tubing & Packer Time in Minute(s): 10	MIT Reason: Five (5)	Lat: _37.086801 Long: _year test	-96.087313 ₁	SCANNED
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi	MIT Reason: Five (5)	Lat: _37.086801 Long: _year test	-96.087313 ₁	SCANNED
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing V or Casing	MIT Reason: Five (5) 20 300 psi Tubing Annulus System	Lat: _37.086801 Long: year test 30 300 psi		SCANNED
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing V or Casing	MIT Reason: Five (5) 20 300 psi Tubing Annulus System	Lat: _37.086801 Long: year test 30 300 psi		SCANNED MAY 9-5 2023 Do load annulus:
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T	Lat: _37.086801 Long: year test 30 300 psi Pressure during test:		SCANNED
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023 The zone tested for this well is between	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937	Lat: _37.086801 Long: year test 30 300 psi Pressure during test:		SCANNED MAY 9-5 2023 Do load annulus:
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937	Lat: _37.086801 Long: year test 30 300 psi Pressure during test:	Bbls. to	SCANNED MAY 9-5 2023 Do load annulus: Company's Equipment
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023 The zone tested for this well is between	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937	Lat: _37.086801 Long: year test 30 300 psi Pressure during test:		SCANNED MAY 9-5 2023 Do load annulus: Company's Equipment
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's Name: Scott Geitz	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 931	Lat:37.086801Long:year test	Bbls. to	SCANNED MAY 9-5 2023 p load annulus: Company's Equipment 18) 214-7365
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's Name: Scott Geitz KCC Office Use Only State Agent	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 931 representative:	Lat:37.086801Long:year test	Bbls. to	SCANNED WAY 6-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: V Yes No
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing or Casing - 10 Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's Name: Scott Geitz KCC Office Use Only State Agent The results were: Remarks:	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937 representative: Thad Triboulet T&P full of fluid. Al	Lat:37.086801Long:_year test	Bbls. to Phone: (9	SCANNED WAY 9-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: Yes No DMS) except the tubing
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing- Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's in Name: Scott Geitz KCC Office Use Only State Agent The results were: Remarks: And pairs	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937 representative: Thad Triboulet T&P full of fluid. Al	Lat:37.086801Long:year test	Bbls. to Phone: (9	SCANNED WAY 9-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: Yes No DMS) except the tubing
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Casing - Casing - Casing or Casing - Casing or Casing - Ca	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937 representative: Thad Triboulet T&P full of fluid. Al	Lat:37.086801Long:_year test	Bbls. to Phone: (9	SCANNED WAY 9-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: V Yes No DMS) except the tubing and permit match.
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing- Test Date: 05/01/2023 The zone tested for this well is between The test results were verified by operator's in Name: Scott Geitz KCC Office Use Only State Agent The results were: Remarks: And pairs	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937 representative: Thad Triboulet T&P full of fluid. Al	Lat:37.086801Long:_year test	Bbls. to Phone: (9	SCANNED WAY 9-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: V Yes No DMS) except the tubing and permit match.
Type MIT: Tubing & Packer Time in Minute(s): 10 Pressures: Set up 1 300 psi Set up 2 Set up 3 Tested: Casing or Casing - Casing - Casing - Casing or Casing - Casing or Casing - Ca	MIT Reason: Five (5) 20 300 psi Tubing Annulus System Using: Company T 0 feet and 937 representative: Thad Triboulet T&P full of fluid. Al	Lat:37.086801Long:_year test	Bbls. to Phone: (9	SCANNED WAY 9-5 2023 Do load annulus: Company's Equipment 18) 214-7365 Witness: Yes No DMS) except the tubing

Disposal: Enhanced Recovery Operator License No.: 33594		: 3	API No.: 15-019-1		Permit No.: E 16972.2 S. R. 12
Address 1: 1613 W 6th St.			2795	Feet from	North / South Line of Section
Address 2:			4103	Feet from	East / West Line of Section
_{City:} Bartlesville	State: KS Zip: 74	003 + 3712	Lease: Dearmond		Well No.: 6
Contact Person: Mark McCar	n Phone: (918 ₎ 798-4365	County: CQ		
		,	-		
Well Construction Details: Ne	500	Il with changes to const	200	ell with no changes t	o construcion
Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	6 5/8"	5 1/4"	2 7/8"	FIIIOI	Size:
	35'	750'	970'		
Set at:	N/A	N/A	235		Set at:
Sacks of Cement:	0	0	0		Туре:
Cement Top:	35'	750'	970'		
Cement Bottom:					
Packer Type:				_ Set at:	
	epth of: fe	q	965	lug back): 980	feet depth
Zone of Injection Formation:		_ Top reet:	Bottom Fee	t:	Perf. or Open Hole:
Is there a Chemical Sealant or a Me	echanical Casing patch ir	the annular space?	Yes 🖊 No		
If Dual Completion - Injection is:	Above Production	Below Production			
		FIELD		22 227044	04/09/2015
GPS Location: Datum: NAI		WGS84 Lat: 37.		96.087044	Date Acquired: 01/08/2015
Type MIT: Fluid Depression	MIT Reason:	wgs84 Lat: 37.5 5 year test		96.087044	Date Acquired: 01/08/2015
Type MIT: Fluid Depression Time in Minute(s): 20	MIT Reason: 5	wgs84 Lat: <u>37.</u> 5 year test 60		96.087044	Date Acquired: 01/08/2015
Type MIT: Fluid Depression	MIT Reason: 5	wgs84 Lat: 37.5 5 year test		96.087044 	Date Acquired: 01/08/2015
Type MIT: Fluid Depression Time in Minute(s): 20	MIT Reason: 5	wgs84 Lat: <u>37.</u> 5 year test 60		96.087044	Date Acquired: 01/08/2015
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410	MIT Reason: 5	wgs84 Lat: <u>37.</u> 5 year test 60		96.087044 	Date Acquired: 01/08/2015
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: V Casing or C	MIT Reason: 940 410 410 Casing - Tubing Annulus	WGS84 Lat: 37.65 year test 60 410 System Pressure du	090444 Long: -0		Date Acquired: 01/08/2015
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3	MIT Reason: 940 410 410 Casing - Tubing Annulus	WGS84 Lat: 37.65 year test 60 410 System Pressure du ogen/company e	090444 Long: -0		
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: V Casing or C	MIT Reason: 540 410 Casing - Tubing Annulus Using: Nitro	System Pressure du ogen/company e	090444 Long: -0		o load annulus:
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: V Casing or Casing or Casing or Casing 100 Test Date: 08/31/2023	MIT Reason: 540 410 Casing - Tubing Annulus Using: Nitro	System Pressure du ogen/company e	090444 Long: -0		o load annulus:
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing for Casing fo	MIT Reason: 540 410 Casing - Tubing Annulus Using: Nitro	System Pressure du ogen/company e	090444 Long: -0	Bbls. to	o load annulus: Company's Equipment
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing or Casing set up 3 Test Date: 08/31/2023 The zone tested for this well is between the test results were verified by open Name: Scott Geitz	MIT Reason: 540 410 Casing - Tubing Annulus Using: Nitro veen 0 feet an	System Pressure du ogen/company e od	ogo444 Long: -0	Bbls. to	
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing set up 2 Test Date: 08/31/2023 The zone tested for this well is between the test results were verified by open Name: Scott Geitz KCC Office Use Only State	MIT Reason: 40 410 Casing - Tubing Annulus Using: Nitro feet an erator's representative:	System Pressure du ogen/company e od	090444 Long: -0	Bbls. to	o load annulus: Company's Equipment
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing or Casing set up 3 Test Date: 08/31/2023 The zone tested for this well is between the test results were verified by open Name: Scott Geitz KCC Office Use Only State The results were: Rem	MIT Reason: 540 410 410 Casing - Tubing Annulus Using: Nitro yeen 0 feet and erator's representative:	System Pressure du ogen/company e oulet	ogo444 Long: -0	Bbls. to	o load annulus: Company's Equipment 18) 214-7369 Witness: Yes No
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Cas	MIT Reason: 5 40 410 Casing - Tubing Annulus Using: Nitro O feet an erator's representative: te Agent: Thad Tribo marks: (TP) 965' - 232'	System Pressure du ogen/company e od 965' feet. Title: Sup	090444 Long: -0	Bbls. to Phone: (9	o load annulus: Company's Equipment 18) 214-7369 Witness: Yes No CO-1 on record.
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing or Casing state of this well is betwork. Scott Geitz KCC Office Use Only The results were: Remain States of the states of t	MIT Reason: 5 40 410 Casing - Tubing Annulus Using: Nitro Veen 0 feet and erator's representative: The Agent: Thad Tribo marks: (TP) 965' - 232' Casing and cem	System Pressure du ogen/company e oulet = 733' - 50 = 6 oulet information	090444 Long: -0	Bbls. to Phone: (9	o load annulus: Company's Equipment 18) 214-7369 Witness: Yes No CO-1 on record.
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: V Casing or C	MIT Reason: 5 40 410 Casing - Tubing Annulus Using: Nitro O feet an erator's representative: te Agent: Thad Tribo marks: (TP) 965' - 232'	System Pressure du ogen/company e oulet = 733' - 50 = 6 oulet information	090444 Long: -0	Bbls. to Phone: (9	o load annulus: Company's Equipment 18) 214-7369 Witness: Yes No CO-1 on record.
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 410 Set up 2 5et up 3 Tested: Casing or Casing or Casing or Casing state of this well is betwork. Scott Geitz KCC Office Use Only State of Casing Scott Geitz KCC Office Use Only State of Casing Scott Geitz KCC Office Use Only State of Casing Scott Geitz KCC Office Use Only State of Casing Scott Geitz	MIT Reason: 5 40 410 Casing - Tubing Annulus Using: Nitro Veen 0 feet and erator's representative: The Agent: Thad Tribo marks: (TP) 965' - 232' Casing and cem	System Pressure du ogen/company e oulet = 733' - 50 = 6 oulet information	090444 Long: -0	Bbls. to Phone: (9	o load annulus: Company's Equipment 18) 214-7369 Witness: Yes No CO-1 on record.

Disposal: Enhanced Recovery:	KCC District No.:	3	API No.: 15-019-2	6143-00-01	Permit No.: E 20676.6
Operator License No.: 33594	Name: Quito Inc.			. 24 _{Twp.} 34	
Address 1: 1613 W 6th St.	name.		3185	Feet from	North / South Line of Section
Address 2:			4509	Feet from	East / West Line of Section
	ate: KS Zip: 740	003 . 3712	Lease: Sears	reet ironi	Well No.: 27
Contact Person: Mark McCann		18 ₎ 798-4365			vveii No.: <u>~_ /</u>
Contact Person: Wark Woodin	Phone: (~	700 4000	County: CQ		
Well Construction Details: New Maximum Authorized Injection Pressu	300	with changes to const	1000	ll with no change	s to construcion
Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	7"	***************************************	4.5"		Size:
Set at:	40'		1245'		Set at:
Sacks of Cement:	10		129		Type:
Cement Top:	0		0		
Cement Bottom:	40'		1245'		
				Set at:	
Packer Type:	n of: feet		on of somethy TD (and all		1245
Dia	Salt, Layton	q	172'	998	Perf
Zone of Injection Formation: Big Is there a Chemical Sealant or a Meci		rop reet:	Bottom Feet	:	Perf. or Open Hole:
GPS Location: Datum: NAD2	7 V NAD83 T W	FIELD		96.269805	Date Acquired: 01/12/2016
GPS Location: Datum: NAD2 Type MIT: Fluid Depression				96.269805	Date Acquired: 01/12/2016
Type MIT: Fluid Depression	L	/GS84 Lat: <u>37</u> .		96.269805	Date Acquired: 01/12/2016
Type MIT: Fluid Depression Time in Minute(s): 20 325	MIT Reason: 5	/GS84 Lat: <u>37.</u> year test		96.269805	Date Acquired: 01/12/2016
Type MIT: Fluid Depression Time in Minute(s): 20	MIT Reason: 5	/ _{GS84 Lat:} <u>37.</u> year test 60		96.269805	Date Acquired: 01/12/2016
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2	MIT Reason: 5	/ _{GS84 Lat:} <u>37.</u> year test 60		96.269805	Date Acquired: 01/12/2016
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested:	MIT Reason: 5 40 325 sing - Tubing Annulus	year test 60 325 System Pressure du	077917 Long: -09		Date Acquired: 01/12/2016
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested:	MIT Reason: 5 40 325 sing - Tubing Annulus	year test 60 325 System Pressure du gen/Company e	077917 Long: -09		
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested:	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro	year test 60 325 System Pressure du gen/Company e	077917 Long: -09		to load annulus:
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 5et up 3 Tested:	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro	year test 60 325 System Pressure du gen/Company e	077917 Long: -09		to load annulus:
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing or Casing or Casing the Zone tested for this well is between The test results were verified by opera	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure du gen/Company e	077917 Long: -09	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing or Casing or Casing the Zone tested for this well is between The test results were verified by opera	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure du gen/Company e	077917 Long: -09	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing Or Casing Or Casing Set Date: 08/31/2023 The zone tested for this well is between The test results were verified by opera Name: Scott Geitz	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure du gen/Company e 972' feet. Title: Sup	077917 Long: -09	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 5	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure du gen/Company e 172' feet. Title: Sup	uring test:equipment	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 5et up 3 Tested: Casing or Casing or Casing set Date: 08/31/2023 The zone tested for this well is betwee The test results were verified by opera Name: Scott Geitz KCC Office Use Only State And The results were: Remark	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure du gen/Company e 172' feet. Title: Sup	uring test:equipment	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: V Casing or Casing or Casing set Date: 08/31/2023 The zone tested for this well is between The test results were verified by opera Name: Scott Geitz KCC Office Use Only State And The results were: Remarks	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative:	year test 60 325 System Pressure dugen/Company e 972' feet. Title: Sup	077917 Long: -09	Bbls.	to load annulus: Company's Equipme
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing Or Cas	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro feet and tor's representative: Agent: Thad Tribo rks: P) 972' - 170' = 86	System Pressure dugen/Company 6 Sup	077917 Long:09	Bbls.	to load annulus: Company's Equipme 918 ₎ 214-7369 Witness: Yes \[\bigcup \text{N} \]
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing or Cas	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative: Agent: Thad Tribo rks: P) 972' - 170' = 80 FO-1 (E-Kansas)	/GS84 Lat: 37. year test 60 325 System Pressure du gen/Company e 972' feet. Title: Sup ulet 02' - 50 = 752'' on record is inc	077917 Long: -09	Bbls. Phone: (to load annulus: Company's Equipme 918 ₎ 214-7369 Witness: Yes \[\bigcup \text{N} \]
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 325 Set up 2 Set up 3 Tested: Casing or Cas	MIT Reason: 5 40 325 sing - Tubing Annulus Using: Nitro 0 feet and tor's representative: Agent: Thad Tribo rks: P) 972' - 170' = 80 FO-1 (E-Kansas)	/GS84 Lat: 37. year test 60 325 System Pressure du gen/Company e 972' feet. Title: Sup ulet 02' - 50 = 752'' on record is inc	orrogination of the complete o	Bbls. Phone: (to load annulus: Company's Equipme 918 ₎ 214-7369 Witness: Yes \[\bigcup \text{N} \]

	KCC District No.:	3	APINo: 15-019-2	7186-0001	Permit No.: E#	16972.1
Disposal: Enhanced Recovery: Operator License No.: 33594	ame: Quito Inc.			c. 15 _{Twp.} 34 _{S.}		East West
Address 1: 1613 W 6th ST	aiiie		1714	·	North / V South	
Address 2:	100000000000000000000000000000000000000		3752		East / West	
City: Bartlesville Stat	te: OK Zip: 740	003 . 3712	Lease: DeArmond			
Contact Person: Mark McCann	te: Zip: Phone: (9	18. 798-4365	County: CQ		VVeii iv	0.:
Contact Person:	Phone: (*		County:			
Well Construction Details: New w	500	with changes to cons	200	ell with no changes to c	construcion	
Maximum Authorized Injection Pressure	e:	psi Maximum Injed	ction Rate:	bbl/d		
Conductor	Surface 8"	Intermediate	Production 4.5"	Liner		Tubing 2.375
Size:				-1144	Size:	
Set at:	40'		1136'		Set at:	929'
Sacks of Cement:	10		200		Туре:	j type
Cement Top:	0		0			
Cement Bottom:	40'		1136'			
Packer Type:				_ Set at:		
	of: fee	t with sacl	ks of cement TD (and p	ilug back):		feet depth
Zone of Injection Formation: Peru			964' Bottom Fee	980'	erf. or Open Hole:	Perf
Is there a Chemical Sealant or a Mecha					en or open non.	
If Dual Completion - Injection is:/	Above Production L	Below Production	D DATA			
CDC I F-I D-I		37	.087472 _{Long:} -9	96.085821 _{Dat}	te Acquired: 06/1	4/2012
GPS Location: Datum: NAD27 Type MIT: Tubing & Packer		vGS84 Lat: <u> </u>		. О. ОСССТ	te Acquirea:	111111111111111111111111111111111111111
10	MIT Reason: 20	30				
300 nei	- <u>20</u> 300 psi		• i			
Pressures: Set up 1						A
Set up 2						
<u> </u>						
Set up 3	_					
Tested: Casing or Casir	ng - Tubing Annulus		uring test:	Bbls. to lo	pad annulus:	
Tested: Casing or Casir	Using: Nitro	gen	uring test:	Bbls. to lo		any's Equipment
	Using: Nitro		uring test:	Bbls. to lo		
Tested: Casing or Casing Test Date: 02/01/2024	Using: Nitro	gen	uring test:	Bbls. to ic		
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between	Using: Nitro O feet and or's representative:	gen 1 929' _{feet.}			Compa	
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operator	Using: Nitro O feet and or's representative:	gen 1 929' _{feet.}	uring test:		Compa	
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz	Using: Nitro 0 feet and	gen 1 929' feet. Title: Mar	nager		Compa 3 ₎ 214-7365	any's Equipment
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz KCC Office Use Only State Ag	Using: Nitro 0 feet and or's representative: Thad Tribo	gen 3 <u>929'</u> _{feet.} _{Title:} Mar	nager _{Title:} ECRS	Phone: (<mark>918</mark>	Compa 3) 214-7365 Witness:	any's Equipment
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz KCC Office Use Only The results were: Remarks	Using: Nitro 0 feet and or's representative: Thad Tribo s: T&P full of fl	gen 1 929' feet. Title: Mar ullet uid. All inform	nager _{Title:} ECRS nation came from	Phone: (918	Compa 3) 214-7365 Witness: [v MS) except	any's Equipment Yes No the tubing
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz KCC Office Use Only The results were: Remarks and property	Using: Nitro O feet and or's representative: Thad Tribo s: T&P full of fleet and or fleet and	gen 1 929' feet. Title: Manual ulet uid. All inform	nagerECRS nation came from from the last U7.	Phone: (918 ACO-1 (RBDI Correction nee	Compa 3) 214-7365 Witness: [v MS) except eded. ACO-	Yes No
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz KCC Office Use Only The results were: Satisfactory Not Satisfactory Not Satisfactory	Using: Nitro O feet and or's representative: Thad Tribo as: T&P full of fleet and the permentation of the permetation of the	gen 1 929' feet. Title: Manual Title: Manual	nager _{Title:} ECRS nation came from	Phone: (918) ACO-1 (RBDI) Correction needing and produce	Compa 3) 214-7365 Witness: [v MS) except eded. ACO- ction casing	Yes No the tubing 1 does do not
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operator Name: Scott Geitz KCC Office Use Only The results were: Remarks Satisfactory Not Satisfactory 2/1/2029 Taking or Casing or	Using: Nitro O feet and or's representative: Thad Tribo s: T&P full of fleet and the permitation of the permitation of the permitation.	gen 929' feet. Title: Mar ullet uid. All inform ation it came foit. The amounts and shows 2" tubi	nager Title: ECRS nation came from from the last U7. nt of surface cas	Phone: (918) ACO-1 (RBDI) Correction needing and productions of its bee	Witness: WS) except eded. ACO-ction casing an cemented	Yes No the tubing 1 does do not or if its
Tested: Casing or Casing Test Date: 02/01/2024 The zone tested for this well is between The test results were verified by operato Name: Scott Geitz KCC Office Use Only The results were: Satisfactory Not Satisfactory Next MIT: 2/1/2029 On a	Using: Nitro O feet and or's representative: Thad Tribo s: T&P full of fleet and the permitation of the permitation of the permitation.	gen 1 929' feet. Title: Mar ulet uid. All inform ation it came f nit. The amous shows 2" tubi er. This well v	nager Title: ECRS nation came from from the last U7. nt of surface cas ng but does not	Phone: (918) ACO-1 (RBDI) Correction needing and productions of its bee	Witness: WS) except eded. ACO-ction casing an cemented	Yes No the tubing 1 does do not or if its

Disposal: Enhanced Recovery:	KCC District No	3	API No.: 15-019-	20117-0002	Permit No.:	E# 26983.2
Operator License No.: 33594 Na	Quito Inc.		NW_SE_SW_SW_S			East West
Address 1: 1613 W 6th ST			547'	Feet from		outh Line of Section
Address 2:			4435'		East / W	
	e: OK Zip: 74	1003 ₊ 3712	Lease: Inglefield		W	
Contact Person: Mark McCann	Phone: (918 ₎ 798-4365	County: CQ			
Well Construction Details: New we	500	II with changes to const	200	vell with no change	es to construcion	
Maximum Authorized Injection Pressure	s	_ psi Maximum Injec	alon Rate:	bbl/d		·
Conductor	Surface 7"	Intermediate	Production 5.5"	Liner 4.5"	0:	Tubing NA
Size:	227'		1025'	942'	Size:	NΑ
Set at:	NA		NA	NA	Set at	NA
Sacks of Cement:	0		0	0	Туре:	
Cement Top:	227'		1025'	942'		
Cement Bottom:NA		www.			NA	
1 doller 1996.				Set at:		
Doru	of: fe	et with sack	s of cement TD (and 67'	plug back):		feet depth
Zone of Injection Formation:		_ Top Feet:	Bottom Fe	et:	Perf. or Open H	ole: FEII
Is there a Chemical Sealant or a Mecha	nical Casing patch i	n the annular space?	Yes 🔽 No			
		FIELD				
GPS Location: Datum: NAD27	NAD83	WGS84 Lat: 37.	084276 Long: -	96.088136	Date Acquired: 0	1/22/2014
Type MIT: Fluid Depression	MIT Reason: _	Five (5) year test				
Time in Minute(s):	40	60				
Pressures: Set up 1 310 psi	310 ps	<u>ii 310 psi</u>				
Set up 2	-					
Set up 3						
	g - Tubing Annulus		ring test:	Bbls	s. to load annulus: _	
Test Date: 02/01/2024	Using: Nitr				Co	mpany's Equipment
The zone tested for this well is between	0 feet ar	nd994' feet.				
The test results were verified by operator	r's representative:					
Name: Scott Geitz		_{Title:} <u>Mar</u>	nager	Phone:	(918) 214-736	35
KCC Office Use Only State Ag	_{ent:} Thad Trib	oulet	ECRS		Witness	Yes No
The results were: Remarks	. (TP) 967' -	(FL) 205 = 762	1 501 7401	43 = 306 10	6 PSI. All inf	
			2' - 50' = 712' X	. 10 000.1		ormation
	e from last U		2' - 50' = 712' X	. 10 000.11		ormation
Gatisfactory			2' - 50' = 712' X	.10 000.11		ormation
Not Satisfactory			z - 50° = 712° x			ormation
Gatisfactory			z - 50 = 712 x			ormation
Not Satisfactory			z - 50 = 712 x			ormation

CERTIFICATE OF SERVICE

24-CONS-3001-CSHO, 24-CONS-3072-CPEN, 24-CONS-3086-CMSC

I, the undersigned, certify that a true and correct copy of the attached Prefiled Testimony of Duane Sims has been served to the following by means of electronic service on May 17, 2024.

NANCY BORST KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 n.borst@kcc.ks.gov

JOHN R. HORST, ATTORNEY AT LAW JOHN R. HORST 207 W. Fourth Ave. P.O. Box 560 Caney, KS 67333 jrhorst48@yahoo.com

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 j.myers@kcc.ks.gov RYAN DULING KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 3 137 E. 21ST STREET CHANUTE, KS 66720 r.duling@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 k.marsh@kcc.ks.gov

TROY RUSSELL KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 3 137 E. 21ST STREET CHANUTE, KS 66720 t.russell@kcc.ks.gov

/s/ Nancy D. Borst

Nancy D. Borst