Form RF		Ji Kalisas
	Index No.	
THE STATE CORPORATION COMMISSION OF KANSAS		
ATMOS ENERGY CORPORATION	SCHEDULE V- Purchased Gas Adjustment (PGA)	
(Name of Issuing Utility)	<u>,,,</u>	
ENTIRE SERVICE AREA (Territory to which Schedule is applicable)		
No Supplement or separate understanding		
shall modify the tariff as shown hereon	Chart 10 of 12 Charts	

SECTION 4 - WINTER EVENT SECURITIZED COST RECOVERY RIDER (WESCR)

Applicability

This rider is applicable to all service provided under sales rate schedules 910, 915, 920, 930, 940 and 965 beginning with the first billing cycle following the issuance of securitized bonds pursuant to a Financing Order issued in Docket No. 22-ATMG-538-TAR. Service is subject to the Definitions and Conditions section below.

Net Monthly Charge

Current Charge	Monthly Fixed Charge
Residential Sales Service Commercial/Public Authority School Sales Service Industrial Sales Service Small Generator Sales Service Irrigation Engine Sales Service	\$6.55 \$27.63 \$47.36 \$108.00 \$0.02 \$21.67

- The Winter Event Securitized Cost Recovery Rider (WESCR) shall be applied as a fixed monthly charge calculated as described below for recovery of extraordinary costs incurred related to Winter Storm Uri (Winter Event).
- 2. All WESCR fixed monthly charges shall be calculated to the nearest \$0.01 per customer. All charges set forth in the rate schedule under which the customer take service shall also apply.
- 3. Initial Charge: The initial WESCR shall be determined as follow:
 - a. The initial 12 months of principal, interest and servicing costs (adjusted for forecasted write-offs and late payments) for the Securitized Utility Tariff Bonds shall be allocated to the sales rate schedules as follows:

Issued:	May (Month)	17 (Day)	2024 (Year)	22-ATMG-538-TAR Approved JG
Effective:	July (Month)	1 (Day)	2024 (Year)	Kansas Corporation Commission October 25, 2022 /s/ Lynn Retz
Ву:	/s/ Kathleer	n R. Ocanas VF	P Rates & Reg Affairs	
	(Signature	of Officer)	(Title)	

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THE STATE CORPORATION COMMISSION OF KANSAS	S
ATMOS ENERGY CORPORATION	SCHEDULE V- Purchased Gas Adjustment (PGA)
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ENTIRE SERVICE AREA (Territory to which Schedule is applicable)	
No Supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 11 of 13 Sheets

	Estimate of February 2021	
Rate Schedule	Usage (Ccf)	Allocation %
Residential Sales Service	23,505,675	75.015%
Commercial/Public Authority	7,572,483	24.167%
School Sales Service	82,668	0.264%
Industrial Sales Service	50,073	0.160%
Small Generator Sales Service	31	0.0001%
Irrigation Engine Sales Service	123,509	0.394%
Total	31,334,439	100.000%

- b. The allocated principal, interest, servicing costs shall then be divided by the forecasted annual customer count for each rate schedule to calculate a monthly charge per customer.
- 4. WESCR Adjustment Mechanism: No less often than every six months, the Company shall adjust the WESCR charge for the over-or under-collections and to ensure the timely and complete payment of Securitized Utility Tariff Bonds and other financing costs. The WESCR shall be calculated for each rate class in the following manner:

WESCR = (WESCR Adjustment Mechanism Revenue Requirement * Allocation % by Class) / Forecasted Customer Count by Class

Where:

WESCR Adjustment Mechanism Revenue Requirement = Cumulative (Over)/Under Collections for Prior Remittance Period

- + Estimated Current Remittance Period (Over)/Under Collections
- + Projected Remittance Period Revenue Requirement

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