

**CANCELED
TARIFF SHEETS**

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule AUX Sheet _____

Company Wide
(Territory to which schedule is applicable)

which was filed February 18, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

AUXILIARY SERVICE

AVAILABLE

Locations at points on the Company's existing delivery system operating at or below 34 kV. At the Company's option, Auxiliary Service may be delivered from a higher voltage source.

APPLICABLE

For breakdown or auxiliary service to Customers having their own generating facilities or regularly obtaining their power requirements from sources other than the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the phase and voltage available.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments and surcharges.

MINIMUM BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement (Agreement), plus applicable adjustments and surcharges.

DETERMINATION OF BILLING CAPACITY

The billing demand shall be the demand for which the Customer in the Agreement; however, if the Customer's highest 30 minute kVA demand in any one month exceeds the contract demand such higher demand shall be used for billing purposes, and shall remain the billing demand for each succeeding month of the Agreement, until a still higher demand is registered, in which case the highest demand shall thereafter apply.

The demand specified in the Agreement for breakdown or auxiliary service hereunder shall in no event be less than the Customer's potential load, and the Company shall not be required to provide service for load in excess of the Agreement demand.

The Company shall install suitable meter or meters for measuring and recording the Customer's electrical capacity and energy consumption.

Issued _____	Month _____	Day _____	Year _____
Effective Upon Approval from Commission	Month _____	Day _____	Year _____
By <u>Earnest A. Lehman</u>	Signature of Officer		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

AUXILIARY SERVICE

OTHER TERMS AND CONDITIONS

- 1. Service hereunder is special, and the Company shall not be obligated to furnish service unless it has sufficient capacity in generating, transmission, and transforming equipment available to provide such service at the point of delivery requested.

The Company will exert its best efforts to meet any electrical load placed on it by the Customer under emergency conditions even though such loads exceed the contract capacity. When, in its judgment, the Company must protect service to other Customers or its own equipment, the Customer may be required to furnish, install, and connect suitable terminal facilities, at Customer's own expense, which will be under the control and regulation of the Company and of the character approved by the Company and which will be set to break the connection with the Company's service in case the Customer's load should at any time exceed the contract capacity. The Customer shall not in any way interfere with the adjustment or operation of such facilities.

If at any time while the Customer is using Company's electric service hereunder, Customer's load should be so great as to cause the terminal facilities to open the circuit, the Company will renew the connection upon due notice and upon receiving satisfactory assurance that the Customer's load will be reduced to an amount not to exceed the number of kVA the Company is then obligated to stand ready to supply hereunder.

The Customer shall not at any instant operate Customer's source of supply in parallel with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by the Company by reason of Customer's use of the Company's service hereunder.

- 2. The Customer shall execute an Agreement for at least 12 consecutive months of service. If the Customer orders the service discontinued prior to the expiration of the term of the Agreement, a disconnection charge shall be made, calculated upon the minimum monthly bill applied to the remaining term of the Agreement.
- 3. Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the State Corporation Commission of the State of Kansas.

Issued _____
 Month Day Year
 Effective Upon Approval from Commission
 Month Day Year
 By Ernest A. Lehman President
 Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 1

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any oil field Customer having a kilowatt (kW) demand of ten (10) kW or less for all oil well production and pipeline power and energy uses or to any other Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at nominal voltages of 120 or 120/240 volts. Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 2

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL—TIME OF DAY
(Optional Time of Day Rate)**

LOAD SHEDDING

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August and September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. The Company, at its sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Oil field customers less than ten (10) kW demand may choose this schedule or one of the other General Service Small schedules. The Transmission-Delivery Charge applicable to small oil field customers is defined in schedule TDC and is different than for other General Service Small customers.
5. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL SERVICE - TRAFFIC

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

APPLICABLE

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable.

This schedule is not applicable for street lighting, or to breakdown, standby, or resale service, or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

Rate

1. For City Owned and Maintained Traffic Signals:
5.1814¢ per kWh for all kWh.
2. For City Owned Traffic Signals Maintained by Company:
5.1814¢ per kWh for all kWh, plus the cost of maintenance.
3. Plus applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By Gene Argo President
Gene Argo Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

W System

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed July 16, 2003 July 24, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MUNICIPAL SERVICE -TRAFFIC

OTHER TERMS AND CONDITIONS

- 1. Service hereunder is subject to the Company's Electric Terms and Conditions as approved by the State Corporation Commission of the State of Kansas.
- 2. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).

Cancelled

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By *Gene Argo* President
 Gene Argo Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ST Sheet 1

W System

(Territory to which schedule is applicable)

which was filed February 19, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities in and around the communities specified in the Index.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to breakdown, standby, or resale of electric service.

NET MONTHLY BILL

\$12.00 per month, plus

ENERGY CHARGE

8.7630¢ per kWh
plus all applicable adjustments and surcharges.

CAPACITY CHARGE

for usage during October through June
\$4.00 per kW of Billing Capacity, over 5 kW

for usage during July, August, September
\$8.00 per kW of Billing Capacity, over 5 kW

Minimum Bill

The above rate for zero consumption plus all applicable adjustments and surcharges.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

W System

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

SHORT TERM SERVICE

SERVICE INITIATION FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 40.00 for Standard Short-Term Service, or
120.00 for Optional Short-Term Service

STANDARD SHORT TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and Customer needs.
2. The Customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following Customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at Customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Capacity shall be the average kW load supplied during the 30 minute period of maximum use during the month. The Capacity Charge shall not be applied to residential construction, unless in the sole judgment of the Company, Customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Approval by Commission		
By _____	Month _____	Day _____	Year _____
_____	Signature of Officer		President
_____	Signature of Officer		Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

W System
(Territory to which schedule is applicable)

which was filed July 16, 2003

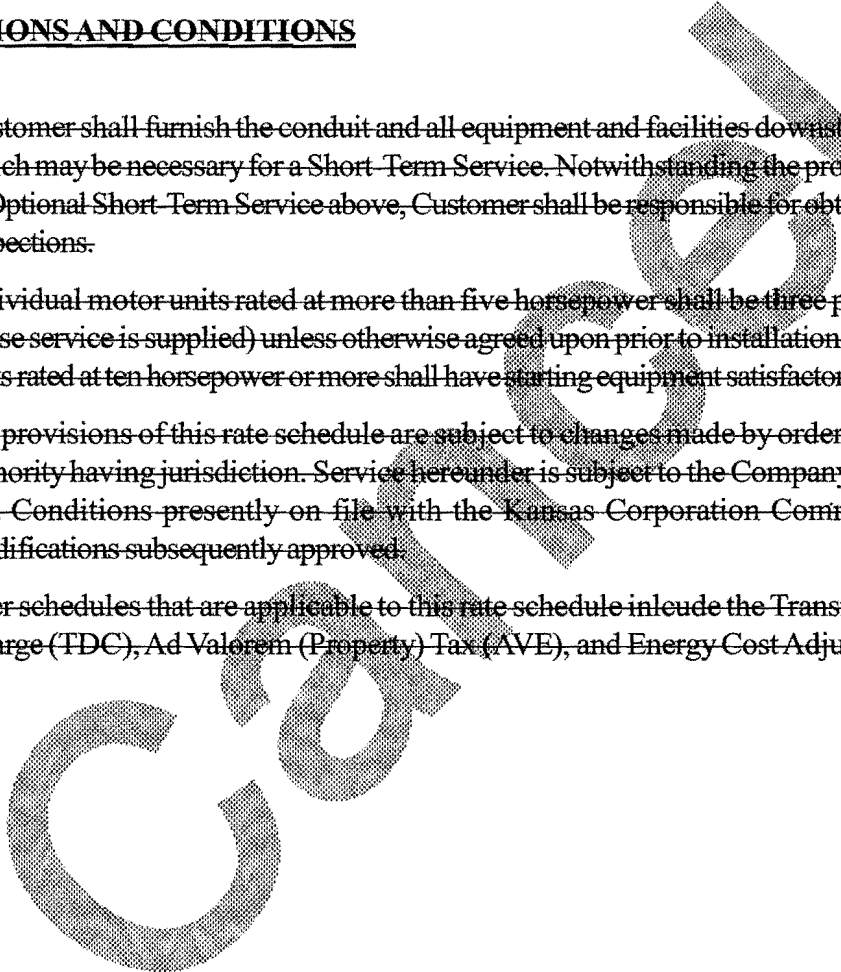
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, Customer shall be responsible for obtaining all required inspections.
- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. Service hereunder is subject to the Company's Electric Terms and Conditions presently on file with the Kansas Corporation Commission, and any modifications subsequently approved.
- 8. Other schedules that are applicable to this rate schedule include the Transmission Delivery Charge (TDC), Ad Valorem (Property) Tax (AVE), and Energy Cost Adjustment (ECA).



Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**INTERRUPTIBLE SERVICE RIDER TO THE
LARGE POWER CONTRACT SERVICE RATE SCHEDULE**

AVAILABLE

Electric service under this Rider is available to Customers otherwise qualified to receive service under the Company's Large Power Contract Service (LP) rate schedule and which contract to receive all or a portion of their load requirements on an interruptible basis.

APPLICABLE

Upon the election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to Customers having an Interruptible Load and/or economic curtailment, determined in accordance with this Rider, of at least 500 kW.

STANDARD INTERRUPTIBLE SERVICE

DETERMINATION OF MINIMUM CAPACITY REQUIREMENTS

On or before February 1 of each year, the Company at its sole discretion, will determine the total quantity of interruptible load (Interruptible Load Target) that it will seek from the Customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Capacity Requirement, if any, prior to March 1. The Minimum Capacity Requirement is that portion of the participating Customer's peak load requirement established during the previous July, August, and September, which the Company will continue to supply during periods of curtailment. That portion of the participating Customer's load in excess of the Minimum Capacity Requirement shall be subject to interruption. If the sum of the interruptible loads calculated for Customers desiring to participate exceeds the Interruptible Load Target, the Company may increase the specified Minimum Capacity Requirement of each Customer on a pro rata basis. In such event, the Company will, by April 1, notify each Customer of the Minimum Capacity Requirement accepted. Once accepted by the Company, such Minimum Capacity Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
Gene Argo	Signature of Officer		President

MIDWEST ENERGY, INC. _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet 2 _____

W System _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**INTERRUPTIBLE SERVICE RIDER TO THE
LARGE POWER CONTRACT SERVICE RATE SCHEDULE**

If the Interruptible Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total interruptible load expected to be available from Customers then participating in this program during the ensuing contract year, additional Customers may be added to the program and existing Customers may decrease their Minimum Capacity Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. The Company reserves the right to reduce the requested decreases of participating Customers and increase the Minimum Capacity Requirement specifications of new Customers on a pro rata basis if the requested changes result in a total interruptible load expected to be available that exceeds the Interruptible Load Target. Customers requesting to increase their Minimum Capacity Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, provided the Interruptible Load Target is maintained.

If the Interruptible Load Target is less than the total interruptible load expected to be available from Customers then participating in the program, Customers desiring to increase their Minimum Capacity Requirement will be allowed to do so. The Company reserves the right to limit such increases on a pro rata basis if the sum of such requests exceeds the reduction in interruptible load sought. Customers in the program wishing to decrease their Minimum Capacity Requirement or new Customers desiring service hereunder will be accommodated on a pro rata basis to the extent the Interruptible Load Target is maintained.

Subsequent to the annual operation of these procedures, each Customer's Minimum Capacity Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating Customer of the Minimum Capacity Requirement accepted by the Company by April 1, preceding each contract year.

Issued _____

Month Day Year

Effective Upon Commission Approval _____

Month Day Year

By *Gene Argo* _____ President

Gene Argo Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**INTERRUPTIBLE SERVICE RIDER TO THE
LARGE POWER CONTRACT SERVICE RATE SCHEDULE**

INCENTIVE CREDITS

Monthly bills rendered pursuant to the Company's LP rate schedule to Customers participating in this interruptible load program shall include an incentive credit to the net amount due.

For each month, such incentive credit shall be the product of the Billing Capacity for such month, determined in accordance with the LP rate schedule, less Customer's Minimum Capacity Requirement, as specified by contract, and the incentive credit rate of \$3.00 per kVA plus \$75.00 per MWh of actual interruptible load received by the Company. However, when calculating the incentive credit for the months of October through June, the Billing Capacity as used herein shall not exceed the maximum Billing Capacity established in the preceding summer period. Customer's performance during the Interruptible Period shall be determined based on the following:

The hourly MWh difference between (A - T)

Where:

(A) is Customer's hourly kW performance during the Interruptible Period, and

(T) is Customer's Typical hourly kW performance across the Interruptible Period

TERM OF CONTRACT

Service under the Standard Interruptible Service is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
Gene Argo	Signature of Officer		President
	Title		

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**INTERRUPTIBLE SERVICE RIDER TO THE
LARGE POWER CONTRACT SERVICE RATE SCHEDULE**

SERVICE CURTAILMENT AND INTERRUPTION

All service provided to Customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Rider.

All service provided to LP Customers in conjunction with Standard Interruption Service under this Rider shall be subject to additional curtailment or interruption upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the Customer during such curtailment or interruption in excess of such Customer's Minimum Capacity Requirement shall be priced at \$9.00 per kVA per month in addition to all other charges applicable under the LP rate schedule. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the Customer fails to conform with the Standard curtailment orders of the Company.

CURTAILMENT NOTICES

The Company shall endeavor to give the Customer as much advance notice as practicable of Standard curtailments of service hereunder, but it reserves the right to curtail or to require interruption of the Customer's service in accordance with this Rider upon two hour's notice. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a Standard curtailment period shall be ordered without having first given the Customer at least two hour's notice.

Subsequent to such Standard curtailment or interruption, the Company will provide each participating Customer a written description of the reason for the curtailment. Curtailments or interruptions of service under the Standard Curtailment and Interruption portion of this Rider shall be limited to no more than 120 hours in a single month, and will not exceed 360 hours per year.

Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
Gene Argo	Signature of Officer		President

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

W System
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**INTERRUPTIBLE SERVICE RIDER TO THE
LARGE POWER CONTRACT SERVICE RATE SCHEDULE**

VOLUNTARY ENERGY PURCHASE/SALE OPTION

Company may request Customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If Customer elects to reduce its usage pursuant to the voluntary request, Company shall pay Customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and Customer. When Company requests such voluntary reduction request, Company will provide to Customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction.

- i. Customer's energy purchases shall be at the Customer's standard rate schedule as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:

The hourly MWh difference between (A - T)

Where:

(A) is Customer's hourly kW performance during the Voluntary Purchase/Sale Option Period, and

(T) is Customer's Typical hourly kW performance across the Voluntary Purchase/Sale Option Period

OTHER TERMS AND CONDITIONS

- 1. During periods of curtailment or interruption ordered in accordance with this Rider, the Customer may substitute self generation for the amount of load curtailed
- 2. The terms and conditions of this Rider are subject to the jurisdiction of the State Corporation Commission of Kansas. Nothing contained herein shall be construed as affecting in any way the right of the Company to unilaterally may application for a change in such terms and conditions to the Commission.

Issued _____	Month _____	Day _____	Year _____
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By _____	Month _____	Day _____	Year _____
Gene Argo	Signature of Officer		President

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ORR Sheet 1

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

OIL FIELD RECOVERY RIDER

AVAILABLE

The Oil Field Recovery Rider is available to Customers who stimulate oil or natural gas production and transportation characterized by Customer's load growth and who take service under rate schedules General Service Small, General Service Small Demand Rate, General Service Small Time of Day, Oil Field Service, Oil Field Service Time of Day, General Service Large, General Service Large Time of Day, or an approved special contract that cites this Rider.

APPLICABLE

Additional Customers will not be accepted onto this rider after November 1, 2003. Prior to then and upon election of the Customer and acceptance by the Company, the provisions of this Rider are applicable to:

1. New Customers who electrify an oil or natural gas production or transportation facility, or
2. Existing Customers and new owners of existing oil or natural gas production or transportation facilities who install additional electrically driven devices or make operational changes which result in an increase in electric energy consumption, or
3. Current or new owners who restart an existing oil or natural gas production or transportation facility that has been inactive for any twelve (12) or more consecutive billing months.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the Customer's net monthly bills calculated in accordance with the applicable rate schedule will be discounted by:

- 30% during the first contract year;
- 20% during the second contract year; and
- 10% during the third contract year.

Issued _____	Month	Day	Year
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By _____	Month	Day	Year
Gene Argo	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ORR Sheet 2

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

OIL FIELD RECOVERY RIDER

TERM OF CONTRACT

The contract period under this Rider will be not less than five (5) years in cases involving line construction and not less than one (1) year in all other cases.

CONDITIONS

1. The rate discount will apply to billing demand and energy use as follows:
 - a. The total demand and energy for service under Applicable Section 1 and 3.
 - b. The demand in excess of the average actual peak demand established under normal operating conditions during the current and eleven previous billing periods and energy use in excess of the average amount used during the current and eleven previous billing periods for service under Applicable Section 2.
2. A service location shall be eligible for only one discount in any three (3) year period, regardless of ownership or operator status. In the event service is discontinued while a discount is in effect, a subsequent owner or operator may, upon application, re-establish service at the point in the discount sequence where service was previously discontinued by assuming all outstanding contractual obligations to the Company.
3. Upon completion of a prior three year discount sequence and Customer reapplication, a subsequent discount will be granted at any location meeting one of the criteria under Applicable Sections 2 or 3 at the time of reapplication.
4. The rate discount will apply to and commence with Customer billings on and after a date agreed upon by the Company and the Customer at the time the Customer applies for the discount.

Issued _____	Month _____	Day _____	Year _____
Effective <u>Upon Commission Approval</u>	Month _____	Day _____	Year _____
By <u>Gene Argo</u>	Signature of Officer		President
			Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule ORR Sheet 3

M System
(Territory to which schedule is applicable)

which was filed May 3, 2000

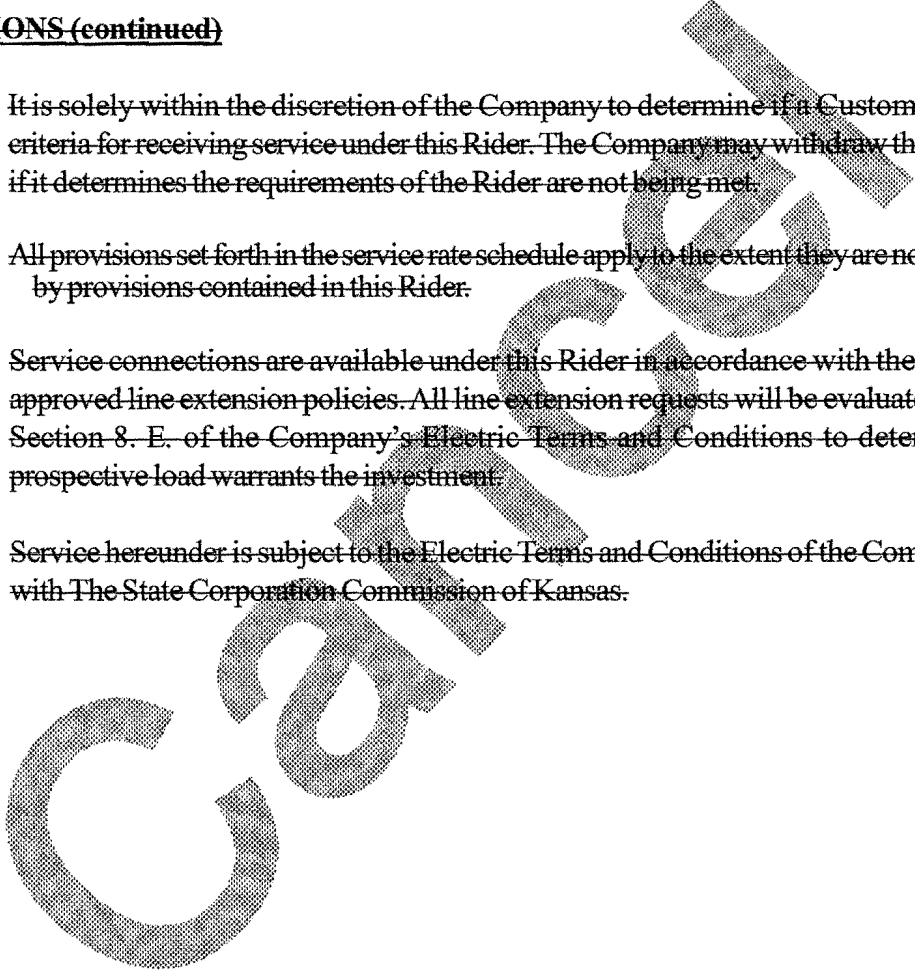
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OIL FIELD RECOVERY RIDER

CONDITIONS (continued)

- 5. It is solely within the discretion of the Company to determine if a Customer meets the criteria for receiving service under this Rider. The Company may withdraw this Rider only if it determines the requirements of the Rider are not being met.
- 6. All provisions set forth in the service rate schedule apply to the extent they are not superseded by provisions contained in this Rider.
- 7. Service connections are available under this Rider in accordance with the Company's approved line extension policies. All line extension requests will be evaluated in light of Section 8. E. of the Company's Electric Terms and Conditions to determine if the prospective load warrants the investment.
- 8. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.



Issued _____	Month _____	Day _____	Year _____
Effective _____	Upon Commission Approval		
By _____	Month _____	Day _____	Year _____
Gene Argo	Signature of Officer		President
			Title