

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the failure of Benjamin M. Giles ) Docket No.: 17-CONS-3684-CPEN  
("Operator") to comply with K.A.R. 82-3-104 )  
and K.A.R. 82-3-111 at the Flying J Geer #2 ) CONSERVATION DIVISION  
OWWO well in Butler County, Kansas. )  
----- ) License No.: 5446

In the matter of the failure of Benjamin M. Giles ) Docket No.: 18-CONS-3057-CPEN  
("Operator") to comply with K.A.R. 82-3-111 at )  
the Paulsen #1 in Butler County, Kansas. ) CONSERVATION DIVISION  
----- ) License No.: 5446

In the matter of the failure of Benjamin M. Giles ) Docket No.: 18-CONS-3160-CPEN  
("Operator") to comply with K.A.R. 82-3-604 at )  
the Ralston Lease Tank Battery in Butler County, ) CONSERVATION DIVISION  
Kansas. )  
----- ) License No.: 5446

In the matter of the failure of Benjamin M. Giles ) Docket No.: 18-CONS-3167-CPEN  
("Operator") to comply with K.A.R. 82-3-104 )  
and K.A.R. 82-3-111 at the Wright #1 OWWO ) CONSERVATION DIVISION  
well in Butler County, Kansas. )  
----- ) License No.: 5446

In the matter of the failure of Benjamin M. Giles ) Docket No.: 18-CONS-3188-CPEN  
("Operator") to comply with K.A.R. 82-3-602 at )  
the Wright #1 OWWO well in Butler County, ) CONSERVATION DIVISION  
Kansas. )  
----- ) License No.: 5446

In the matter of the failure of Benjamin M. Giles ) Docket No.: 18-CONS-3189-CPEN  
("Operator") to comply with K.A.R. 82-3-608 at )  
the Wright #1 OWWO well in Butler County, ) CONSERVATION DIVISION  
Kansas. )  
----- ) License No.: 5446

1                                   **PRE-FILED DIRECT TESTIMONY OF BENJAMIN M. GILES**

2  
3                                   **APRIL 30, 2018**

4  
5   **Q. Please state your name and business address for the record.**

6   A. Benjamin M. Giles, 346 S. Lulu, Wichita, Kansas.

7   **Q. What is your current occupation and profession?**

8   A. I am a certified public accountant, and a licensed oil and gas operator.

9   **Q. Describe the nature and extent of your oil and gas operations in Kansas?**

10   A. I have operated oil and gas wells in Kansas for over 50 years. All of the oil and gas leases I  
11    operate are located in Butler and Sedgwick Counties, Kansas. As of my most recent well  
12    inventory report, I operate 83 wells, of which 68 are oil wells and 15 are injection or disposal  
13    wells. Many of the oil wells I operate are older and classified as stripper wells. Several of the  
14    oil wells I operate are old well workovers (“OWWO”) where I have washed down a previously  
15    plugged well and either brought it back into production as it was drilled, perforated new zones,  
16    and/or deepened the well to open up new zones.

17   **Q. Are the Flying J. Geer #2 and Wright #1 both old well workovers?**

18   A. Yes. Both also have exceptions from the Kansas Corporation Commission’s (“KCC”) surface  
19    casing rules and regulations.

20                                   **WRIGHT #1 OWWO**

21   **Q. Can you briefly describe your decision to workover the Wright #1 well?**

22   A. Yes. The Wright #1 well is located in the Whitewater field in Butler County. I operate an oil  
23    and gas lease in that field called the McCullough lease, which is located directly North of the  
24    Wright lease. In reviewing the publicly available information for the Wright #1 well—which  
25    was originally called the Edminston #1 well and was abandoned in 1965—it appeared to be a  
26    good candidate for washdown and completion in the Viola formation as an oil producer.  
27    Additionally, I operate a saltwater disposal well approximately one-half mile from the location  
28    of the Wright #1 well, which would help with the economics of producing the well.

29   **Q. What did the publicly available records say about the well?**

30   A. The driller’s log filed with the KGS indicated that the Viola formation existed in the wellbore  
31    beginning approximately 2,619’ from surface, and is productive of oil. The Well Plugging  
32    Record and KCC Agent’s Report stated that the well was plugged October 23, 1965. The

1 records stated that there was 130' of 8 5/8" casing left cemented into the well, and that 2,318'  
2 of the original 2,618' of 7" casing had been pulled from the well. The reports stated that cement  
3 plugs were set inside the well at 2,600', 145', and 30' from surface, and that cement was  
4 circulated from the top plug to surface. Those reports are included in Exhibit G-1 (pp 6-8).

5 **Q. Are Well Plugging Record and KCC Agent's Report official records of the KCC?**

6 A. Affirmative. That is my understanding.

7 **Q. Are those records typically reliable?**

8 A. The KCC's records are not always 100% accurate, but they are typically reliable.

9 **Q. What did you do after reviewing the records?**

10 A. On June 23, 2014, I filed a Notice of Intent to Drill the Wright #1 as an OWWO, and at the  
11 same time requested a surface casing exception. I intended to use the existing 130' of 8 5/8"  
12 surface casing for my surface casing. I intended to set 5 1/2" production casing if the well was  
13 completed, which would be cemented from bottom-to-top. Although my request indicates  
14 only the top 200' of the production casing would be cemented-in, I typically cement my pipe  
15 from bottom-to-top to protect the casing. These documents are attached as Exhibit G-1 (pp 1-  
16 5, 9).

17 **Q. What happened after that?**

18 A. My crew excavated the location to identify the old wellhead so they could prepare the drilling  
19 pad site. This was done around July 8, 2014.

20 **Q. What did you discover?**

21 A. At that time we discovered that none of the information in the publicly available records  
22 regarding the plugging and abandonment of the well were accurate. No cement plugs had been  
23 set inside the well and it was not capped. The 130' of 8 5/8" casing that was supposedly  
24 cemented into the well was hanging by oak timbers inside of a larger pipe. The existence of  
25 the larger pipe was completely omitted from the records.

26 It was immediately obvious that the well had been sitting open hole for period of nearly 50  
27 years. This potentially dangerous condition had been concealed with dirt and grossly  
28 inaccurate—or deliberately false—plugging records.

29 **Q. Did you alert KCC staff to this condition?**

30 A. Yes, on or about July 8, 2014.

31 **Q. What was KCC staff's response?**

1 A. On July 9, 2014 (the next day), the notice of intent to drill the well was approved and the  
2 surface casing exception I requested was granted. This is evidenced in Exhibit G-1 (pp 9-10).

3 **Q. What requirements came with the surface casing exception?**

4 A. I was to cement the existing 8 5/8" casing in place, and upon completing the well cement the  
5 production casing in place from at least 250' to surface.

6 **Q. Did KCC staff require you to perform this work immediately?**

7 A. No. My presumption was that the drilling permit was good for 365 days, consistent with KCC  
8 regulations.

9 **Q. Did you remove the 130' of 8 5/8" casing from the well?**

10 A. Yes. I wanted to evaluate the integrity of the casing. I found it to be shot and junked it.  
11 Contrary to the instructions in the surface casing exception, the existing 130' of 8 5/8" was not  
12 usable as surface casing.

13 **Q. Did you spud the well at that time?**

14 A. No. Given what I uncovered only a few days earlier, I had to reengineer the design of the  
15 wellbore. None of the information I had relied upon when originally engineering the wellbore  
16 was correct. As a result, I obviously did not have the proper equipment on location to  
17 commence drilling operations.

18 **Q. What did you do next?**

19 A. On July 15, 2015, I filed a new notice of intent to drill for the well and a request for surface  
20 casing exception. Those documents are attached as Exhibit G-2. In that correspondence I  
21 notified staff that we would not be utilizing the 8 5/8" casing that was left hanging in the well  
22 (pp 6-7).

23 **Q. Did KCC staff approve your drilling intent and surface casing exception?**

24 A. Yes.

25 **Q. What requirements came with the surface casing exception?**

26 A. I was required to cement in place the surface casing to a depth of at least 200'.

27 **Q. Did KCC staff require you to perform this work immediately?**

28 A. No. Again, my presumption was that the drilling permit was good for 365 days, consistent  
29 with KCC regulations.

30 **Q. At any time from when you originally sought to permit this well in June of 2014 until**  
31 **your second notice of intent to drill and surface casing exception was approved, did KCC**

1        **staff raise any concerns regarding an “open borehole” situation, or potential pollution of**  
2        **fresh water?**

3        A. No. As noted above, all my requests were approved by Staff without any temporal  
4        requirement.

5        **Q. When did you spud the Wright #1 well?**

6        A. I spudded the well on August 29, 2016. Consistent with the requirements of the surface casing  
7        exception, I cemented in 205' of 10 ¾" surface casing into the well. Notably, I spudded the  
8        well within the 365-day time period afforded by KCC regulations.

9        **Q. Were you able to complete the well at this time?**

10       A. No. I moved my rig off the location to perform other remedial work KCC staff had requested.  
11       In order to stay compliant with Commission regulations, however, I submitted a well  
12       completion for the well indicating that the surface casing was cemented-in place in accordance  
13       with the surface casing exception requirements.

14       **Q. Did staff approve the well completion report you filed?**

15       A. Yes, on January 19, 2017. The well completion report is attached as Exhibit G-3. It also shows  
16       the spud date of the well.

17       **Q. When did you resume drilling the well?**

18       A. I resumed drilling the well shortly after the initial well completion report was approved,  
19       sometime in late January or early February of 2017.

20       **Q. Describe the process to drill the well?**

21       A. I would describe the process as very slow. I think “snake bitten” would be a fair  
22       characterization.

23       **Q. Why do you say that?**

24       A. We encountered numerous obstacles that prohibited us from drilling this well on a regular  
25       schedule. As I explained before, the well was really in no way similar to how it was represented  
26       to be in the public records. It was not plugged in 1965 and had essentially set open wellbore  
27       for nearly 5 decades. Additionally, because a majority of the original production casing had  
28       been pulled—the only thing correct in the well plugging records—the wellbore was in a  
29       significantly deteriorated state. For all intents and purposes, the well was left exposed to nature  
30       for a half-century. The formation walls had collapsed and shale and sediment had sloughed

1 off into the hole. Fluid had accumulated in the hole along with debris. The overall deteriorated  
2 state of the wellbore made drilling extremely difficult and slow.

3 Additionally, we experienced numerous mechanical issues with the drilling rig. Drilling was  
4 delayed in May when the mud pump on the rig broke. In July, drill pipe became stuck in the  
5 well, which halted drilling. In August the swivel on the drilling rig broke. The swivel could  
6 not be repaired, and it was cost prohibitive at the time to rent a replacement swivel. I finally  
7 found a replacement swivel in Oklahoma about a month later, which was installed on the rig  
8 or about October 10, 2017.

9 Lastly, the weather was particularly uncooperative. We experienced heavy and frequent rains  
10 in the Spring and extreme heat in the Summer, all of which caused additional rig down time.

11 **Q. Did you believe you drilled the well as expeditiously as possible under these**  
12 **circumstances?**

13 A. I'm sure an operator with more significant resources could have overcome these difficulties  
14 sooner than I was able to. I believe, however, I addressed these matters in a reasonably prudent  
15 manner under the circumstances and given my financial resources. The repairs to the drilling  
16 rig were promptly and prudently made. A drilling rig was over the well at all times, except  
17 when repairs were being made. Do I wish the well would have been drilled quicker? Yes. Do  
18 I think it took too long? Yes. Was fresh water ever at issue while I was drilling? Absolutely  
19 not, the surface casing had been cemented in place since September of 2016.

20 **Q. Was staff made aware of the obstacles you encountered drilling the well?**

21 A. I believe so. Staff was regularly onsite to inspect the progress of drilling the well and was  
22 aware of the numerous obstacles we faced drilling the well. Staff had inspected the lease and  
23 knew that surface casing was cemented into the well to protect fresh water back in September  
24 of 2016. Staff knew I had to remove the rig thereafter to perform other work. When drilling  
25 resumed in 2017, Staff routinely visited the drillsite, was apprised of all the obstacles we  
26 encountered, and even encouraged us to keep drilling the well to total depth.

27 **Q. When did you receive the penalty order for the Wright #1 well?**

28 A. Shortly after October 12, 2017, while we were actively drilling the well.

29 **Q. Were you surprised by the allegations and the size of the fine?**

30 A. Yes. I was baffled. It was completely unexpected. I felt Staff was fully aware of what was  
31 going on with the drilling of the well, and while not excited with our progress, accepting of it.

1 The idea that there could be an “open borehole” violation while a well was being drilled makes  
2 no sense to me, because all well are drilled open borehole. The large fine was particularly  
3 appalling to me. The regulation allegedly violated seems wholly inapplicable and the fine  
4 punitive under the circumstances.

5 **Q. When was the well completed?**

6 A. We reached total depth in the first week of November. On November 10, 2017, the production  
7 casing was cemented into the hole from bottom-to-top. I filed an application to TA the well  
8 on January 29, 2018, which was approved the same day. As far as I understand it, the well is  
9 in compliance with KCC regulations.

10 **Q. Do you believe the penalty and fines are fair?**

11 A. No. The regulation I am alleged to have violated is K.A.R. 82-3-104, which requires every  
12 well drilled to case or seal off the formation penetrated to seal off these formations to  
13 effectively prevent migration of oil, gas, or water. That is exactly what I did. For 50 years this  
14 well was completely unsealed. I feel that I am being penalized for uncovering a problem—a  
15 problem that I cured at my own time and expense—and then failing to meet completely  
16 arbitrary deadlines related to the problem as a result of things that were out of my control.

17  
18 **FLYING J. GEER #2 OWWO**

19 **Q. Can you briefly describe your decision to workover the Flying J. Geer #2 well?**

20 A. Yes. I operate an oil and gas lease to the East of the Flying J Geer lease called the Jones lease.  
21 The previously mentioned McCullough lease is about one-half mile to the West of the Flying  
22 J Geer lease. I reviewed the public records for this well and thought it was a good washdown  
23 candidate for production of oil from the Mississippi formation. The public plugging records  
24 indicated that 130’ of 8 5/8” surface casing was left cemented in the well, and that 2,085’ of  
25 2507’ of 5 1/2” production casing had been pulled (Ex. G-4, p. 9).

26 On May 10, 2013, I filed a notice of intent to drill the well and also requested a surface casing  
27 exception. I intended to use the 130’ of existing 8 5/8” casing as my surface casing.

28 Those documents are attached as Exhibit G-4.

29 **Q. Was the notice of intent to drill and surface casing exception approved for the well?**

30 A. Yes. The drilling permit was issued June 4, 2013 and the surface casing exception was granted  
31 on May 14, 2013, as evidenced by Exhibit G-4.

1 **Q. What requirements came with the surface casing exception?**

2 A. I was required to cement the production casing from at least 250' back to surface.

3 **Q. When did you drill the well?**

4 A. I spudded the well on or about November 20, 2013. At approximately 2,085' total depth we  
5 encountered the approximately 400' of 5 ½" production casing that was originally left in the  
6 hole. We tied onto the existing 5 ½" casing with new 5 ½" casing and completed drilling the  
7 well. We had hoped to recover the approximate 2,085' of 5 ½" casing we tied onto the old 5  
8 ½" casing, but we were only able to recover 3 or 4 joints. Thereafter, we ran 4 ½" diameter  
9 liner pipe into the well to total depth as the new production casing. We cemented the 4 ½"  
10 production casing inside the 5 ½" casing all the way to surface. The cement job was performed  
11 on July 23, 2014, as demonstrated in Jacob Storm's pre-filed testimony.

12 **Q. Did you submit a well completion report for this well?**

13 A. Yes. It was approved by staff on January 29, 2014, as evidenced by Exhibit G-5.

14 **Q. Was KCC made aware that there is 5 ½" casing cemented into the well along with the 4  
15 ½" production casing.**

16 A. Me and my employees have advised staff of that on multiple occasions.

17 **Q. What are your procedures with respect to notifying staff that you intend to spud a well  
18 and cement-in production string in the well?**

19 A. My employees are instructed to call-in at least 48 hours before spudding a well or cementing-  
20 in production casing.

21 **Q. Do you recall the first time staff alleged there was an issue with how this well was  
22 completed?**

23 A. Yes. It was several years after I had drilled and completed the well before staff raised formal  
24 concerns regarding the manner in which the production casing was cemented into the well.  
25 I had submitted a TA application for the well on November 18, 2016. At that time fluid was  
26 about 1800' from surface. Although Staff had long ago approved the well completion report  
27 for the well, my TA application was denied. Staff furnished conflicting information as to why,  
28 but I was ultimately informed that it was because the well completion report was incomplete.  
29 That was on December 9, 2016. This is evidenced by the documents attached as Exhibit G-6.



1 I sent staff a revised well completion report with attached cement tickets on January 13, 2017,  
2 expecting that my TA application would be then be granted. This is evidenced by Exhibit G-  
3 7.

4 **Q. Did staff approve your TA application after receiving the revised well completion report**  
5 **with the cement ticket?**

6 A. No. Staff never took any action on that application. On February 1, 2017, staff told me that  
7 the cement ticket does not demonstrate cement circulated to surface and requested evidence of  
8 the same. That communication is attached as Exhibit G-8. I later learned that Jeff Klock did  
9 not believe 150 sacks of cement was enough to circulate cement to surface and that he believed  
10 there should be a second cement ticket for the surface casing.

11 Neither of these contentions are correct. I obtained a surface casing exceptions for the express  
12 purpose of using the existing surface casing, so there would of course not be a separate surface  
13 casing cement ticket. Mr. Klock knew or should have known that. Also, as I previously  
14 mentioned, staff was repeatedly made aware that 4 ½" production casing had been cemented  
15 inside the 5 ½" casing that could not be retrieved from the well. Again, staff should have  
16 known that a very small amount of cement would be necessary to cement the well from bottom  
17 to top.

18 **Q. What did you do in response to this second request?**

19 A. I contacted the contractor, Consolidated Oil Well Services, LLC, who performed the cementing  
20 work at the well to see if the employee who supervised the operation could remember whether  
21 cement circulated to surface. The employee did remember that 4 barrels of cement circulated  
22 to surface and offered to correct the cement ticket. I then resubmitted the well completion  
23 report with the corrected cement ticket demonstrating cement circulated to surface on February  
24 10, 2017. These facts are set forth in the pre-filed testimony of Jacob Storm.

25 **Q. Did staff accept this as evidence that cement circulated to surface?**

26 A. No. Staff immediately rejected the revised well completion report as evidenced by Exhibit G-  
27 10. The basis offered was that staff did not witness the production string being cemented into  
28 the well almost three years ago. Staff then required that I perform a cement bond log on the  
29 well. On February 17, 2017, I agreed to perform a bond log even though I disagreed with  
30 staff's assessments. These communications are evidenced in Exhibit G-9.

31 **Q. Did you arrange to have the cement bond log performed?**

1 A. Yes, I contracted with Dyna-Log, Inc. to perform the cement bond log on the well. On my  
2 own dime and watch the bond log was conducted April 26, 2017. The bond log is attached to  
3 the pre-filed direct testimony of Jerry Sullivan. The bond log showed cement was present  
4 behind the production string from at least 250' to 30'-50' from surface, consistent with the  
5 requirements of the surface casing exception. As a reminder, I utilized the existing 130' of  
6 surface casing in my drilling operation, so there is good cement behind goo pipe from at least  
7 250' to surface. That fact together with the information in the bond log demonstrate that the  
8 well is completed in accordance with the surface casing exception.

9 In fact, the production casing is cemented from total depth to surface, in excess of the KCC  
10 requirements.

11 **Q. Did staff accept the bond log?**

12 A. No. Instead, a penalty order was issued (Docket 17-CONS-3684-CPEN) based upon an alleged  
13 violation of K.A.R. 82-3-104, and the well was sealed. In the penalty order, there were  
14 complaints about staff not being present to witness the cementing-in of the production casing  
15 in July of 2014 and not being present to watch the bond log in April of 2017. The veracity of  
16 the bond log was also questioned on the basis there is no data from 40' to surface—which is  
17 not disputed or relevant—, and that certain sections well below the fresh water table appear to  
18 be similar.

19 **Q. You testified earlier that you require your employees to call into the district office at least  
20 48 hours before cementing-in production casing in a well, correct?**

21 A. Yes.

22 **Q. Do you have any reason to believe your employees did not notify staff at least 48 hours  
23 before the production casing was cemented into the well over 3 years ago?**

24 A. No. I believe my employees called in the production string to KCC staff, and staff elected not  
25 witness the cementing procedure.

26 **Q. Is it typical for staff to witness you cement production casing into your wells?**

27 A. No. In my 50 years of operating wells in Kansas, which includes numerous wells that have  
28 been granted surface casing exceptions, staff has never once witnessed the production casing  
29 being cemented into one of my wells.

30 **Q. Did your employees notify staff before conducting the cement bond log on the well?**

1 A. I do not know, but I would not be surprised either way. Never once has staff witnessed a  
2 cement bond log being performed on any of my wells.

3 **Q. Do you believe the Flying J. Geer #2 well is compliant with K.A.R. 82-3-104?**

4 A. Yes. There are at least two strings of casing through the entire length of the well. Whether it  
5 is the 4 ½" liner pipe that has been cemented from bottom to top, the 5 ½" pipe we could not  
6 retrieve that runs from the total depth of the well to approximately 100', or the 130' of 8 5/8"  
7 surface casing has been cemented inside the well since it was drilled in 1963. The engineering  
8 of this well exceeds the requirements of KCC regulations.

9 **Q. Do you believe the penalty order related to the Flying J. Geer #2 is fair?**

10 A. I do not. As far as I understood it that well was in compliance for more than 2 years. Then,  
11 all of the sudden I am asked to prove that it is. On three occasions I did what staff asked me  
12 to do to prove this well satisfies KCC regulations. Each time I was met with a new requirement,  
13 on the basis of an ever shifting concern. It seems like this will never end. Despite repeated  
14 requests, nobody has ever told me how the well violates K.A.R. 82-3-104 or what I need to do  
15 to bring the well into compliance.

16 **Q. Has anything else happened as a result of staff's shifting requirements?**

17 A. Yes. A new operator took a top lease on the lands covered by my Flying J. Geer lease. That  
18 operator has ghost written a letter on behalf of the landowner demanding I release my lease for  
19 lack of production of oil and gas, and saw that the landowner filed an affidavit of non-  
20 production, which clouds title to my lease. I now cannot produce the well because it has been  
21 sealed by staff.

22 I have spent a substantial amount of money recompleting well to produce oil and gas, and now  
23 I will likely lose my entire investment.

24 **Q. Do you have an opinion as to whether the Flying J. Geer #2 and Wright #1 wells are**  
25 **constructed in a manner that is sufficient to seal off the formations penetrated by the**  
26 **wellbore to prevent migration of oil, gas or water from or into strata that would be**  
27 **damaged by such migration?**

28 A. I do. There is no question those wells are completed in a manner that not only complies with  
29 KCC regulations, but exceeds them.

30 **Q. Does this conclude your pre-filed direct testimony?**

31 A. Yes.

For KCC Use:  
Effective Date: 07/14/2014  
District #: 2  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1211464  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/27/2014  
month day year

OPERATOR: License# 5446  
Name: Giles, Benjamin M.  
Address 1: 346 S. LULU  
Address 2:  
City: WICHITA State: KS Zip: 67211 +  
Contact Person: Ben Giles  
Phone: 316-265-1692

CONTRACTOR: License# 5446  
Name: Giles, Benjamin M.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic: # of Holes ☐ Other  
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other  
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☒ If OWWO: old well information as follows:

Operator: Kewanee Oil Company  
Well Name: Edmiston #1  
Original Completion Date: 04/26/1949 Original Total Depth: 2827

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\*SURF. CSG EXC. OWWO

Spot Description: NE NE SW 32-25S-4E  
NE NE SW Sec. 32 Twp. 25 S R. 4 ☒ E ☐ W  
2310 feet from ☐ N ☒ S Line of Section  
2310 feet from ☐ E ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler

Lease Name: Wright Well #: 1 OWWO

Field Name: Whitewater

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1303 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 130

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 2640

Formation at Total Depth: Viola

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: Hauled

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set by** circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office prior to any cementing.**

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-015-01211-00-01  
Conductor pipe required 0 feet  
Minimum surface pipe required 130 feet per ALT. ☐ I ☒ II  
Approved by: Rick Hestermann 07/09/2014  
This authorization expires: 07/09/2015  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

EXHIBIT

G-1

32 25 4 ☒ E ☐ W

1211464

For KCC Use ONLY  
API # 15 - 15-015-01211-00-01

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Giles, Benjamin M.  
Lease: Wright  
Well Number: 1 OWWO  
Field: Whitewater

Number of Acres attributable to well: 10  
QTR/QTR/QTR/QTR of acreage: NE - NE - SW

Location of Well: County: Butler  
2310 feet from ☐ N / ☒ S Line of Section  
2310 feet from ☐ E / ☒ W Line of Section  
Sec. 32 Twp. 25 S. R. 4 ☒ E ☐ W

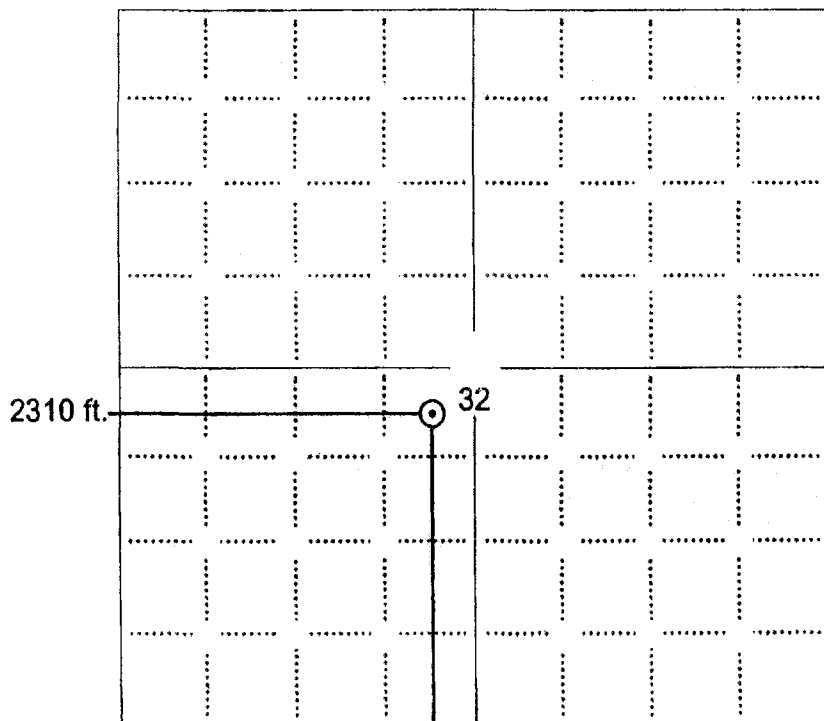
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

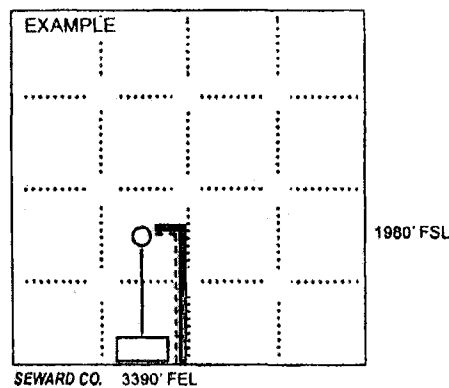
2310 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1211464

Form GDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: <b>Giles, Benjamin M.</b>		License Number: <b>5446</b>
Operator Address: <b>346 S. LULU</b>		<b>WICHITA KS 67211</b>
Contact Person: <b>Ben Giles</b>		Phone Number: <b>316-265-1992</b>
Lease Name & Well No.: <b>Wright 1 OWWO</b>		Pit Location (QQQQ): ____ NE ____ NE ____ SW Sec. <b>32</b> Twp. <b>25</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Butler</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>8</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>1988</b> feet Depth of water well <b>85</b> feet		Depth to shallowest fresh water <b>55</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>SUCK OUT MUD; LET PIT DRY FILL IN WITH DIRT</b> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

KCC OFFICE USE ONLY

Date Received: **06/23/2014** Permit Number: **15-015-01211-00-01** Permit Date: **07/09/2014** Lease Inspection: ☐ Yes ☒ No  
☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1211464

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5446  
Name: Giles, Benjamin M.  
Address 1: 346 S. LULU  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: Ben Giles  
Phone: ( 316 ) 265-1992 Fax: ( 316 ) 265-1999  
Email Address: ben@bengiles.kscoxmail.com

Well Location:  
NE NE SW Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West  
County: Butler  
Lease Name: Wright Well #: 1 OWWO

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Kelly W. & Lynne Wright  
Address 1: 11276 SW 30th  
Address 2: \_\_\_\_\_  
City: Towanda State: KS Zip: 67144 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Benjamin M. GilesLease: WrightWell Number: #1 OWWOField: WhitewaterNumber of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NE - NE - SW

Location of Well: County: Butler2,310

feet from

☐ N

/

☒ S

Line of Section

2,310

feet from

☐ E

/

☒ W

Line of Section

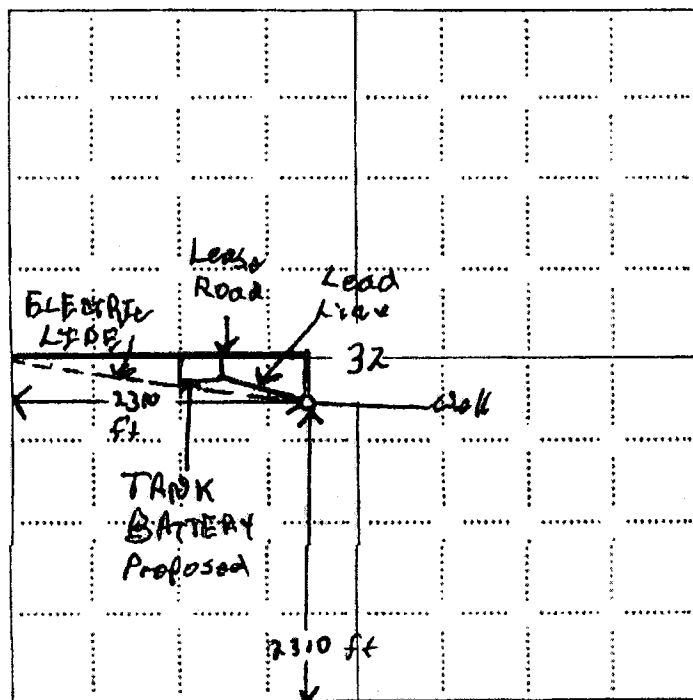
Sec. 32Twp. 25S. R. 4☒ E☐ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

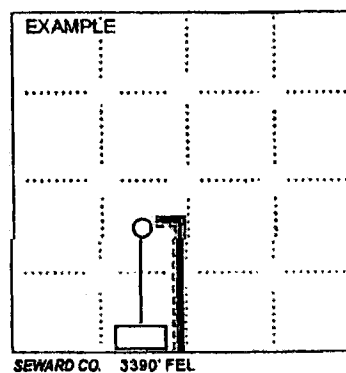
You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

412 Union National Bldg., Wichita, Kansas

Bovard Supply Co.

Company. E. H. ADAIR OIL CO.

Farm. Edniston

No. 1

SEC. 32 T. 25 R. 1E  
NE NE SW

Total Depth. 2627'

Comm. 4-2-49

Comp. 4-26-49

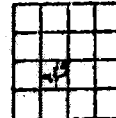
Shot or Trapped.

Contractor. Box &amp; Morris Drig. Co.

Issued. 6-4-49

County. Butler

KANSAS



Elevation.

Production. 40 Bbls.

CASING:  
15" 190' 10" 1670'  
13" 860' 7" 2618'

Figures indicate Bottom of Formations.

cellar.	8	shale	1220	dense dolo. poorly	
clay	15	lime	1260	saturated	2625
shale	50	shale	1270	coarse xlyn dolo.	
lime	80	lime	1320	good sat.	2627
shale	105	shale	1325	Total Depth	
lime	140	lime	1350		
shale	175	shale	1370	Water Record:	
lime	183	lime	1395	8 B 65-80, 3 B 105-15	
shale	190	shale	1400	HEW 115-25, 1 BWP 490	
lime	235	lime	1440	2 B 730-40, 1 B 1125-30	
shale	240	shale	1455	1 B 1140-50, 1 B 1195-1205	
red rock	245	lime	1460	Hole making 2 BWP	
lime	270	shale	1475	4 B 1590-1610,	
shale	280	lime	1525	Hole making 2 BWP	
lime	290	shale	1530	4 B 1590-1610	
shale	320	lime	1550	Hole making 6 BWP	
lime	355	shale	1560	2 BWP 1835-45, HEW 2135-45	
shale	360	lime	1575	Show oil 2480-2486	
lime	405	shale	1590	small show oil 2620-2622	
shale	420	sand 4 B	1610	water 2624 to 2626	
lime	425	shale	1710	2 BWP 2619-2624	
shale & shells	470	lime	1725	oil increased 2625-2627	
lime	545	shale	1740	200' oil in 1 1/2 hour.	
shale	550	lime	1750		
lime	555	shale	1790		
shale	560	lime	1795		
shale & shells	625	lime	1930		
shale	630	shale	2075		
red rock	635	lime	2175		
lime	650	shale	2180		
shale & shells	675	lime	2205		
shale	685	shale	2211		
lime	690	lime	2235		
shale	700	shale	2315		
lime	710	lime	2325		
shale	730	shale	2340		
sand	740	lime	2355		
shale & shells	860	shale	2360		
lime	865	lime	2370		
shale & shells	895	shale	2390		
lime	935	lime	2400		
shale	945	shale	2405		
lime	950	lime	2415		
shale	970	shale	2420		
lime	975	lime	2435		
shale & shells	1050	shale	2440		
lime	1100	lime 2450			
shale	1105	shale & shells	2470		
lime	1115	shale	2475		
shale	1125	chert	2510		
lime	1130	lime	2550		
shale	1140	shale	2617		
lime	1150	lime Viola	2619		
shale	1170	dolo. 20% chert,			
lime	1215	good sat.	2621		

RECEIVED  
STATE CORPORATION COMMISSION

NOV 4 1985

CONSERVATION DIVISION  
Wichita, Kansas

## WELL PLUGGING RECORD

**NOTES**

A 4x4 grid with a small arrow pointing right in the second row, second column.

Locals will apparently no longer be fishing from

ends well Paul Turpin  
 Days to my Believe

## OIL, GAS OR WATER RECORDS

[illegible]

## CASING RECORD

Describe in detail the manner to which the well was plugged, indicating where the mud fluid was placed and the method or methods used to introduce it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Fill hole with chert from 2629' to 2600' and dump 5 sacks cement.  
Set 15' rock bridge from 160' to 145' and dump 25 sacks cement.  
Mud hole to 40', rock bridge to 30' and dump 10 sacks cement.

**RECEIVED**  
STATE DEPARTMENT

NOV 7 1966

15705

CONFIDENTIAL

(If additional description is necessary, use back of this page)  
**Name of Plotting Contractor** Flint Engineering & Construction Company  
**Address** Box 950, El Dorado, Kansas

STATE OF KANSAS COUNTY OF RUTLER

- (employee of owner) or (owner of

well, being fast, they swim on each, say? That I have knowledge of the facts, problems, and matters herein explained and the fog of the above-described well as Glad said that the same are true and correct. So help me, God!

**(Signatures)**

~~El Dorado, Kansas~~

Subscribed and sworn to before me this 27th day of October, 1965

My comment: , subject 9-27-67

Natasy Public.

KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts  
Assistant Director  
500 Insurance Building  
212 North Market  
Wichita 2, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

OCT 25 1965

CONSERVATION DIVISION  
Wichita, Kansas

Operator's Full Name The Bonland Supply Co.  
Complete Address: Box 897 - Great Bend, Kans.  
Lease Name Edmiston Well No. 1  
Location NE-NE-SW- Sec. 32 Twp. 25 Rge. 4 (E) (W)  
County Butler Total Depth 2627  
Abandoned Oil Well ☒ Gas Well ☐ Input Well ☐ SWD Well ☐ D & A ☐  
Other well as hereafter indicated: \_\_\_\_\_  
Plugging Contractor: Glenn Inc. & Const. Co.  
Address: El Dorado, Kans. License No. 547  
Operation Completed: Hour 3:30 Day 23 Month 10 Year 1965

The Above well was plugged as follows:

Filled hole with chat to 2600 ft.  
Mixed & dumped 5 sacks cement.  
Pulled 2270 ft. of 7" casing.  
Bailed hole down - set a 15 ft. Rock Bridge  
at 160 ft. Added 25 sacks cement.  
Muddered hole to 40 ft. added 10 ft. of  
Rock - then 10 sacks cement to in place.  
(130 ft. of 8" surface pipe - circulated)

I hereby certify that the above well was plugged as herein stated.

INVOICED

DATE 10-26-65

INV. NO. 2370-E

Signed: Paul Turpin  
Well Plugging Supervisor



MWM Oil Co., Inc.  
346 S. Lulu St.  
Wichita, KS 67211  
Phone: (316) 265-1992  
Fax: (316) 265-1999

June 23, 2014

Mr. Rick Hesterman  
c/o Kansas Corporation Commission  
130 S. Market  
Wichita, KS 67202

Dear Mr. Hesterman,

In accordance with your request regarding the filing of my intent to drill the Wright #1 OWWO, I am requesting an exception to Table I surface casing requirements and to utilize Alternate II cementing rules. If this washdown is successful, the top 200' of casing will be cemented in place in accordance with the current KCC regulations. If this washdown is not successful, the top 200' will be plugged in accordance with the KCC regulations.

Thank you for your help with this matter.

Very truly yours,

Benjamin M. Giles

BMG/tr

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shan Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 9, 2014

Benjamin M. Giles  
346 S. Lulu  
Wichita, KS 67211

RE: Table I Exception  
Wright 1 OWWO, NE-NE-SW Sec.32-T25S-R4E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated June 23, 2014, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that you are to utilize the existing 130 feet of surface casing in this well bore and Alternate II cementing rules.

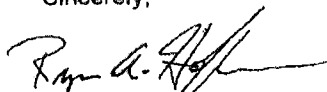
After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 140 feet.
3. Upon inspection on 7-8-2014, it was verified that the 130 feet of 8-5/8" casing was not cemented in place and the original 15" casing was also present.



Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The annular space between the existing 130 feet of 8-5/8" and the 15" casing must be cemented in place from 130 feet to surface prior to starting the wash down of this well.
2. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
3. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely,



Ryan A. Hoffman  
Director

cc: Rene Stucky, Prod. Dept. Supervisor   
Jeff Klock - Dist #2 Supervisor 

For KCC Use:  
Effective Date: 08/05/2015  
District # 2  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1258127  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 07/23/2015  
month day year

OPERATOR: License# 5446  
Name: Giles, Benjamin M.  
Address 1: 348 S. LULU  
Address 2:  
City: WICHITA State: KS Zip: 67211  
Contact Person: BEN GILES  
Phone: 316-265-1992

CONTRACTOR: License# 32701  
Name: C & G Drilling, Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic ☐ Other  
Well Class: ☒ Infield ☐ Pool Ext ☐ Wildcat ☐ Other  
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable  
# of Holes: ☐ Other

☒ If OWWO: old well information as follows:  
Operator: KAWANEE OIL COMPANY  
Well Name: EDMISTON #1  
Original Completion Date: 04/26/1949 Original Total Depth: 2527

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth:  
Bottom Hole Location  
KCC DKT #:

Spot Description: NE NE SW 32-25S-4E  
NE NE SW Sec. 32 Twp. 25 S. R. 4 ☒ E ☐ W  
2310 feet from ☐ N ☒ S Line of Section  
2310 feet from ☐ E ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Butler  
Lease Name: WRIGHT Well # 1 OWWO  
Field Name: WHITEWATER

Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): VIOLA

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 1303 Estimated feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☒ I ☐ II  
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any):  
Projected Total Depth: 2640

Formation at Total Depth: VIOLA  
Water Source for Drilling Operations

☐ Well ☐ Farm Pond ☒ Other: HAULED  
DWR Permit #:

(Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY  
API # 15 - 15-015-01211-00-02  
Conductor pipe required 0 feet  
Minimum surface pipe required 200 feet per ALT. ☒ I ☐ II  
Approved by: Rick Hestermann 08/31/2015  
This authorization expires: 08/31/2016  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date  
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202





1258127

For KCC Use ONLY

API # 15-015-01211-00-02

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Giles, Benjamin M.

Lease: WRIGHT

Well Number: 1 OWWO

Field: WHITEWATER

Location of Well: County: Butler

2310

feet from

☐ N

/

☒ S

Line of Section

2310

feet from

☐ E

/

☒ W

Line of Section

Sec 32

Twp. 26

S. R. 4

☒ E☐ W

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage:

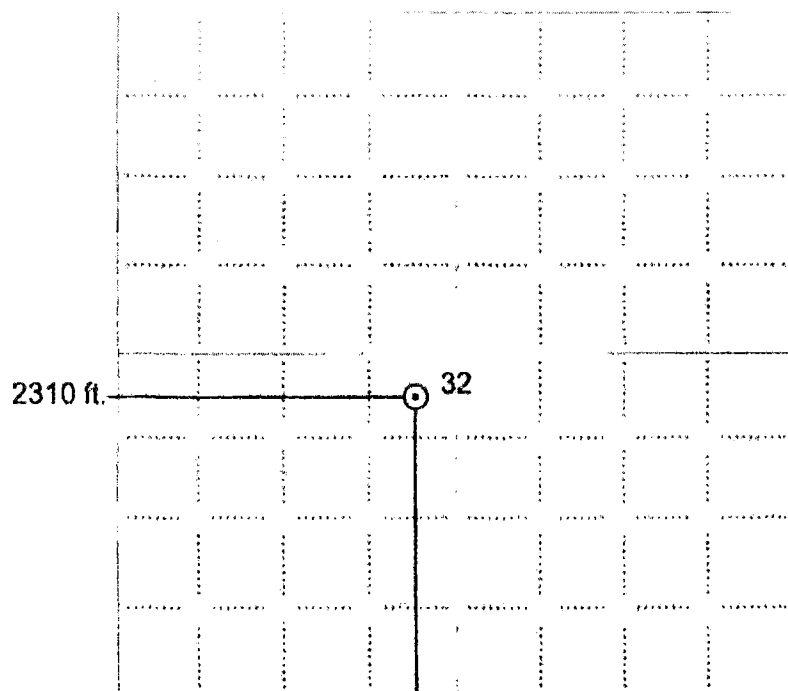
☐ NE☐ NE☐ SWIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

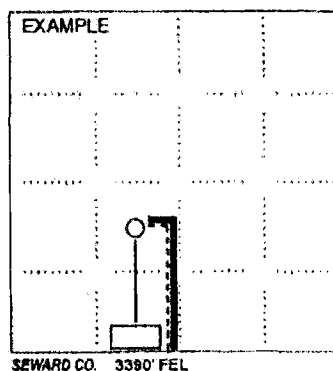
2310 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location





KANSAS CORPORATION COMMISSION 1258127  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Giles, Benjamin M.		License Number: 5446	
Operator Address: 346 S. LULU		WICHITA KS 67211	
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No: WRIGHT 1 OWWO		Pit Location (QQQQ): NE NE SW Sec. 32 Twp. 25 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 07/15/2014 Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? BENTONITE			
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1988 feet Depth of water well 85 feet		Depth to shallowest fresh water 55 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 2 Abandonment procedure: SUCK OUT MUD; LET PITS DRY; FILL IN WITH DIRT Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 07/15/2015	Permit Number: 15-015-01211-00-02	Permit Date: 08/31/2015	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





KANSAS CORPORATION COMMISSION 1258127  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);  
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5446

Name: Giles, Benjamin M.

Address 1: 346 S. LULU

Address 2:

City: WICHITA State: KS Zip: 67211 +

Contact Person: BEN GILES

Phone: ( 316 ) 265-1992 Fax: ( )

Email Address:

Well Location:

NE NE SW Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West

County: Butler

Lease Name: WRIGHT

Well #: 1 OWWO

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: KELLY W. & LYNNE WRIGHT

Address 1: 11276 SW 30TH

Address 2:

City: TOWANDA State: KS Zip: 67144 +

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) If the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Eutler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 31, 2015

BEN GILES  
Giles, Benjamin M.  
346 S. LULU  
WICHITA, KS 67211

Re: Drilling Pit Application  
WRIGHT 1 OWWO  
SW/4 Sec.32-25S-04E  
Butler County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 48 hours of completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.



MWM Oil Co., Inc.  
346 S. Lulu St.  
Wichita, KS 67211  
Phone: (316) 265-1992  
Fax: (316) 265-1999

July 15, 2015

Mr. Rick Hesterman  
c/o Kansas Corporation Commission  
266 N. Main, Ste. 220  
Wichita, Kansas 67202-1513

Dear Mr. Hesterman,

Attached please find an intent to drill form for the Wright #1 OWWO. I previously filed this intent approximately one year ago. However, after digging out the well head and finding that the 8 5/8" casing was not cemented and, in fact, was just hanging on some oak timbers, we pulled it out leaving the 15" casing. We did not feel that our equipment was powerful enough to handle this large of a hole and decided to use a rotary. We did not have a rotary available to us until we decided to wash down the McCulloch #12 SWD.

Since the 8 5/8" casing is out of the way we will be setting 200' of new surface casing and cementing it to surface.

Thank you for your help with this matter.

Very truly yours,

Benjamin M. Giles

BMG/tr

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 207B  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emiler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 31, 2015

Benjamin M. Giles  
346 S. Lulu  
Wichita, KS 67211

RE: Table 1 Exception  
Wright 1 OWWO, NE-NE-SW Sec.32-T25S-R4E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated July 15, 2015, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 140 feet.
3. Upon inspection by District Staff the existing casing near surface is much larger than the 15" casing shown on the driller's log, and that there was no 15" casing visible in the wellbore. You have indicated to District Staff that due to the large diameter casing at surface you plan on setting and cementing 200' of 10" casing to meet the Alternate 1 surface casing requirement.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The 10" casing shall be immediately cemented from a depth of at least **200** feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing any casing strings so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.
3. In the event you do not re-enter this wellbore you will still be required to set and cement in place 200' of surface pipe per KCC rules and KCC District #2 requirements.

Sincerely,

Ryan A. Hoffman  
Director

cc: Rene Stucky, Prod. Dept. Supervisor *RS 8/31/15*  
Jeff Klock - Dist #2 Supervisor *JK 8/31/15*

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 5446Name: Giles, Benjamin M.Address 1: 346 S. LULU

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67211 + \_\_\_\_\_Contact Person: Ben GilesPhone: (316) 265-1992CONTRACTOR: License # 99998Name: COMPANY TOOLSWellsite Geologist: Bob LewellynPurchaser: Maclaskey

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Adair & Rex & MorrisWell Name: Edmiston #1Original Comp. Date: 05/13/1949 Original Total Depth: 2627☐ Deepening ☒ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD  
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ EOR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_08/29/2016 09/07/2016

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-015-01211-00-02Spot Description: NE NE SW 32-25S-4ENE NE SW Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West2310 Feet from ☐ North / ☒ South Line of Section2310 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: ButlerLease Name: WRIGHT Well #: 1 OWWO

Field Name: \_\_\_\_\_

Producing Formation: ViolaElevation: Ground: 1303 Kelly Bushing: 1307Total Vertical Depth: 250 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 205 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

EXHIBIT

tabbles

G-3

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Karen Ritter Date: 01/19/2017

Operator Name: Giles, Benjamin M. Lease Name: WRIGHT Well #: 1 OWWO  
 Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1790	-487
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	2075	-772
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	2475	-1172
List All E. Logs Run:		Viola	2618	-1315

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10.75	32	205	Class A	200	CA/CHL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method:					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS:		METHOD OF COMPLETION:			PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
(If vented, Submit ACO-18.)			(Submit ACO-5)			(Submit ACO-4)
Top		Bottom				

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)
TUBING RECORD:		Size:	Set At:	Packer At:	

Form	ACO1 - Well Completion
Operator	Giles, Benjamin M.
Well Name	WRIGHT 1 OWWO
Doc ID	1328158

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	15	10.75	32	205	Class A	200	CA/CHL



**CONSOLIDATED**  
Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC  
Dept: 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE

P.O. Box 884  
Chanute, KS 66720  
620/431-9210, 1-800/467-8676  
Fax 620/431-0012

Invoice

Invoice#

808549

Invoice Date: 09/13/16

Terms: C.O.D.

Page 1

GILES, BEN

346 S. LULU  
WICHITA KS 67211  
USA  
3162651992

WRIGHT #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	45.000	825.00
CE0002	Equipment Mileage Charge - Heavy Equipment	12.000	7.1500	45.000	47.19
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	45.000	363.00
CC5800A	Class A Cement - Sack	200.000	20.0000	45.000	2,200.00
CC5325	Calcium Chloride	500.000	1.0000	45.000	275.00
CC6075	Celloflake	150.000	2.0000	45.000	165.00
CC5965	Bentonite	600.000	0.3000	45.000	99.00
WE0853	80 BBL Vacuum Truck (Cement Services)	3.000	100.0000	45.000	165.00
WC6159W	City Water	3,360.000	0.0500	45.000	92.40
CP8633	10 3/4" Basket	2.000	635.0000	45.000	698.50
CP8430	10 3/4" Insert Float, Flapper Style	1.000	425.0000	45.000	233.75
CP8530	10 3/4" Float Collar, Sure Seal (Ball & Spring)	1.000	125.0000	45.000	68.75

Subtotal 9,513.80

Discounted Amount 4,281.21

SubTotal After Discount 5,232.59

Amount Due 9,984.14 If paid after 09/13/16

Tax: 258.69

Total: 5,491.28

*Cement Wright*





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 51366  
LOCATION 180  
FOREMAN LARRY STORM

**INVOICE #808549**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-16	3079	Wright #1	32	255	4E	Butler
CUSTOMER <u>Bew Bros</u>						
MAILING ADDRESS <u>346 S Lulu</u>						
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67211</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			740	1 Chris		
			611	1 MARK		
			637	1 RON		
			357	1 LARRY		

JOB TYPE Surfactant HOLE SIZE 20" HOLE DEPTH — CASING SIZE & WEIGHT 1034  
CASING DEPTH 2047.0 DRILL PIPE — TUBING — OTHER —  
SLURRY WEIGHT — SLURRY VOL — WATER gal/sk — CEMENT LEFT IN CASING 20 ft  
DISPLACEMENT 18.5 DISPLACEMENT PSI 150 MIX PSI 0 RATE 3.5

REMARKS: Added 10 bbls Dye Water. Pumped to break circulation  
MPW 200 lbs A + 3% CMC + 3% Gel + 34 lb Poly Flakes. Displaced  
18.5 bbls - Cement to Surface 2 bbls - Was falling back!

Circulation Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE		1500.00
CE0002	12	MILEAGE	7.15	85.80
CE0711	1	MPW Bulk Delivery		1660.00
CC5800	200	2% CMC	20.00	4000.00
CC5325	500	1% CMC	1.00	500.00
CC6075	150	1% Poly Flakes	2.00	300.00
CC5965	600	1% Gel	.30	180.00
WE0853	3	80% AC	100.00	300.00
WE159W	2360	CITY WATER	.05	168.00
CP8633	2	1034 Cement Buckets	635.00	1270.00
CP8430	1	1034 Float Tissue	425.00	425.00
CP8530	1	1034 Casing Collar	125.00	125.00
				9513.80
		Less Discount 4%		4281.21
		Subtotal		5232.59
		SALES TAX		250.69
		ESTIMATED TOTAL		\$ 5491.28

Ravin 3737

AUTHORIZATION [Signature] TITLE — DATE —

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

For KCC Use:  
Effective Date: 06/09/2013  
District # 2  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1138926  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 05/20/2013  
month day year

OPERATOR: License# 5446  
Name: Giles, Benjamin M.  
Address 1: 346 S. LULU  
Address 2:  
City: WICHITA State: KS Zip: 67211 +  
Contact Person: BEN GILES  
Phone: 316-265-1992  
CONTRACTOR: License# 5446  
Name: Giles, Benjamin M.

Well Drilled For: Well Class: Type Equipment:  
☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary  
☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic: # of Holes ☐ Other:  
☐ Other:

☒ If OWWO: old well information as follows:

Operator: SACO OIL CO  
Well Name: GEER #2  
Original Completion Date: 06/13/1963 Original Total Depth: 2543

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DK1 #

Spot Description: E2 E2 NE  
E2 E2 NE Sec. 32 Twp. 25 S. R. 4 ☒ E ☐ W  
(Q/Q/Q/Q) 1320 feet from ☒ N ☐ S Line of Section  
330 feet from ☒ E ☐ W Line of Section  
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler  
Lease Name: FLYING J GEER Well # 2 OWWO  
Field Name: PIERCE  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): MISSISSIPPI  
Nearest Lease or unit boundary line (in footage) 330  
Ground Surface Elevation: 1338 Operator Supplied feet MSL  
Water well within one-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate: ☐ I ☒ II  
Length of Surface Pipe Planned to be set: 130  
Length of Conductor Pipe (if any): 0  
Projected Total Depth: 2543  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations  
☐ Well ☐ Farm Pond ☒ Other: HAULED  
DWR Permit #

(Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

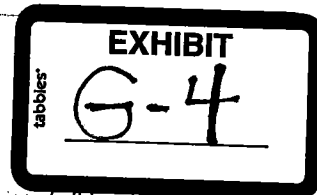
For KCC Use ONLY	
API # 15 - 15-015-01490-00-01	
Conductor pipe required	0 feet
Minimum surface pipe required	130 feet per ALT <input type="checkbox"/> I <input checked="" type="checkbox"/> II
Approved by: Rick Hestermann 06/04/2013	
This authorization expires: 06/04/2014 (This authorization void if drilling not started within 12 months of approval date)	
Spud date	Agent:

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed (within 60 days).
- Obtain written approval before disposing or injecting salt water
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date  
Signature of Operator or Agent

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202



32 25 4  
☒ E ☐ W

1138926

For KCC Use ONLY

API # 15 - 15-015-01490-00-01

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Giles, Benjamin M.  
 Lease: FLYING J GEER  
 Well Number: 2 OWWO  
 Field: PIERCE

Number of Acres attributable to well: 10  
 QTR/QTR/QTR/QTR of acreage: - E2 - E2 - NE

Location of Well: County: Butler  
1320 feet from ☒ N / ☐ S Line of Section  
330 feet from ☒ E / ☐ W Line of Section  
 Sec. 32 Twp. 25 S R. 4 ☒ E ☐ W

Is Section: ☒ Regular or ☐ Irregular

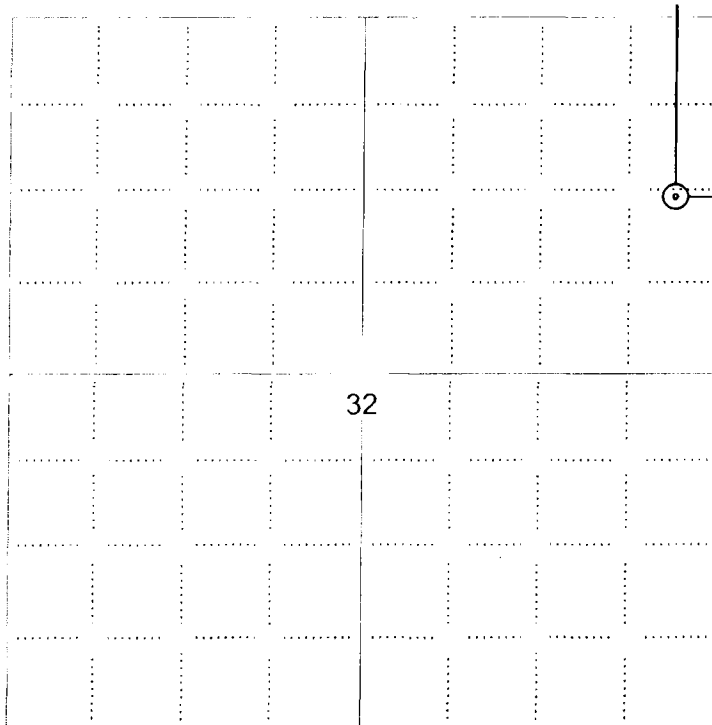
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

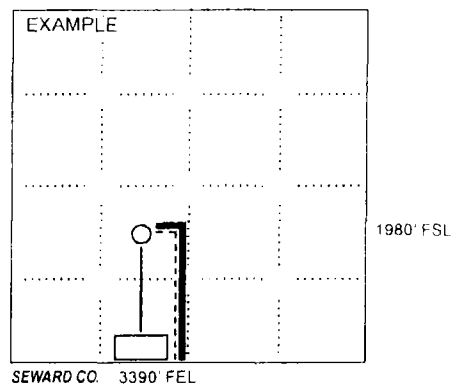
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032)

You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells, CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION 1138926  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Giles, Benjamin M.		License Number: 5446	
Operator Address: 346 S. LULU		WICHITA KS 67211	
Contact Person: BEN GILES		Phone Number: 316-265-1992	
Lease Name & Well No.: FLYING J GEER 2 OWWO		Pit Location (QQQQ): E2 E2 NE Sec. 32 Twp. 25 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1320 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 160 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? BENTONITE			
Pit dimensions (all but working pits): 8 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 3148 feet Depth of water well 117 feet		Depth to shallowest fresh water 110 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: WATER Number of working pits to be utilized: 2 Abandonment procedure: LET PITS DRY, FILL IN WITH DIRT Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 05/10/2013 Permit Number: 15-015-01490-00-01 Permit Date: 06/04/2013 Lease Inspection: ☒ Yes ☐ No  
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION 1138926  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2019

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);  
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 5446  
Name: Giles, Benjamin M.  
Address 1: 346 S. LULU  
Address 2:  
City: WICHITA State: KS Zip: 67211  
Contact Person: BENJAMIN M. GILES  
Phone: ( 316 ) 265-1992 Fax: ( 316 ) 265-1999  
Email Address: BEN@BENGILES.KSCOXMAIL.COM

Well Location:  
E2 E2 NE Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West  
County: Butler  
Lease Name: FLYING J GEER Well #: 2 OWWO

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: FLYING J TRUST, JANET G. CHAPMAN, TRUSTEE  
Address 1: PO BOX 263  
Address 2:  
City: CONCORDIA State: KS Zip: 66901

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically



MWM Oil Co., Inc.  
346 S. Lulu St.  
Wichita, KS 67211  
Phone: (316) 265-1992  
Fax: (316) 265-1999

May 10, 2013

Kansas Corporation Commission  
130 S. Market  
Wichita, KS 67202

Dear friends,

I have attached this letter with the electronic submission of the Intent to Drill for the Flying J Geer #2 OWWO. I have also attached a copy of the scout card and the KCC plugging report. I am requesting an exception to the 200 feet of surface casing requirement. If this well is successful and casing is set, the top 200 feet of production casing will be cemented in place.

Thank you very much for your consideration to this matter.

Very truly yours,

Benjamin M. Giles

SACO OIL CO

#2 GEER

32-25-4E  
E2 E2 NE

Contr. WILSON DRILLING

BUTLER County

E 1338 KB Comm 3/16/63 Comp. 6/13/63 IP 25 BOPD + 5% WTR  
MISS 2507-43

SMPTops	Depth	Datum
LANE	1835	-497
KC	2102	-764
MISS CH	2504	-1165
TD	2543	-1205

## Casing

8" 140/125 SX

5 7/8" 2507/75 SX

NO TESTS

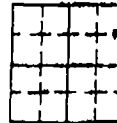
DD 2543; A 250; FU 100' DIL/

14 HRS, FRAC 60,000#SND+3420

BW, POP

## WHITEWATER

GEOL-CHRIS STARK

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

To:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- Comp. 6-13-63

E/2 E/2 NE, SEC. 32, T. 25 S, R. 4 X/E

\_\_\_\_\_ feet from S section line

\_\_\_\_\_ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6484

Lease Name Geer Well # 2

Operator: Thornton E. Anderson

County Butler

Name & Address 212 N. Market, Suite 508

Well Total Depth 2543 feet

Wichita, KS 67202

Conductor-Pipe: Size 5 1/2" feet 2507

Surface Casing: Size 8 5/8" feet 130

Abandoned Oil Well ☒ Gas Well ☐ Input Well ☐ SWD Well ☐ D&A ☐

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, Kansas

Company to plug at: Hour: 09:00 Day: 17 Month: 3 Year: 19 88

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling (phone) \_\_\_\_\_

Work: Fill hole with sand 2450', dump 5 sxs cement. Shoot and pull 5 1/2" casing.

Set rock bridge @300' and fill to surface with redimix.

Plugging Proposal Received by District #2 Office  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part ☒ None \_\_\_\_\_

Operations Completed: Hour: 16:30 Day: 28 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT Filled hole with sand to 2450' and dumped 5 sxs cement w/bailer.

Shot and pulled 2085' of 5 1/2" casing. Allied Cementing Co., Inc. #3519 pumped

300# hulls, 12 sxs gel, 100 sxs 60/40 pozmix, 4% gel down 8 5/8" casing.

Pump pressure 600# Shut in pressure 200#

Remarks: stop plug

(If additional description is necessary, use BACK of this form.)

(If I did / did not observe this plugging.

Signed Allen Thompson  
(TECHNICIAN)



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BENJAMIN M. GILES

Lease: FLYING J GEER

Well Number: 2 OWWO

Field: PIERCE

Number of Acres attributable to well: 10

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - E2 - E2 - NE

Location of Well: County: BUTLER

1,320

feet from



N



S

Line of Section

330

feet from



E



W

Line of Section

Sec. 32

Twp. 25

S. R. 4



E



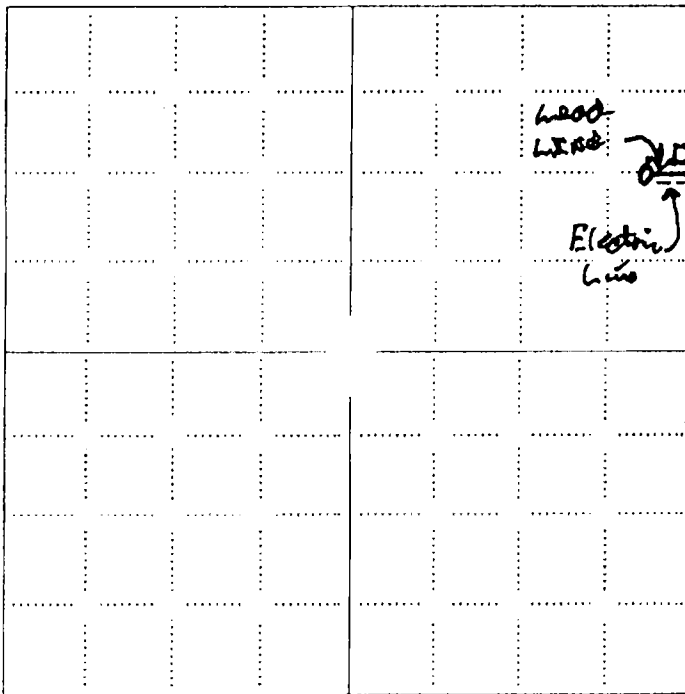
W

Is Section: ☒ Regular or ☐ Irregular

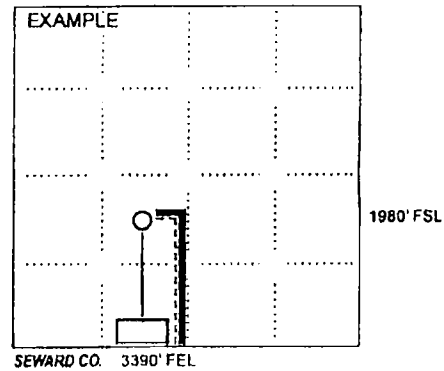
If Section is irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-015014900000

LEASE NAME Geer

WELL NUMBER #2

       Ft. from S Section Line

       Ft. from E Section Line  
E/2 E/2 NE

SEC. 32 TWP. 25 RGE. 4 (E) or (W)

COUNTY Butler

Date Well Completed 6-13-63

Plugging Commenced 3-16-88

Plugging Completed 3-28-88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Thornton E. Anderson

212 N. Market Suite 508

ADDRESS Wichita, Kansas 67202

PHONE # (316) 265-7929 OPERATORS LICENSE NO. 6484

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Dist. #2 Wichita, Kansas

Is ACO-1 filed?        If not, Is well log attached?       

Producing Formation        Depth to Top        Bottom        T.D. 2543'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	130'	none
				5-1/2"	2507'	2062'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from        feet to        feet each set.

Plugged off bottom with sand to 3150' and 5 sacks cement. Shot pipe @2062'.

pulled a total of 75 joints of 5-1/2" casing. Plugged surface with 3 hulls.

12 gal. 100 cement, 60/40 pos, 4% gel

Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of  
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,  
statements, and matters herein contained and the log of the above-described well as filed that  
the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

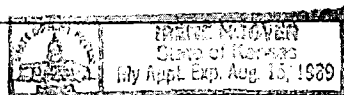
Box 347

(Address) Chase, Kansas 67524

SUBSCRIBED AND SWORN TO before me this 29th day of March, 19 88

[Signature]  
Notary Public

My Commission Expires:



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 14, 2013

Benjamin M. Giles  
346 S. Lulu  
Wichita, KS 67211

RE: Table I Exception  
Flying J Greer 2 OWWO, E2-E2-NE Sec 32-T25S-R4E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated May 10, 2013, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that you are to utilize the existing 130 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 147 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,

Doug Louis  
Director

cc: Steve Bond JB  
Jeff Klock - Dist #2 /ria e-mail

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas L. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 04, 2013

BEN GILES  
Giles, Benjamin M.  
346 S. LULU  
WICHITA, KS 67211

Re: Drilling Pit Application  
FLYING J GEER 2 OWWO  
NE/4 Sec.32-25S-04E  
Butler County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Confidentiality Requested:

☐ Yes ☒ No

KANSAS CORPORATION COMMISSION 1185051  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5446

Name: Giles, Benjamin M.

Address 1: 346 S. LULU

Address 2:

City: WICHITA State: KS Zip: 67211 +

Contact Person: Ben Giles

Phone: ( 316 ) 265-1992

CONTRACTOR License # 5446

Name: Giles, Benjamin M.

Wellsite Geologist: none

Purchaser: MacLuskey Oilfield Services

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Saco Oil Co

Well Name: Geer #2

Original Comp. Date: 06/13/1963 Original Total Depth: 2543

- ☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

11/20/2013 11/20/2013

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 15-015-01490-00-01

Spot Description: E2 E2 NE

E2 E2 NE Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West1320 Feet from ☒ North / ☐ South Line of Section330 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx xxxxx)

(e.g. -xxx xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Butler

Lease Name: FLYING J GEER Well #: 2 OWWO

Field Name: PIERCE

Producing Formation: MISSISSIPPI

Elevation: Ground: 1322 Kelly Bushing: 1338

Total Vertical Depth: 2543 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 130 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**EXHIBIT****G-5****AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 01/29/2014

1185051

Operator Name: Giles, Benjamin M. Lease Name: FLYING J GEER Well #: 2 OWWO  
 Sec. 32 Twp. 25 S. R. 4 ☐ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
LANSING	1835	-497
KANSAS CITY	2102	-764
MISSISSIPPI	2504	-1166

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:		<input type="checkbox"/> Yes		<input type="checkbox"/> No							
Date of First, Resumed Production, SWD or ENHR:				Producing Method:												
				<input type="checkbox"/> Flowing							<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift		<input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio		Gravity						

DISPOSITION OF GAS:		METHOD OF COMPLETION:				PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)			(Submit ACO-5)				(Submit ACO-4)
			<input type="checkbox"/> Other (Specify) _____				

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Queue	Documents
Unsubmitted ACO1s	0
Submitted ACO1s	0
ACO1s Returned for Additional Work	0
Approved NonConfidential ACO1s	12
Approved Confidential ACO1s	0
Canceled ACO1s	0
Unsubmitted ACO1 Corrections	0
Submitted ACO1 Corrections	0
ACO1 Corrections Returned for Additional Work	0
<b>Total</b>	<b>12</b>

## Approved NonConfidential ACO1s

Show 10 ▾ entries

Search:

Action	County	Section	Well Name	API Number	Date Approved	Release Date	Corrections
Correction Clone Remarks View Attach	Butler	32-25S-04E	WRIGHT 1 OWWO	15-015-01211-00-02	01/19/2017		0
Correction Clone Remarks View Attach	Butler	32-25S-04E	MCCULLOCH 2A	15-015-24061-00-00	04/19/2016		0
Correction Clone Remarks View Attach	Butler	10-26S-04E	RALSTON OWWO 11	15-015-40321-00-01	02/10/2016		0
Correction Clone Remarks View Attach	Butler	32-25S-04E	MCCULLOCH 12 SWD	15-015-40467-00-01	11/02/2015		0
Correction Clone Remarks View Attach	Butler	34-25S-03E	SEIDL 1 OWWO	15-015-20127-00-02	12/08/2014		0
Correction Clone Remarks View Attach	Butler	35-25S-03E	VARNER DIEMART 2 OWWO	15-015-01389-00-01	03/11/2014		0
Correction Clone Remarks View Attach	Butler	32-25S-04E	FLYING J GEER 2 OWWO	15-015-01490-00-01	01/29/2014		0
Correction Clone Remarks View Attach	Sedgwick	11-26S-02E	M & L LAND STOLLEI 1A	15-173-21023-00-00	08/22/2013		0
Correction Clone Remarks View Attach	Sedgwick	11-26S-02E	ERDWIEN 1A	15-173-21021-00-00	08/22/2013		0
Correction Clone Remarks View Attach	Butler	10-26S-04E	MELVILLE 5 OWWO	15-015-30332-00-02	04/11/2013		0

Showing 1 to 10 of 12 entries

Previous 1 2 Next

For any filing made by the operator or on behalf of the operator, the operator on whose behalf the filing was made is responsible for compliance with all Commission rules and regulations relating to the filing and any permit issued by the Commission.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1322589

Form CP-111

March 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5446  
Name Giles, Benjamin M.  
Address 1: 346 S. LULU  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67211 + \_\_\_\_\_  
Contact Person: Ben Giles  
Phone: (316) 265-1992  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: Dusty Green  
Field Contact Person Phone: (316) 655-7542

API No. 15- 15-015-01490-00-01  
Spot Description: E2 E2 NE Sec. 32 Twp. 25 S. R. 4 ☒ E ☐ W  
1376 feet from ☒ N ☐ S Line of Section  
311 feet from ☒ E ☐ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Butler Elevation: \_\_\_\_\_ GL ☐ KB  
Lease Name: FLYING J GEER Well # 2 OWWO  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 11/20/2013 Date Shut-In: 01/29/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	4.5	2.375
Setting Depth		140	2507		2543	2530
Amount of Cement		125	75		150	NA
Top of Cement		0	2085		0	NA
Bottom of Cement		140	2507		2543	NA

Casing Fluid Level from Surface: 1800 How Determined? ECHOMETER FLUID SERVICE Date: 11/17/2016

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ (depth) w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ (depth) w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

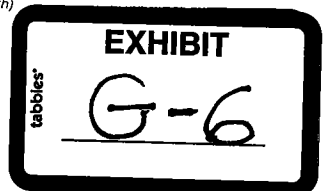
Total Depth: 2543 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name \_\_\_\_\_ Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 2511 to 2517 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically



Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	Review Completed by <u>Jeff Klock, District Supervisor</u> Comments: <u>Incomplete ACO-1 on file.</u>				
TA Approved <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied	Date: <u>12/09/2016</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Echometer Fluid Level Measurements  
**ECHOMETER SERVICE, CO.**  
 518 State St.  
 Augusta, KS 67010  
 (316) - 775-3333

COMPANY: BEN GILES

POOL:

LOCATION: BUTLER CO KS

DATE: 11-17-16

11-18-16

ECHOMETER OPERATOR: MARK McCOLLUM

Lease	Well No.	TIME DATE	NO. JT'S	TBG. SIZE	AVERAGE LEATH EST	JOINTS TO FLUID	FEET TO FLUID	PUMP DEPTH	FEET OF FLUID	STROKE AND SPEED	REMARKS
FLYING H		3:15			30.0	60	1800			TA	0. PSI
RAY	B-7	4:00			30.0	33	990			TA	"
GILES		5:00			30.0	28	840			TA	"
HENNINGCAMP	N.	7:45			30.0	27	810			TA	"
HENNINGCAMP	S.	8:30			30.0	31	930				" DOWN

T-952 P0003/0003 F-118

3167756509

Mc Collum Constructi

11-18-16 10:41 FROM-

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emker, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 09, 2016

Ben Giles  
Giles, Benjamin M.  
346 S. LULU  
WICHITA, KS 67211

Re: Temporary Abandonment  
API 15-015-01490-00-01  
FLYING J GEER 2 OWWO  
NE/4 Sec.32-25S-04E  
Butler County, Kansas

Dear Ben Giles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**No current  
witnessed MIT**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 06, 2017.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2

## Jonathan Schlatter

---

**From:** Jeff Klock <j.klock@kcc.ks.gov>  
**Sent:** Wednesday, January 4, 2017 2:54 PM  
**To:** Jonathan Schlatter  
**Cc:** Jon Myers; Jonathan Hill  
**Subject:** FW: Temporaty Abandonment Applications

Jon,

It is apparent that you were not provided with my email to Mr. Giles office regarding the CP-111 applications for the Whipple #2, Hinnenkamp #1, Hinnenkamp #2, Holdreth 6-A and the Flying J Greer 2 OWWO. I sent this email to clarify the issues with each application and asked for any verification / job logs / work tickets / etc be attached. As you can see my email was sent December 1, 2016 and after not receiving any reply back for a week I denied the applications. I will call you to discuss.

Jeff Klock  
District 2 Supervisor




Conservation Division  
Kansas Corporation Commission  
3450 N Rock Road, Building 600, Suite 601  
Wichita, KS 67226  
Phone (316) 337-7405 Fax (316) 630-4005

**From:** Jeff Klock  
**Sent:** Thursday, December 01, 2016 5:05 PM \*  
**To:** 'tauni@bengiles.kscoxmail.com'  
**Cc:** Jonathan Hill; Jon Myers; Dan Fox; Duane Krueger  
**Subject:** Temporaty Abandonment Applications

Tauni,

I have reviewed the Temporary Abandonment Applications that have been filed on KOLAR and the following are the issues and/or clarifications needed to process the applications.

1. Whipple #2, NW NW NE, Sec. 7-26-5E, Butler County
  - a. A lease inspection was performed on 11-2-2016 due to a landowner complaint about the well. Staff found the well open ended with no equipment. The CP-111 states the well was shut-in 7/25/2014 which we believe to be incorrect and there is no tubing in the well as indicated on the CP-111. When was the well last equipped and in service?
2. Hinnenkamp #1, SW SE NE, Sec. 7-26-3E, Butler County
  - a. There is no lease road to the Hinnenkamp #1, and from reviewing records from mineral tax only one well is reported to have produced on the lease since Mr. Giles took it over in late 2002. The last recorded sales were in 2014 and there was less than 30 bbl of sales reported. It appears that this well has never produced according to available records. If this well has been inactive over 10 years an exception to the 10 Year TA rule must be filed and approved to receive TA status.
3. Hinnenkamp #2, NW SW NE, Sec. 7-26-3E, Butler County
  - a. The shut in date needs to be corrected. The electric box for this well has been on the ground since last summer. It appears that the production shown from mineral tax for past years is probably from the Hinnenkamp #2.
4. Hildreth 6-A, SE SE NW SE, Sec. 3-26-4E, Butler County
  - a. From reviewing Google Earth photos the tubing and rods are laid out next to the well prior to the reported shut-in date of 6/15/2012. The well looks like it was pulled somewhere in the 2007 / 2008 range. A good shut-in date needs to be reported.
-  5. Flying J Greer 2 OWWO
  - a. Last October when staff met with Mr. Giles a request for a complete ACO-1 was made and to date no information has been provided. Side 2 of the ACO-1 form was submitted as blank with no cement tickets attached. This well received a surface casing exception from the Commission therefore a complete ACO-1 with required attachments must be submitted prior to any approval of the CP-111. Is there a valid lease covering the Flying J Greer 2 OWWO?

If there is verification / job logs / work tickets / etc that can be attached as supporting documentation for any of the wells shown above please attach that information to the application(s).

Jeff Klock  
District 2 Supervisor



Conservation Division  
Kansas Corporation Commission  
3450 N Rock Road, Building 600, Suite 601  
Wichita, KS 67226  
Phone (316) 337-7405 Fax (316) 630-4005

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Group ID 14785 • KCC License 5446 • User ID 29188 Taura Roney Logout Benjamin Giles

## Form Details

[Back to Well Completion](#)

FLYING J GEER 2 OWWO (1327479)

**Actions**

<a href="#">View PDF</a>
<a href="#">Delete</a>
<a href="#">Edit</a>
<a href="#">Cannot Submit</a>

**Attachments**

<a href="#">OPERATOR</a>	<a href="#">Additional Surface Owner</a>	<a href="#">View PDF</a>
		<a href="#">Delete</a>
<a href="#">Add Attachment</a>		

[Download Fracking Disclosure Template](#)**Remarks**

Remarks to KCC	
----------------	--

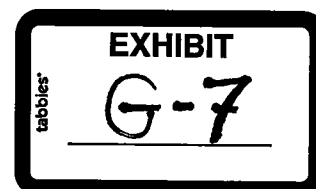
[Add Remark](#)**Remarks**

No Remarks

## Problems Preventing Submission

Form Field	Error Message
Contractor License Number	Contractor License is invalid.

For any filing made by the operator or on behalf of the operator, the operator on whose behalf the filing was made is responsible for compliance with all Commission rules and regulations relating to the filing and any permits issued by the Commission.



Confidentiality Requested:

☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5446

Name: Giles, Benjamin M.

Address 1: 346 S. LULU

Address 2:

City: WICHITA State: KS Zip: 67214

Contact Person: Ben Giles

Phone: (316) 265-1992

CONTRACTOR: License # 5446

Name:

Wellsite Geologist: none

Purchaser: Maciaskey Oilfield Services

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ WSW ☐ SWD ☐ SLOW

☐ Gas ☐ D&A ☐ ENHR ☐ SIGW

☐ OG ☐ GSW ☐ Temp. Abd.

☐ CM (Coal Bed Methane)

☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Saco Oil Co

Well Name: Gear #2

Original Comp. Date: 06/13/1963

Original Total Depth: 2543

☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD

☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled

☐ Dual Completion

☐ SWD

☒ ENHR

☐ GSW

Permit #:

Permit #:

Permit #:

Permit #:

Permit #:

11/20/2013

Spud Date or  
Recompletion Date

Date Reached TD

11/20/2013

Completion Date or  
Recompletion Date

API No. 15 - 15-015-01490-00-01

Spot Description: E2 E2 NE

E2 E2 NE Sec. 32 Twp. 25 S. R. 4 ☒ East ☐ West

1376 Feet from ☒ North / ☐ South Line of Section

311 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: (e.g. 39.123456) Long: (e.g. -98.765432)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Butler

Lease Name: FLYING J GEER Well #: 2 OWVO

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 1322 Kelly Bushing: 1338

Total Vertical Depth: 2543 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 130 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

KCC Office Use ONLY

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: Giles, Benjamin M. Lease Name: FLYING J GEER Well #: 2 OWWO  
 Sec. 32 Twp. 25 S. R. 4 ☐ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No ☐ Log Formation (Top), Depth and Datum ☒ Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

List All E. Logs Run:

Name	Top	Datum
Labeling	1835	-497
Kansas City	2102	-764
Mississippi	2504	-1166

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	4.5	10.5	2545	Class A Common	150	CAF-38 21

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2511 to 2517	none	

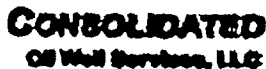
TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
		2.375	2480		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR, 09/20/2014		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Swabbing</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		2		

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. (Submit ACO-5)	<input type="checkbox"/> Commingled (Submit ACO-4)
(If vented, Submit ACO-1B.)		<input type="checkbox"/> Other (Specify) _____			

Form	ACO1 - Well Completion
Operator	Giles, Benjamin M.
Well Name	FLYING J GEER 2/DWWO
Doc ID	1327479

Casing

Purpose of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Production	7.875	4.5	10.5	2545	Class A Common	150	CAF-38 21



PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8878

## FIELD TICKET & TREATMENT REPORT

JET NUMBER 48590

LOCATION El Dorado

FOREMAN 60274

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-14	3079	Flanagan, T	32	255	44	Bullhead
CUSTOMER mwm oil Co. - BEN GILES			TOWNSHIP			
MAILING ADDRESS 532 S. market st			TRUCK #			
CITY wichita	STATE KS	ZIP CODE 67202	DRIVER Tayh			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE <u>Line</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>4 1/2 11.6</u>
CASING DEPTH <u>2545</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT <u>39.2</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting on location. Accum lead hole with 67 lbs  
no return mix ISO class A 49000 1/2% CHILL, 1/2% CDF-26  
-14% K CASSE. Wash pump and lines. Dred also and dilute  
39 1/2 lbs. 600+ lift. 1200+ land. Press casing to 500' and  
skid in.

Thanks Every one

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085 <sup>00</sup>	1085 <sup>00</sup>
5406	15	MILEAGE	4 <sup>20</sup>	63 <sup>00</sup>
5407A	7.1 ton	Ton mileage Delivery (min)	368 <sup>00</sup>	368 <sup>00</sup>
5501C	3 hrs	water Transport	120 <sup>00</sup> /hr	360 <sup>00</sup>
11045	150 gals	Class "A"	15 <sup>20</sup>	2355 <sup>00</sup>
1119B	56 gal	Bordenite	12 <sup>20</sup>	124 <sup>00</sup>
1135A	70 <sup>th</sup>	CFL-115	11 <sup>00</sup>	775 <sup>00</sup>
1137	70 <sup>th</sup>	CDJ-26	8 <sup>40</sup>	593 <sup>00</sup>
1146	21 <sup>th</sup>	CAG-38	8 <sup>30</sup>	178 <sup>00</sup>
11404	1	4 1/2 - Double plug	47 <sup>25</sup>	47 <sup>25</sup>
115C	1	4 1/2 - Black shop	238 <sup>00</sup>	238 <sup>00</sup>
5502C	3 hrs	80 BSH UAC	90 <sup>00</sup> /hr	270 <sup>00</sup>
				6458 <sup>25</sup>
		30 ad. 55 cement materials only		1208 <sup>00</sup>
		subtotal		5250 <sup>12</sup>
			SALES TAX	198.66
			ESTIMATED TOTAL	5448.81

PLAN 3737

### AUTHORIZATION

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8878  
Fax 620/431-0012

**INVOICE**

**Invoice # 269685**

**Invoice Date: 07/31/2014 Terms: 0/30/10,n/30**

**Page 1**

GILES, BEN  
DBA MWM OIL CO., INC.  
346 S. LULU  
WICHITA KS 67211  
(316) 265-1992

**FLYING J**  
48590  
32/258/4E  
07/23/2014  
KS

Description		Hours	Unit Price	Total
MIN. BULK DELIVERY		1.00	368.00	368.00
Part Number	Description	Qty	Unit Price	Total
11048	CLASS "A" CEMENT (SALE)	150.00	15.7000	2355.00
1118B	PREMIUM GEL / BENTONITE	564.00	.2200	124.08
1135A	FL- 115 (FLUID LOSS)	70.00	11.0800	775.60
1137	CEMENT FRICTION REDUCER	70.00	8.4800	593.60
1146	CAF - 38	21.00	8.5100	178.71
4404	4 1/2" RUBBER PLUG	1.00	47.2500	47.25
4156	FLOAT SHOE 4 1/2"	1.00	238.0000	238.00
Sublet Performed				Total
9996-180				-1208.09
Description		Hours	Unit Price	Total
446	CEMENT PUMP	1.00	1085.00	1085.00
446	EQUIPMENT MILEAGE (ONE WAY)	15.00	4.20	63.00
574	WATER TRANSPORT (CEMENT)	3.00	120.00	360.00
692	80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00

**Amount Due 6734.22 if paid after 08/10/2014**

Parts:	4312.24	Freight:	.00	Tax:	198.66	AR	5448.81
Labor:	.00	Misc:	.00	Total:	5448.81		
Sublt:	-1208.09	Supplies:	.00	Change:	.00		

**Signed**

**Date**

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/883-7684

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-8269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650

## Jonathan Schlatter

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**From:** Jon Myers <j.myers@kcc.ks.gov>  
**Sent:** Wednesday, February 1, 2017 4:49 PM  
**To:** Jonathan Schlatter  
**Subject:** Ben Giles, Various Issues

Jon,

Here's an update on a few Ben Giles issues you and I have been discussing.

- Staff has approved the CP-111 for the Ray C #2.
- Staff does not believe the shut-in dates on the recently-submitted CP-111s for the Ray A #1 and Ray C #1 are accurate, based upon previous Staff inspections, Google Earth imaging, and K.G.S. production data. Please have your client either correct the shut-in dates or provide an affidavit explaining why your client believes the shut-in dates are accurate.
- Staff believes the recently-submitted ACO-1 for the Flying J Geer #2 does not demonstrate that cement was circulated to surface. Staff would like evidence that the cement was circulated as required. I encourage either you or Mr. Giles to contact Jeff Klock if you have questions regarding how to demonstrate cement was circulated.

Sincerely,

**Jon Myers**

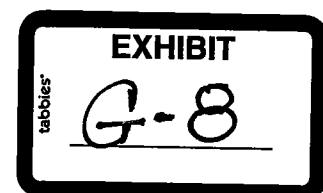
*Litigation Counsel*

Conservation Division

Kansas Corporation Commission

266 N. Main, Suite 220 | Wichita, KS | 67202-1513

Phone (316) 337-6200 | Fax (316) 337-6211 | <http://kcc.ks.gov/>



## Form Details

Back to Well Completion

FLYING J GEER 2 OWWO (1334157)

### Actions

<a href="#">View PDF</a>
<a href="#">Delete</a>
<a href="#">Edit</a>
<a href="#">Certify &amp; Submit</a>

### Attachments

Flying J Geer	Cementing	<a href="#">View PDF</a>
- Cement	Reports/Cement	<a href="#">Delete</a>
Ticket	Tickets	
OPERATOR		

[Add Attachment](#)

[Download Fracking Disclosure Template](#)

### Remarks

Remarks to KCC

[Add Remark](#)

### Remarks

Karen Ritter  
02/10/2017 12:43 pm

Your ACO-1 for the Flying J Greer 2 OWWO is being returned due to a lack of information regarding the cementing of the production casing from 250 feet back to surface. KCC records reflect that on May 14, 2013 a surface casing exception was granted by the Director requiring the additional cement work upon completion. District staff did not witness the work, therefore verification of the work must be provided with a cement ticket and bond log. Visible to Operator

For any filing made by the operator or on behalf of the operator, the operator on whose behalf the filing was made is responsible for compliance with all Commission rules and regulations relating to the filing and any permit issued by the Commission.



## Jonathan Schlatter

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**From:** Jonathan Schlatter  
**Sent:** Friday, February 17, 2017 3:13 PM  
**To:** 'Jeff Klock'  
**Cc:** j.myers@kcc.ks.gov  
**Subject:** RE: Flying J Greer

Jeff,

Ben is going to run a bond log on the Flying J Geer #2 OWWO after he does the MIT's on the Ralston #1 and #6, and the Ray A1.

Jon

**From:** Jeff Klock [mailto:j.klock@kcc.ks.gov]  
**Sent:** Friday, February 17, 2017 11:04 AM  
**To:** Jonathan Schlatter <jschlatter@morrislaing.com>  
**Subject:** Flying J Greer

Jon,

Attached are the documents for the Flying J Greer that we spoke about.

Jeff Klock  
District 2 Supervisor



Conservation Division  
Kansas Corporation Commission  
3450 N Rock Road, Building 600, Suite 601  
Wichita, KS 67226  
Phone (316) 337-7405 Fax (316) 630-4005