

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the matter of the failure of Fastrak Energy, LLC (Operator) to comply with K.A.R. 82-3-111 at the Jones #3 JL and Petersen Old Well #2 in Labette County, Kansas.)	Docket No.: 26-CONS-3094-CPEN
)	CONSERVATION DIVISION
)	License No.: 34905

PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned wells, assesses a \$200 penalty, directs Operator to come into compliance, and further rules as more fully described below.

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

II. FINDINGS OF FACT

4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the following wells (Subject Wells):

- a. Jones #3 JL, API #15-099-24601-00-00, located in Section 15, Township 32 South, Range 18 East, Labette County, Kansas; and
- b. Petersen Old Well #2, API #15-099-19949-00-00 located in Section 18, Township 33 South, Range 19 East, Labette County, Kansas.

5. Prior to the issuance of this Penalty Order, Commission Staff reviewed Commission records and inspected the Subject Well(s).¹ The records and inspection(s) indicated the Subject Well(s) had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the well(s) were not exempt pursuant to K.A.R. 82-3-111(e), and that the well(s) were not approved for TA status. Thus, Commission Staff sent letter(s) to Operator, requiring Operator to bring the Subject Well(s) into compliance with K.A.R. 82-3-111 by a date certain.² Such date(s) have elapsed, and no evidence in the possession of the Commission indicates Operator has brought the Subject Well(s) into compliance.

¹ See Exhibit A.

² *Id.*

III. CONCLUSIONS OF LAW

6. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

7. Operator has committed two violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.³

THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$200 penalty.

B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible.

C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.

D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.

³ K.S.A. 55-164; K.A.R. 82-3-111(b).

E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 10/02/2025



Celeste Chaney-Tucker
Executive Director

Mailed Date: 10/02/2025

KAM

⁴ See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

Fastrak Energy, LLC KLN #34905_Inactive ("IN"-Status) Wells 05/21/2025

KLN	COUNT	CONAME	WELL_N	API_WELLNO	WELL_TY	SE	TW	RG	LA	LON	WELL_STAT
34905	LB										
Fastrak Energy, LLC	JONES	3 JL		15099246010000	GAS	15	32	18	37.2524795	-95.4206371	IN
Fastrak Energy, LLC	PETERSEN	OLD WELL 2		15099199490000	OIL	18	33	19	37.17196	-95.36616	IN

"IN" WELLS OUT OF COMPLIANCE = 2

CERTIFICATE OF SERVICE

26-CONS-3094-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 10/02/2025.

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/S/ KCC Docket Room

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