THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairperson

Dwight D. Keen Annie Kuether

In the matter of the failure of Edmiston Oil)
Company, Inc. (Operator) to comply with)
K.A.R. 82-3-111 at the McGuire #1 in Barber)
County, Kansas.)
License No.: 26-CONS-3092-CPEN
CONSERVATION DIVISION
License No.: 5042

PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned well, assesses a \$100 penalty, directs Operator to come into compliance, and further rules as more fully described below.

I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.
- 2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.
- 3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

II. FINDINGS OF FACT

- 4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the McGuire #1 (Subject Well), API #15-007-30202-00-00, located in Section 25, Township 32 South, Range 11 West, Barber County, Kansas.
- 5. Between May 25 and May 28, 2025, Commission records indicated the Subject Well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the well was not exempt pursuant to K.A.R. 82-3-111(e), and that the well was not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Well into compliance with K.A.R. 82-3-111 by August 22, 2025.¹
- 6. On September 11, 2025, Commission Staff inspected the Subject Well, because the deadline in the letter had passed and the violation had not been resolved, verifying that the well continued to be inactive and unplugged.²

III. CONCLUSIONS OF LAW

7. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

² Exhibit B.

¹ Exhibit A.

8. Operator has committed one violation of K.A.R. 82-3-111 because the Subject Well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.³

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$100 penalty.
- B. Operator shall plug the Subject Well, or return the well to service, or obtain TA status for the well if eligible.
- C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.
- D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.
- E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

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³ K.S.A. 55-164; K.A.R. 82-3-111(b).

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

1,00

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner (recused); Kuether, Commissioner

Dated: 09/30/2025	(Mister)
	Celeste Chaney-Tucker
	Executive Director
Mailed Date: 09/30/2025	
KAM	

⁴ See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).



Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Corporation Commission Laura Kelly, Governor

NOTICE OF VIOLATION

July 25, 2025 KCC Lic.-5042

EDMISTON OIL COMPANY, INC. 300 W DOUGLAS AVE STE 410 WICHITA KS 67202-2903

RE: TEMPORARY ABANDONMENT
API Well No. 15-007-30202-00-00
MCGUIRE 1
25-32S-11W, SENW
BARBER County, Kansas

Operator:

On May 25, 2025, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by AUGUST 22, 2025 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

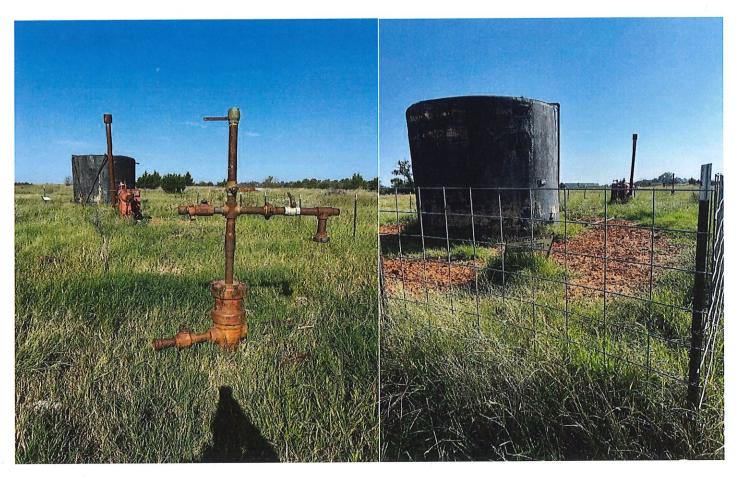
DAVID RING KCC District # 1

KCC OIL/GAS REGULATORY OFFICES

Date: 9/11/25	District:1	Case #:	3 12 100
Date. <u>9/11/23</u>	New Situation	Lease Inspection	
	Response to Reques	t Complaint	
	✓ Follow-Up	Field Report	
		_	
Operator License No: 5042	API Well Number: 15-		44 🗁 🖂 🔻
Op Name: Edmiston Oil Company, Inc.	50 P. 01 1 - 10 1 1	/Sec <u>25</u> Twp <u>32</u> S Rr	
Address 1: 300 W Douglas Ave.	3301		S Line of Section
Address 2: Suite 410		Feet from E	Line of Section
City: Wichita	GPS: Lat: 37.23375		Pate: 5/28/25
State: Kansas Zip Code: 67202 -2903	Lease Name: McGuire	Well	#: <u>1</u>
Operator Phone #: (316) 265-5241	County: Barber		
Reason for Investigation:			
9/11/25 NOV PR follow up. 7/17/25 NOV	PR inspection. 5/28/2	5 RLI	NUMBER OF THE OWNER.
9/11/25 140 V 1 K lollow up. 1/11/25 110 1			
Problem:			
9/11/25 Potential violations.			
7/17/25 Potential violations.			
5/28/25 None			
Persons Contacted:			
None			
			2-1 97
Findings:		er min frui Nigrand	E. L. Den J. des L.
9/11/25 10:00 AM	grand of the first of the same		
#1 NW SE SE NW. No equipment. No lines hooked up. No ap	ppearance of any recent activity.		
and the second of the second o			11,112
7/17/25 9:30 AM #1 No appearance of any recent activity. Lease road under wa	ter. Overgrown. Last listed gas p	roduction on KGS: 2/2017. No photo	s taken due to no access.
5/28/25 12:00 PM Tank battery located 3293' FSL, 3355' FEL. Tank battery consis (Question on operable), no dike. Water trucked off lease. 1 200 #1 NW SE SE NW. No equipment. No lines hooked up. No at Last listed gas production on KGS; 2/2017. No current leaks, spills or scarring.	DDI Steel Stock tarik setting outsid	produced water tank, 1 12 3/4" x 5' ho le of the tank battery area.	rizontal heater treater
Action/Recommendations: Fo	ollow Up Required Yes	No Date:	0.000
9/11/2025 Forward to legal.	MI 7 527 - 98 ZE	T MEEN'S AND THE CORE	Fit Velouis
7/17/25 New address. Send NOV CP-11	1 letter.		
5/28/25 Send NOV CP-111 letter.			
0/20/20 00:14 110 1			
Verification Sources:		P	hotos Taken:
	TA Program		
RBDMS T-I Database KGS District Files	Courthouse By:	David Ring, ECRS	
T-I Database ✓ District Files ✓ Other: LEOWEB V11.0, ON-SITE INSPECT			
V Other: LEOWED VII.U, ON-SITE MSPEC			

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>05/28/2025</u>



Date: 9/11/2025

Operator: Edmiston Oil Company, Inc. KLN# 5042

Well Name: McGuire # 1

Location: NW SE SE NW 25-32-11 BARBER Co GPS: 37.23375, -98.47064 3301' FSL, 3300' FEL

Description: No equipment, no appearance of any recent activity.

CERTIFICATE OF SERVICE

26-CONS-3092-CPEN

I, the undersigned, certify that a true copy	y of the attached Order has be	een served to the following by means of
first class mail and electronic service on	09/30/2025	

JON M. CALLEN, PRESIDENT EDMISTON OIL COMPANY, INC. 300 W DOUGLAS STE 410 WICHITA, KS 67202-2903

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 kelcey.marsh@ks.gov

KENNY SULLIVAN, DISTRICT #1 SUPERVISOR KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 kenny.sullivan@ks.gov FRED MACLAREN
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
frederic.maclaren@ks.gov

ROBYN STALKFLEET, ADMINISTRATIVE SPECIALIST KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 robyn.stalkfleet@ks.gov

/S/ KCC Docket Room

KCC Docket Room