

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Pro Forma Operating Income Statement
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Schedule Reference Col. 2	Amount Per Books Col. 3	Pro Forma Adjustments Col. 4	Pro Forma Adjusted Col. 5
	<u>Operating Revenue</u>				
1	Gas revenue	8-D, 9-B	\$924,630,687	(\$749,994,292)	\$174,636,395
2	Service and other	8-D, 9-B	37,456,140	(2,696,430)	34,759,710
3	Total revenue		\$962,086,827	(\$752,690,722)	\$209,396,105
	<u>Operating Expenses</u>				
4	Production	8-E, 9-B	\$742,133,159	(\$740,939,491)	\$1,193,668
5	Underground storage	8-E, 9-B	241,626	7	241,633
6	Transmission	8-E, 9-B	7,101,745	3,693	7,105,437
7	Distribution	8-E, 9-B	48,610,928	195,991	48,806,919
8	Customer accounts	8-E, 9-B	31,390,106	(5,605,216)	25,784,890
9	Customer service and information	8-E, 9-B	12,460	35	12,495
10	Sales	8-E, 9-B	1,015,146	19,581	1,034,727
11	Administrative and general	8-E, 9-B	42,537,616	(5,168,441)	37,369,176
12	Total operating expenses	8-E, 9-B	\$873,042,786	(\$751,493,841)	\$121,548,945
13	Depreciation and amortization	8-E, 9-B	\$48,740,223	(\$8,896,780)	\$39,843,444
14	Taxes other than income taxes	8-E, 9-B	13,600,240	5,418,283	19,018,523
15	Income taxes-current	8-E, 9-B	(12,721,144)	8,034,992	(4,686,152)
16	Income taxes-deferred	8-E, 9-B	12,675,978	(3,970,128)	8,705,850
17	Investment Tax Credits	8-E, 9-B	(499,464)	0	(499,464)
	Total expenses	8-E, 9-B	\$934,838,619	(\$750,907,473)	\$183,931,146
	Operating Income		\$27,248,207	(\$1,783,249)	\$25,464,959

STATE CORPORATION COMMISSION

MAY 15 2006

Susan K. Duffy Docket Room

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Kansas Corporation Commission
/s/ Susan K. Duffy

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Kansas Corporation Commission
/s/ Susan K. Duffy

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 Summary of Pro Forma Adjustments to Operating Revenues and Expenses
 Test Year Ended December 31, 2005

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Line No.	Description Col. 1	IS 1 Adjust Test Year Revenues to Amounts Billed to Customers Col. 2	IS 2 Eliminate Accrued and Unbilled Revenues and Expenses Col. 3	IS 3 Eliminate Deferred WNA Revenues Col. 4	IS 4 Eliminate Billed WNA Revenues Col. 5
	<u>Operating Revenue</u>				
1	Gas revenue	\$6,338,620	(\$28,181,504)	\$1,908,761	(\$6,397,741)
2	Service and other	510,676	(816,943)	14,208	(15,215)
3	Total revenue	<u>\$6,849,296</u>	<u>(\$28,998,447)</u>	<u>\$1,922,969</u>	<u>(\$6,412,956)</u>
	<u>Operating Expenses</u>				
4	Production	\$6,129,041	(\$27,462,524)	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	0	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	0	0	0	0
12	Total operating expenses	<u>\$6,129,041</u>	<u>(\$27,462,524)</u>	<u>\$0</u>	<u>\$0</u>
13	Depreciation and amortization	\$0	\$0	\$0	\$0
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>\$6,129,041</u>	<u>(\$27,462,524)</u>	<u>\$0</u>	<u>\$0</u>
19	Operating Income	<u>\$720,255</u>	<u>(\$1,535,923)</u>	<u>\$1,922,969</u>	<u>(\$6,412,956)</u>

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Line No.	Description Col. 1	IS 5 Eliminate ATSR Revenue and Annualize Ad Valorem Expenses Col. 2	IS 6 As Available Gas Sales Col. 3	IS 7 Test Year Revenue Adjustments Col. 4	IS 8 Eliminate COGR Revenues and Expenses Col. 5
	Operating Revenue				
1	Gas revenue	(\$3,158,452)	(\$242,274,489)	\$118,079	(\$482,868,716)
2	Service and other	(1,789,277)	0	91,665	(1,128,334)
3	Total revenue	<u>(\$4,947,729)</u>	<u>(\$242,274,489)</u>	<u>\$209,744</u>	<u>(\$483,997,050)</u>
	Operating Expenses				
4	Production	\$0	(\$235,642,657)	\$0	(\$483,997,050)
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	0	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	0	0	0	0
12	Total operating expenses	<u>\$0</u>	<u>(\$235,642,657)</u>	<u>\$0</u>	<u>(\$483,997,050)</u>
13	Depreciation and amortization	(\$5,121,161)	\$0	\$0	\$0
14	Taxes other than income taxes	5,372,448	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>\$251,287</u>	<u>(\$235,642,657)</u>	<u>\$0</u>	<u>(\$483,997,050)</u>
19	Operating Income	<u>(\$5,199,016)</u>	<u>(\$6,631,832)</u>	<u>\$209,744</u>	<u>\$0</u>

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Line No.	Description Col. 1	IS 9	IS 10	IS 11	IS 12
		Normalize Test Year Revenues Col. 2	Annualize Test Year Customers, Sales and Revenues Col. 3	Annualize impact of Uncollectibles in COGR Col. 4	Payroll Adjustment Col. 5
<u>Operating Revenue</u>					
1	Gas revenue	\$4,647,363	(\$126,213)	\$0	\$0
2	Service and other	228,685	208,105	0	\$0
3	Total revenue	<u>\$4,876,048</u>	<u>\$81,892</u>	<u>\$0</u>	<u>\$0</u>
<u>Operating Expenses</u>					
4	Production	\$0	\$0	\$0	\$33,699
5	Underground storage	0	0	0	7
6	Transmission	0	0	0	3,693
7	Distribution	0	0	0	338,879
8	Customer accounts	0	0	(6,039,450)	192,415
9	Customer service and information	0	0	0	35
10	Sales	0	0	0	19,581
11	Administrative and general	0	0	0	86,625
12	Total operating expenses	<u>\$0</u>	<u>\$0</u>	<u>(\$6,039,450)</u>	<u>\$674,934</u>
13	Depreciation and amortization	\$0	\$0	\$0	\$0
14	Taxes other than income taxes	0	0	0	45,835
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>\$0</u>	<u>\$0</u>	<u>(\$6,039,450)</u>	<u>\$720,769</u>
19	Operating Income	<u>\$4,876,048</u>	<u>\$81,892</u>	<u>\$6,039,450</u>	<u>(\$720,769)</u>

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Line No.	Description Col. 1	IS 13 Pension & Benefits - Active Employees Col. 2	IS 14 FAS 106 & Benefits - Retirees Col. 3	IS 15 Annualize Depreciation Expense Col. 4	IS 16 Annualization of Proposed Depreciation Rates Col. 5
	Operating Revenue				
1	Gas revenue	\$0	\$0	\$0	\$0
2	Service and other	0	0	0	0
3	Total revenue	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	Operating Expenses				
4	Production	\$0	\$0	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	0	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	2,238,787	357,194	0	0
12	Total operating expenses	<u>\$2,238,787</u>	<u>\$357,194</u>	<u>\$0</u>	<u>\$0</u>
13	Depreciation and amortization	\$0	\$0	\$1,098,626	(\$4,917,838)
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>\$2,238,787</u>	<u>\$357,194</u>	<u>\$1,098,626</u>	<u>(\$4,917,838)</u>
19	Operating Income	<u>(\$2,238,787)</u>	<u>(\$357,194)</u>	<u>(\$1,098,626)</u>	<u>\$4,917,838</u>

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Line No.	Description Col. 1	IS 17 Annualize Corporate Depreciation Col. 2	IS 18 Annualize Mobile Home Park Amortization Expense Col. 3	IS 19 Annualize Corporate Costs Col. 4	IS 20 Eliminate Royalty and Markup Costs Col. 5
<u>Operating Revenue</u>					
1	Gas revenue	\$0	\$0	\$0	\$0
2	Service and other	0	0	0	0
3	Total revenue	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<u>Operating Expenses</u>					
4	Production	\$0	\$0	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	0	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	0	0	(1,377,784)	(6,781,605)
12	Total operating expenses	<u>\$0</u>	<u>\$0</u>	<u>(\$1,377,784)</u>	<u>(\$6,781,605)</u>
13	Depreciation and amortization	(\$570,830)	\$514,423	\$0	\$0
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>(\$570,830)</u>	<u>\$514,423</u>	<u>(\$1,377,784)</u>	<u>(\$6,781,605)</u>
19	Operating Income	<u>\$570,830</u>	<u>(\$514,423)</u>	<u>\$1,377,784</u>	<u>\$6,781,605</u>

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Line No.	Description Col. 1	IS 21 Remove out of period Corporate Costs Col. 2	IS 22 Eliminate Aircraft O&M Col. 3	IS 23 Eliminate out of period CIS O&M Credits Col. 4	IS 24 Remove Excess Clearings Col. 5
<u>Operating Revenue</u>					
1	Gas revenue	\$0	\$0	\$0	\$0
2	Service and other	0	0	0	0
3	Total revenue	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<u>Operating Expenses</u>					
4	Production	\$0	\$0	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	(142,888)
8	Customer accounts	0	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	(340,534)	(44,410)	263,630	67,758
12	Total operating expenses	<u>(\$340,534)</u>	<u>(\$44,410)</u>	<u>\$263,630</u>	<u>(\$75,130)</u>
13	Depreciation and amortization	\$0	\$0	\$0	\$0
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>(\$340,534)</u>	<u>(\$44,410)</u>	<u>\$263,630</u>	<u>(\$75,130)</u>
19	Operating Income	<u>\$340,534</u>	<u>\$44,410</u>	<u>(\$263,630)</u>	<u>\$75,130</u>

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Line No.	Description Col. 1	IS 25 Eliminate certain MCMC O&M costs Col. 2	IS 26 Annualize Insurance Expense Col. 3	IS 27 Annualize Telecom Savings Col. 4	IS 28 Remove out of Period Customer Collection Credits Col. 5
<u>Operating Revenue</u>					
1	Gas revenue	\$0	\$0	\$0	\$0
2	Service and other	0	0	0	0
3	Total revenue	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<u>Operating Expenses</u>					
4	Production	\$0	\$0	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	0	0	0	91,127
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	(167,049)	91,783	(54,935)	0
12	Total operating expenses	<u>(\$167,049)</u>	<u>\$91,783</u>	<u>(\$54,935)</u>	<u>\$91,127</u>
13	Depreciation and amortization	\$0	\$0	\$0	\$0
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>(\$167,049)</u>	<u>\$91,783</u>	<u>(\$54,935)</u>	<u>\$91,127</u>
19	Operating Income	<u>\$167,049</u>	<u>(\$91,783)</u>	<u>\$54,935</u>	<u>(\$91,127)</u>

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Line No.	Description Col. 1	IS 29 Annualize CIS billing postage and paper costs Col. 2	IS 30 Eliminate Certain Dues and Donations Col. 3	IS 31 Rate Case Expense Col. 4	IS 32 Reclassify Interest on Customer Deposits Col. 5
<u>Operating Revenue</u>					
1	Gas revenue	\$0	\$0	\$0	\$0
2	Service and other	0	0	0	0
3	Total revenue	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<u>Operating Expenses</u>					
4	Production	\$0	\$0	\$0	\$0
5	Underground storage	0	0	0	0
6	Transmission	0	0	0	0
7	Distribution	0	0	0	0
8	Customer accounts	150,692	0	0	0
9	Customer service and information	0	0	0	0
10	Sales	0	0	0	0
11	Administrative and general	0	(170,625)	0	662,725
12	Total operating expenses	<u>\$150,692</u>	<u>(\$170,625)</u>	<u>\$0</u>	<u>\$662,725</u>
13	Depreciation and amortization	\$0	\$0	\$100,000	\$0
14	Taxes other than income taxes	0	0	0	0
15	Income taxes-current	0	0	0	0
16	Income taxes-deferred	0	0	0	0
17	Investment Tax Credits	0	0	0	0
18	Total expenses	<u>\$150,692</u>	<u>(\$170,625)</u>	<u>\$100,000</u>	<u>\$662,725</u>
19	Operating Income	<u>(\$150,692)</u>	<u>\$170,625</u>	<u>(\$100,000)</u>	<u>(\$662,725)</u>

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<u>Line No.</u>	<u>Description</u> Col. 1	<u>IS 33</u> <u>Income Taxes</u> Col. 2	<u>Total Adjustments</u> Col. 3
<u>Operating Revenue</u>			
1	Gas revenue	\$0	(\$749,994,292)
2	Service and other	0	(2,696,430)
3	Total revenue	<u>\$0</u>	<u>(\$752,690,722)</u>
<u>Operating Expenses</u>			
4	Production	\$0	(\$740,939,491)
5	Underground storage	0	7
6	Transmission	0	3,693
7	Distribution	0	195,991
8	Customer accounts	0	(5,605,216)
9	Customer service and information	0	35
10	Sales	0	19,581
11	Administrative and general	0	(5,168,441)
12	Total operating expenses	<u>\$0</u>	<u>(\$751,493,841)</u>
13	Depreciation and amortization	\$0	(\$8,896,780)
14	Taxes other than income taxes	0	5,418,283
15	Income taxes-current	8,034,992	8,034,992
16	Income taxes-deferred	(3,970,128)	(3,970,128)
17	Investment Tax Credits	0	0
18	Total expenses	<u>\$4,064,864</u>	<u>(\$750,907,473)</u>
19	Operating Income	<u>(\$4,064,864)</u>	<u>(\$1,783,249)</u>

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 1	Adjust Test Year Revenues to Amounts Billed to Customers		
1		Operating Revenue	\$6,849,296	\$0
2		Production Expenses	6,129,041	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To reflect the actual net test period revenue.				
	IS 2	Eliminate Accrued and Unbilled Revenues and Expenses		
13		Operating Revenue	\$0	\$28,998,447
14		Production Expenses	0	27,462,524
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To eliminate accrued and unbilled revenues and expenses.				

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 3	Eliminate Deferred WNA Revenues		
1		Operating Revenue	\$1,922,969	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate deferred WNA revenues		
	IS 4	Eliminate Billed WNA Revenues		
13		Operating Revenue	\$0	\$6,412,956
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate billed WNA revenues		

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 5	Eliminate ATSR Revenue and Annualize Ad Valorem Expenses		
1				
2		Operating Revenue	\$0	\$4,947,729
3		Production Expenses	0	0
4		Underground Storage Expenses	0	0
5		Transmission Expenses	0	0
6		Distribution Expenses	0	0
7		Customer Accounts Expenses	0	0
8		Cust. Service and Information Exp.	0	0
9		Sales and Advertising Expenses	0	0
10		Administration and General Expense	0	0
11		Depreciation and Amortization	0	5,121,161
12		Taxes Other Than Income Taxes	5,372,448	0
		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate Ad Valorem Tax Surcharge Revenues and annualize ad valorem expenses.		
	IS 6	As Available Gas Sales		
13		Operating Revenue	\$0	\$242,274,489
14		Production Expenses	0	235,642,657
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To reverse cost of gas revenue and expense.		

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 7	Test Year Revenue Adjustments		
1		Operating Revenue	\$209,744	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To normalize test period revenues		
	IS 8	Eliminate COGR Revenues and Expenses		
13		Operating Revenue	\$0	\$483,997,050
14		Production Expenses	0	483,997,050
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate COGR revenue and expense from test year		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 9	Normalize Test Year Revenues		
1		Operating Revenue	\$4,876,048	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, investment tax credit	0	0
Increase test-year sales to levels expected under normal weather.				
	IS 10	Annualize Test Year Customers, Sales and Revenues		
13		Operating Revenue	\$81,892	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
Annualize sales and number of customers to recognize changes in customer numbers.				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 11	Annualize impact of Uncollectibles in COGR		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	6,039,450
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To annualize test year uncollectible expense		
	IS 12	Payroll Adjustment		
13		Operating Revenue	\$0	\$0
14		Production Expenses	33,699	0
15		Underground Storage Expenses	7	0
16		Transmission Expenses	3,693	0
17		Distribution Expenses	338,879	0
18		Customer Accounts Expenses	192,415	0
19		Cust. Service and Information Exp.	35	0
20		Sales and Advertising Expenses	19,581	0
21		Administration and General Expense	86,625	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	45,835	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To annualize test year payroll expense		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 13	Pension & Benefits - Active Employees		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	2,238,787	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize test year pension expense for 2006 actuarial valuations				
	IS 14	FAS 106 & Benefits - Retirees		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	357,194	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize test year SFAS 106 costs for 2006 actuarial valuations				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 15	Annualize Depreciation Expense		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	1,098,626	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To annualize test year depreciation expense based upon pro forma plant in service at existing rates		
	IS 16	Annualization of Proposed Depreciation Rates		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	4,917,838
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To annualize test year depreciation expense based upon pro forma plant in service at proposed rates		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 17	Annualize Corporate Depreciation		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	570,830
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize Corporate depreciation based upon proforma Corporate plant in service				
	IS 18	Annualize Mobile Home Park Amortization Expense		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	514,423	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize mobile home park amortization expense based upon proforma deferrals				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 19	Annualize Corporate Costs		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	1,377,784
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize Corporate charges based upon proforma allocation ratios				
	IS 20	Eliminate Royalty and Markup Costs		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	6,781,605
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To reclassify Corporate charges below the line				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 21	Remove out of period Corporate Costs		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	340,534
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate out of period Corporate costs		
	IS 22	Eliminate Aircraft O&M		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	44,410
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate Corporate aircraft costs		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 23	Eliminate out of period CIS O&M Credits		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	263,630	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To eliminate out of period credits associated with the Customer Information System				
	IS 24	Remove Excess Clearings		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	142,888
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	67,758	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To normalize test year clearing charges				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 25	Eliminate certain MCMC O&M costs		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	167,049
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To eliminate certain MCMC O&M charges				
	IS 26	Annualize Insurance Expense		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	91,783	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize increased insurance costs				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 27	Annualize Telecom Savings		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	54,935
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To annualize changes in telecommunication costs		
	IS 28	Remove out of Period Customer Collection Credits		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	91,127	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
		To eliminate out of period customer collection credits		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 29	Annualize CIS billing postage and paper costs		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	150,692	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To annualize Customer Information System billing postage and paper cost				
	IS 30	Eliminate Certain Dues and Donations		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	0	170,625
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To eliminate certain dues, donation and membership expenses				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 31	Rate Case Expense		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	100,000	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	0	0
To eliminate test year rate case amortization cost and to reflect a three year amortization of current rate case cost				
	IS 32	Reclassify Interest on Customer Deposits		
13		Operating Revenue	\$0	\$0
14		Production Expenses	0	0
15		Underground Storage Expenses	0	0
16		Transmission Expenses	0	0
17		Distribution Expenses	0	0
18		Customer Accounts Expenses	0	0
19		Cust. Service and Information Exp.	0	0
20		Sales and Advertising Expenses	0	0
21		Administration and General Expense	662,725	0
22		Depreciation and Amortization	0	0
23		Taxes Other Than Income Taxes	0	0
24		Income Taxes, Deferred Tax, Investment tax credit	0	0
To reclassify interest on customer deposits as an operating expense				

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Explanation of Pro Forma Adjustments to Operating Revenues and Expenses
Test Year Ended December 31, 2005

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Line No.	Adj No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
	IS 33	Income Taxes		
1		Operating Revenue	\$0	\$0
2		Production Expenses	0	0
3		Underground Storage Expenses	0	0
4		Transmission Expenses	0	0
5		Distribution Expenses	0	0
6		Customer Accounts Expenses	0	0
7		Cust. Service and Information Exp.	0	0
8		Sales and Advertising Expenses	0	0
9		Administration and General Expense	0	0
10		Depreciation and Amortization	0	0
11		Taxes Other Than Income Taxes	0	0
12		Income Taxes, Deferred Tax, Investment tax credit	4,064,864	0
		To normalize proforma income tax expense		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Depreciation and Amortization Expense
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-A
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Line No.	Description Col. 1	Amount Per Books (Schedule 10-B) Col. 2	Pro Forma Adjustments (Schedule 10-C) Col. 3	Pro Forma Total Col. 4
<u>Depreciation Expense</u>				
1	Intangible plant	\$0	\$0	\$0
2	Production and gathering	9,728	6,076	15,804
3	Underground storage	0	0	0
4	Transmission plant	3,578,139	661,134	4,239,273
5	Distribution plant	29,492,151	(3,887,643)	25,604,508
6	General plant	4,667,610	(598,780)	4,068,830
7	Corporate Allocated	2,205,713	(570,830)	1,634,883
8	Total depreciation expense	<u>\$39,953,341</u>	<u>(\$4,390,042)</u>	<u>\$35,563,299</u>
<u>Amortization Expense</u>				
9	Intangible plant	\$190,201	\$0	\$190,201
10	Distribution plant	0	0	0
11	General plant	0	0	0
12	Utility plant acquisition premium	0	0	0
13	Regulatory debit	8,596,681	(4,506,738)	4,089,943
14	Total amortization expense	<u>\$8,786,882</u>	<u>(\$4,506,738)</u>	<u>\$4,280,144</u>
15	Total depreciation and amortization expense	<u>\$48,740,223</u>	<u>(\$8,896,780)</u>	<u>\$39,843,443</u>

Susan K. Duffy
 DocNet
 Room 7

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STATE CORPORATION COMMISSION

2006.05.15 15:12:12
 Kansas Corporation Commission
 /s/ Susan K. Duffy

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Functional Classification Detail
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-B
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Line No.	Description Col. 1	Depreciation Charged to		Total Expense Col. 4
		Operating Expense Col. 2	Clearing Accounts Col. 3	
<u>Depreciation Expense</u>				
1	Intangible plant	\$0	\$0	\$0
2	Production and gathering	9,728	0	9,728
3	Underground storage	0	0	0
4	Transmission plant	3,578,139	0	3,578,139
5	Distribution plant	29,662,333	(170,182)	29,492,151
6	General plant	6,524,138	(1,856,528)	4,667,610
	Corporate Allocated	2,205,713	0	2,205,713
7	Total depreciation expense	<u>\$41,980,051</u>	<u>(\$2,026,710)</u>	<u>\$39,953,341</u>
<u>Amortization Expense</u>				
8	Intangible plant	\$190,201	\$0	\$190,201
9	Distribution plant	0	0	0
10	General plant	0	0	0
11	Utility plant acquisition premium	0	0	0
12	Regulatory debit	8,596,681	0	8,596,681
13	Total amortization expense	<u>\$8,786,882</u>	<u>\$0</u>	<u>\$8,786,882</u>
14	Total depreciation and amortization expense	<u>\$50,766,933</u>	<u>(\$2,026,710)</u>	<u>\$48,740,223</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Summary of Pro Forma Adjustments to Depreciation and Amortization Expense (a)
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	IS 5 Eliminate ATSR Revenue and Annualize Ad Valorem Expenses Col. 2	IS 15 Annualize Depreciation Expense Col. 3	IS 16 Annualization of Proposed Depreciation Rates Col. 4	Sub Total Pro Forma Adjustments Col. 5
<u>Depreciation Expense</u>					
1	Intangible plant	\$0	\$0	\$0	\$0
2	Production and gathering	0	6,076	0	6,076
3	Underground storage	0	0	0	0
4	Transmission plant	0	(42,952)	704,086	661,134
5	Distribution plant	0	992,575	(4,880,218)	(3,887,643)
6	General plant	0	142,926	(741,706)	(598,780)
7	Corporate Allocated	0	0	0	0
8	Total depreciation expense	<u>\$0</u>	<u>\$1,098,626</u>	<u>(\$4,917,838)</u>	<u>(\$3,819,212)</u>
<u>Amortization Expense</u>					
9	Intangible plant	\$0	\$0	\$0	\$0
10	Distribution plant	0	0	0	0
11	General plant	0	0	0	0
12	Utility plant acquisition premium	0	0	0	0
13	Regulatory debit	(5,121,161)	0	0	(5,121,161)
14	Total amortization expense	<u>(\$5,121,161)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$5,121,161)</u>
15	Total expense	<u>(\$5,121,161)</u>	<u>\$1,098,626</u>	<u>(\$4,917,838)</u>	<u>(\$8,940,373)</u>

Note:

(a) See Schedule 9-C for explanation of pro forma adjustments.

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Summary of Pro Forma Adjustments to Depreciation and Amortization Expense (a)
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-C
 Page 2 of 2

Line No.	Description Col. 1	IS 17 Annualize Corporate Depreciation Col. 2	IS 18 Annualize Mobile Home Park Amortization Expense Col. 3	IS 31 Rate Case Expense Col. 4	Total Pro Forma Adjustments Col. 5
<u>Depreciation Expense</u>					
1	Intangible plant	\$0	\$0	\$0	\$0
2	Production and gathering	0	0	0	6,076
3	Underground storage	0	0	0	0
4	Transmission plant	0	0	0	661,134
5	Distribution plant	0	0	0	(3,887,643)
6	General plant	0	0	0	(598,780)
7	Corporate Allocated	(570,830)	0	0	(570,830)
8	Total depreciation expense	<u>(\$570,830)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$4,390,042)</u>
<u>Amortization Expense</u>					
9	Intangible plant	\$0	\$0	\$0	\$0
10	Distribution plant	0	0	0	0
11	General plant	0	0	0	0
12	Utility plant acquisition premium	0	0	0	0
13	Regulatory debit	0	514,423	100,000	(4,506,738)
14	Total amortization expense	<u>\$0</u>	<u>\$514,423</u>	<u>\$100,000</u>	<u>(\$4,506,738)</u>
15	Total expense	<u>(\$570,830)</u>	<u>\$514,423</u>	<u>\$100,000</u>	<u>(\$8,896,780)</u>

Note:

(a) See Schedule 9-C for explanation of pro forma adjustments.

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Summary of Depreciation Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-D
 Page 1 of 3

Line No.	Account Number	Description Col. 1	Depreciation Rates	
			Current Rates Col. 2	Proposed Rates Col. 3
		Intangible Plant		
1	302	Franchise and Consents	0.00%	0.00%
2	303	Miscellaneous Intangible Plant	0.00%	0.00%
3		Total Intangible Plant		
		Production and gathering plant		
4	325.4	Rights of way	1.25%	1.25%
5	325.5	Other Land & Land Rights-Production	0.00%	0.00%
6	327	Field compressor station structures	2.89%	2.89%
7	328	Field measuring and regulating station	0.00%	0.00%
8	332	Field lines	0.80%	0.80%
9	333	Field compressor station equipment	1.01%	1.01%
10	334	Field measuring and regulating station equipment	1.47%	1.47%
11		Total Production and gathering plant		
		Underground storage plant		
12	350.1	Land & Land rights	0.00%	0.00%
13	351.1	Structures and improvements	0.00%	0.00%
14	351.2	Structures and improvements	0.00%	0.00%
15	351.3	Structures and improvements	0.00%	0.00%
16	352	Wells	0.00%	0.00%
17	352.1	Storage Lease and Rights	0.00%	0.00%
18	352.2	Reservoirs	0.00%	0.00%
19	352.3	Non-Recoverable Natural Gas	0.00%	0.00%
20	353	Storage Lines	0.00%	0.00%
21	354	Compressor station equipment	0.00%	0.00%
22	355	Measuring and regulating station equipment	0.00%	0.00%
23	356	Purification equipment	0.00%	0.00%
24	357	Other equipment	0.00%	0.00%
25		Total Underground storage plant	0.00%	0.00%

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Summary of Depreciation Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-D
 Page 2 of 3

Line No.	Account Number	Description Col. 1	Depreciation Rates	
			Current Rates Col. 2	Proposed Rates Col. 3
		Transmission plant		
1	365.1	Land & Land rights	0.00%	0.00%
2	365.2	Rights of way	0.70%	1.36%
3	366.1	Structures and improvements	1.22%	2.88%
4	366.2	Measuring and regulating station equipment	1.81%	2.16%
5	367	Mains	1.79%	2.12%
6	368	Compressor station equipment	2.07%	2.85%
7	369	Measuring and regulating station equipment	3.26%	2.74%
8		Total Transmission plant		
		Distribution plant		
9	374.1	Land & Land rights	0.00%	0.00%
10	374.2	Rights of way	1.44%	1.39%
11	375.1	Structures	4.66%	4.40%
12	376	Mains Metallic	2.42%	1.77%
13		Mains Plastic	2.42%	2.79%
14	378	M&R station equipment - general	2.27%	2.51%
15	379	M&R station equipment - city gate	2.06%	2.07%
16	380	Services Metallic	4.53%	3.27%
17		Services Plastic	4.53%	3.55%
18	381	Meters	3.13%	2.53%
19	382	Meter installations	3.23%	2.48%
20	383	House regulators	2.17%	1.79%
21	387	Other equipment	10.20%	9.79%
22		Total Distribution plant		

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Summary of Depreciation Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-D
 Page 3 of 3

Line No.	Account Number	Description Col. 1	Depreciation Rates	
			Current Rates Col. 2	Proposed Rates Col. 3
		General Plant		
1	389.1	Land & Land rights	0.00%	0.00%
2	390.1	Structures	3.09%	1.76%
3	390.2	Leasehold Improvements (1)	0.00%	0.00%
4	391.1	Office furniture and equipment	3.38%	20 Yrs
5	391.9	Computers and other electronic equipment	18.30%	7 Yrs
6	392	Transportation equipment	9.56%	7.08%
7	393	Stores equipment	1.52%	20 Yrs
8	394	Tools, shop and garage equipment	2.38%	15 Yrs
9	395	Laboratory equipment	2.27%	15 Yrs
10	396	Power operated equipment	11.72%	7.98%
11	397	Communications equipment	4.29%	4.30%
12	398	Miscellaneous equipment	4.72%	20 Yrs
13		Total General Plant		

(1) Included in amortization expense

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Calculation of Pro-Forma Depreciation Expense - Existing Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-E
 Page 1 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
		Intangible Plant			
1	302	Franchise and Consents	\$6,045	0.00%	\$0
2	303	Miscellaneous Intangible Plant	802,751	0.00%	0
3		Total Intangible Plant	<u>\$808,796</u>		<u>\$0</u>
		Production and gathering plant			
4	325.4	Rights of way	\$197,947	1.25%	\$2,474
5	325.5	Other Land & Land Rights-Production	0	0.00%	0
6	327	Field compressor station structures	3,053	2.89%	88
7	328	Field measuring and regulating station	44,596	0.00%	0
8	332	Field lines	559,784	0.80%	4,478
9	333	Field compressor station equipment	117,939	1.01%	1,191
10	334	Field measuring and regulating station equipment	515,090	1.47%	7,572
11		Total Production and gathering plant	<u>\$1,438,409</u>		<u>\$15,804</u>
		Underground storage plant			
12	350.1	Land & Land rights	\$0	0.00%	\$0
13	351.1	Structures and improvements	0	0.00%	0
14	351.2	Structures and improvements	0	0.00%	0
15	351.3	Structures and improvements	0	0.00%	0
16	352	Wells	0	0.00%	0
17	352.1	Storage Lease and Rights	0	0.00%	0
18	352.2	Reservoirs	0	0.00%	0
19	352.3	Non-Recoverable Natural Gas	0	0.00%	0
20	353	Storage Lines	0	0.00%	0
21	354	Compressor station equipment	0	0.00%	0
22	355	Measuring and regulating station equipment	0	0.00%	0
23	356	Purification equipment	0	0.00%	0
24	357	Other equipment	0	0.00%	0
25		Total Underground storage plant	<u>\$0</u>		<u>\$0</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Calculation of Pro-Forma Depreciation Expense - Existing Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-E
 Page 2 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
Transmission plant					
1	365.1	Land & Land rights	\$2,550,552	0.00%	\$0
2	365.2	Rights of way	10,111,993	0.70%	70,784
3	366.1	Structures and improvements	4,112,374	1.22%	50,171
4	366.2	Measuring and regulating station equipment	1,201,953	1.81%	21,755
5	367	Mains	142,010,844	1.79%	2,541,994
6	368	Compressor station equipment	20,888,328	2.07%	432,388
7	369	Measuring and regulating station equipment	12,824,981	3.26%	418,094
8	371	Other Equipment	0		0
9		Total Transmission plant	<u>\$193,701,026</u>		<u>\$3,535,187</u>
Distribution plant					
10	374.1	Land & Land rights	\$101,764	0.00%	\$0
11	374.2	Rights of way	1,230,558	1.44%	17,720
12	375.1	Structures	362,713	4.66%	16,902
13	376.1	Mains - Metallic	258,294,042	2.42%	6,250,716
14	376.2	Mains - Plastic	217,225,883	2.42%	5,256,866
15	378	M&R station equipment - general	17,176,759	2.27%	389,912
16	379	M&R station equipment - city gate	5,716,674	2.06%	117,763
17	380	Services	307,839,946	4.53%	13,945,150
18	381	Meters	67,622,824	3.13%	2,116,594
19	382	Meter installations	63,632,569	3.23%	2,055,332
20	383	House regulators	13,590,288	2.17%	294,909
21	386	Other Property on Customer Premises	224,125	10.20%	22,861
22	387	Other equipment	0		0
23		Total Distribution plant	<u>\$953,018,145</u>		<u>\$30,484,726</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Calculation of Pro-Forma Depreciation Expense - Existing Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-E
 Page 3 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
		General Plant			
1	389.1	Land & Land rights	\$1,472,515	0.00%	\$0
2	390.1	Structures	21,475,552	3.09%	663,595
3	390.2	Leasehold Improvements (1)	2,079,381	0.00%	0
4	391.1	Office furniture and equipment	4,331,984	3.38%	146,421
5	391.9	Computers and other electronic equipment	17,984,365	18.30%	3,291,139
6	392	Transportation equipment	14,671,399	9.56%	1,402,586
7	393	Stores equipment	713,490	1.52%	10,845
8	394	Tools, shop and garage equipment	12,845,945	2.38%	305,733
9	395	Laboratory equipment	919,958	2.27%	20,883
10	396	Power operated equipment	8,282,226	11.72%	970,677
11	397	Communications equipment	8,177,002	4.29%	350,793
12	398	Miscellaneous equipment	447,602	4.72%	21,127
13		Total General Plant	<u>\$93,401,419</u>		<u>\$7,183,799</u>
14		Subtotal	<u>\$1,242,367,795</u>		\$41,219,516
		Less: Capitalized Depreciation			
15	392	Transportation Equipment			(1,402,586)
16	396	Power Operated Equipment			<u>(970,677)</u>
17		Pro-Forma Depreciation Expense			\$38,846,254
18		Test Period Depreciation - Kansas Gas Service			<u>37,747,628</u>
19		Pro-Forma Depreciation Adjustment			<u>\$1,098,626</u>

(1) Included in amortization expense

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Depreciation and Amortization Expense - Proposed Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-F
 Page 1 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
		Intangible Plant			
1	302	Franchise and Consents	\$6,045	0.00%	\$0
2	303	Miscellaneous Intangible Plant	802,751	0.00%	0
3		Total Intangible Plant	<u>\$808,796</u>		<u>\$0</u>
		Production and gathering plant			
4		Production and gathering plant			
5	325.4	Rights of way	\$197,947	1.25%	\$2,474
6	325.5	Other Land & Land Rights-Production	0	0.00%	0
7	327	Field compressor station structures	3,053	2.89%	88
8	328	Field measuring and regulating station	44,596	0.00%	0
9	332	Field lines	559,784	0.80%	4,478
10	333	Field compressor station equipment	117,939	1.01%	1,191
11	334	Field measuring and regulating station equipment	515,090	1.47%	7,572
		Total Production and gathering plant	<u>\$1,438,409</u>		<u>\$15,804</u>
		Underground storage plant			
12	350.1	Land & Land rights	\$0	0.00%	\$0
13	351.1	Structures and improvements	0	0.00%	0
14	351.2	Structures and improvements	0	0.00%	0
15	351.3	Structures and improvements	0	0.00%	0
16	352	Wells	0	0.00%	0
17	352.1	Storage Lease and Rights	0	0.00%	0
18	352.2	Reservoirs	0	0.00%	0
19	352.3	Non-Recoverable Natural Gas	0	0.00%	0
20	353	Storage Lines	0	0.00%	0
21	354	Compressor station equipment	0	0.00%	0
22	355	Measuring and regulating station equipment	0	0.00%	0
23	356	Purification equipment	0	0.00%	0
24	357	Other equipment	0	0.00%	0
25		Total Underground storage plant	<u>\$0</u>		<u>\$0</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Depreciation and Amortization Expense - Proposed Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-F
 Page 2 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
		Transmission plant			
1	365.1	Land & Land rights	\$2,550,552	0.00%	\$0
2	365.2	Rights of way	10,111,993	1.36%	137,523
3	366.1	Structures and improvements	4,112,374	2.88%	118,436
4	366.2	Measuring and regulating station equipment	1,201,953	2.16%	25,962
5	367	Mains	142,010,844	2.12%	3,010,630
6	368	Compressor station equipment	20,888,328	2.85%	595,317
7	369	Measuring and regulating station equipment	12,824,981	2.74%	351,404
8	371	Other Equipment	0		0
9		Total Transmission plant	<u>\$193,701,026</u>		<u>\$4,239,273</u>
		Distribution plant			
10	374.1	Land & Land rights	\$101,764	0.00%	\$0
11	374.2	Rights of way	1,230,558	1.39%	17,105
12	375.1	Structures	362,713	4.40%	15,959
13	376.1	Mains - Metallic	258,294,042	1.77%	4,571,805
14	376.2	Mains - Plastic	217,225,883	2.79%	6,060,602
15	378	M&R station equipment - general	17,176,759	2.51%	431,137
16	379	M&R station equipment - city gate	5,716,674	2.07%	118,335
17	380.1	Services - Metallic	33,180,615	3.27%	1,085,006
18	380.2	Services - Plastic	274,659,331	3.55%	9,750,406
19	381	Meters	67,622,824	2.53%	1,710,857
20	382	Meter installations	63,632,569	2.48%	1,578,088
21	383	House regulators	13,590,288	1.79%	243,266
22	386	Other Property on Customer Premises	224,125	9.79%	21,942
23		Total Distribution plant	<u>\$953,018,145</u>		<u>\$25,604,508</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Depreciation and Amortization Expense - Proposed Rates
 Test Year Ended December 31, 2005

Section 10
 Schedule 10-F
 Page 3 of 3

Line No.	Account Number	Description Col. 1	Pro-Forma Plant in Service Col. 2	Depreciation Rate Col. 3	Pro-Forma Depreciation Col. 4
		General Plant			
1	389.1	Land & Land rights	\$1,472,515	0.00%	\$0
2	390.1	Structures	21,475,552	1.76%	377,970
3	390.2	Leasehold Improvements (1)	2,079,381	0.00%	0
4	391.1	Office furniture and equipment	4,331,984	20 Yrs	178,911
5	391.9	Computers and other electronic equipment	17,984,365	7 Yrs	2,569,966
6	392	Transportation equipment	14,671,399	7.08%	1,038,735
7	393	Stores equipment	713,490	20 Yrs	25,400
8	394	Tools, shop and garage equipment	12,845,945	15 Yrs	512,553
9	395	Laboratory equipment	919,958	15 Yrs	38,454
10	396	Power operated equipment	8,282,226	7.98%	660,922
11	397	Communications equipment	8,177,002	4.30%	351,611
12	398	Miscellaneous equipment	447,602	20 Yrs	13,965
13		Total General Plant	<u>\$93,401,419</u>		<u>\$5,768,487</u>
14		Subtotal	<u>\$1,242,367,795</u>		\$35,628,072
		Less: Capitalized Depreciation			
15	392	Transportation Equipment			(1,038,735)
16	396	Power Operated Equipment			<u>(660,922)</u>
17		Pro-Forma Depreciation Expense			\$33,928,416
18		Less: Annualized Depreciation - Present Rates 10-E			<u>38,846,254</u>
19		Pro-Forma Depreciation Adjustment			<u>(\$4,917,838)</u>

(1) Included in amortization expense

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Taxes Chargeable to Operations
 Test Year Ended December 31, 2005

Line No.	Description Col. 1	Schedule References Col. 2	Amount Per Books Col. 3	Pro Forma Adjustments Col. 4	Pro Forma Adjusted Total Col. 5
	Taxes other than income taxes:				
1	Payroll taxes	11-B	\$3,480,080	\$45,835	\$3,525,916
2	Real estate and personal property taxes	11-B	10,120,159	5,372,448	15,492,607
3	Total taxes other than income taxes		<u>\$13,600,240</u>	<u>\$5,418,283</u>	<u>\$19,018,523</u>
	Income taxes:				
4	Income taxes - current	11-C	(\$12,721,144.0)	\$8,034,991.8	(\$4,686,152.2)
5	Income taxes - deferred	11-E	12,675,978.0	(3,970,127.8)	8,705,850.2
6	Income taxes - amort of ITC	11-E	(499,464.0)	0.0	(499,464.0)
7	Total income taxes		<u>(\$544,630.0)</u>	<u>\$4,064,864.0</u>	<u>\$3,520,234.0</u>
8	Total taxes chargeable to operations		<u>\$13,055,610</u>	<u>\$9,483,147</u>	<u>\$22,538,757</u>

2006.05.15 15:12:24
 Kansas Corporation Commission
 /s/ Susan K. Duffy
 STATE CORPORATION COMMISSION
 MAY 15 2006
 Susan K. Duffy
 Clerk
 Docket Room

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Taxes Other Than Income Taxes
 Test Year Ended December 31, 2005

Line No.	Description Col. 1	Amount Per Books Col. 2	Pro Forma Adjustments (Schedule 9-B) Col. 3	Pro Forma Adjusted Total Col. 4
	Payroll taxes:			
1	Federal payroll taxes	\$4,683,097	\$45,835	\$4,728,932
2	Federal unemployment (FUTA)	67,027	0	67,027
3	State unemployment (SUTA)	221,322	0	221,322
4	Capitalized payroll	(1,491,365)	0	(1,491,365)
5	Total payroll taxes	<u>\$3,480,080</u>	<u>\$45,835</u>	<u>\$3,525,916</u>
6	Real estate and personal property taxes	<u>\$10,120,159</u>	<u>\$5,372,448</u>	<u>\$15,492,607</u>
7	Total taxes other than income taxes	<u><u>\$13,600,240</u></u>	<u><u>\$5,418,283</u></u>	<u><u>\$19,018,523</u></u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Current Income Taxes
 Test Year Ended December 31, 2005

Section 11
 Schedule 11-C
 Page 1 of 1

Line No.	Description Col. 1	Schedule Reference Col. 2	Amount Per Books Col. 3	Pro Forma Adjustments Col. 4	Pro Forma Adjusted Total Col. 5
Provision for Kansas Income Tax:					
1	Taxable income	11-D	(\$16,904,997)	\$5,124,085	(\$11,780,912)
2	Kansas income tax		(\$1,242,517)	\$376,620	(\$865,897)
3	Adjustments [Provision-to-Return,Temp/Perm]		(977,411)	977,411	0
4	Kansas current income tax		<u>(\$2,219,928)</u>	<u>\$1,354,031</u>	<u>(\$865,897)</u>
Provision for Federal Income Tax:					
5	Taxable income		(\$16,904,997)	\$5,124,085	(\$11,780,912)
6	Less: Provision for Kansas income tax (Line 2)		(1,242,517)	376,620	(865,897)
7	Federal taxable income		<u>(\$15,662,480)</u>	<u>\$4,747,465</u>	<u>(\$10,915,015)</u>
8	Federal income tax		(\$5,481,868)	\$1,661,613	(\$3,820,255)
9	Adjustments [Provision-to-Return,Temp/Perm]		(5,019,348)	5,019,348	0
10	Federal current income tax		<u>(\$10,501,216)</u>	<u>\$6,680,961</u>	<u>(\$3,820,255)</u>
Summary of Current Income Taxes					
11	Kansas income tax (Line 4)		(\$2,219,928)	\$1,354,031	(\$865,897)
12	Federal income tax (Line 10)		(10,501,216)	6,680,961	(3,820,255)
13	Total current income taxes		<u>(\$12,721,144)</u>	<u>\$8,034,992</u>	<u>(\$4,686,152)</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Pro Forma Taxable Income
Test Year Ended December 31, 2005

Section 11
Schedule 11-D
Page 1 of 1

Line No.	Description Col. 1	Schedule References Col. 2	Amount Per Books Col. 3	Pro Forma Adjustments Col. 4	Pro Forma Adjusted Total Col. 5
1	Operating revenues	9-A	\$962,086,827	(\$752,690,722)	\$209,396,105
2	Less: Operating expenses (accs. 431 and 432 included)	9-A	873,042,786	(751,493,841)	121,548,945
3	Depreciation and amortization	9-A	48,740,223	(8,896,780)	39,843,444
4	Taxes other than income taxes	9-A	13,600,240	5,418,283	19,018,523
5	Interest Expense	9-A	33,402,721	(10,139,693)	23,263,028
6	Other income & deductions	9-A	(2,760,792)	2,760,792	0
7	Total expenses before income taxes		<u>\$966,025,178</u>	<u>(\$762,351,238)</u>	<u>\$203,673,940</u>
8	Operating income before income taxes		<u>(\$3,938,351)</u>	<u>\$9,660,516</u>	<u>\$5,722,164</u>
	Increases (decreases):				
	Increases/(decreases):				
9	Reverse Book Depreciation		\$37,747,628	\$0	\$37,747,628
10	Other CIAC to Income		2,921,628	0	2,921,628
11	Line Ext Dep Rec'd-Net		2,249,141	0	2,249,141
12	Synthetic Lease		871,408	0	871,408
13	Bad Debts		480,007	0	480,007
14	Amortizations		190,201	0	190,201
15	Salvage Proceeds		2,301	0	2,301
16	Tight Sands Accrual-Net		(18,036)	0	(18,036)
17	Contingencies/Reserves		(454,629)	0	(454,629)
18	Pension: Book Accrual		(1,475,265)	0	(1,475,265)
19	Cost of Removal		(4,150,939)	0	(4,150,939)
20	Purchased Gas Adjustment		(4,336,525)	0	(4,336,525)
21	Tax Depreciation		(48,769,204)	0	(48,769,204)
22	Other (Eliminate below the line other income)		0	(2,760,792)	(2,760,792)
22	Total Temporary Differences increases/(decreases):		<u>(\$14,742,284)</u>	<u>(\$2,760,792)</u>	<u>(\$17,503,076)</u>
23	Meal Disallowance - 50%		\$143,697	(\$143,697)	\$0
24	Lobbying Expenses		136,315	(136,315)	0
25	Civic Disallowance - 50%		9,478	(9,478)	0
26	Club Memberships		8,228	(8,228)	0
27	Penalty		1,054,651	(1,054,651)	0
28	Reverse Book Deductible GW		423,269	(423,269)	0
29	Permanent Differences		<u>\$1,775,638</u>	<u>(\$1,775,638)</u>	<u>\$0</u>
30	Taxable Income		<u>(\$16,904,997)</u>	<u>\$5,124,085</u>	<u>(\$11,780,912)</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Pro Forma Deferred Income Taxes
 Test Year Ended December 31, 2005

Section 11
 Schedule 11-E
 Page 1 of 1

Line No.	Description Col. 1	Schedule Reference Col. 2	Amount Per Books Col. 3	Pro Forma Adjustments Col. 4	Pro Forma Adjusted Total Col. 5
	Provision for Deferred Income Taxes :				
1	Reverse Book Depreciation		(\$15,016,006)	\$0	(\$15,016,006)
2	Other CIAC to Income		(1,162,224)	0	(1,162,224)
3	Line Ext Dep Rec'd-Net		(894,708)	0	(894,708)
4	Synthetic Lease		(346,646)	0	(346,646)
5	Bad Debts		(190,947)	0	(190,947)
6	Amortizations		(75,662)	0	(75,662)
7	Salvage Proceeds		(915)	0	(915)
8	Tight Sands Accrual-Net		7,175	0	7,175
9	Contingencies/Reserves		180,851	0	180,851
10	Pension: Book Accrual		586,860	0	586,860
11	Cost of Removal		1,651,244	0	1,651,244
12	Purchased Gas Adjustment		1,725,070	0	1,725,070
13	Tax Depreciation		19,400,389	0	19,400,389
14	Other (Eliminate below the line other income)		0	1,098,105	1,098,105
15	Sub-total Provision for deferred income taxes		<u>\$5,864,481</u>	<u>\$1,098,105</u>	<u>\$6,962,586</u>
16	Adjustments, Provision/Return Temporary Differences		\$5,068,257	(\$5,068,257)	\$0
17	Adjustments, flow thru		1,544,568	0	1,544,568
18	Adjustments, flow thru offsets		(24)	24	0
19	Other		198,696	0	198,696
20	Sub-total Provision for deferred income taxes		<u>\$12,675,978</u>	<u>(\$3,970,128)</u>	<u>\$8,705,850</u>
21	Deferred investment tax credit		\$0	\$0	\$0
22	Amortization of investment tax credit		(499,464)	0	(499,464)
23	Investment tax credit - net		<u>(\$499,464)</u>	<u>\$0</u>	<u>(\$499,464)</u>
24	Total deferred income taxes		<u><u>\$12,176,514</u></u>	<u><u>(\$3,970,128)</u></u>	<u><u>\$8,206,386</u></u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Description of Increases/Decreases to
Operating Income Before Income Taxes
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
1	<p>Book depreciation Depreciable plant in service is depreciated through account 403 for book purposes. Tax will reverse out the book depreciation expense.</p>	37,747,628	0
2	<p>Club Memberships Employee costs related memberships in certain social clubs are not deductible for income tax purposes. Any expenses related to these items on the books are reversed for tax and not deductible.</p>	8,228	0
3	<p>Contributions in Aid (CIAC) Advance payments for a reimbursable construction job after 1986 are treated as contributions to capital for book purposes but are includible as taxable income for tax purposes.</p>	2,921,628	0
4	<p>Goodwill - Reverse Nondeductible Tax reverses non-deductible goodwill (permanent) for book purposes related to the Western Resources acquisition.</p>	423,269	0
5	<p>Line Extension Deposits - Received Deposits received from the customers for line extensions are recorded as a deferred credit for book purposes. The deposits are taxable income for ratemaking purposes.</p>	2,249,141	0
6	<p>Tax Penalty Penalties accrued determined to be non-deductible for tax purposes. The impact on income tax expense for this item has been eliminated.</p>	1,054,651	0

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.

Description of Increases/Decreases to
Operating Income Before Income Taxes
Test Year Ended December 31, 2005

Section 11
Schedule 11-F
Page 2 of 4

Line No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
1	<p>Salvage Proceeds Pipe and fittings removed from operation is often sold for scrap metal. This is taxable income but it is not reported as income for book purposes.</p>	2,301	0
2	<p>50% Disallowed Meals Book recognizes meals and entertainment expenses for GAAP purposes. disallow 50% of such expenses are disallowed per IRS guidelines.</p>	143,697	0
3	<p>Lobbying Expenses Book recognizes lobbying expenses for GAAP purposes. Lobbying expenses are disallowed per IRS guidelines; therefore, the book entry is reversed out for tax purposes.</p>	136,315	0
4	<p>Synthetic Leases Book has vehicle operating leases which are treated as capital leases for tax purposes. Tax reverses the book synthetic lease expense, but recognizes the interest expense included in the book lease expense.</p>	871,408	0
5	<p>Civic Disallowance- 50% Civic expenses are treated as such for book purposes, but only 50% of those expenses can be recognized as expense for tax purposes.</p>	9,478	0

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Description of Increases/Decreases to
Operating Income Before Income Taxes
Test Year Ended December 31, 2005

Section 11
Schedule 11-F
Page 3 of 4

Line No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
1	<p>Tight Sands Payments are received from Amoco & Oxy and these reimbursements are credited to a deferred credit. As refunds are paid to customers, the refunds are debited to this same account. Book accrues interest expense on these refund payments and debits to an expense account. Tax reverses this interest accrual but deducts the actual interest paid to customers.</p>	0	(18,036)
2	<p>Bad Debts Tax reverses the book estimate of bad debt expense, then records a tax deduction for the actual net charge-offs/recoveries.</p>	480,007	0
3	<p>Amortization-Restacking Cost associated with remodeling company facilities are being amortized for income tax purposes.</p>	190,201	
4	<p>Kansas Gas Service Reserve Accounts Book accrues an expense each month for various contingent liabilities. This accrual is reversed for tax purposes. Actual cash payments relating to the contingent liabilities are recognized as a tax deduction for tax purposes.</p>	0	(454,629)
5	<p>Cost of Removal The cost of removal is charged to the accumulated depreciation reserve (account 1080) for book purposes. For tax purposes, these are recognized as expense.</p>	0	(4,150,939)

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.

Description of Increases/Decreases to
Operating Income Before Income Taxes
Test Year Ended December 31, 2005

Section 11
Schedule 11-F
Page 4 of 4

Line No.	Description Col. 1	Increase Col. 2	Decrease Col. 3
1	<p>Purchased Gas Adjustment A public utility that uses the accrual method of accounting is authorized to include fuel charges in its customers' bills for natural gas. The charges may be adjusted monthly and are trued up annually. These estimates are reversed for tax purposes.</p>	0	(4,336,525)
2	<p>Pension - Book Accrual FAS 87 establishes standards for "pension benefits" to employees. The book accrual for pension benefits is reversed for tax purposes.</p>	0	(1,475,265)
3	<p>Tax Depreciation The IRS allows depreciable plant in service to be depreciated for tax purposes at an accelerated rate. Therefore, tax depreciation as computed under IRS guidelines is recognized as a deduction for tax purposes.</p>	0	(48,769,204)

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Composite Tax Rate
 Test Year Ended December 31, 2005

Line No.	Description Col. 1	Tax Rates Col. 2
1	State Income Tax Rate	7.3500%
2	Federal Income Tax Rate	35.0000%
3	Less: State Tax Deductible for Federal (35.00%*7.35%)	-2.5725%
4	Effective Federal Income Tax Rate	32.4275%
5	Composite Income Tax Rate	39.7775%
6	Inverse Tax Rate (1- 39.7775%)	60.2225%
7	Reciprocal Tax Rate (tax / 1- tax)	66.0509%
8	Tax Gross-up	1.660509
9	Interest expense computation of synchronization:	
10	Rate Base (Schedule 3A)	\$785,037,900
11	Weighted Cost of Debt (Schedule 7A)	2.9633%
12	Interest Expense	\$23,263,028

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Accumulated Deferred Income Taxes
 Actual Charges and Credits to Account 283

Line No.	Year	Income Taxes			Adjustments	Cumulative Balance
	Col. 1	Deferred	Credited to Income	Col. 4		
		Col. 2	Col. 3			
1	1997	\$104,786,340	(\$4,802,035)	\$4,939,865	\$104,924,170	
2	1998	1,237,460	(4,227,624)	(2,720,972)	99,213,034	
3	1999	(4,275,619)	(376,006)	4,932,767	99,494,176	
4	2000	7,343,120	13,303,552	(4,334,787)	115,806,061	
5	2001	5,805,215	7,224,635	(6,371,877)	122,464,034	
6	2002	18,800,446	15,594,814	(14,345,950)	142,513,344	
7	2003	6,564,788	(8,831,752)	(4,323,130)	135,923,250	
8	2004	5,779,043	15,460,658	(11,101,266)	146,061,685	
9	2005	\$5,864,481	\$12,675,978	(\$8,428,449)	\$156,173,695	

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Accumulatd Deferred Income Taxes
 Accual Charges and Credits to Account 283

Section 11
 Schedule 11-H
 Page 2 of 2

Line No.	Year	Beginning Balance	Investment Credits Deferred	Credited to Income	Adjustments	Ending Balance
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
1	1997	\$8,083,139	\$0	(\$39,125)	\$0	\$8,044,014
2	1998	8,044,014	0	(307,981)	0	7,736,033
3	1999	7,736,033	0	(611,742)	0	7,124,291
4	1999SY	7,124,291	0	(180,656)	0	6,943,635
5	2000	6,943,635	0	(536,034)	0	6,407,601
6	2001	6,407,601	0	(501,120)	(247,755)	5,658,726
7	2002	5,658,726	0	(505,388)	457,650	5,610,988
8	2003	5,610,988	0	(444,807)	0	5,166,181
9	2004	5,166,181	0	(514,644)	0	4,651,537
10	2005	\$4,651,537	\$0	(\$499,464)	\$0	\$4,152,073

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Allocation Ratios
Test Year Ended December 31, 2005

Section 12
Schedule 12-A
Page 1 of 1

Line No.	Description Col. 1	Kansas Gas Service Col. 2	Total Company ONEOK, Inc Col. 3	Kansas Gas Service Percentage Col. 4
	<u>RATIO A - DistriGas Ratio *</u>			
1	Gross Plant and Investment	\$1,251,462,520	\$6,936,083,659	18.04%
2	Operating Income	\$34,813,824	\$567,608,583	6.13%
3	Labor Expense	\$42,432,323	\$188,554,262	<u>22.50%</u>
4	Average Percentage			<u><u>15.56%</u></u>

* Effective April 1, 2006

Line No.	Description Col. 1	Customers at 12.31.05 Col. 2	Kansas % to Total Col. 3
5	<u>RATIO B - Employee Numbers</u>		
6	Kansas Gas Service	647,021	31.72%
7	Texas Gas Service	566,718	
8	Oklahoma Natural Gas	826,124	
9	Total LDC Customers	<u><u>2,039,863</u></u>	

2006-05-15 15:12:36
Kansas Corporation Commission
/s/ Susan K. Duffin

In the Matter of the Application
of Kansas Gas Service, a
Division of ONEOK, Inc. for
Adjustment of Its Natural Gas
Rates in the State of Kansas.

06-KGSG-1209-RTS

Section 13, Application
2005 Annual Report to
Stockholders and to the U.S.
Securities and Exchange
Commission

File Date: May 15, 2006

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Additional Evidence
Test Year Ended December 31, 2005

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2006.05.15 15:13:16
Kansas Corporation Commission
/s/ Susan K. Duffy

STATE CORPORATION COMMISSION

MAY 15 2006


Docket
Room

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Additional Evidence
Test Year Ended December 31, 2005

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2006.05.15 15:13:28
Kansas Corporation Commission
/S/ Susan K. Duffy

STATE CORPORATION COMMISSION

MAY 15 2006

 Docket
Room

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Financial Statements
Test Year Ended December 31, 2005

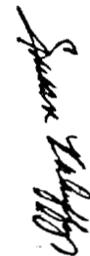
Section 16
Schedule 1
Page 1 of 1

FINANCIAL STATEMENTS ARE PROVIDED IN SECTION 13

2006.05.15 15:13:40
Kansas Corporation Commission
/s/ Susan K. Duffy

STATE CORPORATION COMMISSION

MAY 15 2006


Susan K. Duffy
Deputy
Room

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
 Summary of Revenue by General Customer Classification
 Test Year Ended December 31, 2005

Section 17
 Schedule 17-A
 Page 1 of 1

Line No.	Description Col. 1	Pro Forma Revenue Existing Tariffs Col. 2	Revenue Increase Col. 3	Pro Forma Revenue Proposed Tariffs Col. 4
Operating Revenues				
Sales service revenue				
1	Residential sales service	\$142,230,039	\$52,532,920	\$194,762,959
2	General sales service	31,985,159	11,963,999	43,949,158
3	Small generator sales service	185,657	0	185,657
4	Gas irrigation service	106,364	39,906	146,270
5	Kansas Gas Supply sales service D	128,323	0	128,323
6	Sales service for resale	852	318	1,170
7	Total sales revenue	<u>\$174,636,394</u>	<u>\$64,537,143</u>	<u>\$239,173,537</u>
Transportation service revenue				
8	Small transportation service	\$206,520	\$2,262	\$208,782
9	General transportation service	8,096,267	3,062,184	11,158,451
10	Compressed natural gas general transportation service	0	0	0
11	Gas irrigation transportation service	498,388	188,772	687,160
12	Large volume transportation service	18,804,579	5,038,897	23,843,476
13	Wholesale transportation service	1,420,923	473,028	1,893,951
14	Total transportation revenue	<u>\$29,026,677</u>	<u>\$8,765,143</u>	<u>\$37,791,820</u>
15	Other operating revenue	<u>\$5,733,034</u>	<u>\$0</u>	<u>\$5,733,034</u>
16	Total operating revenues	<u>\$209,396,105</u>	<u>\$73,302,286</u>	\$282,698,391
17	Proposed target revenue			282,696,893
18	Rate design difference			<u>\$1,498</u>

Susan K. Duffy
 Docket Room

MAY 15 2006

STATE CORPORATION COMMISSION

2006.05.15 15:13:55
 KANSAS CORPORATION COMMISSION
 /S/ SUSAN K. DUFFY

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 1 of 15

Line No.	Description Col. 1	Reference Col. 2	Residential Sales Service Tariff Schedule - RS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Average number of customers per books	8-F	585,273	0
2	Pro forma adjustments		(12,479)	0
3	Pro forma average number of customers		<u>572,794</u>	<u>0</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	44,043,082	0
5	Pro forma adjustments		2,113,210	0
6	Pro forma deliveries (Mcf)		<u>46,156,292</u>	<u>0</u>
<u>Revenue</u>				
7	Base revenue		\$145,926,073	\$0
8	Cost of Gas		372,762,824	0
9	Total revenue per books	8-F	<u>\$518,688,897</u>	<u>\$0</u>
10	Pro forma revenue adjustments		(376,458,858)	0
11	Pro forma revenue		<u>\$142,230,039</u>	<u>\$0</u>
12	Revenue per unit (line 11 / line 6)		<u>\$3.0815</u>	<u>\$0.0000</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 2 of 15

Line No.	Description Col. 1	Reference Col. 2	General Sales Service Tariff Schedule - GS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Average number of customers per books	8-F	52,150	0
2	Pro forma adjustments		(1,076)	0
3	Pro forma average number of customers		<u>51,074</u>	<u>0</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	12,780,496	0
5	Pro forma adjustments		541,363	0
6	Pro forma deliveries (Mcf)		<u>13,321,859</u>	<u>0</u>
<u>Revenue</u>				
7	Base revenue		\$33,218,806	\$0
8	Cost of Gas		107,944,612	0
9	Total revenue per books	8-F	<u>\$141,163,418</u>	<u>\$0</u>
10	Pro forma revenue adjustments		(109,178,259)	0
11	Pro forma revenue		<u>\$31,985,159</u>	<u>\$0</u>
12	Revenue per unit (line 11 / line 6)		<u>\$2.4010</u>	<u>\$0.0000</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 3 of 15

Line No.	Description Col. 1	Reference Col. 2	Small Generator Sales Service Tariff Schedule - SGS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Average number of customers per books	8-F	377	0
2	Pro forma adjustments		0	0
3	Pro forma average number of customers		<u>377</u>	<u>0</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	1,746	0
5	Pro forma adjustments		(367)	0
6	Pro forma deliveries (Mcf)		<u>1,378</u>	<u>0</u>
<u>Revenue</u>				
7	Base revenue		\$184,809	\$0
8	Cost of Gas		16,659	0
9	Total revenue per books	8-F	<u>\$201,468</u>	<u>\$0</u>
10	Pro forma revenue adjustments		(15,811)	0
11	Pro forma revenue		<u>\$185,657</u>	<u>\$0</u>
12	Revenue per unit (line 11 / line 6)		<u><u>\$134.7293</u></u>	<u><u>\$0.0000</u></u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 4 of 15

Line No.	Description Col. 1	Reference Col. 2	Gas Irrigation Service Tariff Schedule - GIS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Average number of customers per books	8-F	190	0
2	Pro forma adjustments		(8)	0
3	Pro forma average number of customers		182	0
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	61,011	0
5	Pro forma adjustments		(2,282)	0
6	Pro forma deliveries (Mcf)		58,729	0
<u>Revenue</u>				
7	Base revenue		\$110,975	\$0
8	Cost of Gas		572,539	0
9	Total revenue per books	8-F	\$683,514	\$0
10	Pro forma revenue adjustments		(577,151)	0
11	Pro forma revenue		\$106,364	\$0
12	Revenue per unit (line 11 / line 6)		\$1.8111	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 5 of 15

Line No.	Description Col. 1	Reference Col. 2	Kansas Gas Supply Sales Service D Tariff Schedule - KGSSD	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	4	0
2	Pro forma adjustments		0	0
3	Pro forma average number of customers		4	0
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	182,251	0
5	Pro forma adjustments		(3,910)	0
6	Pro forma deliveries (Mcf)		178,341	0
<u>Revenue</u>				
7	Base revenue		\$142,398	\$0
8	Cost of Gas		1,568,655	0
9	Total revenue per books	8-F	\$1,711,053	\$0
10	Pro forma revenue adjustments		(1,582,731)	0
11	Pro forma revenue		\$128,323	\$0
12	Revenue per unit (line 11 / line 6)		\$0.7195	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Section 17
Schedule 17-B
Page 6 of 15

Line No.	Description Col. 1	Reference Col. 2	Sales Service for Resale Tariff Schedule - SSR	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	1	0
2	Pro forma adjustments		0	0
3	Pro forma average number of customers		1	0
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	380	0
5	Pro forma adjustments		26	0
6	Pro forma deliveries (Mcf)		406	0
<u>Revenue</u>				
7	Base revenue		\$874	\$0
8	Cost of Gas		3,427	0
9	Total revenue per books	8-F	\$4,301	\$0
10	Pro forma revenue adjustments		(3,450)	0
11	Pro forma revenue		\$852	\$0
12	Revenue per unit (line 11 / line 6)		<u>\$2.0985</u>	<u>\$0.0000</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Small Transportation Service Tariff Schedule - STk	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	101
2	Pro forma adjustments		0	(36)
3	Pro forma average number of customers		<u>0</u>	<u>65</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	51,360
5	Pro forma adjustments		0	40,452
6	Pro forma deliveries (Mcf)		<u>0</u>	<u>91,812</u>
<u>Revenue</u>				
7	Base revenue		\$0	\$108,355
8	Cost of Gas		0	(1,621)
9	Total revenue per books	8-F	<u>\$0</u>	<u>\$106,734</u>
10	Pro forma revenue adjustments		0	54,832
11	Pro forma revenue		<u>\$0</u>	<u>\$161,566</u>
12	Revenue per unit (line 11 / line 6)		<u>\$0.0000</u>	<u>\$1.7597</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Small Transportation Service Tariff Schedule - STt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	26
2	Pro forma adjustments		0	(8)
3	Pro forma average number of customers		0	18
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	14,240
5	Pro forma adjustments		0	11,251
6	Pro forma deliveries (Mcf)		0	25,491
<u>Revenue</u>				
7	Base revenue		\$0	\$29,751
8	Cost of Gas		0	(449)
9	Total revenue per books	8-F	\$0	\$29,302
10	Pro forma revenue adjustments		0	15,652
11	Pro forma revenue		\$0	\$44,954
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$1.7635

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	General Transportation Service Tariff Schedule - GTK	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books		0	2,315
2	Pro forma adjustments		0	22
3	Pro forma average number of customers	8-F	0	2,337
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	3,788,845
5	Pro forma adjustments		0	224,390
6	Pro forma deliveries (Mcf)		0	4,013,235
<u>Revenue</u>				
7	Base revenue		\$0	\$5,579,426
8	Cost of Gas		0	(93,504)
9	Total revenue per books	8-F	\$0	\$5,485,922
10	Pro forma revenue adjustments		0	(8,835)
11	Pro forma revenue		\$0	\$5,477,087
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$1.3648

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	General Transportation Service Tariff Schedule - GTt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	825
2	Pro forma adjustments		0	12
3	Pro forma average number of customers		0	837
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	1,505,245
5	Pro forma adjustments		0	81,364
6	Pro forma deliveries (Mcf)		0	1,586,609
<u>Revenue</u>				
7	Base revenue		\$0	\$2,572,478
8	Cost of Gas		0	0
9	Total revenue per books	8-F	\$0	\$2,572,478
10	Pro forma revenue adjustments		0	46,703
11	Pro forma revenue		\$0	\$2,619,180
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$1.6508

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Compressed Natural Gas General Transportation Service Tariff Schedule - CNGt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	1
2	Pro forma adjustments		0	(1)
3	Pro forma average number of customers		<u>0</u>	<u>0</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	210
5	Pro forma adjustments		0	(210)
6	Pro forma deliveries (Mcf)		<u>0</u>	<u>0</u>
<u>Revenue</u>				
7	Base revenue		\$0	\$477
8	Cost of Gas		0	0
9	Total revenue per books	8-F	<u>\$0</u>	<u>\$477</u>
10	Pro forma revenue adjustments		0	(477)
11	Pro forma revenue		<u>\$0</u>	<u>\$0</u>
12	Revenue per unit (line 11 / line 6)		<u><u>\$0.0000</u></u>	<u><u>\$0.0000</u></u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Gas Irrigation Transportation Service Tariff Schedule - GIIt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	324
2	Pro forma adjustments		0	(4)
3	Pro forma average number of customers		0	320
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	332,618
5	Pro forma adjustments		0	12,184
6	Pro forma deliveries (Mcf)		0	344,802
<u>Revenue</u>				
7	Base revenue		\$0	\$519,556
8	Cost of Gas		0	0
9	Total revenue per books	8-F	\$0	\$519,556
10	Pro forma revenue adjustments		0	(21,168)
11	Pro forma revenue		\$0	\$498,388
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$1.4454

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Large Volume Transportation Service Tariff Schedule - LVTk	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Average number of customers per books	8-F	0	497
2	Pro forma adjustments		0	0
3	Pro forma average number of customers		0	497
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	19,833,714
5	Pro forma adjustments		0	1,098,836
6	Pro forma deliveries (Mcf)		0	20,932,550
<u>Revenue</u>				
7	Base revenue		\$0	\$10,899,086
8	Cost of Gas		0	(108,257)
9	Total revenue per books	8-F	\$0	\$10,790,829
10	Pro forma revenue adjustments		0	(658,534)
11	Pro forma revenue		\$0	\$10,132,296
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$0.4840

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Large Volume Transportation Service Tariff Schedule - LVTt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	127
2	Pro forma adjustments		0	2
3	Pro forma average number of customers		0	129
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	15,881,084
5	Pro forma adjustments		0	755,767
6	Pro forma deliveries (Mcf)		0	16,636,851
<u>Revenue</u>				
7	Base revenue		\$0	\$8,678,859
8	Cost of Gas		0	0
9	Total revenue per books	8-F	\$0	\$8,678,859
10	Pro forma revenue adjustments		0	(6,575)
11	Pro forma revenue		\$0	\$8,672,283
12	Revenue per unit (line 11 / line 6)		\$0.0000	\$0.5213

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Existing Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	Wholesale Transportation Service Tariff Schedule - WTt	
			Sales Col. 2	Transport Col. 3
<u>Customers</u>				
1	Average number of customers per books	8-F	0	59
2	Pro forma adjustments		0	(1)
3	Pro forma average number of customers		<u>0</u>	<u>58</u>
<u>Deliveries</u>				
4	Deliveries (Mcf) per books	8-F	0	2,178,854
5	Pro forma adjustments		0	54,713
6	Pro forma deliveries (Mcf)		<u>0</u>	<u>2,233,567</u>
<u>Revenue</u>				
7	Base revenue		\$0	\$1,421,845
8	Cost of Gas		0	0
9	Total revenue per books	8-F	<u>\$0</u>	<u>\$1,421,845</u>
10	Pro forma revenue adjustments		0	(922)
11	Pro forma revenue		<u>\$0</u>	<u>\$1,420,923</u>
12	Revenue per unit (line 11 / line 6)		<u>\$0.0000</u>	<u>\$0.6362</u>

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	Residential Sales Service Tariff Schedule - RS	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	572,794	0
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	46,156,292	0
	<u>Revenue</u>			
3	Proposed revenue		\$194,762,959	\$0
4	Pro forma revenue - existing tariffs	17-B	142,230,039	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$52,532,920	\$0
6	COGR revenue		\$391,446,897	\$0
7	Percent increase (line 5 / (line 4+6))		9.84%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$4.2196	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	General Sales Service Tariff Schedule - GS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	51,074	0
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	13,321,859	0
<u>Revenue</u>				
3	Proposed revenue		\$43,949,158	\$0
4	Pro forma revenue - existing tariffs	17-B	31,985,159	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$11,963,999	\$0
6	COGR revenue		\$112,981,354	\$0
7	Percent increase (line 5 / (line 4+6))		8.25%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$3.2990	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Small Generator Sales Service Tariff Schedule - SGS	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	377	0
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	1,378	0
	<u>Revenue</u>			
3	Proposed revenue		\$185,657	\$0
4	Pro forma revenue - existing tariffs	17-B	185,657	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$0
6	COGR revenue		\$11,687	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$134.7293	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Gas Irrigation Service Tariff Schedule - GIS	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	182	0
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	58,729	0
<u>Revenue</u>				
3	Proposed revenue		\$146,270	\$0
4	Pro forma revenue - existing tariffs	17-B	106,364	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$39,906	\$0
6	COGR revenue		\$498,075	\$0
7	Percent increase (line 5 / (line 4+6))		6.60%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$2.4906	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Sales Service for Resale Tariff Schedule - KGSSD	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	4	0
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	178,341	0
	<u>Revenue</u>			
3	Proposed revenue		\$128,323	\$0
4	Pro forma revenue - existing tariffs	17-B	128,323	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$0
6	COGR revenue (b)		\$1,512,492	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.7195	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

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Line No.	Description Col. 1	Reference Col. 2	Sales Service for Resale Tariff Schedule - SSR	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	1	0
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	406	0
<u>Revenue</u>				
3	Proposed revenue		\$1,170	\$0
4	Pro forma revenue - existing tariffs	17-B	852	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$318	\$0
6	COGR revenue		\$3,443	\$0
7	Percent increase (line 5 / (line 4+6))		7.40%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$2.8818	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Small Transportation Service Tariff Schedule - STk	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	0	65
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	0	91,812
	<u>Revenue</u>			
3	Proposed revenue		\$0	\$172,675
4	Pro forma revenue - existing tariffs	17-B	0	161,566
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$11,109
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	6.88%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$1.8807

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Small Transportation Service Tariff Schedule - STt	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	18
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	0	25,491
<u>Revenue</u>				
3	Proposed revenue		\$0	\$36,107
4	Pro forma revenue - existing tariffs	17-B	0	44,954
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	(\$8,847)
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	-19.68%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$1.4165

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	General Transportation Service Tariff Schedule - GTK	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	2,337
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	0	4,013,235
<u>Revenue</u>				
3	Proposed revenue		\$0	\$7,545,082
4	Pro forma revenue - existing tariffs	17-B	0	5,477,087
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$2,067,995
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	37.76%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$1.8800

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	General Transportation Service Tariff Schedule - GTt	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	837
<u>Deliveries</u>				
2	Pro forma deliveries (MCF)	17-B	0	1,586,609
<u>Revenue</u>				
3	Proposed revenue		\$0	\$3,613,369
4	Pro forma revenue - existing tariffs	17-B	0	2,619,180
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$994,189
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	37.96%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$2.2774

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	Compressed Natural Gas General Transportation Service Tariff Schedule - CNGt	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	0
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	0	0
<u>Revenue</u>				
3	Proposed revenue		\$0	\$0
4	Pro forma revenue - existing tariffs	17-B	0	0
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$0
6	COGR revenue (b)		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	0.00%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$0.0000

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Gas Irrigation Transportation Service Tariff Schedule - GiTt	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	320
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	0	344,802
<u>Revenue</u>				
3	Proposed revenue		\$0	\$687,160
4	Pro forma revenue - existing tariffs	17-B	0	498,388
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$188,772
6	COGR revenue (b)		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	37.88%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$1.9929

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
Test Year Ended December 31, 2005

Line No.	Description Col. 1	Reference Col. 2	Large Volume Transportation Service Tariff Schedule - LVTk	
			Sales Col. 3	Transport Col. 4
<u>Customers</u>				
1	Pro forma average number of customers	17-B	0	497
<u>Deliveries</u>				
2	Pro forma deliveries (Mcf)	17-B	0	20,932,550
<u>Revenue</u>				
3	Proposed revenue		\$0	\$13,195,290
4	Pro forma revenue - existing tariffs	17-B	0	10,132,296
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$3,062,994
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	30.23%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$0.6304

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Large Volume Transportation Service Tariff Schedule - LVTt	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	0	129
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	0	16,636,851
	<u>Revenue</u>			
3	Proposed revenue		\$0	\$10,648,186
4	Pro forma revenue - existing tariffs	17-B	0	8,672,283
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$1,975,903
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	22.78%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$0.6400

KANSAS GAS SERVICE, A DIVISION OF ONEOK, INC.
Revenue, Sales and Customer Data - Proposed Tariff Schedules
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Line No.	Description Col. 1	Reference Col. 2	Wholesale Transportation Service Tariff Schedule - WTt	
			Sales Col. 3	Transport Col. 4
	<u>Customers</u>			
1	Pro forma average number of customers	17-B	0	58
	<u>Deliveries</u>			
2	Pro forma deliveries (Mcf)	17-B	0	2,233,567
	<u>Revenue</u>			
3	Proposed revenue		\$0	\$1,893,951
4	Pro forma revenue - existing tariffs	17-B	0	1,420,923
5	Additional revenue from proposed tariffs (line 3 - line 4)		\$0	\$473,028
6	COGR revenue		\$0	\$0
7	Percent increase (line 5 / (line 4+6))		0.00%	33.29%
8	Revenue per unit - proposed tariffs (line 3 / line 2)		\$0.0000	\$0.8479

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

MAY 15 2006 SCHEDULE INDEX

Susan K. Duffy Donket Room

Replacing Schedule INDEX Sheet 2
 which was filed April 14, 2005

All Rate Areas
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

RATE SCHEDULE INDEX

SECTION SCHEDULE NAME DESIGNATION

Transportation Service Rate Schedules

- | | | |
|----|-------------------------------------------------------|------|
| 29 | Small Transportation Service | ST |
| 30 | General Transportation Service – 'k' system | GTk |
| 31 | General Transportation Service – 't' system | GTt |
| 32 | Large Volume Transportation Service – 'k' system | LVTk |
| 33 | Large Volume Transportation Service – 't' system | LVTt |
| 34 | Wholesale Transportation Service – 'k' system | WTK |
| 35 | Wholesale Transportation Service – 't' system | WTt |
| 36 | Interruptible Gas Transportation Service – 't' system | ITt |
| 37 | Gas Irrigation Transportation Service – 't' system | GITt |
| 38 | Compressed Natural Gas General Transportation Service | CNG |

Riders to Rate Schedules

- | | | |
|----|----------------------------------------|------|
| 40 | Cost of Gas Rider | COGR |
| 41 | Economic Development Rider—Gas | EDG |
| 42 | Electronic Flow Measurement Rider | EFMR |
| 43 | Weather Normalization Adjustment Rider | WNAR |
| 44 | Pension and Employees Benefits Rider | PEBR |
| 47 | Gas Transportation for Schools Rider | GTSR |
| 48 | Ad Valorem Tax Surcharge Rider | ATSR |

2006.05.15 15:14:13
 Kansas Corporation Commission
 /s/ Susan K. Duffy

Issued	May	15	2006
	Month	Day	Year
Effective			
	Month	Day	Year
By	LARRY G. WILLER, DIRECTOR		

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE RS

All Rate Areas
(Territory to which schedule is applicable)

Replacing Schedule RS Sheet 1
which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SALES SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to residential customers at single locations. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

A customer may select either of two tiers under which the bill shall be calculated:

Option A:

\$ 8.95 \$12.25 Service Charge,
plus
 Delivery Charge
\$ 1.7465 \$2.6631 per Mcf for all gas delivered,

Option B:

\$23.20 Service Charge,
plus
Delivery Charge
\$1.0205 per Mcf for all gas delivered

Plus

under either Option A or Option B, applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Ad Valorem Tax Surcharge Rider, and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

- 1. Sales service under this rate schedule is available to residential customers for use by the customer as provided for in Company's General Terms and Conditions for Gas Service.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE RS

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule RS Sheet Initial
which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SALES SERVICE

- 2. If customer does not initially specify a billing option, Company may make the designation on the customer's behalf. One time during the first 12 months of service under this rate schedule, regardless of who makes the initial designation, a customer may change the option under which (s)he is to be prospectively billed. Thereafter, the otherwise applicable tariff provision prohibiting more than one change in a 12-month period shall apply.
- 3. Sales service is provided for the charge specified in the NET MONTHLY BILL when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
- 4. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
- 5. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GS

All Rate Areas
 (Territory to which schedule is applicable)

Replacing Schedule GS Sheet 1
 which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SALES SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers at single locations. Not available for service to separately metered generators with a capacity less than 20 kilowatts. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

A customer may select either of two tiers under which the bill shall be calculated:

Option A:

\$ 17.00 \$23.35 Service Charge,
 plus
 Delivery Charge
\$ 1.6163 \$2.8885 per Mcf for all gas delivered,

Option B:

\$56.05 Service Charge,
 plus
 Delivery Charge
\$1.4078 per Mcf for all gas delivered

Plus

under either Option A or Option B, applicable adjustments and charges provided in Company's Cost of Gas Rider, Weather Normalization Adjustment Rider, Ad Valorem Tax Surcharge Rider, and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Sales service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE GS

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GS Sheet initial
which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SALES SERVICE

- 2. If customer does not initially specify a billing option, Company may make the designation on the customer's behalf. One time during the first 12 months of service under this rate schedule, regardless of who makes the initial designation, a customer may change the option under which (s)he is to be prospectively billed. Thereafter, the otherwise applicable tariff provision prohibiting more than one change in a 12-month period shall apply.
- 3. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
- 4. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
- 5. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued May 15 2006
Month Day Year

Effective _____
Month Day Year

By _____
LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GIS

All Rate Areas
 (Territory to which schedule is applicable)

Replacing Schedule GIS Sheet 1
 which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GAS IRRIGATION SALES SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers at single locations for the purpose of crop irrigation. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ 17.00 \$ 23.35 Service Charge
 plus
 Delivery Charge
 \$ ~~1.1785~~ \$ 1.6220 per Mcf for all Mcf delivered
 plus
 Applicable adjustments and charges provided in Company's Cost of Gas Rider,
 and Ad Valorem Tax Surcharge Rider, and Pension and Employment Benefits
 Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Sales service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each additional meter installation.
3. Sales service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued May 15 2006
 Month Day Year
 Effective _____
 Month Day Year
 By _____
 LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE SSR

All Rate Areas
(Territory to which schedule is applicable)

Replacing Schedule SSR Sheet 1
 which was filed July 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SALES SERVICE FOR RESALE

AVAILABILITY

Available to utilities and municipal gas systems at single locations for gas for resale outside Company's service territory. Service is subject to DEFINITIONS AND CONDITIONS below.

NET MONTHLY BILL

~~\$ 38.50~~ \$ 52.75 Service Charge
 plus
 Delivery Charge
~~\$ 0.9800~~ \$ 1.3490 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Cost of Gas Rider, and Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Sales service is provided for the charge specified in the NET MONTHLY BILL section when supplied from Company's existing facilities. When additional facilities are needed to serve a customer, an additional charge may be required.
2. Multiple meter installations, installed at a single location for a customer's convenience, shall be billed additional Service Charges for each meter installation.
3. Service under this rate schedule is subject to the provisions and applicable charges contained in Company's General Terms and Conditions for Gas Service, or successor documents, approved by the Commission.
4. All provisions of this rate schedule are subject to changes made by order of the Commission.

Issued	<u>May</u>	<u>15</u>	<u>2006</u>
	Month	Day	Year
Effective	_____	_____	_____
	Month	Day	Year
By	_____		
	LARRY G. WILLER, DIRECTOR		

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTK

Rate Area "k"
 (Territory to which schedule is applicable)

Replacing Schedule GTK Sheet 1
 which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~17.00~~ \$ 23.35 Service Charge
 plus
 Delivery Charge
 \$ ~~1.2389~~ \$ 1.7110 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTt

Rate Area "t"
 (Territory to which schedule is applicable)

Replacing Schedule GTt Sheet 1
 which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

~~\$ 17.00~~ \$ 23.35 Service Charge
 plus
 Delivery Charge
~~\$ 1.5389~~ \$ 2.1253 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE LVTk

Rate Area "k"

(Territory to which schedule is applicable)

Replacing Schedule LVTk Sheet 1

which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~187.00~~ \$ 260.00 Service Charge
 plus
 Delivery Charge
 \$ ~~0.7048~~ \$ 0.9843 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer's peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer's reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE LVTt

Rate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule LVTt Sheet 1
which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~220.00~~ \$ 305.50 Service Charge
plus

Delivery Charge
\$ ~~1.0637~~ \$ 1.4857 per Mcf for all gas delivered
plus

Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Peak delivery of at least 1,500 Mcf at a single location during any of the last 12 billing periods shall qualify a customer for service under this schedule. Qualification for this rate schedule shall be reviewed by June 1 of each year. A customer may be removed from this rate schedule effective each November 1 if the customer's peak delivery during the 12 most recent billing periods ending April 30 is less than 1,500 Mcf. The customer so removed shall receive transportation service under the rate schedule applicable to the customer's reduced requirement. The customer shall be returned to this rate schedule, upon request, after re-establishing a peak delivery of at least 1,500 Mcf.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule.
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC) Section 10 Requirements for Transportation Service

Issued	<u>May</u>	<u>15</u>	<u>2006</u>
	<small>Month</small>	<small>Day</small>	<small>Year</small>
Effective	_____	_____	_____
	<small>Month</small>	<small>Day</small>	<small>Year</small>

By _____
LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE ST

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule ST Sheet 1
 which was filed April 14, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to commercial and industrial customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~17.00~~ \$56.05 Service Charge
 plus
 Delivery Charge
 \$ ~~1.6463~~ \$ 1.4078 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider, and Weather Normalization Adjustment Rider, and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 1,500 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10 Requirements for Transportation Service.
3. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading. A customer served under this rate schedule and who desires a calendar month-based bill must install electronic flow measurement equipment and will not be eligible for RDQ balancing.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE WTK

Rate Area "k"
(Territory to which schedule is applicable)

Replacing Schedule WTK Sheet 1
 which was filed July 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

WHOLESALE TRANSPORTATION SERVICE

AVAILABILITY

Available to utilities and municipal gas systems at single locations on Company's system for transportation of gas for resale outside Company's service territory. Service is subject to DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~38.50~~ \$ 52.75 Service Charge
 plus
 Delivery Charge
 \$ ~~0.8526~~ \$ 1.1824 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge, plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10, Requirements for Transportation Service.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE WTt

Rate Area "t"

(Territory to which schedule is applicable)

Replacing Schedule WTt Sheet 1
which was filed July 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

WHOLESALE TRANSPORTATION SERVICE

AVAILABILITY

Available to utilities and municipal gas systems at single locations on Company's transmission system for transportation of gas for resale outside Company's service territory. Service is subject to DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

~~\$ 38.50~~ \$ 52.75 Service Charge
 plus
 Delivery Charge
~~\$ 1.0826~~ \$ 1.5014 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge, plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Annual deliveries of at least 3,000 Mcf at a single location during the last 12 billing periods shall qualify a customer for service under this schedule. A customer, once qualified, shall remain eligible for service under this schedule.
2. A customer shall meet all conditions of the following tariffs to maintain service under this rate schedule:
 - a. Electronic Flow Measurement Rider
 - b. Company's General Terms and Conditions for Gas Service (GTC), Section 10, Requirements for Transportation Service.

Issued May 15 2006
Month Day Year

Effective _____
Month Day Year

By _____
LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GITt

Rate Area 't'
 (Territory to which schedule is applicable)

Replacing Schedule GITt Sheet 1
 which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GAS IRRIGATION TRANSPORTATION SERVICE

AVAILABILITY

Available in and around the communities specified in the Index to non-residential customers at single locations for the purpose of crop irrigation. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET MONTHLY BILL

\$ ~~17.00~~ \$ 23.35 Service Charge
 plus
 Delivery Charge
 \$ ~~1.2685~~ \$ 1.7452 per Mcf for all gas delivered
 plus
 Applicable adjustments and charges provided in Company's Ad Valorem Tax Surcharge Rider and Pension and Employee Benefits Rider.

The Net Monthly Bill shall be no less than the Service Charge plus any minimum charges set forth in a customer's Service Agreement.

DEFINITIONS AND CONDITIONS

1. Qualification for this rate schedule shall be determined by the customer's use of the natural gas delivered thereunder and for crop irrigation. No minimum usage shall be required to qualify for transportation service under this rate schedule.
2. Company may base a bill on a customer's normal meter reading cycle, but may issue that bill at the beginning of the next billing month. Although the bill may indicate a different period, it shall reflect actual information obtained from the regular-cycle meter reading.
3. Service under this rate schedule shall be terminated upon notification by the customer, but not before the next regular-cycle meter reading date.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE WNAR

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule WNAR Sheet 1
which was filed June 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

WEATHER NORMALIZATION ADJUSTMENT RIDER

APPLICABILITY

This rider is applicable to all service provided to all customers served under sales rate schedules RS and GS. Not applicable to Company-designated industrial customers. Service is subject to the DEFINITIONS AND CONDITIONS section below.

NET ANNUAL CHARGE

A Weather Normalization Adjustment (WNA) factor shall be applied to all monthly usage to refund revenue excesses or collect revenue deficiencies which occur as a result of deviations from normal weather. The WNA factor shall be calculated by the formula:

$$WNA = [RevenueDev / aSalesTot] + Adjustment$$

Where:

- RevenueDev** = SalesDev times the Margin Rate for the WNA Calculation Period
- SalesDev** = the sum of (nSales - aSales) for each month of the WNA Calculation Period
- nSales** = $aSales + [(nHDD - aHDD) \times HSF \times Customers]$
- aSales** = actual monthly sales volumes
- nHDD** = normal Heating Degree Days for the applicable month, according to the parameters approved in KCC Docket No. 03-KGSG-602-TAR 06-KGSG-____-RTS.
- aHDD** = actual Heating Degree Days for the applicable month, according to the parameters approved in KCC Docket No. 03-KGSG-602-TAR 06-KGSG-____-RTS.
- HSF** = Heat Sensitive Factor. Usage per degree day calculation which is specific to the applicable weather station and Company service schedule, as approved in KCC Docket No. 03-KGSG-602-TAR 06-KGSG-____-RTS.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE WNAR

ALL RATE AREAS

(Territory to which schedule is applicable)

Replacing Schedule WNAR Sheet 2
 which was filed September 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

WEATHER NORMALIZATION ADJUSTMENT RIDER (Cont.)

- Customers** = number of customers served during the current month
- Margin Rate** = the per-Mcf rate on the applicable service schedule for the delivery of natural gas
- aSalesTot** = the sum of twelve months aSales volumes for the WNA Calculation Period
- Adjustment** = (RevenueDev - Collections) divided by aSalesTot
- Collections** = WNA times the monthly aSales volumes

DEFINITIONS AND CONDITIONS

1. All provisions set forth in the rate schedule under which a customer takes service shall apply to the extent they are not superseded by provisions of this rider.
2. WNA factors shall be calculated to the nearest \$0.0001 per Mcf. Separate WNA factors shall be calculated for each rate schedule and weather station designated in KCC Docket No. 03-KGSG-602-TAR 06-KGSG-____-RTS.
3. The WNA Collection Year, consisting of the twelve month period ending March 31, shall define the period during which a WNA factor is collected.
4. The WNA Calculation Period, consisting of the twelve months ending February 28 prior to the WNA Collection Year, shall define the period over which the revenue excess or deficiency is calculated.
5. Company shall file a report with the Commission by March 25 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the subsequent WNA Collection Year.

Issued May 15 2003

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A Division of ONEOK, Inc.
(Name of Issuing Utility)

SCHEDULE PEBR

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule Sheet
 which was filed Initial

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PENSION AND EMPLOYEE BENEFITS RIDER

APPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where service is subject to a separately negotiated discounted rate contract with a customer. This tariff is not applicable to As Available Gas Sales Service or Interruptible Gas Transportation Service.

NET MONTHLY CHARGE

This surcharge shall be combined with the Delivery Charge on a customer's monthly bill. A positive amount shall indicate an additional charge and a negative amount shall be a reduced charge. The surcharge shall be:

The sum of:

	The annual FAS 87 pension expense accrual and the FAS 106 other postemployment benefit expense accrual (net of amounts capitalized)
minus	
	The FAS 87 pension expense accrual and the FAS 106 other postemployment benefit expense accrual (net of amounts capitalized) included in the Company's current rates pursuant to the Commission Order in Docket No. 06-KGSG-___-RTS
plus	
	Any amount of under-recovery from the previous year's surcharge, or
minus	
	Any amount of over-recovery from the previous year's surcharge.

Divided by:

The total settlement volumes determined in Docket No. 06-KGSG-___-RTS used to calculate the Company's current rates less actual volumes attributable to unrecoverable discounted deliveries.

DEFINITIONS AND CONDITIONS

1. The surcharge calculated under this Rider shall become part of the total bill for gas service and need not be itemized separately on the customer's bill.
2. The annual recalculation of this surcharge shall be made effective in conjunction with the April billing cycles.
3. All provisions of this rider are subject to changes made by order of the Commission.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE GTC2

ALL RATE AREAS
(Territory to which schedule is applicable)

Replacing Schedule GTC2 Sheet 1
which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 Availability of Service: Service shall be made available to customers located within Company's certificated areas in accordance with its rate schedules and General Terms and Conditions as approved by the Commission.

2.02 Application for Service: Completion of Company's standard application or contract forms in writing shall constitute an application for service. Verbal application for service may be accepted by Company. Positive identification (photo with name) of the person making application for service may be required. If positive identification is not immediately available at time of application, a customer providing a full deposit will have at least 2 months to secure positive identification and up to 2 additional months if payments are kept current. A reduced proportional period of time shall be allowed for payment of less than a full deposit.

Company shall not be required to commence service if, at the time of application, the applicant has outstanding with Company, an undisputed and unpaid service account until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. For purposes of this rule, undisputed and unpaid accounts that have accrued within the last 5 years for service provided under a written agreement, or 3 years for service provided under an oral agreement, and for the same class of service previously supplied at the same or former premises located in any area served by Company shall constitute customer's indebtedness.

A former customer, whose account has reached inactive status by remaining unpaid for 10 days following disconnection, shall be deemed a new customer and must re-apply for service. Prior to being approved for service, such applicant may be required to satisfy the previous indebtedness and may be offered a payment plan when applicable under Section 4.06 Cold Weather Rule.

Company shall not refuse service to a customer for an outstanding debt on an account unless that customer either signed the service agreement on the account or agreed orally at the time service was established to be responsible for the account. The only exception to this rule is when the current customer and the former customer, who signed the service agreement or agreed orally at the time service was established to be responsible for the account, lived together when the debt was incurred and continue to live together. Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.

Issued May 15 2006

Month Day Year

Effective _____

Month Day Year

By _____

LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE GTC4

All Rate Areas
(Territory to which schedule is applicable)

Replacing Schedule GTC4 Sheet 5
which was filed September 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 25 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (2) Personal Checks: A personal check shall be considered a customer's good faith promise to pay. Company shall as soon as possible upon receipt of a personal check, credit customer's account for the designated amount. Customer shall ensure that such check is not invalidated for any reason, including but not limited to insufficient funds, invalid bank or utility account number or other errors within customer's control.
 - (a) A personal check may be tendered in writing or electronically. A debit card payment shall be considered the same as an electronic check.
 - (b) Electronic Checks: Customer may request Company or an Authorized Pay Agent to issue a draft on the customer's account in a U.S. financial institution for payment of customer's bill for utility services.
 - i. The decision to accept an Electronic Check shall be solely that of Company.
 - ii. Company may administer Phone Check requests through a live telephone representative or through automated processes such as an interactive voice response (IVR) system. Requests for Web Checks may be made through Company's internet web site.
 - iii. Company shall credit an Electronic Check to the customer's account as if payment had been received at Company's remittance center on the same business day as the customer's request.
 - iv. Company may refuse to issue an Electronic Check for a customer who has tendered to Company one or more insufficient funds returned checks.

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LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC4

All Rate Areas
 (Territory to which schedule is applicable)

Replacing Schedule GTC4 Sheet 6
 which was filed September 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 25 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (c) Customer shall ensure that sufficient funds are available to pay the amount of a requested electronic personal check, whether tendered to Company in writing or electronically.
 - i. An electronic personal check returned to Company for insufficient funds-unpaid for any reason shall incur a charge pursuant to Section 12.07 Insufficient Funds Check Returned Payment Charge.
 - ii. An electronic personal check returned to Company for insufficient funds-unpaid for any reason may cause customer's account to be deemed delinquent as if the check had never been tendered.

(3) Authorized Pay Stations (APS): Company may contract with an Authorized Pay Agent to establish and maintain an authorized network of non-utility businesses and other appropriate locations where customers can make payments in person using a check, money order or cash.

APS locations shall provide a complete list of all available payment options and the amount of any associated fees payable by customers.

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 LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC4

All Rate Areas
 (Territory to which schedule is applicable)

Replacing Schedule GTC4 Sheet 7
 which was filed September 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 25 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- (4) Credit /Debit /ATM Cards: Company may contract or make other arrangements with an Authorized Pay Agent to provide credit /debit card payment options to customers paying their bill for natural gas service.
 - (a) Fees: The Authorized Pay Agent may charge the customer an additional fee for the use of credit /debit /ATM cards pursuant to Section 12.12 Credit /Debit /ATM Card Fees.
 - i. Fees for payment by credit/debit card may increase the customer's total responsibility above that of a cash payment.
 - ii. The customer shall be advised, prior to providing the credit card number, of the amount of any additional fee and must answer in the affirmative to proceed with the payment process.
 - iii. The Authorized Pay Agent shall be solely responsible for collecting the fee from the customer.
 - (b) Selection: The determination of credit /debit /ATM card "brands" available for customers' payments shall be at Company's sole discretion.
 - (c) Telephone: Company shall ensure that toll-free telephone service is provided for customers to make credit /debit /ATM card payments by phone.

- (5) Automatic Bill Payment Plan: Company may establish a program that will, upon a customer's request, systematically withdraw the customer's billed payments from his/her account at a bank or recognized financial institution.

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LARRY G. WILLER, DIRECTOR

KANSAS GAS SERVICE
A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC5

ALL RATE AREAS
 (Territory to which schedule is applicable)

Replacing Schedule GTC5 Sheet 7
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

5.06 Restoration of Service: Upon customer request, Company will restore service promptly when the cause of discontinuing service has been eliminated, applicable charges paid, and/or if required, satisfactory credit arrangements have been made. Every effort will be made to restore service on the day requested but in no event shall restoration be later than the next normal business day following the day requested by customer.

5.07 Disputed Bills: When customer advises Company in any reasonable manner such as written notice, in person, or by telephone call directed to the appropriate personnel prior to the date of proposed discontinuance of service that all or any part of a bill rendered is in dispute or that Company's reasons for discontinuing service are factually invalid, Company shall record the date, time and place that customer notice of a dispute is given, and postpone discontinuing service until a prompt and full investigation is completed.

Company and customer shall attempt to informally resolve the dispute to the mutual satisfaction of both Company and customer. In the event the dispute is not resolved Company shall advise customer of informal and formal procedures available before the Commission and shall then discontinue service if proper notice has been given to customer.

5.08 Collection or Disconnection Charge: When it is necessary for Company to make a service call for the purpose of collection or disconnection of service because of non-payment, a service charge as specified in Section 12.05 Collection or Disconnection Charge, will be collected from customer by Company, ~~unless Company has made a like charge for its electric service.~~

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KANSAS GAS SERVICE
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SCHEDULE GTC5

ALL RATE AREAS
 (Territory to which schedule is applicable)

Replacing Schedule GTC5 Sheet 8
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 5.09 Reconnection Charge: When a customer has been disconnected for conditions in Section 5.02 Conditions for Discontinuing Service, Company may require a service charge as specified in Section 12.06 Reconnection Charge, for reconnecting service unless Company has made a like charge for its electric service. In addition, Company may require a security deposit, as specified in Section 3.01 Credit Requirements and Section 3.02 Security Deposit, before service is reestablished. In the event a customer orders a disconnection and a reconnection at the same premises within a period of 12 months, Company will collect, as a reconnection charge, the sum of such minimum bills as would have occurred during the period of disconnection, but in no event less than the reconnection charge provided for in Section 12.06 Reconnection Charge. If service has been discontinued because of unauthorized use, interference, tampering or diversion of service (meter bypass), customer shall pay Company an amount estimated by Company to be reasonable payment for service used and not paid for in addition to the reconnection charge.

- 5.10 Returned Payment Charge: Company may require a charge from customer for customer checks returned for insufficient funds or any other reason in the amount specified in Section 12.07 Returned Payment Charge.

- 5.11 Transfer of Account Balances: In the event of discontinuance or termination of service at customer's metering point, residence or other location, Company may transfer any unpaid balance to another concurrent active account of customer only with customer's written consent. In the event of the failure of customer to pay a final bill at a metering point, residence or other location, Company may transfer such unpaid balance to any successive service account opened by customer for the same class of service, and may discontinue service, upon proper notice at such successive metering point, residence or location for non-payment of such transferred amount.

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	LARRY G. WILLER, DIRECTOR		

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
 (Name of Issuing Utility)

SCHEDULE GTC10

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC10 Sheet 8
 which was filed September 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

- 10.09.02 Cash Out at Final Billing: In the event a final bill for transportation service is rendered, regardless of the cause for termination of the transportation service, Company shall cash out the customer or the customer's agent.
- (1) If Company's retainage-adjusted cumulative final receipts for the customer are less than cumulative final deliveries to the customer, the customer or the customer's agent shall pay:
 - (a) 1.0 times the Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer.
 - (b) 1.15times the Cash Out Price for each MMBtu of imbalance which is greater than 10% up to and including 15% of actual usage, and
 - (c) 1.3 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.
 - (2) If Company's retainage-adjusted cumulative final receipts for the customer exceed cumulative final deliveries to the customer, the customer or the customer's agent shall receive:
 - (a) 1.0 times the Cash Out Price for each MMBtu of cumulative imbalance up to the greater of 10% of actual usage or 50 MMBtu per customer.
 - (b) 0.85 times the Cash Out Price for each MMBtu of imbalance which is greater than 10% of actual usage, up to and including 15%, and
 - (c) 0.7 times the Cash Out Price for each MMBtu of imbalance which is greater than 15% of actual usage.
- 10.09.03 Cash Out Price: The monthly Cash Out Price shall be determined as the arithmetic average of the midpoint prices published in Gas Daily for each day of the month, for:
- (1) ~~Williams Gas Pipelines Central~~ Southern Star Central Gas Pipeline (Texas, Oklahoma, Kansas)
 - (2) Panhandle Eastern Pipe Line Company (Texas, Oklahoma)
 - (3) ~~Northern Natural Gas Company~~ (Texas, Oklahoma, Kansas)
 - (4) ANR Pipeline Company (Oklahoma), and
 - (5) Natural Gas Pipeline Company of America (Midcontinent).

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	LARRY G. WILLER, DIRECTOR		

KANSAS GAS SERVICE
 A DIVISION OF ONEOK, INC.
(Name of Issuing Utility)

SCHEDULE GTC11

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC11 Sheet 8
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

11.06 Penalties for Unauthorized Usage: A customer's unauthorized usage under an OFO or during a PO DB or POC shall cause the incurrence of penalties.

11.06.01 Tolerance Levels: Penalties shall be assessed:

- (1) During an OFO, PO DB or POC, when Unauthorized Over-Deliveries to EFM meters exceed 5% of authorized daily delivery levels.
- (2) During an OFO, when Unauthorized Under-Deliveries to EFM meters exceed 5% of authorized daily delivery levels.
- (3) During an OFO or POC, when Unauthorized Deliveries to RDQ meters exceed authorized daily delivery levels.

11.06.02 Penalties during PO DBs and POCs shall be:

- (1) the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for ~~Williams Gas Pipelines~~ Central ~~Southern Star~~ Central Gas Pipelines (Oklahoma) for each day of the POC or PO DB, for each dekatherm of Unauthorized Over Delivery that exceeds the Tolerance Levels set in Section 11.06.01 Tolerance Levels but is no greater than 10% of the authorized delivery level for the customer or the aggregated balancing group, and
- (2) the greater of \$20 or 10 times the daily midpoint stated on Gas Daily's Index for ~~Williams Gas Pipelines~~ Central ~~Southern Star~~ Central Gas Pipelines (Oklahoma) for each day of the POC or PO DB, for each dekatherm of Unauthorized Over Delivery in excess of 10% of the authorized delivery level for the customer or the aggregated balancing group.

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SCHEDULE GTC11

All Rate Areas
(Territory to which schedule is applicable)

Replacing Schedule GTC11 Sheet 9
 which was filed January 30, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

11.06.03 **Penalties during OFOs:** Penalties for Unauthorized Over-deliveries or Under-deliveries shall be calculated as follows:

- (1) **Standard OFO Penalties:** For each day of the Standard OFO, the greater of \$5 or 2½ times the daily midpoint stated on Gas Daily's Index for Williams Gas Pipelines Central Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section 11.06.01.
- (2) **POC and Emergency OFO Penalties:** For each day of the POC or Emergency OFO, the greater of \$10 or 5 times the daily midpoint stated on Gas Daily's Index for Williams Gas Pipelines Central Southern Star Central Gas Pipelines (Oklahoma) times the MMBtu of Unauthorized Over- or Under-deliveries that exceed the tolerance level applicable under Section 11.06.01.

11.06.04 **Responsibility for Payment:** Unauthorized Over- or Under-Delivery Penalties for individually balanced customers shall be billed to and collected from the applicable customer. Unauthorized Over- or Under-Delivery Penalties for aggregation groups shall be billed to and collected from the agent representing the aggregated customers.

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SCHEDULE GTC12

All Rate Areas

(Territory to which schedule is applicable)

Replacing Schedule GTC12 Sheet 1
 which was filed September 7, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL TERMS AND CONDITIONS FOR GAS SERVICE

12. STATEMENT OF MISCELLANEOUS CHARGES AND AMOUNTS

		<u>Reference Section</u>	<u>Amount</u>
12.01	Service Initiation Charge	2.10.01	\$ 5.00
12.02	Meter Reading Charge	4.02.02	\$ 10.00
12.03	Credit Due Amount	4.04.03	\$ 10.00
12.04	Bill Error Amount	4.04.06	\$ 2.00
12.05	Collection or Disconnection Charge	5.08	\$ 10.00
12.06	Reconnection Charge	5.09	\$ 15.00
12.07	Insufficient Funds Check Charge <u>Returned Payment Charge</u>	4.01.05(2) 5.10	\$ 10.00
12.08	Adjustment of Bills for Meter Error	9.05	\$ 2.00
12.09	Adjusted Bill Amount	4.04.03 9.06.03	\$ 2.00
12.10	Meter Test Fee	9.05	\$ 40.00
12.11	Base Residential Usage	8.01.07(4)(a)	138 Mcf
12.12	Credit /Debit /ATM Card Fees	4.01.05(4)	
	per transaction up to and including \$500.00		\$ 2.13

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