

February 3, 2020

Kansas Corporation Commission 1500 SW Arrowhead Road Topeka, Kansas 66604

Re: In the Matter of the Application of Kansas Gas and Electric Company for Approval of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc.; Docket No. 20-KG&E-112-CON

To Whom it May Concern:

On October 29, 2019, Evergy Kansas South, Inc. ("Evergy") filed the Supplemental Direct Testimony of Jeff Martin. In that testimony, Mr. Martin explained that the name of the wind farm that will be utilized to serve Spirit under the proposed Energy Supply Agreement ("ESA") was not yet public and that Evergy was making the references to the wind farm's name in the Supplemental Testimony confidential. Evergy has now publicly announced that the Flat Ridge III Wind Farm will be used to serve Spirit under the proposed ESA. Therefore, Evergy is filing the updated Supplemental Testimony of Jeff Martin to lift the confidential designation for the name of the wind farm. Evergy is still filing a confidential version of the Supplemental Testimony because there are other items in the testimony that remain confidential.

Sincerely,

Cathryn J. Dinges

Cathyn Vingas

¹ See Supplemental Testimony of Jeff Martin, page 2, FN 2.

BEFORE THE STATE CORPORATION COMMISSION

OF THE STATE OF KANSAS

SUPPLEMENTAL DIRECT TESTIMONY

OF

JEFF MARTIN

ON BEHALF OF

EVERGY KANSAS SOUTH, INC.1

DOCKET NO. 20-KG&E-112-CON

Jeff Martin. 2 Α. 3 ARE YOU THE SAME JEFF MARTIN WHO FILED DIRECT Q. 4 **TESTIMONY IN THIS DOCKET?** 5 Α. Yes. WHAT IS THE PURPOSE OF THIS SUPPLEMENTAL DIRECT 6 Q. 7 **TESTIMONY?** 8 A. We have been able to secure wind generation to meet all of Spirit 9 AeroSystems, Inc.'s ("Spirit") needs under the proposed Energy 10 Supply Agreement ("ESA") that we filed for approval in this docket –

PLEASE STATE YOUR NAME.

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as was contemplated in the initially proposed ESA – and are filing an

¹ Evergy Kansas South, Inc. (dba and hereafter referred to as "Evergy Kansas Central") is formerly known as Kansas Gas and Electric Company but recently changed its name. *See* Docket No. 20-WSEE-123-CCN.

amended ESA incorporating the specific details of that wind generation, attached hereto. This supplemental direct testimony explains the details of this wind generation and how it fits into the proposed ESA.

Q. WHAT WERE THE PROVISIONS OF THE INITIALLY FILED ESA RELATED TO WIND GENERATION?

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The ESA contained provisions similar to Evergy Kansas Central's Direct Renewable Participation Service ("DRPS") tariff that would allow Spirit to take energy produced from designated wind farms at a specified rate as a substitute for the RECA. In the initially filed ESA, Evergy Kansas Central committed to dedicate 50 MW of the Soldier Creek I wind farm, which is currently under construction, and 95 MW from a different wind farm to Spirit for the ten-year term of the ESA. Evergy Kansas Central committed to secure this second wind farm to be in service by the end of 2021.

Q. HOW DOES THE AMENDED ESA CHANGE THESE PROVISIONS RELATED TO WIND GENERATION?

Evergy Kansas Central was able to secure approximately 128 MW of wind generation at the Flat Ridge III wind farm that will meet all of Spirit's needs under the ESA. Therefore, the amended ESA replaces the use of both Soldier Creek I wind farm and the unidentified 95 MW wind farm with the wind generation that will be available from Flat Ridge III. Evergy Kansas Central has executed an 11-year

purchased power agreement ("PPA") for the generation at Flat Ridge

III and the wind farm is expected to be in service by the end of 2020.

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Q. HOW WILL SPIRIT'S PURCHASE OF ENERGY FROM FLAT RIDGE III WORK UNDER THE ESA?

Beginning at the time that Flat Ridge III is placed into service, Spirit will take all of the energy from the wind farm for the remaining term of the ESA. Spirit will be billed for energy produced from Flat Ridge III at ** ** cents per kWh as a substitute for the Retail Energy Cost Adjustment ("RECA"). If Spirit's usage exceeds the amount of energy produced by the wind farm at the end of a calendar year, the excess usage will be subject to the then current RECA surcharge. If the energy from the wind farm produces more than Spirit uses during a calendar year, any excess generation will be credited to Customer's bill at 80% of the ESA rate for the wind generation.

The PPA that Evergy Kansas Central has signed for Flat Ridge III has an 11-year term. Thus, assuming the proposed ESA becomes effective as proposed by Evergy Kansas Central and Spirit and that the wind farm goes into service in December 2020, there will be approximately two years remaining under the PPA when the ESA expires. Therefore, the ESA provides that at the end of its ten-year term, the energy from the Flat Ridge III wind farm will be utilized for the benefit of all of Evergy Kansas Central's retail customers and the related cost for that wind will be used to offset fuel costs and will

be recovered by Company through its RECA. This will allow all of Evergy Kansas Central's retail customers the opportunity to benefit from this low-cost wind generation after the initial term of this ESA with Spirit. In the event that Evergy Kansas Central has a customer or customers who wish to purchase the generation from the wind farms directly, similar to the terms of the ESA, Evergy Kansas Central agrees to consult with Commission Staff to determine whether such an agreement is acceptable or whether Staff would recommend that the wind benefit all of the Company's retail customers for the remaining term of the PPAs.

Q. DOES THE AMENDMENT TO THE ESA CHANGE YOUR REQUEST OR THE COMMISSION'S EVALUATION OF THE PROPOSED ESA IN THIS DOCKET?

No. The amendment to the ESA simply provides the Commission with more specific information regarding the wind generation that will be used to serve Spirit under the ESA. The ESA continues to meet the Commission's standard for approval of special contracts and Evergy Kansas Central and Spirit request that the Commission approve the proposed ESA with the amendment submitted with this testimony so that the new rates can become effective by January 1, 2020.

Q. THANK YOU.

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CERTIFICATE OF SERVICE

I hereby certify that on this 3rd day of February, 2020, the foregoing Updated Supplemental Testimony was electronically served on the following parties of record:

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